

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 3254' FSL & 686' FWL of Section SW NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 614'
 16. NO. OF ACRES IN LEASE 240

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4200'
 19. PROPOSED DEPTH 5800' *Yuen River*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5355'

5. LEASE DESIGNATION AND SERIAL NO.
 SLIC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Kienitz Federal

9. WELL NO.
 2

10. FIELD AND POOL, OR WILDCAT
 Undesignated Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 1 T7S, R23E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 9-18-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	310 cu. ft. <i>circ to surf.</i>
8-3/4"	7"	20 & 23 #	5700'	600 cu. ft.

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 4-9-81
 BY: M. J. Minder

MAR 20 1981
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Unit Head DATE March 20, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

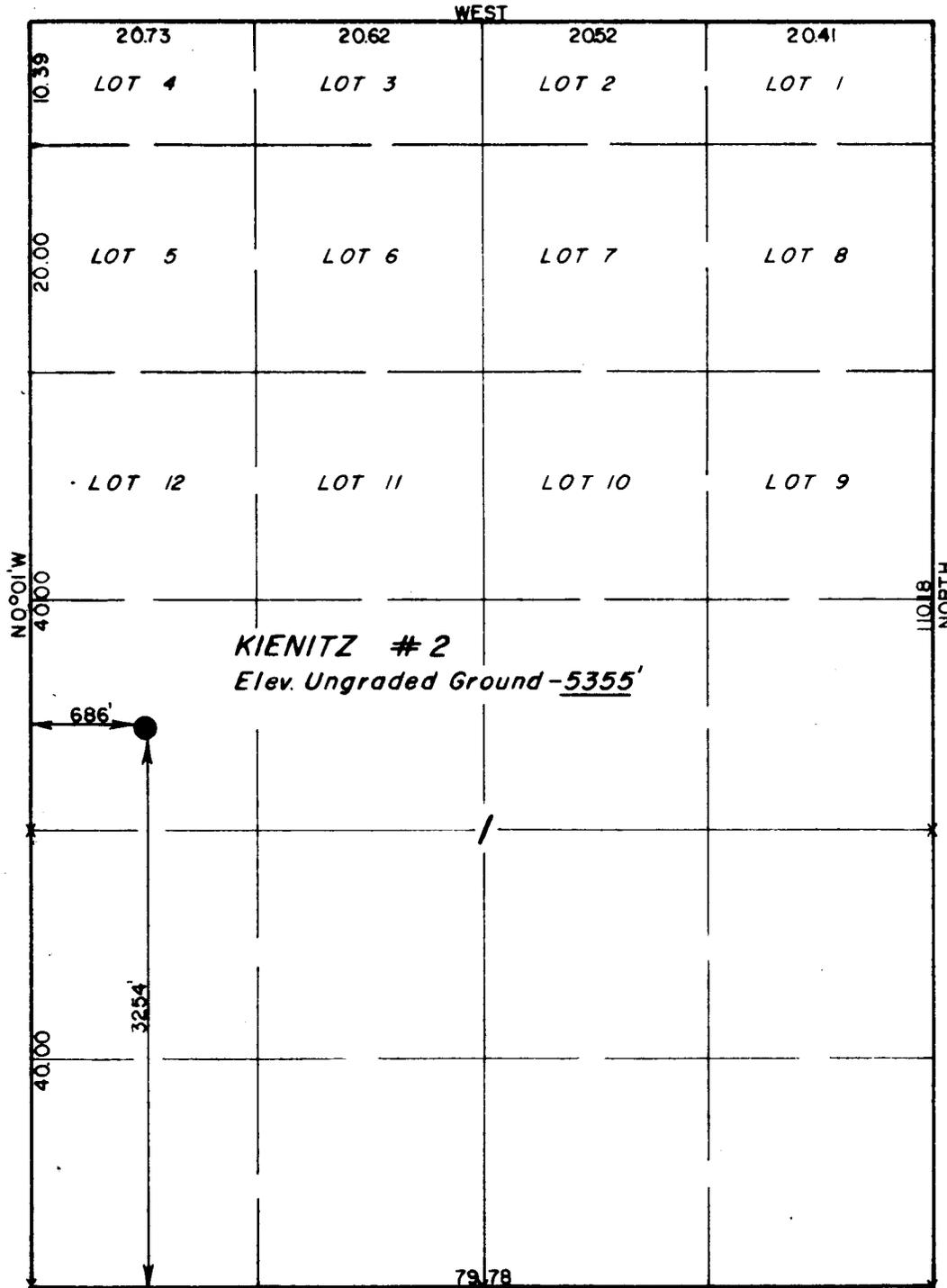
CONDITIONS OF APPROVAL, IF ANY:

T7S , R23E , S.L.B&M.

PROJECT

EXXON COMPANY U.S.A.

Well location, *KIENITZ #2* located in
Shown in the SW 1/4 NW 1/4 section 1, T7S,
R23E , S.L.B&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Sam Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/13/81
PARTY LDT TJ FO	REFERENCES GLO Plat
WEATHER Clear Warm	FILE EXXON Company U.S.A.

SURFACE USE PLAN

Exxon Corporation - Kienitz Federal #2
3254' FSL & 686' FWL of Section 1, T7S, R23E, Lease No. SLC-066312
Uintah County, Utah

1. EXISTING ROADS - Area Map, Wxhibit "A" is a composite of USGS quads.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to the Walker Hollow Unit and the well is located about 2000' north of the tank battery in SW/4, Sec. 1, T7S, R23E.
 - C. Approximately 1500' of new road will be constructed.
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access road to be constructed.
 - 1) The road will be a minimum of 16' wide.
 - 2) The maximum grade will be less than 8 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structures will be installed where necessary.
 - 5) No calverts are required.
 - 6) The roads will be graveled where necessary.
 - 7) There are no fence cuts or cattleguards.
 - 8) Proposed road has been centerline flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
 - 1) Water Wells - None.
 - 2) Abandoned Wells - #9 as shown on Exhibit "A".
 - 3) Temporarily Abandoned Wells - None.
 - 4) Disposal Wells - None.
 - 5) Drilling Wells - None.

- 6) Producing Wells - See Exhibit "A".
- 7) Shut-In Wells - #32 as shown on Exhibit "A".
- 8) Injection Wells - See Exhibit "A".
- 9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

- A. Existing facilities within a one-mile radius of proposed locations. Existing facilities are shown on Exhibit "A"
- B. The location of proposed production facilities is on the existing well pad and is shown on Exhibit "B".
 - 1) Dimensions of proposed facilities are shown on Exhibit "B".
 - 2) Equipment and pit will be fenced and flagged to protect livestock and wildlife, if necessary.
- C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the location.
- B. No new roads will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling or hauled to the next drilling location in the field. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.

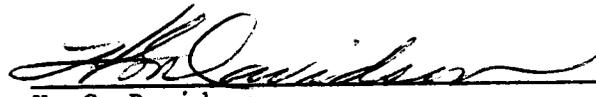
- E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditons encountered during pit construction indicate that lining is needed for lateral containment of fluids.
 - D. The location of proposed completion equipment is shown on Exhibit "C".
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon will rehabilitate road as per BLM recommendations.
 - C. Revegetation of the drill pad will comply with USGS-BLM specifications.
 - D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.
11. OTHER INFORMATION -
- 1) The location is near the bottom of a steep draw with clay soil. There is very little vegetation. There are sparse cedar trees.
 - 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.

- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contract regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/685-9355
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date March 17, 1981



H. G. Davidson
Division Drilling Manager

For on-site inspection, contact:

Melba Knipling
915-683-0624

KIENITZ FEDERAL NO. 2
 Sec. 1, T7S, R23E
 Uintah County, Utah

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	3,025'
Green River "D" Zone, Upper 4-A	4,500'
Green River "D" Zone, Lower	5,575'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5700'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- Wellhead Equipment - Threaded type 2000 psi WP.
- Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-c" for description of BOP stack and choke manifold.
- BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
- Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blow-out preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud ✓

Not less than 200 barrels of fluid will be maintained in the pits.
 Weighting material should not be needed.

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.

- b. Completion - Formation: Green River "D"

Proposed Completin Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production method: Rod pump through 2 7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated. ✓

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about September 18, 1981 and be finished by October 6, 1981.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

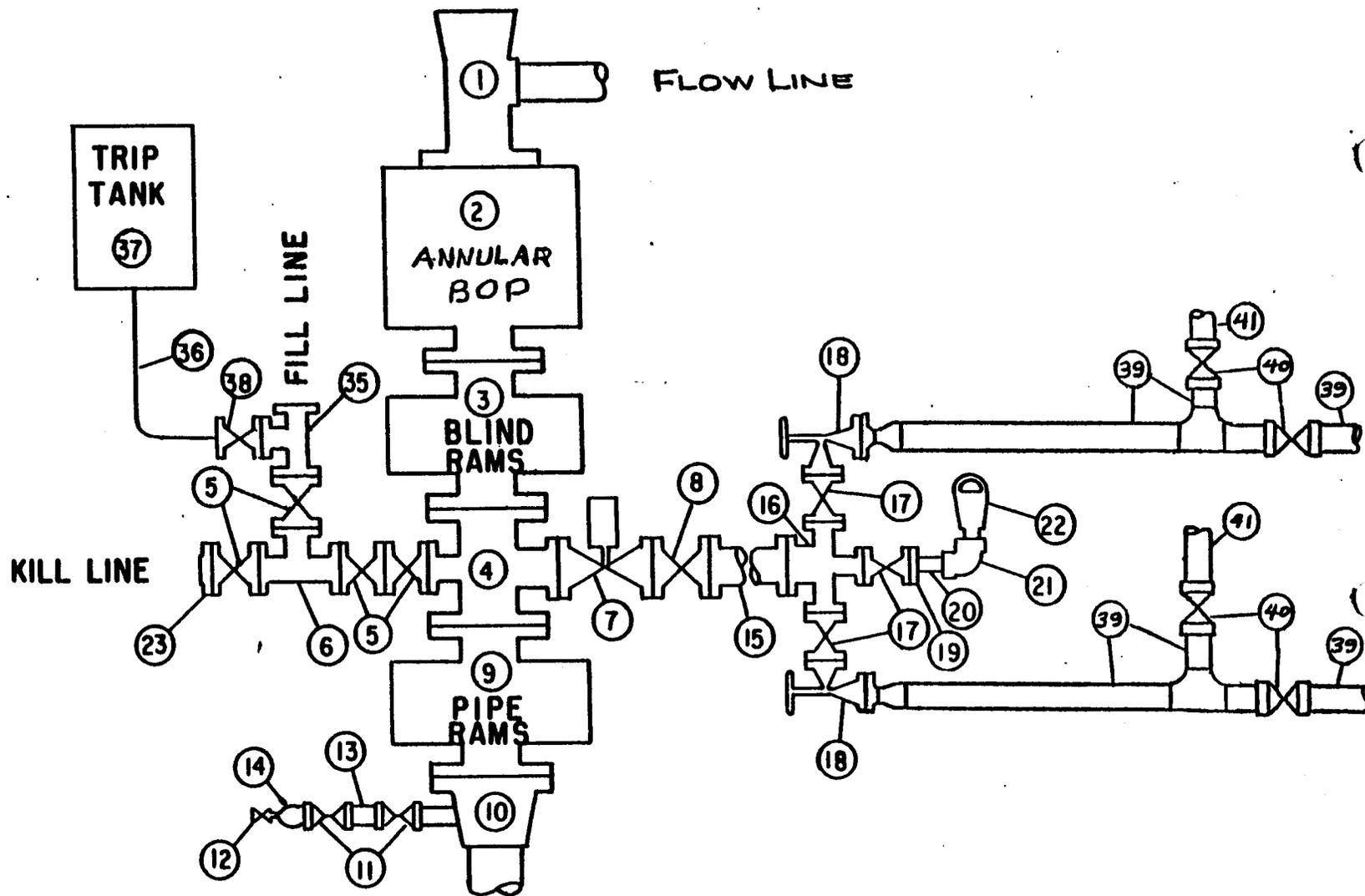
1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



