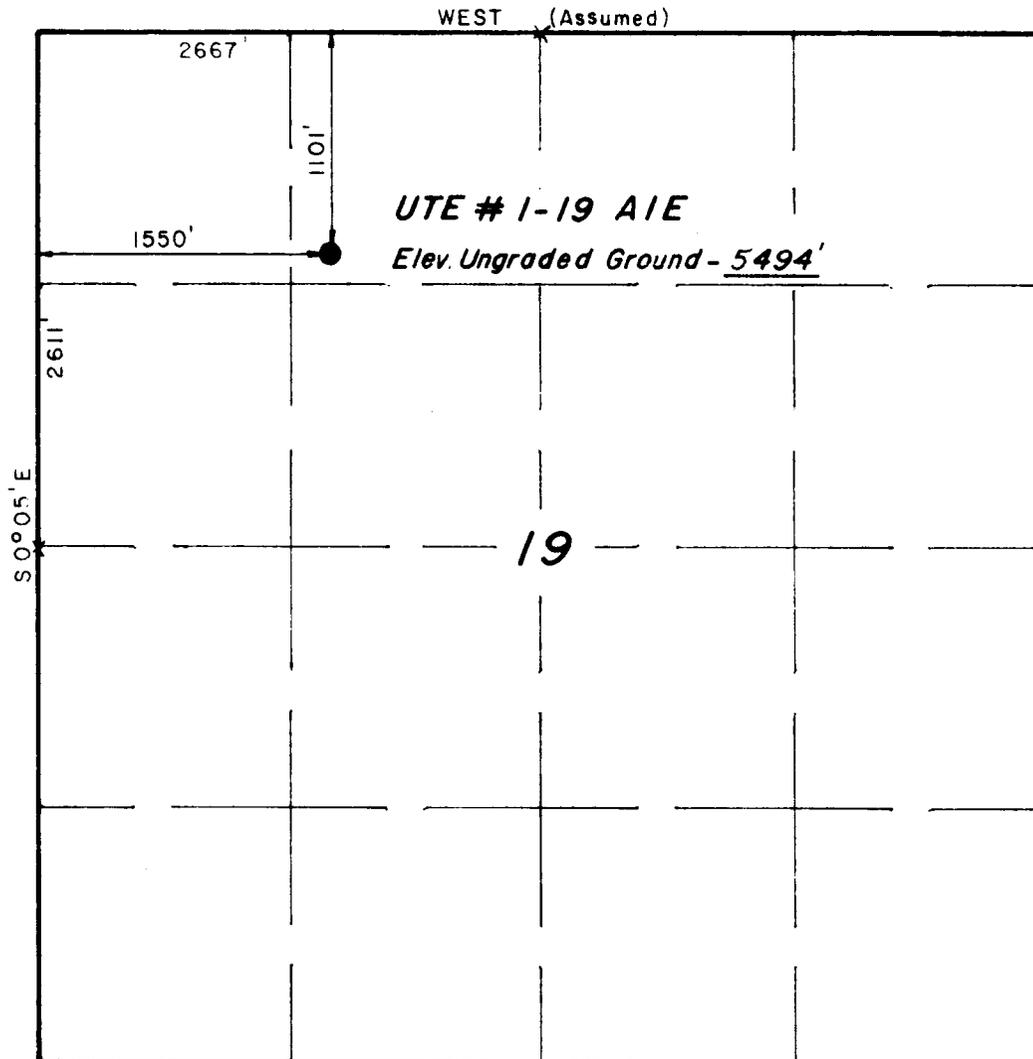


TIS, RIE, U.S.B.&M.

PROJECT
D&J OIL COMPANY

Well location, *UTE # 1-19 A/E*,
located as shown in the NE 1/4 NW 1/4
Section 19, TIS, RIE, USB&M.
Uintah County, Utah



X = Section Corners Located

CERTIFICATE

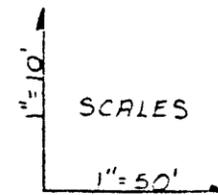
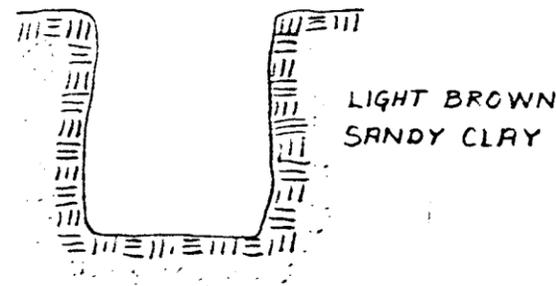
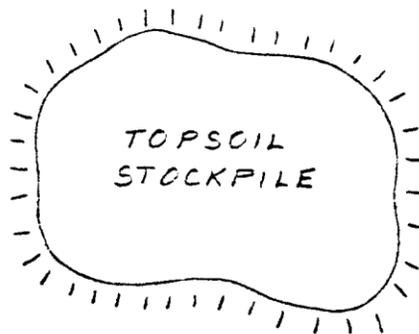
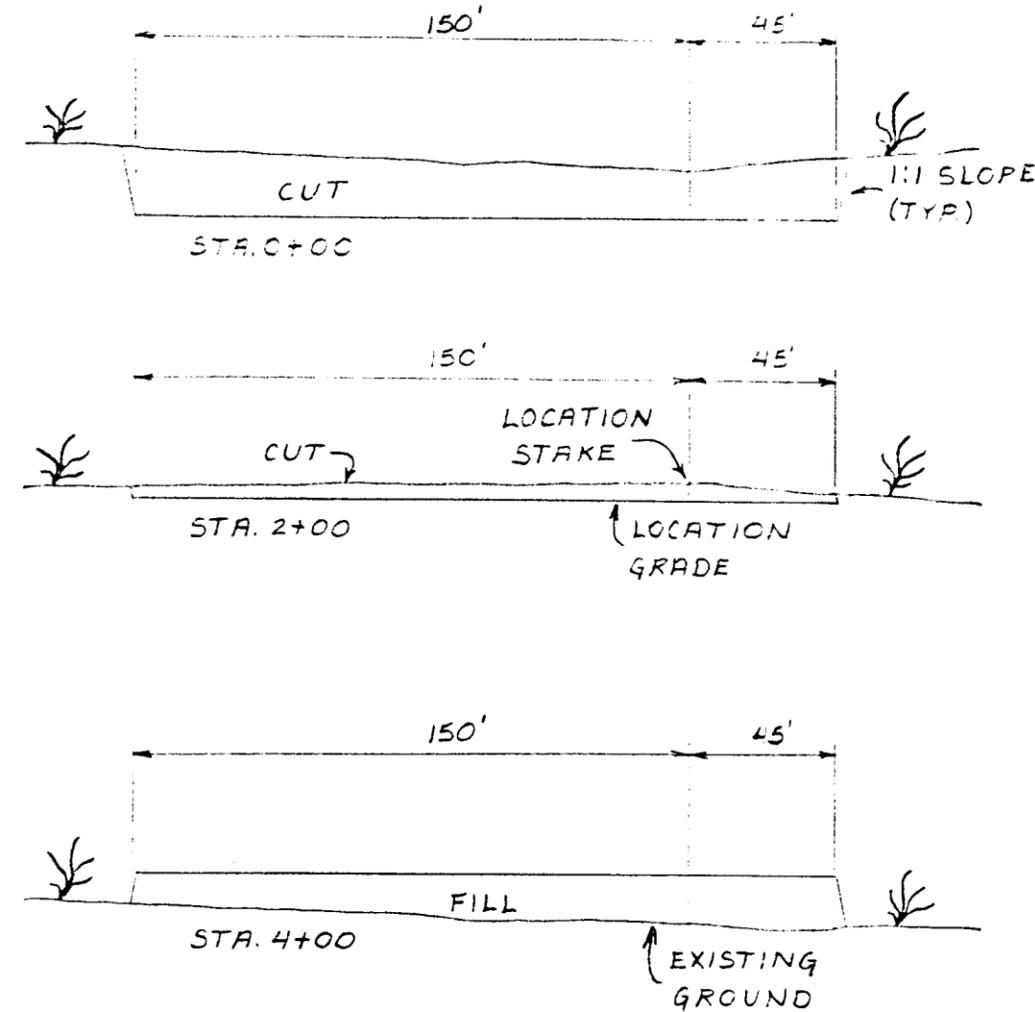
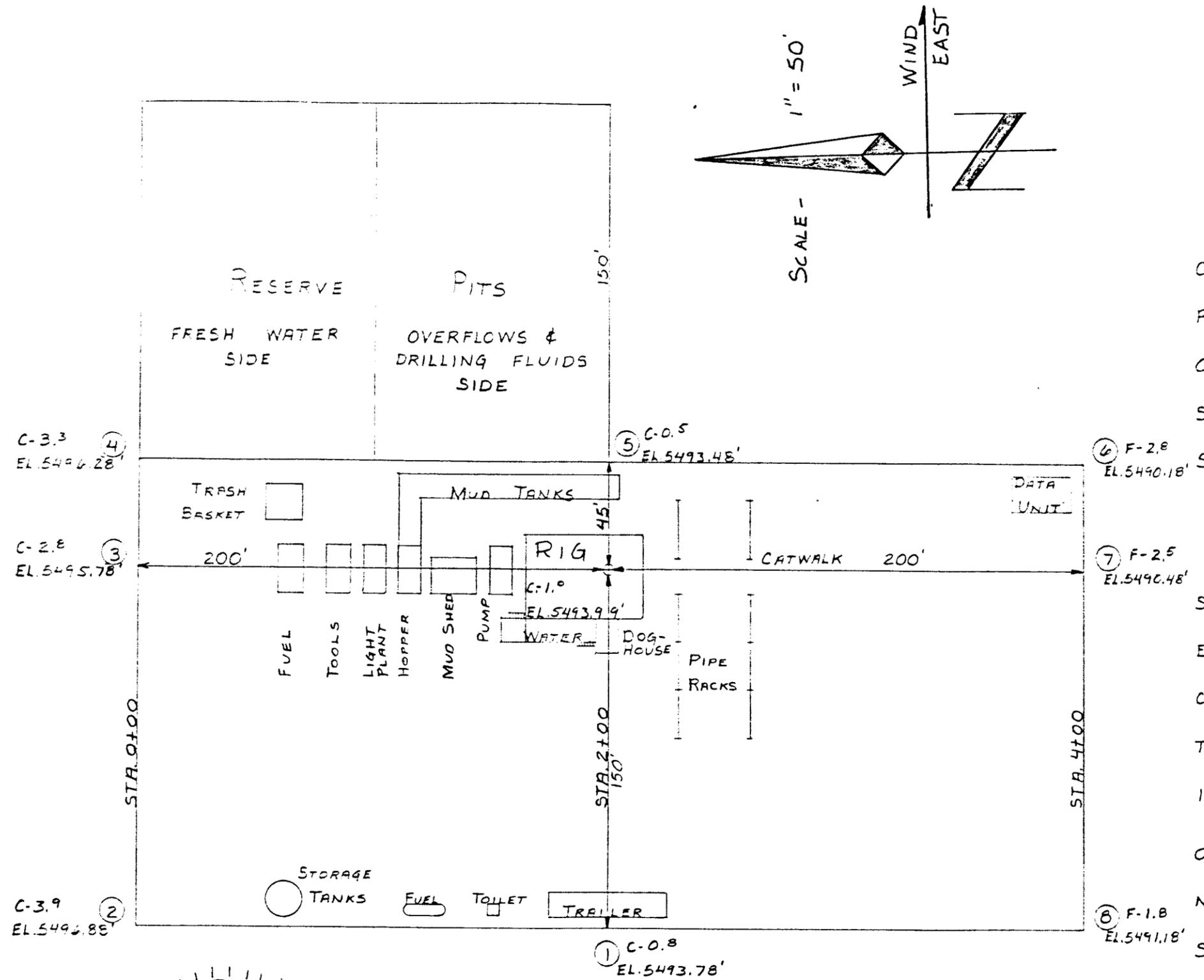
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

John Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

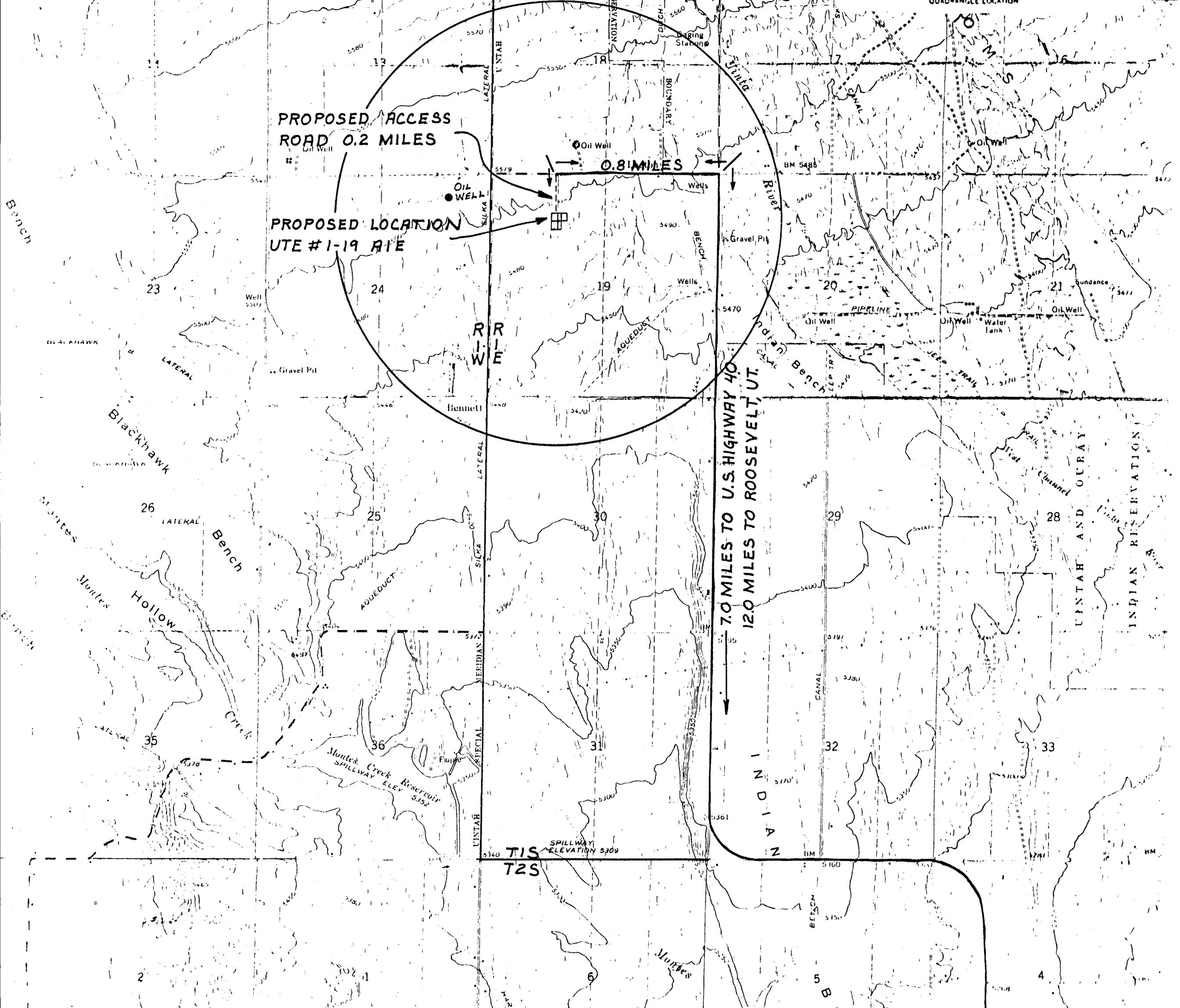
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/27/81
PARTY GS SH MH RDR	REFERENCES GLO PLAT
WEATHER COOL / SNOWY	FILE D&J OIL COMPANY

D&J OIL COMPANY
UTE #1-19 A1E



APPROX. YARDAGES
CUT 3634 CUBIC YARDS
FILL 1671 CUBIC YARDS



PROPOSED ACCESS ROAD 0.2 MILES

PROPOSED LOCATION UTE #1-19 A1E

0.8 MILES

7.0 MILES TO U.S. HIGHWAY 40
12.0 MILES TO ROOSEVELT, UT.

T1S
T2S

SPILLWAY ELEVATION 5309

Montes Creek Reservoir
SPILLWAY ELEV 5352

INDIAN RESERVATION
UNTAH AND OURAY

INDIAN

R R I E

INDIAN

CANAL

BENCH

LATERAL

BENCH

HOLLOW

LATERAL

CREEK

AQUEDUCT

SILKA CREEK

BENNETT

R R I E

AQUEDUCT

WELLS

** FILE NOTATIONS **

DATE: March 31 1981
OPERATOR: D & G Oil Company
WELL NO: Ute 1-19A1E
Location: Sec. 19 T. 15 R. 1E County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30902

CHECKED BY:

Petroleum Engineer: M. J. Minder 4-6-81

Director: _____

Administrative Aide: In Roosevelt Unit / ok on Indrys.

