

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Snyder Oil Company

3. ADDRESS OF OPERATOR  
 5000 Plaza-7th Floor, 1800 Glenarm Place, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1196' FNL and 1686' FEL Sec. 31  
 1407'      1320'  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 U-31260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Baser-Draw Federal

9. WELL NO.  
 2-31

10. FIELD AND POOL, OR WILDCAT  
 Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 31-6S-22E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 18.5 miles southwest of Jensen

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)  
 1004'

16. NO. OF ACRES IN LEASE  
 380.94

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2800'

19. PROPOSED DEPTH  
 3500'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4950' GR

22. APPROX. DATE WORK WILL START\*  
 2-1-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0	200	Sufficient to reach surface
7 7/8	5 1/2	15.5	TD	200' above uppermost hydro-carbon zone

SEE ATTACHED

- 1) Ten Point Program
- 2) Multipoint Surface Use and Operation Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John McCollum TITLE Agent DATE January 12, 1981  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY W.P. Mouton TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 26 1981  
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Snyder Oil Company  
Project Type Gas Well Drilling  
Project Location 1407' FNL 1320' FEL Section 31, T. 6S, R. 22E.  
Well No. 2-31 Lease No. U-31260  
Date Project Submitted January 16, 1981

FIELD INSPECTION Date February 24, 1981  
Field Inspection Participants  
Greg Darlington USGS, Vernal  
Cory Bodman BLM, Vernal  
John McCatharn Snyder Oil Company  
Earl Cady Ross Construction

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 5, 1981  
Date Prepared Gregory Darlington  
Environmental Scientist

I concur 3/6/81  
Date Earl Cady  
District Supervisor

PROPOSED ACTION:

Snyder Oil Company proposes to drill the 2-31 well, a 3500' gas test of the Green River formation. About .8 miles of new access road will be required and about 1.0 mile of access road on state Section 32 will be extensively upgraded. The access road will be an 18' wide crown road. .6 miles of the new access road is on BLM land. A pad and reserve pit are included in the 200' by 300' area of operations requested for this location. *The pad was moved 25 feet East to better accommodate the expected rig.*

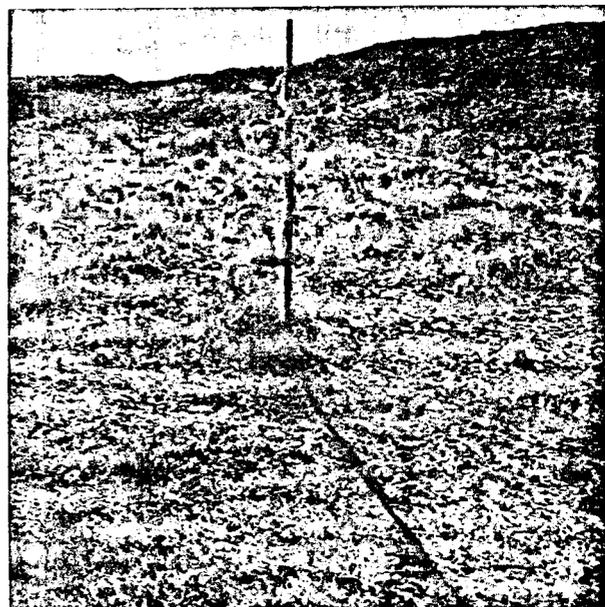
RECOMMENDED APPROVAL CONDITIONS:

The operator will accept and adhere to the following conditions:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs as requested in the Mineral Evaluation Report and Mining Report.



*North View  
2-31 Snyder*



*South View  
Snyder 2-31*

FIELD NOTES SHEET

Date of Field Inspection: February 24, 1981

Well No.: 2-31

Lease No.: V-31260

Approve Location:  moved pad 25' E to accommodate rig.

Approve Access Road:  moved a few flags

Modify Location or Access Road: About .6 mile of new access road on Federal

Upgrade 1.0 mile state road partially washed out ~~by~~ lightning

.5 mile existing road on private land.

Area of operations added 25' E subtracted 25' W on pad.

Topsoil SE corner.

*2 new  
access  
on state*

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

Sizeable drainage channel on N side of pad  
considerable rockwork and earthmoving for about .4 miles  
of the access road and a washout on the old state road  
had a 1.7 mile walk in.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	2-24-81	
2. Unique charac- teristics							1, 2, 4, 6	2-24	
3. Environmentally controversial							1, 2, 4, 6	2-24	
4. Uncertain and unknown risks							1, 2, 4, 6	2-24	
5. Establishes precedents							1, 2, 4, 6	2-24	
6. Cumulatively significant							1, 2, 4, 6	2-24	
7. National Register historic places							1, 6	2-24	
8. Endangered/ threatened species							1, 6	2-24	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	2-24	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

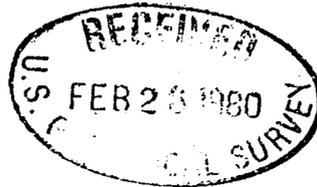
IN REPLY REFER TO

T & R  
U-802

February 25, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Snyder Oil Company  
Well #2-31 Sec 31, T6S, R33E  
Well #1-4 Sec 4, T7S, R22E  
Well #2-10 Sec 10, T8S, R22E  
Uintah County, Utah



Dear Mr. Guynn:

A joint examination was made on February 24, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.



7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
8. The length of all pads were reduced by 25 feet between points "AA" and "BB" and elongated by 25 feet between points "CC" and "BB".

Site Specific  
Well #1-4

The top 4 inches of top soil will be gathered and stored between reference points "AA" and "BB".

Well #2-31

The top 6-8 inches of top soil will be collected and stockpiled near corner "C".

Well #2-10

1. The pad was rotated 135°.
2. The lining of the pit will be determined by the dirt contractor after the reserve pits have been constructed.
3. This site is located in a "Badlands" range site. Negligible amounts of topsoil is found in this type range site; thus no top soil will be collected at this location.
4. As soon after as possible after the well is producing those portions of the reserve pits that are not needed will have their fluids removed and be backfilled.

Cultural resource reports were done by the Powers Elevation company. No cultural materials were observed. The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats. The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

*Cory E Bodman*  
for Dean L. Evans  
Area Manager  
Bookcliffs Resource Area

cc: USGS, Vernal

Gug

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-31260OPERATOR: Snyder Oil Co.WELL NO. 2-31LOCATION: C NE 1/4 sec. 31, T. 6S, R. 22E, SLMUintah County, Utah

## 1. Stratigraphy:

Uintah	surface
Uintah B	2950'
Uintah E	3300'
Green River	3450'
<u>TD</u>	<u>3500'</u>

## 2. Fresh Water:

Fresh water is possible throughout the Uintah

## 3. Leasable Minerals:

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

## 6. References and Remarks:

Signature: Gregory W WoodDate: 2-14-81

MULTIPOINT SURFACE USE AND OPERATION PLAN

SNYDER OIL COMPANY

BASER DRAW FEDERAL 2-31

SECTION 31 T6S-R22E

UINTAH COUNTY, UTAH

1) EXISTING ROADS

See attached topographic maps A & B. Directions are take Highway 40 east from Vernal. Cross the Green River and turn south on Highway 264. Travel 18.5 miles into location. The last .7 miles of road will have to be constructed. The roads required for access during the drilling, completion and production phases of this well will be maintained and improved at the standards required by the BLM or other controlling agencies.

Onsite Inspection Field Comments:

2) PLANNED ACCESS ROAD

See attached topographic map B. It will be necessary to construct approximately .7 miles of new road to connect the existing road with the proposed location. Construction of the new road will meet the following standards:

Maximum grade should not exceed 8% (8' per 100). The trail will be an 18" crown road (9' on either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

No major cuts or fills appear necessary. Two culverts may be needed. See topographic map for locations.

The grade of this road will be constructed from native borrow accumulated during construction.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements with a new gate installed at one end of the cattleguard.

Onsite Inspection Field Comments:

3) LOCATION OF EXISTING WELLS

Within a one mile radius the following wells are identified by category and listed below:

1. Water wells - none
2. Abandoned wells - SWSE Sec. 29-6S-22E  
SWSW Sec. 29-6S-22E  
NWNW Sec. 31-6S-22E  
NESE Sec. 36-6S-21E  
NE Sec. 6-7S-22E  
SENE Sec. 32-6S-22E  
SWSE Sec. 32-6S-22E
3. Temporarily abandoned wells - none
4. Disposal wells - none
5. Drilling wells - none
6. Producing wells - #3 McLish SENE Sec. 1-7S-21E
7. Shut in wells - none
8. Injection wells - none
9. Monitoring or observation wells - none

See attached map for well locations

4) LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time, there are no Snyder Oil Company batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a two mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with the native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

If production facilities are necessary, these facilities will be designed according to the production that is found. A sundry notice will be filed prior to installation of the equipment.

Onsite Inspection Field Comments:

5) LOCATION AND TYPE OF WATER SUPPLY

Water will be hauled from the Green River. A state water permit has been approved and has been furnished to the USGS.

The water haul route has been shown in red on the topographic map. No new road will be needed. This road will be maintained to BLM standards.

Onsite Inspection Field Comments:

6) SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required the appropriate actions will be taken to acquire them from private sources.

7) METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet. A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals. A test tank will be used to contain produced fluids.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, domestic animals.

On the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

Trash will be placed in a completely enclosed container and hauled off the location.

A portable chemical toilet will be supplied for human waste.

11) OTHER INFORMATION

The drillsite is located in an area of moderate slope (see cross section). The Surface is the Uinta formation, light brown sandy clay with sparse sagebrush cover. There are no trees on the proposed location.

General use of the surface is grazing. The new road and location are federally owned.

An archeological report will be filed on this prospect under separate cover.

The closest water is located in the Green River.