9/15/73

Identification CER/EA No. 374-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well
Project Location 3254' FSL 686' FWL Section 1, T. 7S, R. 23E.
Well No. Kienitz Federal #2 Lease No. SLC-066312
Date Project Submitted March 23, 1981

FIELD INSPECTION Date April 9, 1981

Field Inspection
Participants Greg Darlington USGS, Vernal
Cory Bodman BLM, Vernal
Mark Bolton Exxon Corporation
Floyd Murray D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 24, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
4/29/81
Date

Ev Luy
District Supervisor

Typing In 4-24-81 Typing Out 4-24-81

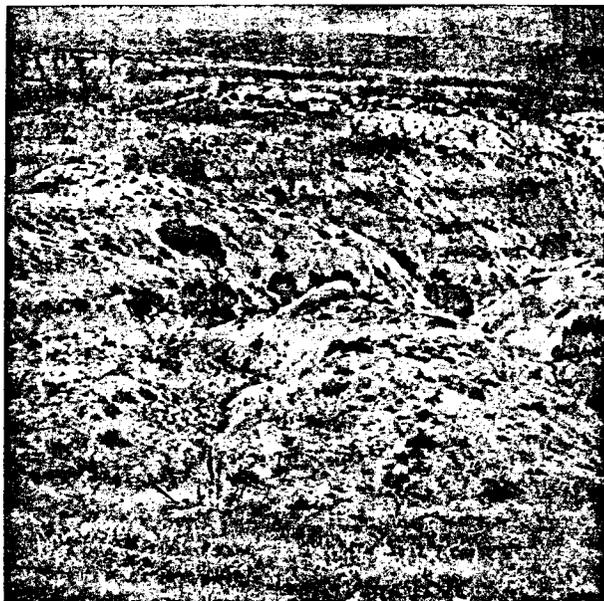
PROPOSED ACTION:

Exxon Corporation plans to drill the Kienitz Federal #2 well, a 5800' oil test of the Green River Formation. A new access road of 1500' length will be required. A pad 150' by 350' and a reserve pit 75' by 175' are proposed for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



West View
Kienitz 2 Exxon

FIELD NOTES SHEET

Date of Field Inspection: April 9, 1981

Well No.: Kinily Federal # 2

Lease No.: SLC-066312

Approve Location:

Approve Access Road:

Modify Location or Access Road: Plans seem adequate

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Plans seem adequate

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	4-9-81	
2. Unique charac- teristics							1, 2, 4, 6	4-9	
3. Environmentally controversial							1, 2, 4, 6		
4. Uncertain and unknown risks							1, 2, 4, 6		
5. Establishes precedents							1, 2, 4, 6		
6. Cumulatively significant							1, 2, 4, 6		
7. National Register historic places							1, 6		
8. Endangered/ threatened species							1, 6		
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*

Greg

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
 TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
 SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SLC-066312

OPERATOR: Exxon WELL NO. 2

LOCATION: C SW 1/4 NW 1/4 sec. 1, T. 7S, R. 23E, SLM
Vintah County, Utah

1. Stratigraphy:

Vintah	surface
Green River	3,025'
"D" zone (upper)	4,500'
"D" zone (lower)	5,575'
<u>TD</u>	<u>5,800'</u>

2. Fresh Water:

Fresh water may be present in the Vintah and in upper Green River sandstones.

3. Leasable Minerals:

Oil/gas: Green River

Oil shale: Green River. Mahogany zone should occur at ~ 4350'.

4. Additional Logs Needed: Adequate



5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood Date: 3-27-81

** FILE NOTATIONS **

DATE: March 31, 1981
OPERATOR: Exxon Corporation
WELL NO: Kienitz Federal #2
Location: Sec. 1 T. 75 R. 23E County: Wintak

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-30916

CHECKED BY:

Petroleum Engineer: M.J. Muir 4-9-81

Director: _____

Administrative Aide: OK - as per C-3 spacing / ok on bndrys. ok on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Fei. Plotted on Map
Approval Letter Written
Hot Line P.I.

April 17, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Kienitz Federal #2
Sec. 1, T. 7S, R. 23E, SW NW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30916.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko
cc: MSGS

A

DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

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Exxon Corporation

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P. O. Box 1600 Midland, Texas 79702

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30 miles southeast from Vernal

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16. NO. OF ACRES IN LEASE
240

17. NO. OF ACRES ASSIGNED TO THIS WELL

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5800'

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Ungraded Gr. 5355'

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9-18-81

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SLC-066312

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Walker Hollow Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 1 T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

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MAY 5 1981
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE March 20, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE MAY 04 1981
APPROVED BY W. W. Gwynn TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas



United States Department of the Interior

IN REPLY REFER TO

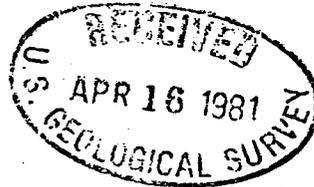
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

April 13, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Well #52 Sec 8, T7S R24E
Well #56 Sec 11, T7S R23E
Well #59 Sec 8, T7S R24E
Well #60 Sec 11, T7S R24E
Well #62 Sec 10, T7S R23E
Well #64 Sec 6, T7S R24E
Well #65 Sec 8, T7S R24E
Kienitz Federal
#2 Sec 1. T7S R23E



Dear Mr. Guynn:

A joint examination was made on April 9, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed



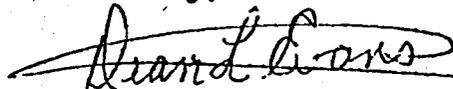
seeding and restoration requirements.

6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire will be used around the reserve pits.
8. The top 4-6 inches of topsoil at each location, will be gathered and stockpiled as addressed in the applicants APD on the following wells: #64, 62, 60, 56, 52 and Kienitz #2.
9. At well #65 the top 4-6 inches of topsoil will be stockpiled at corner #6.
10. At well #59 the top 4-6 inches of topsoil will be stockpiled between corners #3 and #4, and #6 and #7.
11. At well #52 after drilling and fracing operations are completed the pad size will be reduced and the adjacent stock watering pond will be enlarged to its original dimensions.

Cultural clearances were conducted on all proposed pads and access roads. No cultural material were found. The proposed activities do not jeopardize listed threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

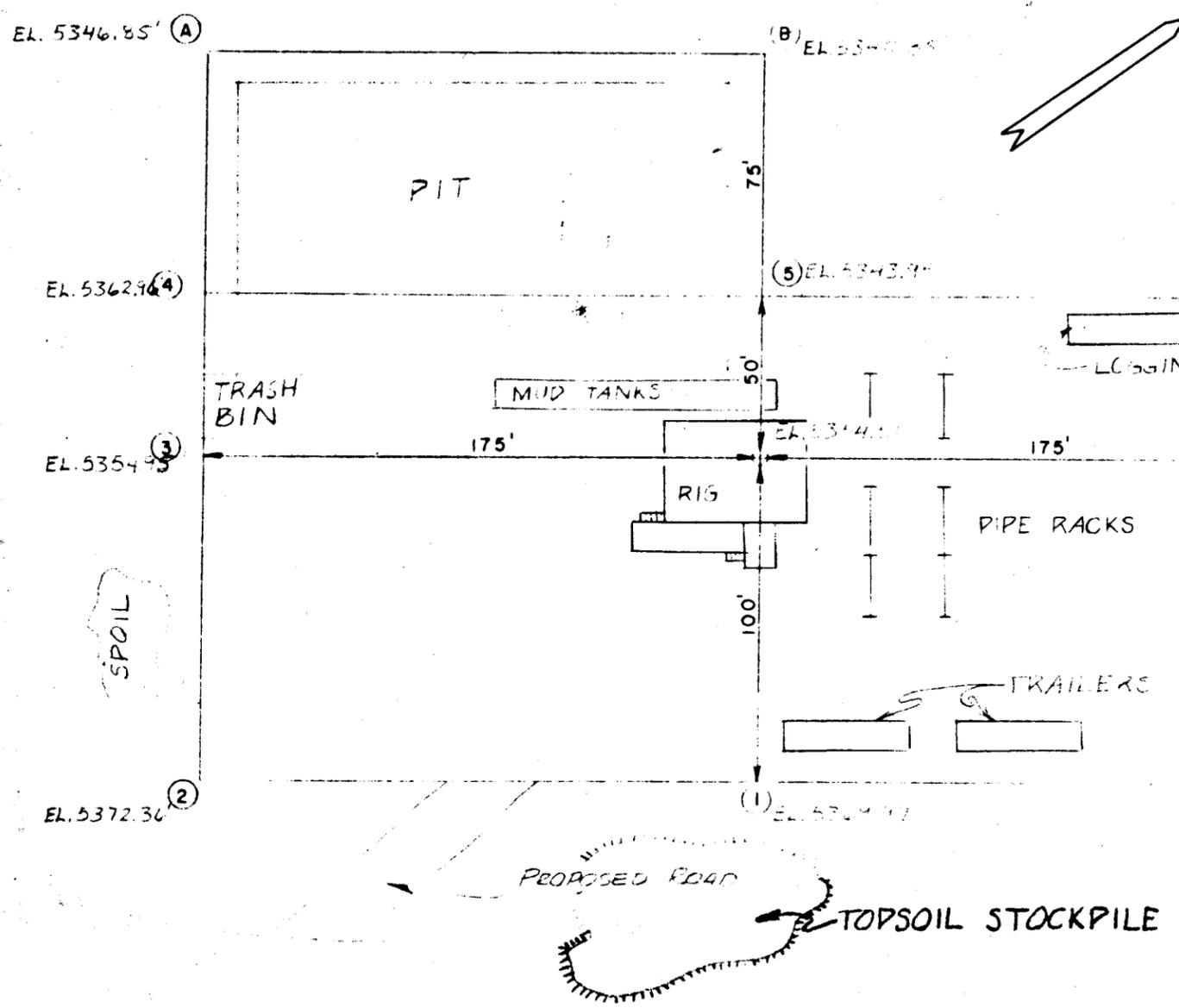
Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

