

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
 Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone 1977' FSL & 662' FWL (NW SW)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 18 Miles South East of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 658'

16. NO. OF ACRES IN LEASE 1280'

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1300'

19. PROPOSED DEPTH 5550' *Green River*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5181' GR (ungraded)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500'	Cement to surface
7 7/8"	5 1/2"	14#	5,550'	Sufficient to protect Green River Formation

DIVISION OF OIL, GAS & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 3-5-81
 BY: *M. J. Minner*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *William J. Grant* TITLE Field Services Adm. DATE 2-9-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

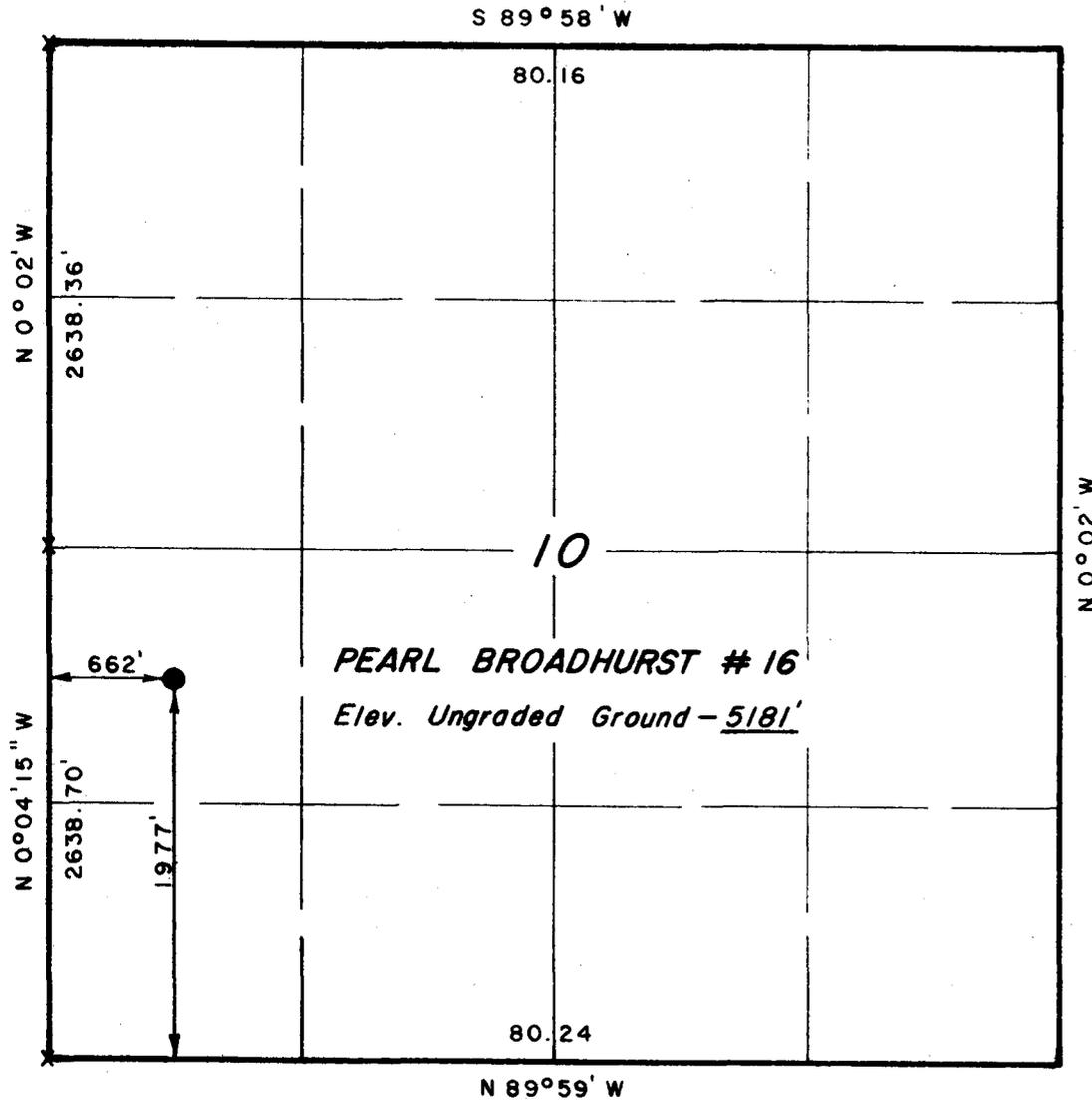
5. LEASE DESIGNATION AND SERIAL NO.
 U-02651-A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Broadhurst
 9. WELL NO.
 16
 10. FIELD AND POOL, OR WILDCAT
 Walker Hollow
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 10, T7S-R23E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

T 7 S, R 23 E, S.L.B. & M.

PROJECT

ENERGY RESERVE GROUP

Well location, PEARL BROADHURST #16, located as shown in the NW1/4 SW1/4 Section 10, T7S, R23E, S.L.B.&M. Uintah County, Utah.



PEARL BROADHURST #16
Elev. Ungraded Ground - 5181'

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1' = 1000'	DATE	1 / 28 / 81
PARTY	MS KH MH AC	REFERENCES	GLO Plat
WEATHER	Clear / Cool	FILE	ENERGY RESERVES GROUP

ENERGY RESERVES GROUP

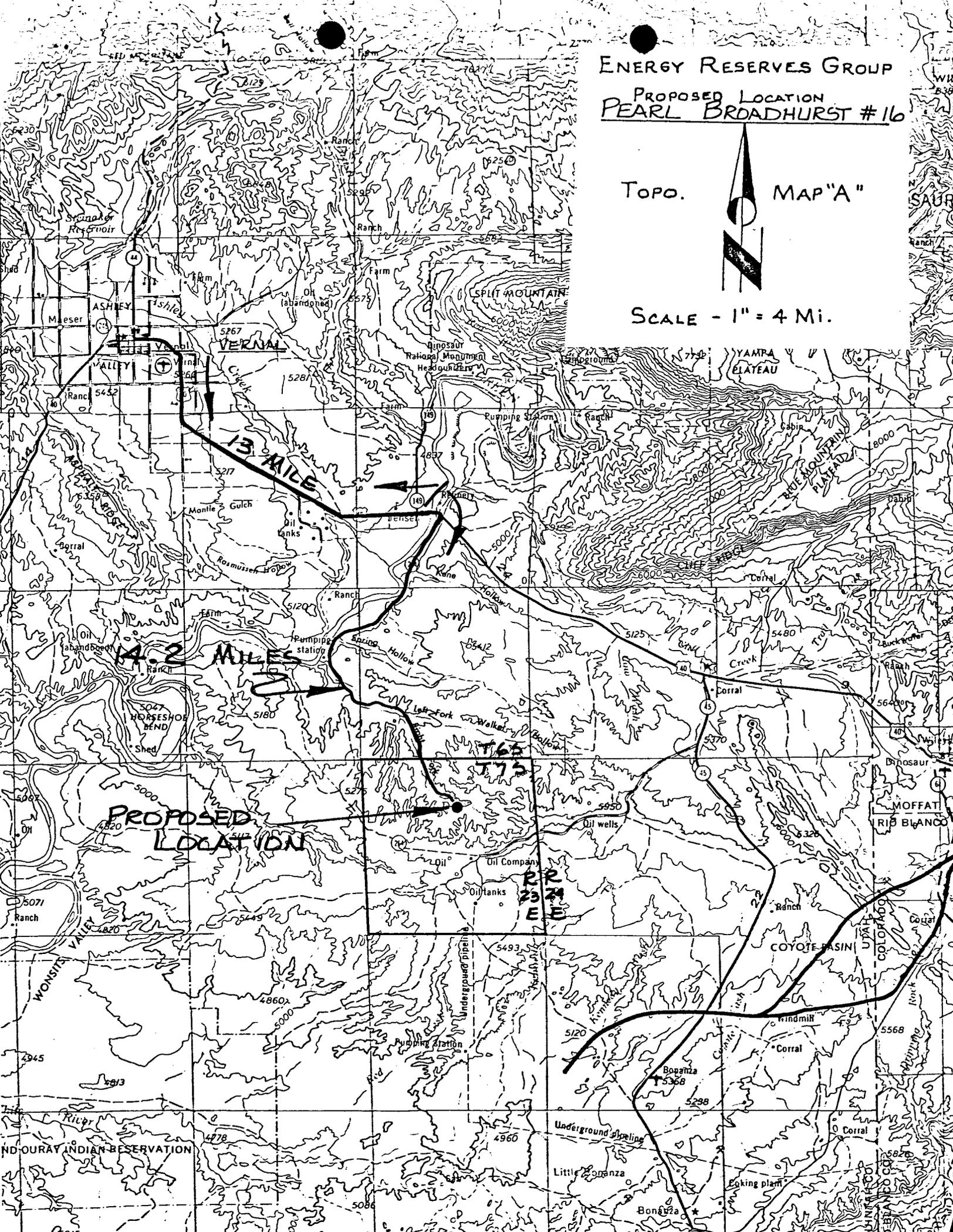
PROPOSED LOCATION
PEARL BROADHURST #16

TOPO.

MAP "A"



SCALE - 1" = 4 Mi.



13 MILE

14.2 MILES

PROPOSED
LOCATION

RR
23
E

ND-OURAY INDIAN RESERVATION

TEN POINT PROGRAM

1) SURFACE FORMATION: Uintah

2 & 3) ESTIMATED TOPS:

Green River	2,800'	} oil + gas
Green River "G"	4,320'	
Green River "H"	4,625'	
Green River "I"	4,870'	
Green River "J"	5,150'	
Green River "K"	5,300'	
T.D.	5,550'	

4) CASING PROGRAM:

8 5/8", K-55, 24#, New Casing, ST&C
5 1/2", K-55, 14#, New Casing, ST&C

5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

Fresh water base gel mud will be used during the entire drilling operation. Mud weight 9.5 ppg. VIS 50-55, Water loss, PH 9.5

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

- Kelly cocks
- Bit floats will be available
- Mud monitoring will be visual unless otherwise specified.
- A full opening valve with drill pipe thread will be available on the rig floor.

8) LOGGING: DIL, SGR, CN-D

CORING: None

TESTING: None

STIMULATION: 60,000 gallons of gelled water with 100,000# sand. All applicable state & federal regulations concerning equipment placement will be adhered to.

9) ABNORMAL PRESSURE: None

ESTIMATED BOTTOMHOLE PRESSURE: 2200 PSI

10) ANTICIPATED STARTING DATE: Feb. 1981

DURATION OF OPERATION: 30 days

LEASE: Pearl Broadhurst No. 16

Lease No. U-02651-A

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 10

DATE: 2-9-81

SURFACE USE AND OPERATIONS PLAN

1. Existing roads

- A. Proposed well site & access road staked - See attached topo map
- B. Route and distance from nearest town: Proceed south from Jensen, Utah State Hwy. 264 8.6 miles to the junction of this Hwy. and an existing improved road to the South East. Proceed along this road for approx. 6 miles to the junction of the proposed access road.
- C. Access roads to location: Color coded.
- D. Exploratory well: Not applicable.
- E. Development well: For all existing roads within a one mile radius See Map.
- F. Plans for improvement and/or maintenance:
Existing roads are currently maintained by Energy Reserves Group, Inc.

2. Planned access roads. See Map.

1. Width: 18' crowned running surface - 32' with ditches
2. Maximum grade: 3%
3. Turnouts: None
4. Drainage design: Road to be ditched on both sides to provide drainage
5. Location and size of culverts: None
Major cuts and fills: None
6. Surface Materials: Gravel - will be obtained from a private source.
7. Gates: None
Cattleguards: None
Fence cuts: None
8. Center-line road flagging: The route of the new access road is flagged as shown on Map.

3. Location of existing wells

1. Water wells: None
2. Abandoned wells: Well No. 3 SW $\frac{1}{4}$ NE $\frac{1}{4}$ - Sec. 9
3. Temporarily Abandoned Wells: Well No. 5 SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 10
4. Disposal wells: None
5. Drilling wells: Wells 11, 12, 13, 14, 15, 16 & 17
6. Producing wells: Wells 1, 2, 4, 5, 7, 8, 9 & 10
7. Shut-in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of existing and/or proposed facilities owned and/or controlled by Energy Reserves Group, Inc.
- A. Existing facilities:
1. Tank batteries: Located @ wells #1, #2, #4, #6 between #8 & #9
 2. Production facilities: See above
 3. Oil gathering lines: From well #7 to #6 - from well #8 & #9 to battery site in SE $\frac{1}{4}$ NW $\frac{1}{4}$ from well #10 to #6
 4. Gas gathering lines: Each well has a gas gathering line.
 5. Injection lines: From Red Wash Field to well No. 3
 6. Disposal lines: None
- B. New production facilities:
1. Proposed tank battery: The tank battery for this well will be located either @ well No. 1 or at the battery between wells 8 & 9
 2. Dimensions of facilities: N/A
 3. Construction methods and materials: Area to be used will be leveled with dozer, materials used for foundation will consist of crushed rock and native materials.
 4. Protective measures and devices: Pits will be fenced and flagged to protect livestock, wildlife and waterfowl.
- C. Plans for rehabilitation of disturbed area: All disturbed areas not needed for operation will be contoured to match existing terrain and reseeded with the seed mixture recommended by the surface owner.
5. Location and type of water supply
- A. Location: Near well No. 3 SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 9
Supply: Pipeline
- B. Method of transportation: Water will be hauled by tank trucks using existing roads.
- C. Water wells to be drilled: None
6. Source of construction materials
- A. Location: (tank battery) private sources
- B. From Federal or Indian lands: None
- C. Additional materials: None
- D. Access roads on Federal or Indian lands: As shown on attached map
7. Methods of handling waste disposal
- 1 & 2. Cuttings and drilling fluids: Deposited during drilling operations will be put in reserve pits.
 3. Produced fluids: Tanks will be used for storage of produced fluids during testing.
 4. Sewage: Sewage will be contained in a portable latrine or bored hole and a suitable chemical will be used to decompose waste materials.
 5. Garbage and other waste materials: Garbage and other waste materials will be put in burn pit and all flammable materials will be burned. Burn pits will be enclosed with small mesh wire to prevent littering.

6. Proper clean-up of well-site: Upon completion of drilling all trash and litter will be picked up and placed in the burn pit which will be buried. The reserve pits will be fenced on three sides during drilling and the fourth side will be fenced when drilling is completed. They will remain fenced until dry at which time they will be backfilled.

8. Ancillary facilities

1. None planned.

9. Wellsite layout

1. Cuts and fills: See Diagram.
2. Location of pits and stockpiles: For location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil materials stockpiles, See Diagram.
3. Pad orientation: For rig orientation parking areas and access roads, see Diagram.
4. Lining of pits: No plans to line reserve pits at this time.
5. O.S.H.A. requirements: Area needed to conduct the fracturing operations in a safe manner and in accordance with O.S.H.A. standards will be within the areas already disturbed.

10. Plans for restoration of surface

1. Backfilling, leveling, contouring, and waste disposal: Topsoil will be stripped from the location and stockpiled for use after completion of contouring at which time it will be redistributed on the location. Backfilling of the reserve pits will be done as soon as the pits are dry. Contouring of the location will be done, in the event of a dry hole, to restore the surface to as near its original condition as possible. In the event of production those portions of the pad not needed for operations will be contoured in such a manner as to support vegetation and blend into the surrounding topography as much as possible. Waste disposal will begin immediately after completion of drilling. All trash and litter will be picked up, placed in the burn pit and buried.
2. Revegetation and rehabilitation: Revegetation of the location and access roads (those not left for landowner use) will begin with reseeding which will be done in the Spring or Fall of the year with the seed mixture specified by the appropriate agency or landowner. Rehabilitation of the location and access road will include contouring, replacement of topsoil and reseeding as discussed above.
3. Prior to rig release: The pits will be fenced on four sides to protect livestock and wildlife. Fence will remain until pits are backfilled.
4. Oil on pit will be removed or overhead flagging will be installed for the protection of waterfowl.
5. Timetable of rehabilitation operations: Commencement of rehabilitation work will be upon completion of drilling. Completion of rehabilitation work will depend on weather conditions and time required for pits to dry.

11. Other information used

1. Topography, soil characteristics, geologic features, flora and fauna:

The Topography of the General Area - (See Topography Map "A")

The area is a large basin formed by the Uintah Mountains to the North and the Book Cliff Mountains to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

2. Surface-use and ownership:

3. Proximity of water, occupied dwellings, archeological, historical or cultural sites:

The Green River is located approximately 15 miles to the West of the location site.

There are no occupied dwellings or other facilities of this nature in the general area.

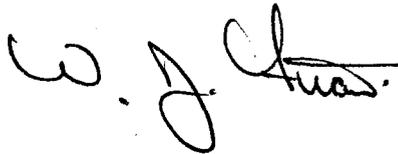
There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

12. Lessee or operator's field representative

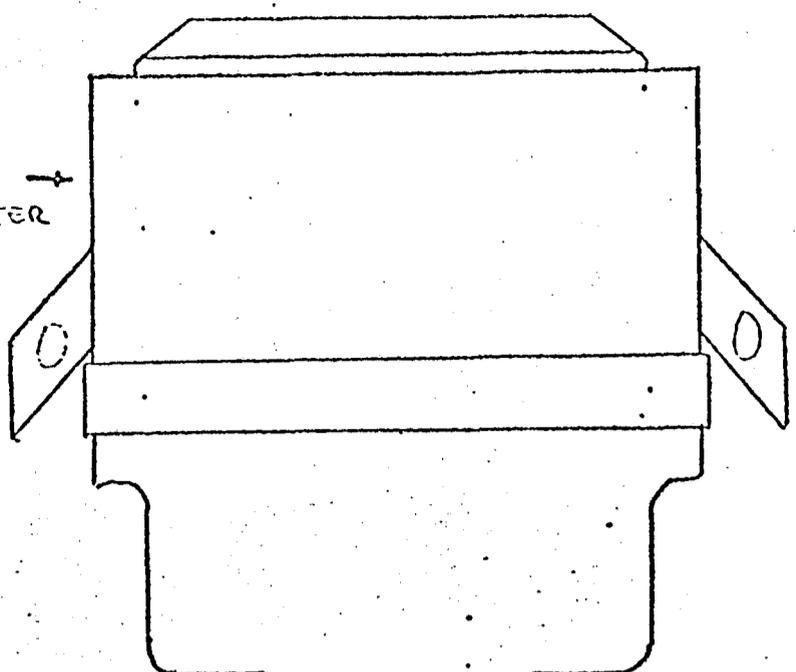
ENERGY RESERVES GROUP, INC.
P.O. BOX 3280
CASPER, WYOMING 82602
Phone No. 307-265-7331 (office)

13. Certification

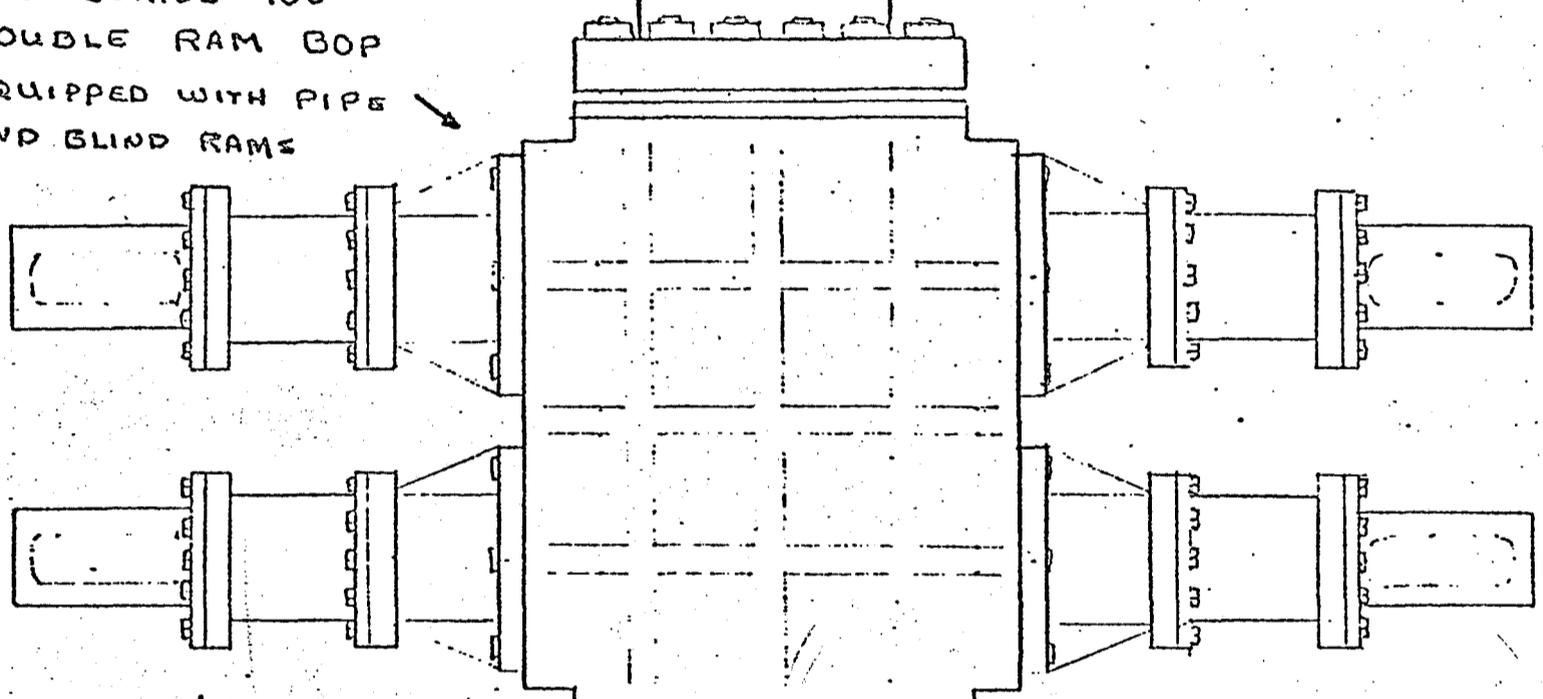
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Energy Reserves Group, Inc. and its contractos and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



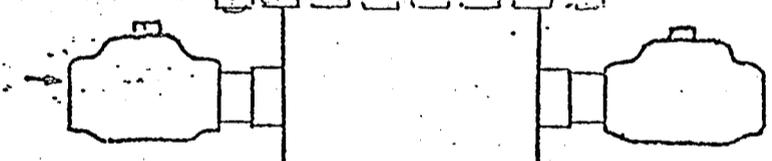
5" SERIES 900
3AG TYPE PREVENTER



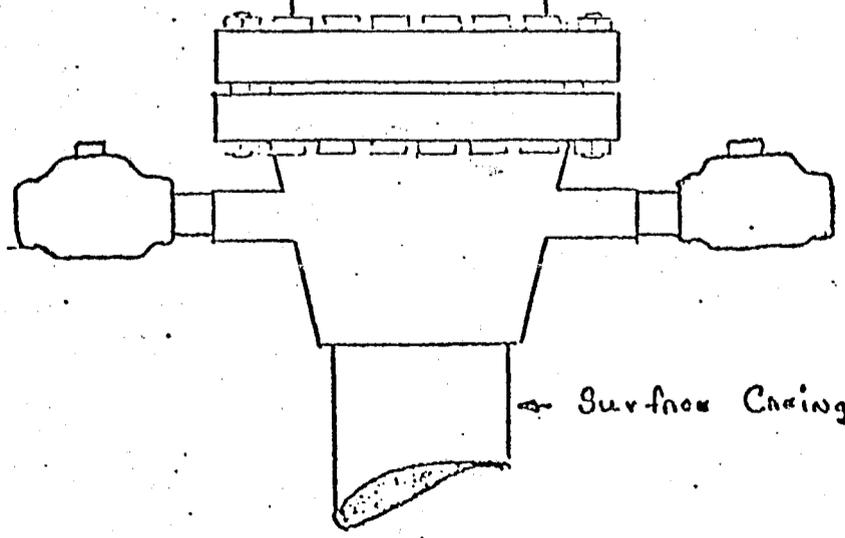
10" SERIES 900
DOUBLE RAM BOP
EQUIPPED WITH PIPE
AND BLIND RAMS



KILL LINE



BLEED OFF
LINE



Surface Control

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Energy Reserves Group, Inc.
Project Type Oil Well Drilling
Project Location 1977' FSL 662' FWL Section 10, T. 7S, R. 23E
Well No. Broadhurst #16 Lease No. U-02651-A
Date Project Submitted February 11, 1981

FIELD INSPECTION

Date February 18, 1981

Field Inspection
Participants

Greg Darlington USGS, Vernal
Cory Bodman BLM, Vernal
Bill Fiant Energy Reserves Group
Ray Radke Energy Reserves Group
Earl Cady Ross Construction
Leonard Heeney Ross Construction

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

February 27, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
3/2/81
Date

Ed [Signature]
District Supervisor

PROPOSED ACTION:

Energy Reserves Group proposes to drill the Broadhurst #16 well, a 5550' oil test of the Green River formation. A new access road of about 500' would be required. An 18' wide crown road is proposed. A pad 185' by 315' and a reserve pit 50' by 250' are proposed for the location. A flow-line route has been indicated in the APD.