Onsite inspection field comments:

12) LESSEE'S OR OPERATOR'S REPRESENTATIVE

Paul Gayer  
Snyder Oil Company  
SOCC Plaza - 7th Floor  
1800 Glenarm Place  
Denver, CO 80202

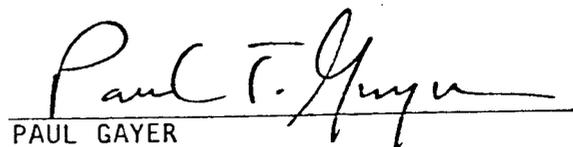
Telephone - 303-620-8400

13) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route. That I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Snyder Oil Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

  
JOHN S. MCCATHARN

I hereby certify that John S. McCatharn as my agent, has prepared the drilling program, Application for Permit to Drill and supplemental information contained herein. I have reviewed this application and hereby acknowledge that the plans, terms and conditions outlined herein will be performed by Snyder Oil Company.

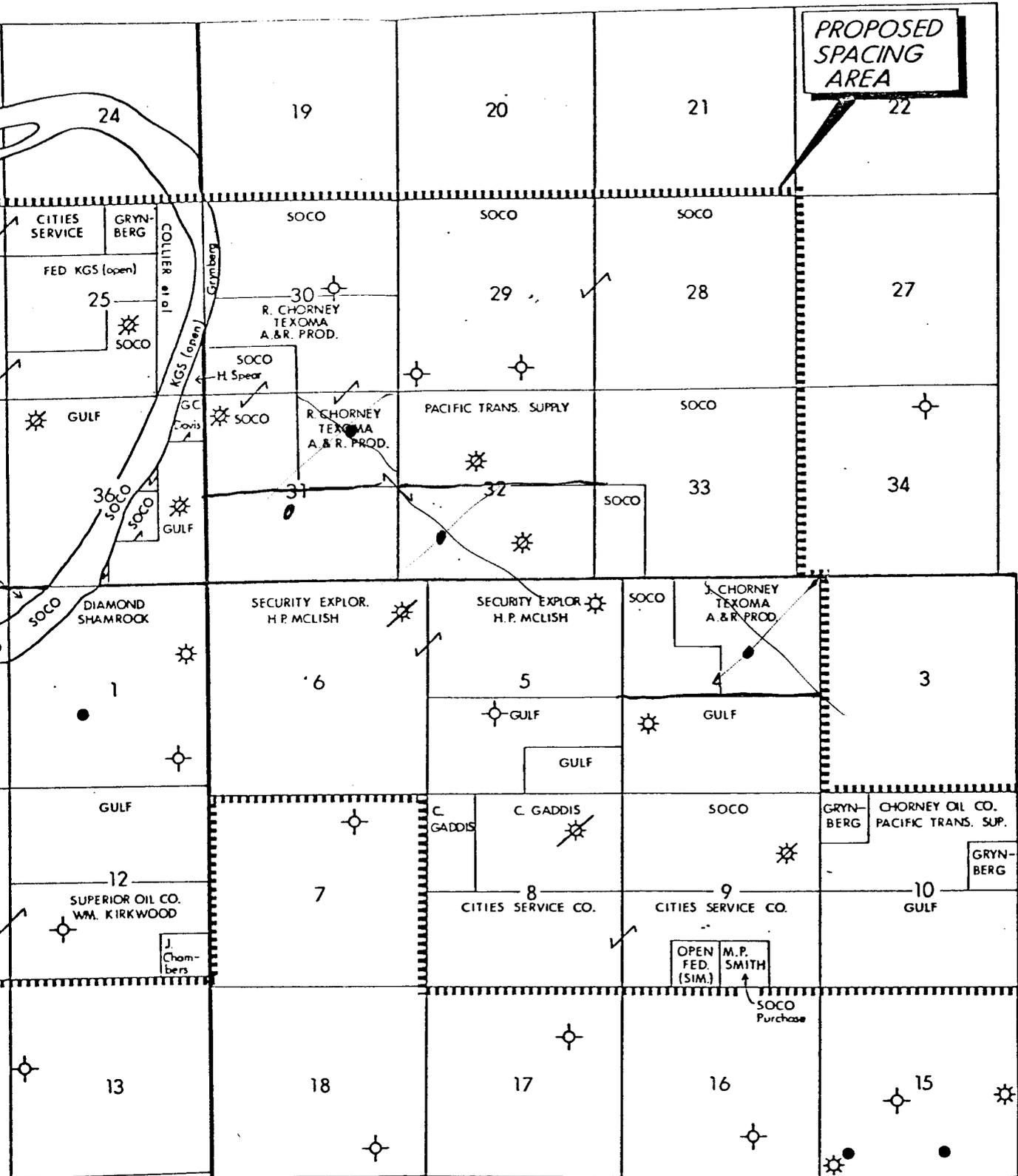
  
PAUL GAYER

R 22 E

PROPOSED SPACING AREA

T 6 S

T 7 S



LAND OWNERSHIP MAP

Snyder Oil Company

CAUSE NO. 145-2

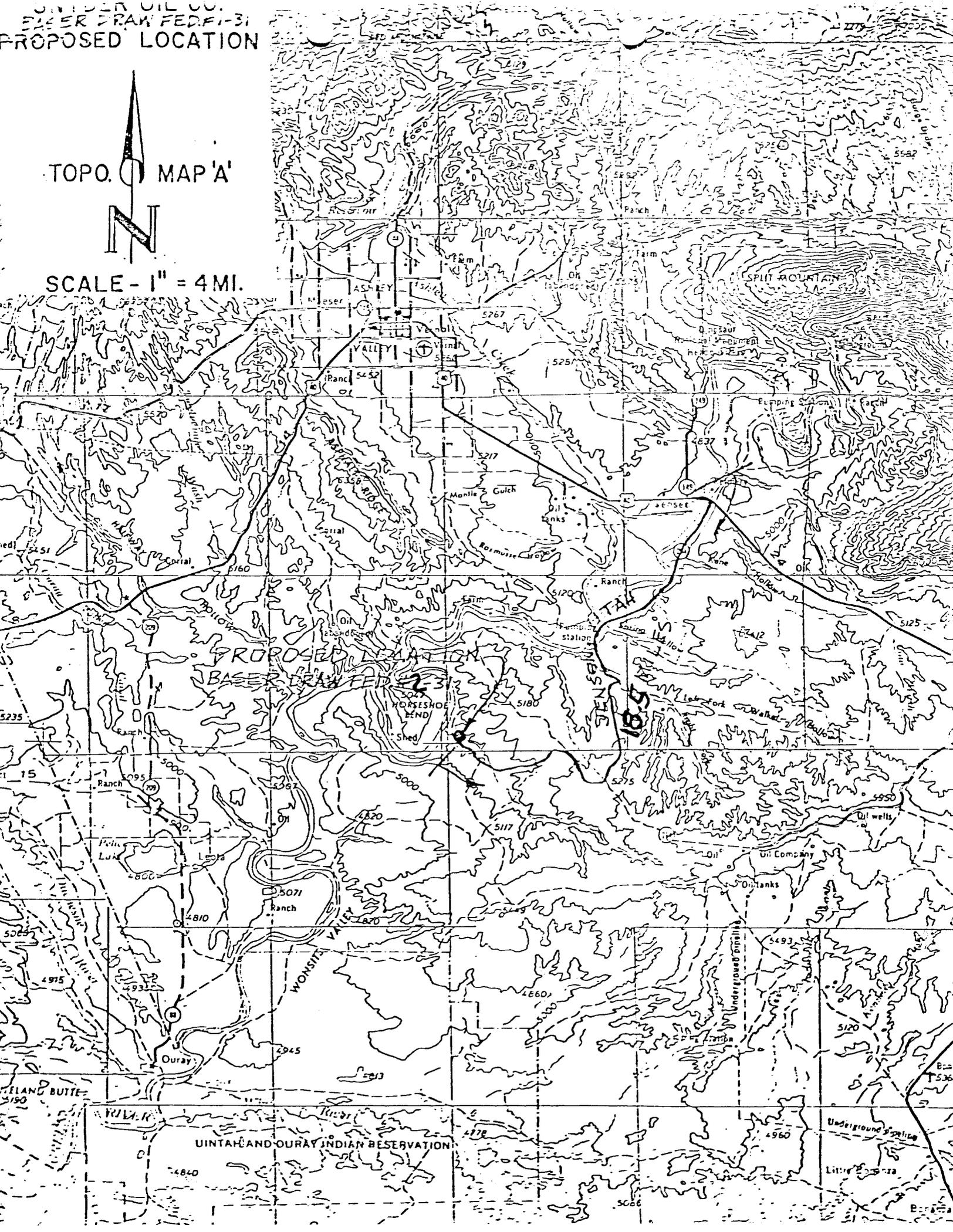
EXHIBIT 1

HORSESHOE BEND FIELD

UINTAH COUNTY, UTAH

October 23, 1980

TOPO. MAP 'A'  
N  
SCALE - 1" = 4 MI.

