

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1916' FWL & 747' FSL of Section SE SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1893'

16. NO. OF ACRES IN LEASE
3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1145'

19. PROPOSED DEPTH
5800' *Open Down*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 5443'

22. APPROX. DATE WORK WILL START*
June 4, 1981

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
54

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5775'	615 Cu. Ft.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**
 DATE: 2-6-81
 BY: M. J. Minder

FEDERAL BUREAU OF
 GEOLOGICAL SURVEY
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Nelba Knippling TITLE: Proration Specialist DATE: 1-29-81
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

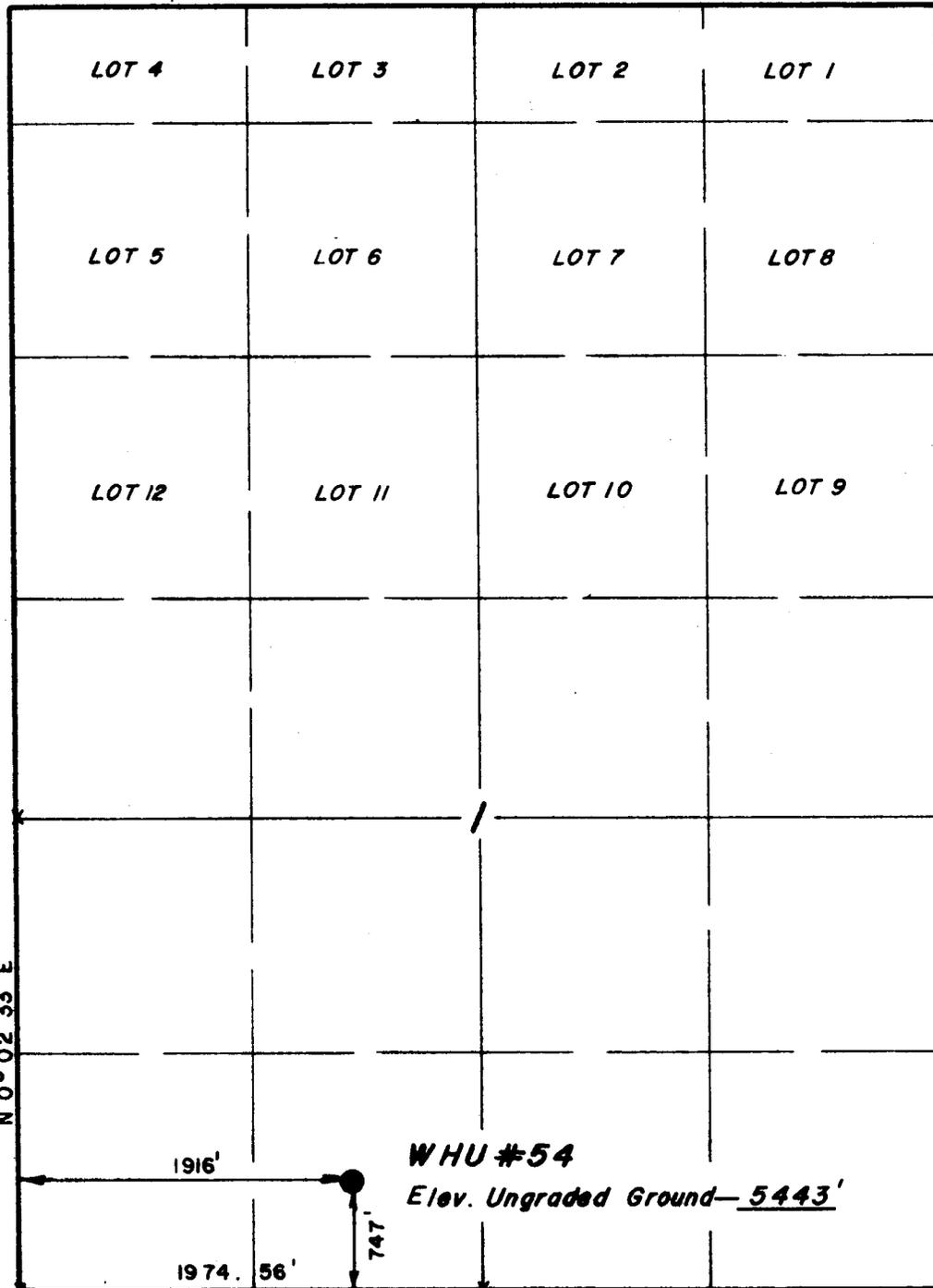
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T7S, R23E, S.L.B.&M.

PROJECT
EXXON CORP.

Well location, *WHU# 54*
located as shown in the SE 1/4
SW 1/4 Section 1, T7S, R23E,
S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Wood

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE JAN. 13, 1981
PARTY NJM, BW DD	REFERENCES GLO PLAT
WEATHER CLEAR & COOL	FILE EXXON CORP.

X= Section Corners Located

WALKER HOLLOW UNIT NO. 54
 Sec. 1, T7S, R23E
 Uintah County, Utah

1. The geologic name of the surface formation: Tertiary
2. The estimated tops of important geological markers:

Green River	3000'
Green River "D" Zone, Upper 4-A	4475'
Green River "D" Zone, Lower	5550'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5775'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- a. Wellhead Equipment - Threaded type 2000 psi WP.
- b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.
- c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
- d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.
 Weighting material should not be needed.

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.

- b. Completion - Formation: Green River "D"

Proposed Completin Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production method: Rod pump through 2 7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about June 4, 1981 and be finished by June 19, 1981.

ARP/ch

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

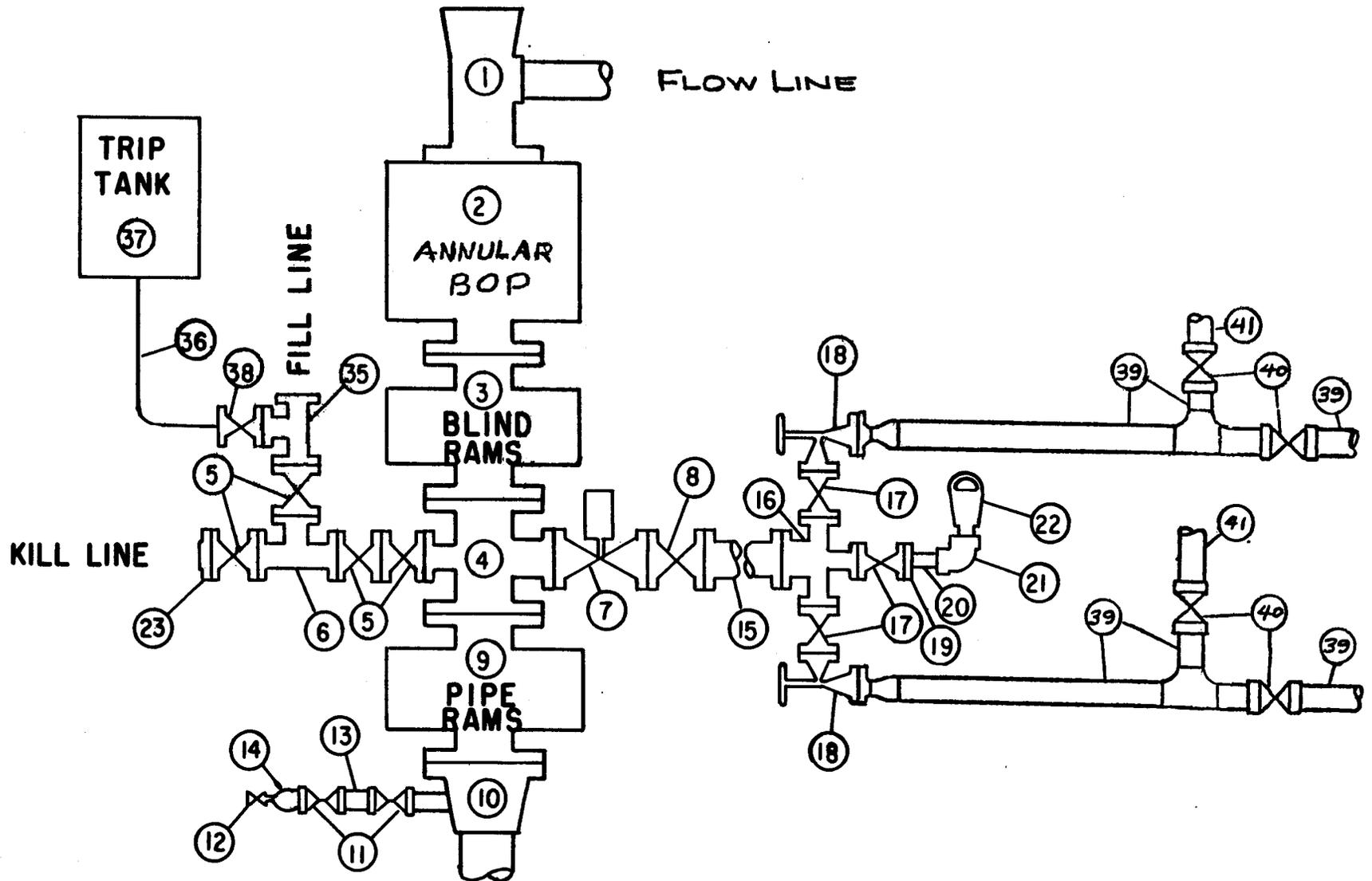
1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



