

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 660' FSL & 660' FEL of Section SESE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1150'

19. PROPOSED DEPTH
 5800' Gr Riv?

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5375'

22. APPROX. DATE WORK WILL START*
 8-1-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	310 cu. ft. <i>cuc. to surf.</i>
8-3/4"	7"	20 & 23 #	5650'	590 cu. ft.

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 3-30-81
 BY: M. J. Mander

MAR 23 1981

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE March 20, 1981

(This space for Federal or State office use)

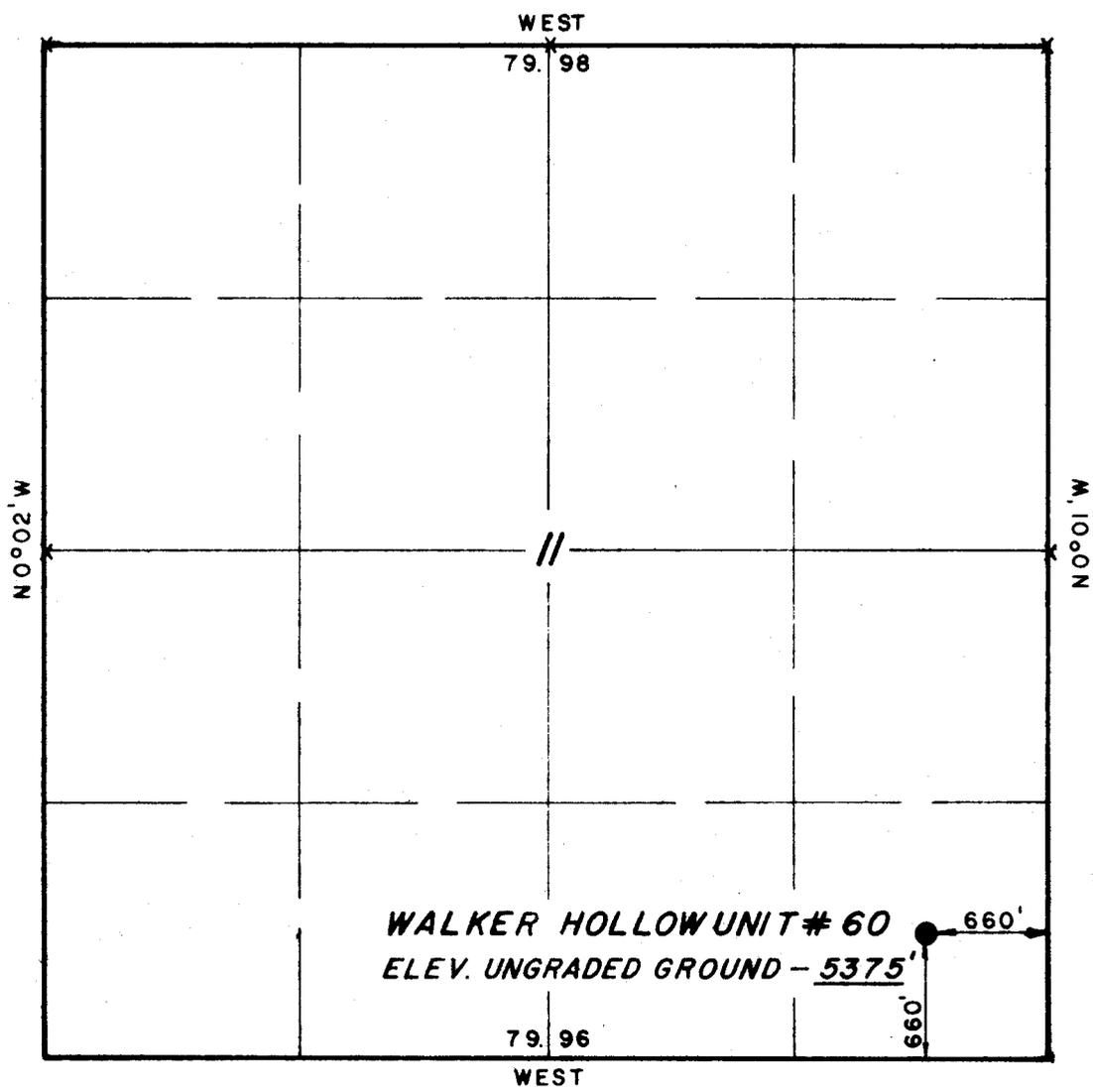
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T7S, R23E, S.L.B.&M.

PROJECT
EXXON COMPANY U.S.A.

Well location, *WALKER HOLLOW*
 UNIT #60, located as shown in
 the SE 1/4 SE 1/4 Section II, T7S,
 R23E, S.L.B.&M. Uintah County,
 Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 3/13/81
PARTY LT, TJ	REFERENCES GLO PLAT
WEATHER COOL & CLEAR	FILE EXXON COMPANY USA

X = SECTION CORNERS LOCATED

WALKER HOLLOW UNIT NO. 60
 Sec. 11, T7S, R23E
 Uintah County, Utah

1. The geologic name of the surface formation: Tertiary
2. The estimated tops of important geological markers:

Green River	2,950'
Green River "D" Zone, Upper 4-A	4,425'
Green River "D" Zone, Lower	5,500'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0-5650'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- a. Wellhead Equipment - Threaded type 2000 psi WP.
- b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.
- c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
- d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.
 Weighting material should not be needed.

7. Auxiliary Control Equipment:
 - a. Kelly Cocks: Upper and lower installed on kelly.
 - b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
 - c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.
8. Testing, Logging, and Completion Programs:
 - a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
 - b. Completion - Formation: Green River "D"

Proposed Completin Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.
 - c. Production method: Rod pump through 2 7/8" tubing.
9. No abnormal pressure or hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about August 1, 1981 and be finished by August 18, 1981.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 52 - 1952' FSL & 708' FWL of Section 8, T7S, R24E, Lease No. U-02512
Well No. 56 - 1975' FNL & 471' FEL of Section 11, T7S, R23E, Lease No. SLC-066357
Well No. 59 - 603' FSL & 1990' FWL of Section 8, T7S, R24E, Lease No. U-02512
Well No. 60 - 660' FSL & 660' FEL of Section 11, T7S, R23E, Lease No. SLC-066357
Well No. 62 - 2193' FNL & 1917' FWL of Section 10, T7S, R23E, Lease No. U-02651
Well No. 64 - 3348' FSL & 392' FWL of Section 6, T7S, R24E, Lease No. SLC-066313
Well No. 65 - 586' FNL & 2007' FWL of Section 8, T7S, R24E, Lease No. SLC-066357

Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 800' of new road to Well No. 52.
 - Approximately 900' of new road to Well No. 56.
 - Approximately 500' of new road to Well No. 59.
 - Approximately 50' of new road to Well No. 60.
 - Approximately 150' of new road to Well No. 62.
 - Approximately 2500' of new road to Well No. 64.
 - Approximately 1800' of new road to Well No. 65.
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
 - 1) The roads will be a minimum of 16' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structure will be installed where necessary.
 - 5) No culverts will be required except;

Well No. 64 will require two 18" culverts.
Well No. 60 will require one 48" culvert.

- 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
- 1) Water wells - None.
 - 2) Abandoned Wells - #9 as shown on Exhibit "A".
 - 3) Temporarily Abandoned Wells - None.
 - 4) Disposal Wells - None.
 - 5) Drilling Wells - None.
 - 6) Producing Wells - See Exhibit "A".
 - 7) Shut-In Wells - #32 as shown on Exhibit "A".
 - 8) Injection Wells - See Exhibit "A".
 - 9) Monitoring or Observation Wells for Other Resources - None.
4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -
- A. Existing facilities within a one-mile radius of proposed locations.
1. Tank Batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S R24E as shown on Exhibit "A".
 2. Production facilities are located at the tank battery site.
 3. Oil and Gas gathering lines, injection lines and disposal lines where needed are laid along the existing or proposed roads to existing lines or tank battery sites.
 4. The following oil and gas gathering lines will be laid as shown in Exhibit "A". This route may be later used for injection or disposal lines as needed.
 - WHU #62: the flowline route go as shown on Exhibit "A" 1800' and tie into the existing flowline system at Well #39.
 - WHU #59: the flowline will travel from the wellsite N/NE 1200' to existing flowlines.
 - WHU #64: the flowlines will travel westerly 2400' to the existing flowline system at Well #43.

- B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.
 - C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY -
- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.
 - B. No new roads will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/685-9355
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

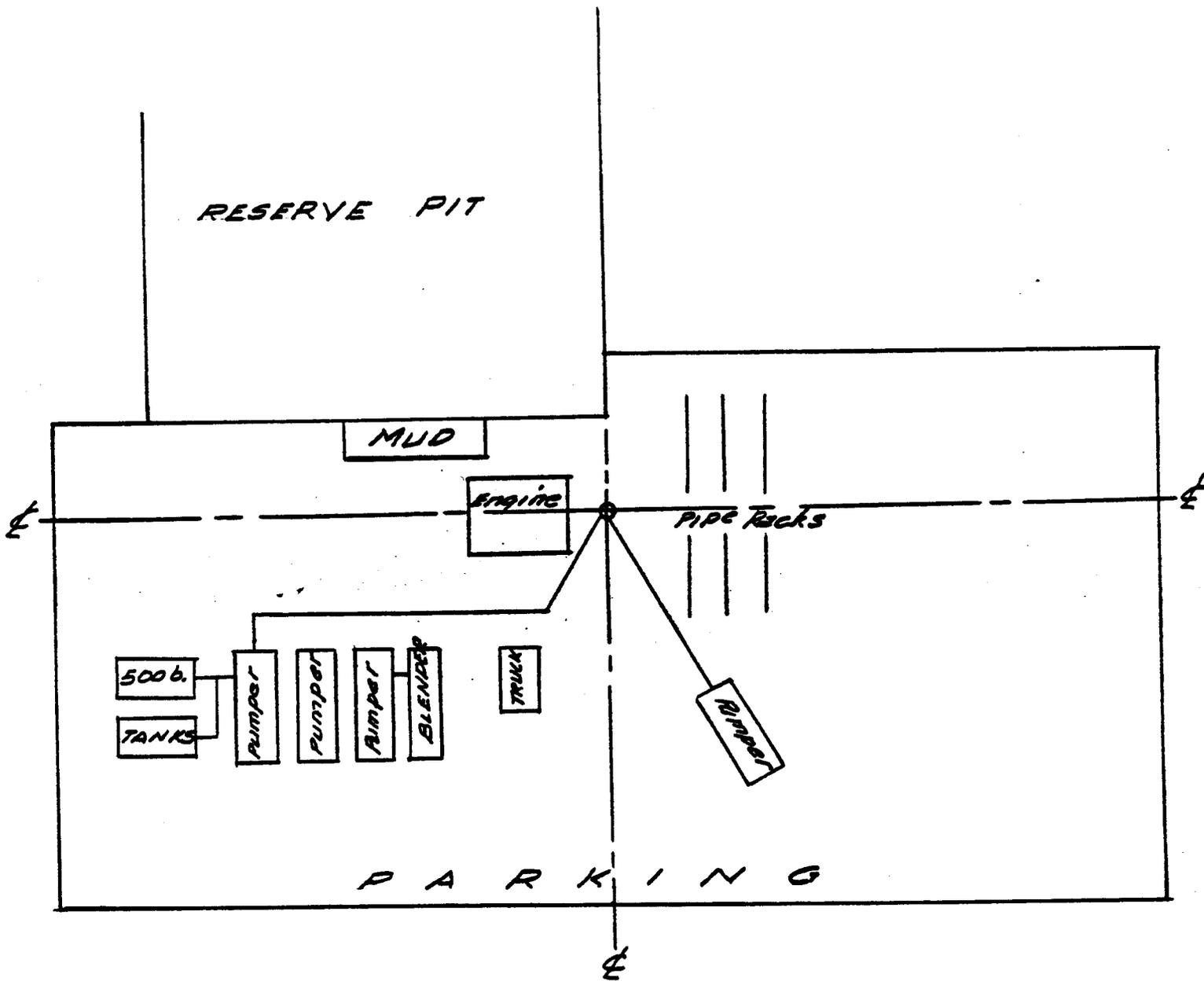
Date March 17, 1981



H. G. Davidson
Divison Drilling Manager

For on-site inspection, contact:

Melba Knipling
915-683-0624



TYPICAL
FRAC. TRUCK LAYOUT
1" = 50'

EXHIBIT 'C'

WALKER HOLLOW
 WELLS 52, 56, 59, 60, 62, 64, 65
 Uintah Co. Utah

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
 PRODUCTION DEPARTMENT

DRAWN WSW

ENGR. SECTION _____

REVISED _____

SCALE 1" = 50'

JOB NO. _____

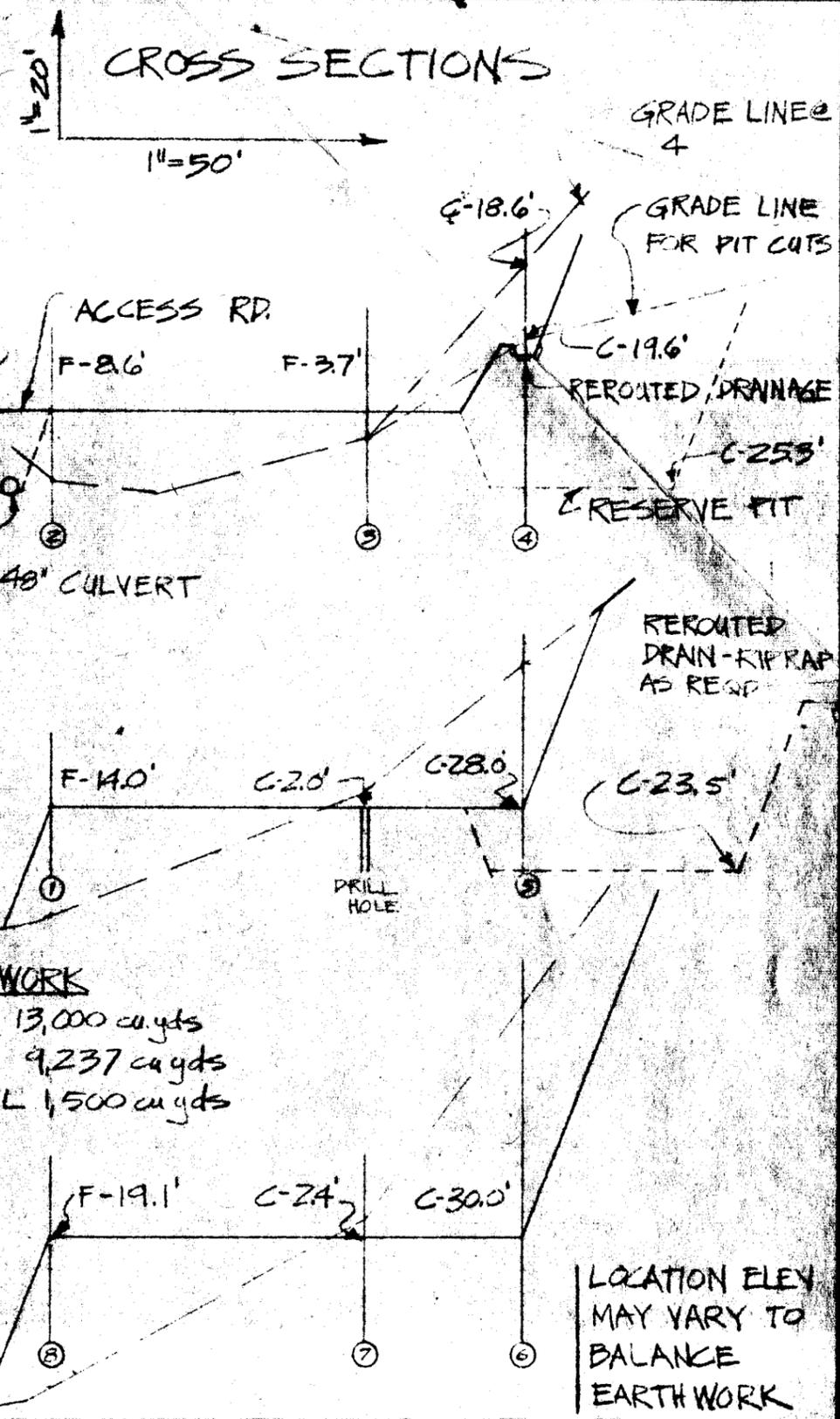
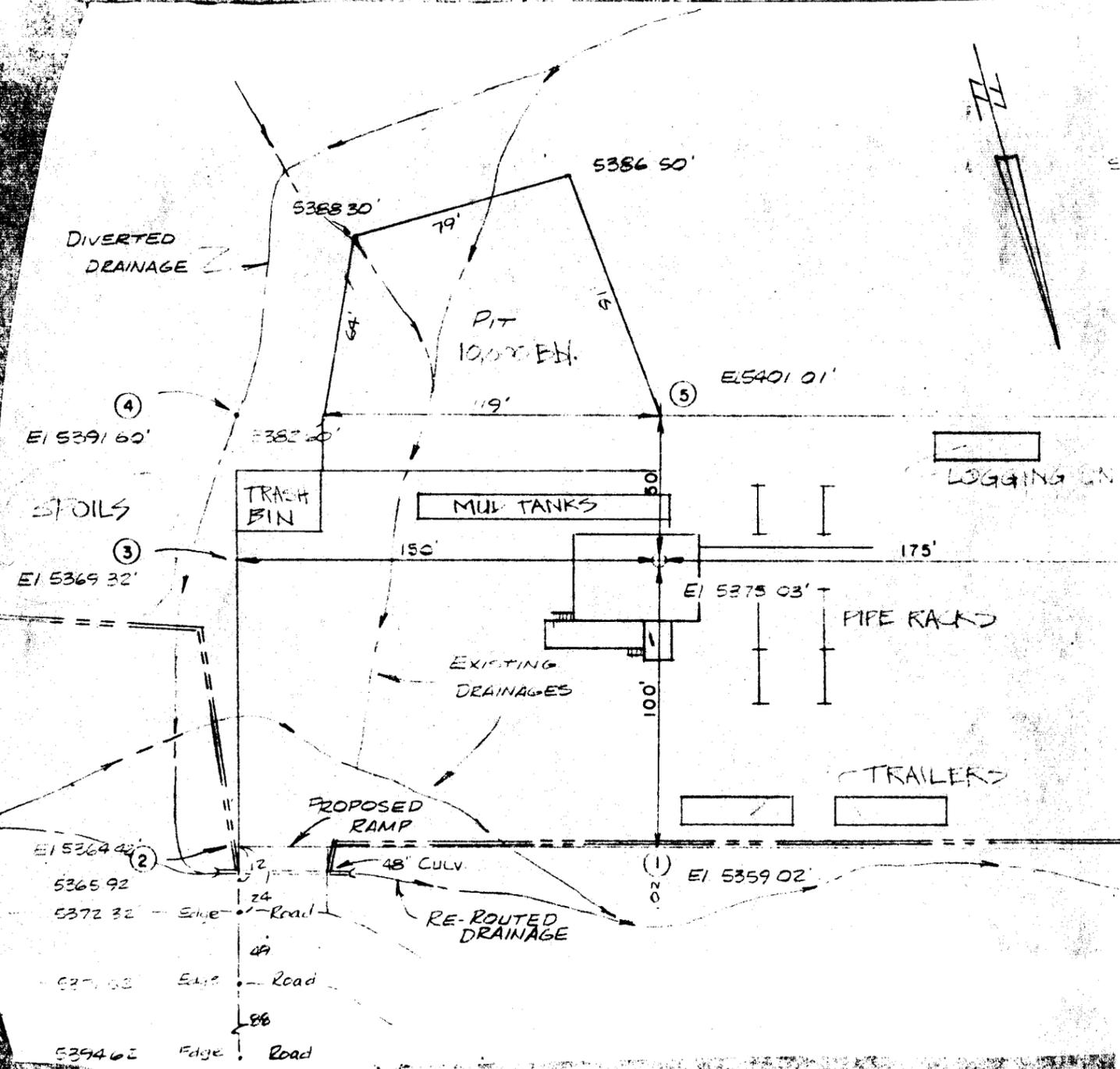
FILE NO. _____

CHECKED _____

APPROVED _____

DATE 4-12-80

WELL SITE LAYOUT



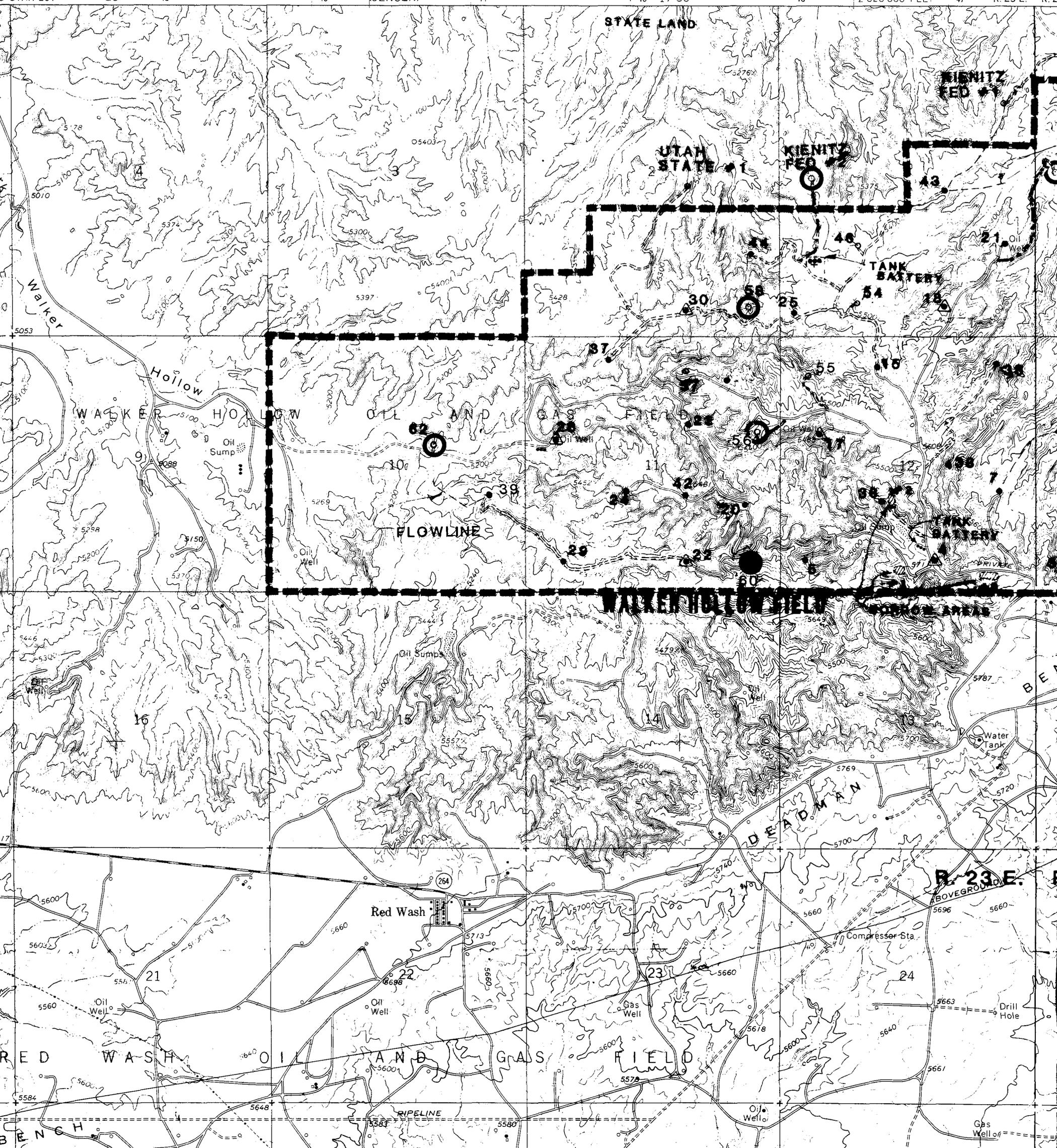
EARTHWORK
 CUTS 13,000 cu yds
 FILLS 9,237 cu yds
 TOPSOIL 1,500 cu yds

LOCATION ELEV MAY VARY TO BALANCE EARTHWORK

EXHIBIT "B"

WKS 50		EXXON COMPANY, U.S.A. (a division of Exxon Corporation)	
		PRODUCTION DEPARTMENT	
DRAWN	SINGLE SECTION	REVISD	DATE 3-16-81
CHECKED	APPROVED		SCALE 1"=50'
			JOB NO.
			FILE NO.