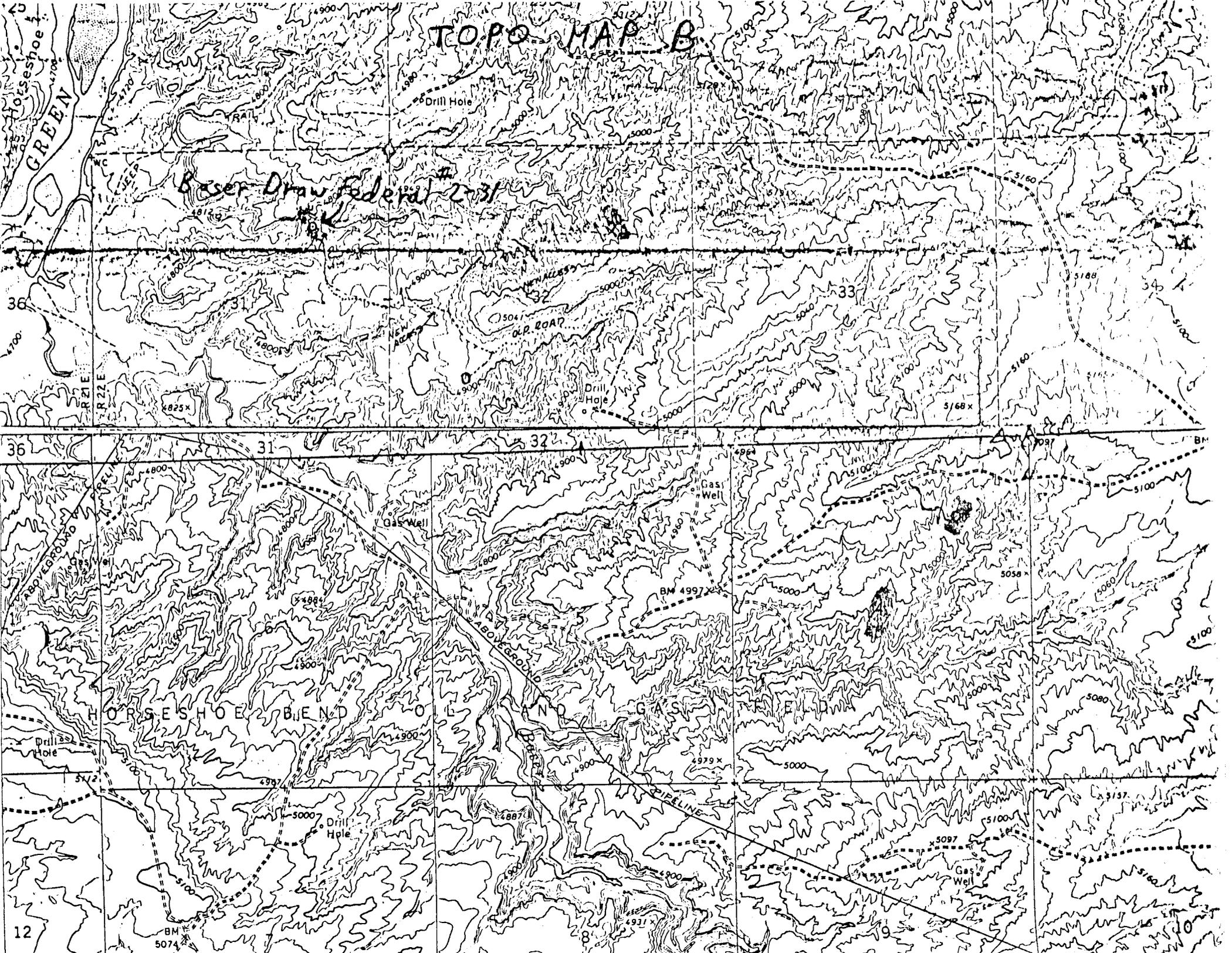


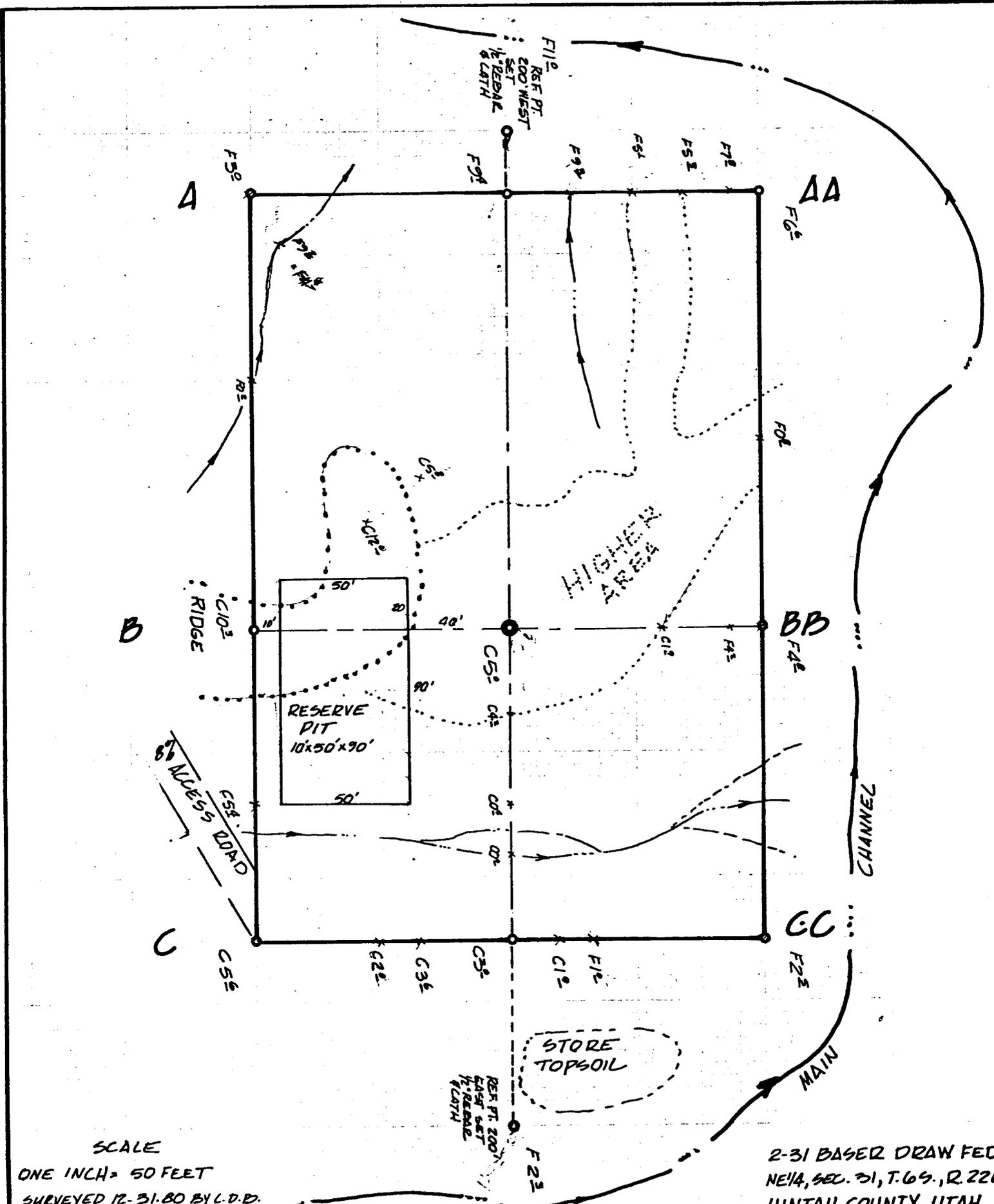
UINTAH AND OURLAY INDIAN RESERVATION

Underground pipeline  
Little

B-1

# TOPO MAP B

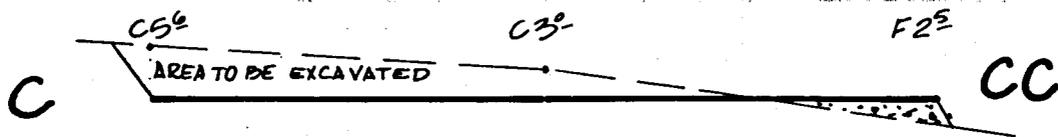
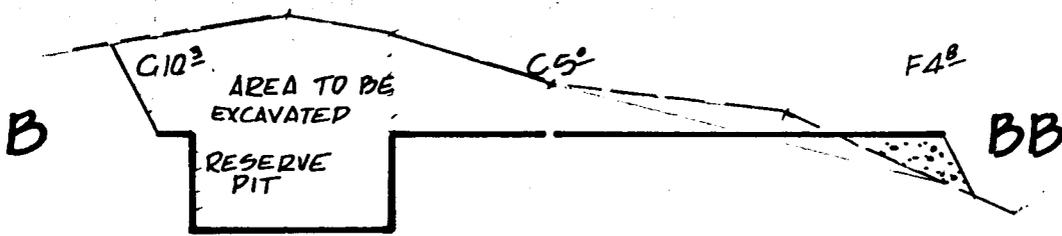




SCALE  
 ONE INCH = 50 FEET  
 SURVEYED 12-31-80 BY C.D.B.  
 DRAWN 1-1-81 BY C.D.B.

2-31 BASER DRAW FED.  
 NE1/4, SEC. 31, T.69., R.22E.  
 UINTAH COUNTY, UTAH

SNYDER OIL CO. ENERGY DRILLING SPECIALISTS



SCALE  
 1" = 50' HORIZ.  
 1" = 20' VERT.

C.O.D.

CROSS-SECTIONS  
 2-31 BAKER DRAW FED.  
 NE1/4, SEC. 31, T.64, R.22E.  
 UINTAH COUNTY, UTAH

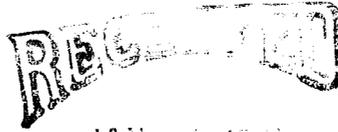
energy drilling specialists, inc.



821 17th st. suite 406  
denver, colorado 80202  
(303) 573-7011

5000 lakeshore drive  
littleton, colorado 80123  
(303) 795-7665

January 13, 1981



JAN 16 1981

DIVISION OF  
OIL, GAS & MINING

United States Geological Survey  
1745 W. 1700 South, Suite 2000  
Salt Lake City, UT 84104

Attn: Edgar W. Guynn

Re: Snyder Oil Company  
Uintah County, Utah

Gentlemen:

Please find enclosed Application for Permit to Drill, Ten Point Program and Multipoint Surface Use and Operation Plan for the following wells:

Baser Draw Federal 2-31 ✓  
Sec.31-T6S-R22E

West Walker Federal 1-4  
Sec.4-T7S-R22E

White River Federal 2-10  
Sec.10-T8S-R22E

These wells are to be drilled, dependent on rig availability, sometime during the first of the year.

If you have any questions concerning these wells, please contact us. Thank you for your cooperation in this matter.

Very truly yours,

ENERGY DRILLING SPECIALISTS, INC.