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Hot Line P.I.
Approval Letter Written

April 6, 1981

D & J Oil Company
P. O. Box 798
Park City, Utah 84060

Re: Well No. Roosevelt Unit #1-19
Sec. 19, T. 1S, R. 1E, NE NW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

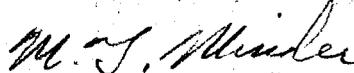
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30902.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko
cc:

A G R E E M E N T

THIS AGREEMENT, made and entered into in Salt Lake City, Utah, as of the 22nd day of May, 1981, by and between ROOSEVELT UNIT, INC., a Nevada corporation, whose address is 280 N. Vernal, Vernal, Utah 84078, hereinafter referred to as "Roosevelt", and GEORGE P. POST, dba Post Petroleum Company, whose address is Suite 1000 Concord Building, Oklahoma City, Oklahoma 73102, hereafter referred to as "Post",

W I T N E S S E T H:

WHEREAS, Roosevelt is the owner of an undivided working interest in certain leases located in Uintah County, Utah, consisting of a total of approximately 2680 acres and known generally as the Roosevelt Unit, and

WHEREAS, Post is experienced in the development and drilling of oil and gas properties, and

WHEREAS, the parties desire to enter into an agreement whereby Post shall drill a certain well or wells upon the leasehold interests owned by Roosevelt and the parties will perform certain obligations hereunder and under the terms of an Operating Agreement, and the parties desire to reduce their understanding to writing;

NOW, THEREFORE, in consideration of the premises, the parties mutually stipulate and agree as follows:

1. The acreage subject to the terms and provisions of this agreement is more particularly described in a certain Operating Agreement between the parties hereinafter referred to and described in this agreement. It is expressly agreed, nevertheless, that the following described acreage from the surface to and including the base of the Green River Formation is expressly excluded:

SW $\frac{1}{4}$ of Section 20; SW $\frac{1}{4}$ of Section 21; SE $\frac{1}{4}$ Section 21; NE $\frac{1}{4}$ Section 28, all in Township 1 South, Range 1 East, and the SW $\frac{1}{4}$ Section 13, Township 1 South, Range 1 West, Uintah Special Meridian, Uintah County, Utah.

2. Coincident with and as an integral part of this agreement, the parties have executed, effective this date, an Operating Agreement on A.A.P.L. Form 610-1977. Said Agreement is attached hereto and said Agreement, together with all exhibits thereto and all modifications thereof, are incorporated herein by reference. The parties agree, nevertheless, that in the event the terms and provisions of typewritten portions of this agreement are different in any material respect from similar terms of said Operating Agreement, the terms and provisions of the typewritten portions of this agreement shall prevail and shall supersede the provisions of such Operating Agreement.

3. Subject to the termination provisions below, the parties intend that nine (9) net wells (including the interest of David H. Monnich and/or his successors) will be drilled at six month intervals on the property subject to this agreement. Post agrees and covenants that he will drill the first well, which shall be spudded-in as soon as practicable, but in any event not later than June 1, 1981. The location of the first well shall be in the NW $\frac{1}{4}$ of Section 19, Township 1 South, Range 1 East, Uintah Special Meridian, the specific site of which shall be determined by Post. The location of subsequent wells shall be on locations as determined by mutual agreement of the parties; provided, however, that if agreement cannot be reached, the location shall be determined by Post after consultation with the other parties hereto. Each succeeding well shall be commenced on or before six months subsequent to the completion of the prior wells, provided, however, that the time allotted between the drillings of the last eight (8) wells shall be cumulative in determining the date the next well must be commenced, and provided further, however, that in the event production payments relating to any well drilled pursuant to this Agreement are suspended at any time as a result of the pending litigation in the Fourth Judicial District Court in and for Uintah County,

State of Utah, entitled Warren Mott, et ux., vs. Donald J. Johnson, et al., bearing Civil No. 10490, then Post's obligation to commence subsequent wells shall be likewise suspended for the duration of such production payment suspension. The commencement date of the initial well may require adjustment in the event unforeseen delay is occasioned by inability to obtain the consent of governmental agencies whose consent is required or to cure possible defects in title or the unavailability of drilling equipment. The parties agree to reasonably agree upon an extension of time for the drilling of such wells, provided, however, that such delay is not occasioned by the failure of either party to act with reasonable diligence. Post agrees that he shall perform such drilling with due diligence and care in a good workmanlike fashion in accordance with standard and generally accepted drilling practices in the industry, and more particularly, as said practice is generally followed in the Roosevelt area. Each and all of said wells shall be to a depth of 10,000 feet or to such lesser depth as may be required reasonably to test and/or produce oil and gas from formations to and including the Green River formation. The parties agree that the costs of drilling and allocation of proceeds described shall be cumulative, i.e., costs for each well shall be recovered from the proceeds of production from the well drilled and/or from the succeeding or preceding well(s).

4. Upon completion or abandonment of the first well or any subsequent well, Post may decline to drill any further wells under this agreement, in which event Post's interests in the lands subject hereto shall be limited to those interests theretofore earned by drilling as provided for in Paragraph 6 hereof and Post shall have no further interest in any other portion of the land subject to this agreement. Further, except so far as the terms of this agreement and the Operating Agreement relate to the properties in which Post has theretofore earned an interest, the terms

hereof shall have no further force or effect. In the event Post completes the drilling of nine (9) wells as contemplated by this agreement, Roosevelt shall convey to Post an undivided one-half (½) interest in the remaining undrilled acreage in all leases and properties owned or held by Roosevelt as of the date hereof, except the acreage excluded by paragraph 1 of this agreement.

5. Each and all of the first nine (9) wells to be drilled by Post under the terms of this agreement shall, to the extent of the interests therein of the parties hereto, be drilled at his sole cost and expense. Post shall recover out of the proceeds from the sale of oil or gas produced from said wells an amount equal to 75% of production attributable to Roosevelt's working interest (being a 90% interest) and shall pay or cause to be paid to Roosevelt an amount equal to 25% of said proceeds from such production attributable to said working interest (being a 90% interest) until Post has recovered an amount equal to his direct and indirect, tangible and intangible drilling costs incurred in connection with the drilling of said wells, including but not limited to all costs associated with curing of title defects, acquisition of additional interests, drilling, completion, and equipping, together with interest thereon in an amount equal to two percent (2%) above the prevailing prime rate from time to time charged by Liberty National Bank & Trust Co., Oklahoma City, Oklahoma, but in no event less than twelve percent (12%) ("Payout"). Thereafter, the proceeds of such production, after operating costs, attributable to the entire working interest shall be divided as follows:

Post	45%
Roosevelt	45%
Monnich	10%

The share of Post shall be divided to reflect the percentages referred to in Exhibit "A" to the Operating Agreement. It is understood and agreed that the interest of Roosevelt in the first nine (9) wells is and shall be characterized as

a Carried Working Interest until completion or abandonment of said wells. The parties agree that the relationship between them shall be treated for tax purposes as a tax partnership as more particularly described on Attachment I hereto which is hereby incorporated herein by reference.

6. Upon completion of a well as a well capable of producing oil or gas in paying quantities or upon plugging and abandoning said well, Roosevelt shall assign to Post an undivided 75% of Roosevelt's 90% working interest in the well and in the leases and 160 acres comprising its drilling unit, subject to a reversion to Roosevelt at payout of an undivided 25% of said 90% working interest out of the interest so assigned so that the ownership in the well and leases after Payout shall be as set forth in paragraph 5 hereto and Exhibit "A" to the Operating Agreement. All assignments shall be in a form acceptable to the respective federal or state regulatory agencies and in a form recordable in the records of the Uintah County Recorder.

7. The parties acknowledge and agree that David H. Monnich owns an undivided working interest in all leases subject to this agreement. The parties also acknowledge that Carroll Hart has or may have a claim for overriding royalty interests as a result of prior services rendered to one or more parties or their predecessors in interest. The parties covenant and warrant each to the other that they shall attempt to negotiate a settlement with said Hart to the end that Hart shall be conveyed an overriding royalty from the production obtained pursuant to the provisions of this agreement in an amount (to be contributed by the parties hereto in the ratio of their interests herein) equal to but not greater than an undivided 1.0% overriding interest. Such agreement shall provide that Hart shall not be entitled to any share of production of any other property owned by any party.

8. All minimum royalties, production royalties, and overriding royalties shall be paid by Post for the joint account of the parties and Post shall reflect such amounts on his accounting to the parties. In the event any party is indebted to Post as a result of any payment other than arising from production, Post shall have the right to retain that party's share of the proceeds of production from the property subject to this agreement until such amounts are repaid in full.

9. Other wells may be drilled on the lands subject hereto after the drilling of the nine (9) wells contemplated by the terms of this agreement. In that event, Post and Roosevelt shall each pay 45% of the costs of drilling of such wells, provided, nevertheless, that in the event Roosevelt is unable or declines for any reason to pay its share of such costs of any well proposed by Post, Post will, provided Roosevelt's interests in the subject lands and in wells theretofore drilled thereon are wholly unencumbered and available as collateral security, arrange for financing of Roosevelt's share of such costs, utilizing if necessary Roosevelt's interest in production from the lands subject to this agreement as security for the repayment thereof. The terms of such financing shall be substantially the same as the terms on which a third party lender would make such a loan. In addition to recovery of his share of such drilling costs, Post shall be entitled to recover Roosevelt's share of such costs, together with interest at the rate of 2% over prime rate charged by Liberty National Bank & Trust Company, Oklahoma City, Oklahoma, but in no event less than 12% per annum. In the event any party elects not to participate in any such additional well, the non-consent provisions of the Operating Agreement shall apply. The provisions of this paragraph 9 shall apply only to wells drilled on lands subject to this agreement as of the date of execution hereof and Post shall have no obligation to

obtain financing for Roosevelt for the drilling of wells on lands or depths acquired pursuant to paragraph 10 below.

10. The parties acknowledge that Roosevelt may not own the deep rights, i.e., the rights to drill or recover production from the zones or formation below the base of the Green River formation. Each party covenants and agrees that he/it shall attempt to obtain from the owners thereof such deep rights, including deep rights under the acreage excluded by paragraph 1 hereof, and that he/it shall offer to the other party the right to obtain an undivided one-half interest therein upon payment of one-half of the costs of obtaining such rights. The parties shall attempt to negotiate an arrangement with the owner or owners of deep rights whereby the owner(s) of said rights shall retain an overriding royalty, working interest or similar interest payable out of production. If such arrangement shall not be negotiated, it is acknowledged that the acquisition of such rights would require the payment of cash or other property as consideration therefor. In the event Roosevelt is unable or for any reason shall decline to pay its share of cash for such rights, and in the event payment therefor is property or assets other than an overriding interest or other interest retained by the ownership thereof, Post shall have the option to either decline to participate in such acquisition or to arrange financing of Roosevelt's share of the cost thereof, utilizing, if necessary, Roosevelt's interest in production from the lands subject to this agreement as security for repayment thereof. The terms of such financing shall be substantially the same as the terms on which a third party lender would make such a loan. The parties agree that they shall not compete with each other in an effort to obtain said deep rights. Except as above provided, neither this Agreement nor the attached Operating Agreement shall apply to rights acquired under this paragraph.

11. Post shall have the right to select any person to perform designated duties, provide technical assistance

and otherwise assist in the performance of the drilling and operating obligations described in this agreement, the cost of which shall be charged to the joint account of the parties. Roosevelt approves the appointment of D & J Oil as the person to perform such functions. If said D & J Oil is not selected by Post, or if Post subsequently desires to select another such person, the appointment of any other person shall require Roosevelt's written consent and approval, which consent shall not be unreasonably withheld. The parties agree, nevertheless, that the responsibility for all of the obligations, including the drilling and operating requirements contained herein, shall remain those of Post and that any conduct of D & J Oil Company or any other similar person shall not be attributable to Roosevelt, notwithstanding the fact that the partners of D & J Oil are or may be officers and/or directors of Roosevelt. For the purpose of expediting approval and otherwise dealing with government agencies, the parties agree that D & J oil shall remain operator of record unless and until changed upon mutual consent of Roosevelt and Post. Post represents and agrees that he shall exercise his best efforts to obtain the consent and approval of this agreement by the former shareholders of SerBan as expeditiously as is practicable.

12. Each of the parties represents and warrants to the other as follows:

A. That the person or persons executing this agreement on behalf of such party has been thereunto duly authorized.

B. That this agreement shall be construed under and in accordance with the laws of the State of Utah.

C. Any assignment or coveyance by either party of any interest in this agreement shall not relieve such party of any of his/its obligations hereunder.

13. Roosevelt represents and warrants that it is the lawful owner of ninety percent (90%) of the entire 100% working interest and is the lawful owner of 90% of 87.5%

of the Net Revenue Interest in the lands subject to this agreement. By their signature hereto, the individual and partnership defendants named in the litigation described in paragraph 17 below hereby agree to transfer and assign all of their working and net revenue interests to Roosevelt.

14. Title opinion issued pursuant to the provisions of this agreement shall be rendered at reasonable cost by Van Cott, Bagley, Cornwall & McCarthy, 50 South Main Street, Suite 1600, Salt Lake City, Utah, and fees and costs incident to each and all of said opinions shall be treated as a cost of drilling prior to the drilling of the nine wells described in this agreement, and thereafter as a cost of production. The parties expressly consent to the designation of such firm in full recognition of the fact that George M. McMillan, who is a stockholder, officer and director of Roosevelt is associated with such firm as "Of Counsel".

15. This Agreement, together with the Operating Agreement attached hereto, is intended to constitute the entire agreement between the parties concerning the subject matter and the same shall not be altered or amended other than in writing duly executed by the authorized representatives of the respective parties. No requirement of this agreement shall be considered waived by the other party unless such waiver is executed in writing by the parties executing this agreement or by any other duly authorized agents or representatives of the parties.

16. In any instance where notice is required under this agreement or the Operating Agreement attached hereto, copies thereof shall be delivered to the addresses first appearing in this agreement with copies as follows:

TO ROOSEVELT:

Thomas F. Morgan
Penthouse
3496 Buskirk Ave.
Pleasant Hill, CA. 94523

and

George M. McMillan
VanCott, Bagley, Cornwall
& McCarthy
50 South Main, Suite 1600
Salt Lake City, Utah 84144

TO POST:

F. Alan Fletcher
Pruitt & Gushee
875 Beneficial Life Tower
Salt Lake City, Utah 84111

or to such other person and/or addresses as either party may, in writing, designate.

17. Coincident with the execution of this Agreement, provided Post is satisfied that the representations and warranties of Roosevelt as set forth in paragraph 13 above are true, the parties shall cause their respective counsel to execute a Stipulation and a Motion for Dismissal of that certain action presently pending in the United States District Court for the District of Utah entitled "SerBan, Inc., vs. D & J Oil Company and Roosevelt Unit, Inc., et al." Civil No. C-78-0447, with prejudice, it being intended that the execution of this agreement shall constitute a release of all claims, demands and causes of action contained in the pleadings of the respective parties to such litigation, including any claims, demands or causes of action arising out of the facts described and referred to in said pleadings. Roosevelt, said litigation defendants, and David H. Monnich shall release Post and the SerBan former stockholders, and Post and the former SerBan stockholders shall release Roosevelt, said litigation defendants and Monnich, by instruments executed and delivered in form satisfactory to their respective counsel, of and from all claims they have or may have against the others arising out of the facts or documents described and referred to in the pleadings in said litigation. Except as otherwise expressly provided herein, said former SerBan stockholders and said litigation defendants sign this Agreement and/or the attached Operating Agreement solely for the purpose

of consenting to said dismissal and agreeing to deliver said releases.

18. This agreement may be executed in counterparts. At such time as each of the signatories hereto shall have signed a counterpart, all such counterparts taken together shall be deemed an executed original hereof.

IN WITNESS WHEREOF, this agreement has been executed by the parties hereto on the day and year first above written.

ATTEST:

ROOSEVELT UNIT, INC.