RECOMMENDED APPROVAL CONDITIONS:

Drilling should be approved provided the operator agrees to incorporate the following additional measures into the drilling plans:

1. BLM Stipulations
2. Lease Stipulations

FIELD NOTES SHEET

Date of Field Inspection: February 18, 1981

Well No.: 16

Lease No.: U-02651-A

Approve Location:

Approve Access Road:

Modify Location or Access Road: Narrow ^{144'} pits

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) The reserve pit would be narrowed to 50 feet by 250 feet. 1 mile access road.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 3, 6	2-18-81	
2. Unique charac- teristics							1, 2, 3, 6	2-18	
3. Environmentally controversial							1, 2, 3, 6	2-18	
4. Uncertain and unknown risks							1, 2, 3, 6	2-18	
5. Establishes precedents							1, 2, 3, 6	2-18	
6. Cumulatively significant							1, 2, 3, 6	2-18	
7. National Register historic places							1, 6	2-18	
8. Endangered/ threatened species							1, 6	2-18	
9. Violate Federal, State, local, tribal law							1, 2, 3, 6	2-18	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 20, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Energy Reserve Group, Inc.
Walker Hollow Unit
Well #14 Sec 9, T7S, R23E
Well #15 Sec 9, T7S, R23E
Well #16 Sec 10, T7S, R23E
Well #17 Sec 10, T7S, R23E
Uintah County, Utah
U-02651-A



Dear Mr. Guynn:

A joint examination was made on February 18, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development,"
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. The BLM must be contacted at least 24 hours prior to any construction activities.
4. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
5. Burn pits will be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.

Continued . . .



6. The reserve pits will be fenced on three sides during drilling and on the fourth upon removal of the rig.

Site Specific
Well #14

1. The reserve pits demensions were changed from 80 feet by 150 feet to 100 feet by 150 feet.
2. The top 6-8 inches of topsoil will be collected and stockpiled between reference points #1 and #2.
3. We have no objection to the proposed flowline route provided no blading of the route occurs.
4. We have no objection to the proposed tank battery location that will service this well provided the top 2-4 inches of top soil is gathered and stockpiled adjacent to the location.
 - a. That the water pit is fenced on all sides.
 - b. That the company follow stipulations #2 in construction of the proposed turn around road.

Well #15

1. The top 2-4 inches of topsoil will be gathered and stockpiled between reference point #2 and #3.
2. The proposed flowline will be laid on the surface adjacent to the existing road. The only surface disturbance allowed will be where the flowline is buried where it crosses roads.

Well #16

1. The top 3-5 inches of top soil will be gathered and stockpiled at reference points #1 and #2.
2. The reserve pits demensions were changed from 80 feet by 150 feet to 50 feet by 250 feet.
3. The proposed flowline route will not be bladed. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot otherwise be crossed. Construction of drainage crossing is the only type surface disturbance authorized.

Continued

Well #17

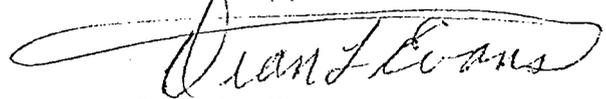
1. This location was moved 200 feet to the south and rotated 90°.
2. The top 6-8 inches of topsoil will be gathered and stockpiled between reference corners #2 and #3.
3. We have no objection to the installation of the proposed flowline provided the only surface disturbance is where the line is buried under existing roads.

All the proposed locations, access routes, and flowline routes were surveyed for cultural resources and none were found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

Greg

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02651-A

OPERATOR: Energy Reserves Group

WELL NO. 16

LOCATION: C SW 1/4 SW 1/4 sec. 10, T. 7S., R. 23E, SLM

Uintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	2800'
Green River "G"	4320'
Green River "H"	4625'
Green River "I"	4870'
Green River "J"	5150'
Green River "K"	5300'
<u>TD</u>	<u>5550'</u>

2. Fresh Water:

Fresh water is possible in the Uintah

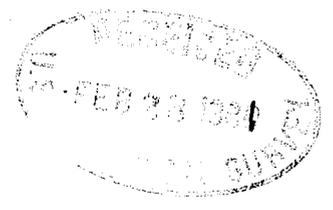
3. Leasable Minerals:

Oil shale in the Green River. The Mahogany should occur at ~4500'. Saline minerals may occur in an 800' rock interval immediately above the Mahogany.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:



Signature: Gregory W. Wood

Date: 2-14-81

** FILE NOTATIONS **

DATE: Feb. 23, 1981
OPERATOR: Energy Reserves Group, Inc.
WELL NO: Broadhurst # 16
Location: Sec. 10 T. 7S R. 23E County: Wintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30903

CHECKED BY:

Petroleum Engineer: W.S. Minder 3-5-81

Director: _____

ok per C-3 } Administrative Aide: C-3 spacing - ok on bndrys - ok on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3rd Plotted on Map

Approval Letter Written

Hot Line P.I.

March 23, 1981

Energy Reserves Group, Inc.
Box 3280
Casper, Wyoming 82602

Re: Well No. Broadhurst #16
Sec. 10, T. 7S, R. 23E, NW SW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30903.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

DUPLICATE

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

D

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

At proposed prod. zone 1977' FSL & 662' FWL (NW SW)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 18 Miles South East of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 658'

16. NO. OF ACRES IN LEASE

1280'

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1300'

19. PROPOSED DEPTH

5550'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5181' GR (ungraded)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500'	Cement to surface
7 7/8"	5 1/2"	14#	5,550'	Sufficient to protect Green River Formation

RECEIVED
MAR 25 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William J. Hunt TITLE Field Services Adm. DATE 2-9-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W. J. Hunt TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAR 24 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

21 tabs of state oil & gas Comm'n

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number USA Pearl Broadhurst #16

Operator Energy Reserves Group, Inc. Address P.O. Box 3280, Casper, WY 82602 - 307-265-7331

Contractor MGF Drilling Company Address P.O. Box 940, Mills, WY 82644 - 307-234-7389

Location NW 1/4 SW 1/4 Sec. 10 T. 7 N. R. 23 (E) W Uintah County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>(During drilling operations no water flows were encountered. The drilling</u>		
2.	<u>was essentially water from surface to ± 2,475' and chemical/gel mud system</u>		
3.	<u>from ± 2,350' to T.D., with mud weights ranging from 9.0-9.2 ppg).</u>		
4.	<u></u>		
5.	<u></u>		

(Continue on reverse side if necessary)

Formation Tops:

Uintah @ surface
Green River ± 2,885'

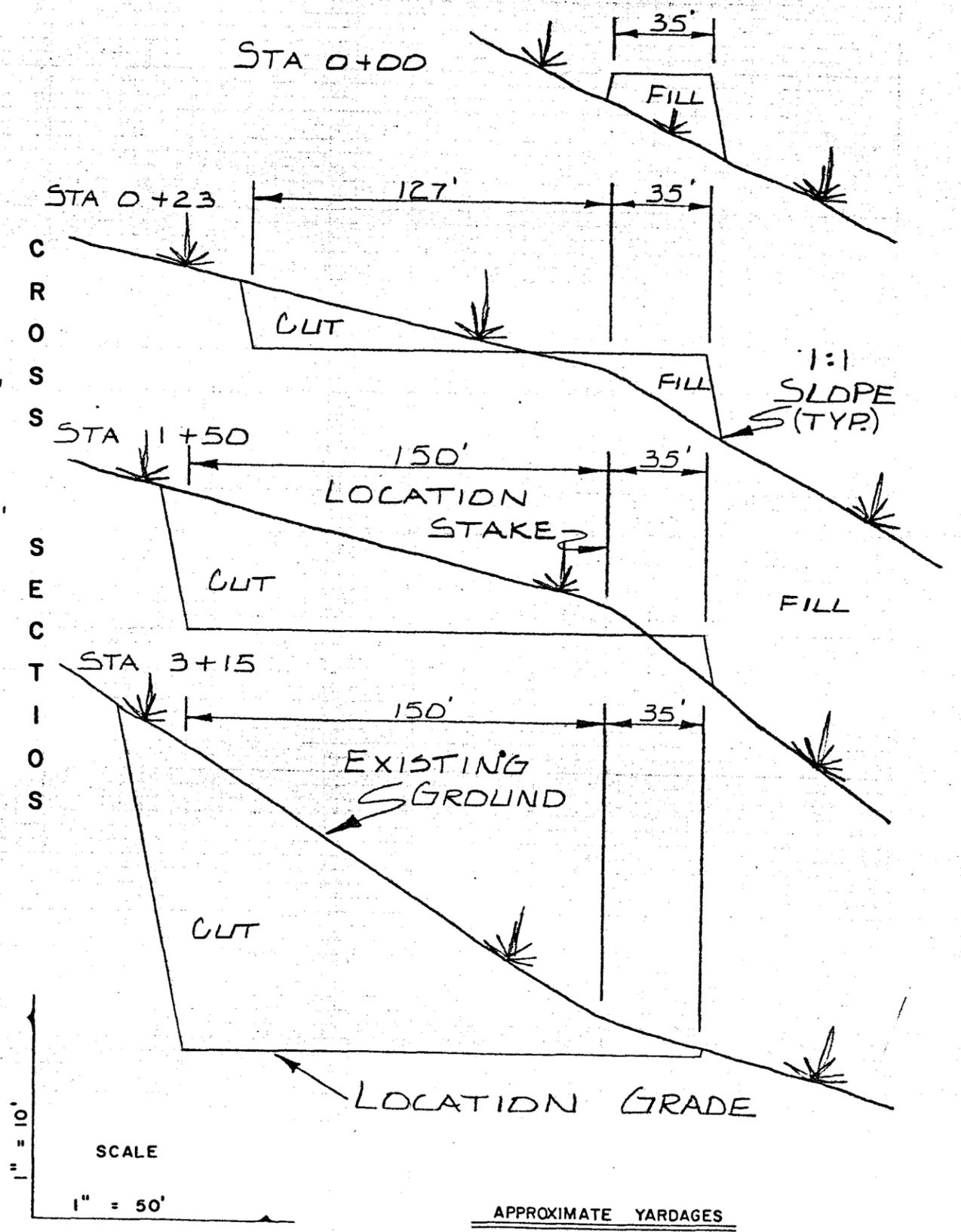
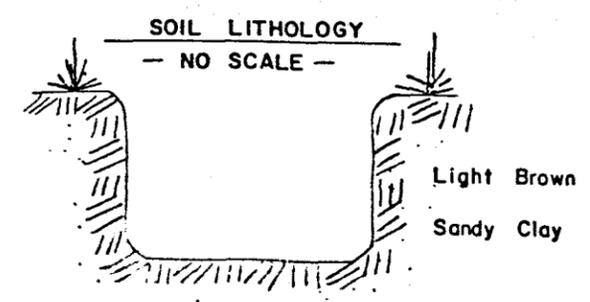
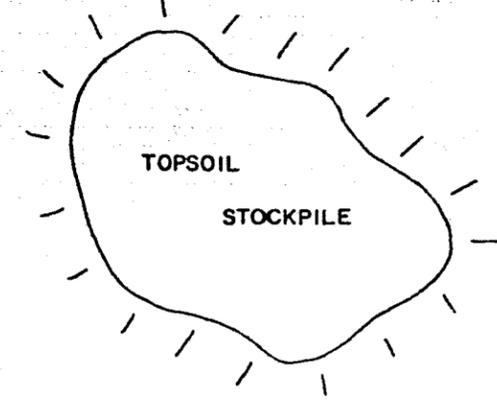
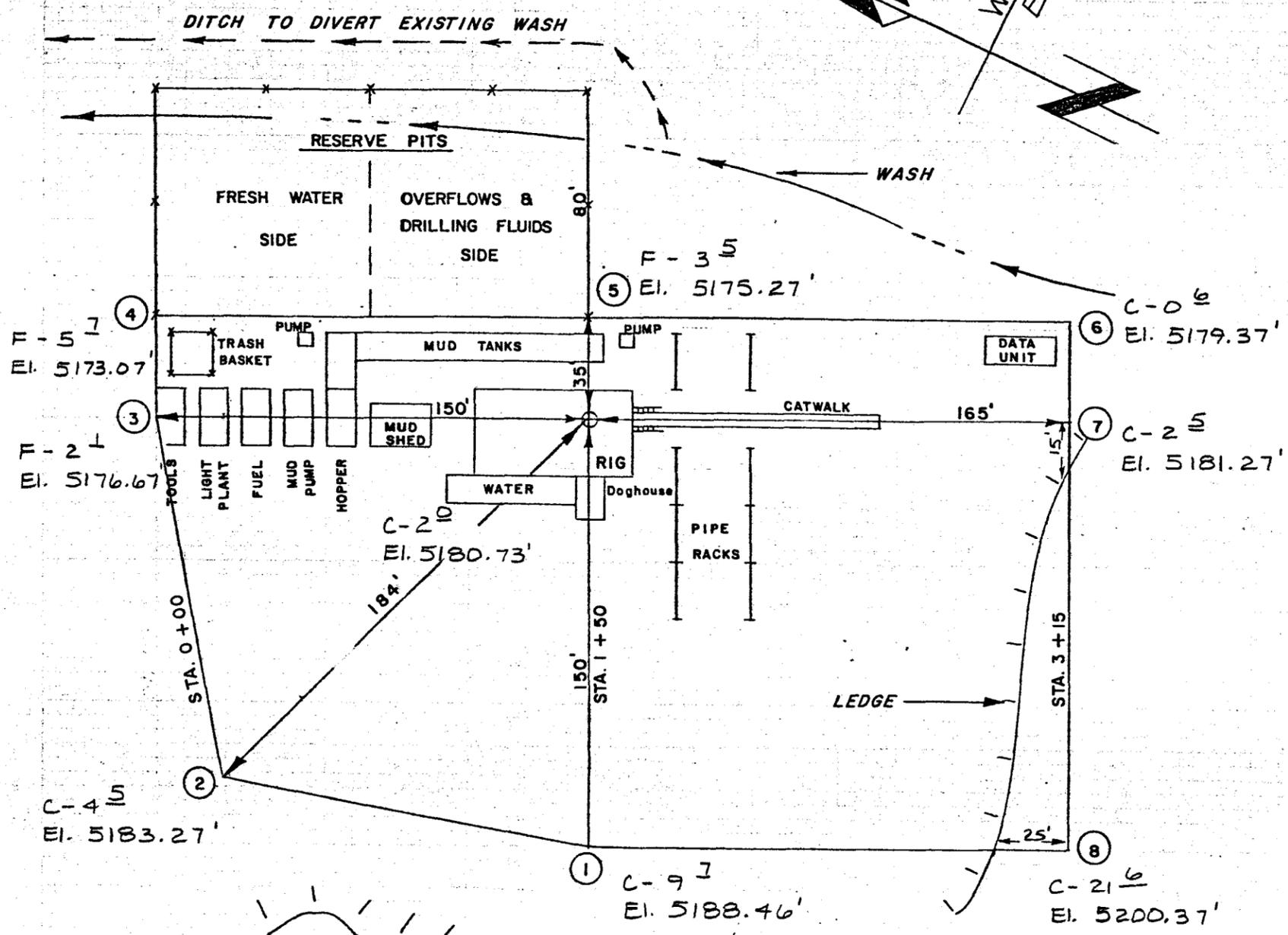
Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

ENERGY RESERVE GROUP

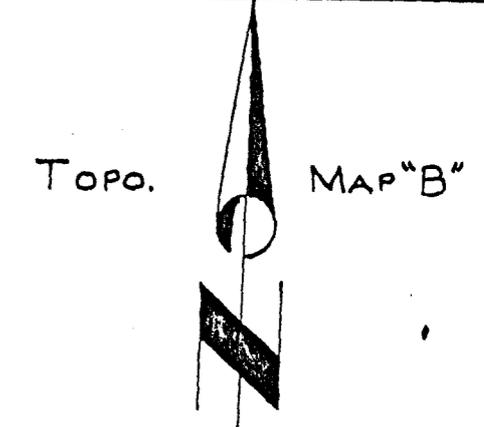
NOTE: PIT MAY HAVE TO BE NARROWED AND LENGTHEND.