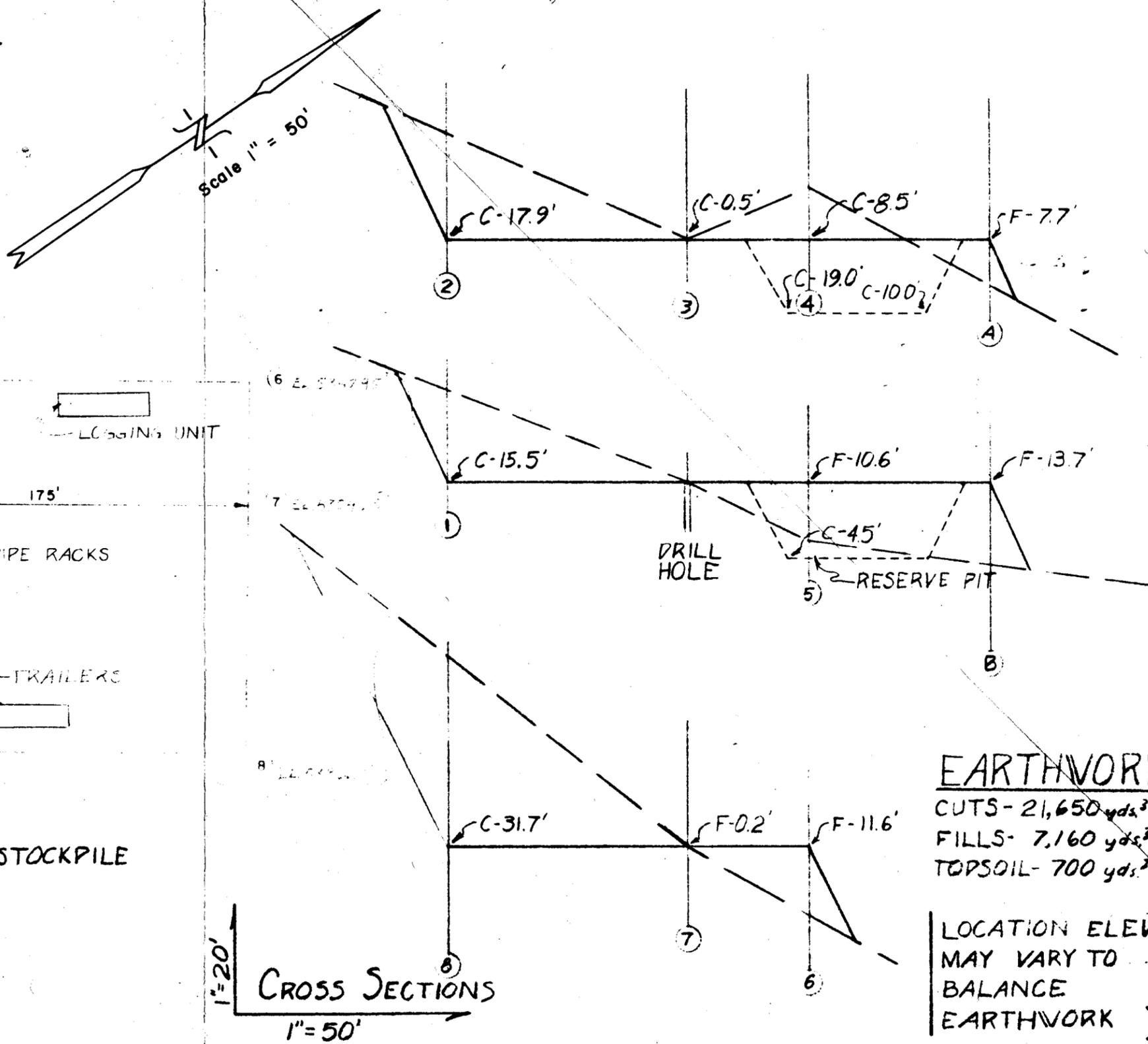
cc: USGS, Vernal
Salt Lake

WELL LAYOUT



SCALE: 1" = 50'

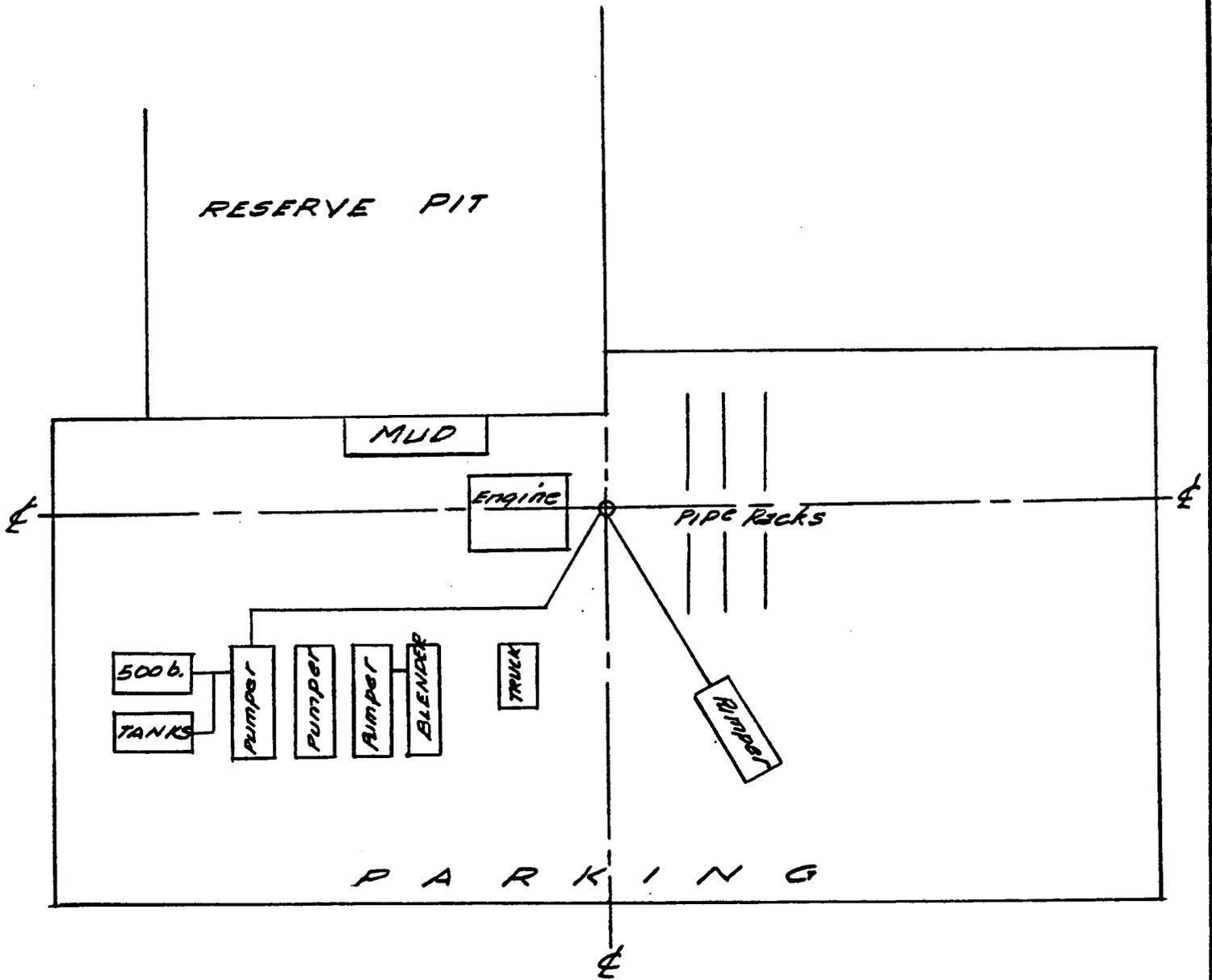
EXHIBIT "B"



CROSS SECTIONS
1" = 50'

EARTHWORK
 CUTS - 21,650 yds.³
 FILLS - 7,160 yds.³
 TOPSOIL - 700 yds.³
 LOCATION ELEV.
 MAY VARY TO
 BALANCE
 EARTHWORK

K I E N I T Z # 2		EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT		
DRAWN: C.S. S... CHECKED:	ENGR. SECTION: _____ APPROVED: _____	REVISION: _____ DATE: 3-18-81 SCALE: 1" = 50'	JOB NO.: _____	FILE NO.: _____



TYPICAL
FRAC. TRUCK LAYOUT
 1" = 50'

EXHIBIT 'C'

KIENITZ FED #2

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
 PRODUCTION DEPARTMENT

DRAWN <u>WSW</u>	ENGR. SECTION _____	REVISED _____	SCALE <u>1" = 50'</u>	JOB NO. _____	FILE NO. _____
CHECKED _____	APPROVED _____	DATE <u>4-12-80</u>			

NOTICE OF SPUD

RECEIVED
JUN 23 1981

Caller: Wayne Kuel, Exxon

Phone: # 915-758-5042

DIVISION OF
OIL, GAS & MINING

Well Number: Kienity Fed # 2

Location: SE 1/4 NW 1/4 Sec. 1 T. 75 R. 23E

County: Uintah State: UT

Lease Number: SLC-066312

Lease Expiration Date: _____

Unit Name (If Applicable): Walker Hollow

Date & Time Spudded: 6/16/81 7:15 pm

Dry Hole Spudder ~~Rotary~~ _____

Details of Spud (Hole, Casing, Cement, etc.) set 7" casing 8 3/4 hole
23 & 24 lbs TD - 5675'

Rotary Rig Name & Number: TWT #55

Approximate Date Rotary Moves In: 6/16/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 6/25/81 2:00 pm

RECEIVED
SEP 2 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR & GAS CONS.
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 3254' FSL & 686' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Amend Surface Use Plan	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE SLC-066312	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
7. UNIT AGREEMENT NAME -----	
8. FARM OR LEASE NAME Kienitz Federal	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Undesignated	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T7S, R23E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-30916	
15. ELEVATIONS (SHOW DF, KDB, AND WD) Ungraded GR 5355'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please amend Surface Use Plan as follows:

Production Facilities:

Item 4A will change to include the following:

Flowlines will be laid on top of the ground, as shown on the attached exhibit, connecting further development wells from the west to the proposed flowline that would run from the Kienitz Federal #1 location south to the existing tank battery in Section 1, T7S, R23E. This flowline corridor may be used later for injection or disposal lines.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE 8-27-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RED WASH QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TO UTAH 264 20' 642 643 4164 IV SE (JENSEN) 644 645 17'30" 646 2 620 000 FEET 647 R. 23 E. R. 24 E. 648 109' 15' 649000m E 650 651

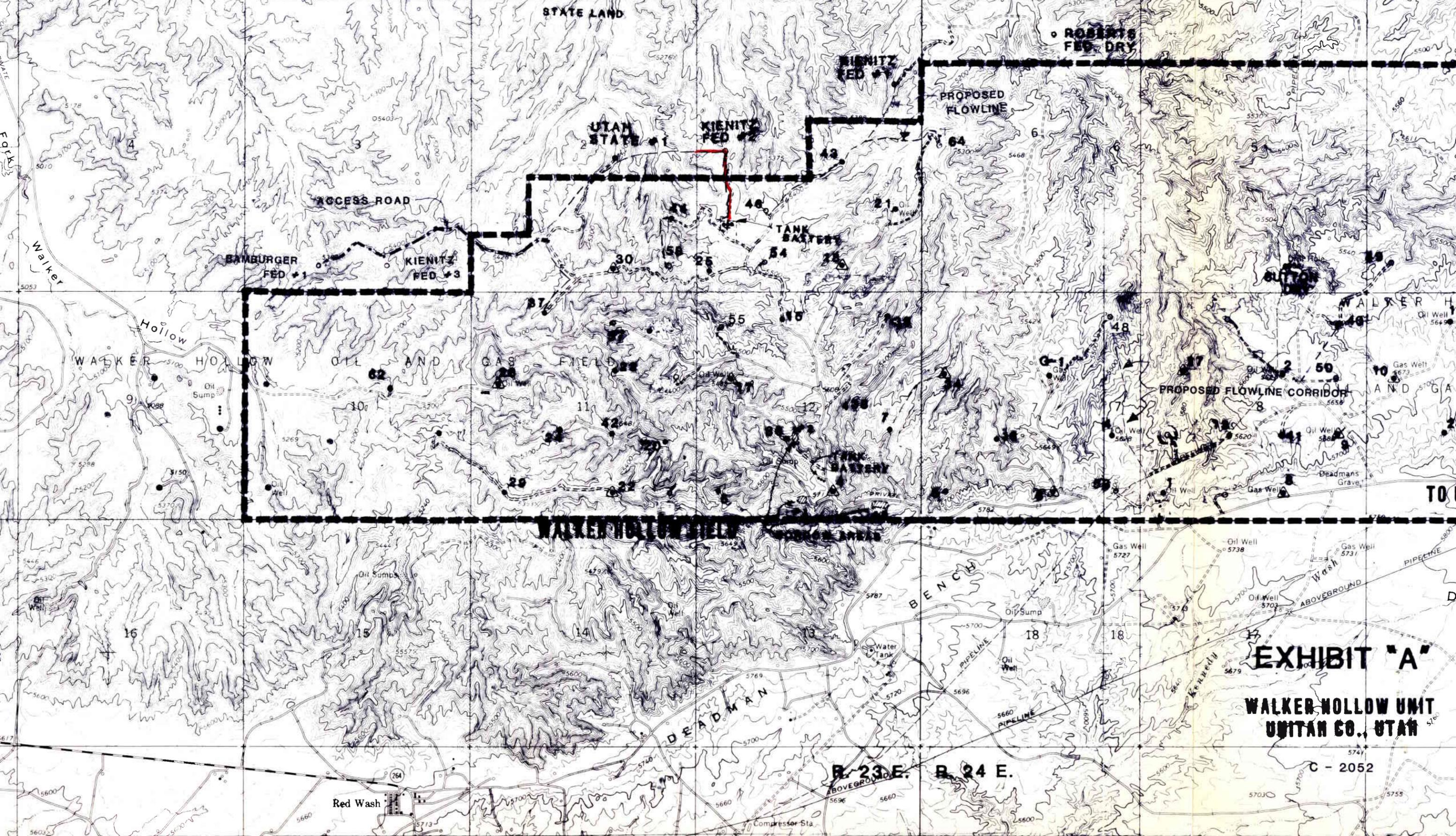


EXHIBIT "A"
WALKER HOLLOW UNIT
UINTAH CO., UTAH

Red Wash

R. 23 E. R. 24 E.

C - 2052

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3254' FSL & 686' FWL of Section
At top prod. interval reported below
At total depth