George M. McMillan, Secretary

By Thomas F. Morgan, President
"ROOSEVELT"

POST PETROLEUM COMPANY

By George P. Post

DAVID H. MONNICH

SERBAN former stockholders:

By Jack Bandy

M. B. Sereteau

Delbert T. Howell

Carolyn Joseph, as Executrix
of the Estate of Gifford E. Joseph

Litigation Defendants:

D&J Oil Company

By Donald J. Johnson

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By Thomas F. Morgan, President
"ROOSEVELT"

POST PETROLEUM COMPANY
BY George P. Post
George P. Post

DAVID H. MONNICH

SERBAN former stockholders:

B. Jack Bandy

M. B. Seretean

Delbert T. Howell

Carolyn Joseph, as Executrix
of the Estate of Gifford E. Joseph

Litigation Defendants:

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"ROOSEVELT"

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By George P. Post

DAVID H. MONNICH

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By Thomas F. Morgan, President
"ROOSEVELT"

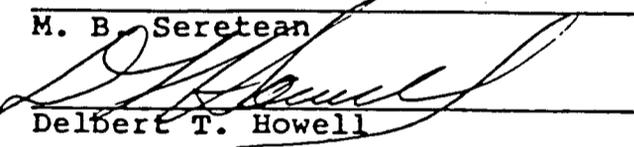
POST PETROLEUM COMPANY

By George P. Post

DAVID H. MONNICH

SERBAN former stockholders:

B. Jack Bandy

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ROOSEVELT UNIT, INC.

George M. McMillan
George M. McMillan, Secretary

By *Thomas F. Morgan*
Thomas F. Morgan, President
"ROOSEVELT"

POST PETROLEUM COMPANY

By George P. Post

David H. Monnich
DAVID H. MONNICH

SERBAN former stockholders:

B. Jack Bandy

M. B. Seretean

Delbert T. Howell

Carolyn Joseph
Carolyn Joseph, as Executrix
of the Estate of Gifford E. Joseph

Litigation Defendants:

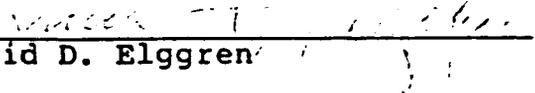
D&J Oil Company

By *Donald J. Johnson*
Donald J. Johnson


Donald J. Johnson

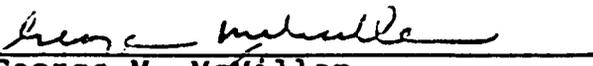

Jerry R. Johnson

Jeffrey J. Johnson


David D. Elggren

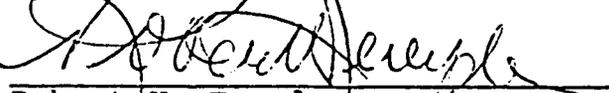
Arthur Melton

Kenneth H. Sowards


George M. McMillan


Thomas F. Morgan


Darrel G. Reeves


Robert H. Temple

Donald J. Johnson
Donald J. Johnson

Jerry R. Johnson
Jerry R. Johnson

Jeffrey J. Johnson
Jeffrey J. Johnson

David D. Elggren
David D. Elggren

Arthur Melton
Arthur Melton

Kenneth H. Sowards
Kenneth H. Sowards

George M. McMillan
George M. McMillan

Thomas F. Morgan
Thomas F. Morgan

Darrel G. Reeves
Darrel G. Reeves

Robert H. Temple
Robert H. Temple

ATTACHMENT I

THIS ATTACHMENT is hereby made a part of that certain Agreement, dated as of the 17th day of February, 1981, by and between Roosevelt Unit, Inc., and George P. Post, which Agreement is subject to the following additional provisions:

A. It is understood and agreed that the parties hereto intend to create a partnership for federal income tax purposes only, and no party hereto shall make an election to be, or have the arrangement evidenced hereby, excluded from the application of any provision of Subchapter K ("Subchapter K") of the Internal Revenue Code of 1954, as amended (the "Code"). Notwithstanding any other provision of this agreement seemingly to the contrary, however, it is understood and agreed that the relationship of the parties hereto is that of tenants in common or undivided interest owners with respect to all assets subject hereto and that the liabilities of the parties hereto shall be several, not joint or collective, and each party shall be responsible for only its obligations, it being the intention of the parties hereto not to create, and this agreement shall never be construed to create, a mining or other partnership, joint venture, or association for any purposes other than for federal income tax purposes.

B. The parties agree that, for federal income tax purposes, the distributive share of each of the parties hereto in each item of income, gain, loss, deduction and credit shall be as follows:

1. Production costs, exploration costs and intangible drilling and development costs shall be allocated to the parties in accordance with their respective contributions to such costs;

2. Depreciation of tangible equipment shall be allocated to the parties in accordance with their respective contributions to the adjusted basis for such equipment;

3. Cost depletion shall be allocated to the parties in accordance with their respective contributions to the adjusted basis for depletion of each property and percentage depletion will be computed separately by each of the parties hereto;

4. Gains and losses from each sale, abandonment, or other disposition of property (other than production) shall be allocated to the parties in such manner as will reflect the gains and losses that would have been includable in their respective income tax returns if the parties hereto had elected to be excluded from Subchapter K. and shall be allocated as though the property had been held to depletion (the computations shall take into account each party's share of proceeds derived from each sale or other disposition of such property during the year, selling expenses, and the parties' respective contributions to the unadjusted cost basis of such property, less any allowed or allowable depreciation, depletion, amortization, or other deductions which have been allocated to each party with respect to such property as provided in this agreement);

5. Taxable income shall be allocated to the parties receiving such income; and

6. All other items of losses, deductions and credit shall be allocated to the parties in accordance with their respective contributions to such losses, deductions and credits.

C. The operator of the properties covered by this agreement hereby agrees to timely file the initial and subsequent federal partnership income tax return on behalf of the tax partnership created hereby and the tax partnership shall make the following elections:

1. In accordance with Section 253(c) of the Code, to deduct as expenses all intangible drilling and development costs;

2. To use the cash receipts and disbursements method of accounting; and

3. To file federal income tax returns on the calendar year basis.

PERFORATION RECORD

ACID. FBAC 2007

IP

OS

TP

REMARKS:

PERFORATION RECORD

Actual Estimated Hour - Date 9/5/81

Well Name: [REDACTED] Job No: [REDACTED]

Perforating Date: [REDACTED] Volume: [REDACTED]

Current pumped: [REDACTED]

SCREEN JOB DATA

Screen number	1	2
Screen type		
Screen size		
Screen material		
Screen length		
Screen depth		
Screen interval		
Screen spacing		
Screen orientation		
Screen location		
Screen status		
Screen notes		

DOWNHOLE EQUIPMENT

24 1/2" CO

CO J. AC 2185

CO

CO 9 1220

TC PA 687

CO J

CO

SL PA 2177

CO J

COB 1.5/1

PERFORATION RECORD

SCREEN JOB DATA

Screen number: [REDACTED]

Screen type: [REDACTED]

Screen size: [REDACTED]

Screen material: [REDACTED]

Screen length: [REDACTED]

Screen depth: [REDACTED]

Screen interval: [REDACTED]

Screen spacing: [REDACTED]

Screen orientation: [REDACTED]

Screen location: [REDACTED]

Screen status: [REDACTED]

Screen notes: [REDACTED]

DOWNHOLE EQUIPMENT

CO

CO J. AC 2185

CO

CO 9 1220

TC PA 687

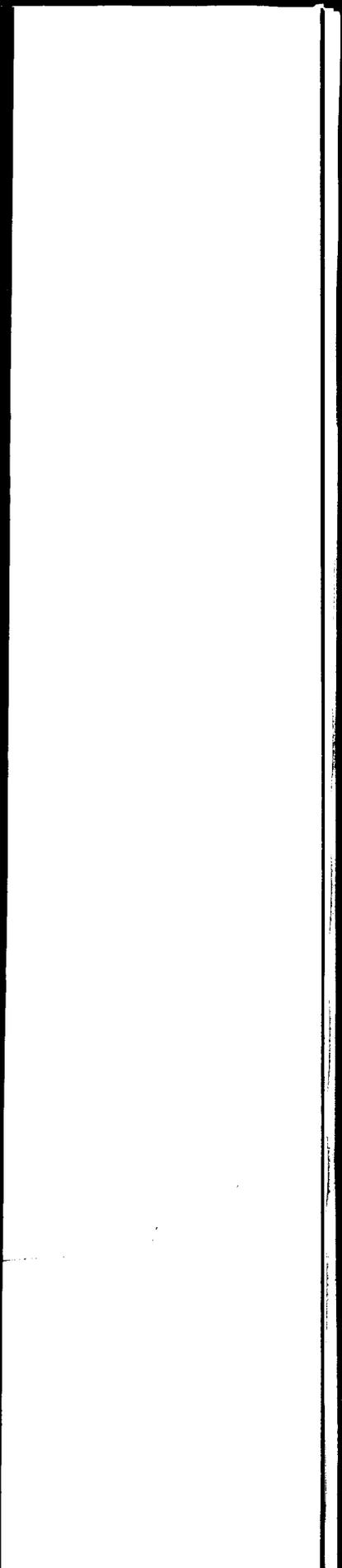
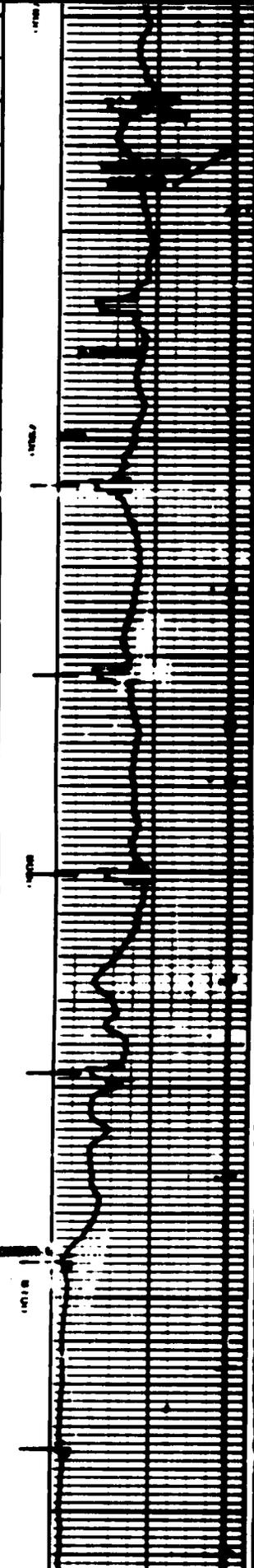
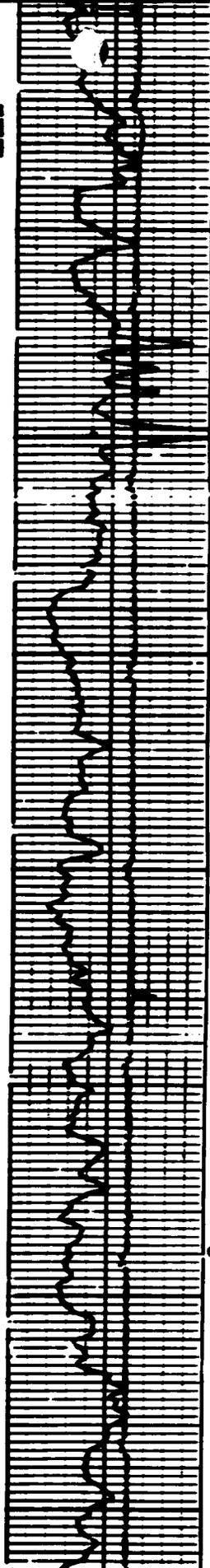
CO J

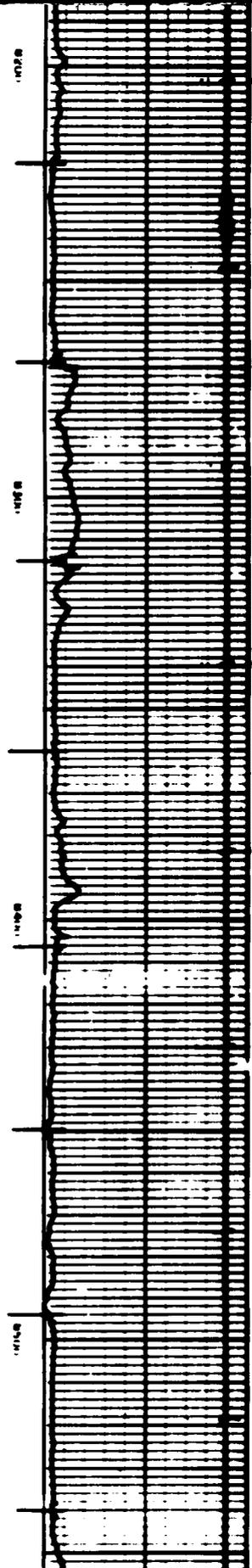
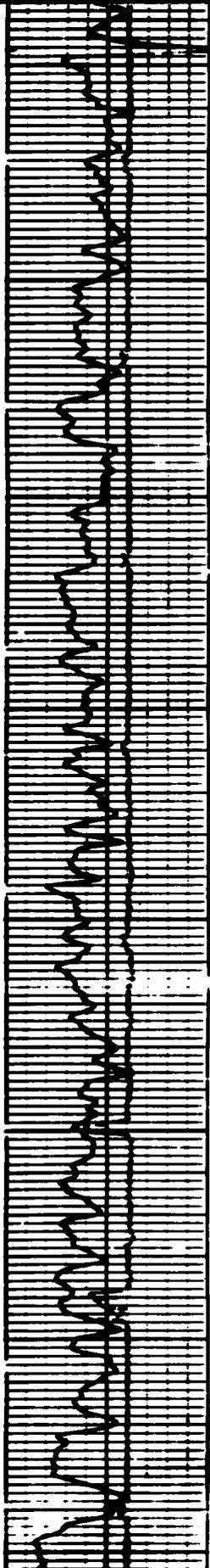
CO

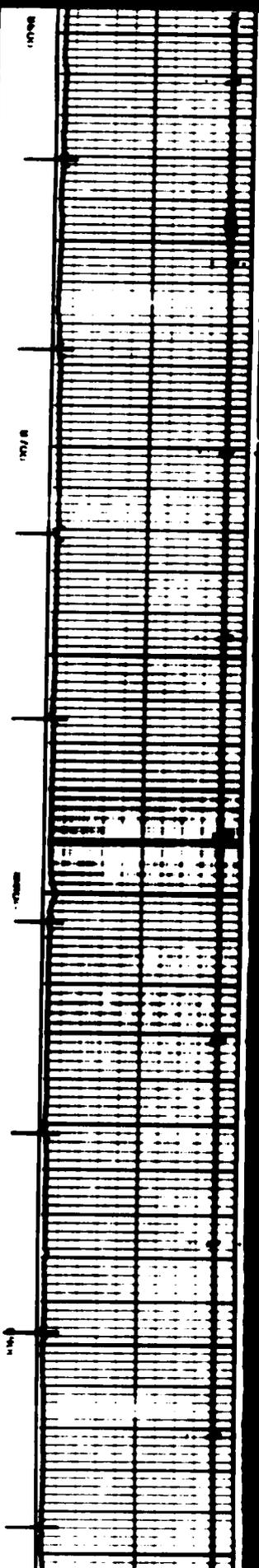
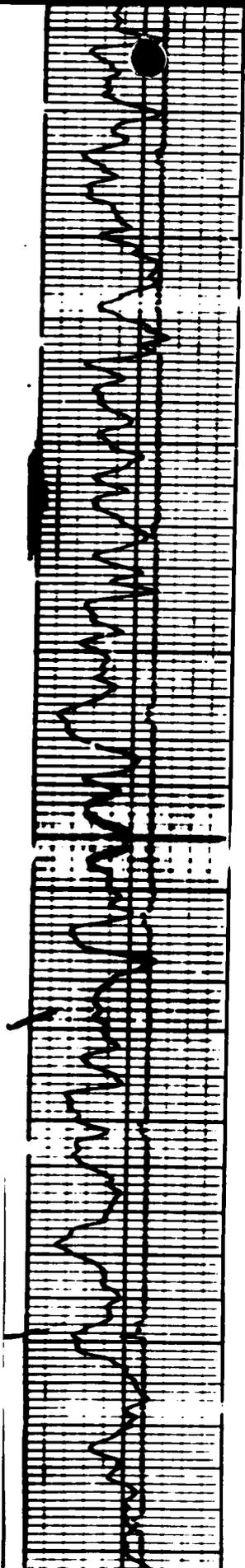
SL PA 2177

