

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Exxon Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 568' FWL & 699' FSL of Section **SWSW**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 4000'

16. NO. OF ACRES IN LEASE  
 3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 --

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1900'

19. PROPOSED DEPTH  
 5800' *Green River*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground 5573'

22. APPROX. DATE WORK WILL START\*  
 5-15-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5600'	580 Cu. Ft.

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**  
 DATE: 2-6-81  
 BY: M. J. Winder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE 1-29-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

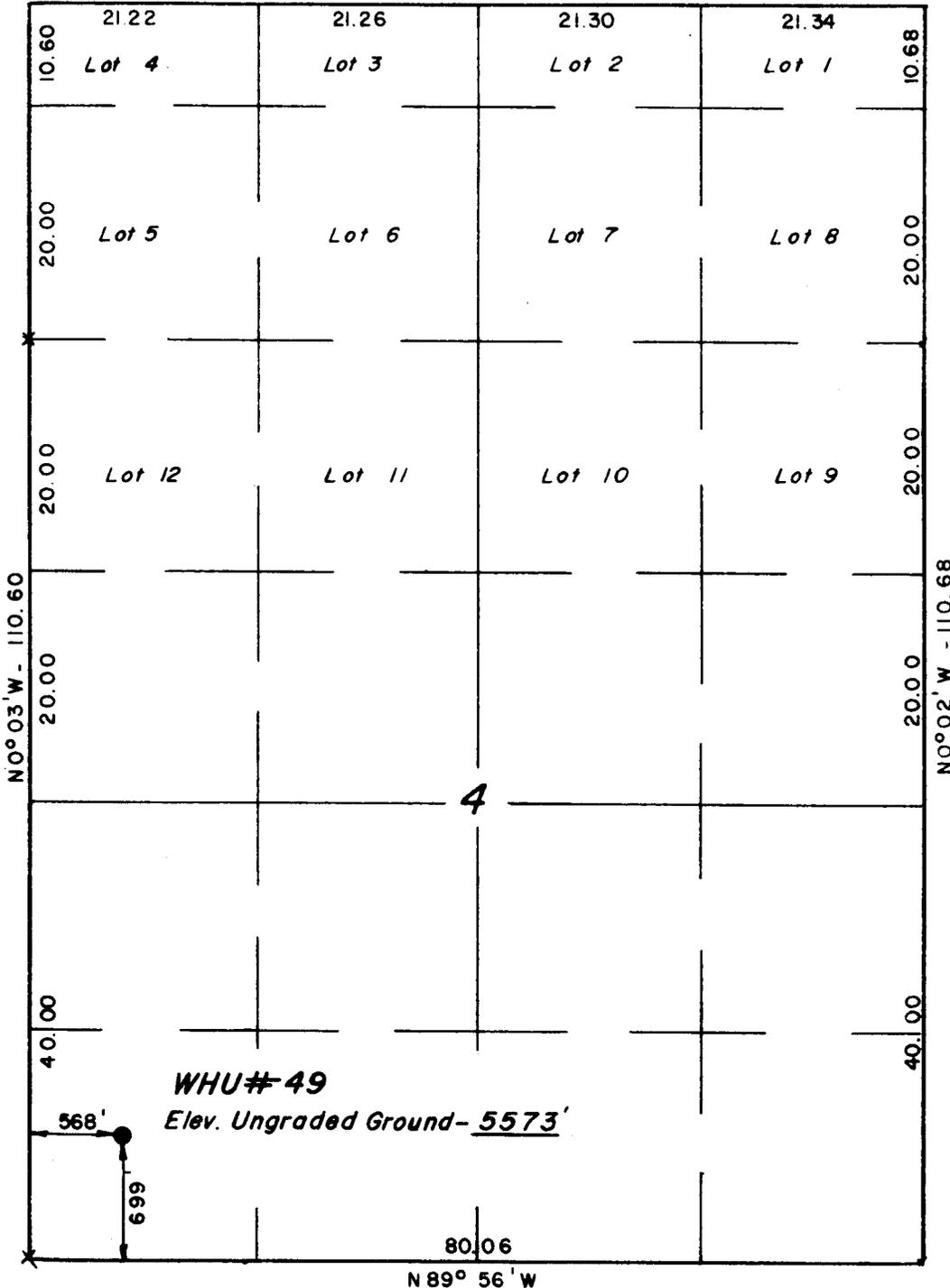
T7S, R24E, S.L.B.&M.  
WEST

PROJECT

**EXXON CORPORATION**

Well location, *WHU# 49*, located as shown in the SW 1/4 SW 1/4 Section 4, T7S, R24E, S.L.B.&M. Uintah County, Utah.

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

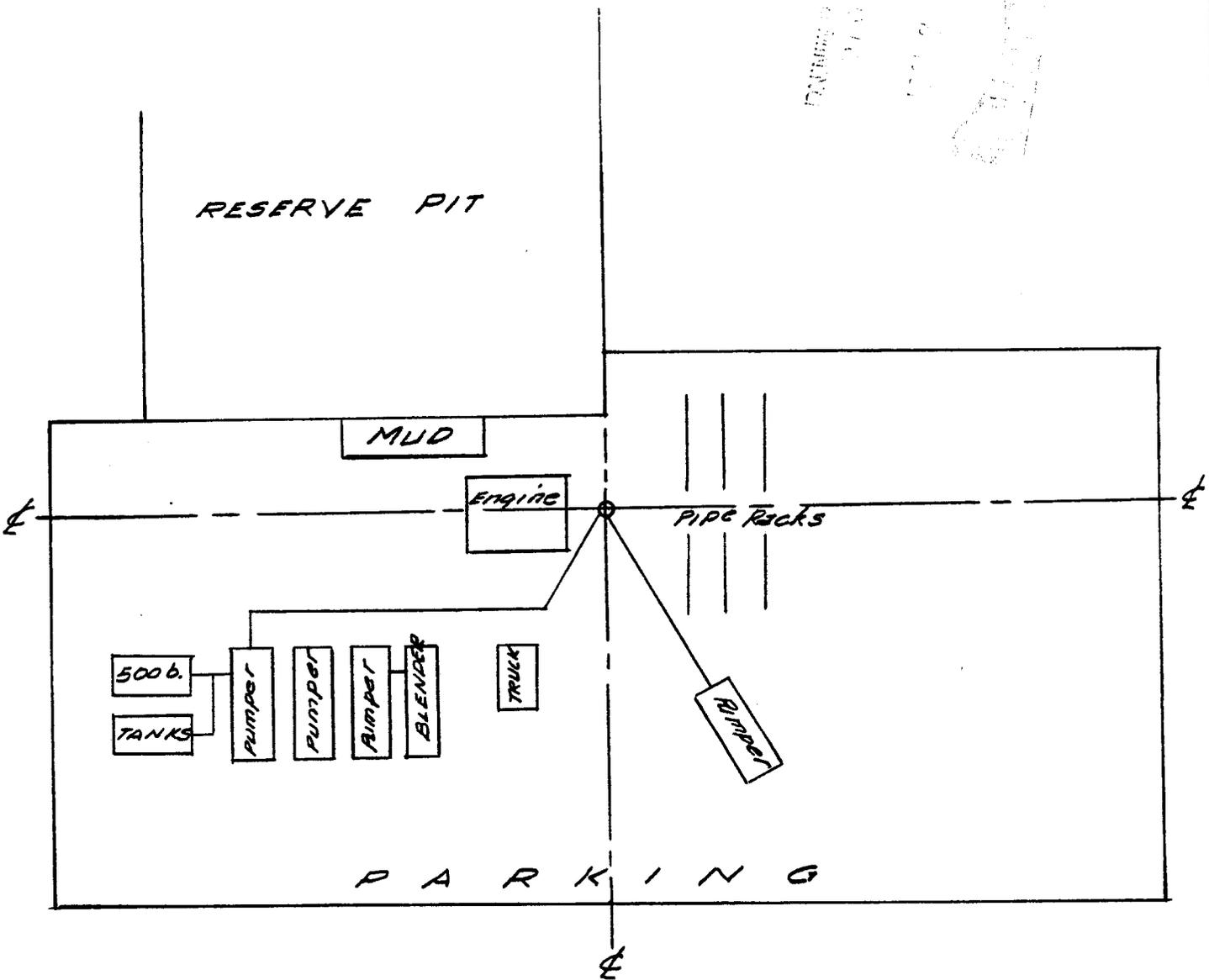
*Nelson D. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/23/80
PARTY NM, BW DD	REFERENCES GLO PLAT
WEATHER CLEAR & COLD	FILE EXXON CORPORATION

DIVISION OF  
 OIL, GAS & MINING  
 4-12-80



TYPICAL  
FRAC. TRUCK LAYOUT  
 1" = 50'

EXHIBIT "C"