SW NW
43-047-30910A-4-17-81
DIVISION OF OIL & MINING

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066312
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kienitz Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Walker Hollow Field
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1 T7S, R23E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

14. PERMIT NO. DATE ISSUED
43-047-30910A-4-17-81

15. DATE SPUNDED 6-14-81 16. DATE T.D. REACHED 7-1-81 17. DATE COMPL. (Ready to prod.) 11-19-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 5365' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5690' 21. PLUG, BACK T.D., MD & TVD 5524' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5690' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5389' - 5504' Green River 8c through LA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CD-CN, DIPL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	386'	12 1/4"	250 sx Class G	
7"	20#, 23#	5678'	8 3/4"	855 sx Class G	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5504'	
					1 1/4"	3534'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4774'-4786'	4"	gun 4 spf	4774'-5148'	Sqz w/150 sx Class H Cmt
4906'-4922'	"	"	5389'-5504'	6400 gals 15% HCl acid
5140'-5148'	"	"		
5389'-5416'	2"	gun "		
5457'-5468'	"	" 5488'-5504'		

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/7/81	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/19/81	24			250		94	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David E. Call TITLE Accountant DATE 12-10-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		TRUE VERT. DEPTH
				NAME	MEAS. DEPTH	
				Green River 4d	4665'	
				5c	4904'	
				6b	5021'	
				7b	5138'	
				8a	5301'	

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: 14-20-H-62-2893

WELL NAME: UTE Tribal Unit B-1

FIELD: ~~Bluebell~~ Wildcat

LOCATION: 1678' FSL, 2507' FWL, Section 2, T-2-S, R-1-E *NESW*

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-22-81

RIG: TWT # 57

CASING: 20" @ 40'
9-5/8" @ 2600'
7" @ 10,100'

PID: 12,600

API # 43-047-30931

7-27-81 - Drilling at 2168'
8-5-81 - Drilling at 5382'
8-10-81 - Drilling at 6447'
8-17-81 - Drilling at 8351'
8-24-81 - Drilling at 9558'.
8-31-81 - Prep. to run casing at 10,100'.
9-8-81 - Drilling at 10,308'.
9-14-81 - Drilling at 10,996'.
9-21-81 - Drilling at 11,649'.
9-28-81 - Drilling at 12,278'.
10-05-81 - Ran and set 4½" casing at TD (12,600'). Preparing to cement.
10-09-81 - FRR
11-7-81 - Spot bottom with acid
FRR DATE: 10-09-81 TD: 12,600' PED:
PERFORATIONS: 11,030'-12,486' ZONE:
11-10-81 - Perf wasatch
11-18-81 - Put in abeyance
Dec. - No report

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: 14-2D-H62-2900

WELL NAME: Ute Tribal Unit 1-A

FIELD: Bluebell

LOCATION: 2562' FSL & 1603' FWL, Sec. 15, T2S, R1E *NE SW*

COUNTY: Uintah

STATE: Utah

SPUD DATE: 8-28-81

API # 43-047-31035

RIG: Burns #7

CASING: 9-5/8" @ 2621' PID: 12,800

7" @ 9957'

4-1/2" @ 4633'-12,636'

8-31-81 - Prep. to \emptyset at 2626'.

9-4-81 - Drilling at 5595'.

9-14-81 - Drilling at 6890'.

9-21-81 - Drilling at 8722'.

9-28-81 - Drilling at 9616'.

10-05-81 - Circ. to condition mud at TD (9957').

10-12-81 - Preparing to drill cement at 9957'

10-19-81 - Drilling at 10,410'

11-2-81 - Drilling at 11,395'

11-9-81 - Drilling at 11,859

11-16-81 - Drilling at 12,380'

11/30/81 - Logging at 12,641'

12/7/81 - Cleaning pits, displacing contaminated mud w/ new mud

12/11/81 - FRR

FRR DATE: 12/11/81

TD: 12,574'

PEO: 12,574'

PERFORATIONS: 8140'-8540'

ZONE:

12-22-81 - Perf green river & Acidize

12-30-81 - Swab testing

STIMULATION:

POTENTIAL:

FRW DATE:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Ute Tribal #1
Sec. 15, T. 2S, R. 1E
Uintah County, Utah
(September 1981- November 1981)

Well No. Kienitz Federal #2
Sec. 1, T. 7S, R. 23E
Uintah County, Utah
(September 1981- November 1981)

Well No. Utah State #1
Sec. 2, T. 7S, R. 23E
Uintah County, Utah
(August 1981- November 1981)

Well No. WHU #58
Sec.2, T. 7S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Bamberge Federal #1
Sec. 3, T. 7S, R. 23E
Uintah County, Utah
(October 1981- November 1981)

Well No. Walker Hollow unit #60
Sec. 11, T. 7S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Walker Hollow Unit #64
Sec. 6, T. 7S, R. 24E
Uintah County, Utah
(September 1981- November 1981)

Well No. Walker Hollow Unit # 59
Sec. 8, T. 7S, R. 24E
Uintah County, Utah
(August 1981- November 1981)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
3254' FSL and 686' FWL of Section
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Convert to SWD	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
63

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-7S-23E

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

14. API NO.
43-047-30897

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a procedure for converting the above well to a salt water disposal well. UIC approval has been requested from the State of Utah. Also attached is a schematic of the injection line.

RECEIVED

MAY 24 1984

**DIVISION OF OIL
GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE 5-16-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW UNIT NO. 63
WORKOVER PROCEDURE NO. 1
April 11, 1984

Est. Rig Days: 8

STATUS: The well is currently producing 26 BOPD and 4 BWPD.

OBJECTIVE: Perforate and acidize the 5A2 and 5c zones, acid wash the 8c, 8d, and 1a, zones. Convert well to an injection well. Run an injection profile 7-10 days after injection is begun.

PROCEDURE:

1. MIRU WSU. POH with rods and pump. Nipple up 3000 psi W.P. BOP stack and pressure test to 200 psi and then to 3000 psi (Refer to Exxon's "Workover Blowout Prevention Equipment" manual). Unseat tbg anchor and tag PBD (5524'±) with the tbg string. POH with 2 7/8" tbg string and tbg anchor. Report to the OKC District Office if any CaCO₃ scale buildup is present.
2. If there is any fill material (or scale) above the PBD (5524'±), RIH with bit and casing scraper to PBD and circulate the hole clean. POH.
3. RU wireline company. RU lubricator and pressure test. Perforate the following zones using a 4" premium, retrievable, hollow steel carrier casing gun, 2 SRF, 90° phasing. Correlate with Dresser Atlas CN/FDL dated 6-29-81 and Gearhart's GRCLL/CBL log dated 7-9-81. RD lubricator.

PERFORATIONS

<u>ZONE</u>	<u>INTERVAL</u>	<u>SHOTS</u>
5c	4906-4922'	33
5A2	4832-4840'	17

Total: 50

4. RIH with a RBP and RTTS pkr for 7"/23ppf csg on 2 7/8" tbg. Set RBP @ 5000' and test. Set pkr at 4860'.

5. Acidize the 5_c and 5_{A2} zones with 2400 gal of 15% NE acid (with additives listed below) using a matrix injection rate of 1-2 BPM and a working surface pressure of 1200 psi \pm . Do not exceed the fracture pressure of 1500 psi unless absolutely necessary (See Attachment No. 1, "Note on Establishing Injectivity"). Do not exceed 4000 psi due to tubular and packer limitations. Acidize the 5_c and 5_{A2} zones as follows:
- Pump 1600 gal 15% NE acid with the additives listed below down the $2\frac{7}{8}$ " tbg.
 - Flush tbg with 32 bbls of formation water.
 - Release pkr. Retrieve BP, MUH and set RBP at 4870' and test. Set pkr at 4800'.
 - Pump 800 gal 15% NE acid down $2\frac{7}{8}$ " tbg.
 - Flush tbg with 32 bbls of formation water.

15% NE Acid Additives:

3 gal / 1000 gal HAI-55 corrosion inhibitor (or equivalent)
10 gal / 1000 gal FE-1A iron sequester (or equivalent)

6. Release pkr. Retrieve BP, move down hole and set RBP at 5515'. Hang the pkr off at 5505'.
7. Acid wash the 8_c , 8_d , and L_1 zones with 1000 gal 15% PAD acid as follows:
- Circulate 1000 gal of $7\frac{1}{2}\%$ PAD acid down the $2\frac{7}{8}$ " tbg and spot across the 8_c , 8_d , and L_1 zones. Flush tbg with 23 bbls of formation water. Work the PAD acid back and forth across the perforated interval for one hour \pm . Do not exceed 1000 psi on the surface. The $7\frac{1}{2}\%$ PAD acid additives are listed below.
 - Move the packer uphole and set at 5000' \pm . Close the valve on the annulus. Pump the PAD acid away into the formation by pumping 60 bbls of formation water down the $2\frac{7}{8}$ " tbg. Do not exceed the fracture pressure of 1500 psi unless absolutely necessary (See Attachment No. 1).
 - RD Service Company.

$7\frac{1}{2}\%$ PAD acid additives:

3 gal / 1000 gal HAI-55 corrosion inhibitor (or equivalent)
10 gal / 1000 gal FE-1A iron sequester (or equivalent)

8. Release pkr. Move uphole and set at 4800'.
9. Swab the load and acid water back. Report the results to the OKC District Office.
10. Release the pkr. Retrieve the BP. PDI with 2 7/8" tbg, pkr, and RBP.
11. RIT with a Baker "Lok-Set" pkr on 2 7/8" tbg to 4810'. Reverse circulate 150 bbls of formation water containing 30 gal Corexit 7720 corrosion inhibitor and 15 gal Corexit 7673 bactericide into the tbg-csg annulus. Set pkr at 4810'.
12. Nipple down. BOP's. Hook up well for injection and establish a stabilized injection rate and pressure. Report the results to the OKC District Office. Install valves and gauges on the tubing & tubing casing annulus to allow for pressure monitoring.
13. Inject for 7-10 days to allow the well to stabilize. Arrange for Bob Stratton - Production Logging Services - Vernal, Utah (801) 789-6940 to run the injection profile. Report the results to the OKC District Office. Have copies of the injectivity profiles sent to the OKC District Office, Attn: John Anderson.
14. Return well to injection.