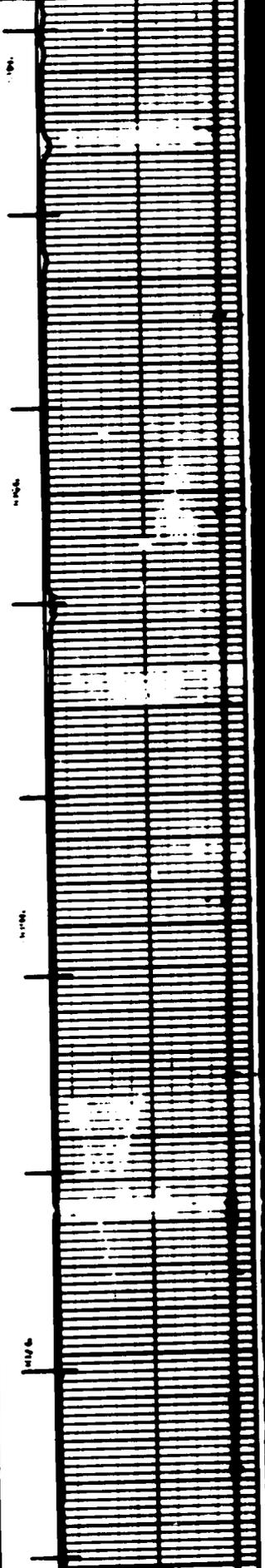
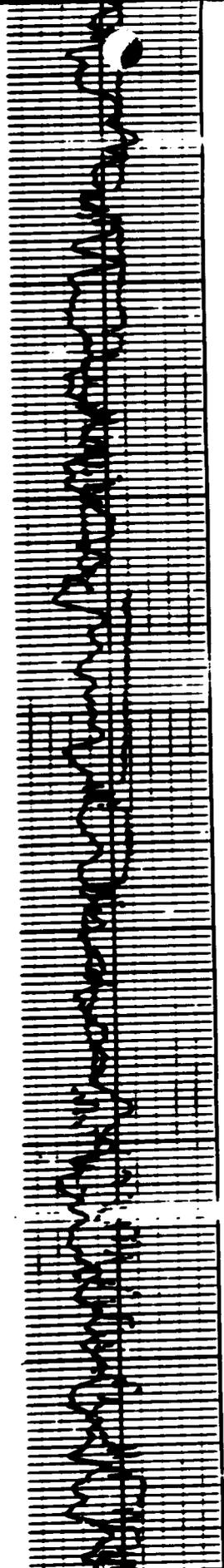
CO J

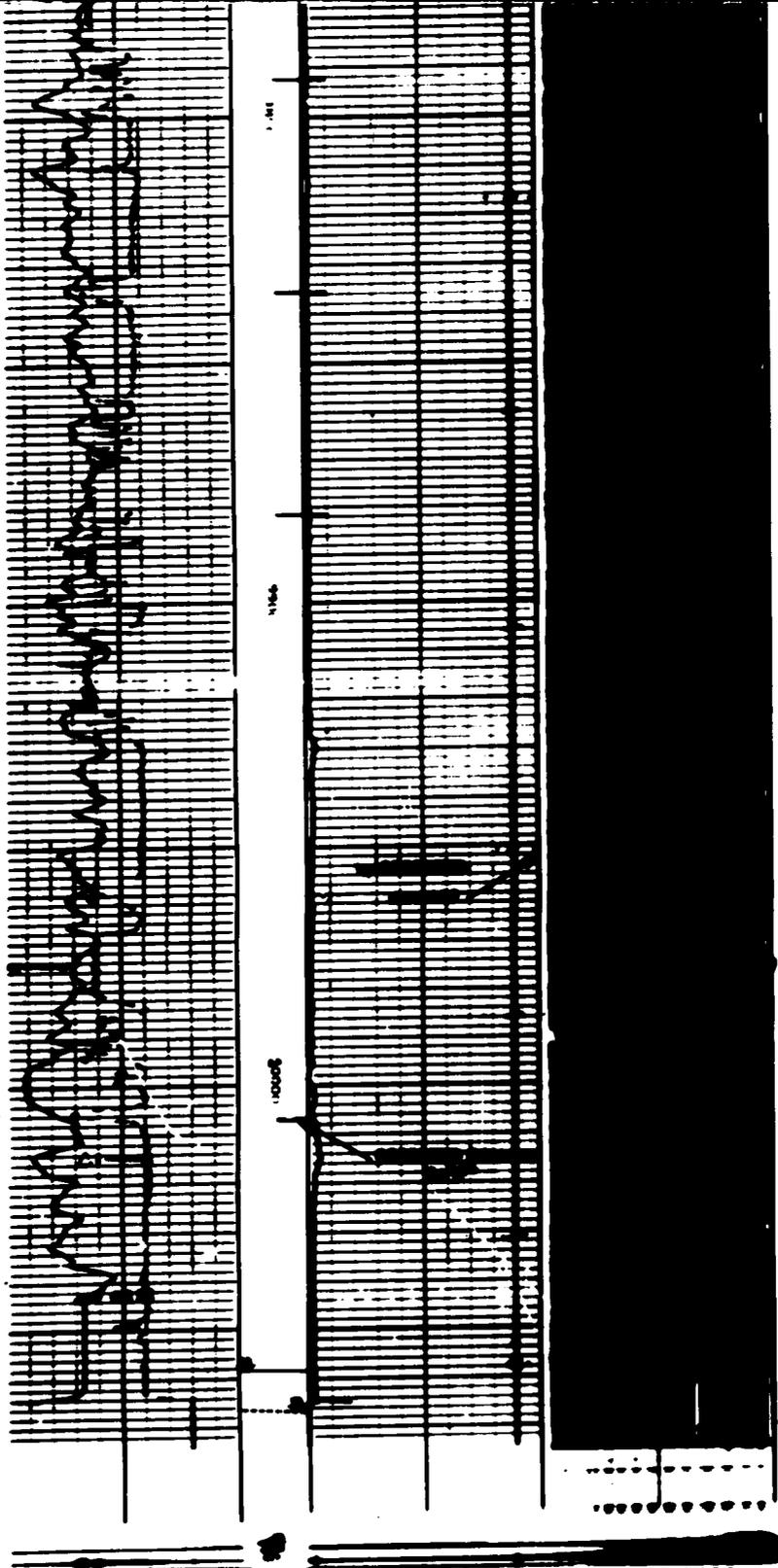
COB 1.5/1



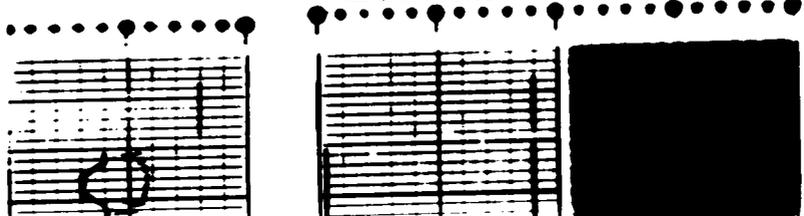








REPEAT SECTION



December 28, 1981

D & J Oil Company
P. O. Box 798
Park City, Utah 84060

1

1E

Re: Well No. Roosevelt Unit #1-19
Sec. 19, T. 1S, R.1E
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly,yours,

DIVISION OF OIL, GAS AND
MINING


Gari Furse
Clerk Typist

M



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1982

D & J Oil Company
P. O. Box 798
Park City, Utah 84060

Re: Well No. Roosevelt Unit #1-19
Sec. 19, T. 1S, R. 1E.
Uintah County, Utah
SECOND NOTICE

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding or the required monthly drilling reports on the above subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

SOONER

CHEMICALS

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

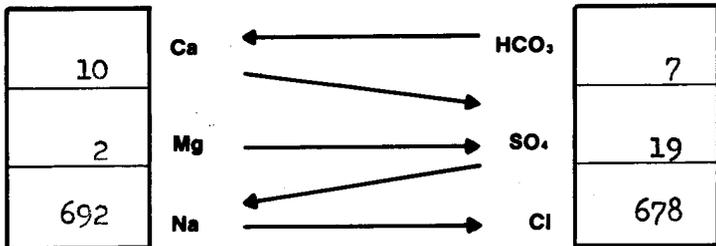
WATER ANALYSIS REPORT

COMPANY Post Petroleum ADDRESS Oklahoma City, Oklahoma DATE: 4-20-82
 SOURCE 1-19 DATE SAMPLED 4-19-82 ANALYSIS NO. 486

Analysis	Mg/l (ppm)	*Meq/l
1. PH	5.8	
2. H ₂ S (Qualitative)	None Detected	
3. Specific Gravity	1.0325	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count	Initiated Culture C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	360	
8. Bicarbonate (HCO ₃)	439	7
9. Chlorides (Cl)	24,072	678
10. Sulfates (SO ₄)	900	19
11. Calcium (Ca)	200	10
12. Magnesium (Mg)	24	2
13. Total Hardness (CaCO ₃)	600	
14. Total Iron (Fe)	600	
15. Barium (Qualitative)	0	
16. Phosphate Residuals	7.8	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		7		567
Ca SO ₄	68.07		3		204
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19		2		120
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03		14		994
Na Cl	58.46		678		39,636

REMARKS _____

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Roosevelt Unit</p> <p>8. FARM OR LEASE NAME UTE</p> <p>9. WELL NO. #1-19</p> <p>10. FIELD AND POOL, OR WILDCAT Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-1S-1E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		
<p>2. NAME OF OPERATOR D & J Oil Company</p>		
<p>3. ADDRESS OF OPERATOR P.O. Box 798 Park City, Utah 84060</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FWL 1101' FNL Section 19-1S-1E S.L.B.&M.</p>		
<p>14. PERMIT NO. 4304731170</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5509' DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU completion unit.
2. Remove cap on 7" casing. Install adapter flange. NU BOPs.
3. MI & RU Dresser Atlas. RIH w/ gauge ring & junk basket to PBTD at approx. 10,066'. (TOC @ 8090' CBL). POOH.
4. Perforate the Green River Formation w/ 4" casing gun and 2 JSPF. POOH w/ casing gun. RD & MO Dresser Atlas.
5. PU 7" Baker Model R-3 packer, ljt of 2 7/8" 6.5#/ft N-80 8rd EUE tbg, Kobe pump cavity w/ blanking sleeve in place, & TIH w/ tbg. Test every 30 joints for high pressure leak.
6. Set packer @ 9270' w/ 15,000# compression. Test annulus to 4,000psig.
7. MI & RU to acidize down tbg in 20 stages of 1500 gals 15% NEA/stage. Drop 12 ball sealers on the 1st & 19th stages. Add 300# BA Flakes to 1st & 7-19th stages. Add 500# BA Flakes to 2nd-6th stages. RD & MO.
8. Bleed pressure on annulus. Remove BOPs & adapter flange. Install tubinghead.
9. Connect flowline & heat line to wellhead.
10. Begin flowing well.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 3/24/82
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE P. Kenton Post/Consultant DATE 3-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Post Petroleum Co., c/o Keplinger Oper. Co.

3. ADDRESS OF OPERATOR
2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,101' FNL, 1,550' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Proposed Completion Program		

5. LEASE
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-19

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19-T1S-R1E UM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,494' GL, 5,513' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED COMPLETION PROGRAM

Operator proposes to complete this well in the Green River Formation by selectively perforating zones from 9,924' to 9,306'. Stimulation will consist of 1,500 gal., 15% HCl with ball sealers and plugging agents.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Oper. Mgr. Keplinger Oper. Co. DATE March 24, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS O&4
O&GCC UT. 2
Client 1

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Post Petroleum Co., c/o Keplinger Oper. Co.

3. ADDRESS OF OPERATOR
2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,101' FNL, 1,550' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Intermediate Casing</u>			

5. LEASE

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-19

10. FIELD OR WILDCAT NAME

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 19-T1S-R1E UM

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5,494' GL, 5,513' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INTERMEDIATE CASING

Drilled 12 1/4" hole to 2,010'.
Set 2,005' of 9 5/8", 36#, K-55, ST&C casing at 2,007'. Cemented with 1,051 sx Class H cement, 2% CaCl₂, 1/4#/sx Celloflake. Cement did not circulate.
Cemented to surface with 65 sx down annulus, July 9, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Oper. Mgr.

SIGNED [Signature] TITLE Keplinger Oper. Co. DATE March 24, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS O&G
O&GCC UT. 2
Client 1

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Post Petroleum Co., c/o Keplinger Oper. Co.

3. ADDRESS OF OPERATOR
2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,101' FNL, 1,550' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

Production Casing

5. LEASE
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-19

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19-T1S-R1E UM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,494' GL, 5,513' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRODUCTION CASING

Drilled 8 3/4" hole to 10,132'.
Set 10,134' of 7", 23 and 26 pound, N80 and K55 casing at 10,130'. Cemented with 150 sx 65/35 Poz, 6% gel, 10#/sx Gilsonite, 1/4#/sx Celloflake tailed in with 200 sx Class H with chemical additives.
Job complete at 3:30 p.m. on September 1, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
Asst. Oper. Mgr.
SIGNED [Signature] TITLE Keplinger Oper. Co. DATE March 24, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS O&4
O&GCC UT. 2
Client 1

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other *303 825 7722*

2. NAME OF OPERATOR
Post Petroleum Co., c/o Keplinger Oper. Co.

3. ADDRESS OF OPERATOR
2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,101' FNL, 1,550' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Spud & Surface Casing

SUBSURFACE REPORT OF

RECEIVED

MAR 29 1982

DIVISION OF
OIL, GAS & MINING

5. LEASE

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-19

10. FIELD OR WILDCAT NAME

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 19-T1S-R1E UM

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

34' GL, 5,513' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD AND SURFACE CASING

Spud @ 12 p.m. on July 2, 1981.

Drilled 17 3/4" hole to 180'. Set 175', 13 3/8", 40#, H-40, LT&C casing at 180'.

Cemented with 347 sx Class G cement 3% CaCl₂. Cement to surface on

July 4, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *E. J. Keplinger* TITLE Asst. Oper. Mgr. Keplinger Oper. Co. DATE March 24, 1982

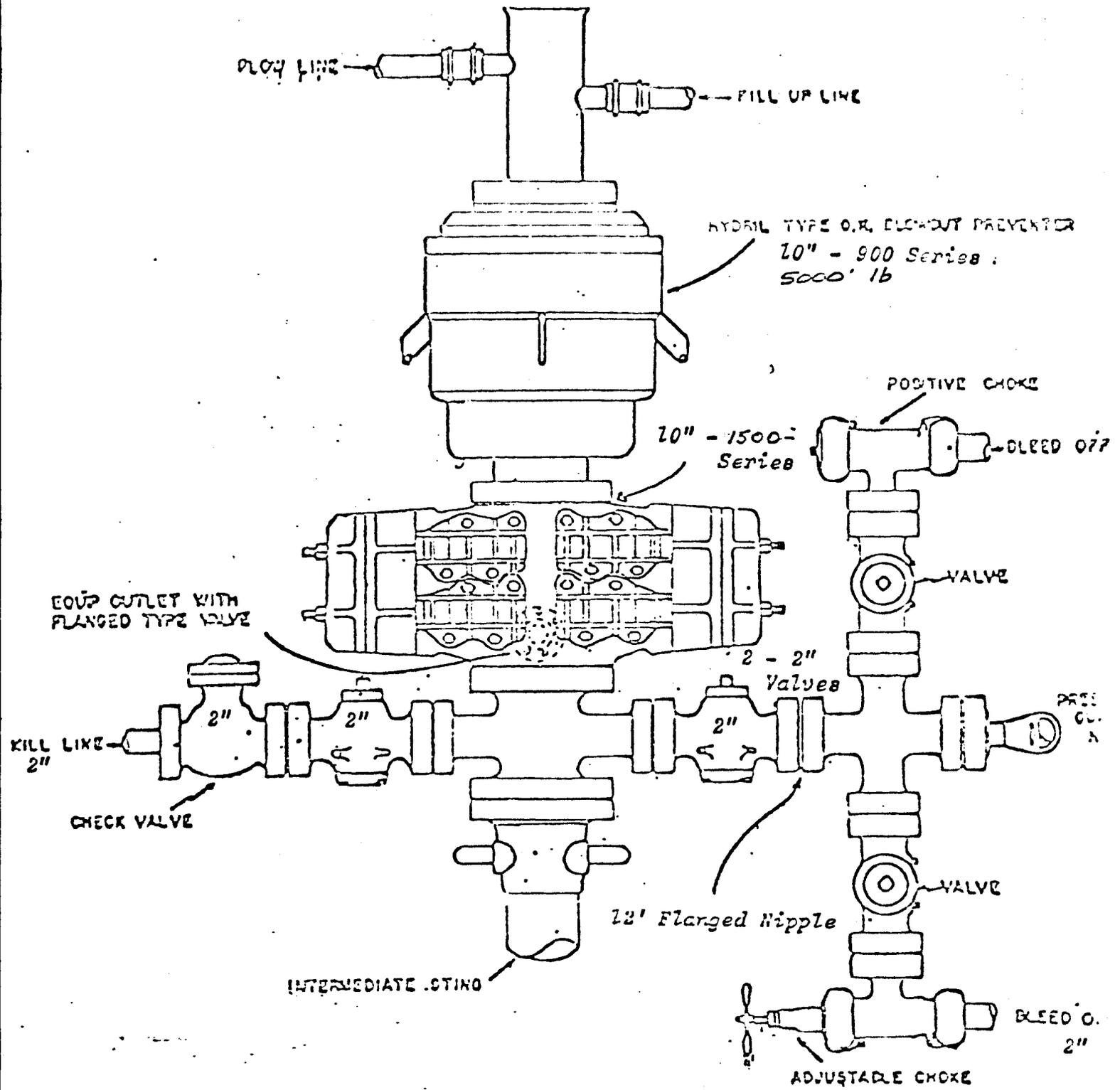
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS O&4
O&GCC UT. 2

Client 1

*See Instructions on Reverse Side



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

Dirg. A

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Post Petroleum, c/o Keplinger Operating Co.