WALKER HOLLOW  
 WELLS 4849, 5A, 55457  
 UTAH CO. UTAH

**EXXON COMPANY, U.S.A.**  
 A DIVISION OF EXXON CORPORATION  
**PRODUCTION DEPARTMENT**

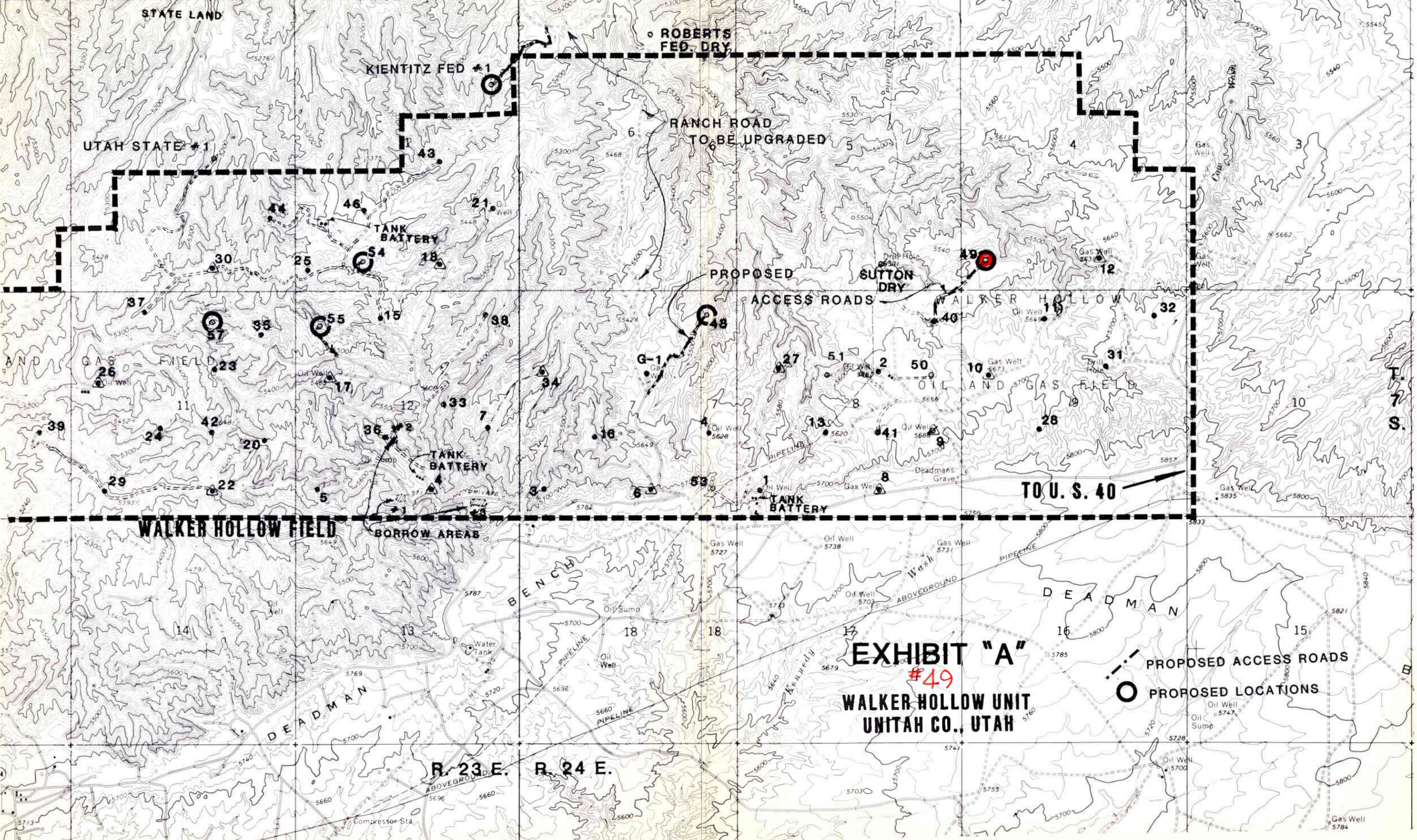
DRAWN NSW  
 CHECKED \_\_\_\_\_

ENGR. SECTION \_\_\_\_\_ REVISED \_\_\_\_\_  
 APPROVED \_\_\_\_\_

SCALE 1" = 50'  
 DATE 4-12-80

JOB NO. \_\_\_\_\_

FILE NO. \_\_\_\_\_



ROBERTS FED. DRY

KIENTITZ FED #1

UTAH STATE #1

RANCH ROAD TO BE UPGRADED

TANK BATTERY

PROPOSED ACCESS ROADS

SUTTON DRY

WALKER HOLLOW

WALKER HOLLOW FIELD

BORROW AREAS

TANK BATTERY

TO U.S. 40

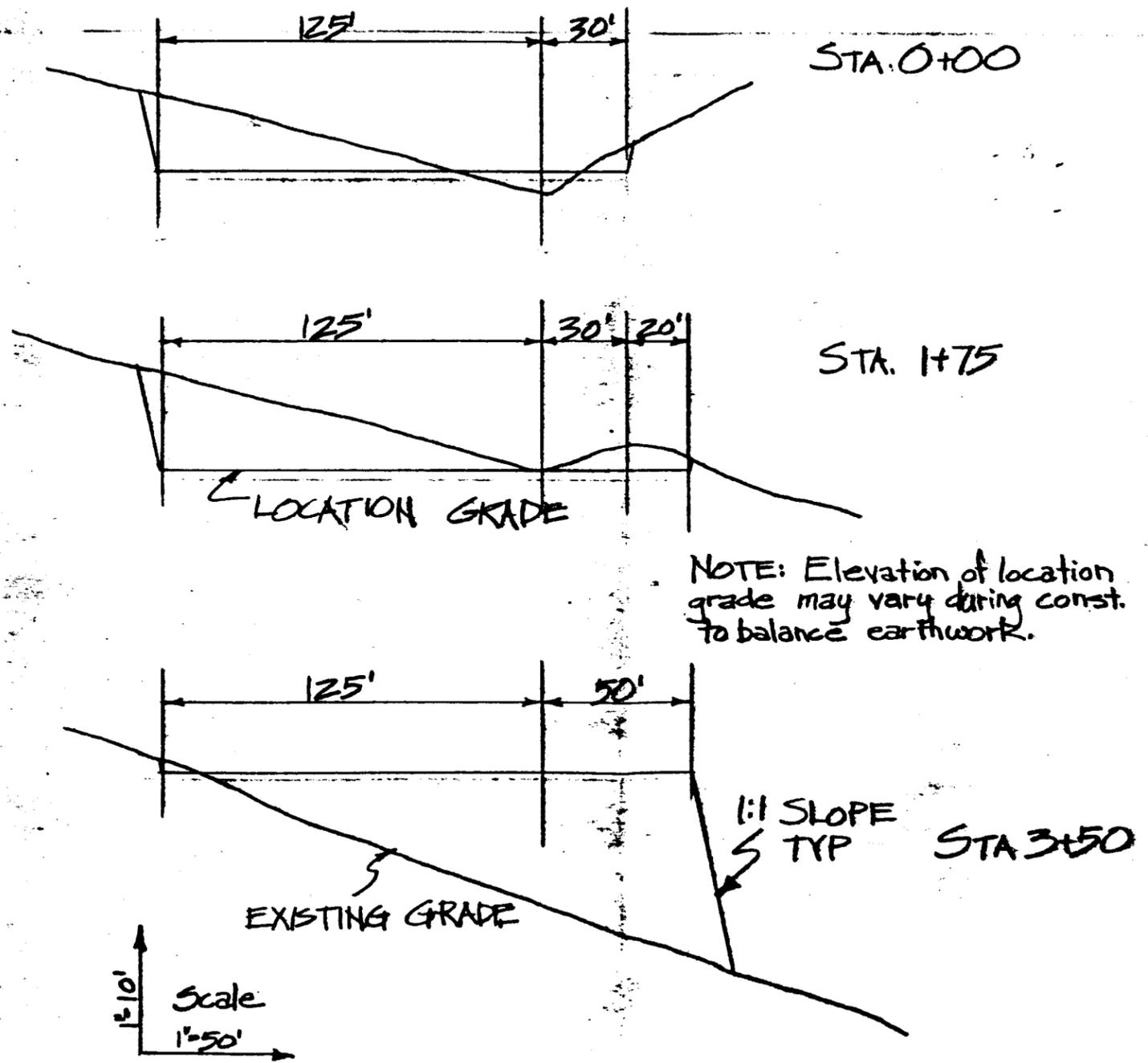
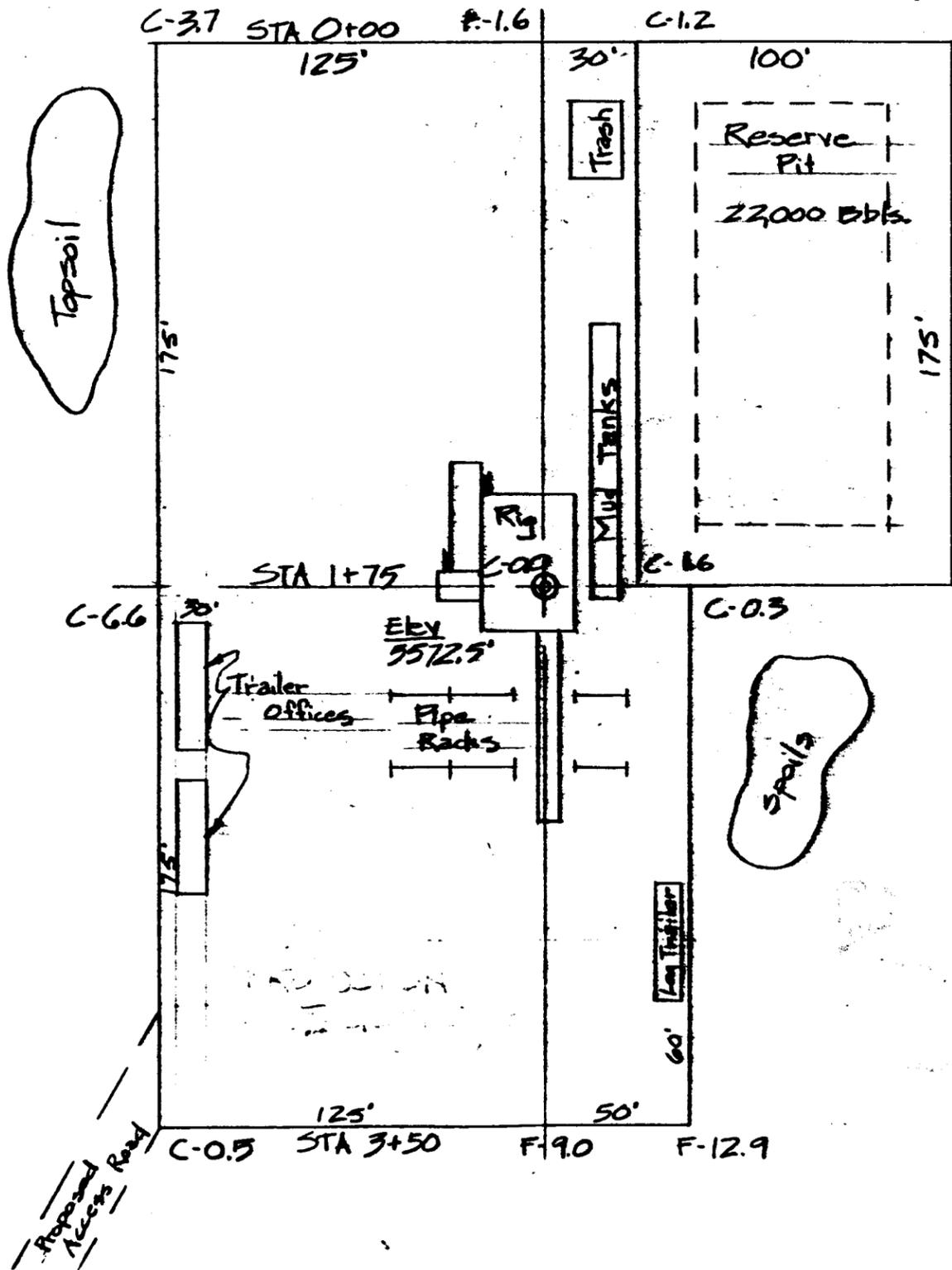
R. 23 E. R. 24 E.

**EXHIBIT "A"**  
**#49**  
**WALKER HOLLOW UNIT**  
**UNITAH CO., UTAH**

**PROPOSED ACCESS ROADS**  
**PROPOSED LOCATIONS**

EARTHWORK VOLUMNS

Cuts 9286 cu.yds.  
 Topsoil 2141 cu.gds.  
 Fill 4627 cu.gds.  
 Spoils 2518 cu.gds.



NOTE: Elevation of location grade may vary during const. to balance earthwork.