9/15/73

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 48 - 749' FEL & 626' FNL of Section 7, T7S, R24E, Lease No. SLC-066357
Well No. 49 - 568' FWL & 699' FSL of Section 4, T7S, R24E, Lease No. SLC-066313
Well No. 54 - 747' FSL & 1916' FWL of Section 1, T7S, R23E, Lease No. SLC-066312
Well No. 55 - 640' FWL & 839' FNL of Section 12, T7S, R23E, Lease No. SLC-066357
Well No. 57 - 1968' FEL & 702' FNL of Section 11, T7S, R23E, Lease No. SLC-066357

Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 2400' of new road to Well No. 48.
 - Approximately 2000' of new road to Well No. 49.
 - Approximately 300' of new road to Well No. 54.
 - Approximately 900' of new road to Well No. 55.
 - No new road is required to reach Well No. 57, but 800' of existing road will need to be modified to accommodate well pad.
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
 - 1) The roads will be a minimum of 16' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structures will be installed where necessary.
 - 5) No culverts will be required except;

Well No. 49 will require two 18" culverts and one 36" culvert.

- 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
- 1) Water Wells - None.
 - 2) Abandoned Wells - #9 as shown on Exhibit "A".
 - 3) Temporarily Abandoned Wells - None.
 - 4) Disposal Wells - None.
 - 5) Drilling Wells - None.
 - 6) Producing Wells - See Exhibit "A".
 - 7) Shut-In Wells - #32 as shown on Exhibit "A".
 - 8) Injection Wells - See Exhibit "A".
 - 9) Monitoring or Observation Wells for Other Resources - None.
4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -
- A. Existing facilities within a one-mile radius of proposed locations.
1. Tank batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S, R24E as shown on Exhibit "A".
 2. Production facilities are located at the tank battery site.
 3. Oil gathering lines are laid along the roads, as shown on Exhibit "A", to the producing wells in the area.
 4. Gas gathering lines are laid along the roads shown on Exhibit "A".
 5. Injection lines are laid along the roads shown on Exhibit "A" to the injection plant which falls off the map to the east.
 6. Disposal lines where needed are laid along the road as shown on Exhibit "A".

- B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.
 - C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY -
- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.
 - B. No new roads will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

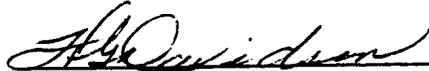
- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

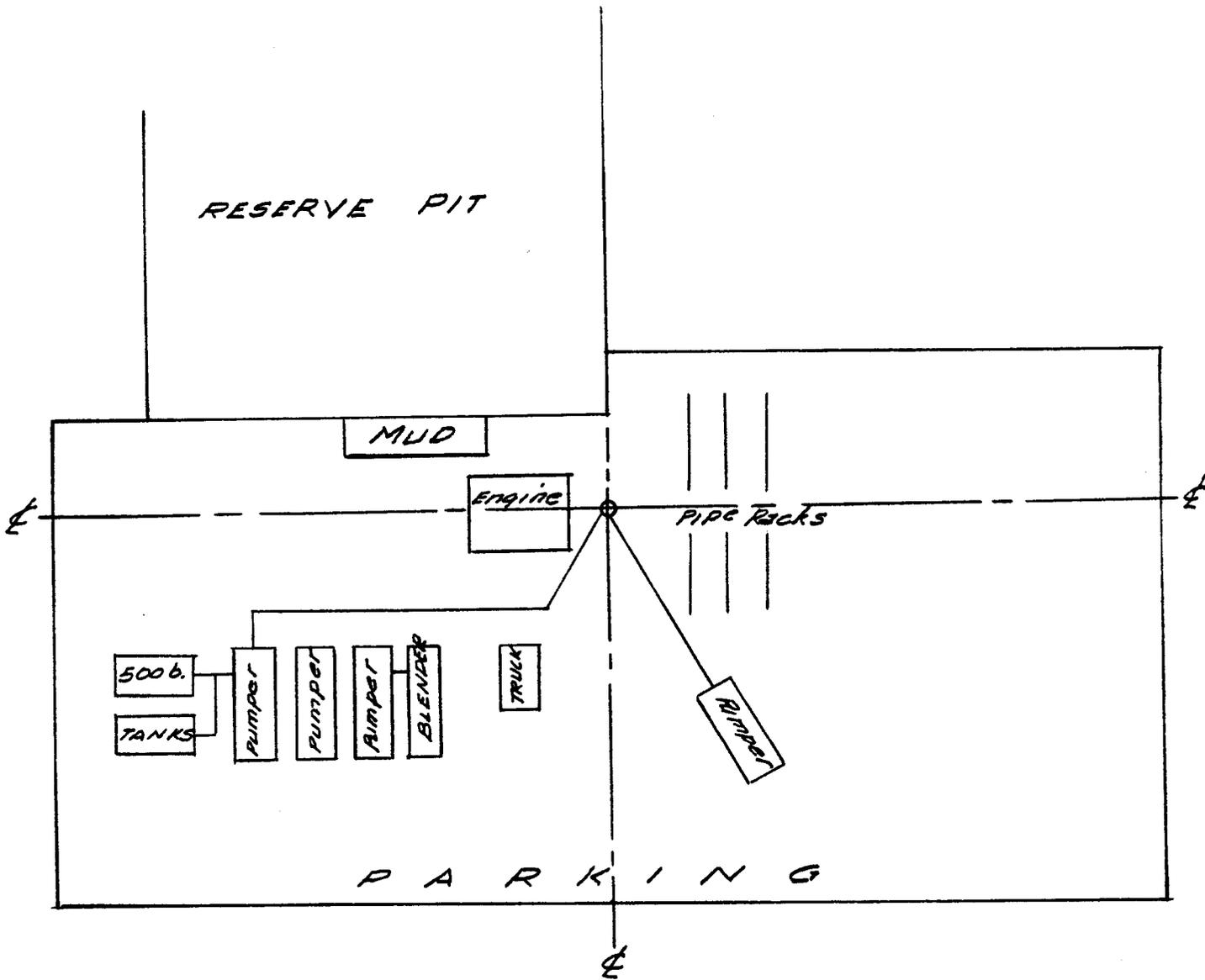
H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/685-9355
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date January 22, 1980