JEA 4-12-84

ATTACHMENT #1
WALKER HOLLOW UNIT
ACIDIZING SUPPLEMENT

NOTE ON ESTABLISHING INJECTIVITY:

1. Have patience. May have to wait 2 hours for acid to work down perfs.
2. If it is absolutely necessary, exceed the fracture pressure to establish injectivity. Do this only as a last resort. Pump HCl preflush at a pressure above the fracture pressure to displace the original contents of the tubing into the formation.
3. Once the HCl is at the perforations, pumping should be ceased and the fracture given time to close. Bleed off the pressure. Allow approximately 15 minutes for formation to heal.
4. Resume injection of HCl, but at a pressure less than the fracture pressure. Exercising patience at this point and allowing the HCl to contact the formation for a while allows the injection rate to be increased gradually to a minimally acceptable value.
5. If the formation fails to respond to HCl, then it, too, must be injected above frac pressure. Allow it to heal as above before proceeding.

JEA:lra
2/5/82

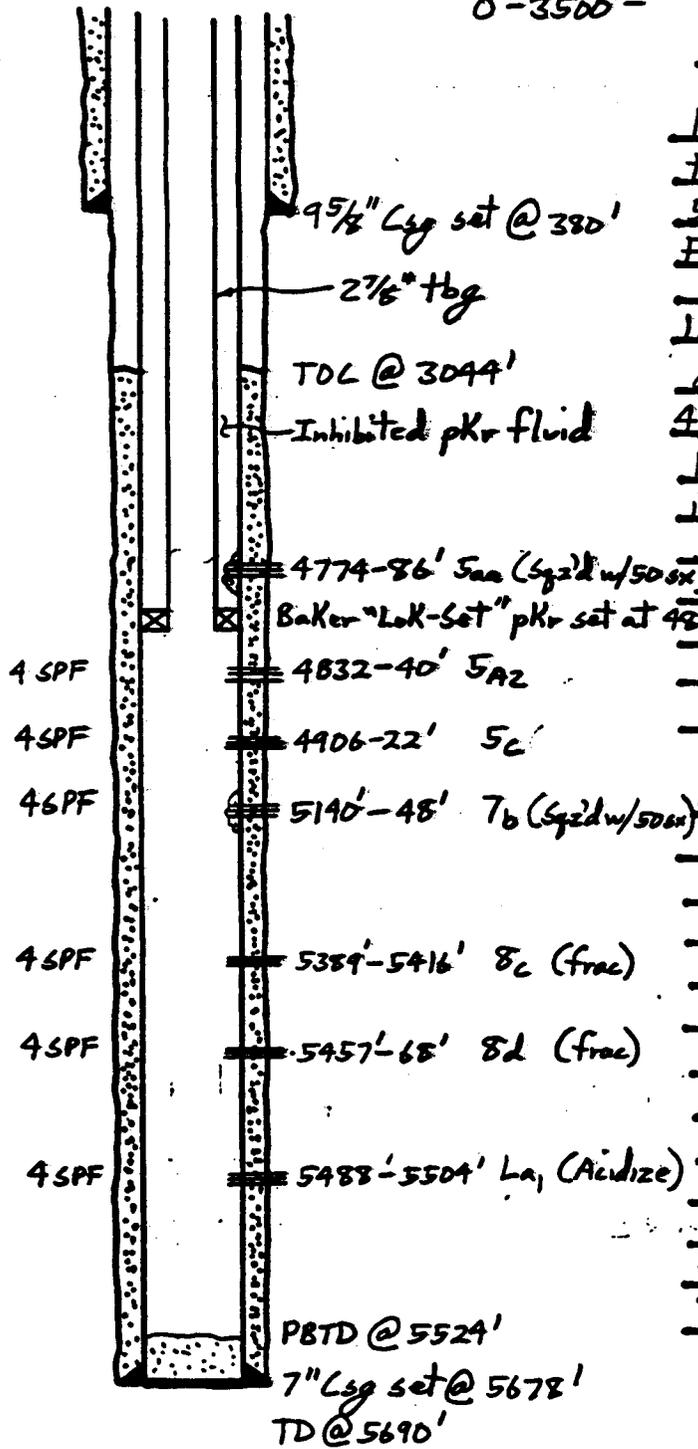
FIELD : WALKER HOLLOW UNIT WELL : WALKER HOLLOW UNIT #63
 LOCATION : Sel. 1, T7S, R23E (Utah County, Utah)
 ELEVATIONS : GL - 5352' DF - KB - 5365'
 WORKOVER OBJECTIVE : Perf and acidize the 5a2 and 5c zones, Acid wash the 8c, 8d, & 8a zones. Place well on injection.

DEPTH	TBC CSG	SIZE/W.T./GRADE/CLPSE	BURST/TEN
0-380'	Csg	9 5/8" / 36ppf / K-55 / 1800	3230 / -
0-4300'	Csg	7" / 20ppf / K-55 / 2020	3440 / -
4300-5678'	Csg	7" / 23ppf / K-55 / 2900	4030 / -
0-5516'	Tbg	2 7/8" / 6.5ppf / J-55 / 6830	6880 / 74,800
0-3500'±	Tbg	1 1/4" / 2.3ppf / J-55 / 7550	7740 / 16,000

AFTER WORKOVER

WORKOVER RECORD.

11/81 - Initial Completion - Perf and swab test 5aa, 5c, 7b, 8c, 8d, & 8a zones. Sgz'd 5aa, 5c, & 7b zones. Acidize 8c, 8d, & 8a zones. Frac'd 8c & 8d zones. IP: 250 BOPD & 94 B WPD (14,200 gal Polymulsion & 14,400# sand frac)
 12/81 - Workover - Rod part, Strip tbg and return to production. IP: 102 BOPD & 22 B WPD
 4/83 - Workover - Tbg leak - Squeezed 1000 gal 7 1/2% HCl acid & 110 gal scale inhibitor into the 8c, 8d, & 8a zones. IP = 57 BOPD & 25 B WPD



ADDITIONAL INFORMATION

* Safety Factor = 1.125 (PSI)
 ** Safety Factor = 1.333 (lbs)
 Revised By: JEA
 DATE : 2-9-83 4-11-84
 BY : J.E.A.

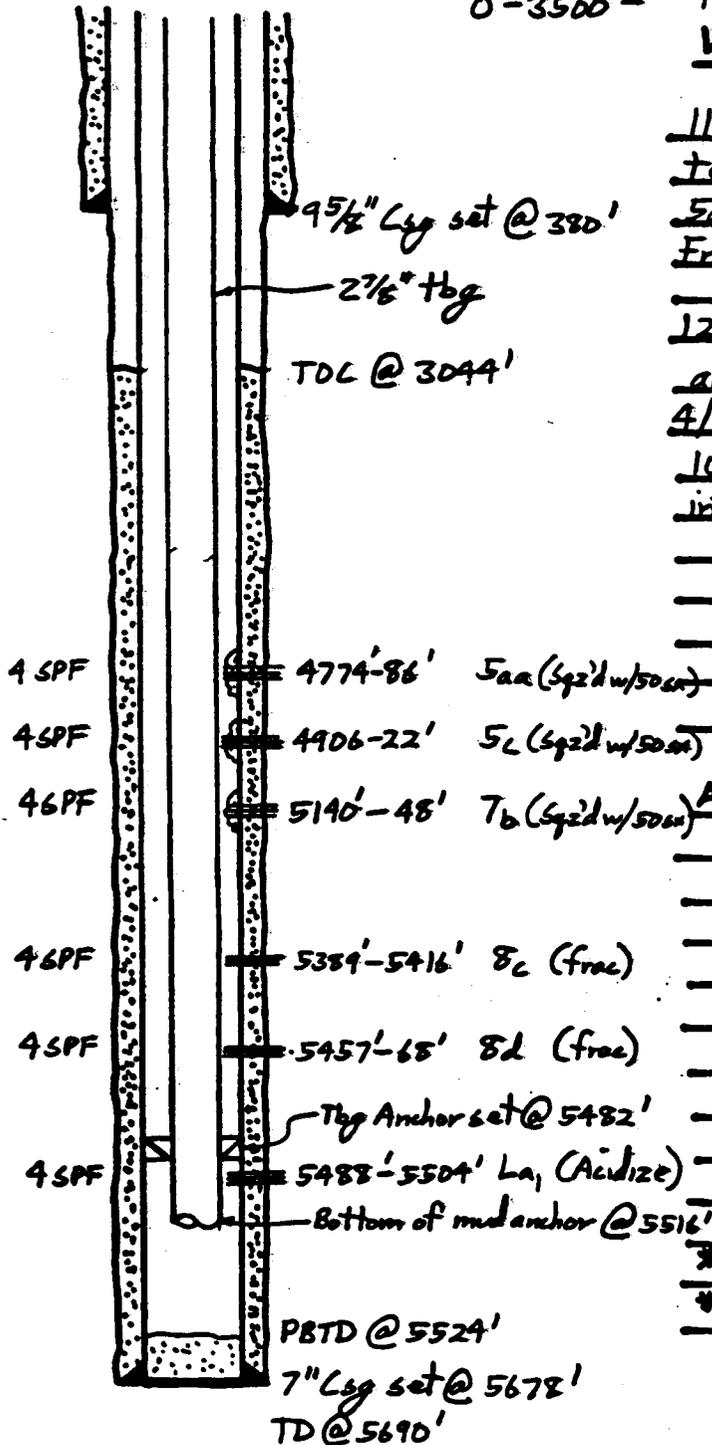
FIELD : WALKER HD DW UNIT WELL : WALKER HOLLOW UNIT #63
 LOCATION: Sec. 1, T7S, R23E (Wasatch County, Utah)
 ELEVATIONS: GL - 5352' DF - KB - 5365'
 WORKOVER OBJECTIVE: _____

BEFORE WORKOVER

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE/BURST/TEN
0-380'	Csg	9 5/8" / 36ppf / K-55 / 1800 / 3230 / -
0-4300'	Csg	7" / 20ppf / K-55 / 2020 / 3440 / -
4300-5678'	Csg	7" / 23ppf / K-55 / 2900 / 4030 / -
0-5516'	Tbg	2 7/8" / 6.5ppf / J-55 / 6830 / 6880 / 74,800
0-3500'±	Tbg	1 1/4" / 2.3ppf / J-55 / 7550 / 7740 / 16,000

WORKOVER RECORD.

11/81 - Initial Completion - Perf and swab test 5a, 5c, 7b, 8c, 8d, & La, zones. Sqz'd 5a, 5c, & 7b zones. Acidize 8c, 8d, & La, zones. Frac'd 8c & 8d zones. IP: 250 BOPD & 99 BWPD (14,200 gal Polymulsion & 14,400# sand frac)
 12/81 - Workover - Red part, Strip tbg and return to production. IP: 102 BOPD & 22 BWPD
 4/83 - Workover - Tbg leak - Squeezed 1000 gal 7 1/2% HCl acid & 110 gal scale inhibitor into the 8c, 8d, & La, zones. IP = 57 BOPD & 25 BWPD

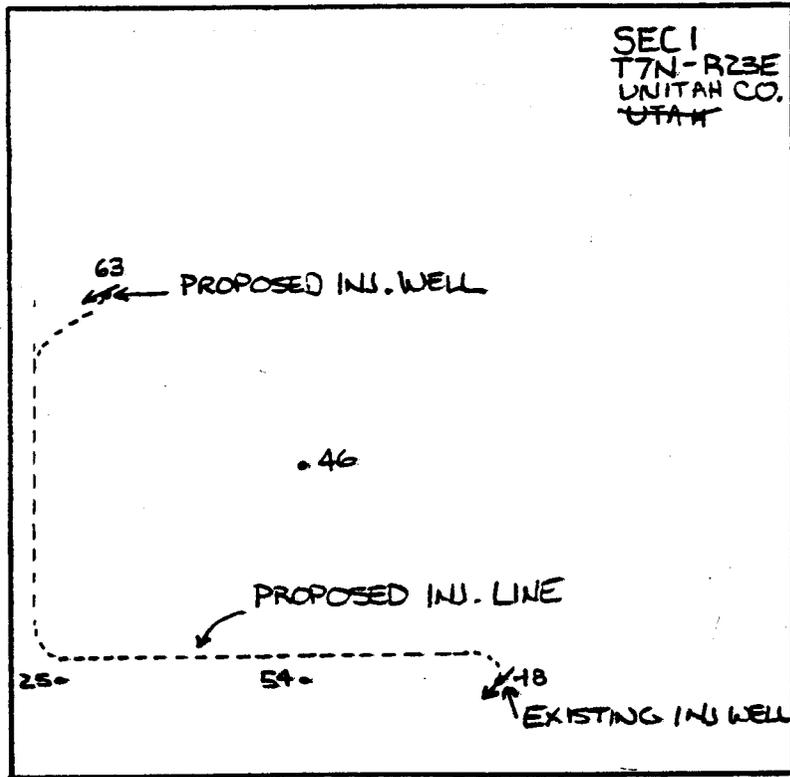


ADDITIONAL INFORMATION

* Safety Factor = 1.125 (PSI)
 ** Safety Factor = 1.333 (lbs)

DATE : 2-9-83

BY : J.E.A.