UTAH 264 20' 642 643 4164 IV SE (JENSEN) 644 645 17'30" 646 2 620 000 FEET 647 R. 23 E. R. 2



** FILE NOTATIONS **

DATE: March 24, 1981
OPERATOR: Exxon Corporation
WELL NO: WHU #60
Location: Sec. 11 T. 7S R. 23E County: Wintaw

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30913

CHECKED BY:

Petroleum Engineer: May. Minder 3-30-81

Director: _____

Administrative Aide: In Walker Hollow un/ok on landry for oil well

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec Plotted on Map

Approval Letter Written

Hot Line P.I.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON
DRILLING MANAGER

April 2, 1981

Blowout Preventer Specification
Walker Hollow Field Wells
Uintah County, Utah

United States Geological Survey
Suite 2000
1745 W. 1700 South
Salt Lake City, Utah 84104

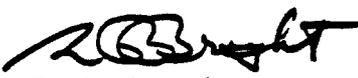
Attention: Mr. Edward W. Guynn

Exxon requests your approval to drill our Walker Hollow wells with a blowout preventer arrangement that differs from the equipment which was specified in our Permit to Drill application.

The originally specified equipment is shown in Attachment A. The rig equipment that will actually be used on the wells is shown in Attachment B. This change is necessary because the drilling rig substructure height prevents the use of an additional ram BOP below the drilling spool. The only way to install another ram preventer below the spool is to set the preventer beneath ground level in the cellar. Exxon considers this practice unsafe.

After accepting our plan, please return a copy of this letter with your approval signature to our office.

Sincerely,

for 
H. G. Davidson
Drilling Manager

TML/mj

Attachments

Approved
E. W. Guynn
United States Geological Survey

April 3, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #60
Sec. 11, T. 7S, R. 23E, SE SE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30913.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

DUPLICATE

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
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 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 3,224.20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1150'
 19. PROPOSED DEPTH 5800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5375'

5. LEASE DESIGNATION AND SERIAL NO.
 SLC-066357
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME
 Walker Hollow Unit
 8. FARM OR LEASE NAME
 Walker Hollow Unit
 9. WELL NO.
 60
 10. FIELD AND POOL, OR WILDCAT
 Walker Hollow Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 11, T7S, R23E
 12. COUNTY OR PARISH 13. STATE
 Uintah Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 8-1-81

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APR 24 1981
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Unit Head DATE March 20, 1981
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Mouton TITLE E. W. GUYNN DISTRICT ENGINEER DATE APR 23 1981
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O&G

Identification CER/EA No. 372-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well
Project Location 660' FSL 660' FEL Section 11, T. 7S, R. 23E.
Well No. 60 Lease No. SLC-066357
Date Project Submitted March 23, 1981

FIELD INSPECTION

Date April 9, 1981

Field Inspection
Participants

<u>Greg Darlington</u>	<u>USGS, Vernal</u>
<u>Cory Bodman</u>	<u>BLM, Vernal</u>
<u>Mark Bolton</u>	<u>Exxon Corporation</u>
<u>Floyd Murray</u>	<u>D. E. Casada</u>

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 16, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

4/20/81
Date

EW [Signature]
District Supervisor

Typing In 4-16-81 Typing Out 4-16-81

PROPOSED ACTION:

Exxon Corporation plans to drill the Walker Hollow Unit #60 well, a 5800' oil test of the Green River formation. An existing flowline between Walker Hollow Unit wells #5 and #20 will be rerouted to the edge of the pad as described in the layout diagram. A drainage will also be rerouted and a 48" culvert installed. About 50' of new road will be required. The pad dimensions are 150' by 325' and the reserve pit will be built to hold an adequate volume. The pit is irregular in shape but would have a surface area of about 9000 square feet. Upon completion, the well will probably tie in to the existing flowline.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: April 9, 1981

Well No.: 60

Lease No.: SLC-066357

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: irregular pit requested, Signable wash near backside of pad. Existing flowline will have to be torn up requiring temporary shut in or temporary tanks on a nearby well. The flowlines will eventually be used for this well also and will ~~be~~ be rerouted around the pad per the APD. Well #5 if that is involved, Evaluation of Criteria for Categorical Exclusion Well #20 "

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) This was probably one of the most difficult locations we looked at. Special problems are involved with this existing flowline between wells 5 and 20. I am not sure whether this flows from 5 to 20 or vice versa. I think from 5 to 20. The plans for drilling and construction seemed adequate to us rerouting the flowline is their problem. The APD indicates the rerouting route.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	4-9-81	
Unique charac- teristics							1, 2, 4, 6	4-9	
Environmentally controversial							1, 2, 4, 6	4-9	
Uncertain and unknown risks							1, 2, 4, 6	4-9	
Establishes precedents							1, 2, 4, 6	4-9	
Cumulatively significant							1, 2, 4, 6	4-9	
National Register historic places							1, 6	4-9	
Endangered/ threatened species							1, 6	4-9	
Violate Federal, State, local, tribal law							1, 2, 4, 6	4-9	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. USGS conditions of approval.



West View of Exxon 60
Flowline Will Be Rerouted



Reserve Pit
South Side of Exxon 60



United States Department of the Interior

IN REPLY REFER TO

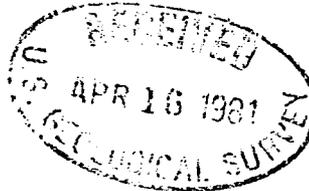
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

April 13, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Well #52 Sec 8, T7S R24E
Well #56 Sec 11, T7S R23E
Well #59 Sec 8, T7S R24E
Well #60 Sec 11, T7S R24E
Well #62 Sec 10, T7S R23E
Well #64 Sec 6, T7S R24E
Well #65 Sec 8, T7S R24E
Kienitz Federal
#2 Sec 1. T7S R23E



Dear Mr. Guynn:

A joint examination was made on April 9, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed



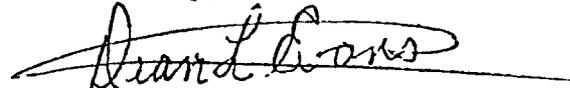
seeding and restoration requirements.

6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire will be used around the reserve pits.
8. The top 4-6 inches of topsoil at each location, will be gathered and stockpiled as addressed in the applicants APD on the following wells: #64, 62, 60, 56, 52 and Kienitz #2.
9. At well #65 the top 4-6 inches of topsoil will be stockpiled at corner #6.
10. At well #59 the top 4-6 inches of topsoil will be stockpiled between corners #3 and #4, and #6 and #7.
11. At well #52 after drilling and fraching operations are completed the pad size will be reduced and the adjacent stock watering pond will be enlarged to its original dimensions.

Cultural clearances were conducted on all proposed pads and access roads. No cultural material were found. The proposed activities do not jeopardize listed threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal
Salt Lake

FROM: : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SLC-066357

OPERATOR: Exxon WELL NO. ~~56~~ 60

LOCATION: C 1/2 SE 1/2 SE 1/2 sec. 11, T. 7S, R. 23E, SLM
Uintah County, Utah

1. Stratigraphy:

Uintah	Surface
Green River	2950'
"D" zone (upper)	4425'
"D" zone (lower)	5500'
<u>T.D</u>	<u>5800'</u>

2. Fresh Water:

Fresh water may be present in the Uintah and in upper Green River sandstones.

3. Leasable Minerals:

Oil/gas: Green River
Oil shale: Green River. Mahogany zone should occur at ~ 4775'.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: G. W. Wood

Date: 3 - 27 - 81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FEL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Change BOP</u>			

5. LEASE
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
60

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH Utah 13. STATE Utah

14. API NO.
43-047-30913

15. ELEVATIONS (SHOW DF, KDB, AND WD)
ungraded gr. 5375'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MGF Rig #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-22-81
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Unit Head DATE May 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FEL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change BOP</u>		

5. LEASE
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
60

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH Utah 13. STATE Utah

14. API NO.
43-047-30913

15. ELEVATIONS (SHOW DF, KDB, AND WD)
ungraded gr. 5375'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

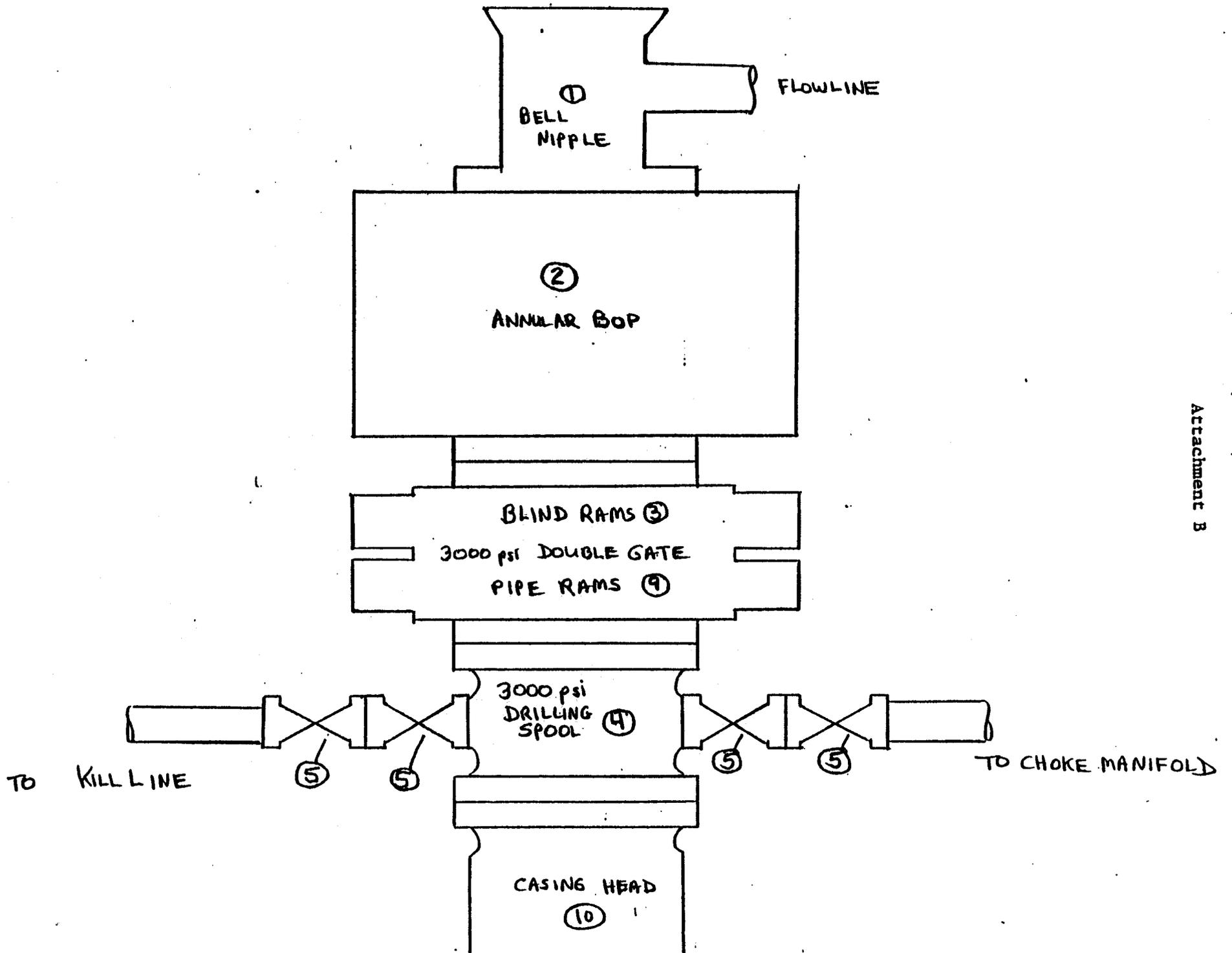
MGF Rig #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Unit Head DATE May 12, 1981