SCALE 1" = 50'



APPROXIMATE YARDAGES
 Cubic Yards of Cut - 11271
 Cubic Yards of Fill - 764

ENERGY RESERVES GROUP
PROPOSED LOCATION
PEARL BROADHURST #16

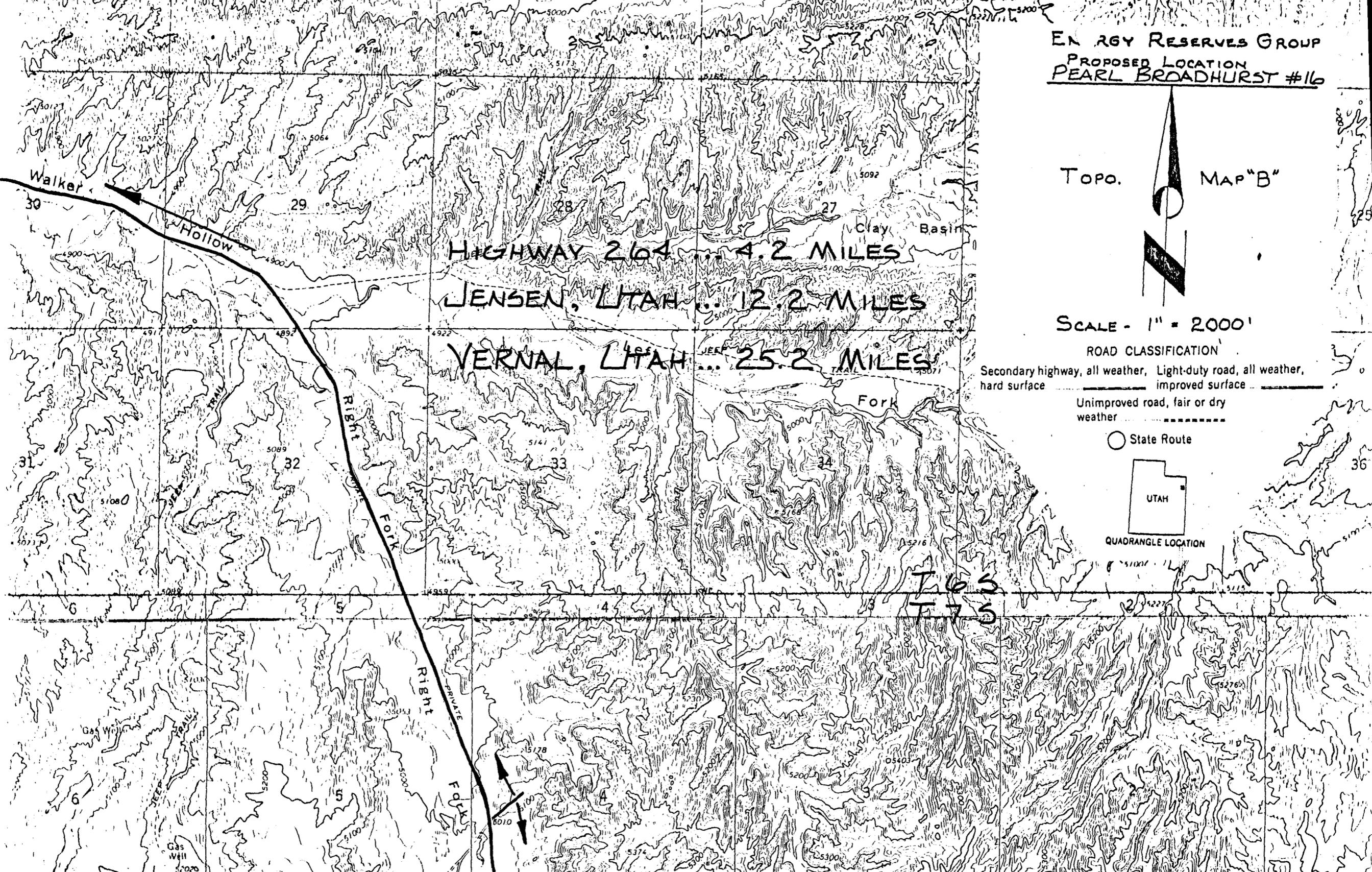
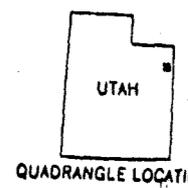


SCALE - 1" = 2000'

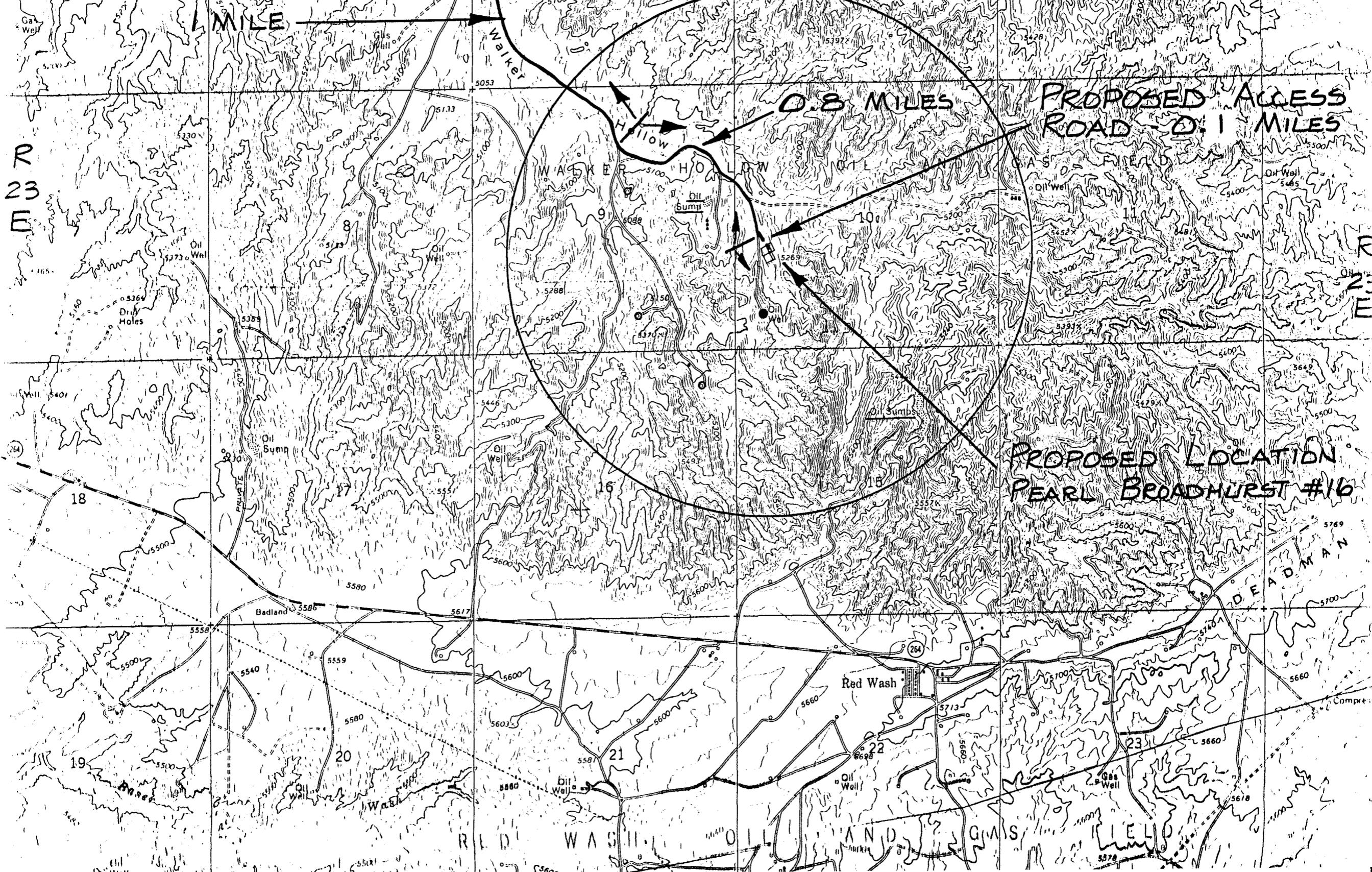
ROAD CLASSIFICATION
Secondary highway, all weather, hard surface  Light-duty road, all weather, improved surface 

Unimproved road, fair or dry weather 

 State Route



T 6 S
T 7 S



1 MILE

0.8 MILES

PROPOSED ACCESS ROAD - 0.1 MILES

PROPOSED LOCATION PEARL BROADHURST #16

Walker Hollow

Red Wash

DEADMAN

RED WASH OIL AND GAS FIELD

R 23 T 23 E

R 23 E

264

264

23

18

16

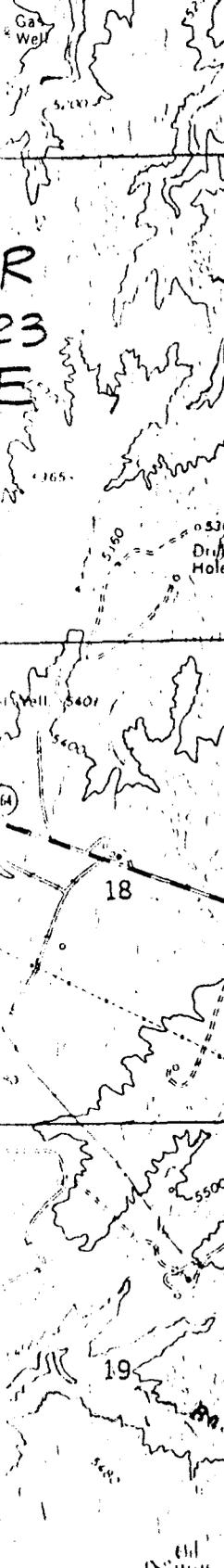
15

19

20

21

22



NOTICE OF SPUD

Energy Reserves
Group

Caller: Boscoe Gillespie

Phone: _____

Well Number: Pearl Broadhurst #16

Location: NUNSW 10-7S-23E

County: Uintah State: Utah

Lease Number: U-02651-A

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 4-30-81 8:00 P.M.

Dry Hole Spudded: Rotary

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: MGF Rig 65

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 5-1-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,977' FSL & 662' FWL (NW/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Broadhurst

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 10-T7S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,181'; K.B. 5,194'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 8:00 PM 4-30-81.
Drld 12-1/4" hole to 500'.
Ran 12 jts 8-5/8" O.D., 24#, K-55, R-3, ST&C new casing, set @ 500'. Cemented w/365 sx of Class "G" cement w/2% CaCl₂ & 1/4# Flocele/sx. Plug down @ 12:45 PM 5-1-81. Good cement returns.
N.U. & pressure tested BOPE to 1200 psi--held o.k.
5-04-81 - Drlg 7-7/8" hole @ 1,850'.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hillinger TITLE Drlg. Supt.-RMD DATE 5-4-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,977' FSL & 662' FWL (NW/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Broadhurst

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 10-T7S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,181'; K.B. 5,194'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well History <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was drilled to 5,487' & ran logs
Ran 137 jts 5-1/2" O.D., 14#, K-55, R-3, ST&C new casing set @ 5,486' K.B.
Cemented w/1180 sx of HOWCO Lite cement w/3% Salt; 10# Gilsonite & 1/4# Flocele/sx; followed by 600 sx of 50-50 Pozmix w/2% Gel; 0.6% Halad-9; 5% KCl & 1/4# Flocele/sx. Plug down @ 6:30 AM 5-16-81.
12-18-81 - W.O.C.T.

Subsurface Safety Valve: Manu. and Type _____ @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L.C. Billigan TITLE Drly Supt - RMD DATE 5-18-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 21 1981

FORM OGC-8-X

FILE IN QUADRUPLICATE

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number USA Pearl Broadhurst #16
Operator Energy Reserves Group, Inc. Address P.O. Box 3280, Casper, WY 82602 - 307-265-7331
Contractor MGF Drilling Company Address P.O. Box 940, Mills, WY 82644 - 307-234-7389
Location NW ¼ SW ¼ Sec. 10 T. 23 N. R. 23 E Uintah County, Utah
S W

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>(During drilling operations no water flows were encountered. The drilling</u>		
2.	<u>was essentially water from surface to ± 2,475' and chemical/gel mud system</u>		
3.	<u>from ± 2,350' to T.D., with mud weights ranging from 9.0-9.2 ppG).</u>		
4.	<u></u>		
5.	<u></u>		

(Continue on reverse side if necessary)

Formation Tops:

Uintah @ surface
Green River ± 2,885'

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,977' FSL & 662' FWL (NW/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USA Pearl Broadhurst

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 10-T7S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5,194' (GRD + 13')

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Top of Cement</u> <input checked="" type="checkbox"/>	<u>X</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 30, 1981 a Cement Bond Log indicated the top of cement to be at ± 1,250' K.B. on the subject well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Bobby Patrick TITLE Prod. Engr - RMD DATE 6-7-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

12

5. LEASE DESIGNATION AND SERIAL NO.
U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T7S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,977' FSL & 662' FWL (NW/SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
43-047-30903 3-5-81

DIVISION OF OIL, GAS & MINING

15. DATE SPUNDED 4-30-81 16. DATE T.D. REACHED 5-15-81 17. DATE COMPL. (Ready to prod.) 9-27-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5,194' (GRD + 13')

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5,487' K.B. 21. PLUG, BACK T.D., MD & TVD 5,447' K.B. 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → 0-TD

ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River "J" zone 5,241'-44' K.B.
Green River "K" zone 5,300'-43' K.B.

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron/Formation Densilog, Dual Induction & Acoustilog

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500' KB	12-1/4"	365 sx "G" w/2% CaCl ₂ + 1/4# Flocele/sx	-0-
5-1/2"	14#	5,486' KB	7-7/8"	1180 sx HOWCO "Light" w/ 3% Salt, 10# Gilsonite/sx.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5,353' KB	None

31. PERFORATION RECORD (Interval, size and number)
Green River "J" zone 5,241'-44' w/1 JSPF (4 holes)
Green River "K" zone 5,300'-43' w/2 JSPF (17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,241'-5,343'	BD 750 gals 7 1/2% HCl + additives & ball sealers. Frac'd w/43,000 gals Super-E + 55,000# 20-40 sd & 24,000# 10-20 sd. (OVER)

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-27-81	Pumping 2-1/2" x 1-3/4" x 14' Rod Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-5-81	24	-----	→	13	NA	19	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-----	-----	→	13	NA	19	± 28.8°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED DURING TEST

TEST WITNESSED BY
DURRELL KAREN

35. LIST OF ATTACHMENTS
SAMPLE DESCRIPTION ATTACHED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gosie Jape TITLE PRODUCTION TECH - RMD DATE 10-6-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS																				
No DST's run			<p><u>Sample Descriptions Attached:</u></p> <p>Cementing - 5-1/2" - 1/4# Flocele/sx, followed by 600 sx 50-50 Pozmix w/2% Gel, 0.6% Halad-9 5% KCl & 1/4# Flocele/sx.</p> <p>Acidized - "K" zone w/300 gal 7 1/2% HCl + additives @ matrix rates. Reacidized "K" zone w/1000 gal 7 1/2% HCl + additives @ matrix rates.</p>	LOG TOPS Uintah Green River "G" Zone "H" Zone "I" Zone "J" Zone "K" Zone Drillers TD Loggers TD	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 80%;">MEAS. DEPTH</th> <th style="width: 20%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Surface</td> <td></td> </tr> <tr> <td>2,780'</td> <td></td> </tr> <tr> <td>4,362'</td> <td></td> </tr> <tr> <td>4,590'</td> <td></td> </tr> <tr> <td>4,822'</td> <td></td> </tr> <tr> <td>5,107'</td> <td></td> </tr> <tr> <td>5,263'</td> <td></td> </tr> <tr> <td>5,487'</td> <td></td> </tr> <tr> <td>5,487'</td> <td></td> </tr> </tbody> </table>	MEAS. DEPTH	TRUE VERT. DEPTH	Surface		2,780'		4,362'		4,590'		4,822'		5,107'		5,263'		5,487'		5,487'	
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5,487'																									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9 T1S-R1E

12. COUNTY OR PARISH | 13. STATE

Uintah | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 03 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Consolidate Tank Batteries

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Energy Reserves Group, Inc. is proposing to consolidate the five existing tank batteries to one central tank battery to be located at the USA Pearl Broadhurst #1 present tank battery site. The location of the central tank battery site and the additional flowlines are shown on the attached topo map. All of the additional flowlines required will be in existing pipeline routes and will be insulated surface lines, so there should not be any additional surface disturbances. The entire lease has already had archaeological clearance. The present #1 Broadhurst Tank Battery already has the required tank storage, additional heater treaters will have to be moved to the present #1 battery.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick

TITLE Petroleum Engineer

DATE 5-31-85

Bobby Patrick
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Broadhurst #16
75.23 & 10*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

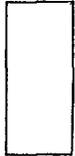
Dale Belden
District Clerk
Rocky Mountain District

DB/mz

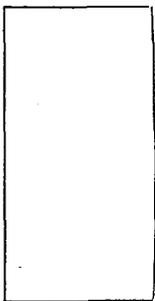
Enclosure

OCT 25 1985

✓ 14



separator



~~pump~~
jack



well head.

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.



NATIONAL

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. SEE BELOW
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)		9. WELL NO.
3. ADDRESS OF OPERATOR		10. FIELD AND POOL, OR WILDCAT
5847 San Felipe, Suite 3600, Houston, Texas 77057 <small>See also space 17 below.)</small>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone		
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY
		Utah
		13. STATE
		Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION <u>5/01/93</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.
 NEW OPERATOR: General Atlantic Resources, Inc.
 ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst LEASE #: UTU02651A
 USA Pan American UTSL065759
 Roosevelt Unit Wasatch 892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Kollie TITLE Regulatory Off. Rep. DATE 4/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 18	43-047-31500
" " "	Mary 278 13	43-047-31845

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
SEP 20 1993

5. Lease Designation and Serial No.
USA U-02651-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. 16 (see at Pearl Broadhurst exhibit)

2. Name of Operator
General Atlantic Resources, Inc. DIVISION OF OIL, GAS & MINING

9. API Well No. 43-647-30903 (see att. exhibit A)

3. Address and Telephone No.
410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

10. Field and Foot, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(See attached exhibit A)
Sections 9 and 10, Township 7 South-Range 23 East

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other change of operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

VERNAL DIST.
ENG. 2/28/93
GEOL. _____
E.S. _____
PET. _____
A.M. _____

SEP 23 1993

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Lynn D. Becker Landman Date August 20, 1993

(This space for Federal or State office use)
Approved by [Signature] Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing:

1-EC/GIL
2-DPS/87-SJ
3-VLC/ 8-FILE
4-RJE
5-IBM
6-PL

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>GENERAL ATLANTIC RES INC</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST #1400</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>LYNN BECKER, LANDMAN</u>		<u>CARL KOLBE (713)780-5301</u>
	phone <u>(303) 573-5100</u>		phone <u>(713) 780-5245</u>
	account no. <u>N 0910</u>		account no. <u>N0390</u>

Well(s) (attach additional page if needed):

Name:	<u>BROADHURST #16/GRRV</u>	API:	<u>43-047-30903</u>	Entity:	<u>225</u>	Sec	<u>10</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>U02651A</u>
Name:	<u>BROADHURST #17/GRRV</u>	API:	<u>43-047-30905</u>	Entity:	<u>225</u>	Sec	<u>10</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>"</u>
Name:	<u>BROADHURST #18/GRRV</u>	API:	<u>43-047-30939</u>	Entity:	<u>225</u>	Sec	<u>9</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>"</u>
Name:	<u>PEARL BH #19/GRRV</u>	API:	<u>43-047-30940</u>	Entity:	<u>225</u>	Sec	<u>9</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>"</u>
Name:	<u>BROADHURST #20/GRRV</u>	API:	<u>43-047-30941</u>	Entity:	<u>225</u>	Sec	<u>9</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>"</u>
Name:	<u>BROADHURST #21/GRRV</u>	API:	<u>43-047-30942</u>	Entity:	<u>225</u>	Sec	<u>9</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>"</u>
Name:	<u>PEARL BH #22/GRRV</u>	API:	<u>43-047-31025</u>	Entity:	<u>225</u>	Sec	<u>10</u>	Twp	<u>7S</u>	Rng	<u>23E</u>	Lease Type:	<u>"</u>

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-17-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-17-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: # 92898.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-28-93)*
- See 6. Cardex file has been updated for each well listed above. *(9-28-93)*
- See 7. Well file labels have been updated for each well listed above. *(9-28-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-28-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 10-12 1993

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930920 Btm/Manual Approved 9-10-93. (Lease WTK12651-A Only) Other leases/wells will be handled on separate change.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

APRIL LAHNUM
 GENERAL ATLANTIC RES INC
 410 17TH ST STE 1400
 DENVER CO 80202

UTAH ACCOUNT NUMBER: N0910

REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ USA PEARL BROADHURST #1 4304715692 00225 07S 23E 9	GRRV			U02651-A		
✓ USA PEARL BROADHURST #4 4304715694 00225 07S 23E 9	GRRV			"		
✓ BROADHURST #8 4304730696 00225 07S 23E 10	GRRV			"		
✓ BROADHURST #6 4304730705 00225 07S 23E 9	GRRV			"		
✓ BROADHURST #7 4304730730 00225 07S 23E 9	GRRV			"		
✓ BROADHURST #9 4304730787 00225 07S 23E 10	GRRV			U02651		
✓ PEARL BROADHURST 10 4304730839 00225 07S 23E 9	GRRV			U02651-A		
✓ PEARL BROADHURST 11 4304730840 00225 07S 23E 10	GRRV			"		
✓ PEARL BROADHURST #12 4304730841 00225 07S 23E 10	GRRV			"		
✓ PEARL BROADHURST #13 4304730842 00225 07S 23E 9	GRRV			"		
✓ BROADHURST #15 4304730901 00225 07S 23E 9	GRRV			"		
✓ BROADHURST #16 4304730903 00225 07S 23E 10	GRRV			"		
✓ BROADHURST #14 4304730904 00225 07S 23E 9	GRRV			"		
TOTALS						

COMMENTS: _____

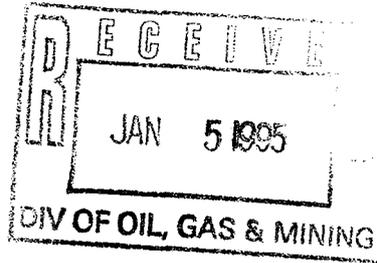
I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UMC Petroleum Corporation



January 23, 1995

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, #350
Salt Lake City, Utah 84180-1203

Re: Change of Operator

Gentlemen,

On November 15, 1994, General Atlantic Resources, Inc. merged into UMC Petroleum Corporation. Enclosed please find a copy of the certificate of merger as well as State of Utah Form 9 with an attachment listing all wells and their locations.

UMC Petroleum Corporation will be operating these wells effective January 1, 1995. If there are any questions or you require additional information, please contact the undersigned at (303) 573-4732.

Sincerely,

UMC PETROLEUM CORPORATION

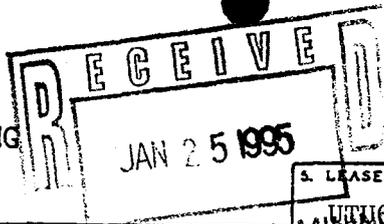
A handwritten signature in cursive script, appearing to read "April J.M. Lahnum".

April J.M. Lahnum
Production Technician

ajml

{LETTERS/utah}

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. LEASE DESIGNATION & SERIAL NO.

UNIT NO 2651A
B. ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS - OIL, GAS & GEOTHERMAL

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UMC Petroleum Corporation		8. FARM OR LEASE NAME USA Pearl Broadhurst	
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, CO 80202		9. WELL NO. (see attached exhibit A)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (see attached exhibit A) At proposed prod. zone Sections 9 and 10, T7S, R23E		10. FIELD AND POOL, OR WILDCAT Green River	
14. API NO. (see att. exhibit A)		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		12. COUNTY Uintah	13. STATE UT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9 & 10, T7S, R23E	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On November 15, 1994, General Atlantic Resources, Inc. merged into UMC Petroleum Corporation. (See enclosed certificate of merger.)

UMC Petroleum Corporation will begin operating the referenced lease on January 1, 1995.

Bond coverage for lease activities is being provided by UMC Petroleum Corporation under their nationwide bond, BLM bond number B01843.