H. G. Davidson
Division Drilling Manager



TYPICAL
FRAC. TRUCK LAYOUT
 1" = 50'

EXHIBIT "C"

WALKER HOLLOW WELLS 48,49, 5A, 55 & 57 Uintah Co. Utah		EXXON COMPANY, U.S.A. A DIVISION OF EXXON CORPORATION PRODUCTION DEPARTMENT	
DRAWN <u>WSW</u> CHECKED _____	ENGR. SECTION _____ APPROVED _____	REVISIONS _____ SCALE <u>1" = 50</u> DATE <u>4-12-80</u>	JOB NO. _____ FILE NO. _____

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
 Project Type Oil Well Drilling
 Project Location 1916' FWL 747' FSL Section 1, T. 7S, R. 23E.
 Well No. WHU #54 Lease No. SIC-066312
 Date Project Submitted February 2, 1981

FIELD INSPECTION

Date March 4, 1981

Field Inspection
 Participants

Greg Darlington	USGS, Vernal
Cory Bodman	BLM, Vernal
Mark Bolton	Exxon Corporation
Floyd Murray	D.E. Casada Construction

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 16, 1981
 Date Prepared

Gregory Darlington
 Environmental Scientist

I concur
3/20/81
 Date

E. W. Sney
 District Supervisor

PROPOSED ACTION:

Exxon Corporation proposes to drill the WHU #54 well, a 5800' oil test of the Green River Formations. A new access road of about 300' length is proposed. A pad 175' by 350' and a reserve pit 100' by 150' are described in the APD. A powerline comes close to the backside (south side of the pad). One pole is situated about 20' from the pad with a 19' ^{foot} cut at the edge of the pad near that pole.

We urged Mark Bolton and Floyd Murray to take reasonable precautions with this powerline and avoid rigging up on this location in a careless and hazardous manner.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to those outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs of other potentially valuable minerals as requested by the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 4, 1981

Well No.: WHU # 54.

Lease No.: SLC-066312

Approve Location:

Approve Access Road:

Modify Location or Access Road: it did not insist on moving the location North to avoid the powerline, it only mentioned that hazards were present.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

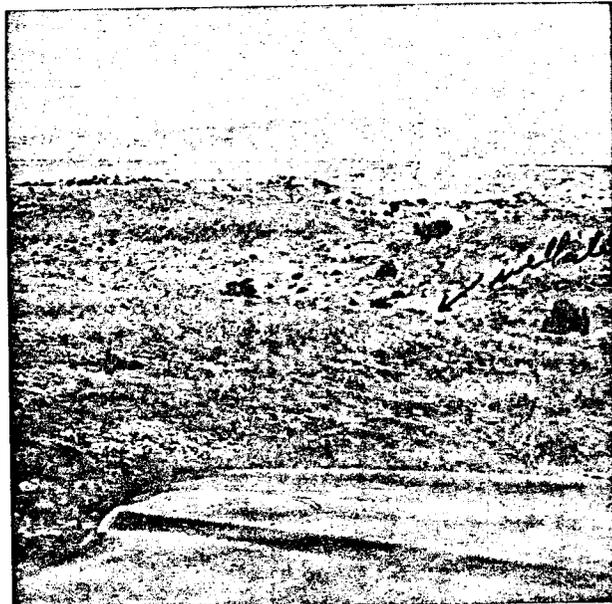
Comments and special conditions of approval discussed at onsite: (include local topography) a powerline is close to the south side of this location, so close that a 20 foot cut almost undermines one of the poles, care should be taken when setting up the rig and rigging down to avoid the hazard this represents.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	3-4-81	(
2. Unique charac- teristics							1,2,4,6	3-4	
3. Environmentally controversial							1,2,4,6	3-4	
4. Uncertain and unknown risks							1,2,4,6	3-4	
5. Establishes precedents							1,2,4,6	3-4	
6. Cumulatively significant							1,2,4,6	3-4	(
7. National Register historic places							1,6	3-4	
8. Endangered/ threatened species							1,6	3-4	
9. Violate Federal, State, local, tribal law							1,2,4,6	3-4	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*Northeast View
Exxon 54*

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SLC-066312

OPERATOR: Exxon WELL NO. 54

LOCATION: C SE 1/2 SW 1/2 sec. 1, T. 7S, R. 23E, SIM
Uintah County, Utah

1. Stratigraphy:

Uintah	Surface
Green River	3000'
Wasatch	
<u>TD</u>	<u>5800'</u>

2. Fresh Water:

Fresh water may occur throughout the Uintah

3. Leasable Minerals:

Oil shale in the Green River. The Mahogany zone should occur deeper than 3500'.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood Date: 2-20-81

** FILE NOTATIONS **

DATE: Feb. 4, 1981
OPERATOR: Exxon Corporation
WELL NO: Waeker Hollow Unit #54
Location: Sec. 1 T. 7S R. 23E County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30893

CHECKED BY:

Petroleum Engineer: M. S. Minder 2-6-81

Director: _____

Administrative Aide: Unit approval - ck on binders for oil well
ck on formation (WHU for all formations)

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

WHA #54

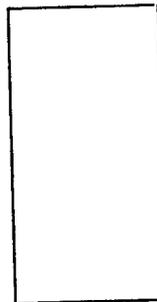
Sec 1, 7 So, 23E

Ch. by 23 Aug 88



access

pump
jack



well head.



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL
MAP PUBLISHERS

February 9, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #54
Sec. 1, T. 7S, R..23E, SE SW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30893.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc: USGS

DUPLICATE

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse)

Form approved,
Budget Bureau No. 42 R1425.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

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Walker Hollow Field

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Sec. 1, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1916' FWL & 747' FSL of Section
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1893'
16. NO. OF ACRES IN LEASE 3,224.20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1145'
19. PROPOSED DEPTH 5800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 5443'

22. APPROX. DATE WORK WILL START*
June 4, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5775'	615 Cu. Ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Nelba Knippling TITLE Proration Specialist DATE 1-29-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W. W. Mouton TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAR 26 1981

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Oil and Gas Commission of Utah

RECEIVED
MAR 27 1981
DIVISION OF OIL, GAS & MINING



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 9, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Well #1, Sec 1, T7S, R23E
#SLC-066312
Well #48, Sec 7, T7S, R24E
#SLC-066357
Well #49, Sec 4, T7S, R24E
#SLC-066313
Well #54, Sec 1, T7S, R23E
#SLC-066312
Well #55, Sec 12, T7S, R23E
#SLC-066357
Well #57, Sec 11, T7S, R23E
#SLC-066357
Uintah County, Utah

Dear Mr. Guynn:

A joint feild examination was made on March 4, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required. The road will be crowned and bar ditches will be installed where necessary.
3. It was agreed upon by all parties present that the applied for pad sites are of adequate size to handle all drilling and fracturing operations.

Continued



4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

Site Specific

Well #1

1. The top 2-4 inches of top soil will be gathered and stockpiled between corners #8 and #9.
2. The reserve pits dimensions were changed from 100 feet by 175 feet to 70 feet by 225 feet.
3. After the well has been drilled, fracked, casing set etc., those portions of the reserve pits not needed for operating the well will have their fluids removed and be backfilled.
4. The installation of the cattleguard and adjoining gate will be started at least at the same time and preferably prior to pad construction.

Well #48

1. The top 2-4 inches of top soil will be gathered and stockpiled between referenced stakes #1 and #2.

Well #49

1. The reserve pits dimensions were changed from 100 feet by 175 feet to 100 feet by 150 feet.
2. The top 4-6 inches of top soil will be gathered and stockpiled as addressed in the applicants A.P.D.

Well #54

1. The top 4-6 inches of top soil will be stockpiled and stored between corners #2 and #3.

Well #55

1. The reserve pits dimensions were changed so that the maximum

width will be 85 feet with the width being tapered down to approximately 20 feet near corner #4.