EXHIBIT "B"

RIG LAYOUT FOR WALKER HOLLOW UNIT # 49		EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT	
DRAWN MJB	ENGR. SECTION	DATE 1/9/91	JOB NO.
CHECKED	APPROVED	SCALE 1"=50'	FILE NO. WB-1598

WALKER HOLLOW UNIT NO. 49

Sec. 4, T7S, R24E  
Uintah County, Utah

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	2850'
Green River "D" Zone, Upper 4-A	4350'
Green River "D" Zone, Lower	5250'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5600'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

a. Wellhead Equipment - Threaded type 2000 psi WP.

b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.

c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.

d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blow-out preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

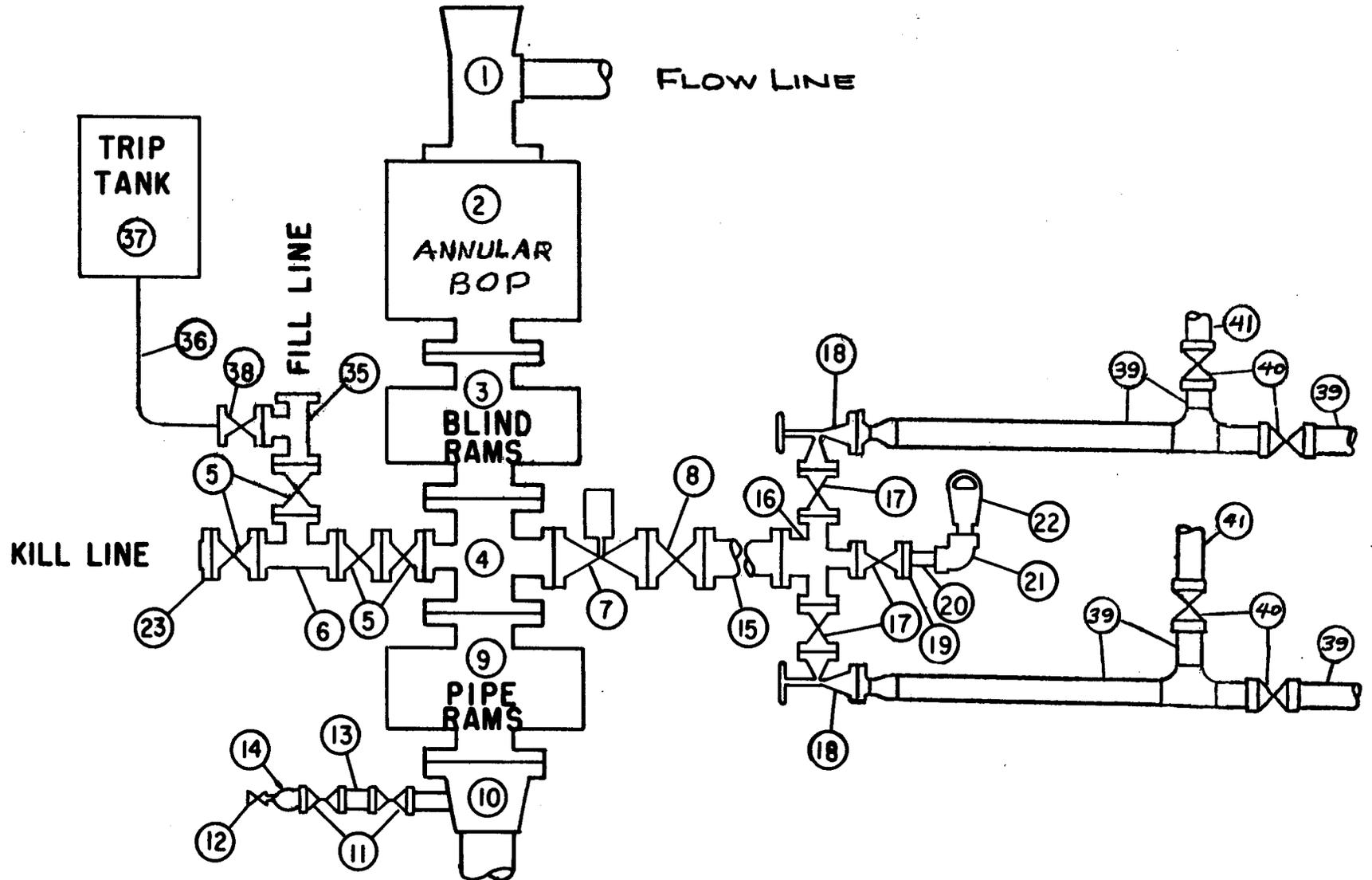
<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits. Weighting material should not be needed.

7. Auxiliary Control Equipment:
  - a. Kelly Cocks: Upper and lower installed on kelly.
  - b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
  - c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.
8. Testing, Logging, and Completion Programs:
  - a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
  - b. Completion - Formation: Green River "D"  
  
Proposed Completin Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.
  - c. Production method: Rod pump through 2 7/8" tubing.
9. No abnormal pressure or hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about May 15, 1981 and be finished by June 2, 1981.

ARP/ch

MIDLAND DRILLING ORGANIZATION  
BLOWOUT PREVENTER SPECIFICATION  
TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION  
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).  
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
  
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

## SURFACE USE PLAN

### Exxon Corporation - Walker Hollow Unit

Well No. 48 - 749' FEL & 626' FNL of Section 7, T7S, R24E, Lease No. SLC-066357  
Well No. 49 - 568' FWL & 699' FSL of Section 4, T7S, R24E, Lease No. SLC-066313  
Well No. 54 - 747' FSL & 1916' FWL of Section 1, T7S, R23E, Lease No. SLC-066312  
Well No. 55 - 640' FWL & 839' FNL of Section 12, T7S, R23E, Lease No. SLC-066357  
Well No. 57 - 1968' FEL & 702' FNL of Section 11, T7S, R23E, Lease No. SLC-066357

### Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.

- A. Exhibit "A" shows the proposed well sites as staked.
- B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.
- C. As shown on Exhibit "A", the following new roads will be built:
  - Approximately 2400' of new road to Well No. 48.
  - Approximately 2000' of new road to Well No. 49.
  - Approximately 300' of new road to Well No. 54.
  - Approximately 900' of new road to Well No. 55.
  - No new road is required to reach Well No. 57, but 800' of existing road will need to be modified to accommodate well pad.
- D. The existing roads within a one-mile radius are shown on Exhibit "A".
- E. No improvements of existing roads will be required as the roads are being maintained in the oil field.

2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.

- 1) The roads will be a minimum of 16' wide.
- 2) The maximum grade will be less than 10 percent.
- 3) No turnouts will be necessary.
- 4) Drainage structures will be installed where necessary.
- 5) No culverts will be required except;

Well No. 49 will require two 18" culverts and one 36" culvert.

- 6) The roads will be graveled where necessary.
- 7) There will be no gates, cattleguards, or fence cuts.
- 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None.
- 2) Abandoned Wells - #9 as shown on Exhibit "A".
- 3) Temporarily Abandoned Wells - None.
- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - See Exhibit "A".
- 7) Shut-In Wells - #32 as shown on Exhibit "A".
- 8) Injection Wells - See Exhibit "A".
- 9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a one-mile radius of proposed locations.

1. Tank batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S, R24E as shown on Exhibit "A".
2. Production facilities are located at the tank battery site.
3. Oil gathering lines are laid along the roads, as shown on Exhibit "A", to the producing wells in the area.
4. Gas gathering lines are laid along the roads shown on Exhibit "A".
5. Injection lines are laid along the roads shown on Exhibit "A" to the injection plant which falls off the map to the east.
6. Disposal lines where needed are laid along the road as shown on Exhibit "A".

- B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.
  - C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY -
- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.
  - B. No new roads will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.
  - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
  - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
  - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
  - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
  - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
  - B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

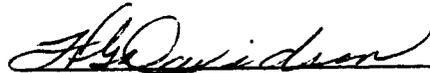
- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

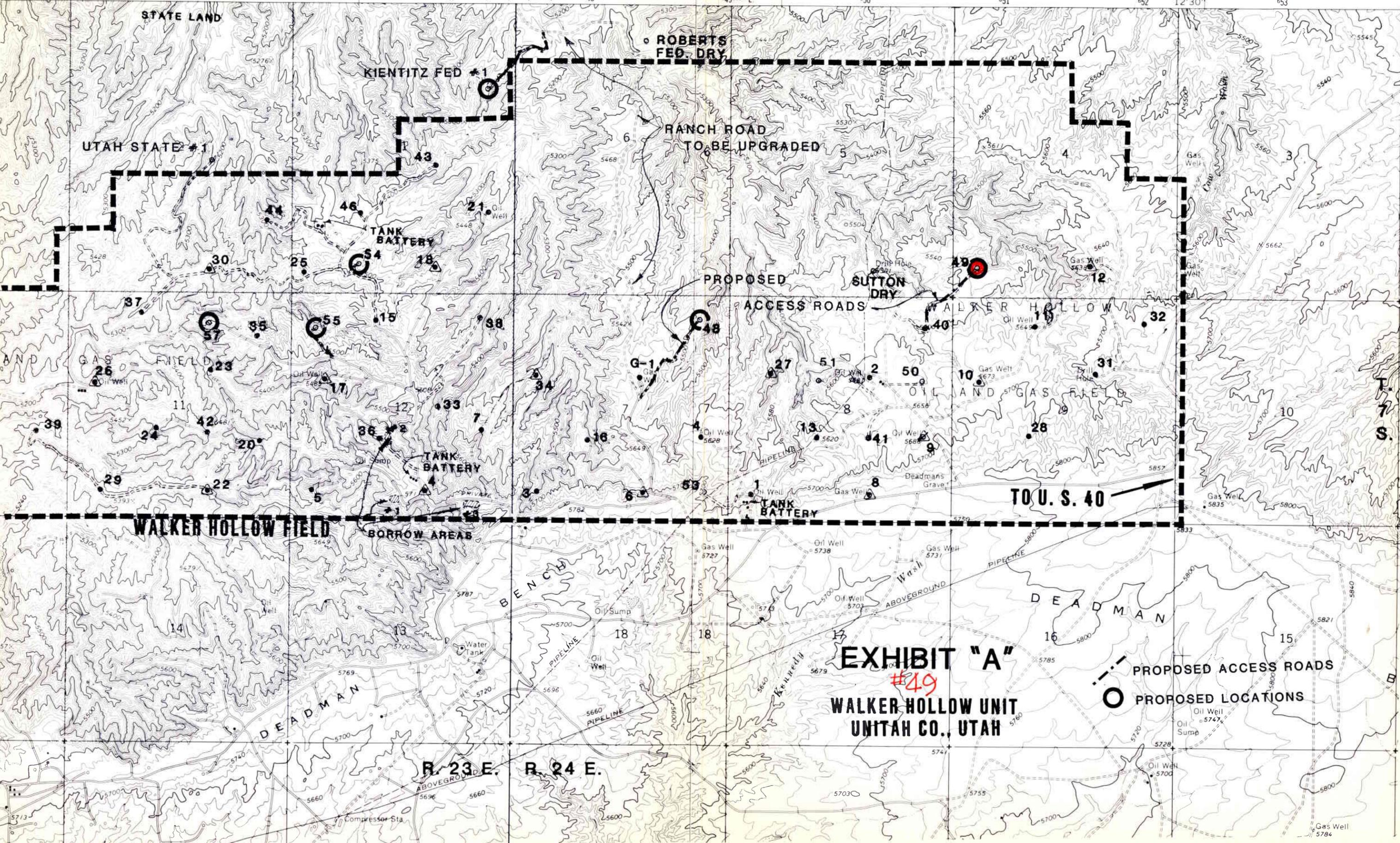
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson  
P. O. Box 1600  
Midland, Texas 79702  
Office Phone: 915/685-9355  
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date January 22, 1980