  
JOHN S. McCATHARN

JSM/pap

Enclosures

cc: Snyder Oil Company  
Division of Oil, Gas & Mining-Salt Lake City ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

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 SOCO Plaza-7th Floor, 1800 Glenarm Place, Denver, CO 80202

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 1497' proposed prod. zone 1320

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 18.5 miles southwest of Jensen

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 3500' *Green River*

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 Rotary

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 2-1-81

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*Horseshoe Bend*

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 Uintah

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7 7/8	5 1/2	15.5	TD	200' above uppermost hydro-carbon zone

SEE ATTACHED

- 1) Ten Point Program
- 2) Multipoint Surface Use and Operation Plan

**APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**

DATE: 1-22-81  
 BY: *May Mandy*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *John McCathran* TITLE Agent DATE January 12, 1981

(This space for Federal or State office use)

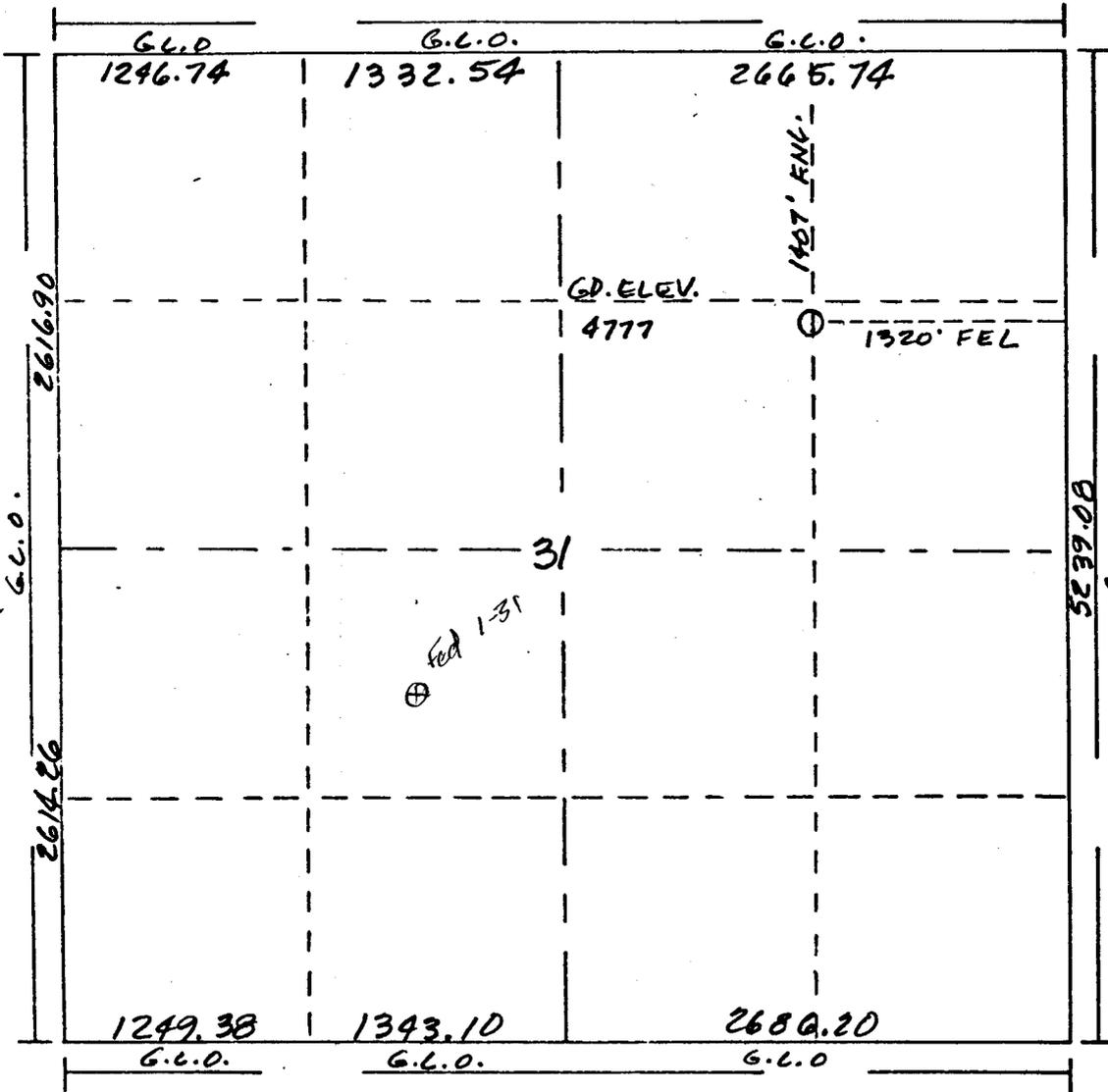
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



R. 22E



*Basin Draw  
 1-31  
 1964 w  
 1804 S*

*1-31*

Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from **JOHN McCATHARN**  
 for **SNYDER OIL CO.**  
 determined the location of **2-31 BASER DRAW FEDERAL**  
 to be **1407' FML, & 1320' FEL** OF Section 31 Township 6S. **NE**  
 Range 22E. OF THE SALT LAKE Meridian  
**UINTAH County, UTAH**

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
**2-31 BASER DRAW FEDERAL**

Date: 12-31-80

*[Signature]*  
 Licensed Land Surveyor No. 4189  
 State of UTAH

*Sub  
 20  
 1327/52  
 1097 FWL*





Rotating Head No

Kill Line Size 2" x 3000 PSI Valves 2" x 3000 PSI Check 2" x 3000 PSI

MANIFOLD

Size 2" Valves 2" Pressure 3000 PSI

Positive Choke Yes Adjustable Choke Yes

Hydraulic Choke No

Power Operated Valve No

See Exhibit I attached for additional detail BOP Equipment will be installed prior to drilling below 8 5/8" casing, BOP's and casing will be tested to 1000 PSI using rig pump.

6) DRILLING FLUIDS

<u>Interval</u>	<u>Type Fluid</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0-200'	Gel-lime	9.0	35-40	N/C	
200-TD	Low Solids Non dispersed	8.6 - 9.0	27-29	12-15	

Possible Sub Normal Pressured Zones Green River

Possible Abnormal Pressured Zones None

7) AUXILIARY EQUIPMENT

Upper Kelly Cock Yes

Lower Kelly Cock No

Floor Valve DP Yes

Floor Valve DC Yes

Float in DC Per contractor specifications

Inside BOP (Dart Valve) No

ADDITIONAL DETECTION EQUIPMENT & SERVICE

Mud Logging Unit gas detector  
 Pit Volume Totalizer no  
 Flow Line Sensor no  
 Flow Line Temperature no  
 Sour Gas Detector no  
 Pump Stroke Counter no  
 Degasser no  
 Mud Gas Separator no  
 Drilling Data Unit no  
 Other none

8) EVALUATION

A) Testing

All significant hydrocarbon shows will be drill stem tested. There will probably be 2 DST's

B) Logging

<u>Depth</u>	<u>Electric Wireline Logs</u>	<u>Interval</u>
Total Depth	DIL/GR, FDC/CNL	200'-TD

C) Coring

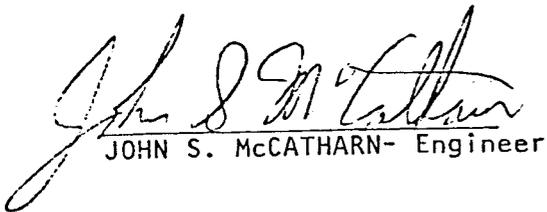
<u>Formation</u>	<u>Type Core</u>	<u>Analysis</u>
none		

9) DRILLING HAZARDS

None expected.

10) STARTING DATE 3-20-81 DURATION 10 DAYS

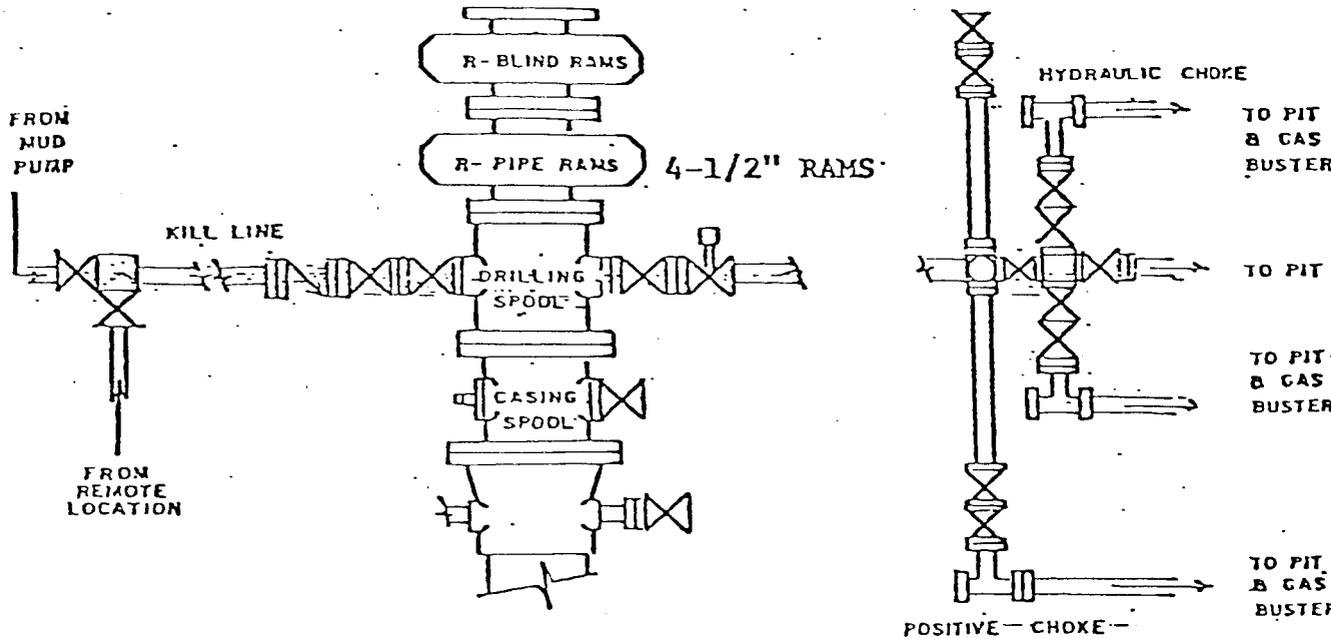
DRILLING PROGRAM PREPARED BY ENERGY DRILLING SPECIALISTS, INC.

  
JOHN S. McCATHARN- Engineer

(EXHIBIT 1)

3000 psl

psi Working Pressure BOP's



Note: Pipe rams to be operated daily, Blind rams to be operated each trip.

### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure..
- 8) Test kill line valves to rated pressure.