2. The top 2-4 inches of top soil will be gathered and stockpiled between reference corners #1 and #9.

Well #57

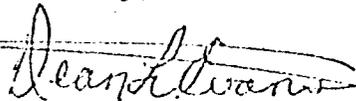
1. The reserve pits demensions were changed from 100 feet by 175 feet to 80 feet by 175 feet.
2. The top 2-4 inches of top soil will be collected and stored between corners #8 and #9.

We have received a cultural clearance report on these wells and access roads. No cultural resource material was found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

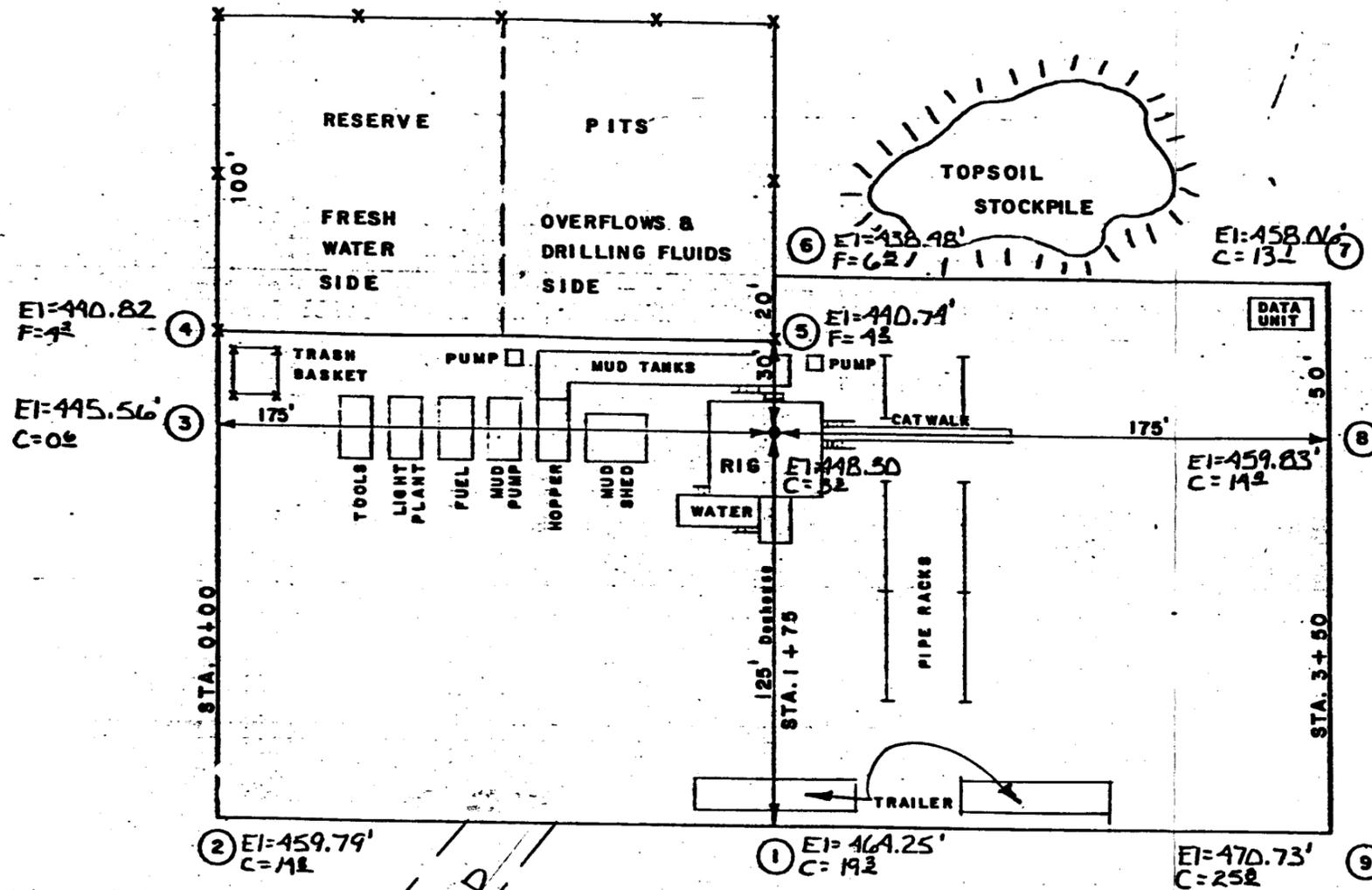
cc: USGS, Vernal

EXHIBIT "B"

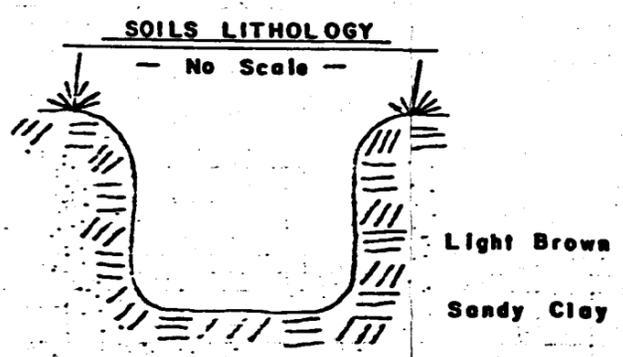
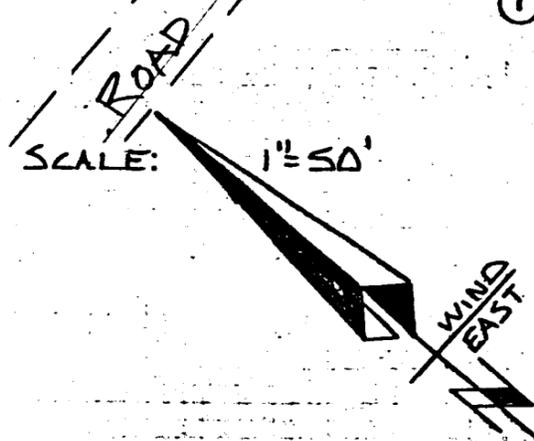
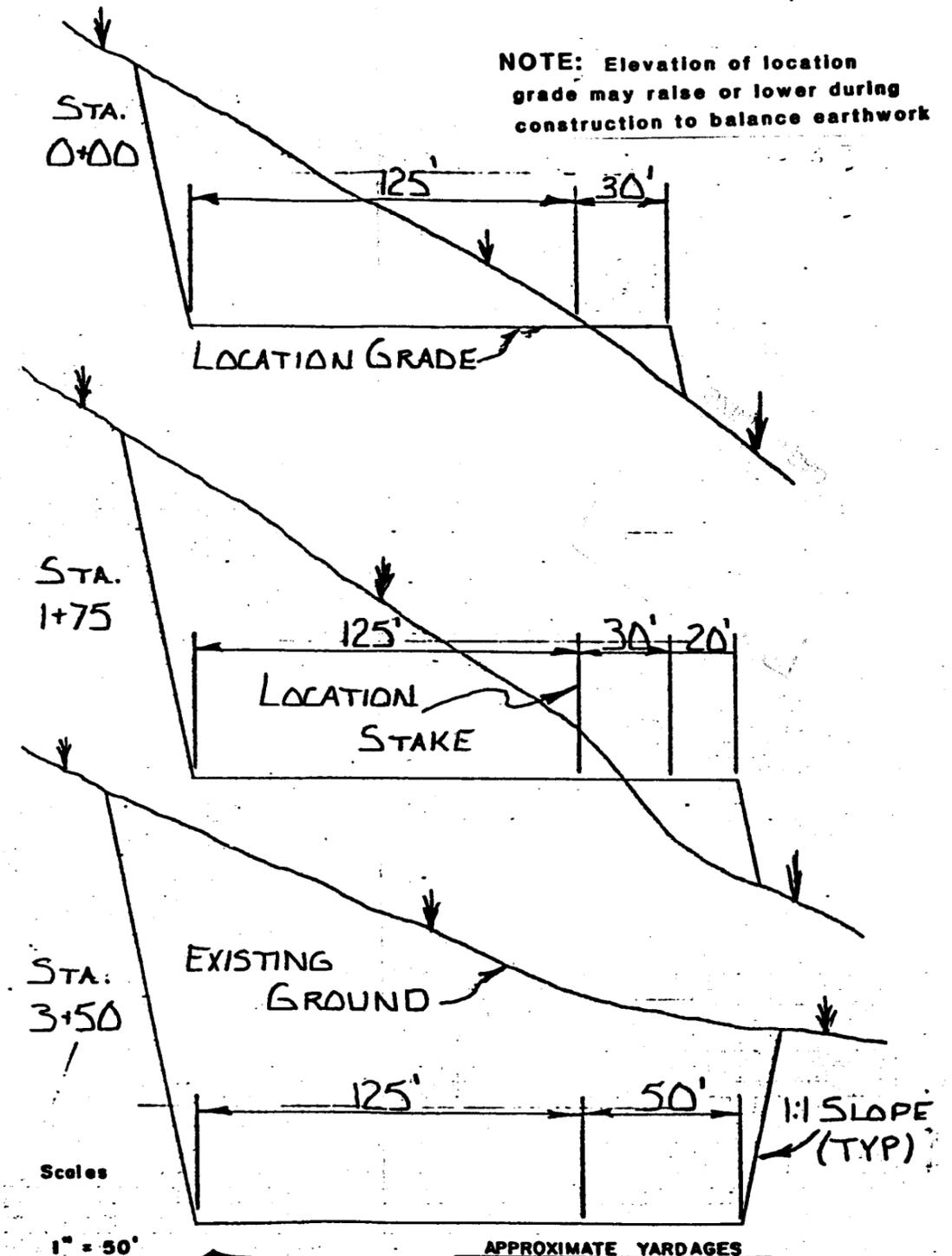
EXXON COMPANY, USA