  
\_\_\_\_\_  
H. G. Davidson  
Division Drilling Manager



UTAH STATE #1

KIENTITZ FED #1

ROBERTS FED DRY

RANCH ROAD TO BE UPGRADED

TANK BATTERY

PROPOSED SUTTON DRY

ACCESS ROADS

WALKER HOLLOW

GAS FIELD

OIL AND GAS FIELD

WALKER HOLLOW FIELD

BORROW AREAS

BENCH

DEADMAN

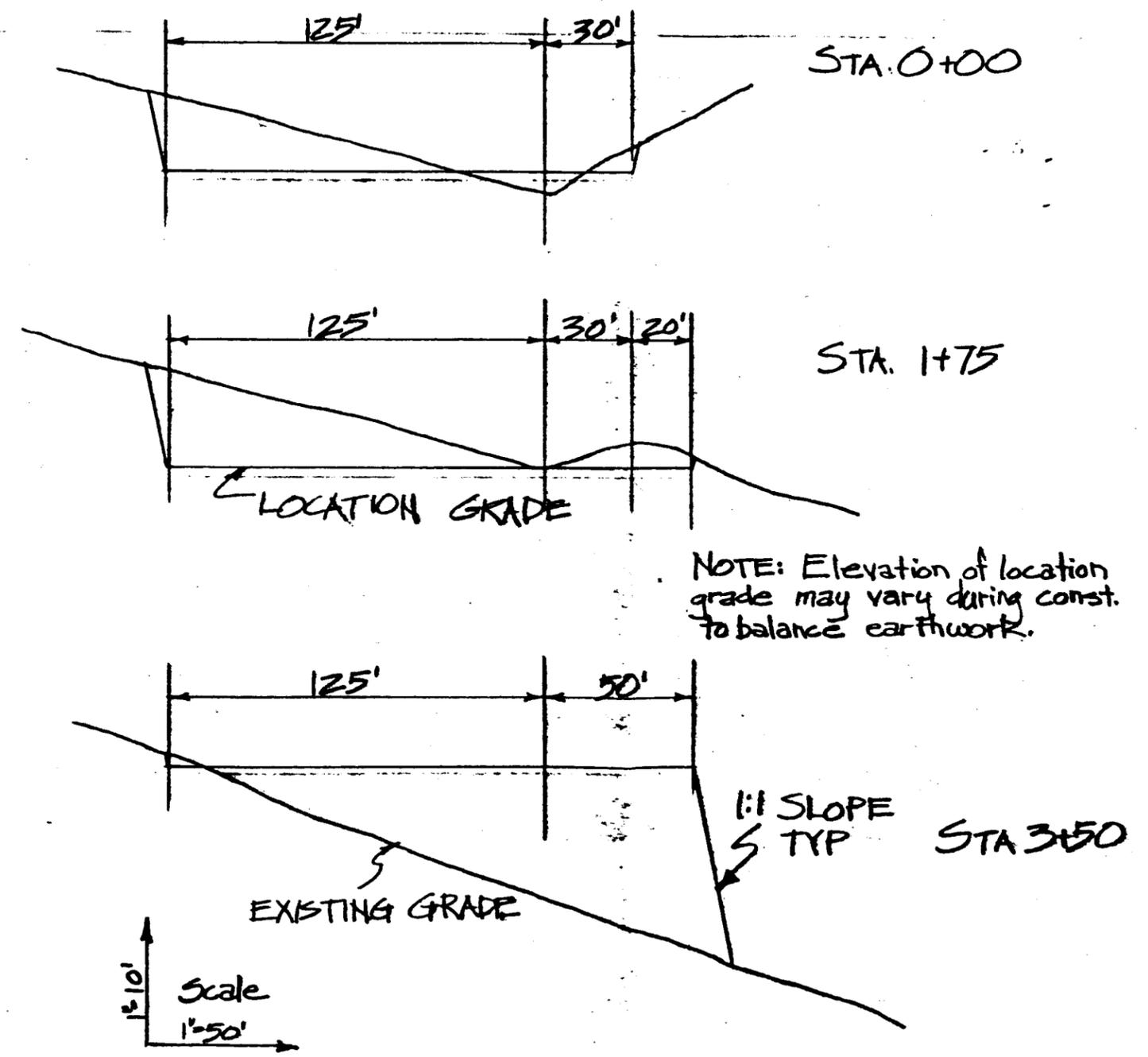
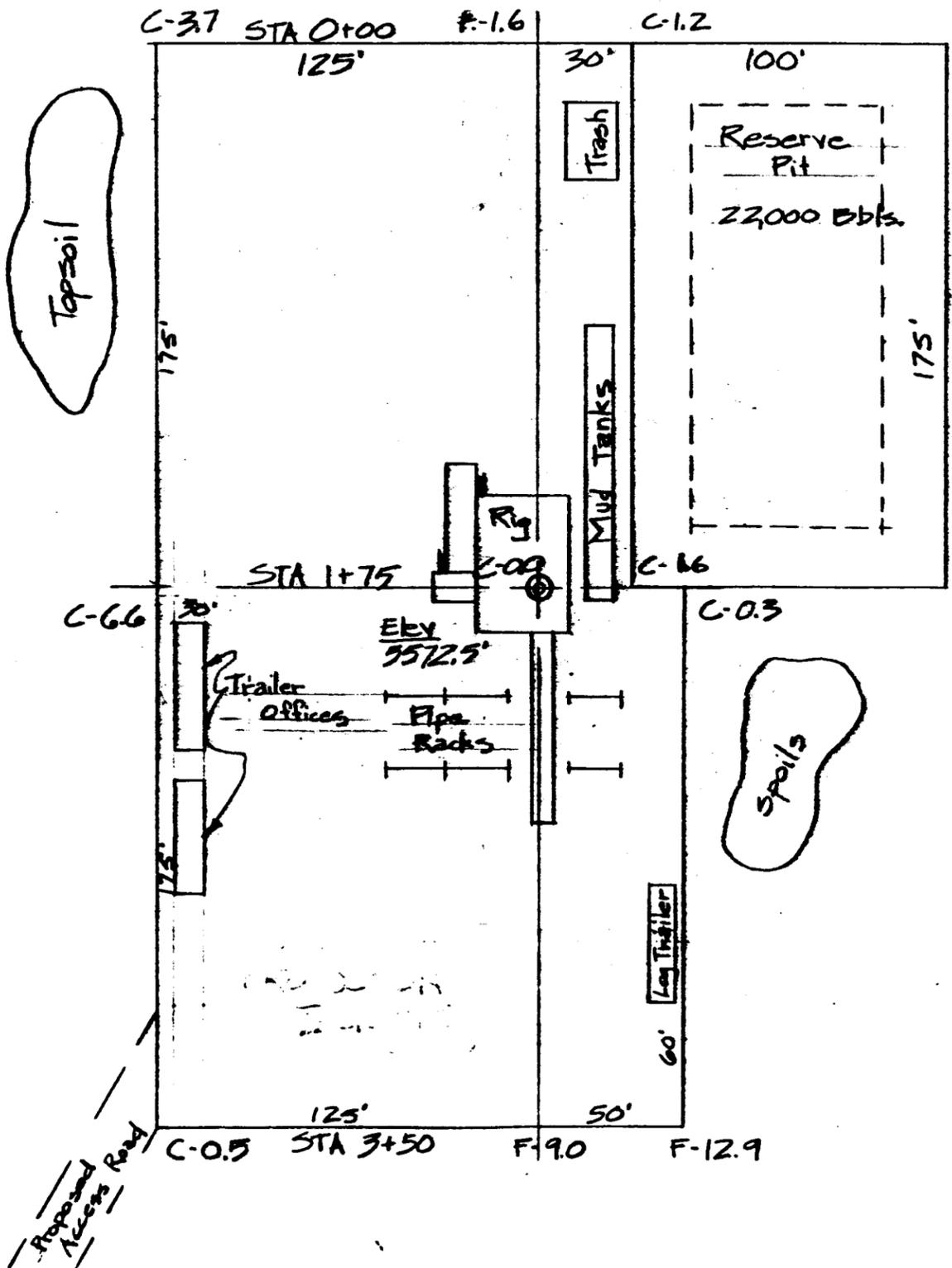
**EXHIBIT "A"**  
**#49**  
**WALKER HOLLOW UNIT**  
**UNITAH CO., UTAH**

**PROPOSED ACCESS ROADS**  
**PROPOSED LOCATIONS**

R. 23 E. R. 24 E.

**EARTHWORK VOLUMNS**

Cuts 9286 cu.yds.  
 Topsoil 2141 cu.yds.  
 Fill 4627 cu.yds.  
 Spoils 2518 cu.yds.



NOTE: Elevation of location grade may vary during const. to balance earthwork.