3. ADDRESS OF OPERATOR
2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,550' FWL, 1,101' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Perforation/Stimulation</u>			

5. LEASE
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-19

10. FIELD OR WILDCAT NAME
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19-T1S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,494' GR., 5,513' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 2 jet shots/ft. 9,922-24', 9,905', 9,902', 9,899', 9,895', 9,886', 9,844', 9,826', 9,811-13', 9,796', 9,782', 9,767', 9,761-63', 9,736', 9,730-31', 9,722', 9,717', 7,710-14', 9,708', 9,700', 9,686', 9,676', 9,674', 9,670', 9,664-66', 9,658-62', 9,654-56', 9,569', 9,565', 9,562', 9,558', 9,523-24', 9,519', 9,452', 9,445', 9,405', 9,400', 9,393-96', 9,390', 9,387', 9,380', 9,376', 9,351-54', 9,349', 9,346', 9,340-42', 9,335', 9,326', 9,321-23', 9,315', 9,306-08'.
Acidize with 45,200 gal., 15% HCL IN 20 stages with 303 ball sealers and 5,000-lb. benzoic acid flakes. Average injection rate 10 BPM at 7,800 psi, ISIP 3,470 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. Oper. Mgr. Keplinger Oper. Co. DATE 5-4-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S.G.S. - 0 & 4
O&GCC - 2
Post - 1

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See over. In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Post Petroleum Company

3. ADDRESS OF OPERATOR
1000 Colcord Bldg., 15 N. Robinson, Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,550' FWL, 1,101' FNL
At top prod. interval reported below
At total depth
NE NW
43-047-30902

14. PERMIT NO. 4304731170 DATE ISSUED 3-27-81

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Ute

9. WELL NO.

#1-19 AIE

10. FIELD AND POOL, OR WILDCAT

Bluebell Field Roosevelt

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 19-T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUNDED 7-3-81 16. DATE T.D. REACHED 9-1-81 17. DATE COMPL. (Ready to prod.) 9-1-81 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5,513' KB, 5,494' GR 19. ELEV. CASINGHEAD 5,494' GR

20. TOTAL DEPTH, MD & TVD 10,150' 21. PLUG, BACK T.D., MD & TVD 10,085' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 0-10150

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River Formation 9,924' to 9,306' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SP GR 2,000' - TD DIL, CNL, GR 5,400' - T.D. 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	176'	17 1/2"	347 sx to surface	
9 5/8"	36#	2,005'	12 1/4"	1,051 sx to surface	
7"	23 & 26#	10,132'	8 3/4"	350 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9241.57	9241.57

31. PERFORATION RECORD (Interval, size and number)

4" casing gun - 2 JSPF
9,306' to 9,924' selective intervals

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9,306-9,924'	45,200 gal., 15% HCL Acidize

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-16-82	Pump - Triplex	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-27-82	24		→	117	30 est	3.3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	117	30 est	3.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Asst. Oper. Mgr.
SIGNED *[Signature]* TITLE Keplinger Operating Co. DATE 5-4-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

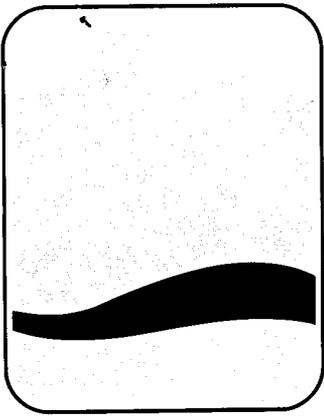
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Duchesne River	Surface	
				Uinta	+ 2,000'	
				Green River	+ 5,400'	
				Evacuation		
				Creek	+ 5,820'	
				Parachute Creek	+ 6,240'	
				Douglas Creek	+ 7,640'	
				Renegade	+ 8,840'	
				Wasatch		
				Willow Creek	+ 9,180'	
				T.D.	10,150'	



Post
Petroleum
Company, Inc.

June 23, 1982

State of Utah
Sandra Curtis
4241 State Office Building
Salt Lake City, Utah 84114

Re: Ute No. 1-19
Uintah Co., Utah

Dear Sandra,

Please find enclosed an "AGREEMENT" drawn up by D & J Oil Company, Roosevelt Unit Inc, Post Petroleum Company, and other various working interest owners. This should satisfy all state requirements for identifying the proper designation for producing from this well.

Do not hesitate to contact this office should you have additional questions.

Yours truly,

Rebecca A. Durrett

Drilling and Production

Enclosure

SUITE 1000
COLCORD BUILDING
15 NORTH ROBINSON
OKLAHOMA CITY,
OKLAHOMA 73102
405/272-0681

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
AUG 03 1982

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute No. 1-19
Operator Agent- Post Petroleum Company Address 15 N. Robinson Suite 1000 Okla City
Contractor CRC Colorado Well Inc. Address 2603 E Main Rangely CO 81648
Location 1/4 1/4 Sec. 19 T. 1S R. 1E County Uintah

Water Sands

	<u>Depth</u>		<u>Volume</u> Flow Rate or Head	<u>Quality</u> Fresh or Salty
	From	To		
1.	4111-4430'	(7/15/81)		130ppm Chlorides
2.	5184'	(7/20/81)		1800ppm Chlorides
3.	6600'	(7/30/81)		2100ppm Chlorides
4.	10,132'	(8/26/81)		2600ppm Chlorides
5.				

(Continue of reverse side if necessary)

Formation Tops 9306' - Green River

Remarks Acidized 4/9/82, ran water analysis on 4/19/82.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

September 10, 1982

Post Petroleum Company
1000 Colcord Bldg.
15 North Robinson
Oklahoma City, Oklahoma 73102

Re: Well No. Ute #1-19A1E
Sec. 19, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 4, 1982, from above referred to well, indicates the following electric logs were run: DIL, SP, GR, DIL, CNL. As of today's date, this office has not received these logs.

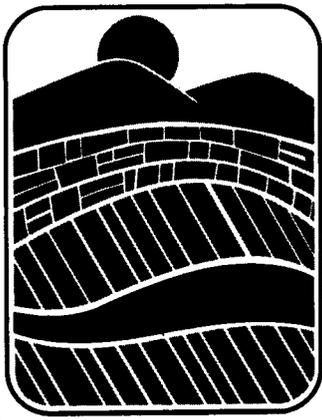
Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



Post
Petroleum
Company, Inc.

September 20, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

ATTN: Cari Furse

Re: Ute No. 1-19
Uintah Co., Utah
15 1E Sec 19

Dear Cari,

Sorry that I didn't get these to you sooner. I have enclosed a Compensated Neutron/Gamma Ray Log and a Dual Induction Log.

Thank you for reminding me about this, please do not hesitate to contact this office if anything else is needed.

Very truly,

Rebecca A. Durrett

Production Secretary

RECEIVED
SEP 23 1982

DIVISION OF
OIL, GAS & MINING

SUITE 1000
COLCORD BUILDING
15 NORTH ROBINSON
OKLAHOMA CITY,
OKLAHOMA 73102
405/272-0681



D & J Oil Co.

P.O. Box 798

Park City, Utah 84060

(801) 649-8331 (801) 649-7650

8212

November 16, 1982

Mr. E.W. Guynn
Minerals Management Service
Central Region
Oil & Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84101

Minerals Management Service
Denver Division
P.O. Box 25165
Denver, Colorado 80205

State of Utah Natural Resources
& Energy Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Mr. D.W. Hedricks
4th Floor
Price Tower Building
Bartlesville, Oklahoma 74004

Dear Sirs:

This is to advise you that D & J Oil Co., the approved operator of the Roosevelt Unit #C-326, wishes to rescind the Designation of Agent given to Post Petroleum of Oklahoma City, Oklahoma.

D & J Oil Co. will assume the operations of the Post 1-19 oil well located in Section 19, Township 1 South, Range 1 East, SLB&M, 1550' FWL, 1101' FNL, Uintah County, State of Utah, effective immediately.

Respectfully yours,

D & J Oil Co.
Donald J. Johnson

DJJ:ck

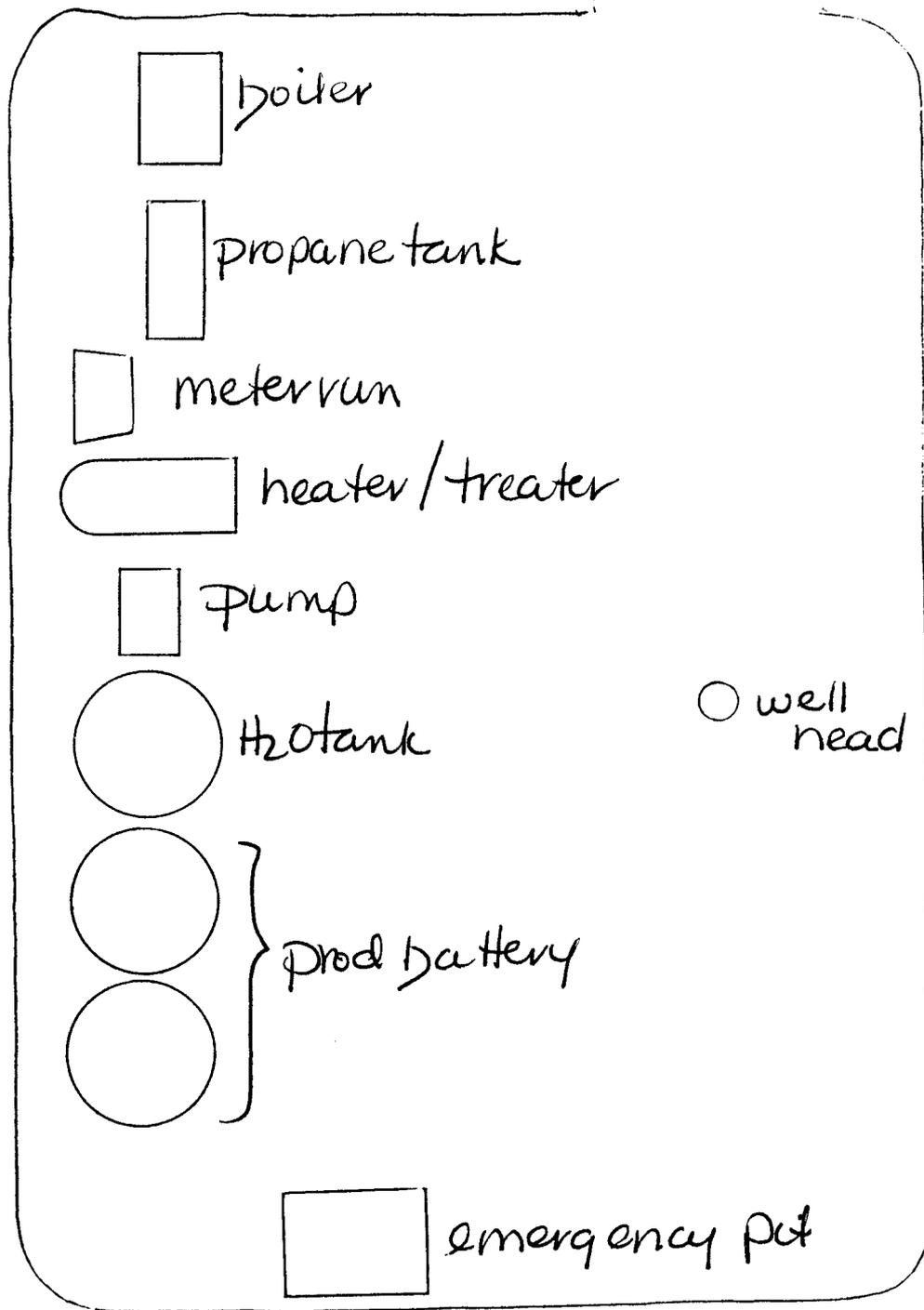
RECEIVED

NOV 17 1982

DIVISION OF
OIL, GAS & MINING

Ute #1-19 AIE Sec 19, T15, R1E

Brubly 12/5/88



934
RECEIVED
OCT 17 1989

ENT 4343-89 BK 473 Pg 70-71
MARIE GARDNER UTAH CO RECORDER
DATE 9-15-89 AT 1:20 Fee 9.50
Dep _____ Rec for Amtech Energy

DIVISION OF
OIL, GAS & MINING

ASSIGNMENT OF OIL & GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

70

THAT POST PETROLEUM COMPANY, INC., AND GEORGE P. POST d/b/a POST PETROLEUM COMPANY, 301 NW 63, Suite 120, Oklahoma City, Oklahoma 73116, hereinafter referred to as "Assignors", for and in consideration of Ten Dollars (\$10.00) and other valuable consideration, the receipt of which is acknowledged, does hereby sell, assign, transfer, and convey to AMTECH ENERGY, INC., 2285 Ridgewood Way, Bountiful, Utah 84010, hereinafter referred to as "Assignee", all of their right, title, and interest in and to the oil and gas leases located in Uintah County, Utah, and described as follows:

Lots 1 and 2, E/2 NW/4 of Section 19, Township 1 South, Range 1 East, Uintah Special Meridian, Uintah County, Utah, extending from the surface of the soil to the base of the Green River formation.

FOR THE SAME CONSIDERATION, Assignors assign to Assignee all of their right, title, and interest in and to the Ute Tribe #1-19 well, as well as all of their right, title, and interest in and to all materials, equipment, and lease equipment, used on or in the operation of said wells.

THIS ASSIGNMENT is without warranty of title, either express or implied, except as to acts of persons claiming by, through or under Assignor.

THIS ASSIGNMENT shall be an effective transfer of interest for all parties signing this instrument.

EXECUTED this 24 day of August, 1989, but effective for production commencing September 1, 1989.



[Signature]
Secretary

POST PETROLEUM COMPANY, INC.

[Signature]
W. Dann Welch, Vice President

WITNESS:

[Signature]

GEORGE P. POST d/b/a
POST PETROLEUM COMPANY

[Signature]
George P. Post, Owner

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 02 1989

3. LEASE DESIGNATION & SERIAL NO. N1800	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Roosevelt	
8. FARM OR LEASE NAME Ute #1-19	
9. WELL NO. 452010 (1)	
10. FIELD AND POOL, OR WILDCAT Bluebell	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19 T1S R1E	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	12. COUNTY Uintah
2. NAME OF OPERATOR Post Petroleum Co.	13. STATE Utah
3. ADDRESS OF OPERATOR 301 N. W. 63rd, Suite 120 Oklahoma City OK 73116	14. API NO. 4304730902
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Lots 1 and 2, E/2 NW/4 of Section 19, Township 1S, Range 1 East, Uintah Special Meridian, Uintah County, Utah, extending from the surface of the soil to the base of the Green River formation. At proposed prod. zone	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GRRV

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Change of Operator		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

New Operator:
Amtech Energy, Inc.
2285 Ridgewood Way
Bountiful Utah 84010
Effective Sept. 1, 1989
290-7100

OIL AND GAS	
DDM	RIF
JTB	CLH
INTC	SLS
HTAS	
2-	MICROFILM ✓
3-	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Naomia Kurd TITLE Production Clerk DATE 09/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 14, 1990

CERTIFIED RETURN RECEIPT REQUESTED
P 657 443 067

Amtech Energy, Inc.
2285 Ridgewood Way
Bountiful, Utah 84010

Re: Oil and Gas Well Performance Bond - Ute 1-19A1E Well, Section 19, Township 1 South, Range 1 East, Uintah County, Utah

Gentlemen:

Amtech Energy, Inc. by assignment from Post Petroleum Company, Inc. became operator of the referenced well effective September 1, 1989. Section 40-6-5(2)(f), Utah Code Annotated, states that an operator shall furnish a reasonable performance bond or other good and sufficient surety conditioned for the performance of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

Amtech Energy, Inc. has failed to comply with this provision to furnish a reasonable bond. Therefore, if this non-compliance continues for thirty (30) days after receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining that it order Amtech Energy, Inc. to appear at the May 24, 1990 hearing and show cause why Amtech Energy, Inc. has not furnished a bond for the Ute 1-19A1E well.