18. I hereby certify that the foregoing is true and correct
 SIGNED April J.M. Lahnum TITLE Production Technician DATE January 20, 1995

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

GENERAL ATLANTIC RESOURCES, INC. - Well Location Report
 Report Date: 01-18-1995 - Page 1
 Reporting Field WALKER HOLLOW

EXHIBIT "A"

Utah Production	PRAMS I.D.	Company Identification #	State I.D.#	API Number	Lease Name/Number	Formation	Qtr/Qtr	Sec.	Twp.	Rge	County	Operator
<u>WALKER HOLLOW Field</u>												
PEARL BROADHURST #1	PEARL1	UT-017-01-001	00225	43-047-15692-00	UTU02651A	GREEN RIVER	NESE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #10	PEARL10	UT-017-01-009	00225	43-047-30839-00	UTU02651A	GREEN RIVER	NWSW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #11	PEARL11	UT-017-01-010	00225	43-047-30840-00	UTU02651A	GREEN RIVER	NWNE	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #12	PEARL12	UT-017-01-011	00225	43-047-30841-00	UTU02651A	GREEN RIVER	NWNW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #13	PEARL13	UT-017-01-012	00225	43-047-30842-00	UTU02651A	GREEN RIVER	NENE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #14	PEARL14	UT-017-01-013	00225	43-047-30904-00	UTU02651A	GREEN RIVER	SENE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #15	PEARL15	UT-017-01-014	00225	43-047-30901-00	UTU02651A	GREEN RIVER	SESE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #16	PEARL16	UT-017-01-015	00225	43-047-30903-00	UTU02651A	GREEN RIVER	NWSW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #17	PEARL17	UT-017-01-016	00225	43-047-30905-00	UTU02651A	GREEN RIVER	SENW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #18	PEARL18	UT-017-01-017	00225	43-047-30939-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #19	PEARL19	UT-017-01-018	00225	43-047-30940-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #2 (w/w)	PEARL2	UT-017-01-002	00225	43-047-15693-00	UTU02651A	GREEN RIVER	SWNW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #20	PEARL20	UT-017-01-019	00225	43-047-30941-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #21	PEARL21	UT-017-01-020	00225	43-047-30942-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #22	PEARL22	UT-017-01-021	00225	43-047-31025-00	UTU02651A	GREEN RIVER	SESW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #4	PEARL4	UT-017-01-003	00225	43-047-15694-00	UTU02651A	GREEN RIVER	SWSE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #5 (w/w)	PEARL5A	UT-017-01-004	00225	43-047-15695-00	UTU02651A	GREEN RIVER	SWSW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #6	PEARL6	UT-017-01-005	00225	43-047-30705-00	UTU02651A	GREEN RIVER	NESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #7	PEARL7	UT-017-01-006	00225	43-047-30730-00	UTU02651A	GREEN RIVER	SWSW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #8	PEARL8	UT-017-01-007	00225	43-047-30696-00	UTU02651A	GREEN RIVER	NESW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #9	PEARL9	UT-017-01-008	00225	43-047-30787-00	UTU02651A	GREEN RIVER	NENW	10	7S	23E	UINTAH	GARI-BHP

State of Delaware
Office of the Secretary of State PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"GENERAL ATLANTIC RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "UMC PETROLEUM CORPORATION" UNDER THE NAME OF
"UMC PETROLEUM CORPORATION", A CORPORATION ORGANIZED AND
EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED
AND FILED IN THIS OFFICE THE FIFTEENTH DAY OF NOVEMBER, A.D.
1994, AT 11:10 O'CLOCK A.M.





Edward J. Freel, Secretary of State

AUTHENTICATION:

DATE: 7306080

11-17-94

2257442 8100M

944221473

CERTIFICATE OF MERGER

OF

**GENERAL ATLANTIC RESOURCES, INC.,
A DELAWARE CORPORATION**

AND

**UMC PETROLEUM CORPORATION,
A DELAWARE CORPORATION**

UMC Petroleum Corporation, a Delaware corporation, certifies that:

1. Constituent Corporations. The constituent business corporations participating in the merger herein certified are:

(a) General Atlantic Resources, Inc., which is incorporated under the laws of the State of Delaware; and

(b) UMC Petroleum Corporation, which is incorporated under the laws of the State of Delaware.

2. Approval of Agreement and Plan of Merger. An Agreement and Plan of Merger dated as of August 9, 1994 ("Agreement and Plan of Merger"), has been approved, adopted, certified, executed and acknowledged by each of the aforesaid constituent corporations in accordance with the provisions of Section 251 of the General Corporation Law of the State of Delaware.

3. Surviving Corporation. The surviving corporation (the "Surviving Corporation") in the merger herein certified is UMC Petroleum Corporation, a Delaware corporation.

4. Certificate of Incorporation. The certificate of incorporation of UMC Petroleum Corporation, a Delaware corporation, shall be the certificate of incorporation of the Surviving Corporation, except that Article 4 thereof is hereby amended and restated in its entirety as follows:

1. Authorized Shares. The total authorized capital stock of the corporation shall consist of Common Stock. The aggregate number of shares of Common Stock that the corporation shall have authority to issue is three thousand (3,000) with the par value of one cent (\$.01) per share.

5. Agreement and Plan of Merger on File. The executed Agreement and Plan of Merger is on file at the principal place of business of the Surviving Corporation, the address

of which as of the date hereof is as follows:

1201 Louisiana Street
Suite 1400
Houston, Texas 77002

6. Copies of Agreement and Plan of Merger. A copy of the Agreement and Plan of Merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any of the aforesaid constituent corporations.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Merger on behalf of UMC Petroleum Corporation on this 15th day of November, 1994.

UMC PETROLEUM CORPORATION, a Delaware corporation

By:
Name:
Title:


John B. Brock
President and Chief Executive Officer

Attest:

By:
Name:
Title:

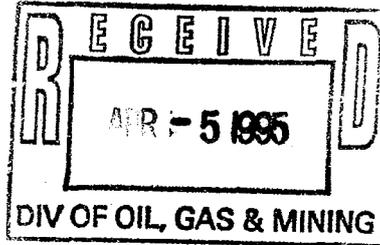

Marya Ingram
Corporate Secretary

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3100
U-02651A et al
(UT-923)



MAR 24 1995

NOTICE

UMC Petroleum Corporation	:	Oil and Gas
1201 Louisiana, Suite 1400	:	U-02651A, U-51411,
Houston, Texas 77002-5603	:	U-55626, U-58530

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of General Atlantic Resources, Inc. into UMC Petroleum Corporation with UMC Petroleum Corporation being the surviving entity.

For our purposes, the merger is recognized effective November 15, 1994.

The oil and gas lease files identified above have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

A rider to UMC's bond (BLM Bond No. NM1773) assuming the liability accrued under General's bond (BLM Bond No. CO1023) was accepted effective March 7, 1995, the date the rider was filed.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

bc: Vernal District Office
Moab District Office
MMS—Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
UT-922 (Teresa Thompson)
Lisha Cordova, State of Utah, Division of Oil, Gas, and Mining, 3 Triad Center,
Suite 350, Salt Lake City, Utah 84189-1204

DOGMT

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well RECEIVED
 Oil Well Gas Well Other

2. Name of Operator MAR 29 1995
 UMC Petroleum Corporation

3. Address and Telephone No.
 410 17th Street, Suite 1400, Denver, CO 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 (see attachment)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 UTU02651A

8. Well Name and No.
 Pearl Broadhurst

9. API Well No.
 (see attachment)

10. Field and Pool, or Exploratory Area
 Walker Hollow

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

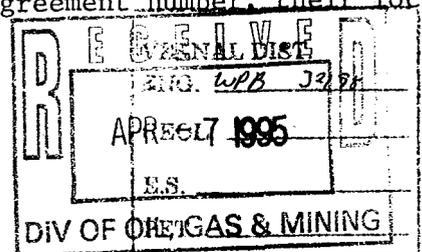
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 15, 1994, General Atlantic Resources, Inc. merged with UMC Petroleum Corporation (See enclosed certificate of merger.)

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by UMC Petroleum Corporation under their nationwide bond, B01843. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

Attachment lists all wells associated with the referenced agreement number, their location, and API well numbers.



14. I hereby certify that the foregoing is true and correct

Signed April J.M. Lahnum Title Production Technician Date March 15, 1995

NOTED

(This space for Federal or State office use)

Approved by _____ Title _____ Date APR 06 1995

Conditions of approval, if any:

	State I.D.#	API Number	Lease Name/Number	Formation	Qtr/Qtr	Sec.	Twp.	Rge	County
Utah Production									
<u>WALKER HOLLOW Field</u>									
PEARL BROADHURST #1	00225	43-047-15692-00	UTU02651A	GREEN RIVER	NESE	9	7S	23E	UINTAH
PEARL BROADHURST #10	00225	43-047-30839-00	UTU02651A	GREEN RIVER	NWSW	9	7S	23E	UINTAH
PEARL BROADHURST #11	00225	43-047-30840-00	UTU02651A	GREEN RIVER	NWNE	10	7S	23E	UINTAH
PEARL BROADHURST #12	00225	43-047-30841-00	UTU02651A	GREEN RIVER	NWNW	10	7S	23E	UINTAH
PEARL BROADHURST #13	00225	43-047-30842-00	UTU02651A	GREEN RIVER	NENE	9	7S	23E	UINTAH
PEARL BROADHURST #14	00225	43-047-30904-00	UTU02651A	GREEN RIVER	SENE	9	7S	23E	UINTAH
PEARL BROADHURST #15	00225	43-047-30901-00	UTU02651A	GREEN RIVER	SESE	9	7S	23E	UINTAH
PEARL BROADHURST #16	00225	43-047-30903-00	UTU02651A	GREEN RIVER	NWSW	10	7S	23E	UINTAH
PEARL BROADHURST #17	00225	43-047-30905-00	UTU02651A	GREEN RIVER	SENE	10	7S	23E	UINTAH
PEARL BROADHURST #18	00225	43-047-30939-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH
PEARL BROADHURST #19	00225	43-047-30940-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH
PEARL BROADHURST #2	00225	43-047-15693-00	UTU02651A	GREEN RIVER	SWNW	10	7S	23E	UINTAH
PEARL BROADHURST #20	00225	43-047-30941-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH
PEARL BROADHURST #21	00225	43-047-30942-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH
PEARL BROADHURST #22	00225	43-047-31025-00	UTU02651A	GREEN RIVER	SESW	10	7S	23E	UINTAH
PEARL BROADHURST #4	00225	43-047-15694-00	UTU02651A	GREEN RIVER	SWSE	9	7S	23E	UINTAH
PEARL BROADHURST #5	00225	43-047-15695-00	UTU02651A	GREEN RIVER	SWSW	10	7S	23E	UINTAH
PEARL BROADHURST #6	00225	43-047-30705-00	UTU02651A	GREEN RIVER	NESW	9	7S	23E	UINTAH
PEARL BROADHURST #7	00225	43-047-30730-00	UTU02651A	GREEN RIVER	SWSW	9	7S	23E	UINTAH
PEARL BROADHURST #8	00225	43-047-30696-00	UTU02651A	GREEN RIVER	NESW	10	7S	23E	UINTAH
PEARL BROADHURST #9	00225	43-047-30787-00	UTU02651A	GREEN RIVER	NENW	10	7S	23E	UINTAH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- VLC GIL
2-LWP 7-SJ ✓
3-DTS 8-PL ✓
4-VLC 9-FLE ✓
5-RJF ✓
6-LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator **(MERGER)** Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-94)

TO (new operator)	<u>UMC PETROLEUM CORPORATION</u>	FROM (former operator)	<u>GENERAL ATLANTIC RES INC</u>
(address)	<u>410 17TH ST STE 1400</u>	(address)	<u>410 17TH ST STE 1400</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80202</u>
	<u>APRIL LAHNUM (915)683-3003</u>		<u>APRIL LAHNUM</u>
	phone <u>(303) 573-5100</u>		phone <u>(303) 573-5100</u>
	account no. <u>N9215</u>		account no. <u>N0910</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>43-047-30903</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-25-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-25-95)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #152682. *(# 6/91)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-6-95)*
- 6 6. Cardex file has been updated for each well listed above. *4-18-95*
- 7 7. Well file labels have been updated for each well listed above. *4-18-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-6-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 2 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950131 Reg. UIC F5 (27 wells).

9502 Trust Lands Admin. "accepted merger".

950324 Bfm/SL Aprv. eff. 11-15-94.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
 UMC PETROLEUM CORPORATION
 PO BOX 549
 NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N9215

REPORT PERIOD (MONTH/YEAR): 6 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PEARL BROADHURST #1						
4304715692 00225 07S 23E 9	GRRV			U-02651A		
USA PEARL BROADHURST #4						
4304715694 00225 07S 23E 9	GRRV			U-02651-A		
BROADHURST #8				"		
4304730696 00225 07S 23E 10	GRRV			"		
BROADHURST #6				"		
4304730705 00225 07S 23E 9	GRRV			"		
BROADHURST #7				"		
4304730730 00225 07S 23E 9	GRRV			"		
BROADHURST #9				U-02651		
4304730787 00225 07S 23E 10	GRRV			U-02651-A		
PEARL BROADHURST 10				"		
4304730839 00225 07S 23E 9	GRRV			"		
PEARL BROADHURST 11				"		
4304730840 00225 07S 23E 10	GRRV			"		
PEARL BROADHURST #12				"		
4304730841 00225 07S 23E 10	GRRV			"		
PEARL BROADHURST #13				"		
4304730842 00225 07S 23E 9	GRRV			"		
BROADHURST #15				"		
4304730901 00225 07S 23E 9	GRRV			"		
BROADHURST #16				"		
4304730903 00225 07S 23E 10	GRRV			"		
BROADHURST #17				"		
4304730905 00225 07S 23E 10	GRRV			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
UMC PETROLEUM CORPORATION
PO BOX 549
NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N9215

REPORT PERIOD (MONTH/YEAR): 6 / 98

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BROADHURST #18								
4304730939	00225	07S 23E 9	GRRV			4-2651-A		
PEARL BROADHURST 19								
4304730940	00225	07S 23E 9	GRRV			"		
BROADHURST #20								
4304730941	00225	07S 23E 9	GRRV			"		
BROADHURST #21								
4304730942	00225	07S 23E 9	GRRV			"		
PEARL BROADHURST 22								
4304731025	00225	07S 23E 10	GRRV			"		
TOTALS								

COMMENTS: _____

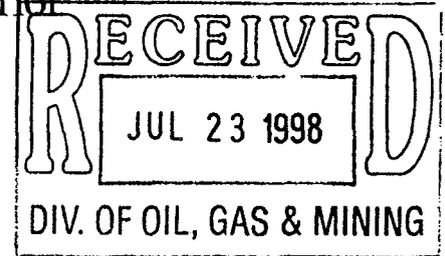
I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3100
U-02651A et al
(UT-932)

JUL 21 1998

NOTICE

Ocean Energy, Inc.	:	Oil and Gas: U-02651A, #
1201 Louisiana, Suite 1400	:	U-09712A, U-020691A, U-8894A,
Houston, TX 77002-5603	:	U-8895A, U-8897A, U-40401, U-64058
(713) 654-9110		

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of UMC Petroleum Corporation into Ocean Energy, Inc. with Ocean Energy, Inc. being the surviving entity.

For our purposes, the merger is recognized effective May 15, 1998, the effective date set by the New Mexico State Office.

The oil and gas lease files identified above have been noted as to the merger. The list was compiled from your list of leases, and a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal is automatically changed by operation of law from UMC Petroleum Corporation to Ocean Energy, Inc. on Bond No. BO1843 (BLM Bond No. NM1773). A rider amending the principal's name from UMC Petroleum Corporation to Ocean Energy, Inc. has been filed in the New Mexico State Office, examined, and found to be satisfactory.

ROBERT LOPEZ

Robert Lopez
Group Leader,
Minerals Adjudication Group

cc: Moab District Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210) P.O. Box 145801, SLC, UT 84114

OPERATOR CHANGE WORKSHEET

1-JRE	6-JEC KRV
2-GLH	7-KAS
3-DTS	8-SIV
4-VTD CDW	9-FILE
5-JRE	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98 (MERGER)

TO: (new operator)	<u>OCEAN ENERGY INC</u>	FROM: (old operator)	<u>UMC PETROLEUM CORPORATION</u>
(address)	<u>PO BOX 549</u>	(address)	<u>PO BOX 549</u>
	<u>NEWCASTLE WY 82701-0549</u>		<u>NEWCASTLE WY 82701-0549</u>
Phone:	<u>(307) 746-4052</u>	Phone:	<u>(307) 746-4052</u>
Account no.	<u>N3220 (7-31-98)</u>	Account no.	<u>N9215</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43,047,30903</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 9-3-98)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 9-3-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: CO 209299. (eff. 3-23-98)
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7-31-98) * UIC Quattro E. DBASE
6. **Cardex** file has been updated for each well listed above. (8-3-98)
7. Well **file labels** have been updated for each well listed above. (8-3-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-31-98)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y Lee 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Lee 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Lee 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A **copy of this form** has been placed in the new and former operator's bond files.
- __ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Lee 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 12/18/98.

FILING

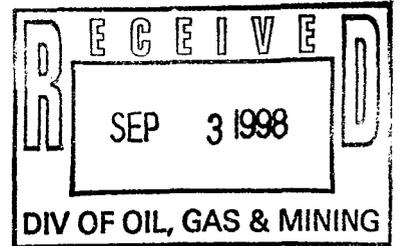
- __ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- __ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS



September 2, 1998

Lisha Cordova
Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



RE: Merger of UMC Petroleum Corporation and Ocean Energy, Inc.
Pearl Broadhurst #2, #4, #5 & #14.

Dear Ms. Cordova:

Effective April 1, 1998, UMC Petroleum Corporation merged with Ocean Energy, Inc. Effective June 30, 1998, all onshore wells were transferred to its wholly owned subsidiary, Ocean Energy Resources, Inc. Enclosed is the requested UIC Form 5's for the subject change of operation for the original merger and the subsequent re-organization in June 30 1998. All wells previously operated by UMC Petroleum in Utah are now operated by Ocean Energy Resources, Inc.

There has been no change in personnel with whom you are already familiar. Furthermore, the address for all notices, revenues and remittances, notifications and general correspondence remains the same:

Ocean Energy, Resources, Inc.
410 17th Street, Suite 1400
Denver, Colorado 80202

Please distribute this notice to any other applicable departments within your organization that should be aware of this change.

If you have any questions, please feel free to contact the undersigned at (303) 573-4721.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott M. Webb".

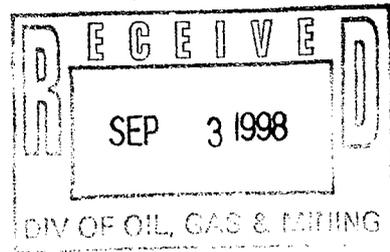
Scott M. Webb
Regulatory Coordinator

UNITED STATES OF AMERICA
State of Louisiana



Box McKeithen
SECRETARY OF STATE

As Secretary of State, of the State of Louisiana, I do hereby Certify that
the annexed and following is a True and Correct copy of a
Merger as shown by comparison with document filed and
recorded in this Office on March 27, 1998.



*In testimony whereof, I have hereunto set
my hand and caused the Seal of my Office
to be affixed at the City of Baton Rouge on,*

April 17, 1998

Box McKeithen

CGR

Secretary of State



CERTIFICATE OF MERGER

of
UMC Petroleum Corporation, a Delaware corporation
into
Ocean Energy, Inc., a Louisiana corporation

Pursuant to Section 112 of the Louisiana Business Corporation Law (the "LBCL"), Ocean Energy, Inc., a Louisiana corporation ("OEI"), hereby adopts the following Certificate of Merger regarding the merger (the "Merger") of UMC Petroleum Corporation, a Delaware corporation ("UMCPC" and, together with OEI, the "Constituent Corporations"), with and into OEI, with OEI as the surviving corporation (the "Surviving Corporation").

1. Ocean Energy, Inc., a Louisiana corporation, and UMC Petroleum Corporation, a Delaware corporation, are the parties to the Merger.

2. The Agreement and Plan of Merger, dated March 27, 1998 (the "Merger Agreement"), has been approved, adopted, certified, executed and acknowledged by the Constituent Corporations in accordance with Section 112 of the LBCL.

3. The Merger is effective at 3:02 p.m., Central Standard Time, on March 27, 1998.

4. The name of the Surviving Corporation shall be Ocean Energy, Inc.

5. Article III of the Articles of Incorporation of Ocean Energy, Inc. is amended in connection with the Merger to increase the authorized capital of the Surviving Corporation and, as a result of the amendment, Article III shall be and read as follows: *The aggregate number of shares which the corporation shall have authority to issue is 3,000 shares without par value, all of which shares shall be of one class and shall be designated as Common Stock.* The Articles of Incorporation of the Surviving Corporation as amended by the amendment to Article III shall be its articles of incorporation.

6. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1201 Louisiana, Suite 1400, Houston, Texas 77002.

7. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any shareholder of UMC Petroleum Corporation or Ocean Energy, Inc., the parties to the Merger.

This Certificate of Merger is dated this 27th day of March, 1998.

OCEAN ENERGY, INC.

By: 

Name: Robert K. Reeves

Title: Executive Vice President,
General Counsel and Secretary

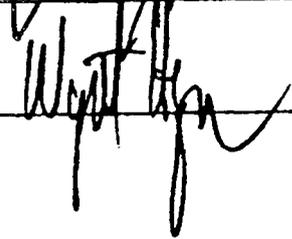
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

BEFORE ME, the undersigned authority, personally came and appeared Robert K. Reeves, who being duly sworn, declared and acknowledged before me that he is the Executive Vice President, General Counsel and Secretary of Ocean Energy, Inc., a Louisiana corporation, and acknowledged to me that he was authorized to and executed the foregoing Certificate of Merger of UMC Petroleum Corporation into Ocean Energy, Inc. in such capacity for the purposes therein expressed, and as his, and said corporation's free act and deed.

IN WITNESS WHEREOF, the said appearer, witnesses and I, notary, have hereunto affixed our hands on this 27th day of March, 1998 at Houston, Texas.

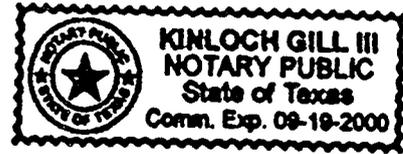
WITNESS:



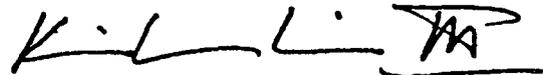




Robert K. Reeves



Notary Public in and for
the State of Texas



State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"UMC PETROLEUM CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "OCEAN ENERGY, INC." UNDER THE NAME OF "OCEAN ENERGY, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF LOUISIANA, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SEVENTH DAY OF MARCH, A.D. 1998, AT 12:22 O'CLOCK P.M.



Handwritten signature of Edward J. Freel in cursive script.