EXHIBIT "B"

RIG LAYOUT FOR WALKER HOLLOW UNIT #49		EXXON COMPANY, U.S.A. (a division of Exxon Corporation)	
		PRODUCTION DEPARTMENT	
DRAWN MJB	ENGR. SECTION	REVISD	DATE 1/5/91
CHECKED	APPROVED	JOB NO.	FILE NO. WB-1598
		SCALE 1"=50'	

\*\* FILE NOTATIONS \*\*

DATE: Feb. 4, 1981  
OPERATOR: Exxon Corporation  
WELL NO: Walker Hollow Unit # 49  
Location: Sec. 4 T. 7S R. 24E County: Wintah

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-047-30892

CHECKED BY:

Petroleum Engineer: M.S. Minder 2-6-81  
\_\_\_\_\_  
\_\_\_\_\_

Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: Unit approval ok on address for oil well  
ok on formation - (with for all formations)  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

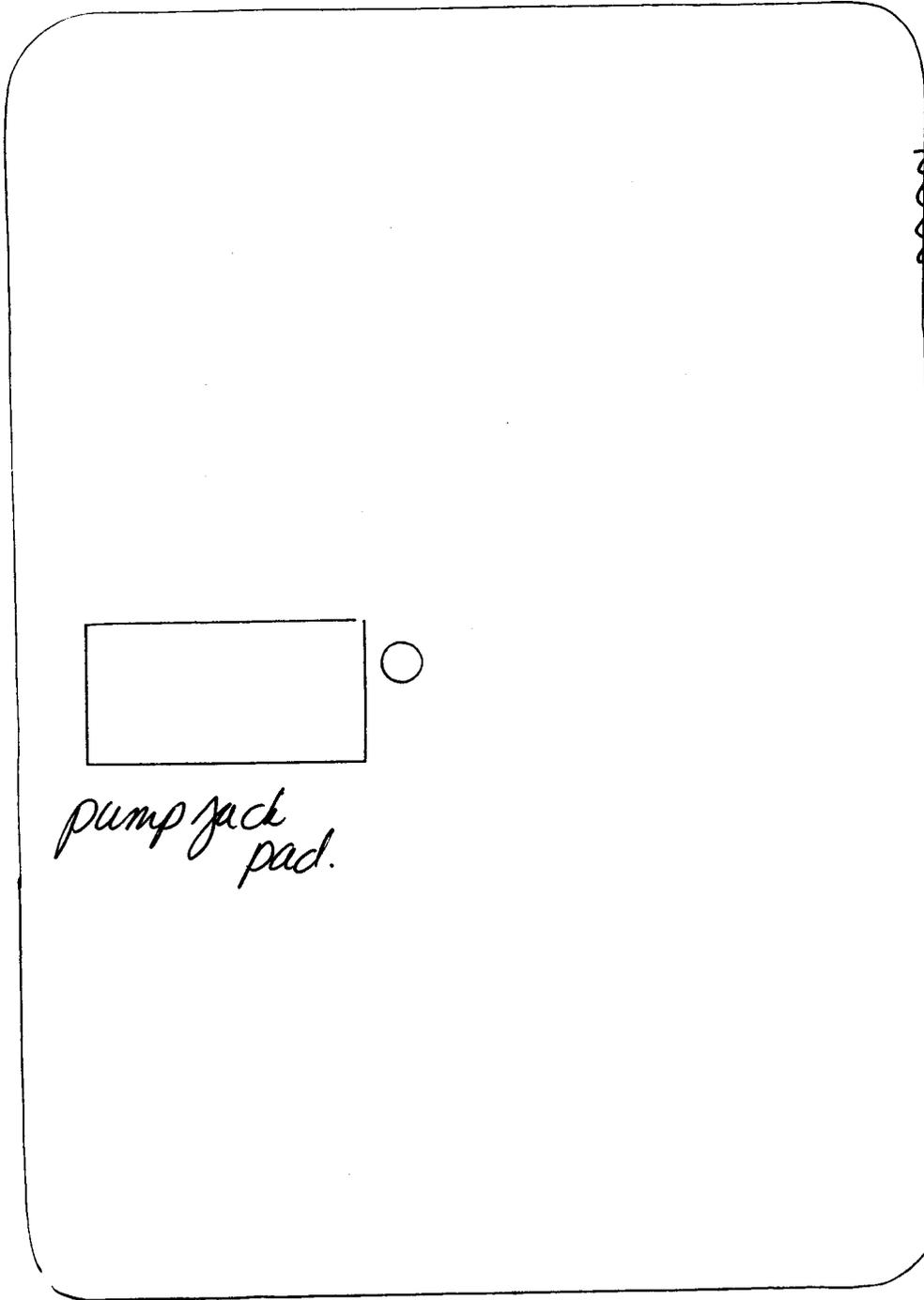
Hot Line  P.I.

WH #49

Sec 4, 750, 242

Chg'd by 25 Aug 88

42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-383 200 SHEETS 5 SQUARE  
NATIONAL



pump jack  
pad.

access

Stock  
~~down~~  
Pile

February 9, 1981

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #49  
Sec. 4, T. 7S, R. 24E, SW SW  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30892.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Michael T. Minder  
Petroleum Engineer

/ko  
cc: USGS

FIELD NOTES SHEET

Date of Field Inspection: March 4, 1981

Well No.: 49

Lease No.: SLC-066313

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Proposed shortening pit back to 100 ft by 150 ft.  
This would better accommodate diversion of existing drainages.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Rig wants to go here first

2000 foot access road  
Ramp from near an existing well #40, road goes through  
that existing pad.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	3-4-81	
2. Unique charac- teristics							1,2,4,6	3-4	
3. Environmentally controversial							1,2,4,6	3-4	
4. Uncertain and unknown risks							1,2,4,6	3-4	
5. Establishes precedents							1,2,4,6	3-4	
6. Cumulatively significant							1,2,4,6	3-4	
7. National Register historic places							1,6	3-4	
8. Endangered/ threatened species							1,6	3-4	
9. Violate Federal, State, local, tribal law							1,2,4,6	3-4	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*North View  
EXXON 49*

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation  
Project Type Oil Well Drilling  
Project Location 568' FWL 699' FSL Section 4, T. 7S, R. 24E.  
Well No. 49 Lease No. SLC-066313  
Date Project Submitted February 2, 1981

FIELD INSPECTION

Date March 4, 1981

Field Inspection  
Participants

<u>Greg Darlington</u>	<u>USGS, Vernal</u>
<u>Cory Bodman</u>	<u>BLM, Vernal</u>
<u>Mark Bolton</u>	<u>Exxon Corporation</u>
<u>Floyd Murray</u>	<u>D.E. Casada</u>

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 5, 1981  
Date Prepared

Gregory Darlington  
Environmental Scientist

I concur

3/13/81  
Date

E. W. [Signature]  
District Supervisor

Typing In 3/5/81 Typing Out 3/5/81

PROPOSED ACTION:

Exxon Corporation proposes to drill the Walker Hollow Unit #49 well, a 5800' oil test of the Green River formation. A new access road of about 2000' length is planned. A pad 175' by 350' and a reserve pit 100' by 150' are also proposed for this project.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to the following conditions in addition to the plans outlined in the APD and will adhere to them:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs of other valuable minerals as requested by the Mineral Evaluation Report and Mining Report.



United States Department of the Interior

IN REPLY REFER TO

T & R  
U-802

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

March 9, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

*Received March 9*

Re: Exxon Corporation  
Well #1, Sec 1, T7S, R23E  
#SLC-066312  
Well #48, Sec 7, T7S, R24E  
#SLC-066357  
Well #49, Sec 4, T7S, R24E  
#SLC-066313  
Well #54, Sec 1, T7S, R23E  
#SLC-066312  
Well #55, Sec 12, T7S, R23E  
#SLC-066357  
Well #57, Sec 11, T7S, R23E  
#SLC-066357  
Uintah County, Utah

Dear Mr. Guynn:

A joint feild examination was made on March 4, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required. The road will be crowned and bar ditches will be installed where necessary.
3. It was agreed upon by all parties present that the applied for pad sites are of adequate size to handle all drilling and fracturing operations.

Continued . . . . .



4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

Site Specific  
Well #1

1. The top 2-4 inches of top soil will be gathered and stockpiled between corners #8 and #9.
2. The reserve pits dimensions were changed from 100 feet by 175 feet to 70 feet by 225 feet.
3. After the well has been drilled, fracked, casing set etc., those portions of the reserve pits not needed for operating the well will have their fluids removed and be backfilled.
4. The installation of the cattleguard and adjoining gate will be started at least at the same time and preferably prior to pad construction.

Well #48

1. The top 2-4 inches of top soil will be gathered and stockpiled between referenced stakes #1 and #2.

Well #49

1. The reserve pits dimensions were changed from 100 feet by 175 feet to 100 feet by 150 feet.
2. The top 4-6 inches of top soil will be gathered and stockpiled as addressed in the applicants A.P.D.

Well #54

1. The top 4-6 inches of top soil will be stockpiled and stored between corners #2 and #3.

Well #55

1. The reserve pits dimensions were changed so that the maximum

width will be 85 feet with the width being tapered down to approximately 20 feet near corner #4.

2. The top 2-4 inches of top soil will be gathered and stockpiled between reference corners #1 and #9.

Well #57

1. The reserve pits demensions were changed from 100 feet by 175 feet to 80 feet by 175 feet.
2. The top 2-4 inches of top soil will be collected and stored between corners #8 and #9.

We have received a cultural clearance report on these wells and access roads. No cultural resource material was found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans  
Area Manager  
Bookcliffs Resource Area

cc: USGS, Vernal

**DUPLICATE**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Exxon Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface      568' FWL & 699' FSL of Section  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 4000'

16. NO. OF ACRES IN LEASE  
 3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 ---

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1900'

19. PROPOSED DEPTH  
 5800'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground 5573'

22. APPROX. DATE WORK WILL START\*  
 5-15-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5600'	580 Cu. Ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE 1-29-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 (Orig. Sgd.) R. A. Henricks FOR E. W. GUYNN DISTRICT ENGINEER DATE MAR 13 1981  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

*Utah State Oil & Gas*

RECEIVED  
MAR 13 1981  
DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R3555.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 568' FWL & 699' FSL of Section SW SW  
At top prod. interval reported below  
At total depth

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T 7S, R 24E

14. PERMIT NO. DATE ISSUED

43-047-30892 2-9-81

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

15. DATE SPUDDED 3/14/81 16. DATE T.D. REACHED 4/5/81 17. DATE COMPL. (Ready to prod.) 9/24/81 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)\* 5585' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5715' 21. PLUG, BACK T.D., MD & TVD 5455' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5715' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5425'-5431' Green River 5d and L zones 4754'-4762' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL, DIL, RET, SWC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	425'	12 1/4"	250 sx Class H	
7"	20, 23#	5687'	8 3/4"	300 sx Class H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5405'	
					1 1/4"	3500'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4754'-4762'	5461'-5473'		4938'-4955'	1000 gal 15% HCl, sqz. w/100 sx Class
4938'-4942'	5528'-5540'		5365'-5381'	Sqz w/50 sx Class H cmt
4950'-4955'			5461'-5540'	Sqz w/100 sx Class H cmt
5365'-5381'	4" gun		4754'-4762'	2400 gals 15% HCl acid
5425'-5431'	3 spf			

33.\* PRODUCTION 5425'-5431' 3000 gals 15% HCl acid

DATE FIRST PRODUCTION 9/17/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 3/4" BH Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/25/81 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 22 GAS—MCF. WATER—BBL. 56 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David P. Call TITLE Accountant DATE 10-15-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Green River	5d 7b KF LA LC	4754' 4938' 5365' 5461' 5528'

Walker Hollow #49 2

56 64 03

FILE IN TRIPLICATE  
FORM OGC-8-X

P

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number WALKER HOLLOW #49

Operator EXXONCO USA Address P.O. BOX 1600 MIDLAND TX 79701

Contractor TWT EXPLORATION INC. Address P.O. BOX 1329 PROSPECTOR SQ. PARK CITY UT 84060

Location SW 1/4 SW 1/4 Sec. 4 T: 7S R. 24E County VINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.		<u>NO WATER FLOWS</u>	
2.		<u>(FRESH WATER IS ENCOUNTERED THROUGHOUT THE</u>	
3.		<u>GREEN RIVER SANDS)</u>	
4.			
5.			