Sincerely,

R.J. Firth

Associate Director, Oil and Gas

ldc

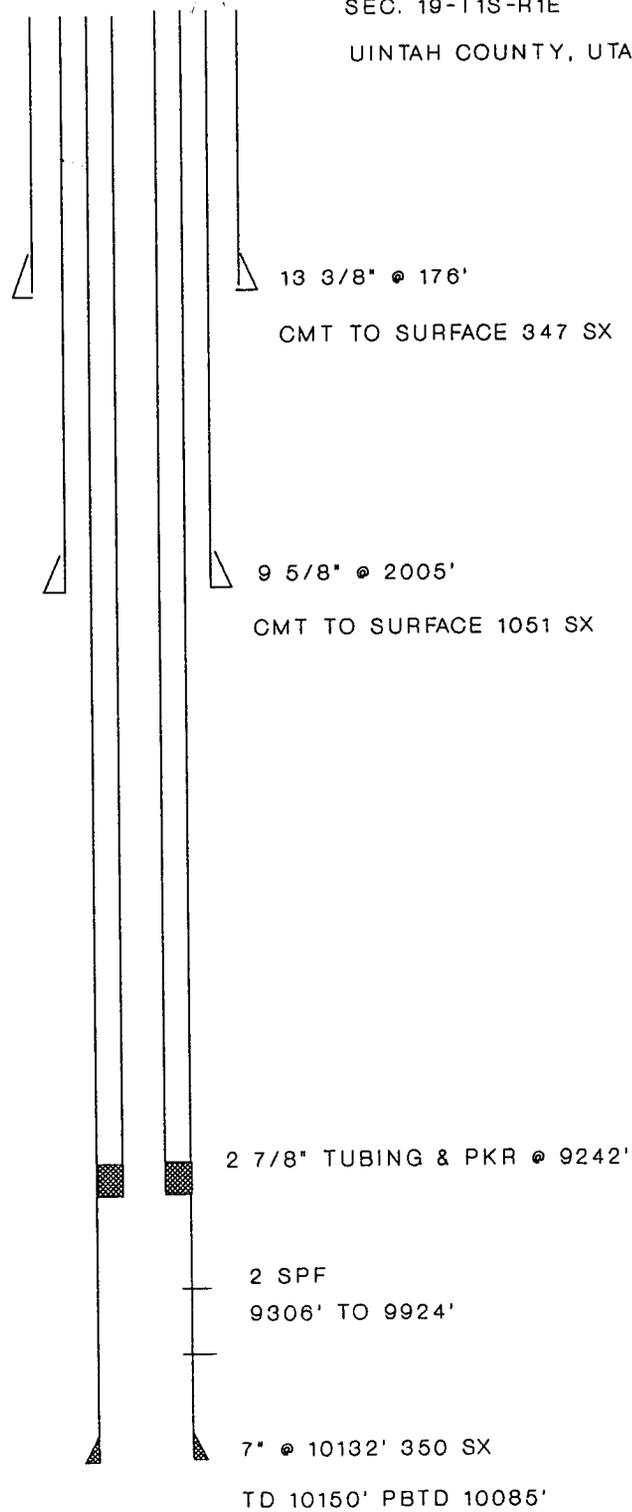
cc: Dianne R. Nielson, Director
Board of Oil, Gas and Mining

WO159

UTE #1-19A1E

SEC. 19-T1S-R1E

UINTAH COUNTY, UTAH



1-1761E

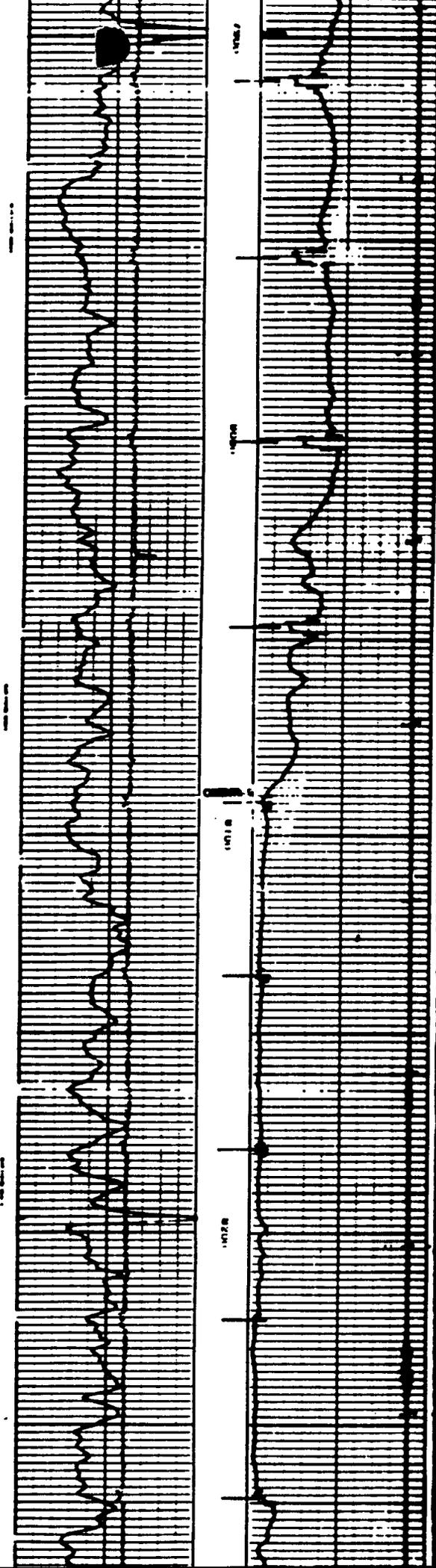


EXHIBIT "A"

Ten Point Compliance Program

NTL 6

Attached to Form 9-331C

WELL NAME: Ute #1-19 A1E

LOCATION: Section 19, T1S, R1E, U.S.B. & M.
Uintah County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Duchesne River Surface Formation
TGR 2 Uintah Formation 2000'
TGR 3 Green River 5400'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL GAS OR MINERALS

No water flows anticipated
Oil & Gas 5400' to 1000' T.D.

4. PROPOSED CASING PROGRAM

(a) Conductor Casing: 13 3/8" to 125' 36# K-55 Cement to Surface. 9 5/8" to 2000' 48.00#K-55 Cement to Surface 7" 20#, 22#, S-95-0-10,000' Sacks Cement.

(b) Production Casing: 2 7/8" tubing 6.5# N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 - hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-3000' - Brine Water
3000' - T.D. Fresh Gel Mud

7. AUXILIARY EQUIPMENT TO BE USED

5000# Hydril Spherical Safety Valve inside BOP, 4½" pipe ram
and Blind Rams (See Exhibit "A").

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Test: DST's possible 8500 - 9500
- (b) Logging Program:
 - DIL, SP. GR 2000' - T.D.
 - DIL, CNL, GR 5400' - T.D.
 - Mud logging 5400' - T.D.
- (c) Coring: No Cores
- (d) Production:
 - If production is obtained, producing formation will be selectively perforated and treated

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated starting date is to be approximately or soon as possible after examination and approval of drilling requirements. Operation should be completed within 90 days from spudding to rig release.

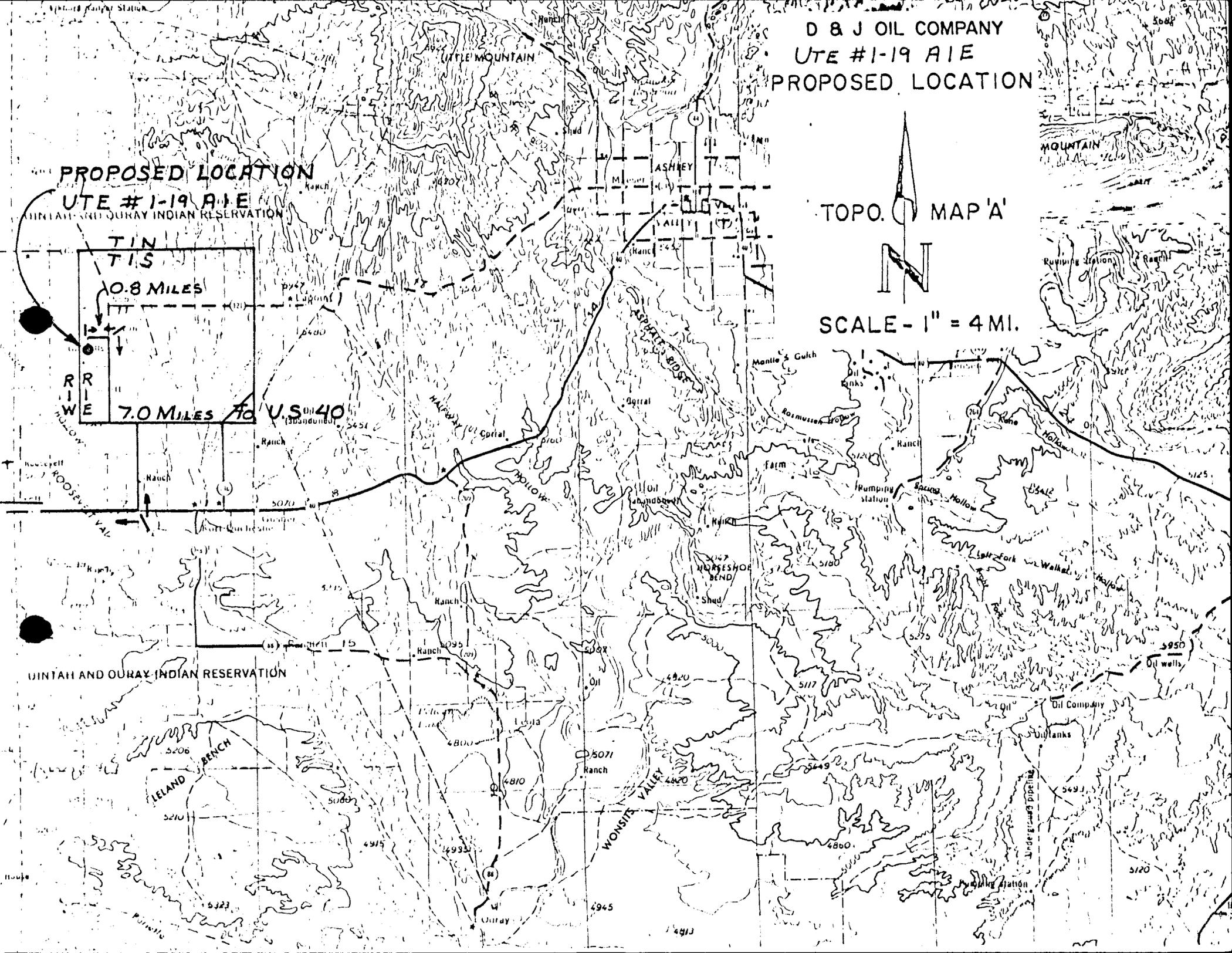
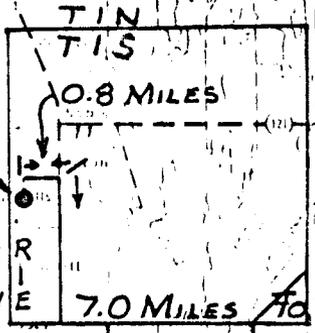
D & J OIL COMPANY
UTE #1-19 A1E
PROPOSED LOCATION

PROPOSED LOCATION
UTE #1-19 A1E
UNTAH AND OURAY INDIAN RESERVATION

TOPO. MAP 'A'



SCALE - 1" = 4 MI.



JUNE 3, 1996

PLUGGING PROCEDURE FOR UTE 1-19A1E
SECTION 19, TOWNSHIP 01 SOUTH, RANGE 01 EAST
UINTAH COUNTY, UTAH
API # 43-047-30902

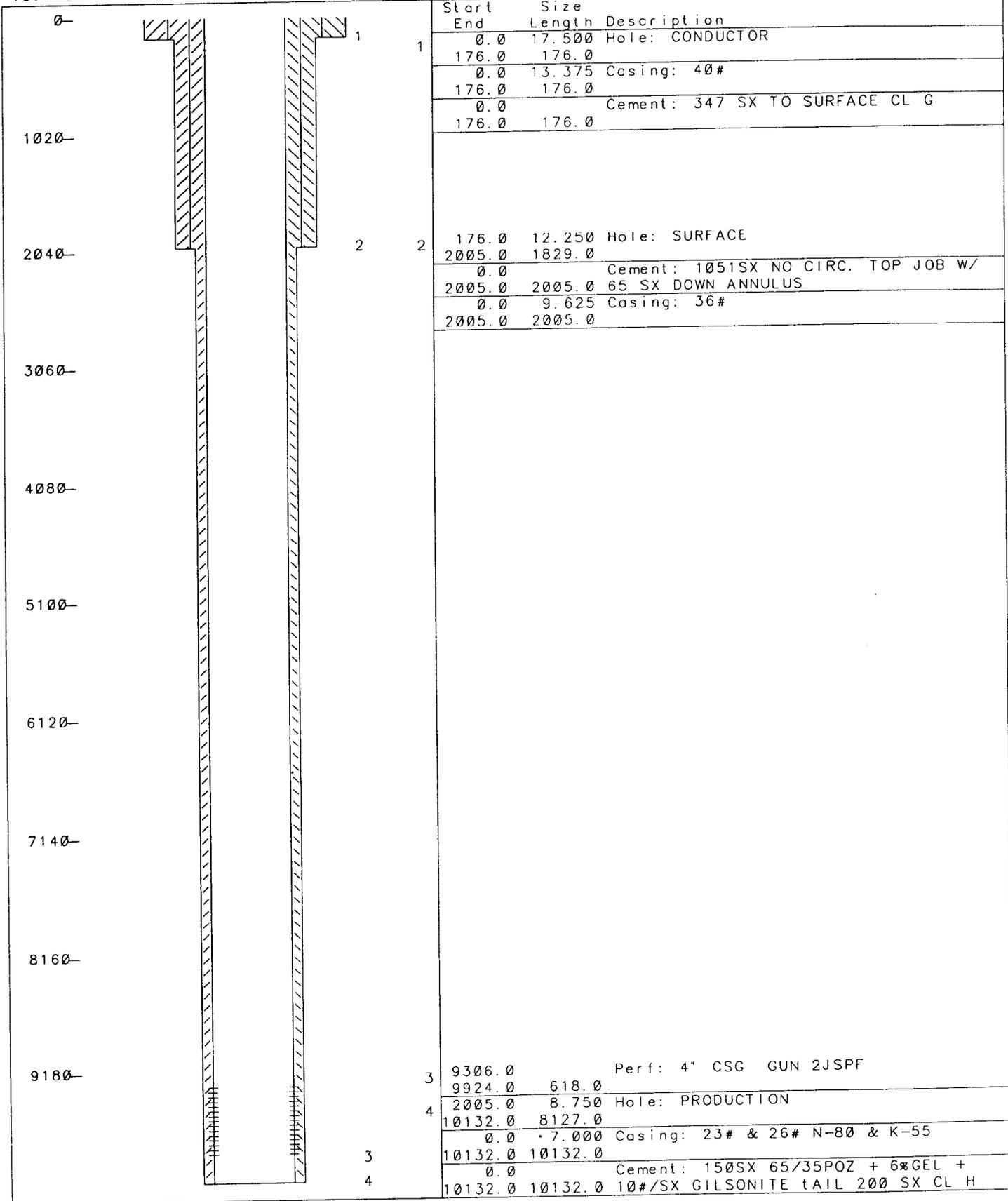
1. Notify DOGM 24 hours prior to beginning plugging.
2. MI & RU WS UNIT.
3. POH with tubing and pkr.
4. RU wireline unit and set CICR @ $\pm 9200'$. GIH w/stinger and pump 50sx below retainer and leave 10 sxs on top of retainer.
5. Circulate plugging fluid. (Water w/ oxygen scavenger and corrosion inhibitor.)
6. POH to approx. 5500' and pump a 100' balanced cement plug.
7. POH to approx. 2050' and set a 100' balanced cement plug. (2050' to 2950')
8. Cont. POH and set 10 sx plug at the surface. Fill all unfilled annulus at the surface after cutting off casing.
9. Install dry hole marker and rehab location.