(This space for Federal or State office use)
APPROVED BY RA Hennick FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 19 1981
CONDITIONS OF APPROVAL, IF ANY:





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Ute Tribal #1
Sec. 15, T. 2S, R. 1E
Uintah County, Utah
(September 1981- November 1981)

Well No. Kienitz Federal #2
Sec. 1, T. 7S, R. 23E
Uintah County, Utah
(September 1981- November 1981)

Well No. Utah State #1
Sec. 2, T. 7S, R. 23E
Uintah County, Utah
(August 1981- November 1981)

Well No. WHU #58
Sec.2, T. 7S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Bamberge Federal #1
Sec. 3, T. 7S, R. 23E
Uintah County, Utah
(October 1981- November 1981)

Well No. Walker Hollow unit #60
Sec. 11, T. 7S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Walker Hollow Unit #64
Sec. 6, T. 7S, R. 24E
Uintah County, Utah
(September 1981- November 1981)

Well No. Walker Hollow Unit # 59
Sec. 8, T. 7S, R. 24E
Uintah County, Utah
(August 1981- November 1981)

COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

January 25, 1982

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

Monthly Drilling Reports

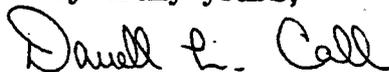
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed are the monthly drilling reports which you requested according to Rule C-22. These reports cover the period from spud date through December 31, 1981. For those wells which have already been completed and are producing, well completion reports are enclosed in place of the drilling reports since they contain the same completion information.

We have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell L. Call
Accountant
Revenue & Regulatory Accounting

DLC/al
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Ute Tribal #1
Sec. 15, T. 1S, R. 1E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Walker Hollow Unit #58
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah
(December 1981-February 1982)

Well No. Bamberger Federal #1
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Walker Hollow Unit #60
Sec. 11, T. 7S, T. 23E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Walker Hollow Unit #59
Sec. 8, T. 7S, R. 24E.
Uintah County, Utah
(December 1981- February 1982)

SECOND NOTICE ON ALL ABOVE WELLS.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R345.5.

161

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FEL of Section
At top prod. interval reported below *SESE*
At total depth

RECEIVED
MAR 24 1982

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-047-30913 DATE ISSUED 4-3-81

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
60

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUDDED 8-21-81 16. DATE T.D. REACHED 8-30-81 17. DATE COMPL. (Ready to prod.) 3-11-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5388 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5500' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5500' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4a, 8c, & 8d 4341'-4350'
5197'-5270' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC/CNL, RFT, Cyberlook 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	396'	12 1/4"	250 sx Class G	
7"	20, 23#	5485'	8 3/4"	825 sx Class G	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5263'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4341'-4350'	5300'-5305'	
4436'-4704'		
4857'-4920'	4" gun	
5197'-5270'	4 spf	
		5300'-5305' Sqz w/50 sx Class H
		4436'-4920' Sqz w/250 sx Class H
		5197'-5270' 2500 gals 15% HCl Acid
		4341'-4350' 1800 gals 15% HCl Acid

33.* PRODUCTION

DATE FIRST PRODUCTION 3-2-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-11-82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 16	GAS—MCF. TSTM	WATER—BBL. 4	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Daniel L. Call TITLE Accountant DATE March 16, 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River 4A	4336'		
4C	4456'		
5b	4706'		
6a	4824'		
7a	4953'		
8b	5150'		

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: SLC-066357

DIVISION: OKC Districe - Midcontinent

WELL NAME: Walker Hollow #60

FIELD: Walker Hollow

LOCATION: 660' FSL & 660' FEL of Sec. 11, T7S, R23E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 8-20-81

RIG: MGF #61

CASING: 9-5/8" @396

PTD: 5800'

8-24-81 - Drilling at 3351'

8-31-81 - Drilling at 5500'.

9-1-81 - FRR

Sept. - WOGR

10-7-81 - Perf LA, 8d, 8c & Acidize

10-11-81 - Perf 6b & acidize

10-20-81 - Perf 4A, 4c, 5A₂ & Acidize

10-28-81 - Squeeze 5A₂ & 4c

11-6-81 - Set CIBP at 4848'

11-12-81 - Drill out CIBP

11-20-81 - Perf 6C

12-4-81 - Swab testing

12-19-81 - Frac 8c & 8d

12-31-81 - Run production tubing & place in abeyance

Jan. - Waiting for installation of pumping unit and flow line

Feb. - Waiting for installation of pumping unit and flow line

FRR DATE: 9-1-81

ID: 5500

PEB:

PERFORATIONS: 4341'-5305'

ZONE:

*WE in mail
as per phone
conversation
w/ Darrell Call
3-30-82*

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: SLC-066357

DIVISION: OKC Districe - Midcontinent

WELL NAME: Walker Hollow #60

FIELD: Walker Hollow

LOCATION: 660' FSL & 660' FEL of Sec. 11, T7S, R23E *SESE*

COUNTY: Uintah

STATE: Utah

SPUD DATE: 8-20-81

RIG: MGF #61

CASING: 9-5/8" @396

PID: 5800'

8-24-81 - Drilling at 3351'

API # 43-047-30913

8-31-81 - Drilling at 5500'.

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Sept. - WOGR

10-7-81 - Perf 1A, 8d, 8c & Acidize

10-11-81 - Perf 6b & acidize

10-20-81 - Perf 4A, 4c, 5A₂ & Acidize

10-28-81 - Squeeze 5A₂ & 4c

11-6-81 - Set CIBP at 4848'

11-12-81 - Drill out CIBP

11-20-81 - Perf 6C

12-4-81 - Swab testing

12-19-81 - Frac 8c & 8d

12-31-81 - Run production tubing & place in abeyance

FRR DATE: 9-1-81

ID: 5500

PED:

PERFORATIONS: 4341'-5305'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

March 24, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
Attn: Ms. Cari Furse
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Furse:

In reference to your letters dated March 16, 1982, concerning monthly drilling reports for the months December, 1981 - February, 1982 on six wells, enclosed is a copy of our cover letter which accompanied said reports for the month December, 1981. Each month thereafter the information was updated and the reports filed on or before the sixteenth (16) day of the succeeding month. Enclosed is a copy of the drilling report for each well for February, 1982. These reports also contain information for the month of January, 1982. This should be sufficient to comply with Rule C-22.

The Ute Tribal Com #1 was originally named the Ute Tribal Unit B-1. Previous reports have been submitted under the name of Ute Tribal Unit B-1.

As mentioned in our first letter, we have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell Call
Revenue & Regulatory Accounting

DC/al
Enclosures

RECEIVED
MAR 29 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Ute Tribal Com #1
Sec. 2, T. 2S, R. 1E
Uintah County, Utah

Well No. Ute Tribal Alternate
#1
Sec. 15, T. 2S, R. 1E.
Uintah County, Utah

Well No. Walker Hollow
#60
Sec. 11, T. 7S, R. 23E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 29, 1982, March 29, 1982 & March 16, 1982, from above referred to wells, indicates the following electric logs were run: Com #1, DIL, FDC-CNL, SIL, FIL, Sonic; #1 Alternate, DIL-FIC-C&L, Caliper, Sonic Gamma Ray, TDT; #60, DIL, FDC-CNL, RFT, Cyberlook. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Walker Hollow #60
API # 43-047-30913
Sec. 11, T. 7S. R. 23E.
Uintah County, Utah

Well No. Ute Tribal #1 Alternate
API # 43-047-31035
Sec. 15, T. 2S, R. 1E.
Uintah County, Utah

Gentlemen:

Our office contacted you on June 15, 1982, requesting that you send in the electric logs for the above referred to wells.

According to our records, "Well Completion Reports" filed with this office March 16, 1982 and March 29, 1982 from above referred to wells, indicate the following electric logs were run: #60: DIL, FDC/CNL, RFT, Cyberlook; and #1 alternate: DIL-FIC-C&L Caliper, Sonic Gamaray, TDT. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER - EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 523-4300

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

November 16, 1983

State of Utah
Natural Resource & Energy
Oil, Gas & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Enclosed are copies of the following logs as per your request.

Ute Tribal #1-A

Walker Hollow Unit #60

File
Sec 11, T 7S R 23E

TDT-GR

FDC-CNI

DIL-SFL

BHC Sonic - CAL

DIL-GFL-GR

FDC-CNI

Cyberlook

RFT

Please indicate your receipt of these logs by returning a signed copy of this letter.

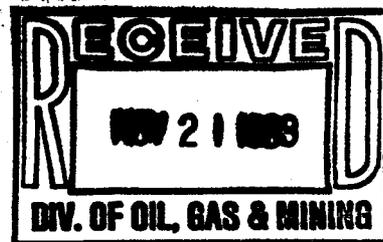
G. K. Edgerton
G. K. Edgerton

Received this 21st day of

November, 1983.

Claudia Jones

JTV:ksm



7

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

November 16, 1983

Well No. Walker Hollow #60
API #43-047-30913
Sec. 11, T7S, R23E
Uintah County, Utah

Well No. Ute Tribal #1 Alternate
API #43-047-31035
Sec. 15, T2S, R1E
Uintah County, Utah

State of Utah Natural Resources
Attention Claudia Jones
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
NOV 21 1983
DIVISION OF
OIL, GAS & MINING

Dear Ms. Jones:

In response to your letter dated November 8, 1983, Joe Vaughn of Exxon's Geology Department will be sending the necessary electrical logs on the above referenced wells. Please acknowledge receipt of these logs which will come under separate cover by signing in the space provided below on the photocopy of this letter and return it to me in the enclosed self-addressed envelope. Thank you for your cooperation.

Sincerely,

Lynn James

Lynn James
Revenue & Regulatory Accounting

LJ:al

xc: Tom Barnes
Joe Vaughn

Claudia L. Jones

Acknowledgement of Receipt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

070336

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

16

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL and 660' FEL of Sec. 11

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
60

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T7S, R23F

14. PERMIT NO.
43-047-30913

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5375'-GR

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Suspend Production
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Suspend of production from this well due to economics. This lease is held by production of other wells on this lease.