\*\* FILE NOTATIONS \*\*

DATE: Jan. 20, 1981  
OPERATOR: Snyder Oil Company  
WELL NO: Baser Draw Federal 2-31  
Location: Sec. 31 T. 6S R. 22E County: Wintah

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-047-30880

CHECKED BY:

Petroleum Engineer: M. J. Minder <sup>1-26-81</sup> Approved as a 320 AC  
~~well in N 1/2 Sec 31~~

Director: \_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: \_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. 145-2, 10-23-80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Hot Line  Approval Letter Written   
P.I.

January 29, 1981

Snyder Oil Company  
SOCO Plaza-7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202

Re: Well No. Baser Draw Federal 2-31  
Sec. 31, T. 6S, R. 22E  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 145-2, dated October 23, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

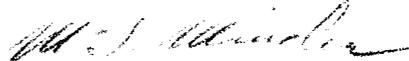
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30880.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder  
Petroleum Engineer

/ko  
cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Snyder Oil Company

3. ADDRESS OF OPERATOR Denver,  
SOCO Plaza-7th Floor, 1800 Glenarm Pl, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1407' FNL and 1320' FEL Sec. 31  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) correction to NTL-6		

5. LEASE	U-31260	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME	Baser Draw Federal	
9. WELL NO.	2-31	
10. FIELD OR WILDCAT NAME	Development	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 31-T6S-R22E	
12. COUNTY OR PARISH	13. STATE	
Utah	Utah	
14. API NO.	Not yet issued	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4777 GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

*145-2*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Form 9-331 C erroneously showed the location of the well as 1196' FNL and 1686' FEL of Section 31, and the elevation as 4950' GR. The correct location and elevation as shown by the surveyor's plat are 1407' FNL and 1320' FEL of Section 31 and 4777 GR.

**APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**  
DATE: 2-3-81  
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John McCollan TITLE Agent DATE January 27, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE  
(Instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.E

8

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. LESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Snyder Oil Company  
 3. ADDRESS OF OPERATOR  
SOCO Plaza 7th Floor 1800 Glenarm Place Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1407' FNL 1320 FEL Sec. 31-T6S-R22E  
 At top prod. interval reported below Same  
 At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED May 26, 1981

5. LEASE DESIGNATION AND SERIAL NO.  
U-31260  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
 7. UNIT AGREEMENT NAME  
N/A  
 8. FARM OR LEASE NAME  
Baser Draw Federal  
 9. WELL NO.  
2-31  
 10. FIELD AND POOL, OR WILDCAT  
Horseshoe Bend  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 31-T6S-22E  
 12. COUNTY OR PARISH  
Uintah  
 13. STATE  
Utah

15. DATE SPUDDED 7/1/81 16. DATE T.D. REACHED 7/10/81 17. DATE COMPL. (Ready to prod.) 7/21/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4950' GR 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 3444' 21. PLUG, BACK T.D., MD & TVD 3387' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-3443' CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Uinta 'B' 3212'-3218'  
 25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-GR, FDC-CNL, Cyberlook, RFT, CBL-GR  
 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	230'	12 1/2"	175 sx Class "B"	N/A
5 1/2"	14	3442	7-7/8"	450 sx Halco light followed by 75 sx 50-50 Pozmix	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
3212-3218 2 SPF w/4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3212-3218	N/A

33. PRODUCTION

DATE FIRST PRODUCTION 7/18/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/21/81	24	24/64"	→	0	640		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
240		→	0	640	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) flared TEST WITNESSED BY Jim Hess

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul T. Gaye TITLE Div. Eng. Manager DATE July 22, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Snyder Oil Company  
Baser Draw Federal 2-31  
WI APO - [REDACTED]  
WL BPO - [REDACTED]  
NRI APO - [REDACTED]  
NRI BPO - [REDACTED]  
C NE Sec. 31-T6S-R22E  
Uintah County, Utah  
ETD - 3450'

- 07/01/81 TD 249' Drlg.  
MW 8.5 (wtr), Vis 27.  
Formation - Uinta.  
Spudded 7-7/8" hole at 4:45 a.m. on 7/1/81. Made 19' in 1 hr. (Cum. rotating hrs 1). Survey 1/2 deg @ 249'.  
DC: [REDACTED] CTD: [REDACTED]
- 07/02/81 TD 1298' Drlg.  
Formation - Uinta.  
MW 8.5 (wtr), Vis 27.  
Made 1049' in 22.5 hrs. (Cum. rotating hrs 23.5) Surveys 1/2 deg @ 750', 3/4 deg @ 860'.  
DC: [REDACTED] CTD: [REDACTED]
- 07/03/81 TD 1872' Repair Swivel.  
Formation - Uinta  
MW 8.9, Vis 39, WL 13.2, Solids 4%.  
Made 574' in 11.25 hrs. (Cum. rotating hrs 34.75)  
Surveys 1/4 deg @ 1350'. Had 3" water flow at 1452'. Had to mud up. Currently repairing swivel.  
DC: [REDACTED] CTD: [REDACTED]
- 07/04/81 TD 2245' Drlg.  
Formation - Uinta  
MW 8.9, Vis 39, WL 12.0, Solids 4%.  
Made 373' in 17 hrs (Cum. rotating hrs 51.75)  
Survey 1 deg @ 1950'.  
DC: [REDACTED] CTD: [REDACTED]
- 07/05/81 TD 2645' Drlg.  
Formation - Uinta  
MW 9.1, Vis 39, WL 12.0, Solids 4%.  
Made 400' in 23 hrs. (Cum. rotating hrs 74.75) Survey 1 1/2 deg @ 2350'.  
DC: [REDACTED] CTD: [REDACTED]
- 07/06/81 TD 2954' Drlg.  
Formation - Uinta  
MW 9.2, Vis 38, WL 12.0, Solids 7%.  
Made 309' in 22.5 hrs. (Cum. rotating hrs 97.25) Survey 2-3/4 deg @ 2850'.  
DC: [REDACTED] CTD: [REDACTED]
- 07/07/81 TD 3179' Drlg.  
Formation - Uinta "B".  
MW 9.2, Vis 35, WL 16.0, Solids d6.5%.  
Made 225' in 15 1/2 hrs. (Cum. rotating hrs 112.75). Survey 2-3/4 deg @ 3090'.  
Drlg breaks as follows:  
Drilling Rate: 2.5 - 1.0 - 3.0 min/ft.  
BGG: 3 - 12 - 3 units  
DC: [REDACTED] CTD: [REDACTED]

Snyder Oil Company  
Baser Draw Federal 2-31  
WI APO -   
WI BPO -   
NRI APO -   
NRI BPO -   
C NE Sec. 31-T6S-R22E  
Uintah County, Utah  
ETD - 3450'

07/08/81 TD 3238' Drlg.

Formation - Uinta "B"

MW 9.3, Vis 34, WL 14, Solids 6%.

Drld 109' in 5 hrs. (Cum. rotating hrs 117.75).

Drlg Breaks as follows:

Depth	Drlg Rate (min/ft)	BGG
3190-3193'	3-1-3	5-70-10
3205-3215'	2-.25-2	10-150-70

Drld to 3217'. Cond. mud. POOH for DST #1. RIH w/DST tools.

DST #1 3181-3217'

IF 20 min - immediate strong blow, BOB, gas to surface 5 min.

FTP 420 psi on 5/8" choke, dropped to 130 psi in 6 min.

SI for final SI - 60 min.

Final flow 60 min. - immediate strong blow, stabilized @ 575 psi on 1/4" choke.

Est. 825 MCFPD.

SI for final SI 120 min.

Pressures as follows:

IH 1542 psi  
IF 135-260 psi  
ISIP 1446 psi  
FH 1395 psi  
FF 197-686 psi  
FSIP 1395 psi  
BHT 108°F

Recovery - DP 1/2 bbl rathole mud.

Sample Chamber - 3.62 cu. ft gas.

Rel. pkr. POOH w/DST tools. RIH w/bit. Prep to drl to TD of 3440'.

DC:

CTD:

07/09/81 TD 3443' POOH w/bit.

Drld to TD of 3438' (Drillers TD) in 12 1/2 hrs. (Cum. rotating hrs 130.25).

Cond mud. Made 10 stand short trip. POOH for logs. RIH w/GR-DIL & GR-

FDC-CNL. Loggers TD 3443'. Logged 3443-1100'. Very tight hole @ 2498'.

Worked logs free in 20 min. POOH w/ logs. TIH w/bit to TD. Hit tight spot @

2500' and 3140'. Had 4' fill. Cond mud 1 1/2 hrs. POOH w/bit. Prep to run RFT

log.

DC:

CTD:

Snyder Oil Company  
Baser Draw Federal 2-31  
WI APO - [REDACTED]  
WI BPO - [REDACTED]  
NRI APO - [REDACTED]  
NRI BPO - [REDACTED]  
C NE Sec. 31-T6S-R22E  
Uintah County, Utah  
ETD - 3450'

07/10/81 TD 3443'

Formation - Greenriver (TD)

Conditioned mud and POOH to run RFT tool. Ran RFT tool. RIH w/bit, conditioned mud. POOH and LD DP and DC. Ran 92 jts, 5½", 14#, K-55, ST&C casing. Set casing @ 3442'. Cemented casing as follows:

Lead - 450 sx. Halco light containing 10#/sk gilsonite, ¼#/sk flocele

Tail - 75 sx. 50-50 Posmix, 2% gel, 0.4% Halad 9, 0.5% CFR-2, ¼#/sk flocele.

Pumped slurry @ 5 BPM. Had full returns. Displaced with 83.5 bbl water. Bumped plug with 1250 psi. Held okay. Emptied mud tanks, ND BOP. Released rig at 8:00 a.m. on 7/10/81.

DC: \$ [REDACTED]

CTD: \$ [REDACTED]

07/11/81 TD 3443'

FINAL REPORT.

Waiting on completion rig.

DC: \$ [REDACTED]

CTD: \$ [REDACTED]

07/15/81 TD 3443'

Preparing to move in completion rig.

DC: \$0

CTD: \$ [REDACTED]

AFE: \$ [REDACTED]

07/16/81 PBTD 3379'

Moved in and rigged up completion unit. RIH with a 4-7/8" bit and 5½" casing scraper on 109 joints of tubing. Tagged cement at 3379'. Displaced hole with 9.2#/gal KCL water. Pressured casing to 1500 psi for 10 min - held okay. HOOH with tubing. Shut in for night. Preparing to run GR-CBL.