WALKER HOLLOW UNIT #63
INJECTION LINE LOCATION

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

DRAWN JJC
CHECKED _____

ENGR. SECTION OKC SURFACE REVISED _____
APPROVED _____

SCALE NONE
DATE _____

JOB NO. _____

FILE NO.

WLU-002

RECEIVED

JUL 23 1984

DIVISION OF OIL
GAS & MINING

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION
THOMAS J. TIBBITTS
REGULATORY AFFAIRS MANAGER

July 18, 1984

Application for Water Injection
Walker Hollow Field
Uintah County, Utah

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention: Underground Injection Control

Gentlemen:

Exxon Corporation respectfully requests approval of the attached application for water injection in the Walker Hollow Unit Well #63. In support of this request the following are enclosed:

- 1) Form DOGM-UIC-1
- 2) Water analyses of injection water and formation water.
- 3) Plat of Walker Hollow Unit.
- 4) Form DOGM-UIC-2 and copy of Well Completion Report.
- 5) Wellbore sketch.
- 6) Supplement containing information required by Rule 1-5 and not contained in other attachments and a diagram of typical injection well connections.

If additional information is needed, please contact Ms. J. B. Edgar at the letterhead address or at (915) 683-0515. Your earliest consideration of this request is appreciated.



JBE:ag
Attachments
xc: Bureau of Land Management
Vernal District Office
170 S. 500 E.
Vernal, UT 84078

EXCON
#63

WATER INJECTION

CHECKLIST FOR INJECTION WELL APPLICATION

- UIC Forms
- Plat
- Surface Owners and Lease Holders
- Schematic Diagram
- Frac Gradient Information OK 2000 psi
- Pressure and Rate Control
- Fluid Source
- Analysis of Injected Fluid
- Geologic Information
- USDW in the Area
- Analysis of Injected Formation
- Contingency Plans
- Mechanical Integrity Test
- Aquifer Exemption

RECEIVED

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5 & RULE 1-4)

JUL 23 1984

DIVISION OF OIL
GAS & MINING

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
EXXON CORPORATION
ADDRESS P. O. Box 1600
Midland, Texas ZIP 79702
INDIVIDUAL PARTNERSHIP CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Walker Hollow 63 WELL
SEC. 1 TWP. 7S RANGE 23E
UINTAH COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE 1-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule 1-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow Unit</u>	Well No. <u>#63</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>3254' FSL, 686' FWL</u> Sec. <u>1</u> Twp. <u>7S</u> Rge. <u>23E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>11/81</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>338</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>OIL</u>
Location of Injection Source(s) <u>Walker Hollow Unit Production</u>	Geologic Name(s) and Depth of Source(s) <u>Tertiary Green River 4830'</u>		
Geologic Name of Injection Zone <u>Tertiary Green River</u>		Depth of Injection Interval <u>4832'</u> to <u>5504'</u>	
a. Top of the Perforated Interval: <u>4832</u>	b. Base of Fresh Water: <u>338</u>	c. Intervening Thickness (a minus b) <u>4494</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? (YES) <input type="checkbox"/> (NO) <input checked="" type="checkbox"/>			
Lithology of Intervening Zones <u>Shales and Sandstones</u>			
Injection Rates and Pressures Maximum <u>2000</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Bureau of Land Management</u> <u>Vernal District Office</u> <u>170 South 500 E.</u> <u>Vernal, UT 84078</u>			

State of TEXAS
County of MIDLAND

J. K. Lytle
Applicant

Before me, the undersigned authority, on this day personally appeared J. K. Lytle
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
therein, and that said report is true and correct.

Suscribed and sworn to before me this 17th day of July, 19 84

SEAL

Beth Edgar
Beth Edgar

My commission expires 2-29-88

Notary Public in and for The State of Texas

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	9-5/8"	380'	200	Surface	Circulation
Intermediate					
Production	7"	5678'	855	3044'	Cement Bond Log
Tubing	2-7/8"	4810'	Name - Type - Depth of Tubing Packer Baker-LOK-Set @ 4810'		
Total Depth 5690	Geologic Name - Inj. Zone Tertiary Green River	Depth - Top of Inj. Interval 4832'	Depth - Base of Inj. Interval 5504'		

* Electric log should already be filed with Division of Oil, Gas, and Mining. Please contact Jim Elder at (405) 523-4278 if log copy is needed.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(If
shaded
rev. 'de)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3254' FSL & 686' FWL of Section

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED 4-17-81

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Kienitz Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1 T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 6-14-81 16. DATE T.D. REACHED 7-1-81 17. DATE COMPL. (Ready to prod.) 11-19-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 5365' 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5690' 21. PLUG, BACK T.D., MD & TVD 5524' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5690' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5389' - 5504' Green River 8c through LA

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CD-CN, DIFL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	386'	12 1/4"	250 sx Class G	
7"	20#, 23#	5678'	8 3/4"	855 sx Class G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5504'	
1 1/4"	3534'	

31. PERFORATION RECORD (Interval, size and number)

4774'-4786' 4" gun 4 spf
4906'-4922' " " "
5140'-5148' " " "
5389'-5416' 2" gun "
5457'-5468' " " 5488'-5504'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4774'-5148'	Sqz w/150 sx Class H Cmt
5389'-5504'	6400 gals 15% HCl acid

33. PRODUCTION

DATE FIRST PRODUCTION 11/7/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/19/81	24		→	250		94	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David L. Call TITLE Accountant DATE 12-10-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

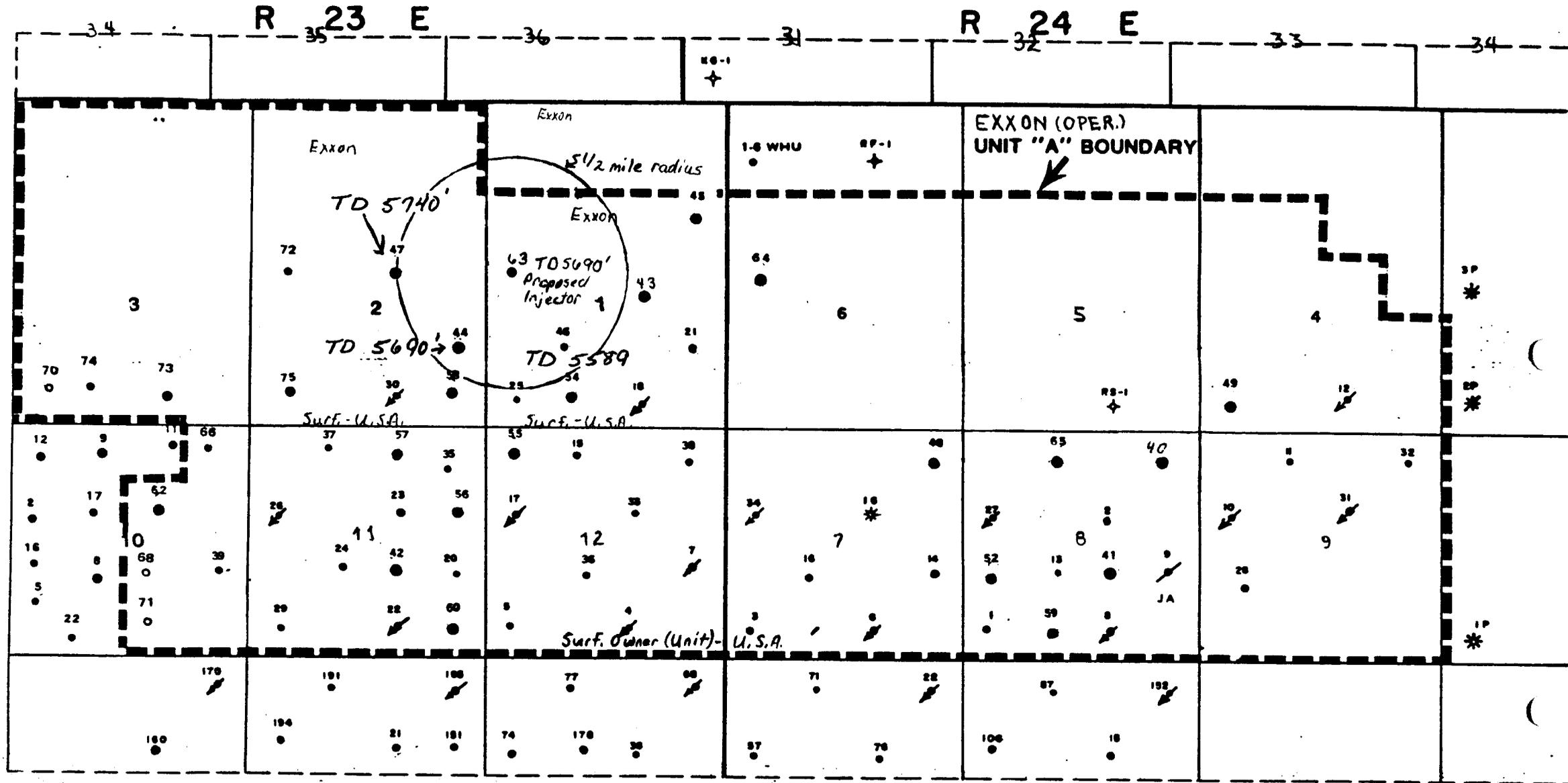
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Green River 4d	4665'
				5c	4904'
				6b	5021'
				7b	5138'
				8a	5301'



WALKER HOLLOW UNIT
Walker Hollow Field
Uintah County, Utah

- Producing Well
- ↘ Injection Well

Scale: 1" = 3000'

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY Uintah SEC. 1 TWP. 7S RGE. 23E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE UT ZIP TX 79702

FARM NAME Walker Hollow Ut WELL NO. 63

DRILLING STARTED 6/14 1981 DRILLING FINISHED 7/1 1981

DATE OF FIRST PRODUCTION 11/7/81 COMPLETED 11/19/81

WELL LOCATED SE 1/4 (SW 1/4 NW 1/4)

614 FT. FROM SL OF 1/4 SEC. & 686 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR _____ GROUND 5352'

API NO. _____

840 Acres
N

Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone _____ X _____

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Cog. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Size	Fillup	Top
9-5/8"	36#	K-55	380'		250		Surface
7"	20#/ 23#	K-55	5678'		855		3044'

TOTAL DEPTH 5690'

PACKERS SET
DEPTH Baker Lok-Set to be set @4810'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Tert. Green River		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	4774'-5504' (Gross)		
INTERVALS			
ACIDIZED?	5389-5504' w/ 15% HCl		
FRACTURE TREATED?			