(Continue of reverse side if necessary)

<u>Formation Tops</u>	<u>FORMATION</u>	<u>APPROXIMATE TOP</u>
	<u>DUCHESNE RIVER</u>	<u>SURFACE</u>
	<u>GREEN RIVER</u>	<u>3000'</u>
	<u>GREEN RIVER - UPPER 4A ZONE</u>	<u>4500'</u>
	<u>GREEN RIVER - LOWER</u>	<u>5400'</u>

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

MAM  
5-1-81



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #48  
Sec. 7, T.7S, R. 24E  
Uintah County, Utah

Well No. Walker Hollow Unit #49  
Sec. 4, T. 7S, R. 24E  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 15, 1981, from above referred to wells, indicates the following electric logs were run: #48, FDC/CNL, DIL, Cyberlook, RFT-- #49, FDC/CNL, DIL, RFT, SWC. As of todays date, this office has not received these logs: #48, Cyberlook-- #49, SWC.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requiries that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 568' FWL & 699' FSL of Section SW SW  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
SLC-066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Walker Hollow Unit

8. FARM OR LEASE NAME  
Walker Hollow Unit

9. WELL NO.  
49

10. FIELD AND POOL, OR WILDCAT  
Walker Hollow Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T 7S, R 24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO. DATE ISSUED  
43-047-30892 2-9-81

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
.3/14/81 4/5/81 9/24/81 5585' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
5715' 5455' → 0-5715'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
5425'-5431' Green River 5d and L zones No.  
4754'-4762'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
FDC/CNL, DIL, RFT, No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	425'	12 1/4"	250 sx Class H	
7"	20, 23#	5687'	8 3/4"	300 sx Class H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5405'	
					1 1/4"	3500'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4754'-4762'	5461'-5473'
4938'-4942'	5528'-5540'
4950'-4955'	
5365'-5381'	4" gun
5425'-5431'	3 spf
4938'-4955'	1000 gal 15% HCl, sqz w/100 sx Class
5365'-5381'	Sqz w/50 sx Class H cmt
5461'-5540'	Sqz w/100 sx Class H cmt
4754'-4762'	2400 gals 15% HCl acid

33. PRODUCTION 5425'-5431' 3000 gals 15% HCl acid

DATE FIRST PRODUCTION 9/17/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 3/4" BH Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/25/81 HOURS TESTED 24 CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 22 GAS—MCF. WATER—BBL. 56 GAS-OIL RATIO

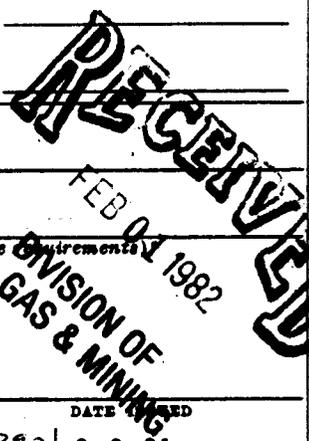
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED David L. Call TITLE Accountant DATE 1-26-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

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**Item 1:** Not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

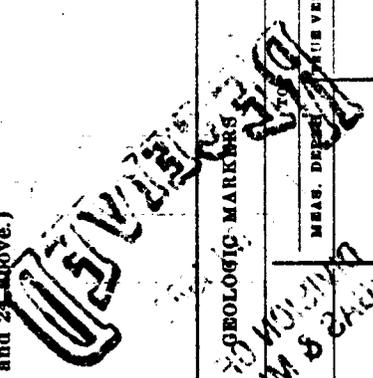
**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



**7. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p><b>38:</b> <b>GREEN RIVER</b></p> <p>MEAS. DEPTH TO THE VERT. DEPTH</p> <p>Green River 5d 4754' 7b 4938' KF 5365' LA 5461' LC 5528'</p>			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions on re-  
verse side)

070335

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T7S, R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
568' FWL & 699' FSL of Sect. SW, SW

14. PERMIT NO.  
43-047-30892

15. ELEVATIONS (Show whether DF, WT, GR, etc.)  
5573' -GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) Suspend Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Suspend production of this well due to economics. This lease is held by production of other wells on the lease.

RECEIVED  
JUL 02 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas R. Fisher*

TITLE

Accountant

DATE

6/19/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

13

81

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
SL-066313

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name: WALKER HOLLOW  
(GREEN RIVER) UNIT

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

WALKER HOLLOW UNIT 49

2. Name of Operator:

EXXON CORP.

ATTN: PERMITTING, ML 14

9. API Well Number:

43-047-30892

3. Address and Telephone Number:

P. O. BOX 1600, MIDLAND, TX 79702-1600

10. Field and Pool, or Wildcat:

WALKER HOLLOW

4. Location of Well

Footages: 669' FSL & 568' FWL OF SEC. 4

QQ, Sec., T., R., M.: SWSW, SEC. 4, T-7S, R-24E, SLB&M

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

'ANNUAL STATUS REPORT'  
WELL STATUS IS SI PRODUCER.  
REASON: NO FLUID PRODUCTION  
PLANS: LOW ADD PAY POTENTIAL - POSSIBLE P&A

INACTIVE DATE IS 10/17/91

**RECEIVED**

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

13.

Name & Signature: DON J. BATES 

Title: ADMIN. SPECIALIST

Date: 3/26/93

(This space for State use only)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK  
 EXXON CORPORATION  
 PO BOX 4721  
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #40 4304730690 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW #41 4304730691 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW 42 4304730692 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW #47 (UTAH STATE #1) 4304730888 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW 48 4304730891 00610 07S 24E 7	GRRV					
✓ WALKER HOLLOW 49 4304730892 00610 07S 24E 4	GRRV					
✓ WALKER HOLLOW U #54 4304730893 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW #55 4304730894 00610 07S 23E 12	GRRV					
✓ WALKER HOLLOW 57 4304730895 00610 07S 23E 11	GRRV					
✓ KIENITZ FED 1/WHU 45 4304730897 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW U #56 4304730911 00610 07S 23E 11	GRRV					
✓ WALKER HOLLOW U #58 4304730912 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW 60 4304730913 00610 07S 23E 11	GRRV					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

- |          |                              |
|----------|------------------------------|
| ML 41655 | Shell Onshore Ventures, Inc. |
| ML 41658 | Shell Onshore Ventures, Inc. |

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

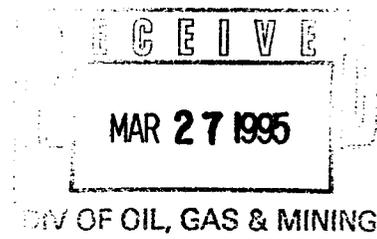
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

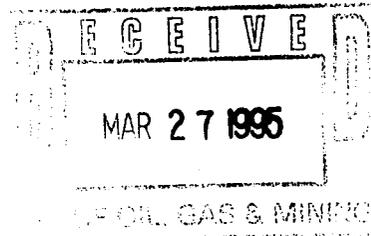
Stephen Johnson

SJJ/mym  
Enclosure



# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357



RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit  
see below  
see below  
Walker Hollow (Green River)

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

2. Name of Operator:  
Citation Oil & Gas Corp.

9. API Well Number:

3. Address and Telephone Number:  
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

10. Field and Pool, or Wildcat:

4. Location of Well

Footages:

County: Uintah

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

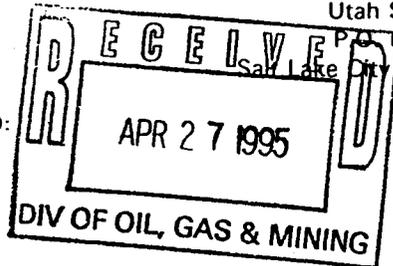
# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

# COPY

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  Suspense \_\_\_\_\_  Other \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (Return Date) \_\_\_\_\_ OPER. CHG. \_\_\_\_\_  
(API No.) \_\_\_\_\_ (To - Initials) \_\_\_\_\_

- 
1. Date of Phone Call: 5-2-95 Time: 8:23

---

  2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~)  
Talked to:  
Name SHARON WARD (Initiated Call ) - Phone No. (713) 469-9664  
of (Company/Organization) CITATION O&G CORP.

---

  3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

---

  4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.  
  
\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LWP	✓	GTU
2-LWP	✓	7-PL
3-DPS	✓	8-SJ
4-VLC	✓	9-FLE
5-RJF	✓	
6-LWP	✓	WJP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL &amp; GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone ( <u>713</u> ) <u>469-9664</u>	phone ( <u>915</u> ) <u>688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <u>**SEE ATTACHED**</u>	API: <u>047-30892</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*\*950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *053 5/10/95*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*950329 Exxon / Steve Johnson "Reg. UIC F5"*

*950406 Rec'd UIC F5 "Old Form"*

*950426 BLM Appr. "Citation 1994 Investment L.P."*

*950502 Unit opn. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**SLC 066313**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**WALKER HOLLOW UNIT**

8. Well Name and Number:  
**WALKER HOLLOW UNIT 49**

9. API Well Number:  
**43-047-30892**

10. Field and Pool, or Wildcat:  
**GREEN RIVER**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator  
**Citation Oil & Gas Corp.**

3. Address and Telephone Number:  
**8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664**

4. Location of Well  
Footages: **568' FWL & 699 FSL OF SEC. 4**  
County: **UINTAH**  
QQ, Sec., T., R., M.: **SW SW SECTION 4 T7S, R24E**  
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Multiple Completion
  - Other **OPEN ADDITIONAL PAY & PLACE ON PROD.**
- New Construction
  - Pull or Alter Casing
  - Recompletion
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

Approximate date work will start 2-97

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment\*
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Other
- New Construction
  - Pull or Alter Casing
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**SEE BACK OF FORM FOR PROCEDURE**

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 2-3-97

(This space for State use only)

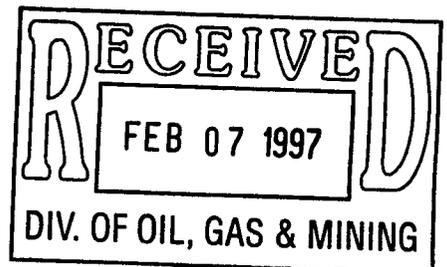
**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

*2/10/97*

(12/92)

(See Instructions on Reverse Side)