WHU # 54

NOTE: Elevation of location grade may raise or lower during construction to balance earthwork



CROSS SECTIONS



Date: 1-13-81

Cubic Yards of Cut - 26019
Cubic Yards of Fill - 812

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1916' FWL & 747' FSL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Change BOP

SUBSEQUENT REPORT OF:

5. LEASE
SIC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
54

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T7S, R23E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO.
43-047-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
ungraded gr. 5443'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MGF Rig #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

OIL, GAS & MINING
DIVISION OF

MAY 18 1981

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5-22-81
BY: M.S. Menden

Subsurface Safety Valve: MANU and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kneipling TITLE Unit Head DATE May 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.
POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON
DRILLING MANAGER

April 2, 1981

Blowout Preventer Specification
Walker Hollow Field Wells
Uintah County, Utah

United States Geological Survey
Suite 2000
1745 W. 1700 South
Salt Lake City, Utah 84104

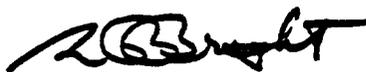
Attention: Mr. Edward W. Guynn

Exxon requests your approval to drill our Walker Hollow wells with a blowout preventer arrangement that differs from the equipment which was specified in our Permit to Drill application.

The originally specified equipment is shown in Attachment A. The rig equipment that will actually be used on the wells is shown in Attachment B. This change is necessary because the drilling rig substructure height prevents the use of an additional ram BOP below the drilling spool. The only way to install another ram preventer below the spool is to set the preventer beneath ground level in the cellar. Exxon considers this practice unsafe.

After accepting our plan, please return a copy of this letter with your approval signature to our office.