Edward J. Freel, Secretary of State

2257442 8100M

981130659

AUTHENTICATION: 9012828

DATE: 04-06-98

CERTIFICATE OF MERGER

Merger of UMC Petroleum Corporation, a Delaware corporation
With and Into
Ocean Energy, Inc., a Louisiana corporation

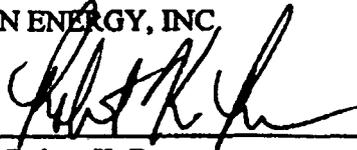
Pursuant to the Provisions of Section 252 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of UMC Petroleum Corporation, a Delaware corporation, with and into Ocean Energy, Inc., a Louisiana corporation (together with UMC Petroleum Corporation, the "Constituent Corporations"), with Ocean Energy, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated March 27, 1998 (the "Merger Agreement"), has been approved, adopted, certified, executed and acknowledged by the Constituent Corporations in accordance with Section 252 of the Delaware General Corporation Law.
2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective at 3:02 p.m., Central Standard Time, on March 27, 1998.
3. The name of the Surviving Corporation shall be Ocean Energy, Inc.
4. Article III of the Articles of Incorporation of Ocean Energy, Inc. is amended in connection with the Merger to increase the authorized capital of the Surviving Corporation and, as a result of the amendment, Article III shall be and read as follows: *The aggregate number of shares which the corporation shall have authority to issue is 3,000 shares without par value, all of which shares shall be of one class and shall be designated as Common Stock.* The Articles of Incorporation of the Surviving Corporation as amended by the amendment to Article III shall be its articles of incorporation.
5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1201 Louisiana, Suite 1400, Houston, Texas 77002.
6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of UMC Petroleum Corporation or Ocean Energy, Inc.
7. The Surviving Corporation may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of the Constituent Corporations, as well as for enforcement of any obligation of the Surviving Corporation arising from the Merger, including any suit or other proceeding to enforce the right of any stockholder as determined in appraisal proceedings pursuant to the provisions of Section 262 of the Delaware General Corporation Law, and the Surviving Corporation does hereby irrevocably appoint the Secretary of State of

Delaware as its agent to accept service of process in any such suit or other proceedings. The address to which a copy of such process shall be mailed by the Secretary of State of Delaware is c/o Ocean Energy, Inc., 1201 Louisiana, Suite 1400, Houston, Texas 77002, Attention: Secretary, until the Surviving Corporation shall have hereafter designated in writing to the Secretary of State of Delaware a different address for such purpose.

Dated this 27th day of March, 1998.

OCEAN ENERGY, INC

By: 

Name: Robert K. Reeves

Title: Executive Vice President,
General Counsel and Secretary

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
OCEAN ENERGY INC
PO BOX 549
NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N3220

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
USA PEARL BROADHURST 1	4304715692	00225	07S 23E 9	GRRV			U-02651-A			
USA PEARL BROADHURST 4	4304715694	00225	07S 23E 9	GRRV			U-02651-A	* per Sunday W1W		
BROADHURST 8	4304730696	00225	07S 23E 10	GRRV			U-02651-A			
BROADHURST 6	4304730705	00225	07S 23E 9	GRRV			U-02651-A			
BROADHURST 7	4304730730	00225	07S 23E 9	GRRV			U-02651-A			
BROADHURST 9	4304730787	00225	07S 23E 10	GRRV			U-02651			
PEARL BROADHURST 10	4304730839	00225	07S 23E 9	GRRV			U-02651-A			
PEARL BROADHURST 11	4304730840	00225	07S 23E 10	GRRV			U-02651-A			
PEARL BROADHURST 12	4304730841	00225	07S 23E 10	GRRV			U-02651-A			
PEARL BROADHURST 13	4304730842	00225	07S 23E 9	GRRV			U-02651-A			
BROADHURST 15	4304730901	00225	07S 23E 9	GRRV			U-02651-A			
BROADHURST 16	4304730903	00225	07S 23E 10	GRRV			U-02651-A			
BROADHURST 17	4304730905	00225	07S 23E 10	GRRV			U-02651-A			
TOTALS										

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
U-025651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USA Pearl Broadhurst

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
10-7S-R23E

12. COUNTY
Uintah

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ocean Energy Resources, Inc.

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1977' FSL & 662' FWL NW SW
At proposed prod. zone

14. API NO.
43,047,30903

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

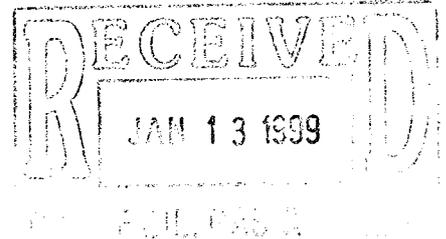
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change Of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator: Effective Date January 1, 1999.* Must be accompanied by a cement verification report.

Former Operator: Ocean Energy, Resources, Inc. (303) 573-5100
410 17th Street, Suite 1400
Denver, Colorado 80202

New Operator: Citation Oil & Gas Corp. (281) 469-9664
8223 Willow Place South
Suite 250
Houston, Texas 77070-5623



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Coordinitor DATE 1/6/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-025651-A</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Citation Oil & Gas Corp.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 8223 Willow Place South, Suite 250, Houston, TX 77070-5623</p>		<p>8. FARM OR LEASE NAME USA Pearl Broadhurst</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1977' FSL & 662' FWL NW SW At proposed prod. zone</p>		<p>9. WELL NO. 16</p>
<p>14. API NO. 4304730903</p>		<p>10. FIELD AND POOL, OR WILDCAT Walker Hollow Field</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-T7S-R23E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

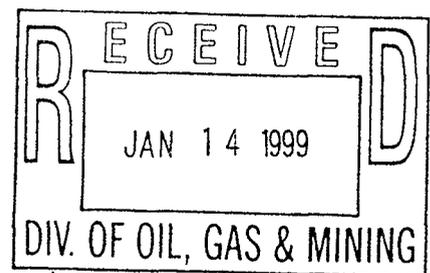
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change Of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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410 17th Street, Suite 1400
Denver, Colorado 80202

New Operator: Citation Oil & Gas Corp. (281) 469-9664
8223 Willow Place South
Suite 250
Houston, Texas 77070-5623



18. I hereby certify that the foregoing is true and correct

SIGNED Robert J. Kandy TITLE Vice President Land DATE 1-8-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Vernal Field Office

170 South 500 East Phone: (435) 781-4400
Vernal, Utah 84078-2799 Fax: (435) 781-4410

IN REPLY REFER TO:

3160
UT08300

February 17, 1999

Citation Oil & Gas Corporation
Attn: Sharon Ward
P O Box 690688
Houston, TX 77269-0688

Re: USA Pearl Broadhust Wells 1, 2, 4, 5, 6, 7,
8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,
20, 21, and 22
Sec. 9 & 10, T7S, R23E
Lease U-02651-A
Uintah County, Utah

Dear Ms. Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4492.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager for

Minerals Resources

cc: Ocean Energy, Inc.
Amoco Production Co.
Utah Div. Oil, Gas & Mining

From: <Margie_Herrmann@ut.blm.gov>
To: <nrogm.krisbeck@state.ut.us>
Date: Tue, Jun 1, 1999 11:18 AM
Subject: Change of Operator

Here goes again! Let me know if you receive it.
Thank you,
Margie

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	T

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM: (old operator)	<u>OCEAN ENERGY RESOURCES INC</u>
(address)	<u>8223 WILLOW PL. SOUTH STE 250</u>	(address)	<u>410 17TH STREET STE 1400</u>
	<u>HOUSTON, TX 77070-5623</u>		<u>DENVER, CO 80202</u>
Phone:	<u>(281)469-9664</u>	Phone:	<u>(303)573-5100</u>
Account no.	<u>N0265</u>	Account no.	<u>N3220</u>

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-0A7-30903</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.14.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 6.1.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6.10.99)*
- DR 6. **Cardex** file has been updated for each well listed above.
- DR 7. Well **file labels** have been updated for each well listed above. *(*new filing system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *6.10.99*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- UDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- UDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- + 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 8.3.99.

FILING

- + 1. Copies of all attachments to this form have been filed in each well file.
- + 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

990514 left message w/ Marjil (BIM) regarding approval? 990601 Rec'd e-mail approval from Marjil (BIM)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02651-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: USA Pearl Broadhurst
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: USA Pearl Broadhurst 16
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		9. API NUMBER: 4304730903
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1977' FSL & 662' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 7S 23E		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to retain this well in a temporarily abandoned status pending a Reservoir study of the field to determine the feasibility of returning this well to production and some of the equipment has been removed. Due to the lack of reservoir support this well was shut-in in January, 2002. Citation is in the process of realigning injection in order to sweep the D8c, D8b and the DL1A formations. Once results are obtained, Citation will begin reactivating certain wells in the field.

DATE / SENT TO OPERATOR
DATE: 3-14-07
BY: RM

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u><i>Sharon Ward</i></u>	DATE <u>2/15/2007</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 3/13/07
By: *D. Stewart*

Federal Approval Of This
Action Is Necessary

RECEIVED

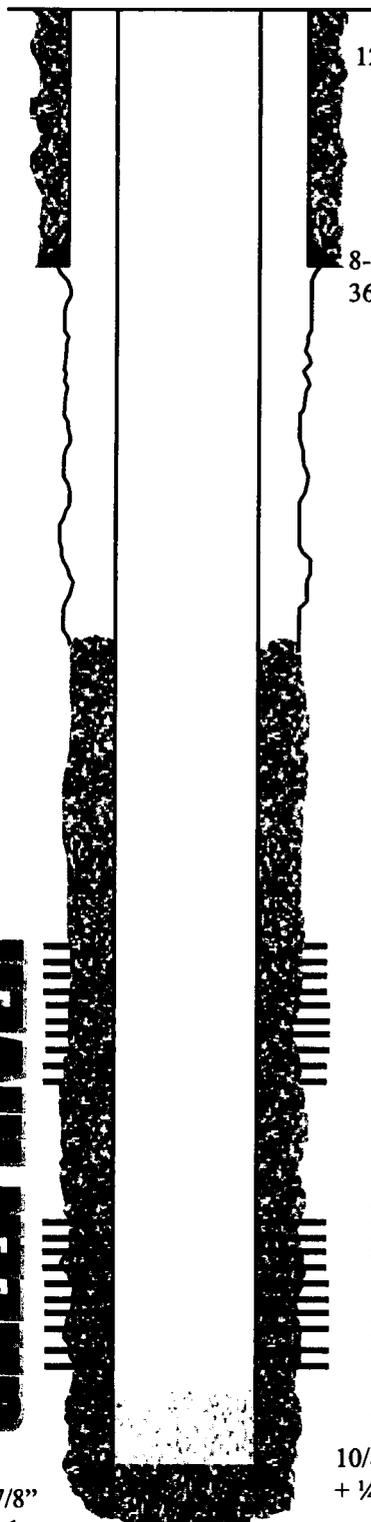
FEB 20 2007

DIV. OF OIL, GAS & MINING

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UINAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

KB: 13 FT
 GL: 5181 FT
 Status: Shut in

ROD DETAIL			
Qty	Size	Type	Length



12-1/4" Hole

8-5/8" 24# K-55 @ 500'
 365 sx G w/2% CaCl 10-81

Tubing pulled
 4/2005

TUBING DETAIL			
Qty	Description	Length	Depth
-----	KB	13	13
			13
			13
			13
			13
			13
			13

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24	K-55	0-500
5-1/2"	14	K-55	0-5486

Perfs 11/81
 H: 4651' - 54' (SQZ 12/81)
 H: 4695' - 96' (SQZ 12/81)
 H: 4731' - 32' (SQZ 12/81)

11/81 Stimulation:
 Broke perfs w/ 1000 gal 7.5% HCL-MSR
11/81 Frac:
 30,000 gal Super "K-1"
 35,000 # 20-40 sand
 15,000 # 10-20 sand

Perfs 10/81
 Du8c 5241'-44'
 Du8d 5300'-02'
 DL1a 5323'-24'
 DL1a 5327'
 DL1a 5340'-43'

10/81 Stimulation:
 Broke perfs w/ 750 gal 7.5% HCL-MSR
10/81 Frac(both zones):
 43,000 gal Super "E"
 55,000 # 20-40 sand
 24,000 # 10-20 sand
Stimulation (Du8d & DL1a)
 1300 gal 7.5% HCL

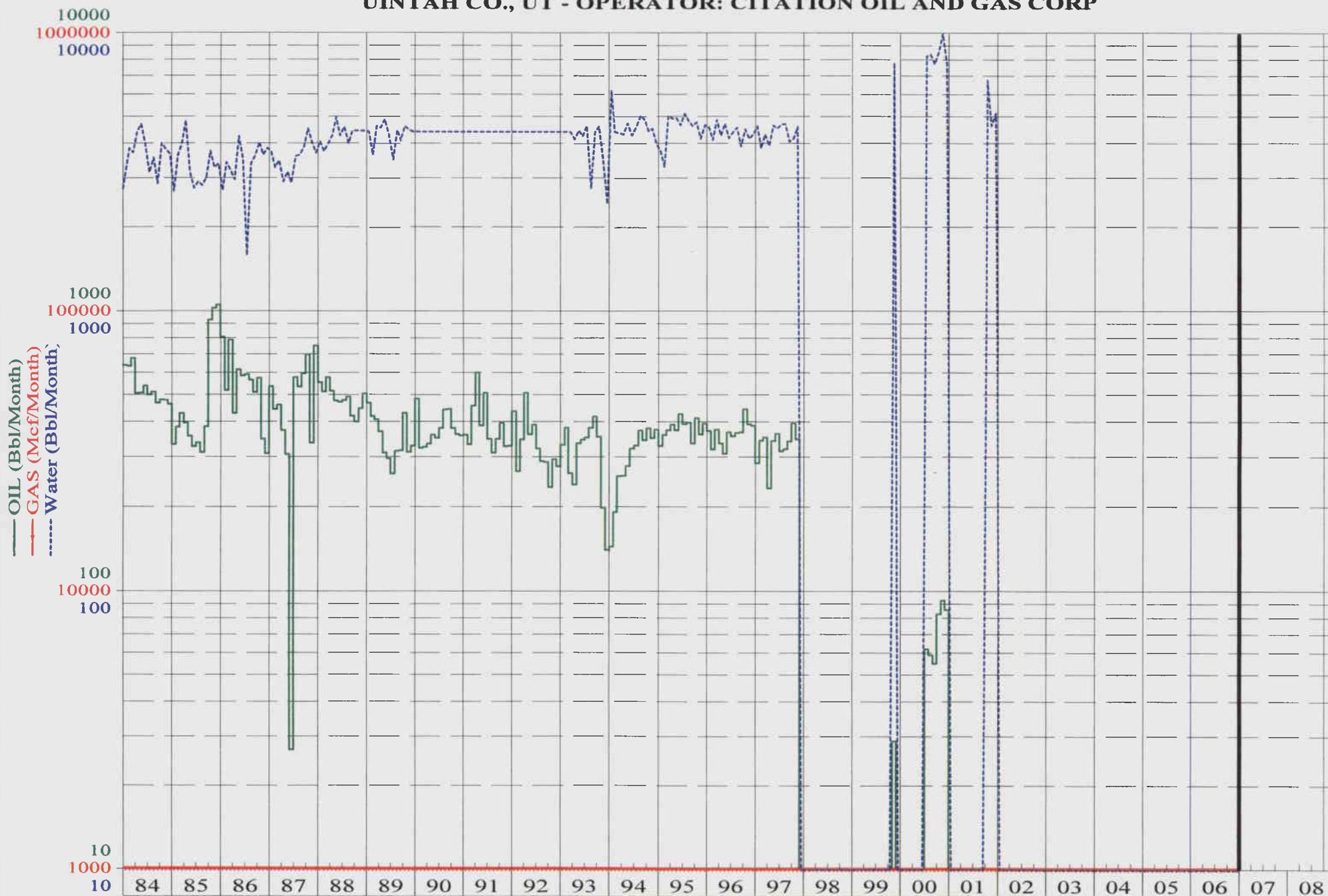
10/81: 5 1/2" 14# K-55 @ 5487' w/1180 sx Howco lite w/3% salt and 10# gilsonite/sk + 1/4 # flocele/sk. Followed by 600 sx 50-50 Pozmix + additives.

7-7/8" Hole

PBTD: 5447'
 TD: 5487'

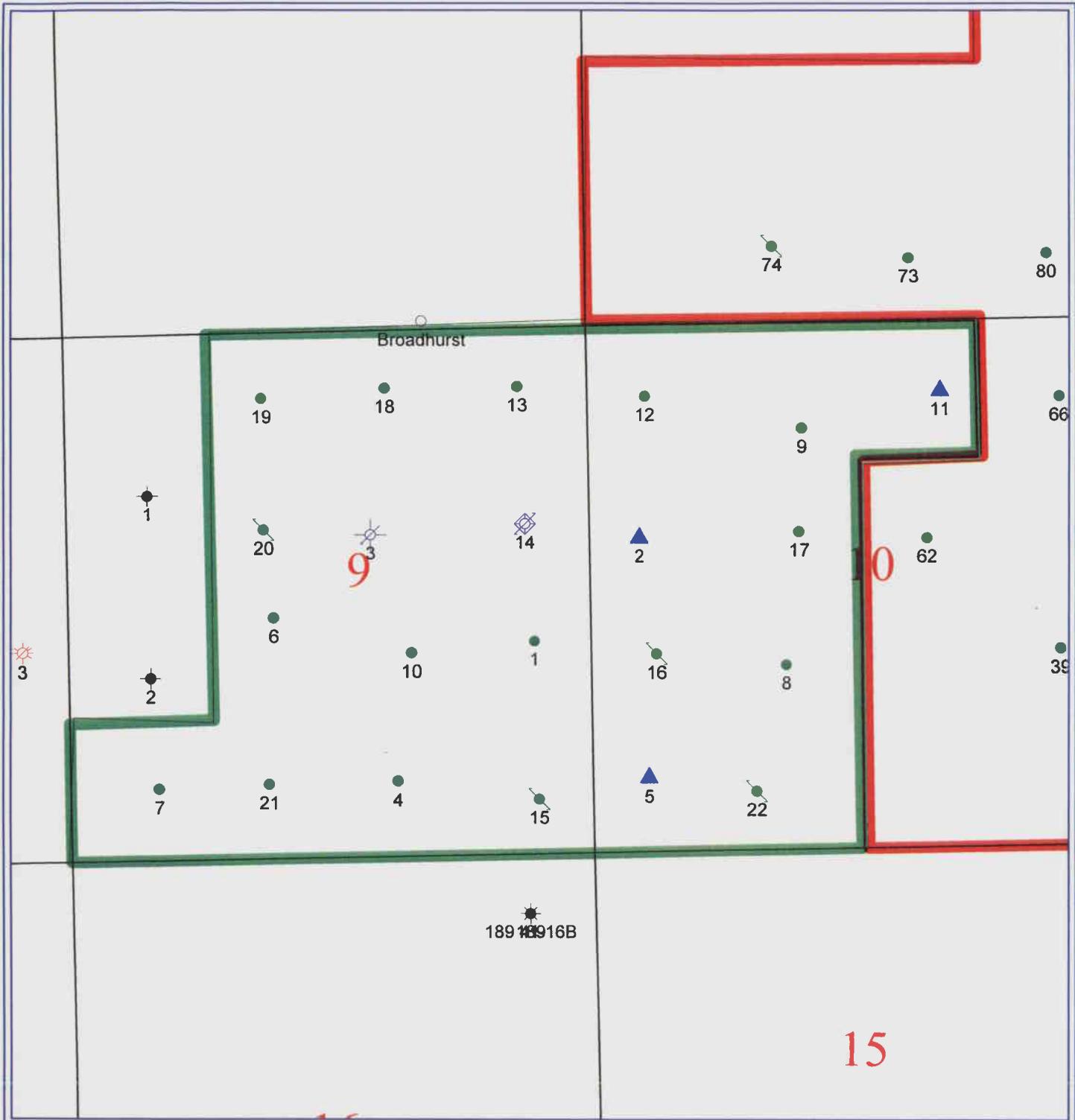
Updated: 2/13/07 CSS

**BROADHURST, USA PEARL 16
WALKER HOLLOW FIELD
UINTAH CO., UT - OPERATOR: CITATION OIL AND GAS CORP**



DATE: 02/09/07

OGRE I.D. - 7952



Citation Oil & Gas

Uintah Co., UT

Pearl Broadhurst Unit



POSTED WELL DATA

●
Well Number

- WELL SYMBOLS**
- Oil Well
 - ☀ Gas Well
 - ▲ Injection Well
 - Plugged and Abandoned
 - ⊗ SI Injector
 - ☀ Plugged & Abandoned Gas Well
 - ⊗ Abandoned Water Injector
 - Shut In Oil Well
 - Location

February 9, 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 02651A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
USA Pearl Broadhurst

8. WELL NAME and NUMBER:
USA Pearl Broadhurst 16

9. API NUMBER:
4304730903

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7800

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1977' FSL & 662' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 7S 23E

COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential reactivation. The well was shut in during January, 2002. There is no tubing nor pump in the well.

COPY SENT TO OPERATOR

Date: 6.10.2008

Initials: KS

NAME (PLEASE PRINT) Debra Harris

TITLE Regulatory Compliance Coordinator

SIGNATURE Debra Harris

DATE 3/7/2008

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 6/4/08

By: [Signature]

* See R644-3-36

(See Instructions on Reverse Side)

RECEIVED

MAR 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Citation Oil & Gas Corp.

3a. Address
 P.O. Box 690688, Houston, TX 77269-0688

3b. Phone No. (include area code)
 (281) 517-7194

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1977' FSL 662' FWL Sec 10 T7S R23E NW SW

5. Lease Serial No.
 UTU 02651A

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
 USA Pearl Broadhurst 16

9. API Well No.
 43-047-30903

10. Field and Pool, or Exploratory Area
 Walker Hollow Green River

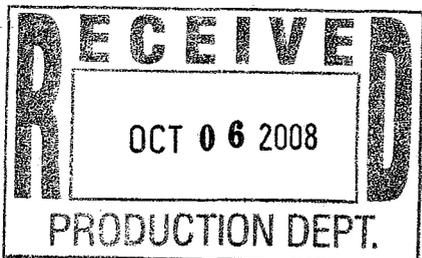
11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

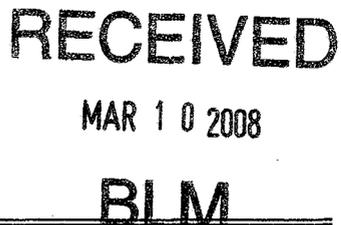
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential reactivation. The well was shut in during January, 2002. There is no tubing nor pump in the well.