INITIAL TEST DATA

Date	11/19/81		
Oil, bbl./day	250		
Oil Gravity			
Gas, Cu. Ft./day	0	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	94		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(use reverse side)

Original Dept. of Interior Comp. Report signed by

Parrell L. Call on 12/10/81
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone _____ Name and title of representative of company _____

Subscribed and sworn before me this _____ day of _____, 19 _____

Sample of produced water - to be reinjected. Also Green River formation water (Producing and section formation are the same.

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.6</u>	
2. H ₂ S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	<u>100-999</u> C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>3,160</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>3,855</u> +61	<u>63</u> HCO ₃
9. Chlorides (Cl)	Cl <u>1,062</u> +35.5	<u>30</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>750</u> +48	<u>16</u> SO ₄
11. Calcium (Ca)	Ca <u>78</u> +20	<u>4</u> Ca
12. Magnesium (Mg)	Mg <u>26</u> +12.2	<u>2</u> Mg
13. Total Hardness (CaCO ₃)	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>57</u>		<u>4,788</u>
Na ₂ SO ₄	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and injection formations are the same.)
SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
 SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI	2,340	
7. Methyl Orange Alkalinity (CaCO ₃)	3,465	57
8. Bicarbonate (HCO ₃)	3,465	57
9. Chlorides (Cl)	1,416	35.5
10. Sulfates (SO ₄)	600	13
11. Calcium (Ca)	38	2
12. Magnesium (Mg)	4	0
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*MNH equivalents per liter

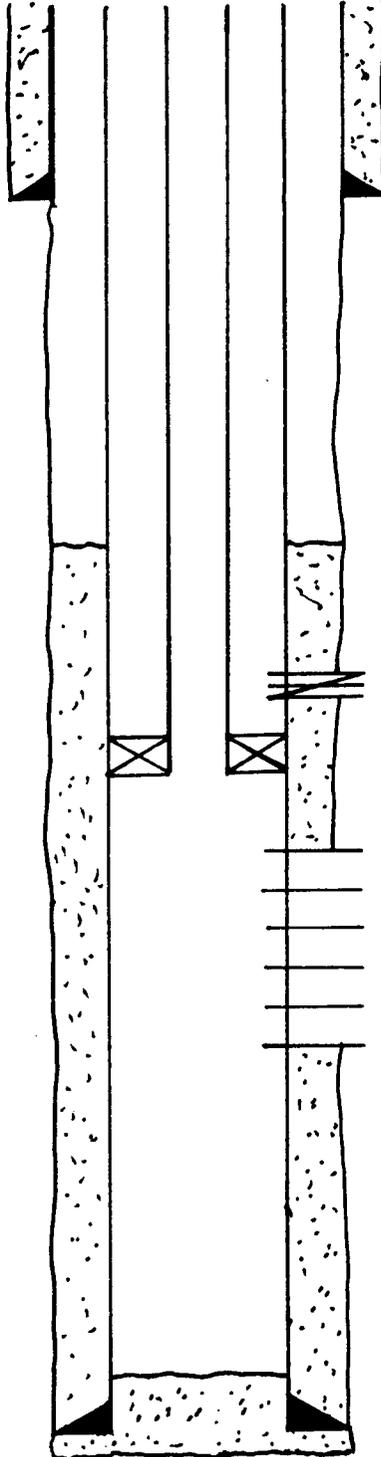
PROBABLE MINERAL COMPOSITION

2	Ca	←	HCO ₃	57	
0	Mg	←	SO ₄	13	
108	Na	←	Cl	40	
←	HCO ₃	→	57		
←	SO ₄	→	13		
←	Cl	→	40		
←	HCO ₃	→	57		
←	SO ₄	→	13		
←	Cl	→	40		
Compound	Equiv. Wt.	x	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		2		162
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		55		4,620
Na ₂ SO ₄	71.03		13		923
Na Cl	58.46		40		2,338
Saturation Values	Distilled Water 20°C				
Ca CO ₃	13 Mg/l				
Ca SO ₄ · 2H ₂ O	2,090 Mg/l				
Mg CO ₃	103 Mg/l				

REMARKS _____

WALKER HOLLOW UNIT WELL #63

Sec. 1-T7S-R23E
Uintah County, Utah



TOC @ Surface (Circulated)

9-5/8" Csg. @ 380'

TOC @ 3044' (Cement Bond Log)

2-7/8" Tbg.

Perfs. 4774-4784'
(Sqz'd w/50 Sx. Cmt.)

Baker Lok-Set Pkr. @ 4810'

Perfs. 4832'-5504'
Tertiary Green River Fmtn.

Cement bond between casing
and formation is good.

PBTD 5524'

7" Csg. @ 5678'

TD 5690'

Straight hole; bottom-hole
location same as surface.

PROPOSED OPERATING DATA

Rule 1-5:

- (5) i. Design injection rates and pressures and a procedure for controlling injection rates and pressures;
 - A. Waterflood pumps have a minimum and maximum pressure shutoffs. This will control the rate of injection and control most mechanical problems with the equipment.
 - B. Maximum injection pressure is 2000 psi; maximum rate is 2000 BWPD.
 - C. Each well will have a control valve to regulate rate.
 - ii. Geologic name, depth, and location of injection fluid source; injection fluid is produced formation water of Tertiary Green River @ 4830' from wells in the Walker Hollow Unit.
 - iii. Injection Water Analysis;
See Attachment
 - iv. Appropriate geological data;
 - A. The Green River sand is a shaly-sandstone with many shale stringers.
 - B. The top of the Green River is at approximately 4000'; the bottom is at approximately 6000'.
 - C. The Green River sand is approximately 2000 feet thick.
 - v. Drinking Water Effect;
No drinking water sources will be affected.
 - vi. Formation Water Analysis;
Same as injection water analysis.
- (6) Contingency plan to cope with well shut-in;
 - A. Master valve for shut-off of injection fluids at the wellhead.
 - (7) Formation testing programs;
See Attachments
 - (8) The mechanical integrity test will be completed once approval has been given to inject into these wells. The Division will be notified.
 - (9) There are no defective wells in the area of review.
 - (10) The injection zone should be exempted as an underground source of drinking water because it is hydrocarbon producing, does not currently serve as a source of drinking water, and total of dissolved solids is greater than 3000 mg/l.

WALKER HOLLOW UNIT #63
TESTING RESULTS

Perf La₁ 5488-5504
8d, 5457-5468
8c, 5389-5416

Swbd 7/81 Rec'd all load water and 7 BO

Swbd La, 7/81 5488-5504 19 BO and 40 BW. Oil recovered at end of swab run
Swbd 8/81 with 8d 5457-5468 6 runs 34 BW

Acid La₁ and 8d 8/81

Swbd La₁ and 8d 8/81 FL at 600'. 21 Runs. 47 BO and 125 BW

Swbd 8c 7/81 5389-5416 Fluid Level at 2400' from surface. 6 runs
1 run per hour. 32 BW. 100' fill up between runs.

Swbd 7/81 Rubing pressure 0 psi. FL at 1300'. 40% oil and 60% water
Acid 7/81

Swbd 7/81 12 runs. 41 BF - acid water and load water

Swbd 8/81 TP 225 psi. FL at 2400'. 9 runs. 21 BO and 5 BW

Frac 8c and 8d 10/81

Swbd 10/81 TP 0 psi, FL at 300'. Hung up in paraffin

Swbd 10/81 6 runs. 33 BLF.

Swbd 10/81 25 runs, no wait between runs. 200 BW

Swbd 10/81 TP 300 psi FL at 400'. 8 runs. Runs 1-5: 100% oil
6-8: 50% oil and 50% water

Perf 7b 5140-5148, 5c 4906-4922, 5aa 4774-4786

Swbd 7b 8/81 5140-5148. 11 runs. Runs 1-3: 26 BLW no oil or gas
4-8: 16 BFW
9-11: 15 BFW

Swbd 8/81 2 runs. 14 BFW

Sqzd 8/81

Swbd 5c 8/81 4906-4922. 12 runs. 111 BF - no oil or gas
8 runs. 72 BFW - no oil or gas

Sqzd 8/81

Swbd 5aa 8/81 4774-4786 16 runs. 121 BF - all water

Swbd 8/81 5 runs. 87 BF - all water

Sqzd 8/81

FINAL COMPLETION

La₁ 5488-5504

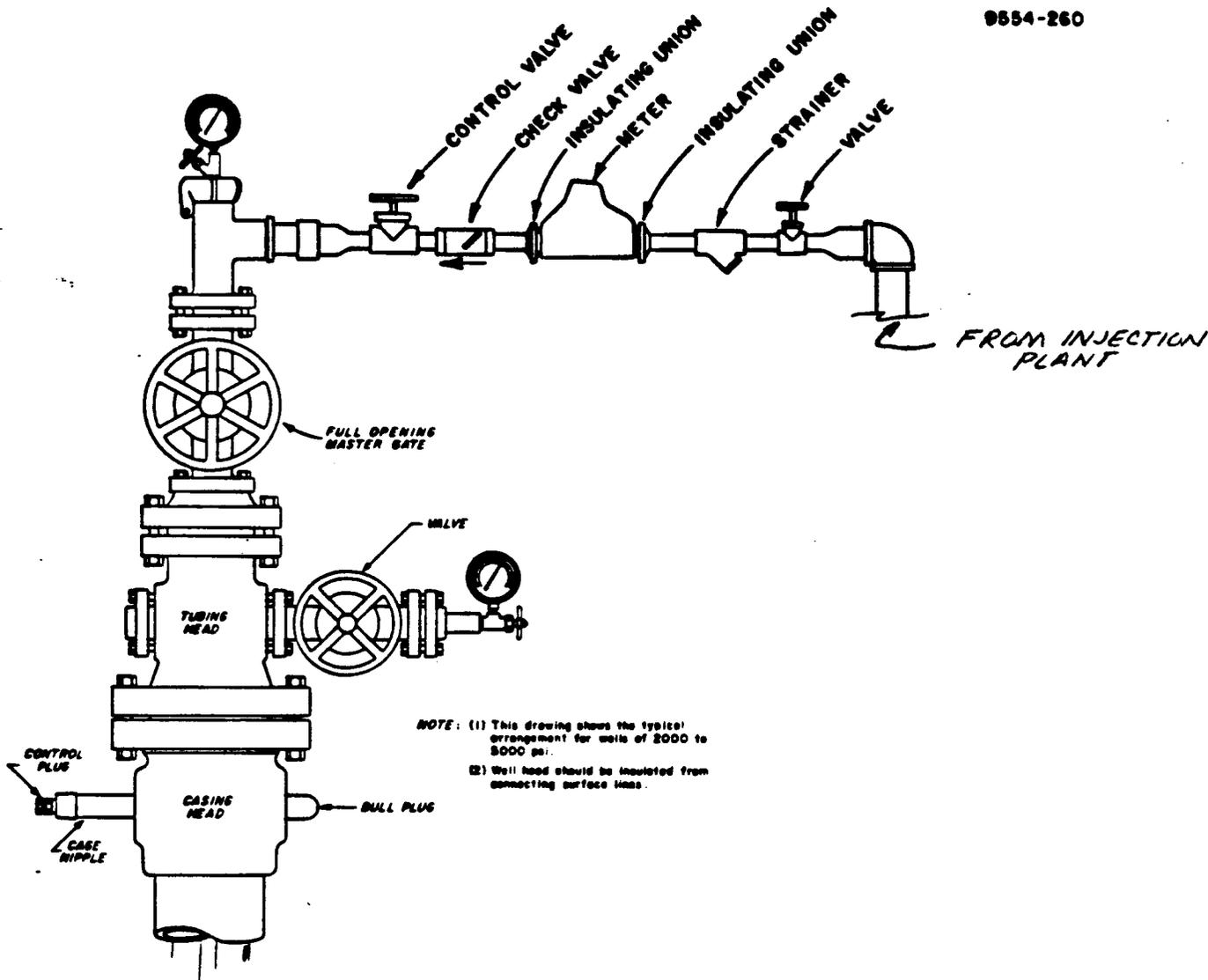
8d 5457-5468 Frac

8c 5389-5416 Frac

FRW 11/19/81 250 BOPD and 94 BWPD

10/03/83 - Fluid Level @ 5549

2/03/84 - Well Test: 30 BOPD and 19 BWPD, 44 kCFPD



NOTE: (1) This drawing shows the typical arrangement for wells of 2000 to 5000 psi.
 (2) Well head should be insulated from connecting surface lines.