Sincerely,

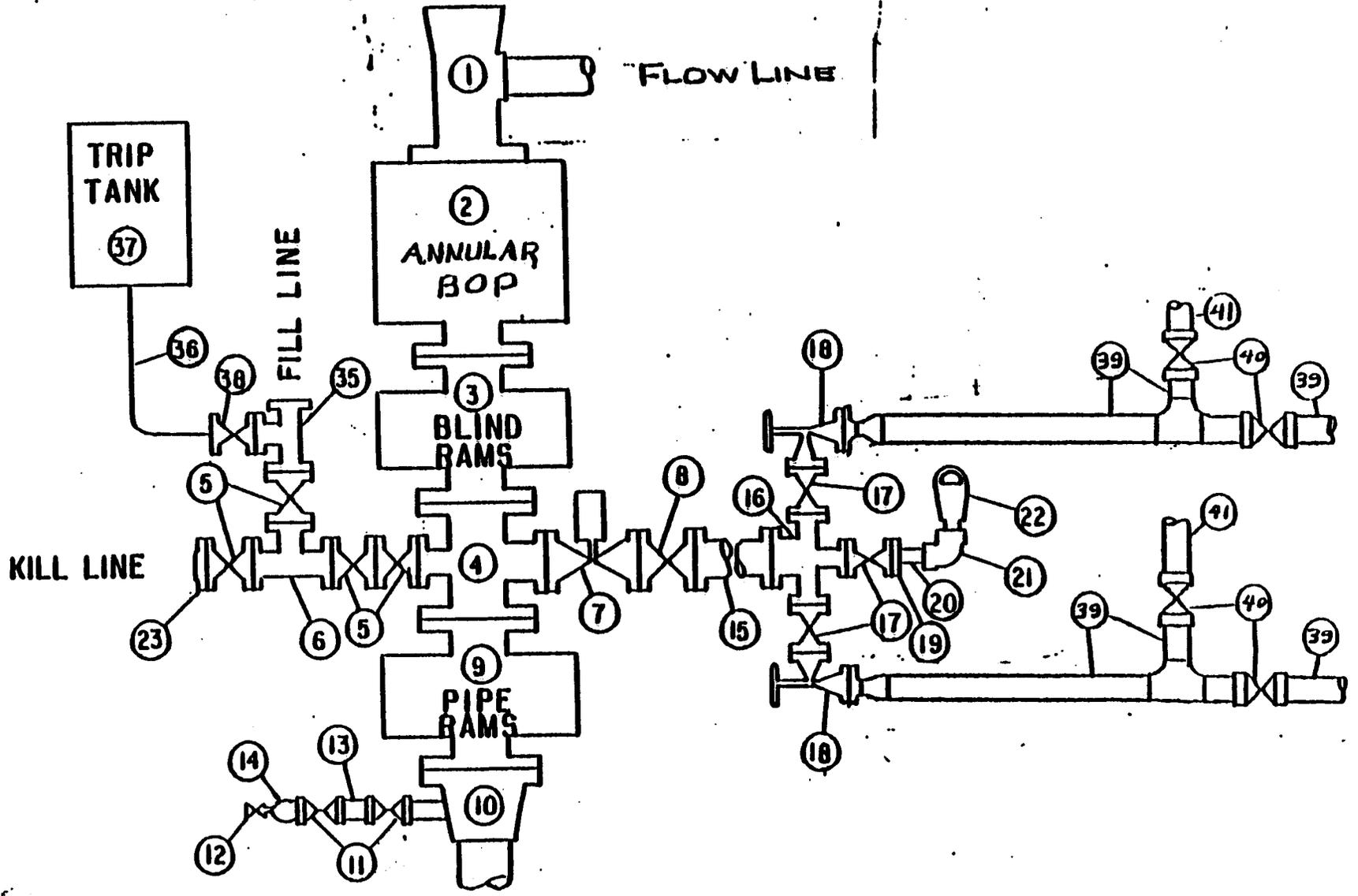

for H. G. Davidson
Drilling Manager

TML/mj

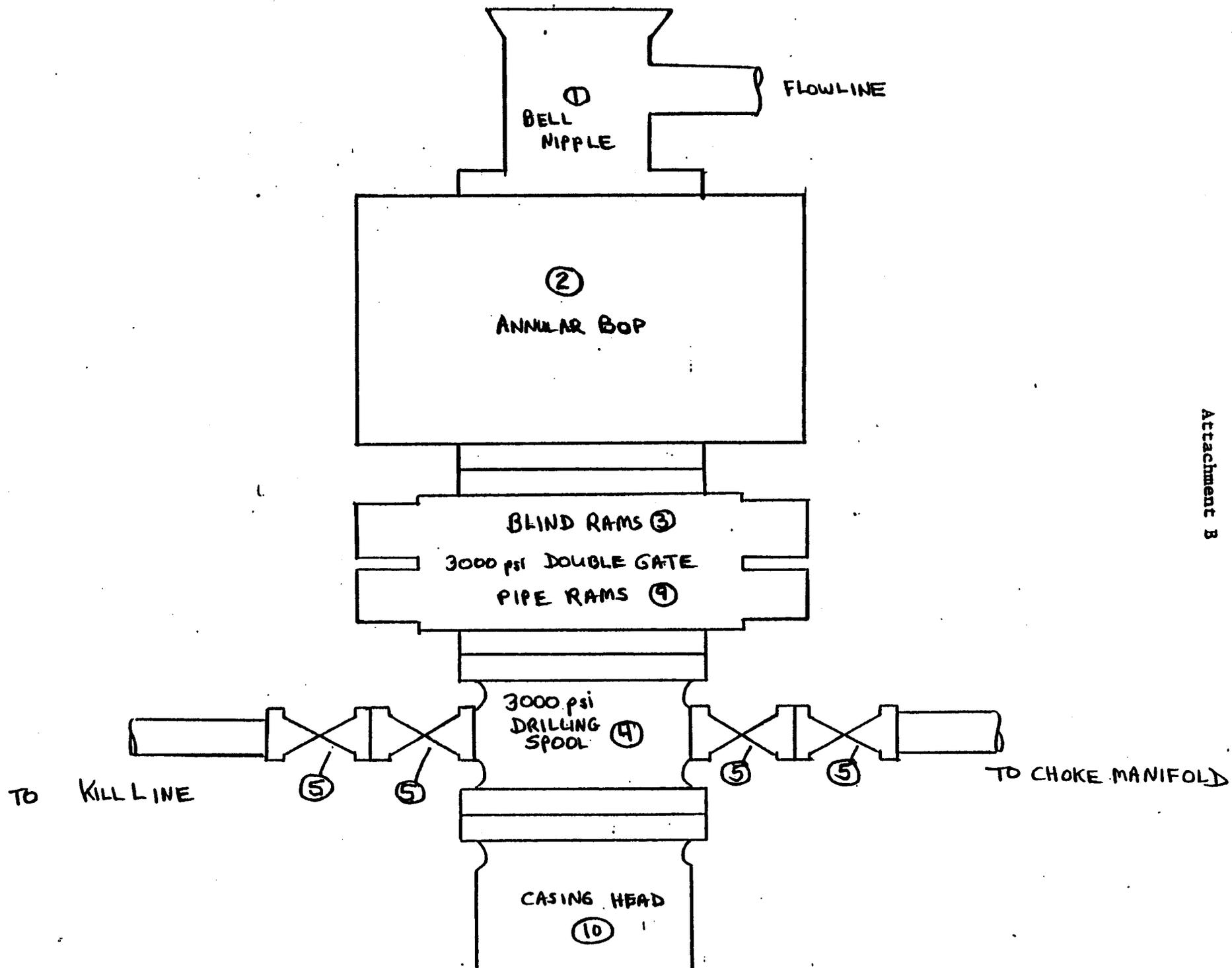
Attachments

Approved
E. W. Guynn
United States Geological Survey

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



Attachment A



Attachment B

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
 At surface **1916' FWL & 747' FSL of Section**
 At top prod. interval reported below **SESW**
 At total depth _____

14. PERMIT NO. **43-047-30893** DATE ISSUED **2-9-81**

5. LEASE DESIGNATION AND SERIAL NO.
SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
54

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1, T-7S, R-23E

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **6-7-81** 16. DATE T.D. REACHED **6-18-81** 17. DATE COMPL. (Ready to prod.) **8-31-81** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5457' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5600'** 21. PLUG, BACK T.D., MD & TVD **5538'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **b'-5600'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **4671'-5492' Green River 5A₂ through LA₁** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CDC/CN, DIFLD** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	387'	12 1/4"	300 sx Class G	
7"	23#	5578'	8 3/4"	665 sx Class H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5484'	
					1 1/4"	3492'	

31. PERFORATION RECORD (Interval, size and number)

4671'-4685'	5474'-5480'
4903'-4914'	5486'-5492'
5042'-5050'	
5374'-5388'	4" gun 4 spf
5436'-5450'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4903'-5050'	Sqz w/150 sx Class H cmt
5374'-5450'	2000 gal 15% HCl acid
5474'-5492'	2400 gal 15% HCl acid
4671'-4685'	2000 gal 15% HCl acid

33.* PRODUCTION

DATE FIRST PRODUCTION **8-21-81** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-31-81	24			57		260	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David L. Call TITLE Accountant DATE 10-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TOP
	MEAS.	DEPTH	TRUE VERT. DEPTH
Green River	4d	4663'	
	6A	4984'	
	7b	5142'	
	8c	5369'	

Walker Hollow 54

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

NOV 02 1981
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number WALKER Hollow # 54
Operator Exxon Co. U.S.A. Address P.O. Box 1600, Midland, TX 79701
Contractor MGF Drilling Co. Inc. Address P.O. Box 5766, Midland, TX 79701
Location SE 1/4 SW 1/4 Sec. 1 T: 7 S. R. 23 E. County UTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.		<u>NO WATER FLOWS</u>	
2.		<u>(FRESH WATER IS ENCOUNTERED THROUGHOUT THE</u>	
3.		<u>GREEN RIVER SANDS)</u>	
4.			
5.			

(Continue of reverse side if necessary)

<u>Formation Tops</u>	<u>FORMATION</u>	<u>APPROXIMATE TOP</u>
	DUCHESNE RIVER	SURFACE
	GREEN RIVER	3000'
	GREEN RIVER - UPPER 4A ZONE	4500'
	GREEN RIVER - LOWER	5400'

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RAS
7/17/81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T7S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

JUL 23 1984

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1916' FWL & 747' FSL of Sec. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-16-84

MIRU. Hot oiled well, then pulled rods, pump, and 2 7/8" tubing, RIH to 5465' with packer and plug; tested to 1000# pressure. Frac the 8d zone from 5436'-5450' with av. pressure of 4000# & av. rate of 8.0 Bpm. SION. Pulled up hole to frac the 8c zone from 5374'-5388' with av. pressure of 4200# & av. rate of 10.0 Bpm. Pulled out of hole with packer & plug and setup wire-line; Logged frac sand from 5000'-5535'. RIH with pump & tubing and returned well to production of 38 BO & 188 BWP on 5-07-84.