*TA Status Approved
For 12 Month Period
thru 8/27/09
per BLM - 10/17/08*



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Title
 Debra Harris Regulatory Compliance Coordinator

Signature *Debra Harris* Date 3/7/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Petroleum Engineer Date **AUG 28 2008**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UINTAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

KB: 13 FT
 GL: 5181 FT
 Status: Shut in

ROD DETAIL			
Qty	Size	Type	Length

TUBING DETAIL			
Qty	Description	Length	Depth
-----	KB	13	13
			13
			13
			13
			13
			13
			13
			13

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24	K-55	0-500
5-1/2"	14	K-55	0-5486

12-1/4" Hole

8-5/8" 24# K-55 @ 500'
 365 sx G w/2% CaCl 10-81

Tubing pulled
 4/2005

GREEN RIVER

7-7/8" Hole

PBTD: 5447'
 TD: 5487'

Perfs 11/81
 H: 4651' - 54' (SQZ 12/81)
 H: 4695' - 96' (SQZ 12/81)
 H: 4731' - 32' (SQZ 12/81)

11/81 Stimulation:
 Broke perfs w/ 1000 gal 7.5% HCL-MSR
11/81 Frac:
 30,000 gal Super "K-1"
 35,000 # 20-40 sand
 15,000 # 10-20 sand

Perfs 10/81
 Du8c 5241'-44'
 Du8d 5300'-02'
 DL1a 5323'-24'
 DL1a 5327'
 DL1a 5340'-43'

10/81 Stimulation:
 Broke perfs w/ 750 gal 7.5% HCL-MSR
10/81 Frac(both zones):
 43,000 gal Super "E"
 55,000 # 20-40 sand
 24,000 # 10-20 sand
Stimulation (Du8d & DL1a)
 1300 gal 7.5% HCL

10/81: 5 1/2" 14# K-55 @ 5487' w/1180 sx Howco lite w/3% salt and 10# gilsonite/sk + 1/4 # flocele/sk. Followed by 600 sx 50-50 Pozmix + additives.

Updated: 2/13/07 CSS



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

Debra Harris
Citation Oil & Gas Corp
P.O. Box 690688
Houston, TX 77269-0688

43 047 30903
Broadhurst 16
7S 23E 10

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Harris:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated June 25, 2008 (received by the Division on 7/28/2008) in regards to the five (5) federal shut-in or temporarily abandoned (SI/TA) wells operated by Citation Oil and Gas Corp (Citation). It is the Divisions understanding that Citation plans to reactivate both USA Pearl Broadhurst 15 & 16 wells, and also convert the remaining three wells to injection wells (see attachment A).

The Division does not object to the proposal for these wells. However, due to insufficient evidence the Division is unable to grant extended SI/TA status for the referenced wells. The Division must adhere to the requirements of rule R649-3-36 when granting such approvals. As these are federal wells, ultimate approval for extended SI/TA status will have to be approved by the BLM.

An individual sundry for each well along with necessary information helps expedite approval and documentation processes. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well Files
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA



ATTACHMENT A

- USA Pearl Broadhurst 15 API 43-047-30901
- USA Pearl Broadhurst 16 API 43-047-30903
- USA Pearl Broadhurst 20 API 43-047-30941
- Walker Hollow Unit 39 API 43-047-30415
- Walker Hollow Unit 43 API 43-047-30687

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02651A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: USA Pearl Broadhurst
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1977' FSL & 662' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 7S 23E		8. WELL NAME and NUMBER: USA Pearl Broadhurst 16
PHONE NUMBER: (281) 517-7800		9. API NUMBER: 4304730903
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential reactivation. We have applied to EPA for approval to convert the USA Pearl Broadhurst 20, Walker Hollow Unit 39 and Walker Hollow Unit 43 to injection. Upon EPA approval and conversion to injection we plan to reactivate the USA Pearl Broadhurst 15 and USA Pearl Broadhurst 16 based on the impact of the additional injection and the economical justification of the project at that time. BLM has approved TA extension for the USA Pearl Broadhurst 15, 16 20 and Walker Hollow Unit 39 and 43 based upon this plan.

COPY SENT TO OPERATOR
Date: 5.4.2009
Initials: KS

NAME (PLEASE PRINT) Debra Harris TITLE Regulatory Compliance Coordinator
SIGNATURE *Debra Harris* DATE 2/16/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 4/28/09 (See Instructions on Reverse Side)
By: *D. Harris*
* Valid thru 8/27/09

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING



June 25, 2008

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Sale Lake City, Utah 84114-5801

ATTN: Mr. Dustin Doucet, Petroleum Engineer

Re: TA Extension Sundry Denials
Walker Hollow Field, Uintah County, Utah

Mr. Doucette,

75 23E 10

On June 16, 2008 we received denials to TA extension request sundries for 5 wells located in the Walker Hollow Field as follows:

- USA Pearl Broadhurst 15; (Federal Lease UTU02651A); API 43-047-30901
- • USA Pearl Broadhurst 16; (Federal Lease UTU02651A); API 43-047-30903
- USA Pearl Broadhurst 20; (Federal Lease UTU02651A); API 43-047-30941
- Walker Hollow Unit 39; (Federal Lease UTU02651A); API 43-047-30415
- Walker Hollow Unit 43; (State Lease SL066312/ Federal Unit UTU66837A); API 43-047-30687

Initial sundries requesting either retention of Shut In or Temporarily Abandoned status for each well pending reservoir study to determine the feasibility of either reactivation or utilization in the field were approved by your office 3/13/2007 and approved by the BLM 4/12/2007. Each of these wells has been reviewed with both the operations engineer and the reservoir engineer for this field who are currently putting together proposals for a number of wells to be either converted to injectors or recompleted, or drilled as either producers or injectors in this field.

Both the USA Pearl Broadhurst 15 and 16 are proposed to be reactivated as producers with the remaining three wells to be converted to injection wells. With this in mind, we would appreciate your reconsideration of the TA extension denials allowing us to continue putting together the proposal packages which will be forwarded to your office as well as the BLM office in Vernal, Utah for approval prior to beginning the work. It is anticipated that the paperwork for these can be submitted for approval by March, 2009. The three injection wells must be permitted through the EPA, so the permit approval process will take considerably longer. We have finally received EPA pre-injection stipulations for the Walker Hollow Unit 72 and 87 wells which are to be converted to injection. Once converted and waterflood response is recognized, Citation has proposed to reactivate both the Walker Hollow Unit 36 and 74 wells in previous correspondence.

If there is additional information you would like to review in order to reconsider the TA extension requests, please contact me at (281) 517-7194 or via email at dharris@cogc.com.

Sincerely,

Debra Harris
Regulatory Compliance Coordinator

/dkh

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JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

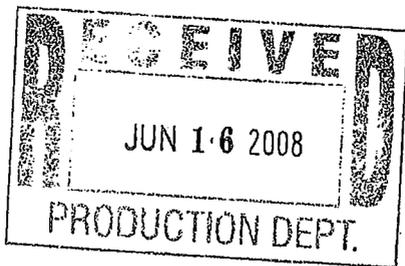
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02651A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: USA Pearl Broadhurst
4. LOCATION OF WELL FOOTAGES AT SURFACE: 522' FS L& 555' FEL		8. WELL NAME and NUMBER: USA Pearl Broadhurst 15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 9 7S 23E		9. API NUMBER: 4304730901
COUNTY: Uintah		10. FIELD AND POOL, OR WLD CAT: Walker Hollow Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential reactivation. The well was shut in December, 2002. There is 2-7/8" tubing, RHAC pump and rods in the well.



NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>3/7/2008</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 10 2008

(5/2000)

Date: 6/14/08
By: *D. Harris*
* See 12644-3-36

RECEIVED
JUL 28 2008
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

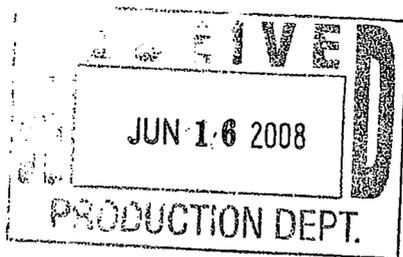
SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02651A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: USA Pearl Broadhurst
		8. WELL NAME and NUMBER: USA Pearl Broadhurst 16
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4304730903	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 517-7800	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1977' FSL & 662' FWL	COUNTY: Uintah	STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 7S 23E		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential reactivation. The well was shut in during January, 2002. There is no tubing nor pump in the well.



NAME (PLEASE PRINT) Debra Harris TITLE Regulatory Compliance Coordinator

SIGNATURE *Debra Harris* DATE 3/7/2008

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REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 10 2008

(5/2000)

Date: 6/4/08
By: *[Signature]*
* See 2644-3-30

(See Instructions on Reverse Side)

RECEIVED

DIV. OF OIL, GAS & MINING

JUL 28 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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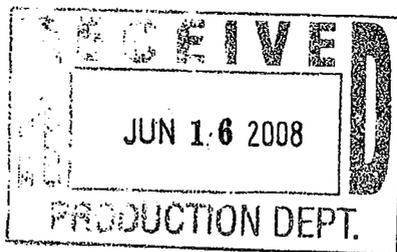
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02651A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: USA Pearl Broadhurst	
8. WELL NAME and NUMBER: USA Pearl Broadhurst 20	
9. API NUMBER: 4304730941	
10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	PHONE NUMBER: (281) 517-7800
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL & 1978 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 7S 23E	
COUNTY: Uintah STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential conversion to injection. The well was shut in during October, 2001. There is no tubing nor pump in the well.



NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/7/2008</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 6/4/09

By: [Signature] (See Instructions on Reverse Side)

See 1264-3-36

RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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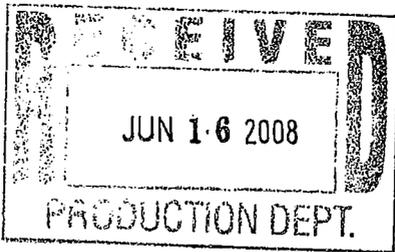
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02651C
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1963 FSL & 574 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 10 7S 23E		8. WELL NAME and NUMBER: Walker Hollow Unit 39
PHONE NUMBER: (281) 517-7800		9. API NUMBER: 4304730415
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
STATE: UTAH		

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Retain Shut In Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a shut in status pending potential reactivation subsequent to waterflood analysis of the Walker Hollow Unit.



NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u>Debra Harris</u>	DATE <u>3/7/2008</u>

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REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

(5/2000)

Date: 6/4/08
By: [Signature]
* See 2649-3-36

(See Instructions on Reverse Side)

MAR 10 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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5. LEASE DESIGNATION AND SERIAL NUMBER: **SL066312**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: **Walker Hollow Unit UTU66837A**

8. WELL NAME and NUMBER: **Walker Hollow Unit 43**

9. API NUMBER: **4304730687**

10. FIELD AND POOL, OR WLDCA: **Walker Hollow Green River**

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection

2. NAME OF OPERATOR: **Citation Oil & Gas Corp.**

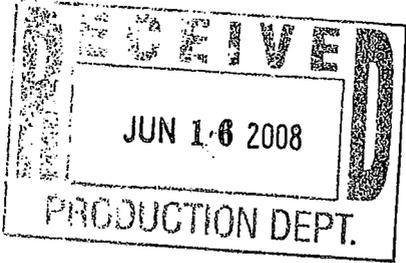
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY **Houston** STATE **TX** ZIP **77269-0688** PHONE NUMBER: **(281) 517-7800**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **2975' FSL & 2960' FEL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 1 7S 23E** STATE: **UTAH**

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Retain Shut In Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas Corp. requests approval to retain this well in a shut in status pending potential reactivation subsequent to waterflood analysis of the Walker Hollow Unit.



NAME (PLEASE PRINT) Debra Harris TITLE Regulatory Compliance Coordinator
SIGNATURE *Debra Harris* DATE 3/7/2008

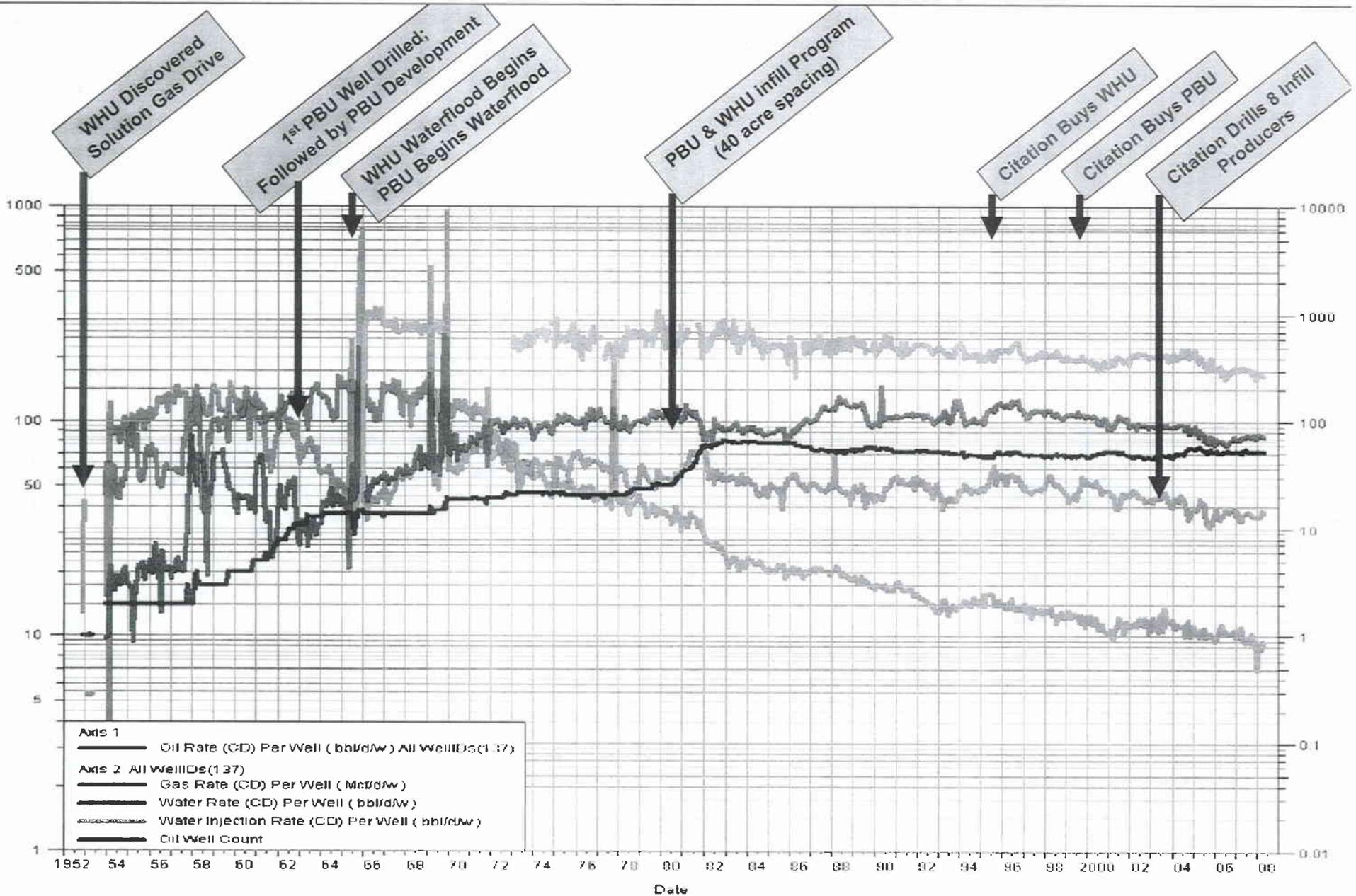
(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: 6/4/08
By: *[Signature]*
* See 12614-3-36

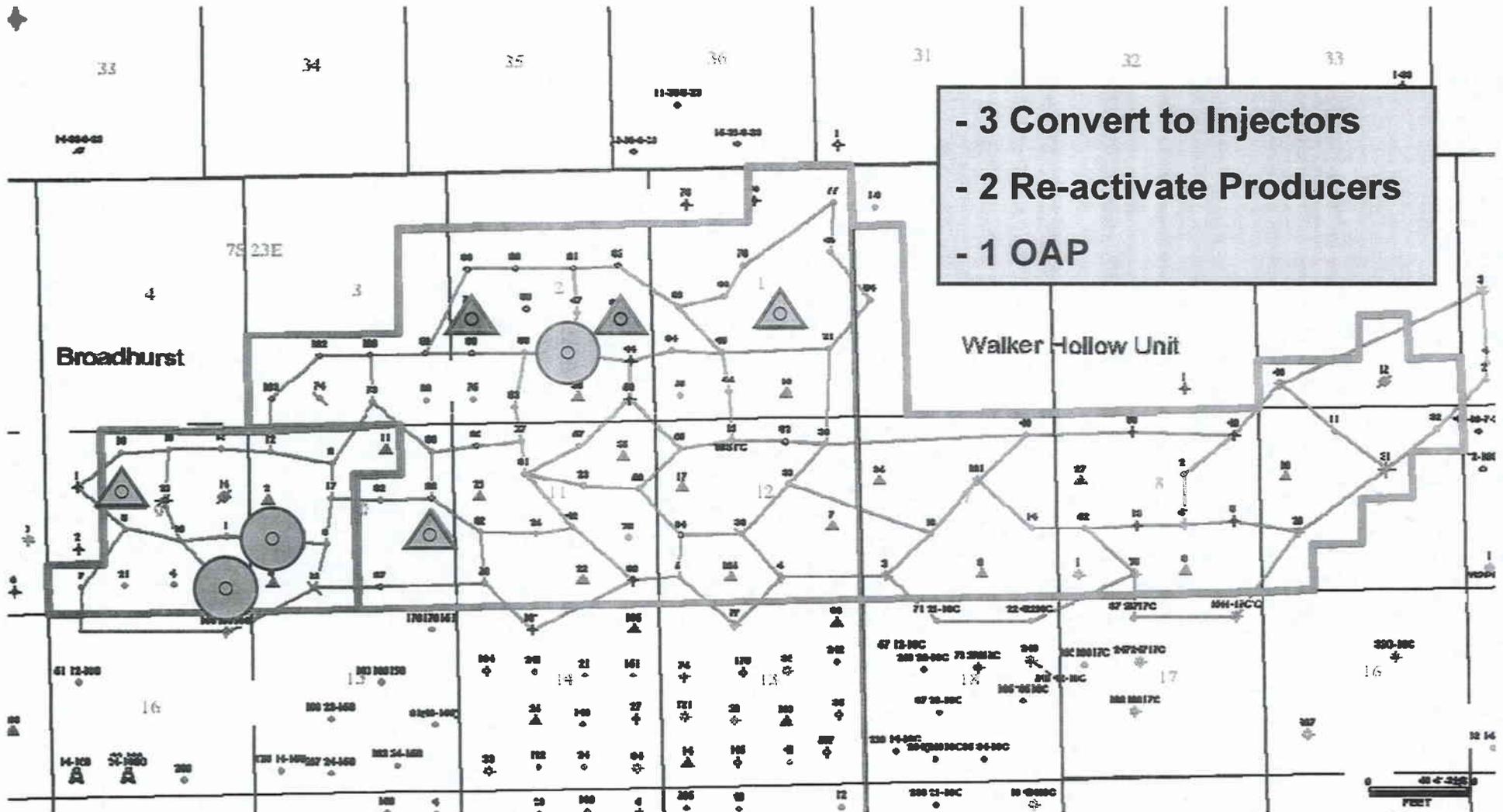
Federal Approval Of This
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DIV. OF OIL, GAS & MINING