DC: \$ [REDACTED]

CTD: \$ [REDACTED]

AFE: \$ [REDACTED]

07/17/81 PBTD 3387' (Wireline)

Rigged up GO wireline. RIH w/a GR-CBL (w/CCL). Found PBTD @ 3387'. Had 100% bond from 3387' to 3090'. Had 90% bond from 3090'-3'. Rigged up rental thermopack test unit. Preparing to perforate Uinta "B" formation from 3212'-3218'.

DC: \$ [REDACTED]

CTD: \$ [REDACTED]

AFE: \$ [REDACTED]

Snyder Oil Company  
Baser Draw Federal 2-31  
WI APO - ██████  
WI BPO - ██████  
NRI APO - ██████  
NRI BPO - ██████  
C NE Sec. 31-T6S-R22E  
Uintah County, Utah  
ETD - 3450'

07/18/81 PBTD 3379'  
RU GO Wireline. Perf'd Uinta "B" fm. from 3212-3218' w/a 4" csg gun, 23 gram shots, and 2 SPF. RIH w/a Baker 5½" Model "A-2" Lockset pkr w/43' tailpipe and 97 jts 2-3/8", J-55, 4.7#, EUE tbg. Set pkr at 3120' w/10,000# on pkr. Hung tbg in wellhead, NU tree. Made 2 swb runs. Well kicked off. Built to 334 MCFD w/250 psi FTP on a 16/64" choke. Shut well in overnight to build up.

DC: \$ ██████ CTD: ██████  
AFE: ██████

07/19/81 PBTD 3379'  
17 hr SITP 1340 psi. Opened well on a 12/64" choke. Rate build to 334 MCFD w/570 psi FTP. Shut well in overnight on a surface recorder to build up.

DC: ██████ CTD: ██████  
AFE: \$ ██████

07/20/81 PBTD 3379'  
14 hr SITP 1340 psi. Flowed opened well 18 hrs on an 18/64" choke. Could draw well down to only 1140 psi FTP. Rate 91 MCFD. Valve on separator bad. Will repair valve.

DC: \$ ██████ CTD: \$ ██████  
AFE: ██████

07/21/81 PBTD 3379'  
Flow tested well 21 hrs. Gas rate built to 640 MCFD with 240 psi FTP on a 24/64" choke. Rigged down completion unit. Will move rig to West Walker State 1-32.

DC: ██████ CTD: \$ ██████  
AFE: ██████

07/22/81 PBTD 3379'  
Flowed well 21 hrs. Rate stabilized at 380 MCFD w/225 psi FTP on a 24/64" choke. No water production. Prep to shut well in for build up.

DC: \$ ██████ CTD: ██████  
AFE: \$ ██████

07/23/81 PBTD 3443'  
Well shut in for 24 hrs. SITP 1000 psi. Still building.

DC: \$ ██████ CTD: ██████  
AFE: ██████

07/24/81 PBTD 3443'  
48 hr SITP 1200 psi. SICP 0 psi.

DC: \$ ██████ CTD: ██████  
AFE: \$ ██████

07/25/81 PBTD 3443'  
72 hr SITP 1200 psi. SICP 0 psi.

DC: \$ ██████ CTD: ██████ AFE: \$ ██████

Snyder Oil Company  
Baser Draw Federal 2-31  
WI APO - [REDACTED]  
WI BPO - [REDACTED]  
NRI APO - [REDACTED]  
NRI BPO - [REDACTED]  
C NE Sec. 31-T6S-R22E  
Uintah County, Utah  
ETD - 3450'

07/26/81 PBTD <sup>3387'</sup> ~~3443'~~  
96 hr SITP 1200 psi. SICP 0 psi.  
DC: \$ [REDACTED]

CTD: [REDACTED] AFE: \$ [REDACTED]

07/27/81 PBTD <sup>3387'</sup> ~~3443'~~  
120 hr SICP 1200 psi. SICP 0 psi.  
DC: \$ [REDACTED]

CTD: [REDACTED] AFE: [REDACTED]

Well No. Horseshoe Bend Federal 1-26  
Sec. 26, T. 6S, R. 21E  
Uintah County, Utah

Well No. Baser Draw Federal 2-31  
Sec. 31, T. 6S, R. 22E  
Uintah County, Utah

Well No. West Walker State 2-32  
Sec. 32, T. 6S, R. 22E  
Uintah County, Utah

Well No. West Walker State 1-32  
Sec. 32, T. 6S, R. 22E  
Uintah County, Utah

Well No. West Walker Federal 1-4  
Sec. 4, T. 7S, R. 22E  
Uintah County, Utah

Well No. Lansdale Federal 1-11  
Sec. 11, T. 7S, R. 24E  
Uintah County, Utah

Well No. Federal #1-3  
Sec. 3, T. 8S, R. 22E  
Uintah County, Utah

Well No. White River Federal 2-10  
Sec. 10, T. 8S, R. 22E  
Uintah County, Utah

Well No. Southman Canyon Federal #1-21  
Sec. 21, T. 10S, R. 23E  
Uintah County, Utah

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. U-31260  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Uintah FIELD/LEASE Baser Draw Federal

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
July thru October, 19 81.

Agent's Address SOCO Plaza - 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202  
 Phone No. (303) 620-8400

Company Snyder Oil Company  
 Signed *Paul T. Snyder*  
 Title Division Engineering Manager

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause and result of test for gasoline content of gas)
31 C NE (July)	6S	22E	2-31	0	--	--	0	0	0	WO Pipeline - Test 388 MCFD
(August)	"	"	"	"			"	"	"	" " " "
(September)	"	"	"	"			"	"	"	" " " "
(October)	"	"	"	"			"	"	"	" " " "

GAS: (MCF)  
 Sold 0  
 Flared/Vented ---  
 Used On/Off Lease ---

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month N/A  
 Produced during month N/A  
 Sold during month N/A  
 Unavoidably lost N/A  
 Reason: \_\_\_\_\_  
 On hand at end of month N/A



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON  
*Chairman*

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

October 13, 1981

Snyder Oil Company  
SOCO Plaza 7th Floor  
1800 Glenarm Pl.  
Denver, CO. 80202

Re: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID  
CLERK TYPIST

Enclosure



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1982

Snyder Oil Company  
410 17th Street  
Suite 1300  
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

\*\*If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.

Well No. Horseshoe Bend Federal 1-26  
Sec. 26, T. 6S, R. 21E  
Uintah County, Utah

Well No. Baser Drawer Federal 2-31  
Sec. 31, T. 6S, R. 22E  
Uintah County, Utah

Well No. West Walker State 2-32  
Sec. 32, T. 6S, R. 22E  
Uintah County, Utah

Well No. West Walker State 1-32  
Sec. 32, T. 6S, R. 23E  
Uintah County, Utah

Well No. West Walker Federal 1-4  
Sec. 4, T. 7S, R. 22E  
Uintah County, Utah

Well No. Lansdale Federal 1-11  
Sec. 11, T. 7S, R. 24E  
Uintah County, Utah

Well No. Federal 1-3  
Sec. 3, T. 8S, R. 22E  
Uintah County, Utah

Well No. White River Federal 2-10  
Sec. 10, T. 8S, R. 22E  
Uintah County, Utah

Well No. Southerner Canyon Federal 1-21  
Sec. 21, T. 10S, R. 23E  
Uintah County, Utah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(per instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">U-31260</p>
2. NAME OF OPERATOR <p style="text-align: center;">Snyder Oil Company</p>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">SOCO Plaza - 7th Floor 1800 Glenarm Place, Denver, CO 80202</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Baser Draw Federal</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <p style="text-align: center;">1407' FNL    1320' FEL    NE 1/4</p>		9. WELL NO. <p style="text-align: center;">2-31</p>
14. PERMIT NO. <p style="text-align: center;">30880</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Horseshoe Bend</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">4950 GR</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA <p style="text-align: center;">Sec. 31 T6S-R22E</p>
12. COUNTY OR PARISH <p style="text-align: center;">Uintah</p>		13. STATE <p style="text-align: center;">UT</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Monthly update      Spud 7/1/81  
  
See the attached Drlg History.  
  
Aug 1981 - Jan 1982 WOPL

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert L. Namken*      TITLE Div Mgr/Drlg & Prod      DATE 2/17/82  
ROBERT L. NAMKEN

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. 71-031260  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Uintah FIELD/LEASE Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
March, 1982.

Agent's Address SOCO Plaza - 7th Floor  
1800 Glenarm Place  
Denver, CO 80202  
 Phone No. (303) 620-8400

Company Snyder Oil Company  
 Signed Robert J. T. [Signature]  
 Title Division Manager/Drilling and Production

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
31 CNE	6S	22E	2-31	0	0	0	0	0	0	WOPL

**GAS: (MCF)**  
 Sold 0  
 Flared/Vented 0  
 Used On/Off Lease 0

**OIL or CONDENSATE: (To be reported in Barrels)**  
 On hand at beginning of month 0  
 Produced during month 0  
 Sold during month 0  
 Unavoidably lost 0  
 Reason: \_\_\_\_\_  
 On hand at end of month 0

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. 71-031260  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Uintah FIELD/LEASE Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
April, 19 82

Agent's Address SOCO Plaza - 7th Floor  
1800 Glenarm Place  
Denver, CO 80202  
 Phone No. (303) 620-8400

Company Snyder Oil Company  
 Signed Robert J. Tomlin  
 Title Division Manager/Drilling and Production

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas)
31 CNE	6S	22E	2-31	0	0	0	0	0	0	WOPL

GAS: (MCF)  
 Sold 0  
 Flared/Vented 0  
 Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month 0  
 Produced during month 0  
 Sold during month 0  
 Unavoidably lost 0  
 Reason: \_\_\_\_\_  
 On hand at end of month 0



STATE OF UTAH  
 NATURAL RESOURCES & ENERGY  
 Oil, Gas & Mining

Scott M. Matheson, Governor  
 Temple A. Reynolds, Executive Director  
 Cleon B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Snyder Oil Company  
 SOCO Plaza- 7th Floor  
 1800 Glenarm Place  
 Denver, Colorado 80202

Re: Well No. Baser Draw Federal #1-31  
 Sec. 31, T. 6S, R. 22E.  
 Uintah County, Utah  
 (March - April 1982)