Lease: UTE
Well #: 1-19A1E

API #: 43--04-7-309-02
Location: Sec 19 Twn 01S Rng 01E
County: Uintah
State: UTAH
Field: BLUEBELL
Operator: AMTECH ENERGY INC

Spud Date: 07/31/1981
KB: 5513
TD: 10150

Comp Date: 09/01/1981
ELEV: 5494
PBD: 10085



June 3, 199

ESTIMATED COSTS TO PLUG AND ABANDON
UTE 1-19A1E

RIG @ 2500/DAY	3 DAY	\$7,500
BOP & RENTAL EQUIP		\$1,900
TRUCKING		\$2,000
WL SET CICR		\$3,000
CEMENT	100SXS	\$2,000
WASTER HAULING & DISPOSAL		\$1,000
PLUGGING FLUID CHEMICALS		\$500
DRY HOLE MARKER		\$100
REHAB LOCATION		<u>\$1,500</u>
TOTAL		\$19,500

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: ROAD RUNNER OIL, INC.

3. Address and Telephone Number: BOX 409

4. Location of Well: 1 SO. 1 EA. SEC 19 UINTAH COUNTY, UT.

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

ROOSEVELT UNIT

8. Well Name and Number:

UTE 1-19A1E

9. API Well Number:

43-047-30902

10. Field and Pool, or Wildcat:

GREEN RIVER / ALTAMONTE

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ROAD RUNNER OIL, INC. has assigned operatorship TO Gavilan PETROLEUM, INC. Effective Feb 2 1998.

13.

Name & Signature:

Title:

PRESIDENT

Date:

3/11/98

(This space for State use only)

March 11, 1998

To: Division of Oil, Gas, and Mining - Attention Lisha Cordova

Re: Ute Tribe 1-19-A1E

To Whom it may concern:

Effective as of February 2, 1997 Amtech Energy, Inc. does hereby resign as operator of the above referenced oil well and recognizes Road Runner Oil as the successor operator.

A handwritten signature in black ink, appearing to read "S. Hill", written in a cursive style.

Amtech Energy, Inc.
By Steven L. Hill, President

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

ROOSEVELT UNIT

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

UTE 1-19A1E / GRV

2. Name of Operator:

GAUILAN PETROLEUM, INC.

9. API Well Number:

43-047-30902

3. Address and Telephone Number:

Box 408 Duchesne, UT 84021

10. Field and Pool, or Wildcat:

GREEN RIVER / Allamont

4. Location of Well

150.1 EA. SEC. 19 UINJAH COUNTY, UTAH

Footages:

County:

UINJAH

QQ, Sec., T., R., M.:

State:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other OPERATOR CHANGE
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

GAUILAN HAS ASSUMED OPERATIONS FROM ROAD RUNNER OIL, INC. EFFECTIVE FEB 2, 1998.

13.

Name & Signature:

[Signature]

Title:

PRESIDENT

Date:

3/11/98

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 12, 1998

John Pinder
Gavilan Petroleum, Inc.
P. O. Box 408
Duchesne, Utah 84021

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Pinder:

The Division has received notification of a change of operator from Amtech Energy Inc. to Gavilan Petroleum, Inc. for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Ute 1-19A1E	19-01S-01E	43-047-30902

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Gavilan Petroleum, Inc. of its responsibility to notify all individuals with an interest in the lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Gavilan Petroleum, Inc.
Notification of Sale
March 12, 1998

Your assistance in this matter is appreciated.

Sincerely,



Lisha Cordova
Admin. Analyst, Oil & Gas

cc: Amtech Energy Inc., Steve Hill
Utah Royalty Owners Association, Stephen Evans
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Routing	
1- [initials]	6- [initials]
2- GLH	7- KAS
3- [initials]	8- SI
4- VLD	9- FILE
5- JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-2-98

TO: (new operator)	<u>GAVILAN PETROLEUM INC</u>	FROM: (old operator)	<u>AMTECH ENERGY INC</u>
(address)	<u>PO BOX 408</u>	(address)	<u>305 E MAIN ST</u>
	<u>DUCHESNE UT 84021</u>		<u>PLYMOUTH IL 62367-1016</u>
	<u>JOHN PINDER</u>		<u>STEVE HILL</u>
Phone:	<u>(435)548-2343</u>		Phone: <u>(309)458-3360</u>
Account no.	<u>N2275</u>		Account no. <u>N9210</u>

WELL(S) attach additional page if needed: ***ROOSEVELT UNIT**

Name: <u>UTE 1-19A1E/GRRV</u>	API: <u>43-047-30902</u>	Entity: <u>1085</u>	S <u>19</u>	T <u>1S</u>	R <u>1E</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-11-98)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 3-11-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (See comments)
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-12-98)
6. **Cardex** file has been updated for each well listed above. (3-12-98)
7. Well **file labels** have been updated for each well listed above. (3-12-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-12-98)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond # 574338 (80,000) "Gulf Ins. Co." eff. 3-6-98.

- Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A **copy of this form** has been placed in the new and former operator's bond files.
- Yes 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no ____, as of today's date March 12, 1998 . If yes, division response was made to this request by letter dated See Bond File .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/Yes 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated March 12, 1998 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 4-14-98 .

FILING

- ____ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- ____ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980312 Roosevelt Unit - GRRV P.A. "Gavilan"; operator change ok per Admin.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

JUL 11 2000

RECEIVED

Ref: 8ENF-T

JUL 13 2000

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

DIVISION OF
OIL, GAS AND MINING

Joe Wallen
Gavilan Petroleum Inc.
P. O. Box 1329
Park City, UT 84060

43-047-30902

Notice of Violation Issued Pursuant to Oil Pollution Prevention Regulations
Promulgated as Spill Prevention, Control and Countermeasures (SPCC) Plan.

✓ #1-19 Fee Facility

SPCC Number: U99011 POP Number: UT-99-23

Dear Mr. Wallen:

On September 15, 1999, representatives of the United States Environmental Protection Agency ("EPA") inspected Gavilan Petroleum Inc.'s ("Gavilan") #1-19 Fee Facility, located in Uintah County, Utah. The purpose of the inspection, among other things, was to determine compliance with the Spill Prevention Control and Countermeasures Plan ("SPCC Plan") requirements of the Oil Pollution Prevention Regulations found at Title 40 of the Code of Federal Regulations, Part 112 ("Part 112"), promulgated pursuant to Section 311(j) of the Clean Water Act, as amended by the Oil Pollution Act of 1990 (the "Act"), 33 U.S.C. § 1321(j). The EPA has determined that this facility is subject to the requirements of Part 112 because the facility is a non-transportation related onshore facility with a total above ground storage capacity greater than 1,320 gallons of oil which due to its location could reasonably be expected to discharge oil in harmful quantities into or upon the navigable waters of the United States or adjoining shorelines. During this inspection, several violations of SPCC Plan requirements were noted at the #1-19 Fee Facility.

A Notice of Violation was sent to Gavilan on October 29, 1999. It is our understanding that you are operating Gavilan Petroleum Inc.'s facilities. Therefore EPA is resending this second Notice of Violation to you.

The September 15, 1999, inspection revealed the following violations:

Failure to fully implement a SPCC Plan in accordance with 40 C.F.R. § 112.7.

Some of the specific technical violations are:

Failure to have adequate secondary containment, or other means, for storage tanks and/or heater/treater at the facility to prevent discharged oil from reaching a navigable water course, in violation of 40 C.F.R. § 112.7(c) and (e)(5)(iii)(B). Specifically secondary containment for the oil storage tanks is inadequate.

Lack of fail-safe engineering for tanks in violation of 40 C.F.R. § 112.7 (e)(5)(iii)(D). Overflow equalizing lines have been disconnected.

Accumulated oil not removed in violation of 40 C.F.R. § 112.7(e)(5)(ii)(A) and (B). A large amount of oil had accumulated inside the berm and the wellhead sump.

Gavilan Petroleum, Inc. ("Gavilan") is hereby required to correct the above violations in the shortest possible time. In addition to the above noted violations, during the inspection it was noted that the facility has open sumps and/or pits which contain oil and therefore pose the potential for a discharge of oil into waters of the United States. Such a discharge would be in violation of Section 311(b)(3) of the Act, 33 U.S.C. § 1321(b)(3). Please be reminded that in the event of a spill incident resulting in the discharge of oil to waters of the United States in violation of Section 311(b)(3) of the Act, 33 U.S.C. § 1321(b)(3), that Section 311(b)(5) of the Act, 33 U.S.C. § 1321(b)(5), requires that you immediately report all such discharges. Reports should be made to the National Response Center at 1-800-424-8802. Failure to comply with these notification requirements may result in an enforcement action.

The failure of Gavilan to prepare and implement an SPCC Plan for this facility as required by 40 C.F.R. § 112.3, constitutes violations of the Act. Pursuant to Section 311(b)(6)(B) of the Act, 33 U.S.C. § 1321(b)(6)(B), Gavilan is liable for civil penalties of up to \$11,000 per day per violation. Failure to correct these violations after this notification may subject Gavilan Petroleum, Inc. to the imposition of penalties. In an effort to quickly resolve these matters without litigation and the imposition of penalties, EPA will afford Gavilan Petroleum Inc. an opportunity to fully implement an SPCC Plan within forty-five (45) days of receipt of this letter in lieu of EPA immediately issuing a formal complaint with penalties for the violations listed above.

If Gavilan would like to resolve this matter as indicated above, it must complete the following activities within forty-five (45) days of receipt of this letter. Within forty-five (45) days of receipt of this letter you must send a copy of the facility's certified SPCC Plan, photographs and any other documentation confirming completion of all corrective actions for the technical violations listed above and all additional violations of Part 112 detected by you, along with the original of a signed Statement of Correction to the following person:

Jane Nakad (8ENF-T)
U.S. Environmental Protection Agency
999 18th Street, Suite 500
Denver, Colorado 80202-2466

In the event compliance cannot be achieved within the forty-five (45) day period, Gavilan must report, in writing, within thirty (30) days, the reasons for the delay and submit a proposed schedule by which the facility will achieve full compliance with all regulations. EPA will reconsider its options upon review of any such proposed schedule.

A Statement of Correction, which must be signed by a responsible official of the company, is enclosed. Also enclosed is a copy of the Oil Pollution Prevention Regulations (Part 112). The Agency strongly urges you to thoroughly review these regulations to ensure compliance with all SPCC requirements, not only the violations detailed in this Notice of Violation. Gavilan Petroleum, Inc. has been, and continues to be required to comply with all of the requirements of Part 112 therein. Also, please note that the Statement of Correction covers all of Part 112.

A Small Business Regulatory Enforcement and Fairness Act (SBREFA) information sheet, *U. S. EPA Small Business Resources*, containing information on compliance assistance resources and tools available to small businesses, is enclosed with this letter. SBREFA does not eliminate your responsibility to comply with the Act or respond to this Notice of Violation, nor does it create any new rights or defenses under law. I also encourage you to telephone with any questions or to discuss corrective actions at your facilities. Jane Nakad of my staff can assist you; she may be reached at (303)312-6202.

If Gavilan reclaims the lease according to State of Utah, Division of Oil, Gas and Mining ("DOGGM") regulations, the #1-19 Fee Facility will no longer be required to be in compliance with this regulation. In that case Gavilan would need to send photographs of the reclaimed lease and a letter stating the lease was reclaimed in accordance with DOGM regulations.

If you have any questions regarding this Notice of Violation, please contact Jane Nakad at (303)312-6202. When communicating with this office, either by telephone or letter, you must always refer to POP Number WP UT-99-23, and SPCC Number U99011.

Sincerely,



Connally E. Mears
Director
Technical Enforcement Program

Enclosures

cc: John Baza, DOGM

From: Steve Schneider
To: Jim Thompson
Date: 2/7/01 8:43AM
Subject: Status on Ute 1-19A1E Two CD's

Since I don't recall if I provided the information I received on the two First Security CD's which Amtech Energy supplied for the Ute 1-19A1E well, here's the current information:

1. First Security Bank, CD #134-155-1578422, Balance = \$15,000 per my telecon this morning; Interest rate = 3.75%; next maturity date = 3/25/2001, renews every 2 months.
2. First Security Bank, CD #134-155-1578613, Balance = \$5,000 per my telecon this morning; Interest rate = 3.75%; next maturity date = 3/25/2001, renews every 2 months.

These CD's can be verified at any time in the future by calling First Security's automated line at 246-6600 and entering the CD # and the PIN of 3761.

Per my telephone call with First Security's Customer Service Department on 8/29/2000, the interest on these two CD's are mailed by check to Steven Hill, 305 E. Main, Plymouth Illinois, 62367.

CC: John Baza

Wellbore Diagram

API Well No: 43-047-30902-00-00 **Permit No:**
Company Name: GAVILAN PETROLEUM INC
Location: Sec: 19 T: 1S R: 1E Spot: NENW
Coordinates: X: 4470980 Y: 590911
Field Name: BLUEBELL
County Name: UINTAH

Well Name/No: UTE 1-19A1E

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	176	17.5		
COND	176	13.375		
HOL2	2005	12.25		
SURF	2005	9.625		
HOL3	10132	8.75		
PROD	10132	7		
T1	9241	2.875		
PKR	9241			



Conductor: 13.375 in. @ 176 ft.
 Hole: 17.5 in. @ 176 ft.
 Cement from 347 ft. to surface

Surface: 9.625 in. @ 2005 ft.
 Hole: 12.25 in. @ 2005 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	347	0		
SURF	2005	0		

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
UNTA	2000		
GRRV	5400		
EVACCR	5820		
PARACR	6240		
DGCRK	7640		
WSTC	8840		
WILLCRK	9180		

Packer: @ 9241 ft.
 Tubing: 2.875 in. @ 9241 ft.
 Production: 7 in. @ 10132 ft.
 Hole: 8.75 in. @ 10132 ft.
 Hole: Unknown

TD: 10150 **TVD:** **PBTD:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL See Attached Sheet 84060		8. WELL NAME and NUMBER:
FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. N2275
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) <u>R. J. Pinder</u>	TITLE <u>V.P. Richard P. Crist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/21/04</u> (713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004

FROM: (Old Operator): N2275-Gavilan Petroleum, Inc. 2011 Little Kate Road PO Box 1329 Park City, UT 84060 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500
--	--

CA No.

Unit: Roosevelt Unit

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5795

Mr. Tom Young
Elk Production, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Young:

As of March 2005, Elk Production LLC has two (2) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

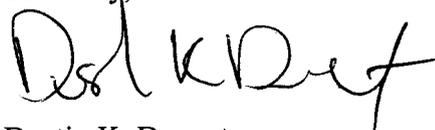
Page 2
Mr. Tom Young
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: John Baza
Well File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Roosevelt U 4	SWSW Sec 13-T1S-R1W	43-047-15549	Fee	11 Years 9 Months
2	Ute 1-19A1E	NENW Sec 19-T1S-R1E	43-047-30902	Fee	10 Years 2 Month



April 12, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

**RE: Ute 1-19A1E
4304730902
NENW 19-1S-1E
Uintah County, UT**

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work planned on the subject well.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

cc: Mr. Kirk Fleetwood
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RECEIVED

APR 15 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
3. ADDRESS OF OPERATOR: 1401 17th. St. CITY Denver STATE CO ZIP 80202			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #8920008860
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101' FNL & 1550' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 T1S R1E			8. WELL NAME and NUMBER: Ute 1-19A1E 9. API NUMBER: 4304730902 10. FIELD AND POOL, OR WILDCAT: Bluebell
			COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/25/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Add new Green River & Wasatch intervals</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Expect to commence operations April 25, 2005. Expect workover will require three weeks.
Plan for workover:

1. Pull rod string and tubing.
2. Clean out scale and paraffin in casing.
3. Log well; run Gamma Ray Neutron Log.
4. Inspect casing and squeeze or repair as required.
5. Add perforations within Green River and ~~Wasatch~~ Wasatch intervals.
6. Breakdown and frac stimulate all intervals.
7. Return well to production

*Now watch intervals per Tom Young, Elk 5/5/05
DEO*

RECEIVED
APR 15 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Karin Kuhn</i></u>	DATE <u>4/12/2005</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH
DATE: 5-6-05
BY: LHP

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 5/5/05
BY: *[Signature]*



May 4, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

**RE: Ute 1-19A1E
4304730902
NENW 19-1S-1E
Uintah County, UT**

Dear Mr. Baza:

Attached is a "Sundry Notice" for a change of plans to our sundry dated April 12, 2005 for the subject well.