Walker Hollow Unit / Pearl Broadhurst Unit Production History



Phase 1 of Field Development

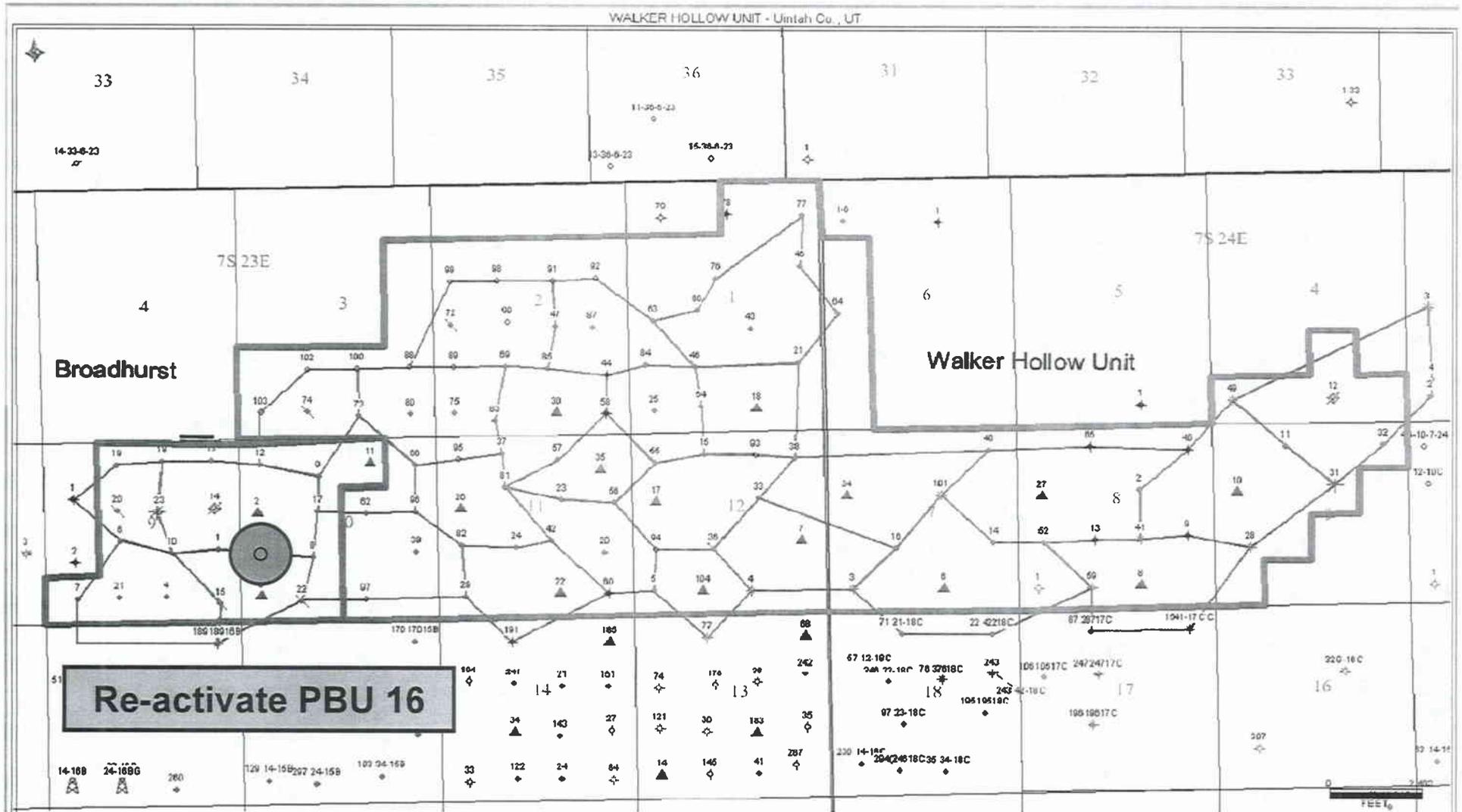


- 3 Convert to Injectors
- 2 Re-activate Producers
- 1 OAP

▲ - Currently in Process of Converting

● & ▲ - Current CAC Proposal

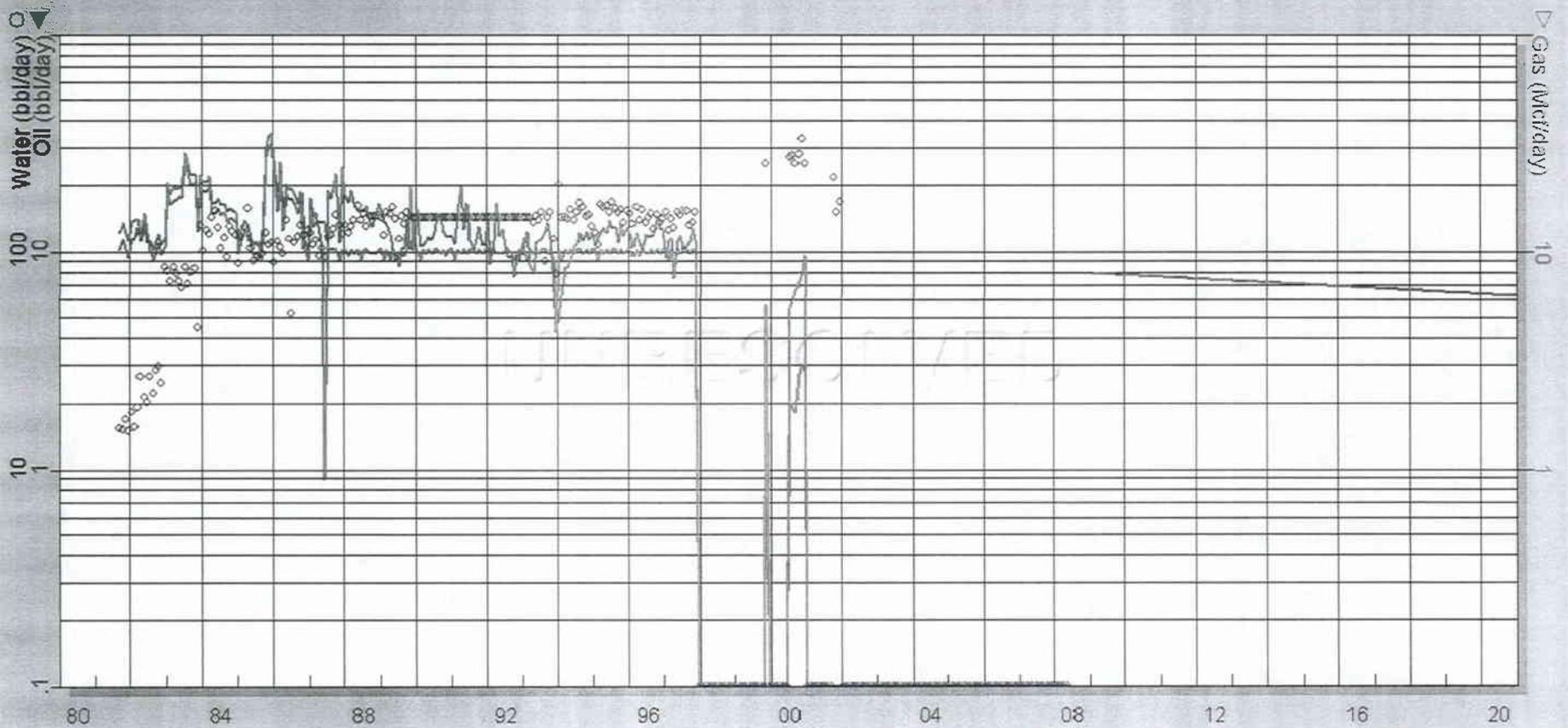
PBU 16 Location



Production History for PBU 16

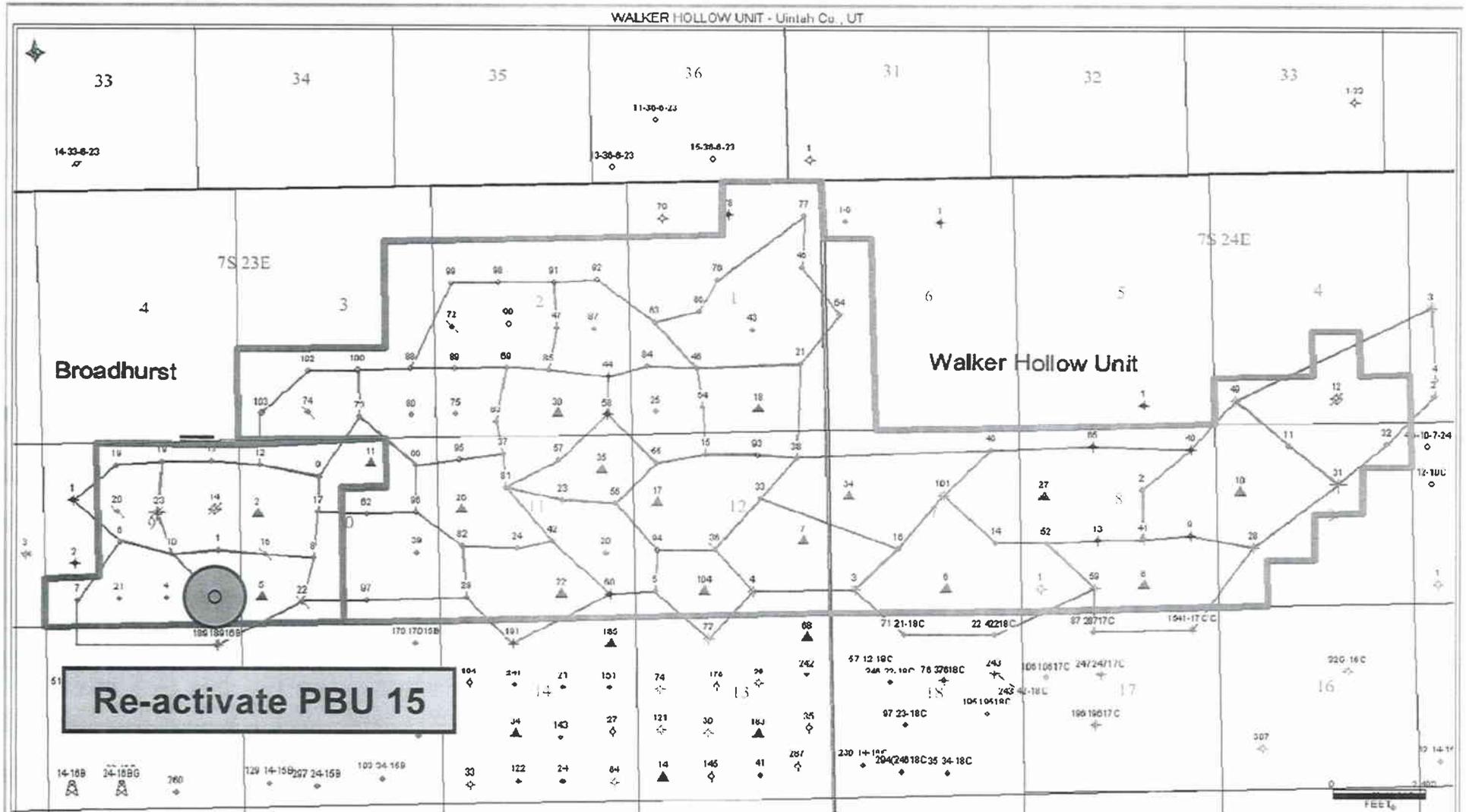
Case Name: P. BROADHURST 16 RE-ACTIVATE
Field: Walker Hollow Unit - DMR
County, State: , UT

Oper: COGC
No Initial Fluid Data Found
No Initial Fluid Data Found

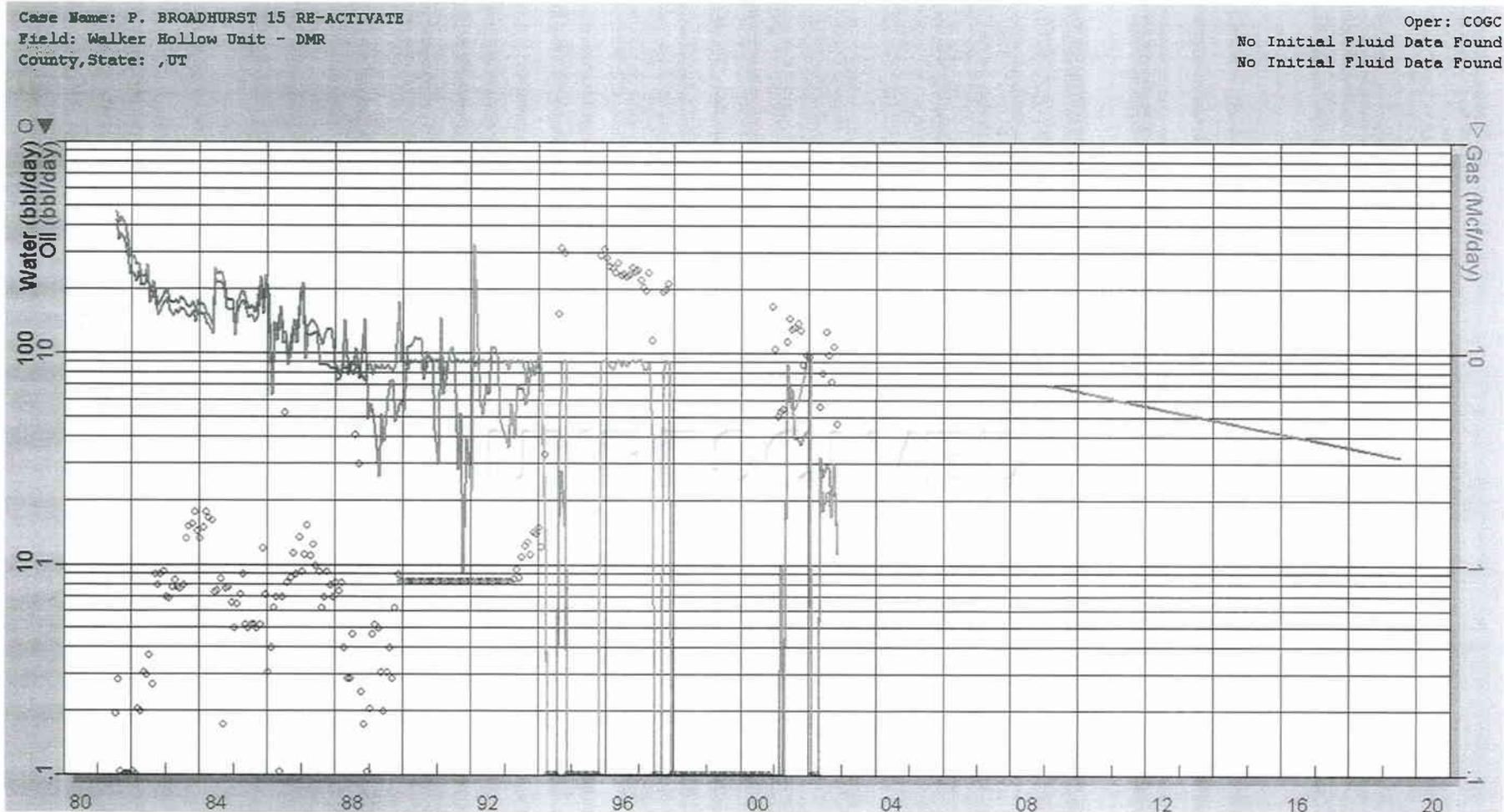


***2000-2001: Well turned on without stimulation**
****Proposal: Re-activate and stimulate PBU 15**

PBU 15 Location



Production History for PBU 15



***2000-2001: Well turned on without stimulation**
****Proposal: Re-activate and stimulate PBU 15**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 02651A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: USA Pearl Broadhurst
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: USA Pearl Broadhurst 16
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304730903
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		PHONE NUMBER: (281) 891-1576
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1977' FSL & 662' FWL		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 7S 23E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this well in a temporarily abandoned status for potential reactivation. We have applied to EPA for approval to convert the USA Pearl Broadhurst 20, Walker Hollow Unit 39 and Walker Hollow Unit 43 to injection. Upon EPA approval and conversion to injection we plan to reactivate the USA Pearl Broadhurst 15 and USA Pearl Broadhurst 16 based on the impact of the additional injection and the economical justification of the project at that time..

COPY SENT TO OPERATOR

Date: 9.28.2009
Initials: KS

NAME (PLEASE PRINT) Debra Harris	TITLE Regulatory Compliance Coordinator
SIGNATURE	DATE 8/11/2009

(This space for State use only)

REQUEST DENIED
Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

Date: 9/24/09
By: D. S. Harris
*See 2649-3-56 requirement >

RECEIVED
AUG 17 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

RECEIVED
DEC 20 2011
DIV. OF OIL, GAS & MINING

December 15, 2011

US Department of the Interior
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

Re: USA Pearl Broadhurst and
Walker Hollow Unit Inactive Wells
Walker Hollow Field, Uintah County, Utah

7S 23E 10

Gentlemen:

Citation Oil & Gas Corp. converted the Walker Hollow Unit 43 to a water injection well 8/10/2011, prior to which, the well had been inactive for several years. For the past couple of years, Citation has had plans for these wells, but the scope of the projects has been revised due to changes in the economy, personnel and industry practices. I have attached a table of the remaining wells and our plan for those wells in the Walker Hollow Field.

Notices of Intent sundries will be submitted as follows:

- USA Pearl Broadhurst 15 (4304730901) Notice of Intent to plug and abandon
- USA Pearl Broadhurst 16 (4304730903) Notice of Intent to reactivate
- USA Pearl Broadhurst 20 (4304730941) Well expected to be converted by June, 2012
- Walker Hollow Unit 36 (4304730282) Notice of Intent to set CIBP and MIT for TA status
- Walker Hollow Unit 39 (4304730415) Well expected to be converted by June 2012
- Walker Hollow Unit 74 (4304731031) Notice of Intent to set CIBP and MIT for TA status

The USA Pearl Broadhurst 20 and the Walker Hollow 39 each have approved EPA permits to convert for injection. We expect to convert these two wells by June, 2012 so sundries requesting extended shut in status of these two wells pending conversion to injection will be submitted, separately.

Please contact me at (281) 891-1576 or via email at dharris@cogc.com if you need additional information.

Sincerely,


Debra Harris / by Bridgette Lisenbe
Regulatory Compliance Coordinator

COPY SENT TO OPERATOR

Date: 2.2.2012

Initials: KS

/dkh
Attachments

CTR

RECEIVED
DEC 20 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU02651A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
USA Pearl Broadhurst

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
USA Pearl Broadhurst 16

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4304730903

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY **Houston** STATE **TX** ZIP **77269**

PHONE NUMBER:
(281) 891-1569

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1977' FSL & 662' FWL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 10 7S 23E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Requests approval to reactivate this well per the attached procedure and well bore diagram.

NAME (PLEASE PRINT) Mary Torres TITLE Permitting Analyst
SIGNATURE Mary Torres DATE 12/27/2011

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

**RECEIVED
JAN 04 2012**

(5/2000)

Date: 01/19/2012
By: [Signature] See Instructions on Reverse Side

DIV. OF OIL, GAS & MINING

PLUG AND ABANDON PROCEDURE

PROJECT: Pearl Broadhurst Unit #16 (SI): Reactivate SI producer

LOCATION: 662' FSL & 662' FWL, NW/SW, Sec. 10, T7S, R23E

FIELD: Walker Hollow Field (Red Wash) COUNTY: Uintah STATE: UT

TD: 5487' PBSD: 5447' DATUM: 5181' GL KB to GL: 13'

CASING AND LINER RECORD

Size	Weight/Grade	Depth	Cement	Hole Size	TOC	Remarks
8-5/8"	24#/K-55	497'	365 sx	12-1/4"	Surface	Circulated
5 1/2"	14#	5503'	1230 sx	7-7/8"	Surface	Circulated

PRESENT FORMATION AND COMPLETION: Green River: 5241' - 5343' OA

TUBING: None (Tubing pulled on 4/9/08)

RODS: None (Rods pulled on 4/9/08)

MISC.: Well is currently a SI producer

PROCEDURE

- **Unload & rack ± 4600' 2-7/8" workstring.**
 - **Unload & rack 1", 7/8", and 3/4" rods (rod lengths contingent to swab results).**
 - **Move in and set 228D-86" unit with 135-Wakasha motor.**
 - **Need to build pumping unit pad**
1. Double truck backside with Hot-Oiler prior to pulling tubing.
 2. MI RU PU. NDWH. NU BOP.
 3. PU & RIH with 4-7/8" bit and scrapper, on 2-7/8" 6.5# J-55 tubing. Tag PBSD @ ±5447'. CHC.
 4. POOH w/ 2-7/8" tbg & LD B&S.
 5. PU & RIH w/ 5-1/2", 14# PKR & plug on 2-7/8" tubing. Isolate and pressure/fluid test squeezed "H" perms f(4651-4732'). Pressure test BS after PKR is set above top squeezed "H" perf @ 4651'.
 6. Cement squeeze "H" perms f(4651-4732') [81'] w/ recommended cement volumes. Rlse PKR & PUH to reverse circulate cement. Reset pkr and pressure up squeeze to 1500 psi.
 7. Rlse PKR and POOH. LD PKR. RIH with 4-7/8" bit on 2-7/8" 6.5# J-55 tubing.
 8. DO cmnt and tag sand on top of RBP. CHC. Pressure test casing to 1000 psi and hold for 15 min.
 9. POOH w/ Bit. PU RIH w/ overshot on 2-7/8" tbg and retrieve RBP. POOH and LD RBP/overshot.
 10. RIH w/ bottomhole assembly as follows:

Tubing

Qty	Description	Length	Depth
----	KB	13.00'	13.00'
166	2-7/8" 6.5# J-55 Tbg	5304.00'	5317.00'
1	TAC	3.10'	5195.30'
4	2-7/8" 6.5# J-55 Tbg	124.80'	5320.10'
1	SN	1.10'	5321.20'
1	2-7/8" Perf Sub	4.00'	5325.20'
1	2-7/8" MA Jt w/ BP	31.20'	5356.40'

11. ND BOP. PU RIH w/ rods and downhole pump as follows:

Rods

Qt	Description	Length

1"	D rods	1546.00'
7/8"	D rods	1725.00'
3/4"	D rods	2050.00'
1-3/4" insert pump (top holddown)		

12. NU stuffing box. Space pump and pressure test tubing to 500 psi.

13. Repair flowline and set trace lines.

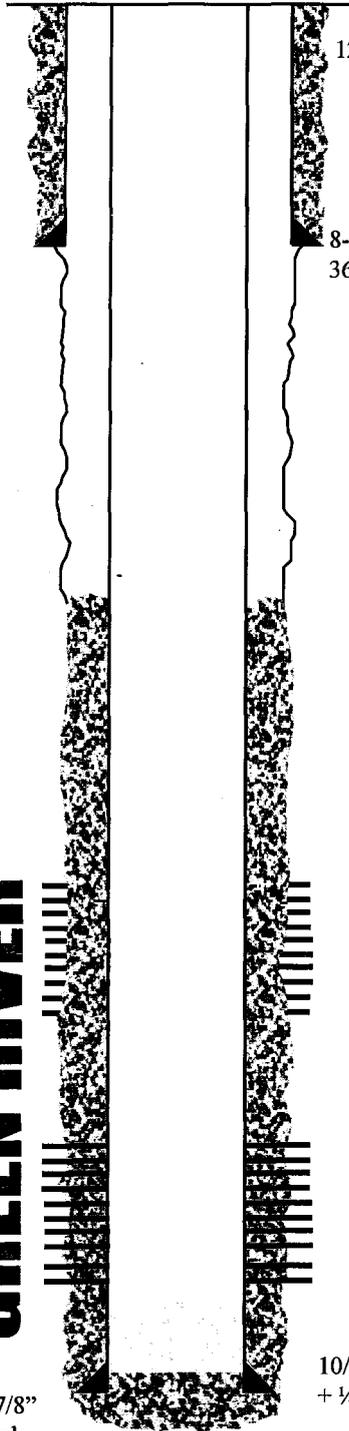
14. Kick well on and test.