Well No. Baser Draw Federal #2-31  
 Sec. 31, T. 6S, R. 22E.  
 Uintah County, Utah  
 (February - April 1982)

Well No. West Walker Federal #1-4  
 Sec. 4, T. 7S, R. 22E.  
 Uintah County, Utah  
 (January- April 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
 Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 20, 1982

Snyder Oil Company  
SOCO Plaza- 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202

Re: Well No. Baser Drawer Federal #2-31  
Sec. 31, T. 6S, R. 22E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-31260
2. NAME OF OPERATOR Snyder Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5000 Plaza - 1800 Glenarm Place Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1407' FNL, 1320' FEL		8. FARM OR LEASE NAME Baser Draw Federal
14. PERMIT NO. 30880	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4950 GR	9. WELL NO. 2-31
		10. FIELD AND POOL, OR WILDCAT West Walker
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 31 T6S-R22E
		12. COUNTY OR PARISH Unintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Monthly Update	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

February - June WOPL

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Namken TITLE Division Mgr. Drlg/Prod. DATE 6-23-82  
Robert L. Namken

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

**SOCO**  
Snyder Oil Company

SOCO Plaza, 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202  
(303) 620-8400

June 25, 1982

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

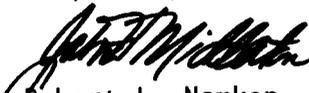
Re: Monthly Updates

Gentlemen:

Please find attached copies of the monthly updates on Sundry Notice form OGC-1b for wells operated by Snyder Oil Company in Utah.

If you have any questions please contact John Middleton at the above listed phone number.

Very truly yours,

*for*   
Robert L. Namken  
Division Manager  
Drilling & Production

JHM/dsp

Attachments

**RECEIVED**

JUN 29 1982

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

*M...*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Snyder Oil Company

3. ADDRESS OF OPERATOR  
SOCO Plaza, 1800 Glenarm Place, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
1407' FNL, 1320' FEL

14. PERMIT NO. 30880

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4950 GR

5. LEASE DESIGNATION AND SERIAL NO.  
U-31260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Baser Draw Federal

9. WELL NO.  
2-31

10. FIELD AND POOL, OR WILDCAT  
West Walker

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31-T6S-R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	monthly update <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July - August, waiting on pipeline

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Namken TITLE Div. Mgr. Drilling & Prod. DATE 8-26-82  
Robert L. Namken

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**SOCO**

**Snyder Oil Company**

SOCO Plaza, 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202  
(303) 620-8400

August 26, 1982

State of Utah  
Natural Resources and Energy  
Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

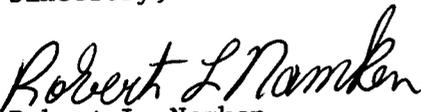
Attention: Cari Furse

Re: Well-Baser Drawer Fed 2-31  
Sec. 31-T63-R22E  
Uintah, County, Utah

Gentlemen:

Enclosed is our Sundry Notice and Report for the above referenced well for months of July and August.

Sincerely,

  
Robert L. Namken,  
Division Manager  
Drilling & Production

RLN:kdb

Enclosure

**RECEIVED**  
AUG 30 1982

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Snyder Oil Company  
SOCO Plaza  
1800 Glenarm Place  
Denver, Colorado 80202

Re: Well No. Baser Draw Federal # 1-31  
Sec. 31, T. 6S, R. 22E.  
Uintah County, Utah

Well No. Baser Draw Federal # 2-31  
Sec. 31, T. 6S, R. 22E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

**SOCO**  
Snyder Oil Company

Gary R. Haefele  
Senior Vice President-Production

SOCO Plaza, 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202  
(303) 620-8400

March 22, 1983

Ms. Cari Furse  
Well Records Specialist  
State of Utah  
Natural Resource and Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

RE: Well Completion Reports  
Baser Draw Federal 1-31-Sec. 31, T6S-R22E  
Baser Draw Federal 2-31-Sec. 31, T6S-R22E  
Uintah County, Utah

As per your letter of March 16, 1983, attached are copies of the information you requested which was sent to you in June and July of 1981.

Sincerely,



Gary R. Haefele

GRH:jyt

Attachment

cc: C. B. Freight  
Division Director

MAR 27 1983



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Snyder Oil Company  
SOCO Plaza, 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202

Re: Well No. Baser Draw Federal # 1-31  
Sec. 31, T. 6S, R. 22E.  
Uintah County, Utah

Well No. Baser Draw Federal # 2-31  
Sec. 31, T. 6S, R. 22E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 9, 1981 & July 22, 1981, from above referred to wells, indicates the following electric logs were run: # 1-31: GR-DII, GR-FDC-CNL, GR-CBL w/ CCL; # 2-31: DIL-GR, FDC-CNL, Cyberlook, RFT, CBL-GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf



Snyder Oil Company

SOCO Plaza, 7th Floor  
1800 Glenarm Place  
Denver, Colorado 80202  
(303) 620-8400

June 23, 1983

Ms. Cari Furse  
State of Utah  
Natural Resources & Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Ms. Furse:

RE: Baser Draw Federal #1-31  
Section 31, T6S-R22E  
Uintah County, Utah

Baser Draw Federal #2-31  
Section 31, T6S-R22E  
Uintah County, Utah

In reference to your letter dated June 15, 1983, enclosed are the following logs you requested: #1-31: GR-DI1, GR-FDC-CNL, GR-CBL; #2-31: DIL-GR, FDC-CNL, Cyberlook, RFT, CBL-GR.

If I can be of any further assistance, please let me know.

Sincerely,

Alfreda Crawford  
Senior Reservoir Technician

AC:jyt

Enclosure

RECEIVED  
JUN 27 1983

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
 DEPARTMENT OF HEALTH  
 DIVISION OF ENVIRONMENTAL HEALTH  
 Utah Water Pollution Control Committee  
 150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

Scott M. Matheson  
 Governor



O. Mason, M.D., Dr.P.H.  
 Executive Director  
 Department of Health  
 801-533-6111

Kenneth L. Alkema  
 Director  
 Division of Environmental Health  
 801-533-6121

MEMBERS

Glenn A. Bore, Chairman  
 Lynn Cottrell  
 Harina B. Lamb  
 Kenneth L. Alkema  
 Franklin N. Davis  
 Dan P. Bateman  
 Alan A. Urrant  
 William G. Bliss

January 14, 1985

Snyder Oil Company  
 SOCO Plaza, 7th Floor  
 1800 Glenarm Place  
 Denver, CO 80202

RECEIVED  
 JAN 16 1985

Calvin K. Sudweeks  
 Executive Secretary  
 Room 410 (801) 533-6146

DIVISION OF  
 OIL, GAS & MINING

ATTENTION: Gary R. Haebele

Gentlemen:

We acknowledge receipt of your letter dated December 6, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location			Average Quantity (BWPD) Produced Water
	Section	Township	Range	
West Walker Fed. 1-33	33	6S	22E	1.5
Baser Draw Fed. 2-31	31	6S	22E	1.5
Baser Draw Fed. 1-31	31	6S	22E	1.5

If you have any questions regarding this matter, please contact us.

Sincerely,

UTAH WATER POLLUTION CONTROL COMMITTEE

*Calvin K. Sudweeks*  
 Calvin K. Sudweeks  
 Executive Secretary

BLN:pa  
 cc: Division of Oil, Gas and Mining  
 Uintah Basin District Health Department  
 BLM/Oil and Gas Operation - Vernal District  
 272-3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 71-031260
<b>2. NAME OF OPERATOR</b> SNYDER OIL COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> -
<b>3. ADDRESS OF OPERATOR</b> 1800 GLENARM, SUITE 700, DENVER, CO. 80202		<b>7. UNIT AGREEMENT NAME</b> -
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface  1320' FEL & 1407' FNL		<b>8. FARM OR LEASE NAME</b> BASER DRAW FEDERAL
<b>14. PERMIT NO.</b> 30880		<b>9. WELL NO.</b> 2-31
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> KB-4789' GR-4777'		<b>10. FIELD AND POOL, OR WILDCAT</b> HORSESHOE BEND
		<b>11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA</b> SECTION 31, T6S-R22E
		<b>12. COUNTY OR PARISH</b> UINTAH
		<b>13. STATE</b> UTAH

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) UPDATE <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

WELL RETURNED TO PRODUCTION 11/22/85

RATE: WELL FROZEN OFF  
PRESS: 280 PSI  
CHOKE: 24/64

**18. I hereby certify that the foregoing is true and correct**

SIGNED Gary R. Haefele TITLE SR. V.P. - PRODUCTION DATE 12/6/85  
GARY R. HAEFELE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>71-031260</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  <b>040903</b>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>SNYDER OIL COMPANY</b>		8. FARM OR LEASE NAME <b>BASER DRAW FEDERAL</b>
3. ADDRESS OF OPERATOR <b>1800 Glenarm Place, 7th Floor, Denver, CO 80202</b>		9. WELL NO. <b>2A-31-6-22</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1320' FEL and 1407' FNL</b>		10. FIELD AND POOL, OR WILDCAT <b>Horseshoe Bend</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>CNE 1/2 Sec. 31-T6S-R22E</b>
14. PERMIT NO. <b>43-047-30880</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4789' KB    4777' GL</b>	12. COUNTY OR PARISH    13. STATE <b>Uintah                      Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Return to Production</u> <input checked="" type="checkbox"/>	
<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was returned to production on 04/01/87 with 202 MCFD and 0 BOPD.

**RECEIVED**  
APR 08 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Gary R. Haefele TITLE Senior Vice President DATE 4/6/87  
Gary R. Haefele

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Speed Letter®

To Ed Bonner  
State Lands

From Don Staley  
Oil, Gas & Mining

Subject Operator Name Change

MESSAGE

Date 6-14 1990

Ed -

For your information, attached are copies of documents regarding an operator name change for wells located on state leases, our records have been updated.

You may want to review their bonding to determine if a rider is needed to show the new company name.