RECEIVED
JUL 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Thomas C. DeBruin*

TITLE Accountant

DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

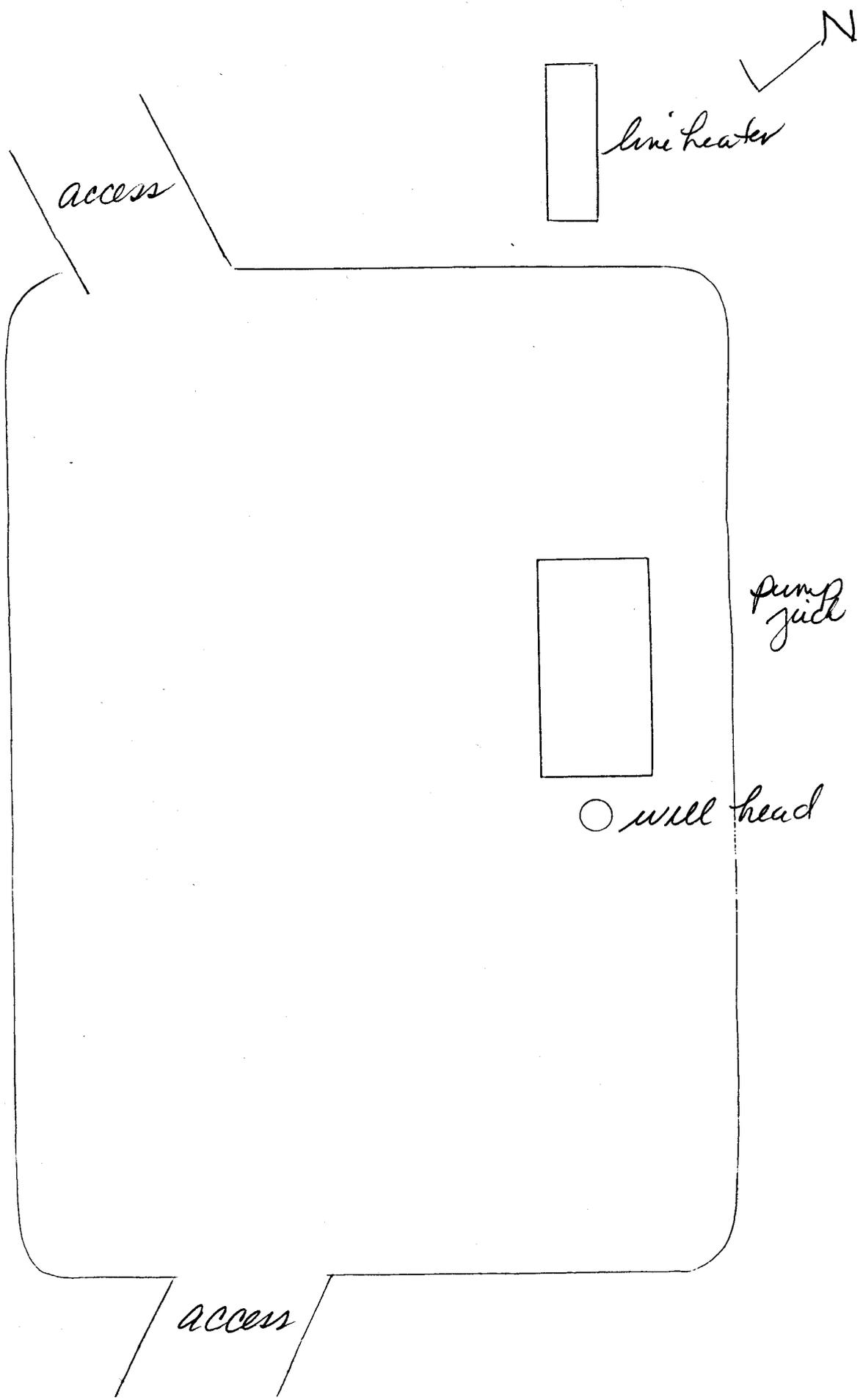
DATE _____

*See Instructions on Reverse Side

WH #60

Sec 11, T50, R232

Bluffy 22 Aug 88



42-381 50 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 200 SHEETS 3 SQUARE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL-066357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: WALKER HOLLOW
(GREEN RIVER) UNIT

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
WALKER HOLLOW UNIT 60

2. Name of Operator:
EXXON CORP. ATTN: PERMITTING ML 14

9. API Well Number:
43-047-30913

3. Address and Telephone Number:
P. O. BOX 1600, MIDLAND, TX 79702-1600

10. Field and Pool, or Wildcat:
WALKER HOLLOW

4. Location of Well
Footages: 660' FSL & 660' FEL OF SEC. 11
QQ, Sec., T., R., M.: SESE, SEC. 11, T-7S, R-23E, SLB&M

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

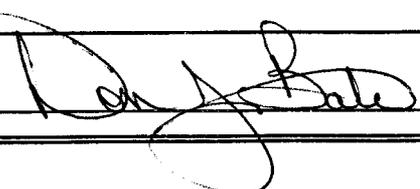
"ANNUAL STATUS REPORT"
WELL STATUS IS SI PRODUCER.
REASON: NO FLUID PRODUCTION
PLANS: LOW ADD PAY POTENTIAL - POSSIBLE P&A

INACTIVE DATE IS 03/01/87

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: DON J. BATES  Title: ADMIN. SPECIALIST Date: 3-26-93

(This space for State use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #40							
4304730690	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW #41							
4304730691	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 42							
4304730692	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW #47 (UTAH STATE #1)							
4304730888	00610	07S 23E 2	GRRV					
✓	WALKER HOLLOW 48							
4304730891	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW 49							
4304730892	00610	07S 24E 4	GRRV					
✓	WALKER HOLLOW U #54							
4304730893	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW #55							
4304730894	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW 57							
4304730895	00610	07S 23E 11	GRRV					
✓	KIENITZ FED 1/WHU 45							
4304730897	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW U #56							
4304730911	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW U #58							
4304730912	00610	07S 23E 2	GRRV					
✓	WALKER HOLLOW 60							
4304730913	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

- | | |
|----------|------------------------------|
| ML 41655 | Shell Onshore Ventures, Inc. |
| ML 41658 | Shell Onshore Ventures, Inc. |

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

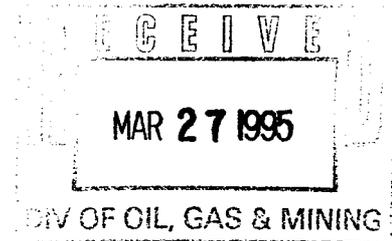
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

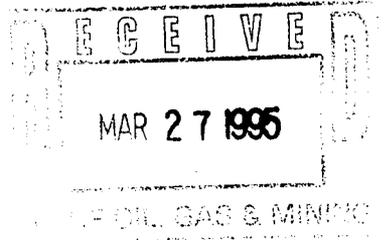
Stephen Johnson

SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357



RECEIVED

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allocated or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well: OIL GAS OTHER: _____

8. Well Name and Number:

see below

2. Name of Operator:

Citation Oil & Gas Corp.

9. API Well Number:

see below

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

4. Location of Well

Footages:

County: Uintah

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

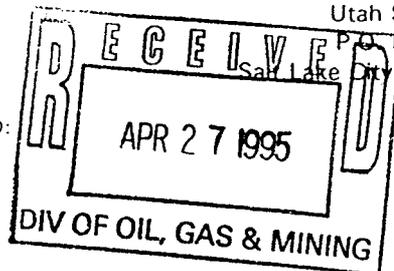
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)
Talked to:
Name SHARON WARD (Initiated Call) - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWP / GTH
2-LWP 7-PL
3- DP 8-SJ
4-VLC 9-FIL
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone (713) <u>469-9664</u>		phone (915) <u>688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30913</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

* 950308 Trust Lands Admin. Surety # 587200 / 80,000 Unit Ins. Co.

- LC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- o/s 5/10/95 n/a 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- n/a 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg UIC F5"

950406 Rec'd UIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit open nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL 066357

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Walker Hollow Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Walker Hollow Unit # 60

2. Name of Operator
Citation Oil & Gas Corp.

9. API Well Number:
43-047-30913

3. Address and Telephone Number:
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

10. Field and Pool, or Wildcat:
Green River Walker Hollow

4. Location of Well
Footages: **660' FSL & 660' FEL**
QQ, Sec., T., R., M.: **Sec. 11-7S-23E**

County: **Uintah**
State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Well status update for 1999
Other _____

Other _____
Approximate date work will start _____

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

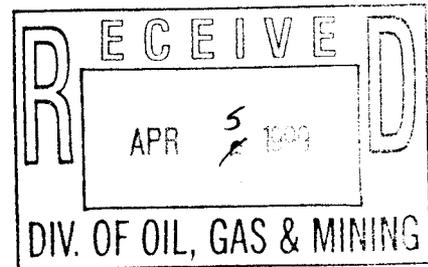
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Walker Hollow #60 is currently inactive and was shut in due to low volume production. Citation request permission to leave this well in inactive and held for a possible conversion to injection in the future. Ther is also a slight possiblity that the well will be targeted for a OAP and restimulation if higher oil prices are realized.

Accepted by the
Utah Division of
Oil, Gas and Mining

COPIES SENT TO OPERATOR
DATE: 5-4-99
BY: CLP

Date: 4-6-99
By: RTK



13. Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 4-1-99

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 660 FEL SE SE Sec. 11- 7S-23E

5. Lease Serial No.
SL 066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit # 60

9. API Well No.
43-047-30913

10. Field and Pool, or Exploratory Area
Green River Walker Hollow

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. requests permission to temporarily abandon the above well with the attached procedure and to hold for future use in the Walker Hollow Unit.

COMMENTS TO OPERATOR
 DATE 12-26-00
 BY CH

RECEIVED
 DIVISION OF
 OIL, GAS AND MINERALS

The well has been nonactive or nonproductive for 16 years 6 months. In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned until December, 2001, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

APPROVED BY: [Signature] **18-December-2000**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sharon Ward	Title Regulatory Administrator
Signature <u>[Signature]</u>	Date 11/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**PROPOSED TA PROCEDURE
WALKER HOLLOW UNIT # 60
UINTAH COUNTY, UTAH
(November 21, 2000)**

OBJECTIVE:

Temporarily Abandon Wellbore.

Perforated intervals (open):

4A: 4341'-4354'

5C: 4741'-4748'

6A: 4857'-4863'

6C: 4884'-4890', 4898'-4902', 4911'-4920'

7A: 4952'-4960'

8C: 5197'-5201', 5205'-5210'

8D: 5257'-5262', 5267'-5270'

PROPOSED PROCEDURE:

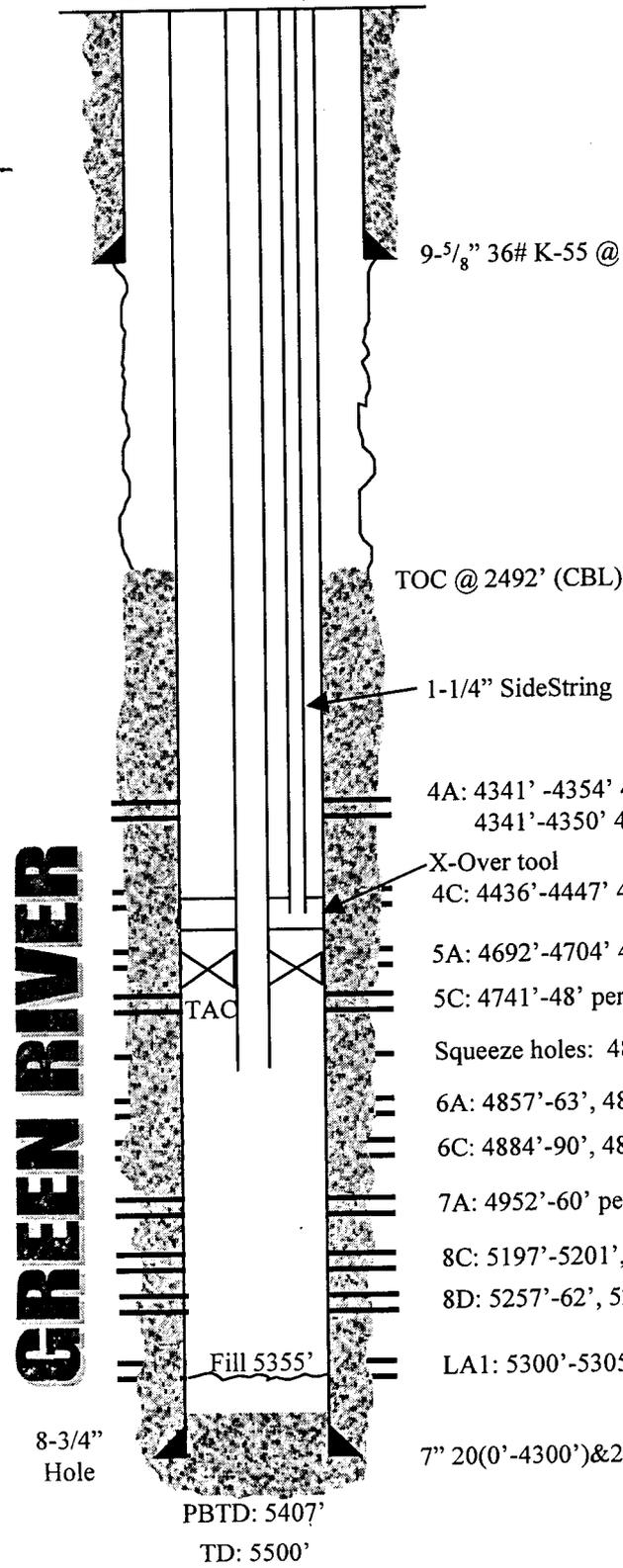
1. MIRU Workover rig and pump.
2. Bleed well down. ND Tree. TOH w/ 1-¹/₄" heat string. NU BOPE.
3. Release TAC. TOH w/ 2-⁷/₈" tubing.
4. RIH w/ 6-¹/₈" bit and casing scraper to ± 4300'. TOH.
5. RIH w/ 7" CICR and set at ± 4290'. Pressure test casing to 500 psi. TOH w/ 2-⁷/₈" tubing. ND BOPE. MU Well head. RDMO SU. Haul 2-⁷/₈" tubing to yard.

CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #60
660' FSL, 660' FEL, (C/SE/SE) Sec. 11-T7S-R23E
UINTAH CO., UTAH

API NO.: 43-047-30913

KB: 13 FT
 GL: 5375 FT
 Present Status: TA (8/27/93)

PU base on location



9-5/8" 36# K-55 @ 396' w/ 250 sx "G" + add

TOC @ 2492' (CBL)

1-1/4" SideString

4A: 4341' -4354' 4 Jspf Compl/Acid/Sqz 10/81
 4341'-4350' 4 Jspf perf 11/81, 1800g 15%

X-Over tool
 4C: 4436'-4447' 4 Jspf Compl/Acid/Sqz 10/81

5A: 4692'-4704' 4 Jspf Compl/Acid/Sqz 10/81
 5C: 4741'-48' perf 10/83 Acidize w/ 1250g 7-1/2% N.E.

Squeeze holes: 4828' 50 sx

6A: 4857'-63', 4869'-72', Compl/Acid/Sqz 10/81
 6C: 4884'-90', 4898'-4902', 4911'-4920' 4Jspf Compl/Acid Sqz 12/81

7A: 4952'-60' perf 10/83

8C: 5197'-5201', 5205'-5210' 4Jspf Compl/Acid 10/81, Frac 12/81
 8D: 5257'-62', 5267'-70' 4 Jspf Compl/Acid 10/81, Frac 12/81

LA1: 5300'-5305' 4 Jspf Compl/Acid/Sqz 10/81

8-3/4" Hole

PBSD: 5407'
 TD: 5500'

7" 20(0'-4300')&23# @ 5485' w/ 825 sx "G" + add.

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	2-7/8" @ 5263' w/ 1-3/4 RHAC.		
	TAC Depth ?		

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'
	1-1/4" Heat string - unknown detail		

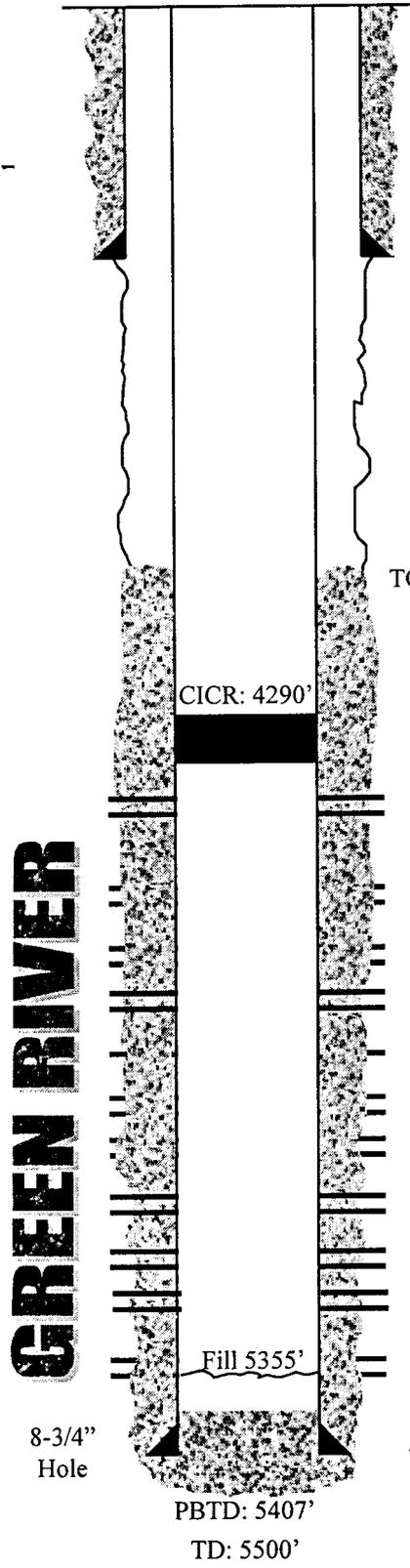
All depths KB unless noted
Updated: 11/17/2000 MW

CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #60-PROPOSED TA
660' FSL, 660' FEL, (C/SE/SE) Sec. 11-T7S-R23E
UINTAH CO., UTAH

API NO.: 43-047-30913

KB: 13 FT
 GL: 5375 FT
 Present Status: TA (8/27/93)

PU base on location



9-5/8" 36# K-55 @ 396' w/ 250 sx "G" + add

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

TOC @ 2492' (CBL)

CICR: 4290'

4A: 4341' -4354' 4 Jspf Compl/Acid/Sqz 10/81
 4341'-4350' 4 Jspf perf 11/81, 1800g 15%

4C: 4436'-4447' 4 Jspf Compl/Acid/Sqz 10/81

5A: 4692'-4704' 4 Jspf Compl/Acid/Sqz 10/81

5C: 4741'-48' perf 10/83 Acidize w/ 1250g 7-1/2% N.E.

Squeeze holes: 4828' 50 sx

6A: 4857'-63', 4869'-72', Compl/Acid/Sqz 10/81

6C: 4884'-90', 4898'-4902', 4911'-4920' 4Jspf Compl/Acid Sqz 12/81

7A: 4952'-60' perf 10/83

8C: 5197'-5201', 5205'-5210' 4Jspf Compl/Acid 10/81, Frac 12/81

8D: 5257'-62', 5267'-70' 4 Jspf Compl/Acid 10/81, Frac 12/81

LA1: 5300'-5305' 4 Jspf Compl/Acid/Sqz 10/81

7" 20(0'-4300')&23# @ 5485' w/ 825 sx "G" + add.

GREEN RIVER

8-3/4" Hole

PBTD: 5407'
 TD: 5500'

All depths KB unless noted
Updated: 11/17/2000 MW

API Well No: 43-047-30913-00-00 **Permit No:**

Well Name/No: WALKER HOLLOW 60

Company Name: CITATION OIL & GAS CORP

Location: Sec: 11 T: 7S R: 23E Spot: SESE

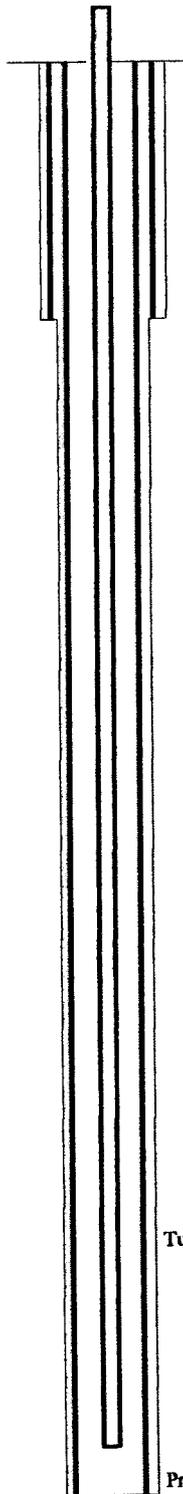
Coordinates: X: 4453210 Y: 645788

Field Name: WALKER HOLLOW

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	396	12.25		
SURF	396	9.625	36	396
HOL2	5485	8.75		
PROD	5485	7	23	5485
T1	5263	2.875		



Hole: 12.25 in. @ 396 ft.

Surface: 9.625 in. @ 396 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5485		G	825
SURF	396	0	G	250

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4341	4350			
4436	4704			
4857	4920			
5197	5270			
5300	5305			

Formation Information

Formation	Depth	Formation	Depth
GRRV	4336		

Tubing: 2.875 in. @ 5263 ft.

Production: 7 in. @ 5485 ft.

TD: 5500 TVD:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL 066357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Walker Hollow Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Walker Hollow Unit #60

2. Name of Operator
Citation Oil & Gas Corp.

9. API Well Number:
43-047-30913

3. Address and Telephone Number:
P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

10. Field and Pool, or Wildcat:
Walker Hollow Green River

4. Location of Well
Footages: **660' FSL & 660' FEL**
County: **Uintah**
QQ, Sec., T., R., M.: **SE SE; Sec. 11, T7S, R23E**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Temporary Abandonment
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion 12/15/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU and POOH with rods. ND WH & NU BOP. Pulled tubing. TIH with bit & scraper to 4340'. POOH and RIH with 7" CICR - set @4290'. Loaded hole with packer fluid and pressure tested casing to 500 pai - OK. POOH. ND BOP & NU WH. RDMO - well Temporarily Abandoned 12/15/00.

13. Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 1/9/2001

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: SL 066357
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: Walker Hollow Unit
1. Type of Well: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER:	8. Well Name and Number: Walker Hollow Unit #60
2. Name of Operator: Citation Oil & Gas Corp.	9. API Well Number: 43-047-30913
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	10. Field and Pool, or Wildcat: Walker Hollow Green River
4. Location of Well Footages: 660' FSL & 660' FEL QQ, Sec., T., R., M.: SE SE Sec. 11-7S-23E	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Temporary Abandoned Status Renewal</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
On 12/15/00 Citation Oil & Gas Corp. temporarily abandoned the above well by setting a CICR @ 4290' and loading the hole with packer fluid. The well was pressure tested to 500 psi.

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation has budget approval to drill three development wells in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. We anticipate drilling these wells in the first or second quarter of 2002. For this reason, we are reluctant to P&A any TA'd wellbores at this point that may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR
Date: 2-22-02
Initials: CB

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 1/21/02

(This space for State use only)
 The well has been nonactive or nonproductive for 16 years 8 months. In accordance with R649-3-33, good cause has been shown for (12) extension of shut-in time until December 18, 2002, at which time the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

ACCEPTED BY: Dick Duff February 22, 2002
Utah Division of Oil, Gas and Mining

RECEIVED
FEB 20 2002
Federal Approval of This Action is Necessary
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL 066357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #60

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30913

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **660' FSL & 660' FEL**

County: **Uintah**

QQ, Sec., T., R., M.: **SE SE Sec. 11-7S-23E**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Temporary Abandoned Status Renewal
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12/15/00 Citation Oil & Gas Corp. temporarily abandoned the above well by setting a CICR @ 4290' and loading the hole with packer fluid. The well was pressure tested to 500 psi.

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation has budget approval to drill three development wells in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. We anticipate drilling these wells in the first or second quarter of 2002. For this reason, we are reluctant to P&A any TA'd wellbores at this point that may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

13.