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Grayson

TITLE Sr. Accountant

DATE 7/18/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #40 4304730690 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW #41 4304730691 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW 42 4304730692 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW #47 (UTAH STATE #1) 4304730888 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW 48 4304730891 00610 07S 24E 7	GRRV					
✓ WALKER HOLLOW 49 4304730892 00610 07S 24E 4	GRRV					
✓ WALKER HOLLOW U #54 4304730893 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW #55 4304730894 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW 57 4304730895 00610 07S 23E 11	GRRV					
✓ KIENITZ FED 1/WHU 45 4304730897 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW U #56 4304730911 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW U #58 4304730912 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW 60 4304730913 00610 07S 23E 11	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

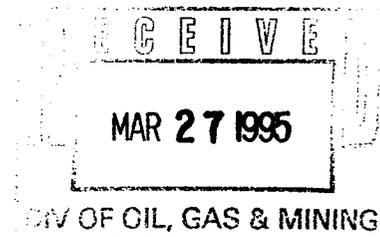
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

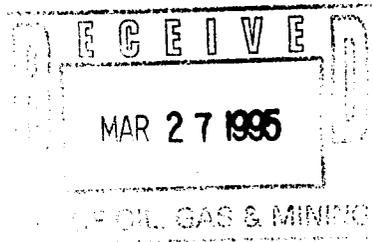
Stephen Johnson

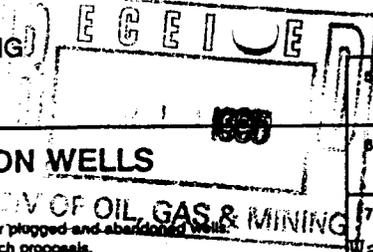
SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730695 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

13. Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

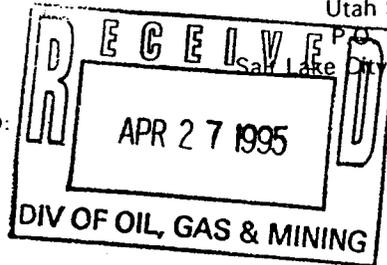
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664

of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	1-GIL
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FIL
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone <u>(713) 469-9664</u>	phone <u>(915) 688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <u>**SEE ATTACHED**</u>	API: <u>047-30893</u>	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twlp _____	Rng _____	Lease _____	Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*950308 Trust Lands Admin. Surety # 587800 / 80,000 "Gulf Ins. Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
*OS
5/12/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Req. UIC F5"

950406 Rec'd UIC F5 "old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit open nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SLC 066312

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

8. WELL NAME and NUMBER:

Walker Hollow Unit 54

9. API NUMBER:

4304730893

10. FIELD AND POOL, OR WLD CAT:

Walker Hollow Green River

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:

P O Box 690688

CITY Houston

STATE TX

ZIP 77269

PHONE NUMBER:

(281) 517-7800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 747' FSL & 1916' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 1 7S 23E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation proposes to add pay in 4a2, 4c1, 4d in the Green River Formation of the Walker Hollow Field with the attached procedure upon approval.

SENT TO OPERATOR
7-19-06
GHD

NAME (PLEASE PRINT) Sharon Ward

TITLE Permitting Manager

SIGNATURE

Sharon Ward

DATE 6/1/2006

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

JUN 05 2006

(5/2000)

Date:

6/13/06

(See Instructions on Reverse Side)

D. K. Duff

Objective: Perforate, acidize and pump test the 4a2, 4c1 and 4d intervals.
Comments: 1. Well will likely need to be hot watered to release rods.

1. MIRUSU.
2. Unseat pump and POOH with rods and pump.
3. ND Tree. NU 3M BOP's. Release TAC at 5436' and POOH standing back.
4. RIH w/bit and scraper and clean out hole to PBTD @ 5,538'.
5. POOH with bit and scraper and stand back 2 7/8" tubing.
6. PU RBP and PKR and RIH and set RBP at 4,800' dump sand on top. PUH and set PKR at 4,425'.
7. RU WL and RIH and perforate D4a2 as below: (4JSPF)
4492' – 4498'
8. RIH and perforate the 4c1 & D4d as below: (4 JSPF)
4608' – 4613'
4638' – 4645'
4671' – 4679'
9. POOH and RD WL.
10. RU Pump Company and acidize D4a2, D4c1 and D4d perms.
11. Swab test D4a2, D4c1 and D4d and report results to Chad Stallard.
12. RIH and wash sand from RBP at 4,800'
13. Latch and POOH w/RBP.
14. TIH with 2 7/8" tbg set TAC @ 5436'
15. ND BOP's. NU tree. MIRU pumping equipment.
16. TIH w/ rods and pump and hang well on. RDMOSU.
17. Return well to production and place on test.

Citation Oil & Gas Corporation - Walker Hollow Unit #54

Wellbore Diagram - Present Status

Date: 7-19-05 RM

Ground Elevation = 5443'
RKB = 5457'
KB = 14'



To be announced.

Surface Location

747' FSL & 1916' FWL, SE SW,
Section 1, T-7-S, R-23-E,
Uintah County, UT

Hole Size
= 12 1/4"

TOC @ 1870'
(CBL - 7/81)

Hole Size
= 8 3/4"

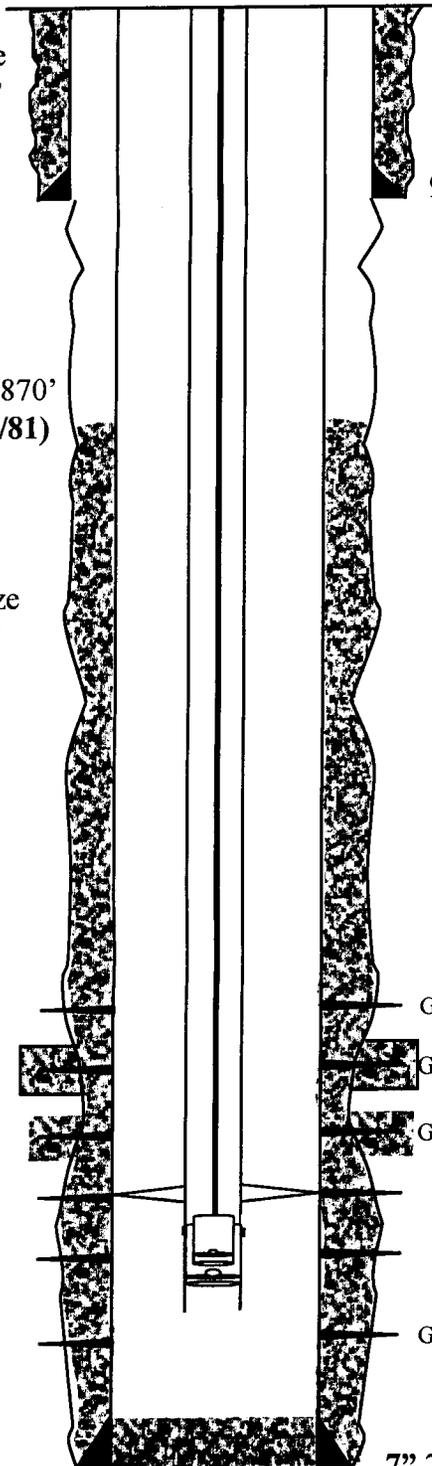
9 5/8" 36# K-55 Csg @ 387' cmt'd to surf W/300 sx

TUBING DETAIL

Qty	Description	Length	Depth
---	KB (used)	13.00	13.00
173	2 7/8", 6.5#, J-55, 8rd EUE tbg	5420.15	5,433.15
1	2 7/8" SN	1.10	5,434.25
1	7" X 2 7/8" Baker TAC	2.32	5,436.57
1	2 7/8", 6.5#, J-55, 8rd EUE tbg	32.63	5,469.20

ROD & PUMP DETAIL

Qty	Description	Length	Depth
1	1 1/2" X 30' Polished Rod	30.00	30.00
2	6' x 1" ponies	12.00	42.00
56	1" API grade "D" rods	1,400.00	1,442.00
74	7/8" API grade "D" rods	1,850.00	3,292.00
75	3/4" API grade "D" rods	1,875.00	5,167.00
10	1" API grade "D" rods	250.00	5,417.00
1	2 1/2" x 1-3/4" x 20 x 22.5' RHBC pump		



Green River Perfs (D5a2) : 4850' - 590' (4 JSPF) (8/81)

Green River Perfs (D5c) : 4903 - 14' (4 JSPF) (Sot & Sqzd 8/81)

Green River Perfs (D6c) : 5042' - 50' (4 JSPF) (Shot & SQZ'd - 8/81)

Green River Perfs (D8c) : 5374' - 88' (4 JSPF) (8/81)

Green River Perfs (D8d) : 5436' - 50' (4 JSPF) (8/81)

Green River Perfs (La1) : 5474' - 80', 86' - 92' (4 JSPF) (7/81)

7" 20# K-55 (surf - 4300') over 7" 23# K-55 (4300 - 5578')
Csg @ 5578' cmt'd W/435 sx

PBTD = 5538'
TD = 5600'

Citation Oil & Gas Corporation - Walker Hollow Unit #54

Wellbore Diagram - Proposed Status

Date: 7-19-05 RM

Ground Elevation = 5443'
 RKB = 5457'
 KB = 14'



To be announced.