TYPICAL INJECTION WELL CONNECTIONS

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
 PRODUCTION DEPARTMENT

DRAWN <u>J. D. B.</u> CHECKED _____	ENGR SECTION _____ APPROVED _____	REVISED _____ SCALE <u>NONE</u> DATE <u>2/6/84</u>	JOB NO. _____	FILE NO. _____
--	--------------------------------------	--	---------------	----------------

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION : CAUSE NO. UIC-042
OF EXXON CORPORATION, :
FOR ADMINISTRATIVE APPROVAL :
TO INJECT WATER INTO WELL NO. 63 :
WALKER HOLLOW UNIT, SECTION 1, :
TOWNSHIP 7 SOUTH, RANGE 23 EAST, :
UINTAH COUNTY, UTAH :

---ooOoo---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Exxon Corporation, P.O. Box 1600,
Midland, Texas, 79702, has requested administrative approval from the
Division to convert the No. 63 Walker Hollow Unit, located in the SW1/4
NW1/4, Section 1, Township 7 South, Range 23 East, Uintah County, Utah to
an enhanced recovery water injection well as follows:

INJECTION INTERVAL: Green River Formation 4832' to 5504'
MAXIMUM INJECTION PRESSURE: 2000 psi
MAXIMUM INJECTION RATE: 2000 Barrels per day

This application will be granted unless objections are filed with the
Division of Oil, Gas and Mining within fifteen days after publication of
this Notice. Objections, if any, should be mailed to: Division of Oil,
Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

DATED this 3rd day of August, 1984.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Marjorie L. Larson
MARJORIE L. LARSON
Administrative Assistant

UIC Cause No. 42

Sent to the following:

Utah State Department of Health
Water Pollution Control
Attn Jerry Riding
150 W. N. Temple
Salt Lake City, Utah 84114

U.S. Environmental Protection
1860 Lincoln Street
AttnL Mike Strieby
Denver, Colorado 80925

Vernal Express
Legal Advertizing
Vernal, Utah 84078

Newspaper Agency
Legal Advertizing
143 South Main
Mezzanine Floor
Salt LakeCity, Utah 84111

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Bureau of Land Management
Branch of Fluid Minerals
U-(922)
University Club Building
136 East South Temple
Salt Lake City, Utah 84111
Attn: Ed Gwynn

Exxon Corporation
P O Box 1600
Midland, Texas 79702



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 6, 1984

Newspaper Agency
Legal Advertizing
143 South Main
Mezzanine Floor
Salt Lake City, Utah 84111

RE: Cause Nos. 41 & 42

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 14th day of August. In the event that said notice cannot be published by this date, please notify this office immediately by calling 533-5771.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah 84114.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON
Administrative Assistant



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 6, 1984

Vernal Express
Legal Advertizing
Vernal, Utah 84078

RE: Cause Nos. 41 & 42

Gentlemen:

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

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Very truly yours,
DIVISION OF OIL, GAS AND MINING

Marjorie L. Larson
MARJORIE L. LARSON
Administrative Assistant



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Marlayne

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 19, 1984

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-042

Administrative approval is hereby granted to convert the below referenced well to an enhanced recovery water injection well. This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

Walker Hollow Unit, Well No. 63
Section 1, Township 7 South, Range 23 East, Uintah County, Utah

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

Dianne R. Nielson
Director

DN/CBF/mfp
010

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
SIC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
63

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-7S-23E

12. COUNTY OR PARISH | 13. STATE
Unitah | Utah

14. API NO.
43-047-30897

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen a well or to deepen a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other SEP 20 1984

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
3254' FSL and 686' FWL of Section

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

DIVISION OF OIL
GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Convert to Injection	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please amend our Sundry Notice approved on 6-5-84 to convert subject well to an injection well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipling TITLE Unit Head DATE 9-17-84

(This space for Federal or State office use)

APPROVED BY Leon B. Fay TITLE VIC MANAGER DATE 10/4/84

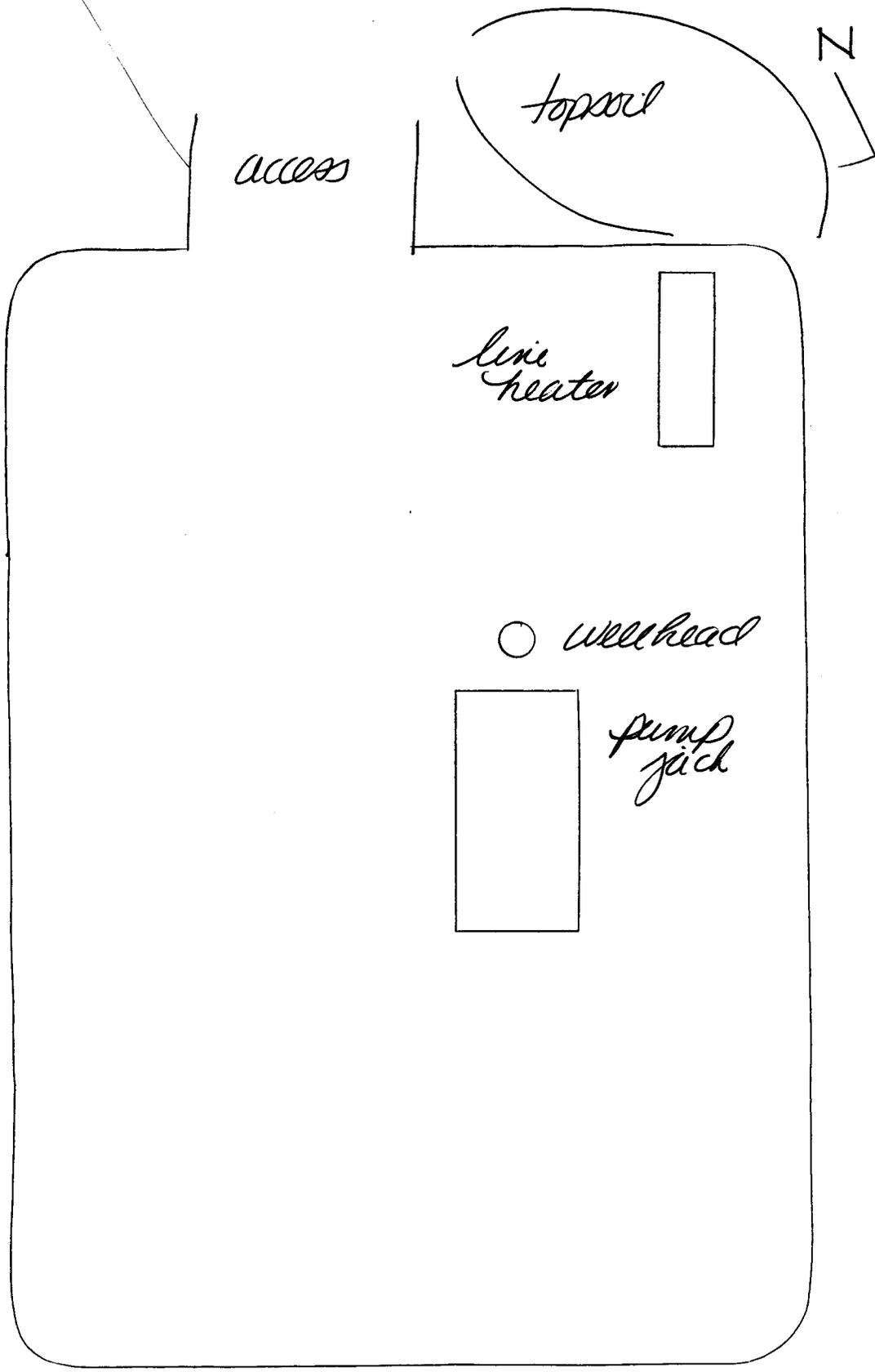
CONDITIONS OF APPROVAL, IF ANY:

WTHU #03

Sec 1, T80, R3E

By: My 23 Aug 88

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,389 200 SHEETS 5 SQUARE
MADE IN U.S.A.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW U #62							
4304730914	00610	07S 23E 10	GRRV					
✓	KIENITZ FED 2/WHU 63							
4304730916	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW #52							
4304730945	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW #59							
4304730946	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 64							
4304730947	00610	07S 24E 6	GRRV					
✓	WALKER HOLLOW #74 (BAMBERGER FED #1)							
74731031	00610	07S 23E 3	GRRV					
✓	WALKER HOLLOW #73 (KIENITZ FEDERAL)							
4304731032	00610	07S 23E 3	GRRV					
✓	WALKER HOLLOW 66							
4304731131	00610	07S 23E 10	GRRV					
✓	WALKER HOLLOW U #75							
4304731182	00610	07S 23E 2	GRRV					
✓	WALKER HOLLOW #72							
4304731227	00610	07S 23E 2	GRRV					
✓	WALKER HOLLOW 76							
4304731542	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW UNIT #77							
4304731563	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW UNIT #69							
4304731665	00610	07S 23E 2	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

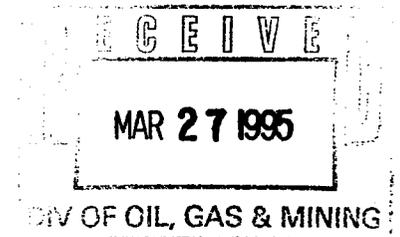
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

Stephen Johnson

SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357

RECEIVED
MAR 27 1995
OF OIL, GAS & MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Lease Designation and Serial Number:

2. If Indian, Allottee or Tribe Name:

3. Unit Agreement Name:

Walker Hollow Unit

4. Well Name and Number:

see below

5. API Well Number:

see below

6. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec. 12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec. 12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec. 11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec. 11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec. 11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec. 11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec. 11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec. 11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec. 12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec. 11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec. 12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec. 11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec. 12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec. 12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec. 11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec. 12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec. 11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec. 11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec. 11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec. 10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec. 10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

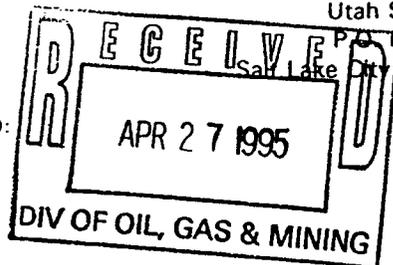
Utah State Office

P.O. Box 45155

Salt Lake City Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 1-GTH
2-LWP 7-PL
3-DTS 8-SJ
4-VLC 9-FIL
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone <u>(713) 469-9664</u>	phone <u>(915) 688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047 30916</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Le 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Le 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Le 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Le 6. Cardex file has been updated for each well listed above. *5-8-95*
- Le 7. Well file labels have been updated for each well listed above. *5-8-95*
- Le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

**950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1995. If yes, division response was made by letter dated 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OS 5/16/95*
- 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg UIC F5"

950406 Rec'd UIC F5 "Old Form"

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit opn nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."
in progress. (see phone DOC.)