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UTAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

KB: 13 FT
 GL: 5181 FT
 Status: Shut in

Current WBD (12/11)

ROD DETAIL			
Qty	Size	Type	Length



12-1/4" Hole

8-5/8" 24# K-55 @ 500'
 365 sx G w/2% CaCl 10-81

Tubing pulled
 4/2005

TUBING DETAIL			
Qty	Description	Length	Depth
----	KB	13	13
			13
			13
			13
			13
			13
			13

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24	K-55	0-500
5-1/2"	14	K-55	0-5486

Perfs 11/81
 H: 4651' - 54' (SQZ 12/81)
 H: 4695' - 96' (SQZ 12/81)
 H: 4731' - 32' (SQZ 12/81)

11/81 Stimulation:
 Broke perfs w/ 1000 gal 7.5% HCL-MSR
11/81 Frac:
 30,000 gal Super "K-1"
 35,000 # 20-40 sand
 15,000 # 10-20 sand

Perfs 10/81
 Du8c 5241'-44'
 Du8d 5300'-02'
 DL1a 5323'-24'
 DL1a 5327'
 DL1a 5340'-43'

10/81 Stimulation:
 Broke perfs w/ 750 gal 7.5% HCL-MSR
10/81 Frac(both zones):
 43,000 gal Super "E"
 55,000 # 20-40 sand
 24,000 # 10-20 sand
Stimulation (Du8d & DL1a)
 1300 gal 7.5% HCL

10/81: 5 1/2" 14# K-55 @ 5487' w/1180 sx Howco lite w/3% salt and 10# gilsonite/sk + 1/4 # flocele/sk. Followed by 600 sx 50-50 Pozmix + additives.

GREEN RIVER

7-7/8" Hole

PBTD: 5447'
 TD: 5487'

Updated: 2/13/07 CSS

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UINTAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

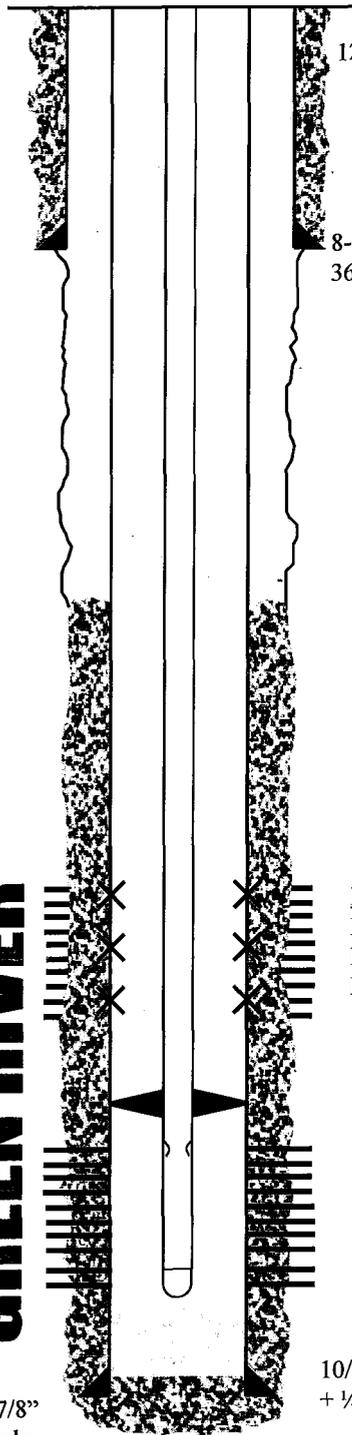
KB: 13 FT
 GL: 5181 FT
 Status: Shut in

Proposed WBD

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24	K-55	0-500
5-1/2"	14	K-55	0-5486

TUBING DETAIL			
Qty	Description	Length	Depth
-----	KB	13	13
166	2-7/8" 6.5# J55 eue 8rd	5304	5317
1	TAC	3.1	5320.1
4	2-7/8" 6.5# J55 eue 8rd	124.8	5444.9
1	SN	1.1	5446
1	2-7/8" perf sub	4	5450
1	2-7/8" MA jt w/ BP	31.2	5481.2

ROD DETAIL			
Qty	Size	Type	Length
	1"	D rods	1546'
	7/8"	D rods	1725'
	3/4"	D rods	2050'
1-3/4" top holdown insert pump			



12-1/4" Hole

8-5/8" 24# K-55 @ 500'
 365 sx G w/2% CaCl 10-81

Tubing pulled
 4/2005

Perfs 11/81
 H: 4651' - 54' (SQZ 12/81)
 H: 4695' - 96' (SQZ 12/81)
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Perfs 10/81
 Du8c 5241'-44'

Du8d 5300'-02'
 DL1a 5323'-24'
 DL1a 5327'
 DL1a 5340'-43'

10/81: 5 1/2" 14# K-55 @ 5487' w/1180 sx Howco lite w/3% salt and 10# gilsonite/sk + 1/4 # flocele/sk. Followed by 600 sx 50-50 Pozmix + additives.

11/81 Stimulation:
 Broke perfs w/ 1000 gal 7.5% HCL-MSR
11/81 Frac:
 30,000 gal Super "K-1"
 35,000 # 20-40 sand
 15,000 # 10-20 sand

10/81 Stimulation:
 Broke perfs w/ 750 gal 7.5% HCL-MSR
10/81 Frac(both zones):
 43,000 gal Super "E"
 55,000 # 20-40 sand
 24,000 # 10-20 sand
Stimulation (Du8d & DL1a)
 1300 gal 7.5% HCL

GREEN RIVER

7-7/8" Hole

PBTD: 5447'

TD: 5487'

Updated: 2/13/07 CSS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER. UTU02651A
		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7 UNIT or CA AGREEMENT NAME. USA Pearl Broadhurst
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER. USA Pearl Broadhurst 16	
2 NAME OF OPERATOR: Citation Oil & Gas Corp.		9. API NUMBER: 4304730903
3 ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 891-1569	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
4 LOCATION OF WELL FOOTAGES AT SURFACE: 1977' FSL & 662' FWL		COUNTY Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN. NWSW 10 7S 23E		STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas Corp. requests approval to plug and abandon the referenced well per the attached procedures.

COPY SENT TO OPERATOR
Date: 6-6-2012
Initials: KS

NAME (PLEASE PRINT) Nathania Naftaly TITLE Permitting Analyst III
SIGNATURE Nathania Naftaly DATE 6/1/2012

(This space for State use only)

Utah Division of Oil, Gas and Mining
Date: 6/4/2012
By: [Signature]

Federal Approval Of This Action Is Necessary

RECEIVED
JUN 04 2012
DIV. OF OIL, GAS & MINING

(5/2000)

X Add plug at top of Green River Formation as specified by BLM. (See Instructions on Reverse Side)

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UINTAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

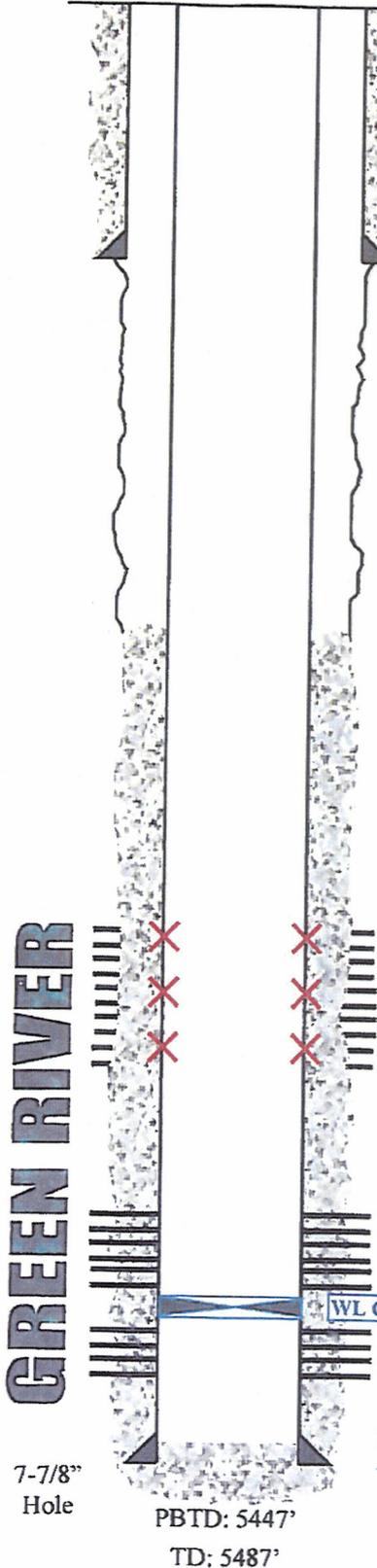
KB: 13 FT
 GL: 5181 FT
 Status: Shut in

Current WBD
(5/12)

CASING DETAIL			
Size	Weight	Grade	Depth
8-5/8"	24	K-55	0-500
5-1/2"	14	K-55	0-5486

TUBING DETAIL			
Qty	Description	Length	Depth
----	KB	13	13
166	2-7/8" 6.5# J55 eue 8rd		
1	TAC		
4	2-7/8" 6.5# J55 eue 8rd		
1	SN		
1	2-7/8" perf sub		
1	2-7/8" MA jt w/ BP		

ROD DETAIL			
Qty	Size	Type	Length
	1"	D rods	
	7/8"	D rods	
	3/4"	D rods	
1-3/4" top holdown insert pump			



12-1/4" Hole
 8-5/8" 24# K-55 @ 500'
 365 sx G w/2% CaCl 10-81

Perfs 11/81
 H: 4651' - 54' (SQZ 12/81)
 H: 4695' - 96' (SQZ 12/81)
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11/81 Stimulation:
 Broke perfs w/ 1000 gal 7.5% HCL-MSR
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 30,000 gal Super "K-1"
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 Du8c 5241'-44'
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10/81: 5 1/2" 14# K-55 @ 5487' w/1180 sx Howco lite w/3% salt and 10# gilsonite/sk + 1/4 # flocele/sk. Followed by 600 sx 50-50 Pozmix + additives.

7-7/8" Hole

PBTD: 5447'
 TD: 5487'

Updated: 12/21/11 ALR

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UINTAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

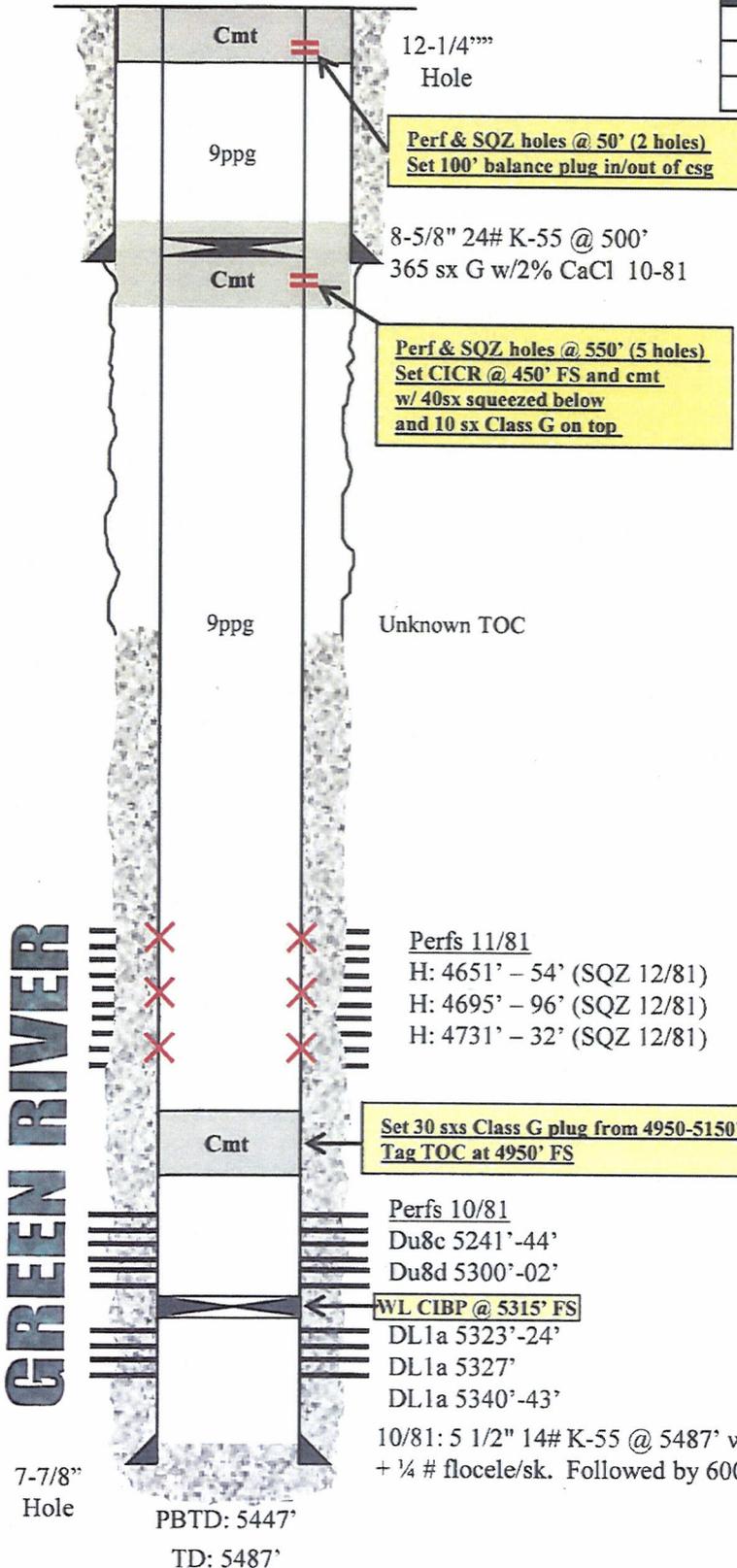
Proposed P&A

KB: 13 FT
 GL: 5181 FT
 Status: Shut in

CASING DETAIL				
Size	Weight	Grade	Depth	Remarks
8-5/8"	24	K-55	0-500	365 sxs, Circ
5-1/2"	14	K-55	0-5486	1180/600 sxs

TUBING DETAIL			
Qty	Description	Length	Depth
----	KB	13	13

ROD DETAIL			
Qty	Size	Type	Length



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11/81 Frac:
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 1300 gal 7.5% HCL

10/81: 5 1/2" 14# K-55 @ 5487' w/1180 sxs Howco lite w/3% salt and 10# gilsonite/sk + 1/4 # flocele/sk. Followed by 600 sxs 50-50 Pozmix + additives.

PLUG AND ABANDON PROCEDURE

PROJECT: Pearl Broadhurst Unit #16 (SI): Plug and Abandon

LOCATION: NW SW Sec. 9, T7S, R23E

FIELD: Walker Hollow Field (Red Wash) COUNTY: Uintah STATE: UT

TD: 5487' PBTD: 5315' DATUM: 5181' GL KB to GL: 13'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8-5/8"	24#	500'	365 sx	12-1/4"	Surface	Circulated
5 1/2"	14#	5503'	1230 sx	7-7/8"	NA	

PRESENT FORMATION AND COMPLETION: Green River: 5241' – 5302' OA

TUBING: None

RODS: None

MISC.: Unsuccessful RTP. Well currently SI producer.
P&A procedure provided for BLM & State of Utah requirements.

PROCEDURE

- **Notify BLM & State of Utah 48 hours before planned work.**
 - **If required, Dig & Line WO Pit. Dig out & expose bradenhead valve to monitor.**
 - **Unload & rack $\pm 5400'$ 2 7/8" workstring.**
 - **9+ ppg Mud Laden Fluid required between cement plugs.**
1. MI RU PU. ND WH.
 2. PU & RIH w/ NC on 2-7/8" WS tbg to $\pm 5150'$. MI RU pump truck & cementers. Mix & pump 30 sx Class G cement to set balance cement plug from (4950-5150).
 3. PUH to $\pm 4000'$ (LD tbg). Circulate casing w/ 9 ppg mud laden fluid (MLF). POOH.
 4. MIRU WL Unit. RIH w/ perf gun. Perf 5 holes at 550' FS. POH w/ WL gun. RD WL Truck.
 5. PU & RIH w/ 5-1/2" CICR & SN 2-7/8" WS tbg to $\pm 450'$ FS. Set CICR. Establish injection rate into CICR/Perfs. Mix & Pump 40 sx Class G cement: Sqz perfs w/ 30 sx & cap CICR w/ 10 sx.
 6. PUH to $\pm 350'$ (LD tbg). Circulate casing w/ 9 ppg mud laden fluid (MLF).
 7. RIH w/ tbg OE & tag TOC. POOH and stand back.
 8. RU WL Unit. RIH w/ perf gun and shoot 4 holes at 100' FS.
 9. Mix & pump 15 sx surface plug dwn casing and circulate. POOH LD tbg. RD MO Cement pump truck & PU.
 10. Cut off WH & csg 6' below ground level. Install permanent monument that shows the well number, location and name of the lease, as per BLM regulations (i.e., no less than 4" in diameter, no less than 10' in length, of which 4' shall be above ground level).
 11. Cut off anchors, back fill cellar & WO pit. Reclaim location.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU02651A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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		8. WELL NAME and NUMBER: USA Pearl Broadhurst 16
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4304730903	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: (281) 891-1000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1977' FSL & 662' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 7S 23E		STATE: UTAH

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/3/2012	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIHU; WL CIBP @5317, SET 30+40SX OF CMT PLUG @ 5139, TAG PLUG AT 4753. SET 20SX OF CL G CMT @ 2414. PERF & SQUEEZED HOLES @ 550(4HOLES) PUMPED 275 SX OF CL G CMT AND CIRC TO SURFACE. DUG OUT AND CUT OFF WH, PUMPED 13SX OF CMT TO FILL CSG AND WELDED NAME PLATE. ON 5/30/2012 PA WELL WAS DONE, PERMIT WAS APPROVED TO PA WELL.

NAME (PLEASE PRINT) <u>Samantha Alanis</u>	TITLE <u>Production Admin</u>
SIGNATURE	DATE <u>6/21/2012</u>

(This space for State use only)

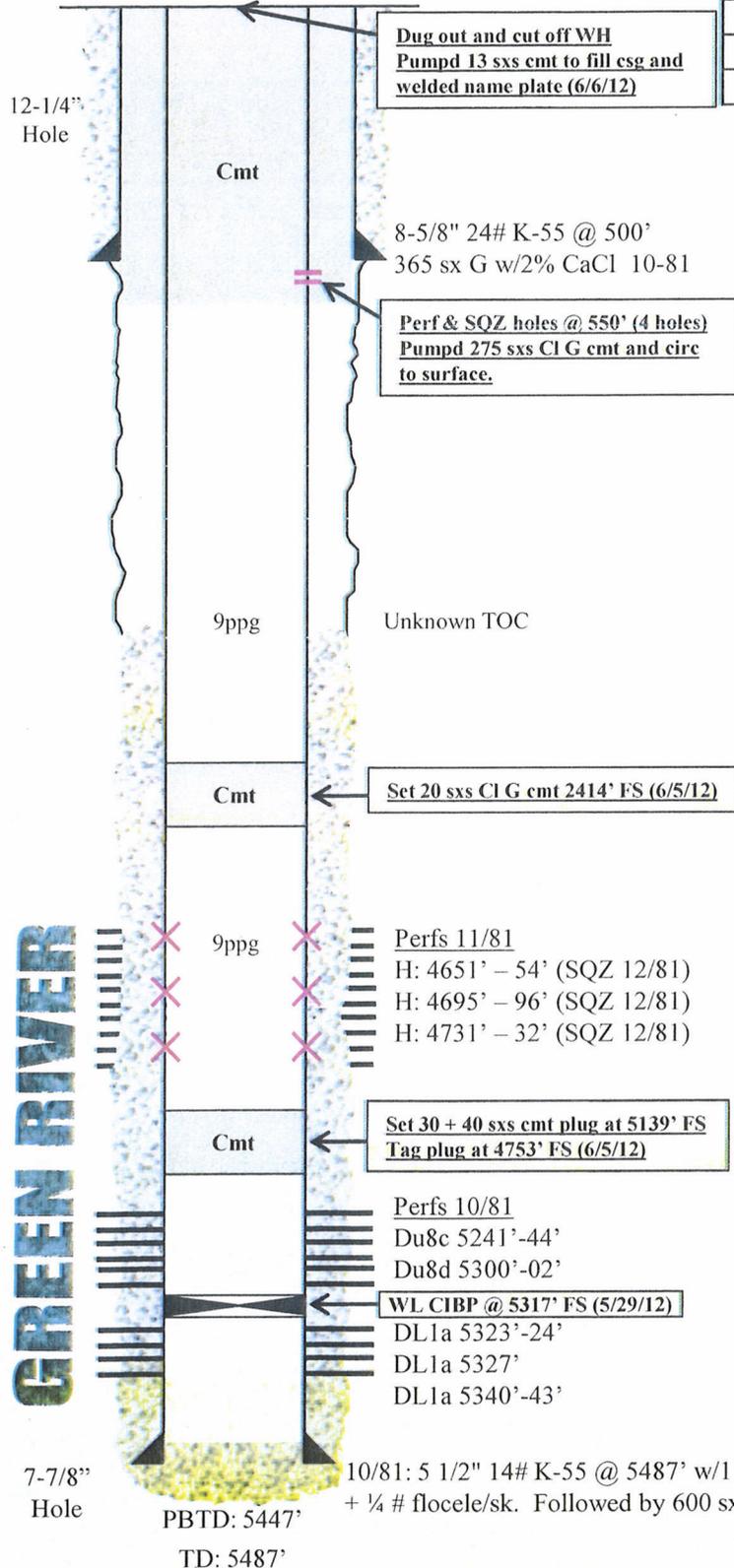
RECEIVED
JUL 03 2012

DIV. OF OIL, GAS & MINING

CITATION OIL & GAS CORP.
WALKER HOLLOW PEARL BROADHURST #16
 (NW/SW) Sec. 9-T7S-R23E
 UINTAH CO., UTAH
 1977' FSL, 662' FWL
 API: 4304730903

P&A (Updated 6/21/12)

KB: 13 FT
 GL: 5181 FT
 Status: Shut in



CASING DETAIL				
Size	Weight	Grade	Depth	Remarks
8-5/8"	24	K-55	0-500	365 sxs, Circ
5-1/2"	14	K-55	0-5486	1180/600 sxs

TUBING DETAIL			
Qty	Description	Length	Depth
-----	KB	13	13

ROD DETAIL			
Qty	Size	Type	Length

11/81 Stimulation:
 Broke perfs w/ 1000 gal 7.5% HCL-MSR
 11/81 Frac:
 30,000 gal Super "K-1"
 35,000 # 20-40 sand
 15,000 # 10-20 sand

10/81 Stimulation:
 Broke perfs w/ 750 gal 7.5% HCL-MSR
 10/81 Frac(both zones):
 43,000 gal Super "E"
 55,000 # 20-40 sand
 24,000 # 10-20 sand
 Stimulation (Du8d & DL1a)
 1300 gal 7.5% HCL