Name & Signature: Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

1/21/02

This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL SE SE Sec. 11-7S-23E

5. Lease Serial No.
SL 066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit 60

9. API Well No.
43-047-30913

10. Field and Pool, or Exploratory Area
Walker Hollow Green River

11. County or Parish, State
Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

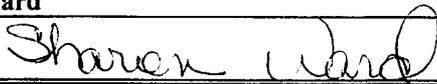
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Walker Hollow Unit #60 well is currently temporarily abandoned. Citation Oil & Gas Corp. requests approval for the well to remain in a TA'd status to allow for further testing and development of the Walker Hollow field in order to aid in the evaluation of this well for potential reactivation and/or conversion to injection. Three wells were drilled in the WHU field during 2003 with RFT's having been run on numerous zones. Testing is ongoing, with one well likely to be tested in additional uphole zones in the near future. It is anticipated that one TA'd well (Pearl Broadhurst #11) will be converted to injection, and injection redistributed in one active injector, pending management approval. It is anticipated further zone testing will occur on either SI or TA'd wells next year. For these reasons, we are reluctant to P&A any TA'd wellbores that may be useful in supplementing injection or may have recompletion / reactivation potential once the anticipated new information is incorporated into our knowledge base. As information becomes available that indicates a particular TA'd well no longer has a reasonable chance of future utilization, Citation will budget and implement plugging operations on same. Fluid level from surface is 1701', 0 tubing pressure, 0 casing pressure.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sharon Ward

Signature


Title
**Utah Division of Oil, Gas and Mining
Regulatory Administrator**

Date
10/2/03

November 18, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
COPY SENT TO OPERATOR

Date
11-18-03

Office
Initials: CWO

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 06 2003

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker Hollow Unit 60
API Number: 43-047-30913
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated October 2, 2003, received by
DOGM on October 6, 2003

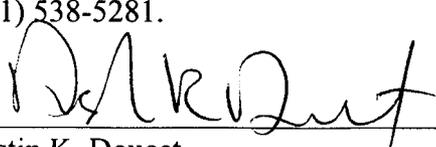
The well has been Shut-in/Temporarily Abandoned for 10 years 4 month. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 18, 2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL SE SE Sec. 11-7S-23E

5. Lease Serial No.
SL 066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit 60

9. API Well No.
43-047-30913

10. Field and Pool, or Exploratory Area
Walker Hollow Green River

11. County or Parish, State
Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Additional information to TA request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation plans to recomplete and/or reactivate, or P&A this wellbore by the end of 2007. Citation has budgeted recompletion / reactivation of three wells on the combined WHU and Pearl Broadhurst properties for 2004, as well as three P&A's. This is subject to final approval by Citation's upper management. Citation plans to drill additional wells on the WHU in 2004, and also plans to reduce our inactive well count on the two properties by two to four wells in 2005.

RECEIVED

DEC 12 2003

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR
 DATE: 4-8-04
 BY: CHO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sharon Ward	Title Regulatory Administrator
Signature <i>Sharon Ward</i>	Date December 8, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Accepted by the	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Oil, Gas and Mining	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 4/7/04
 By: *[Signature]*
 See attached letter dated 4/7/04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: SL 066357
2. Name of Operator: Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: 660' FSL & 660' FEL QQ, Sec., T., R., M.: SE SE Sec. 11, T7S, R23E	8. Well Name and Number: Walker Hollow Unit 60
	9. API Well Number: 43-017-30913
	10. Field and Pool, or Wildcat: Walker Hollow Green River
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

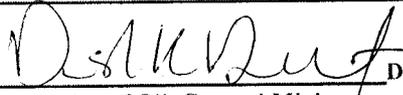
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal	<input type="checkbox"/> Abandonment* <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

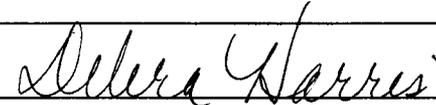
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporary Abandoned status. This well has reasonable potential for reactivation and/or utilization as an injector dependent upon results of injection work recently implemented at the Walker Hollow Unit and a possible second round of conversions during 2006.

Current FL is 1768' from surface and CP = 0 psi

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

Federal Approval of This Action is Necessary


 December 5, 2005
 Utah Division of Oil, Gas and Mining

13. Name & Signature:  **Debra Harris** Title: **Prod/Reg Coordinator** Date: **7/27/2005**

(This space for State use only)

(12/192)

12-7-05
CHD

(See Instructions on Reverse Side)

RECEIVED
AUG 02 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit 60
3. ADDRESS OF OPERATOR: P O Box 690688 CITY: Houston STATE: TX ZIP: 77269		9. API NUMBER: 4304730913
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 11 7S 23E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests permission to plug and abandon the above well in accordance to state and BLM rules and regulations by the attached procedure.

DATE SENT TO OPERATOR
Date: 10/5/06
Initials: dm

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>9/11/2006</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 14 2006
DIV. OF OIL, GAS & MINING

Date: 9/22/06
By: [Signature] (See Instructions on Reverse Side)

(5/2000)

Plug and Abandonment Procedure:

Objective: To plug and abandon the well per EPA specification.

Comments: 1. Well has been TA'd since 2000

1. MIRUSU.
2. ND Tree. NU 3M BOP's.
3. PU work-string and round trip bit and scraper to 4290'.
4. RIH w/ 2 7/8" workstring to 4250'.
5. Circulate hole with 9 ppg clean fluid.
6. Dump 30 sacks on top of CICR (115' plug 7" 20#). PUH to 4100'.
7. PUH with 2 7/8 work-string and spot 30 sack balanced cement plug from 453 to 339'. (115' plug)
8. POOH with 2 7/8" work-string to surface.
9. Spot 15 sack balanced cement plug at surface.
10. If possible utilizing 1" tubing to inject 12 sacks cement into casing annulus.
11. Cut and cap wellhead, install dry hole marker.

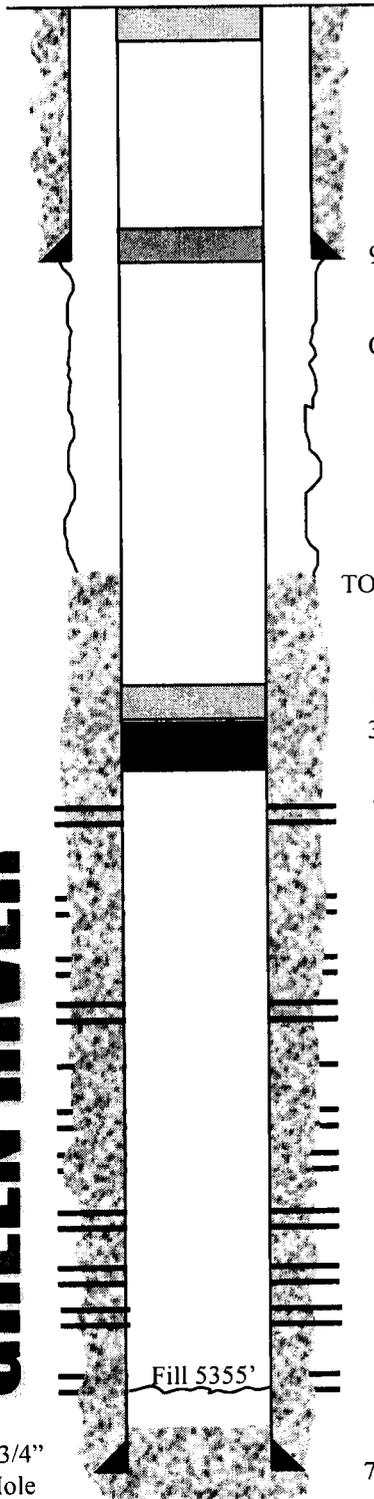
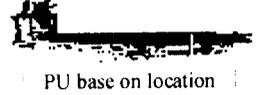
List of Citation Contacts

Foreman	Robert Eye	Cell: 435.790.4406	Home: 435.781.4147
Engineer	Chad Stallard	Office: 281-517-7527	Cell: 713.249.4671

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #60-Proposed P&A
660' FSL, 660' FEL, (C/SE/SE) Sec. 11-T7S-R23E
UINTAH CO., UTAH**

API NO.: 43-047-30913

KB: 13 FT
GL: 5375 FT
Present Status: TA (8/27/93)



Cmt 15 sks

9-5/8" 36# K-55 @ 396' w/ 250 sx "G" + add

Cmt 30 sks/115' cement

TOC @ 2492' (CBL)

CICR @ 4290' w/
30sks/115' cement

4A: 4341' -4354' 4 Jspf Compl/Acid/Sqz 10/81
4341'-4350' 4 Jspf perf 11/81, 1800g 15%

4C: 4436'-4447' 4 Jspf Compl/Acid/Sqz 10/81

5A: 4692'-4704' 4 Jspf Compl/Acid/Sqz 10/81

5C: 4741'-48' perf 10/83 Acidize w/ 1250g 7-1/2% N.E.

Squeeze holes: 4828' 50 sx

6A: 4857'-63', 4869'-72', Compl/Acid/Sqz 10/81

6C: 4884'-90', 4898'-4902', 4911'-4920' 4Jspf Compl/Acid Sqz 12/81

7A: 4952'-60' perf 10/83

8C: 5197'-5201', 5205'-5210' 4Jspf Compl/Acid 10/81, Frac 12/81

8D: 5257'-62', 5267'-70' 4 Jspf Compl/Acid 10/81, Frac 12/81

LA1: 5300'-5305' 4 Jspf Compl/Acid/Sqz 10/81

7" 20(0'-4300')&23# @ 5485' w/ 825 sx "G" + add.

8-3/4"
Hole

PBTD: 5407'
TD: 5500'

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

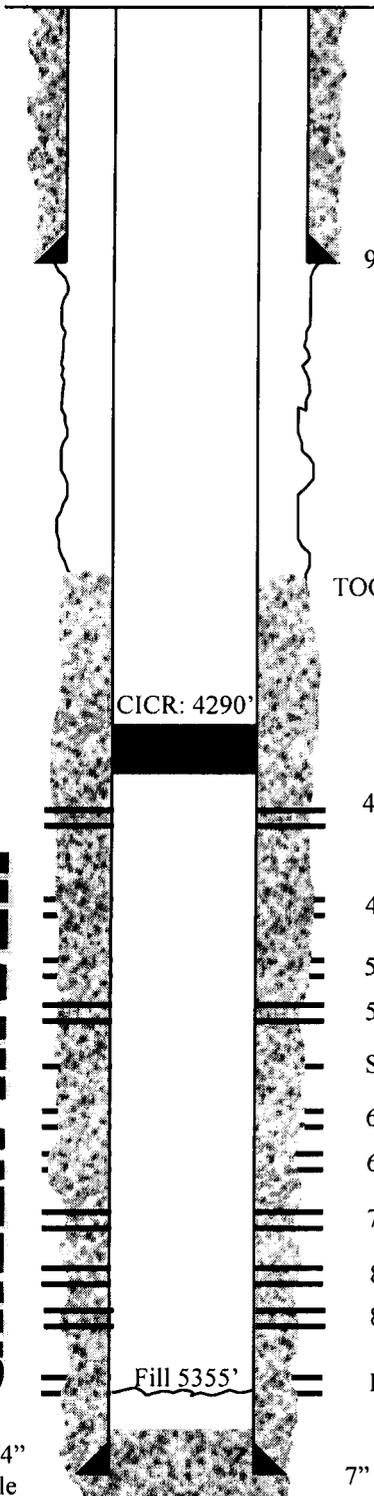
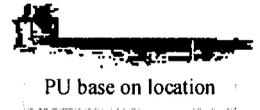
ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

**All depths KB unless noted
Updated: 11/17/2000 MW**

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #60-TA
660' FSL, 660' FEL, (C/SE/SE) Sec. 11-T7S-R23E
UINTAH CO., UTAH**

API NO.: 43-047-30913

KB: 13 FT
GL: 5375 FT
Present Status: TA (8/27/93)



9-5/8" 36# K-55 @ 396' w/ 250 sx "G" + add

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

TOC @ 2492' (CBL)

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

CICR: 4290'

4A: 4341' -4354' 4 Jspf Compl/Acid/Sqz 10/81
4341'-4350' 4 Jspf perf 11/81, 1800g 15%

4C: 4436'-4447' 4 Jspf Compl/Acid/Sqz 10/81

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8C: 5197'-5201', 5205'-5210' 4Jspf Compl/Acid 10/81, Frac 12/81

8D: 5257'-62', 5267'-70' 4 Jspf Compl/Acid 10/81, Frac 12/81

LA1: 5300'-5305' 4 Jspf Compl/Acid/Sqz 10/81

Fill 5355'

8-3/4" Hole

7" 20(0'-4300')&23# @ 5485' w/ 825 sx "G" + add.