If you have any questions regarding the attached Sundry Notice, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

A handwritten signature in black ink, appearing to read "Karin Kuhn", written over a white background.

Karin Kuhn
Engineering Technician

cc: Mr. Kirk Fleetwood
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #8920008860
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101' FNL & 1550' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 T1S R1E		8. WELL NAME and NUMBER: Ute 1-19A1E 9. API NUMBER: 4304730902 10. FIELD AND POOL, OR WILDCAT: Bluebell
		COUNTY: Uintah STATE: UTAH

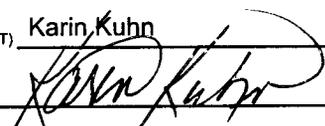
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Add new Green River & Wasatch intervals</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This workover was begun on April 15, 2005. The rods and tubing were pulled and a casing inspection log revealed numerous holes from 2900' to 4400' with casing separation at 4014'. Work has been suspended to review options and obtain approval. To remedy the problem, a string of 5", 15# and 18# N-80 casing will be run inside the 7" from TD to surface and cemented in place. All zones will be reperforated and frac stimulated to restore production.

SENT TO OPERATOR
DATE: 5-10-05
BY: CHD

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE 	DATE <u>5/4/2005</u>

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DATE: 5/4/05
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING



May 6, 2005

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING

Re: Extended Shut-in and Temporarily Abandoned Wells
Roosevelt U #4 and Ute 1-19 A1E

Dear Mr. Doucet:

In response to your letter dated March 3, 2005 concerning extended shut-ins for the two referenced wells, Elk Production has moved a workover rig on each well running casing inspection logs in order to evaluate wellbore conditions. The casing in the Ute #1-19 was found to be in very bad condition with holes from 2900' to 4400'. A Sundry Notice was submitted to run a full string of 5" inside the 7" production string in order to remedy the casing integrity problem. The casing in the Roosevelt U #4 was found to be good; consequently, Elk expects to return this well to production in September following the delivery of a pumping unit now on order.

Hopefully our efforts with these two wells to enable them to be removed from your extended shut-in list meets with your approval. If you have questions or need additional information feel free to contact me at my office at 303-296-4505 or on my cellular 303-868-9944.

Sincerely,

Tom Young
Vice President -- Operations



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

TOIS ROIE S-19
43-047-30902

June 29, 2005

Mr. Tom Young
Elk Production, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 3, 2005.

Dear Mr. Young:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated May 6, 2005 (received by the Division 05/11/2005) in regards to the two (2) shut-in wells operated by Elk Production, LLC ("Elk"). These two wells are the Roosevelt U 4 (43-047-15549) and the Ute 1-19 A1E (43-047-30902). The Division understands that Elk has run a casing inspection log (CIL) on each of these two wells. Elk plans to do remedial work on the Ute 1-19 A1E well and has submitted a sundry and received approval for such work. Elk has also ordered a pumping unit for the Roosevelt U 4 well. The Division understands the CIL showed this well to have mechanical integrity. Elk requests extended SI/TA approval to allow for completion of the proposed work to put these wells into production.

Based on the submitted plan of action, integrity information and justification for delay, the Division grants Elk extended shut-in and temporarily abandoned status for the Roosevelt U 4 (43-047-15549) and the Ute 1-19 A1E (43-047-30902) wells. The extension is valid through October 1, 2005. Please submit copies of each CIL for our records. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

DKD:jc
cc: Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N.A.
		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit- #8920008860
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Ute 1-19A1E
2. NAME OF OPERATOR: Elk Production LLC		9. API NUMBER: 4304730902
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Bluebell
PHONE NUMBER: (303) 296-4505		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101' FNL & 1550' FWL COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 T1S R1E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/18/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Add new Green River
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work resumed on the subject well on 5/18/05 to run a string of 5", 15# and 18# N-80 casing inside the 7" from TD to surface and cement in place and reperforate zones and frac stimulate to restore production. Ran in hole w/ 5" csg to 10075'. Cmt csg w/ Lead: 50 sx "G" + 10#/sk Gilsonite + 3% salt + 1/4#/sk celloflakes; Tail: 200 sx "G" + 2% gel + .3% FL + .2% dispersant + .1% retarder + 1/4#/sk celloflakes. Drilled out cmt. Cln out well. Spot 12 bbls 15% inhibited acid over lower perf section. Run GR/CCL correlation log. Perf Green River f/ 9445'-10065' w/ 3 1/8" guns, 23gm charges, 3 SPF, 120 deg phasing. Frac f/ 9445'-10065' w/ 2055 bbls 15% HCL and 20/40 sand. Perf f/ 8877'-9400' w/ 1995 bbls 15% HCL w/ 20/40 sand and 65 ball sealers. Flow back load. Clean out frac sand to 10072' (PBSD). Set 2 3/8" CS Hydril tbg in Arrowset pkr @ 8818'. Returned well to production on 6/21/05.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>7/15/2005</u>

(This space for State use only)

RECEIVED
AUG 01 2005



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43047-30902
TIS RIE Sec 19

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

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JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1603

43 047 30902
Ute 1-19A1E
19 15 1E

Ms. Bradey Riley
Elk Production Uinta, LLC
1099 18th Street Ste 2300
Denver, CO 80202

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Riley:

As of April 2014 Elk Production Uinta, LLC (Elk) has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Division understands that Elk recently put the Roosevelt U 15-A1E (attachment A) on production as of July 18th, 2014.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Elk Production Uinta, LLC
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Status
1	ROOSEVELT U 15-A1E	43-047-31696	FEE	6 years 5 months	Returned to production 7/18/14
2	UTE 1-19A1E	43-047-30902	FEE	2 years 10 months	Shut-in
3	MARY R. U. 278	43-047-31845	FEE	2 years 5 months	Shut-in



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	8. WELL NAME and NUMBER: UTE 1-19A1E
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	9. API NUMBER: 43047309020000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find procedures to add perms to the Green River formation. Following the reperforation, Elk Production Uintah LLC will submit a sundry reflecting the additional perforations and the date this well started producing again from the Green River Formation.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: December 30, 2014

By: *D. K. Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/11/2014	



Ute 1-19A1E
Recomplete well in Pelican Bench
NENW Section 19-T1S-R1W
API # 43-047-30902

OBJECTIVE

Recomplete the Pelican Bench and return well to production.

CURRENT WELL STATUS

Currently shut in.

RTP PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and equipment to perform the work outlined below.
4. Move in and rig up workover rig.
5. Nipple up and test BOP.
6. POOH w/ 2-3/8" 4.7# L80 tubing.
7. RU Wireline. RIH w/ 5" CIBP set at 9,000 and perf 8,649' – 8'858'. 3 SPF 120 degree phase 45 holes. POOH. RD wireline.
8. PU 5" PKR on 2-3/8" tbg. RIH and set PKR @ +/- 8,600.
9. RU Stimulation Company.
10. Pump 4000 gals 15% HCL dropping 20 balls.
11. RDMO Stimulation Company.
12. Rig up to swab. Swab test.
13. Release PKR. POOH.

14. Evaluate well.
15. RIH with rods and tbg, put well on pump. RTP.
16. ND BOP. RDMO workover rig.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JAN 15 2015

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: UTE 1-19A1E
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047309020000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SSD"/>

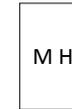
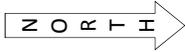
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2015**

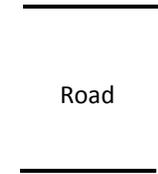
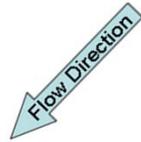
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/24/2015	

Site Facility Diagram



Surface equipment (tanks & heater treater) removed, waiting on replacement
Currently nothing is attached to well head

- Key**
- F1 - Oil Fill Line Valve
 - F2 - Water Fill Valve
 - S2 - Oil Load Line Valve
 - D3 - Draw Off Line Valve
 - E - Equalizer Line Valve
 - WH - Well Head
 - HT - Heater Treater
 - FWT - Fresh Water Tank
 - ST - Oil Stock Tank
 - WT - Water Tank
 - PU - Pumping Unit
 - PT - Pit Tank
 - - Containment



Bill Barrett Corporation
Roosevelt Unit #1-19A1E
 NE/NW Sec. 19-T1S-R1E
 API: 43-047-30902
 Lease: Fee
 Unit # 8920008860
 Uintah County, Utah

General sealing of valves, sales by tank guaging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E).
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, E).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 1-19A1E
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047309020000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/22/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting that this well be granted continual TA status. A MIT was conducted on 10/22/2015 by pressure testing the 5" casing above a CIBP set at 8,810' with 30' of cement on top (above the top perf at 8,877') to 614 psig for 30 minutes. No pressure bleed off was observed and it is concluded at the time that this wellbore and its casing does in fact have integrity. Casing pressure was bleed off to 0 psi and shut in. Based on these results, this well has no risk to public health, safety, or environment and all underground sources of drinking water are protected. BBC is requesting this well be placed in TA status until 10/22/2016 as this well has potential for future recompletion upon improvement in market conditions. BBC will commit to checking the casing pressure on this well quarterly to ensure wellbore integrity. Please contact Chris Stevenson 303-312-8704 with questions.

Approved by the
November 19, 2015
Oil, Gas and Mining

Date: _____

By: Dark Duff

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/26/2015	

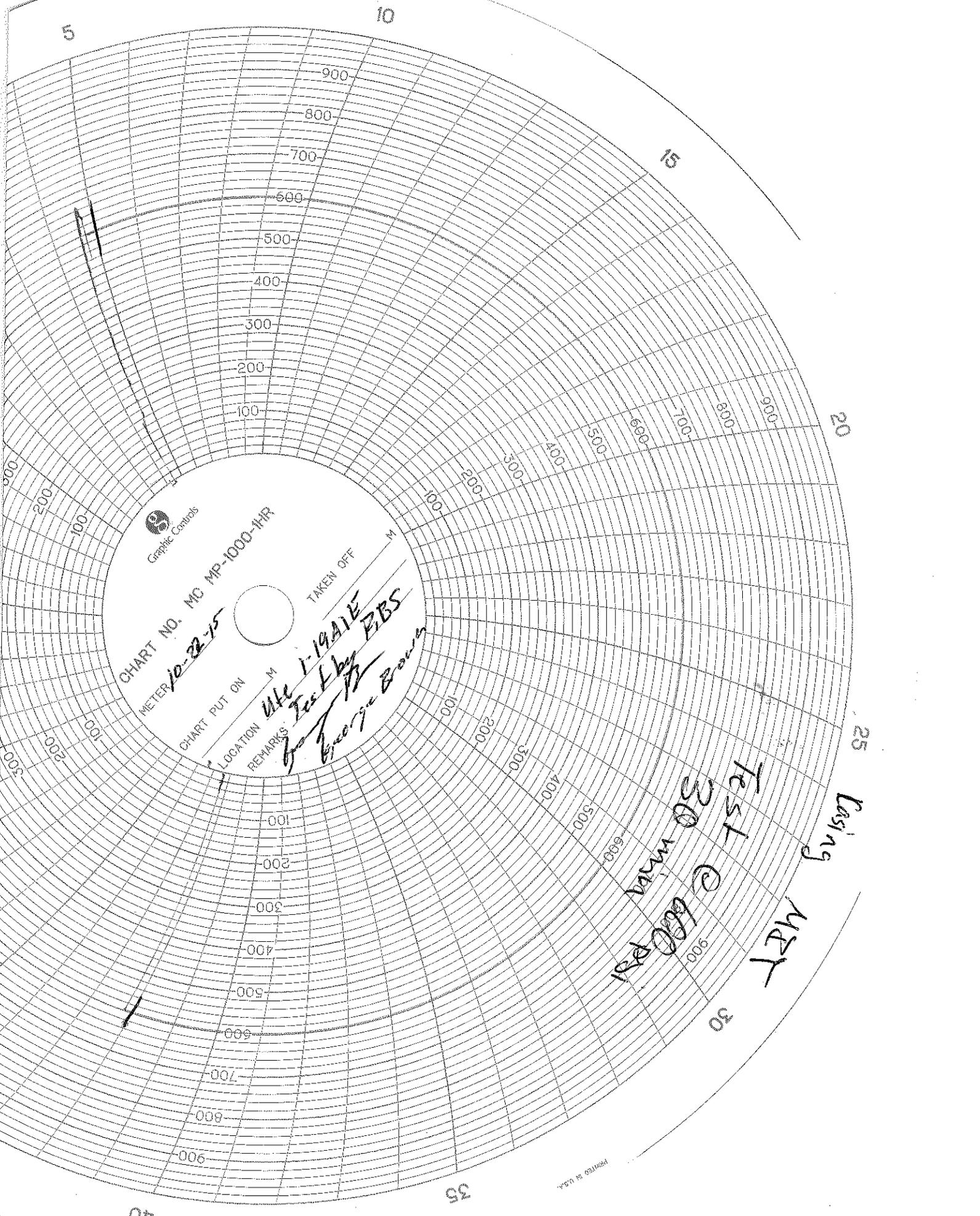


CHART NO. MC MP-1000-1HR
 METER 10-22-15

CHART PUT ON M
 LOCATION M

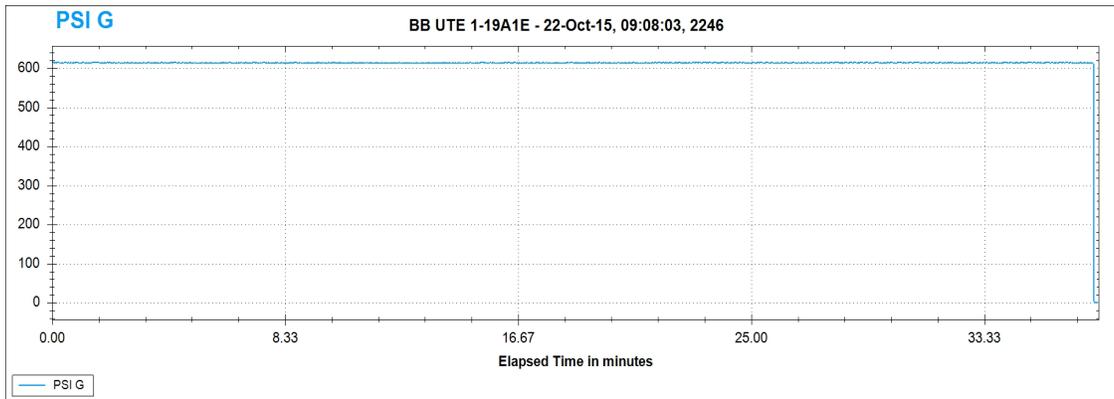
TAKEN OFF M
 REMARKS
 1-19A1E
 Test Log by EBS
 George Brown

Casing MTR
 Test @ 600 PSI
 30 min

Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	255700	252627	
Datatype		Lower	
Units		PSI G	

Lower



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	255700	252627			252627	
Model	NV	15KPSI				
Message Store						
Userspan		1.00028				
Offset						
Datatype					Lower	
Units		PSI G			PSI G	
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	R080015	R090009				
Calibration Due		17-Dec-15				
Run Index	7					
Run Start Time				22-Oct-15/09:08:03		
Run Duration				37 minutes 25 seconds		
Run Tag				BB UTE 1-19A1E		
Logging Interval	1.0					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE 1-19A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047309020000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/25/2016	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="qtrly monitoring"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is submitting this sundry to inform UDOGM that on 1/25/16 there was no pressure and no flow back when we opened the well up for 5 minutes. We shut the well back in and will check again qtrly per COAs following our MIT done on 10/22/2015.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 09, 2016		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/1/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: UTE 1-19A1E
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047309020000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/2/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="qtrly monitoring"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is submitting this sundry to inform UDOGM that on 5/2/16 there was no pressure and no flow back when we opened the well up for 5 minutes. We shut the well back in and will check again qtrly per COAs following our MIT done on 10/22/2015

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 03, 2016**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/3/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: UTE 1-19A1E
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047309020000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="qtrly monitoring"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is submitting this sundry to inform UDOGM that on 7/28/16 there was no pressure and no flow back when we opened the well up for 5 minutes. We shut the well back in and will check again qtrly per COAs following our MIT done on 10/22/2015

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 08, 2016**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/1/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE 1-19A1E
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047309020000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1101 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 19 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="qtrly monitoring"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
BBC is submitting this sundry to inform UDOGM that on 10/17/16 there was no pressure and no flowback when we opened the well up for 5 minutes. We shut the well back in and will check again qtrly per COAs following our MIT done on 10/22/2015		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 21, 2016		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/18/2016