**WALKER HOLLOW UNIT #49  
OAP, STIMULATE & REACTIVATE  
PROCEDURE**

1. MI RU PU. ND WH. NU BOP. POOH & LD 1 1/4" Hot Oil Parasite string. Release TAC (Set w/ 18,000# tension in 9/81).
2. PU additional 2 7/8" tbg & RIH to tag PBTD @ 5457' KBM. TallyOOH w/ tbg & check for fill. CO w/ Bailer as necessary.
3. PU & RIH w/ bit & scraper + SN + tbg to PBTD. **NOTE: If conditions allow, combine w/ bailer run & CO as necessary.** TOOH & LD bit & scraper (& bailer).
4. RU WL. If a GR/CCL is not available, RIH w/ GR/CCL tools to PBTD. Run a GR/CCL correlation strip from 5450' to 4360' (minimum). Correlate to Schlumberger's FDC/CNL/GR & DIL/GR dated 4/4/81. POOH & LD GR tool. PU & RIH w/ 4" HSC & perforate the D8c interval from 5140' - 5152' w/ 4 spf @ 90° phasing. POOH & LD perf gun. RD & Release WL.
5. PU & Hydrotest (6000 psi) RIH w/ PPI tool w/ 4 ft spacing + Mechanical CCL + SN + tbg. Drop dart & ICV. RU Halliburton. PT lines. PT PPI tool in blank pipe to 2500 psi. Stimulate w/ 2000 gals 7 1/2% HCl/Oasis acid w/ additives as follows:

<u>Interval</u>	<u>Feet</u>	<u>Concentration: Gals/Ft</u>	<u>Volume: Gals</u>
<b>'L'</b>			
5431' - 5427'	4	50	200
5427' - 5425'	2	50	100
<b>'D8c'</b>			
5152' - 5148'	4	100	400
5148' - 5144'	4	100	400
5144' - 5140'	4	100	400
<b>'5d'</b>			
4762' - 4758'	4	50	200
4758' - 4755'	3	50	150

Displace w/ 2% KCL water.

6. Release PPI tool & PUH to ± 4700'. Pull ICV & dart. RU swab. Swab back load.
7. TOOH & LD PPI PKR. RIH w/ CA: Notched-barred collar + 1 jt 2 7/8" tbg + SN + ±23 jts 2 7/8" tbg + TAC + ±154 jts 2 7/8" tbg. Land tbg w/ SN @ ± 5400' KBM & TAC @ ± 4700' KBM. Set TAC. ND BOP. NU WH.
8. PU & RIH w/ pump & rods as follows: 2 1/2" x 1 1/2" x 20' RHAC pump + 4' stabilizer pony rod + 22 - 1" "D" rods w/ SM couplings + 4' stabilizer pony rod + 100 - 3/4" "D" rods w/ SM couplings + 94 - 7/8" "D" rods w/ SM couplings + 1 1/2" x 30' SM PR & Liner. Space out pump w/ pony rods.
9. L & T tbg to 500 psi. RD MO PU.
10. MI & assemble pumping unit. Install line heater. Return well to production @ 7 SPM X 144" SL (Q = 200 BFPD).

# Citation Oil & Gas Corporation

## Wellbore Diagram

### Walker Hollow Unit #49

Elevation: 5571' GL

KB = 12.0' AGL

Present Status: TA'd

API No. 43-047-30892

Mineral Lease No. 127136-001

568' FWL, 699' FSL Sec. 4, T7S, R24E

Uintah Co., Utah

12 1/4"  
Hole

8 3/4" Hole

TOC @ 2182'  
(Temp. 4/81)

DV Tool @  
3477' w/ Stage  
II: 160 sx 'H'

DV Tool Sqz'd w/  
50 sx 'H' (4/81)

G  
R  
E  
E  
N  
L  
R  
I  
V  
E  
R

5d  
7b  
Kf  
L  
La  
Lc

4755' - 4762' w/ 4 spf & Acidized (5/81). Frac'd (9/81)  
4938' - 4942' & 4950' - 4955' w/ 3 spf, Acid & Sqz'd w/ 50 sx (5/81)  
5365' - 5381' w/ 3 spf (4/81). Squeezed w/ 50 sx 'H' (5/81)  
5425' - 5431' w/ 3 spf (4/81). Reperf'd w/ 4 spf & Frac'd (9/81)  
CICR @ 5457' (9/81)  
5461' - 5473' w/ 3 spf & Acidized (4/81) } Squeezed w/ 100 sx 'H' (9/81)  
5528' - 5540' w/ 3 spf (4/81)

7" 20, 23 & 26 ppf K-55 & N-80 ST&C & Buttress Csg @ 5687' w/  
Stage I: 100 sx 'H' + 200 sx 50/50 POZ/H

NOTE: CIBP  
pushed to btm  
(9/81)

PBTD = 5642' (4/81)

TD = 5715' (4/81)

9 5/8" 36 ppf K-55 ST&C Csg @ 396' w/ 250 sx. Circ'd to Surf.

#### Completion Assembly (9/81)

2 7/8" 6.5 ppf J-55 8<sup>th</sup> EUE tbg

w/ TAC set in 18M# Tension

1 1/4" 2.6 ppf J-55 10<sup>th</sup> NU tbg Hot Oil String

\* No Rods in Well as per K. Dickie (10/95)

# Citation Oil & Gas Corporation

## Wellbore Diagram

### Walker Hollow Unit #49

Elevation: 5571' GL

Proposed Status: **Producing**

KB = 12.0' AGL

API No. 43-047-30892

Mineral Lease No. 127136-001

568' FWL, 699' FSL Sec. 4, T7S, R24E

Uintah Co., Utah

**LUFKIN M456-305-144 w/ Ajax 8 1/2 x 10**

144" SL x 7 SPM

**9 5/8" 36 ppf K-55 ST&C Csg @ 396' w/ 250 sx. Circ'd to Surf.**

#### Proposed Completion Assembly

± 154 jts 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg

TAC @ ± 4700' KBM

± 23 jts 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg

SN @ ± 5400' KBM

1 jt 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg w/ NB collar

#### Proposed Rod Detail

1 1/2" x 26' SM PR w/ Liner

94 - 7/8" "D" SR w/ SM cplg

100 - 3/4" "D" SR w/ SM cplg

22 - 1" "D" SR w/ SM cplg

2 1/2" x 1 1/2" x 20' RHAC

12 1/4"  
Hole

8 3/4" Hole

TOC @ 2182'  
(Temp. 4/81)

DV Tool @  
3477' w/ Stage  
II: 160 sx 'H'

DV Tool Sqz'd w/  
50 sx 'H' (4/81)

GREEN RIVER	5d	=	4755' - 4762' w/ 4 spf & Acidized (5/81). Frac'd (9/81)
	7b	=	4938' - 4942' & 4950' - 4955' w/ 3 spf, Acid & Sqz'd w/ 50 sx (5/81)
	D8c	=	5140' - 5152' w/ 4 spf <b>PROPOSED PERFORATIONS</b>
	Kf	=	5365' - 5381' w/ 3 spf (4/81). Squeezed w/ 50 sx 'H' (5/81)
	L	=	5425' - 5431' w/ 3 spf (4/81). Reperf'd w/ 4 spf & Frac'd (9/81)
	La	=	5461' - 5473' w/ 3 spf & Acidized (4/81) } Squeezed w/ 100 sx 'H' (9/81)
Lc	=	5528' - 5540' w/ 3 spf (4/81)	

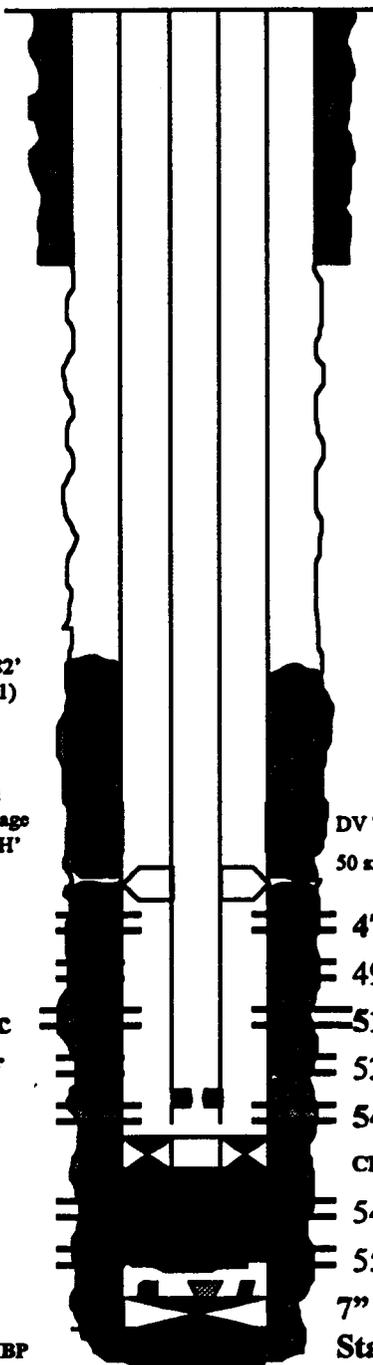
CICR @ 5457' (9/81)

**7" 20, 23 & 26 ppf K-55 & N-80 ST&C & Buttress Csg @ 5687' w/ Stage I: 100 sx 'H' + 200 sx 50/50 POZ/H**

NOTE: CIBP  
pushed to btm  
(9/81)

PBTD = 5642' (4/81)

TD = 5715' (4/81)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <b>BLM - SLC 066313</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name: <b>Walker Hollow Unit</b>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: <b>Walker Hollow Unit #49</b>
2. Name of Operator <b>Citation Oil &amp; Gas Corp.</b>		9. API Well Number: <b>43-047-30892</b>
3. Address and Telephone Number: <b>8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664</b>		10. Field and Pool, or Wildcat: <b>Walker Hollow (Green River)</b>
4. Location of Well Footages: <b>568' FWL &amp; 669' FSL of Sec. 04</b> County: <b>Uintah</b> QQ, Sec., T., R., M.: <b>SW SW Sec. 04, T07S, R24E</b> State: <b>Utah</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <b>Open additional pay and place on production</b>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>3/11/97</u>  <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**On 2/27/97, MIRU and POOH with six 1" rods, 101 jts 1-1/4" tbg & J-slot seal assy. ND WH/NU BOP. RIH with 6-1/8" bit, 7" scraper & 2-7/8" tbg; tag'd PB @5453', 4' fill, no perf covered. Ran tbg swab, could not get below 2700' due to wax. Pmp'd 70 bbls hot wtr & 35 bbl s NGL down tbg. Swab'd to 3500', POOH with tbg, scraper & bit. Ran GR-CCL from 5450' - 4200' and perf'd 5140' - 5152' with 4" HSC, 4 spf, 90 deg. phase. Hydro-test in hole to 6000 psi with 7" PPI with 4' spacing, mech CCL, SN & 2-7/8" tbg to PB @5440'. RU Halco, set PPI @4707'. Tst annulus to 1000 psi; PPI plugged off with wax. RIH with new PPI to 4707', pmp'd 50 bbls hot wtr dn tbg; tst'd annulus to 1000 psi; tst'd tbg & PPI to 2500 psi. RIH to 5424' to correlate perfs. Acidize all perfs thru PPI w/7.5% HCl/Oasis acid w/additives. Existing perfs were treated with 50 gals/ft & new perfs with 100 gals/ft - 2000 gals total. AIR 2.5 - 4.0 bpm; AIP - 1800 psi - 2200 psi. Set PPI @4700', swabbed - on 3/7/97, SFL @300' FS; 3/9/97 FL @1300'. POOH with 7" PPI, RIH with prod tbg, tbg anchor @4700'; SN @5353'; EOT @5417'. ND BOP/NU WH. RIH with 1-3/4" RHAC pump and hung well off on 3/10/97. RDMO. Hooked up facilities and started well pumping at 4:00 PM on 3/11/97. As of 3/20/97, producing at rate of 171 Mcf, 5 BO, 82 BW.**

13.