PBTD: 5407'

TD: 5500'

**All depths KB unless noted
Updated: 11/17/2000 MW**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit #60
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		9. API NUMBER: 4304730913
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FSL & 660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 11 7S 23E		10. FIELD AND POOL, OR WLD/CAT: Walker Hollow Green River
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas requests approval to plug and abandon the above named well. The well was shut in as uneconomic to produce. In 2000 the well was TA'd with a CICR set at 4290. Please see attached procedure.

COPIES SENT TO OPERATOR
DATE: 11-14-06
INITIALS: JEM

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Bridget Lisenbe</i></u>	DATE <u>9/8/2006</u>

(This space for State use only) *Identical procedure accepted 9/27/06 from Sundry dated 9/11/06 and received 9/14/06*

RECEIVED
SEP 18 2006

Plug and Abandonment Procedure:

Objective: To plug and abandon the well per EPA specification.

Comments: 1. Well has been TA'd since 2000

1. MIRUSU.
2. ND Tree. NU 3M BOP's.
3. PU work-string and round trip bit and scraper to 4290'.
4. RIH w/ 2 7/8" workstring to 4250'.
5. Circulate hole with 9 ppg clean fluid.
6. Dump 30 sacks on top of CICR (115' plug 7" 20#). PUH to 4100'.
7. PUH with 2 7/8 work-string and spot 30 sack balanced cement plug from 453 to 339'. (115' plug)
8. POOH with 2 7/8" work-string to surface.
9. Spot 15 sack balanced cement plug at surface.
10. If possible utilizing 1" tubing to inject 12 sacks cement into casing annulus.
11. Cut and cap wellhead, install dry hole marker.

List of Citation Contacts

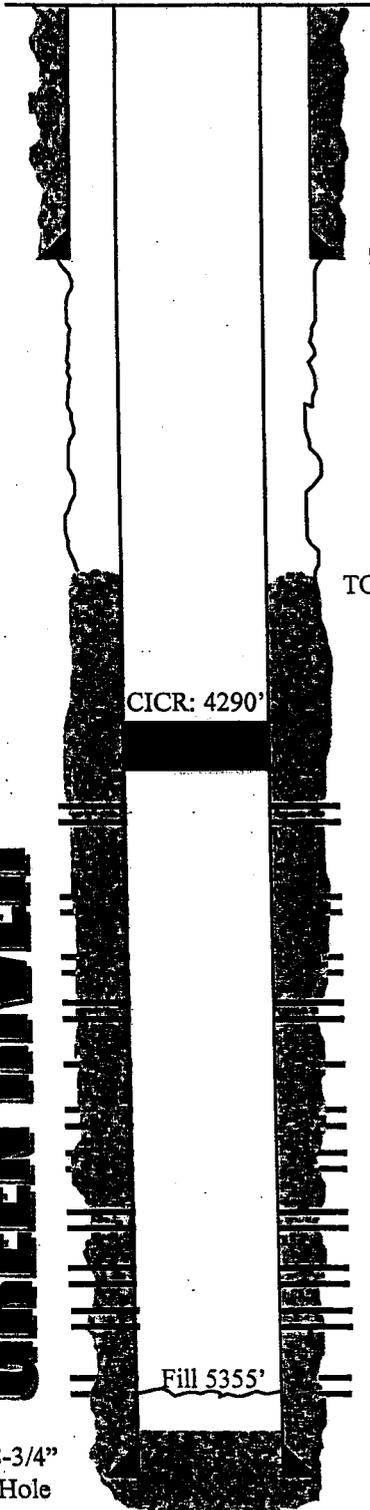
Foreman	Robert Eye	Cell: 435.790.4406	Home: 435.781.4147
Engineer	Chad Stallard	Office: 281-517-7527	Cell: 713.249.4671

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #60-TA
660' FSL, 660' FEL, (C/SE/SE) Sec. 11-T7S-R23E
UINTAH CO., UTAH**

API NO.: 43-047-30913

KB: 13 FT
GL: 5375 FT
Present Status: TA (8/27/93)

PU base on location



9-5/8" 36# K-55 @ 396' w/ 250 sx "G" + add

TOC @ 2492' (CBL)

CICR: 4290'

Fill 5355'

8-3/4"
Hole

PBTD: 5407'

TD: 5500'

4A: 4341'-4354' 4 Jspf Compl/Acid/Sqz 10/81
4341'-4350' 4 Jspf perf 11/81, 1800g 15%

4C: 4436'-4447' 4 Jspf Compl/Acid/Sqz 10/81

5A: 4692'-4704' 4 Jspf Compl/Acid/Sqz 10/81

5C: 4741'-48' perf 10/83 Acidize w/ 1250g 7-1/2% N.E.

Squeeze holes: 4828' 50 sx

6A: 4857'-63', 4869'-72', Compl/Acid/Sqz 10/81

6C: 4884'-90', 4898'-4902', 4911'-4920' 4Jspf Compl/Acid Sqz 12/81

7A: 4952'-60' perf 10/83

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8D: 5257'-62', 5267'-70' 4 Jspf Compl/Acid 10/81, Frac 12/81

LA1: 5300'-5305' 4 Jspf Compl/Acid/Sqz 10/81

7" 20(0'-4300')&23# @ 5485' w/ 825 sx "G" + add.

TUBING DETAIL

Qty	Description	Length	Depth
--	KB	13.00'	13.00'

ROD/PUMP DETAIL

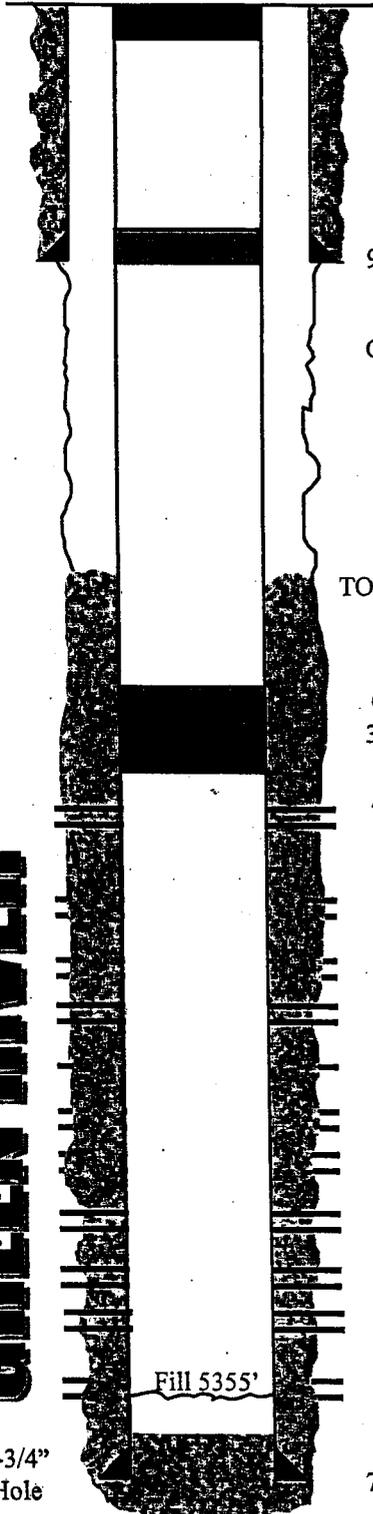
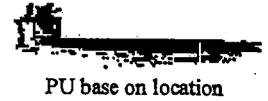
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

**All depths KB unless noted
Updated: 11/17/2000 MW**

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #60-Proposed P&A
660' FSL, 660' FEL, (C/SE/SE) Sec. 11-T7S-R23E
UINTAH CO., UTAH**

API NO.: 43-047-30913

KB: 13 FT
GL: 5375 FT
Present Status: TA (8/27/93)



Cmt 15 sks

9-5/8" 36# K-55 @ 396' w/ 250 sx "G" + add

Cmt 30 sks/115' cement

TOC @ 2492' (CBL)

CICR @ 4290' w/
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LA1: 5300'-5305' 4 Jspf Compl/Acid/Sqz 10/81

7" 20(0'-4300')&23# @ 5485' w/ 825 sx "G" + add.

TUBING DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

ROD/PUMP DETAIL			
Qty	Description	Length	Depth
---	KB	13.00'	13.00'

GREEN RIVER

8-3/4"
Hole

PBTD: 5407'
TD: 5500'

**All depths KB unless noted
Updated: 11/17/2000 MW**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
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		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Walker Hollow Unit 60	9. API NUMBER: 4304730913
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	10. FIELD AND POOL, OR WLD CAT: Walker Hollow Green River	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 517-7800	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 660' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 11 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests approval retain this wellbore in a temporarily abandoned status pending the outcome of work being completed in the field to redistribute water.

This well will be evaluated for returning to production pending the results of returning the Walker Hollow 48 and others in the field to production.

COPY SENT TO OPERATOR
DATE: 1-8-07
BY: RM

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>6/27/2006</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 1/4/07 (See Instructions on Reverse Side)

By: [Signature]

* See attached letter dated 1/4/07

RECEIVED
JUN 30 2006
DIV. OF OIL, GAS & MINING

Federal Approval Of This
Action Is Necessary

(5/2000)



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 4, 2007

Sharon Ward
Citation Oil & Gas Corp
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

Attachments

cc: Well File
SITLA

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

From: "Sharon Ward" <SWard@cogc.com>
To: <danjarvis@utah.gov>
Date: 11/20/2006 9:06 AM
Subject: FW: Rig Availability

CC: <dustindoucet@utah.gov>
Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetratec.com]
Sent: Thursday, November 02, 2006 4:44 PM
To: Chad Stallard
Cc: Mark Bing; Alan Culberson
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetratec.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit 60
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		9. API NUMBER: 4304730913
		10. FIELD AND POOL, OR WLD CAT: Walker Hollow Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 660' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 11 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/14/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On March 12, 2007 Citation MI RU SU. Picked up bit and scraper. TIH to 4301' & tagged CICR. PUH & tested csg to 500 psi. Circulated hole w/hot water to clean well. Switched to 2% KCL w/pkr chem& rolled hole. TOOH w/ bit and scraper. TIH to open ended to put cement on top of CICR. MI RU Halliburton Services. Spotted 20 sxs Class "G" neat on CICR. PUH to 2600' & spotted 40 sxs Class "G" neat balance plug. TOOH MI RU WL. TIH & perfed @ 450'. TOOH RD WL. Got rate down csg and up 9 5/8" surface. TIH w/ CICR & set @ 410'. Put 80 sxs "G" down CICR and up to surface in 9 5/8". Stung out and put 20 sxs cement on top of CICR. TOOH & put 10 sxs cmt down 7" to surface. Cut well head off and welded dry hole marker. Cleaned up location. Back filled over wellhead. RD MO SU. Well plugged and abandoned on March 14, 2007

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>3/19/2007</u>

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MAR 22 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: Walker Hollow Unit #60
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER: 43-047-30913
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667		PHONE NUMBER: (281) 517-7800
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FSL 660 FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 11 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The dirt work has been completed and this location will be seeded in the fall.

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u>Bridget Lisenbe</u>	DATE <u>7/2/2008</u>

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