Surface Location

747' FSL & 1916' FWL, SE SW,
 Section 1, T-7-S, R-23-E,
 Uintah County, UT

Hole Size
 = 12 1/4"

9 5/8" 36# K-55 Csg @ 387' cmt'd to surf W/300 sx

TUBING DETAIL

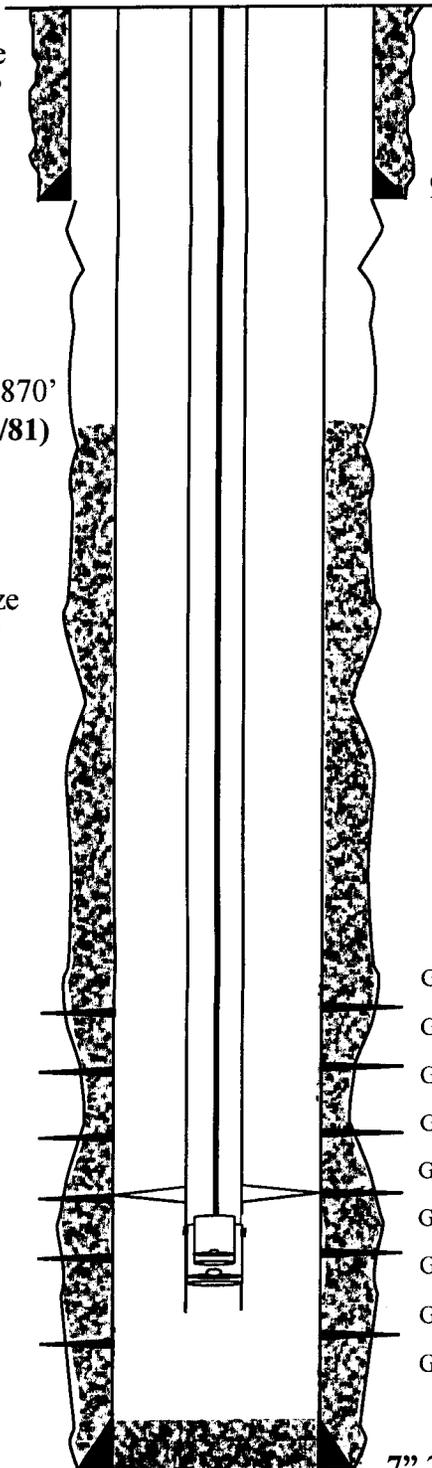
Qty	Description	Length	Depth
---	KB (used)	13.00	13.00
173	2 7/8", 6.5#, J-55, 8rd EUE tbg	5420.15	5,433.15
1	2 7/8" SN	1.10	5,434.25
1	7" X 2 7/8" Baker TAC	2.32	5,436.57
1	2 7/8", 6.5#, J-55, 8rd EUE tbg	32.63	5,469.20

ROD & PUMP DETAIL

Qty	Description	Length	Depth
1	1 1/2" X 30' Polished Rod	30.00	30.00
2	6' x 1" ponies	12.00	42.00
56	1" API grade "D" rods	1,400.00	1,442.00
74	7/8" API grade "D" rods	1,850.00	3,292.00
75	3/4" API grade "D" rods	1,875.00	5,167.00
10	1" API grade "D" rods	250.00	5,417.00
1	2 1/2" x 1-3/4" x 20 x 22.5' RHBC pump		

TOC @ 1870'
 (CBL - 7/81)

Hole Size
 = 8 3/4"



- Green River Perfs (D4a2) : 4492' - 4498' (4 JSPF) (Proposed)
- Green River Perfs (D4c) : 4608' - 4613' (4 JSPF) (Proposed)
- Green River Perfs (D4d) : 4638' - 645' & 4671' - 4679' (4 JSPF) (Proposed)
- Green River Perfs (D5a2) : 4850' - 590' (4 JSPF) (8/81)
- Green River Perfs (D5c) : 4903 -14' (4 JSPF) (Sot & Sqzd 8/81)
- Green River Perfs (D6c) : 5042' - 50' (4 JSPF) (Shot & SQZ'd - 8/81)
- Green River Perfs (D8c) : 5374' - 88' (4 JSPF) (8/81)
- Green River Perfs (D8d) : 5436' - 50' (4 JSPF) (8/81)
- Green River Perfs (La1) : 5474' - 80', 86' -92' (4 JSPF) (7/81)

7" 20# K-55 (surf - 4300') over 7" 23# K-55 (4300 - 5578')
 Csg @ 5578' cmt'd W/435 sx

PBTD = 5538'
 TD = 5600'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SLC 066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

8. WELL NAME and NUMBER:
Walker Hollow Unit 54

9. API NUMBER:
4304730893

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P O Box 690688 Houston TX 77269 (281) 517-7800

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **747' FSL & 1916' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 1 7S 23E** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/16/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/25/07 MIRU SU, put 65 bbls H2O dn csg, unseat pump and LD 2 rods. Well sticking in wax. Got 25 bbls past pump, started pressuring up while working rods. Well packed off, put 150 bbls hot H2O dn csg. Would not free up. MIRU hot oilers & wtr trucks. Try & circ hole to free rods. Put 650 bbls dn well w/no chg. RD hot oilers & backed off rods. Started stripping rods & tbg OOH. Rounded trip bit & scraper. Tagged @ 5486' btm set of DL la5486' - 92'. Tried to circ, pumped 450 bbls H2O & got no returns. PU RBP & TIH to 4805', set & tested to 1000 psi. TOOH w/tbg. MIRU wireline. TOOH w/gamma & 1st set of guns. Correlated to 81' Gamma/Bond log. Perf'd D4a2 (4490'-4496'), D4cl (4606'-4611'), D4d (4638'-4679'). RD MO wireline. PU TIH w/pkr to 4415'. Tested pkr to 1000psi. Pumped 1000 gal 7.5% HCL, 3000 gal 15% w/156 1.3 gr balls spaced out evenly thru out job. Hooked up Methanol upstream of choke. LD 2 rods. MI RU SU released pkr. RIH to RBP @ 4805' & circulated sand & 160 ball sealers. PUH to 4560' set & tested. ND BOP, PUH w/pkr & set @ 4477'. NU WH & tested. Swabbed in 6 runs. Started well flowing to facility on 2/16/07.
Current Test: 190 MCFD
420 psi
9/64 choke

NAME (PLEASE PRINT) Sharon Ward TITLE Permitting Manager
SIGNATURE Sharon Ward DATE 2/21/2007

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FEB 23 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC 066312
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit 54
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		9. API NUMBER: 4304730893
		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 747' FSL & 1916' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 1 7S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Additional work to</u> <u>2/16/07 workover.</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On April 26/2007 Citation MI RU SU released pkr. Circulated well to clear tbg. TIH & released RBP & TOOH w/tbg. PU production and tbg and TIH. ND BOP set TAC & NU WH. Flushed tbg w/hot water and NGL. PU pump and rods. Seat & pressure tested well. RD MO SU.

Current test: 11 BOPD, 47 MCFPD, 225 BWPD.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>5/14/2007</u>

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MAY 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESW 1 7S 23E			COUNTY Uintah STATE UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion 4/27/2007			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u><i>Sharon Ward</i></u>	DATE <u>5/14/2007</u>

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