Name &amp; Signature:

*Debra Harris*

Debra Harris

Title:

Regulatory Analyst

Date:

4/8/97

(This space for State use only)

WO fax credit - 9/97.

# Citation Oil & Gas Corporation

## Wellbore Diagram

### Walker Hollow Unit #49

Elevation: 5571' GL

Current Status: Producing

KB = 12.0' AGL

API No. 43-047-30892

Mineral Lease No. 127136-001

568' FWL, 699' FSL Sec. 4, T7S, R24E

Uintah Co., Utah

LUFKIN M456-305-144 w/ Ajax DP-60

144" SL x 7 SPM

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#### Completion Assembly

154 jts 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg

TAC @ 4700' KBM

23 jts 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg

SN @ 5353' KBM

1 jt 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg w/ NB collar

#### Rod Detail

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100 - 3/4" "D" SR w/ SM cplg

22 - 1" "D" SR w/ SM cplg

2 1/2" x 1 3/4" x 20' RHAC

12 1/4" Hole

8 3/4" Hole

TOC @ 2182' (Temp. 4/81)

DV Tool @ 3477' w/ Stage II: 160 sx 'H'

DV Tool Sqz'd w/ 50 sx 'H' (4/81)

G  
R  
E  
E  
N  
R  
I  
V  
E  
R

5d  
7b  
D8c  
Kf  
L  
La  
Lc

4755' - 4762' w/ 4 spf & Acidized (5/81, 3/97). Frac'd (9/81)  
4938' - 4942' & 4950' - 4955' w/ 3 spf, Acid & Sqz'd w/ 50 sx (5/81)  
5140' - 5152' w/ 4 spf & Acidized (3/97)  
5365' - 5381' w/ 3 spf (4/81). Squeezed w/ 50 sx 'H' (5/81)  
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CICR @ 5457' (9/81) Acidized (3/97)  
5461' - 5473' w/ 3 spf & Acidized (4/81) Squeezed w/ 100 sx 'H' (9/81)  
5528' - 5540' w/ 3 spf (4/81)

7" 20, 23 & 26 ppf K-55 & N-80 ST&C & Buttress Csg @ 5687' w/ Stage I: 100 sx 'H' + 200 sx 50/50 POZ/H

NOTE: CIBP pushed to btm (9/81)

PHTD = 5642' (4/81)

TD = 5715' (4/81)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SLC 066313

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit # 49

9. API Well Number:

49-047-30892

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well

Footages: 669 FSL & 568 FWL  
QQ, Sec., T., R., M.: SW SW Sec. 4-7S-24E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Repair tubing & return to production  
Other \_\_\_\_\_

Approximate date work will start Upon Approval

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

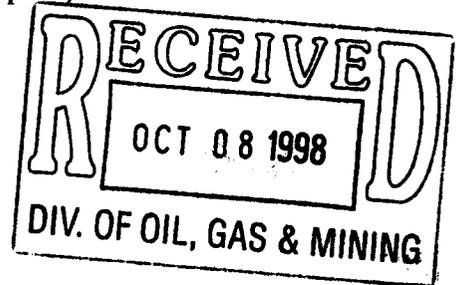
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI RU. POOH w/rod string (per attached schematic)  
NU BOP. POOH w/178 jts 2 7/8" tbg (TAC & SN per schematic)  
Round trip 7" bit & scraper to CICR @ 5457'  
TIH w/PPI tool (15' spacing). Flip-flop tbg string & hydrotest IH (LD bad jts & replace)  
Acidize well in 3 stages.

Interval	Depth	Acid Vol/ft	Acid Vol/Zone
L	5425-5431	50 gal/ft	300 gal
D8c	5140-5152	50 gal/ft	600 gal
5d	4755-4762	50 gal/ft	350 gal

Displace final acid stage to packer with produced water  
Set packer @ +/- 4730' KBM. Pull FCV. Swab back until clean.  
POOH w/packer  
TIH w/tubing string w/SN & TAC (locate TAC approx 50' above L interval = 5375')  
TIH w/previous rod string & pump (repair pump if needed)  
RD MO service rig. Return to production.



13.

Name & Signature: Sharon Ward Title: Regulatory Administrator Date: 10-5-98

# Citation Oil & Gas Corporation

## Wellbore Diagram

### Walker Hollow Unit #49

Elevation: 5571' GL

Current Status: **Producing**

KB = 12.0' AGL

API No. 43-047-30892

Mineral Lease No. 127136-001

568' FWL, 699' FSL Sec. 4, T7S, R24E

Uintah Co., Utah

**LUFKIN M456-305-144 w/ Ajax DP-60**

144" SL x 7 SPM

**9 5/8" 36 ppf K-55 ST&C Csg @ 396' w/ 250 sx. Circ'd to Surf.**

**Completion Assembly**

154 jts 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg

TAC @ 4700' KBM

23 jts 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg

SN @ 5353' KBM

1 jt 2 7/8" 6.5 ppf J-55 8<sup>rd</sup> EUE tbg w/ NB collar

**Rod Detail**

1 1/2" x 26' SM PR w/ Liner

94 - 7/8" "D" SR w/ SM cplg

100 - 3/4" "D" SR w/ SM cplg

22 - 1" "D" SR w/ SM cplg

2 1/2" x 1 3/4" x 20' RHAC

12 1/4" Hole

8 3/4" Hole

TOC @ 2182'  
(Temp. 4/81)

DV Tool @  
3477' w/ Stage  
II: 160 sx 'H'

DV Tool Sqz'd w/  
50 sx 'H' (4/81)

G R E E N R I V E R	5d	4755' - 4762' w/ 4 spf & Acidized (5/81, 3/97). Frac'd (9/81)
	7b	4938' - 4942' & 4950' - 4955' w/ 3 spf, Acid & Sqz'd w/ 50 sx (5/81)
	D8c	5140' - 5152' w/ 4 spf & Acidized (3/97)
	Kf	5365' - 5381' w/ 3 spf (4/81). Squeezed w/ 50 sx 'H' (5/81)
	L	5425' - 5431' w/ 3 spf (4/81). Reperf'd w/ 4 spf & Frac'd (9/81). Acidized (3/97)
	La	5461' - 5473' w/ 3 spf & Acidized (4/81) } Squeezed w/ 100 sx 'H' (9/81)
	Lc	5528' - 5540' w/ 3 spf (4/81)

**7" 20, 23 & 26 ppf K-55 & N-80 ST&C & Buttress Csg @ 5687' w/ Stage I: 100 sx 'H' + 200 sx 50/50 POZ/H**

NOTE: CIBP pushed to btm (9/81)

PBTD = 5642' (4/81)

TD = 5715' (4/81)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

**SLC 066313**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

**Walker Hollow Unit**

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

**Walker Hollow Unit #49**

2. Name of Operator

**Citation Oil & Gas Corp.**

9. API Well Number:

**49-047-30892**

3. Address and Telephone Number:

**8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664**

10. Field and Pool, or Wildcat:

**Walker Hollow (Green River)**

4. Location of Well

Footages: **569' FSL & 568' FWL**  
**699**  
QQ, Sec., T., R., M.: **SW SW; Sec. 4, T7S, R24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

**Repair tubing and return to production**  
Other \_\_\_\_\_

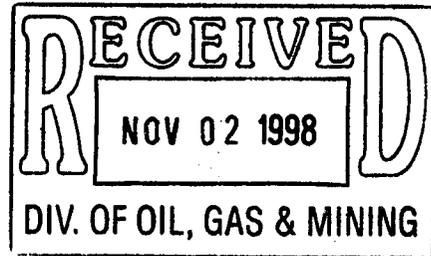
Date of work completion **10/20/98**

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**On 10/13/98, MIRU. POOH with rods, pump & tbg. Pumped 70 bbls hot wtr down tubing. Found hole in joint 153. RU Halco, isolated & acidized perms with 1250 gals 7.5% PAD acid, 50 gals/ft - 5,425' - 5,431'; 5,140' - 5,152'; 4,755' - 4,762'. Displaced to pkr w/PW; set pkr @4695' swabbed well. TIH with production tubing, ND BOP; NU WH. RIH w/1-3/4" RHAC pump and returned well to production. RD 10/19/98. On 10/21/98, produced 17 BO, 0 Mcf, 163 BW in 24 hrs.**



13.

Name & Signature:

*Debra Harris*

**Debra Harris**

Title:

**Regulatory Analyst**

Date:

**10/27/98**

(This space for State use only)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-066313
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> WALKER HOLLOW (GR)
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> WALKER HOLLOW 49
<b>2. NAME OF OPERATOR:</b> CITATION OIL & GAS CORP	<b>9. API NUMBER:</b> 43047308920000
<b>3. ADDRESS OF OPERATOR:</b> 14077 Cutten Rd , Houston, TX, 77069	<b>PHONE NUMBER:</b> 281 891-1550 Ext
<b>9. FIELD and POOL or WILDCAT:</b> WALKER HOLLOW	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0699 FSL 0568 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 04 Township: 07.0S Range: 24.0E Meridian: S
	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>9/16/2016</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation commenced a geologic review of Walker Hollow in August 2016. The four wells BLM has given NOV's to were part of the ongoing study. Prior to engaging in the cost prohibitive action of mobilizing a rig and setting plugs, just to pull them again within the next 3 months, Citation presents the following case for consideration: The 49 well was shut in on low production and low oil prices. Citation is looking at two development options. The first option is to add 4 sets of perfs and test oil cuts prior to reactivation. The second is to TA the well and keep it in inventory, with plans of deepening it to the Mesa Verde in the future.

Citation requests a temporary 2 month SI extension to complete geologic review prior to TA'ing the well. The pump is at 5,345' and the fluid level is static at 672' from surface. There is no pressure on the well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: October 03, 2016

By: *Dark Ount*

<b>NAME (PLEASE PRINT)</b> Sarah King	<b>PHONE NUMBER</b> 281 891-1570	<b>TITLE</b> Regulatory Analyst III
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/19/2016	