Former Name: Snyder Oil Company

New Name: Snyder Operating Company

Wells: W. Walker State 1-32 API 43-047-30877 Entity 2720 32-65-22E

W. Walker State 2-32 API 43-047-30878 Entity 2721 32-65-22E

Signed Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

**SUCO**

Snyder Oil Corporation

1801 California Street  
Suite 3500  
Denver, Colorado 80202  
303/292-9100

June 4, 1990

**RECEIVED**  
JUN 07 1990

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining  
3 Triad Center, Ste 350  
Salt Lake City, UT 84180-1203

**RE: Merger Documents**

Dear Madame or Sir:

The enclosed documents evidence that Snyder Oil Company has changed its name to Snyder Operating Company and that Snyder Operating Partnership has been merged with Snyder Oil Corporation. We would appreciate it if you would update your records to reflect the same.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,

**SNYDER OIL CORPORATION**



Laurel Brown  
Lease Records Supervisor

LB:sdj  
Enclosure



# The State of Texas

## SECRETARY OF STATE

The undersigned, as Secretary of State of the State of Texas, HEREBY CERTIFIES that the attached is a true and correct copy of the following described instruments on file in this Office:

**SNYDER OPERATING COMPANY**

Articles of Amendment

March 8, 1990



*IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, this*

28th day of March, A. D. 19 90

*Joseph S. Bayouq Jr.* mej  
Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
SNYDER OIL COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
MAR 08 1990

Pursuant to the provisions of article 4.04 of the Texas Corporations Section Business Corporation Act, Snyder Oil Company, a Texas corporation (the "Corporation"), adopts the following Articles of Amendment to the Articles of Incorporation of the Corporation:

ARTICLE ONE

The name of the Corporation is Snyder Oil Company.

ARTICLE TWO

The following amendment to the Articles of Incorporation of the Corporation was adopted by the Board of Directors of the Corporation on February 7, 1990. The amendment alters or changes Article First of the amended Articles of Incorporation and the full text of the amended Article First is as follows:

FIRST: The name of the Corporation is Snyder Operating Company.

ARTICLE THREE

The number of shares of the Corporation outstanding and entitled to vote at the time of the adoption of the amendment was 1,000.

ARTICLE FOUR

The above amendment to the Articles of Incorporation was adopted by unanimous written consent of the shareholders of the Corporation on February 26, 1990.

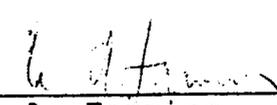
ARTICLE FIVE

The holders of all the shares outstanding and entitled to vote on the above amendment have signed a consent in writing adopting said amendment.

IN WITNESS WHEREOF, the undersigned officer has set his hand hereunto as of February 26, 1990.

SNYDER OIL COMPANY

By:

  
\_\_\_\_\_  
John A. Fanning  
Executive Vice President

# State of Delaware



## Office of Secretary of State

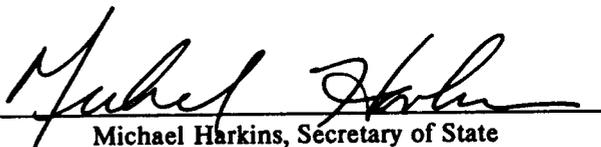
I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER OF "SNYDER OPERATING PARTNERSHIP L.P.", A LIMITED PARTNERSHIP ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, MERGING WITH AND INTO "SNYDER OIL CORPORATION", A DOMESTIC CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE UNDER THE NAME OF "SNYDER OIL CORPORATION" AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-THIRD DAY OF MARCH, A.D. 1990, AT 11:30 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID DOMESTIC CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.

||| ||| ||| ||| |||



720088056

  
 Michael Harkins, Secretary of State

12595818

AUTHENTICATION:

DATE:

03/29/1990

CERTIFICATE OF MERGER  
OF  
SNYDER OPERATING PARTNERSHIP L. P.  
WITH AND INTO  
SNYDER OIL CORPORATION

The undersigned corporation, organized and existing under and by virtue of the Delaware General Corporation Law,

DOES HEREBY CERTIFY:

FIRST: That the name and state of formation or organization of each of the constituent business entities of the merger is as follows:

<u>Name</u>	<u>State of Organization</u>
Snyder Operating Partnership L. P.	Delaware
Snyder Oil Corporation	Delaware

SECOND: That an Agreement and Plan of Merger dated as of February 14, 1990 among the constituent business entities and certain other persons has been approved, adopted, certified, executed and acknowledged by each of the constituent business entities in accordance with the requirements of Section 263 of the Delaware General Corporation Law and Section 17-211 of the Delaware Revised Uniform Limited Partnership Act.

THIRD: That the name of the surviving business entity of the merger is Snyder Oil Corporation, a Delaware corporation.

FOURTH: That the executed Agreement and Plan of Merger dated as of February 14, 1990 is on file at the principal place of business of the surviving corporation. The principal place of business of the surviving corporation is 801 Cherry Street, Suite 2500, Fort Worth, Texas 76201.

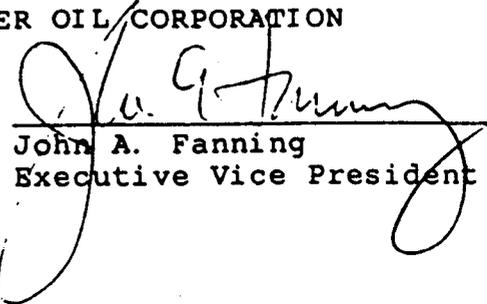
FIFTH: That a copy of the Agreement and Plan of Merger dated as of February 14, 1990 will be furnished by the surviving corporation, on request and without cost, to any partner or stockholder of any constituent business entity.

SIXTH: That the certificate of incorporation, as amended, of Snyder Oil Corporation, a Delaware corporation, shall be the

certificate of incorporation of the surviving corporation.

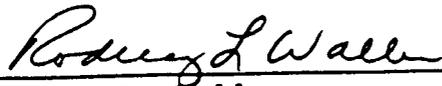
SNYDER OIL CORPORATION

By:

  
John A. Fanning  
Executive Vice President

ATTEST:

By:

  
Rodney L. Waller  
Secretary

Dated: March 23, 1990

**SOCO**

Snyder Oil Corporation

1801 California Street  
Suite 3500  
Denver, Colorado 80202  
303/292-9100

September 4, 1990

Utah Division of Oil, Gas & Mining  
3 Triad Center, Ste 350  
Salt Lake City, UT 84180-1203

**RECEIVED**  
SEP 06 1990

DIVISION OF  
OIL, GAS & MINING

**RE: Merger Documents**

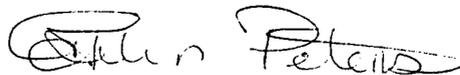
Dear Madame or Sir:

The enclosed documents evidence that Snyder Operating Company has been merged into Snyder Oil Corporation. We would appreciate it if you would update your records to reflect the same.

We also sent you documentation on June 4, 1990, of the name change from Snyder Oil Company to Snyder Operating Company and the Merger of Snyder Operating Partnership with Snyder Oil Corporation. Please check your records to verify these changes were recorded. If you have any questions or require additional information, please contact the undersigned.

We would appreciate it if you would return the recorded copies so we have record of the changes. Thank you for your assistance.

Sincerely,



Helen Peters  
Lease Records

Enc.

OIL AND GAS	
DFN	RJF
JRB	GLH
DIS <i>let</i>	SLS
<i>1-CCR</i>	
MICROFILM	
FILE	

# State of Delaware

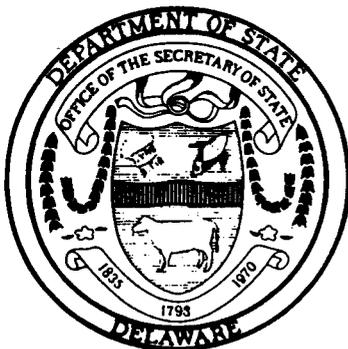


## Office of Secretary of State

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP OF SNYDER OIL CORPORATION, A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, MERGING SNYDER OPERATING COMPANY A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF TEXAS, PURSUANT TO SECTION 253 OF THE GENERAL CORPORATION LAW OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTIETH DAY OF JUNE, A.D. 1990, AT 8:30 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.

! ! ! ! ! ! ! ! ! !



720178111

*Michael Harkins*  
 Michael Harkins, Secretary of State

!2706384

AUTHENTICATION:

DATE:

06/27/1990

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

SNYDER OPERATING COMPANY

INTO

SNYDER OIL CORPORATION

(Pursuant to Section 253 of the  
General Corporation Law of Delaware)

SNYDER OIL CORPORATION, a Delaware corporation (the "Corporation"), for the purpose of merging Snyder Operating Company, a Texas corporation ("Snyder"), with and into the Corporation, does hereby certify as follows:

FIRST: The Corporation is incorporated pursuant to the General Corporation Law of Delaware ("DGCL").

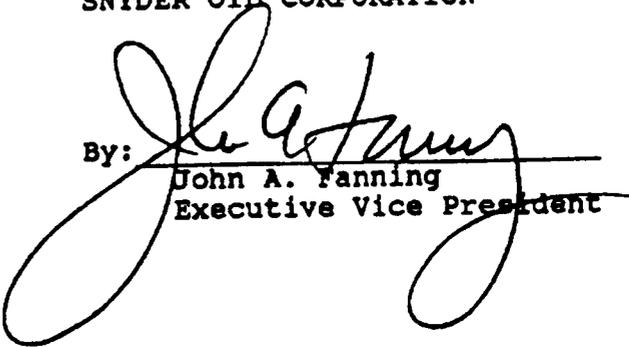
SECOND: The Corporation owns 100% of the issued and outstanding capital stock of Snyder.

THIRD: The Corporation shall survive the merger.

FOURTH: The Board of Directors of the Corporation, at a meeting of the board of directors held on May 23, 1990, duly adopted resolutions authorizing the merger of Snyder with and into the Corporation pursuant to Section 253 of the DGCL. A copy of these resolutions is attached hereto as Exhibit A.

IN WITNESS WHEREOF, the Corporation has caused this Certificate of Ownership and Merger to be signed by its duly authorized officers as of the 13<sup>th</sup> day of June, 1990.

SNYDER OIL CORPORATION

By: 

John A. Fanning  
Executive Vice President

Attest

  
Rodney L. Waller  
Secretary

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 08:30 AM 06/20/1990  
901715003 - 2214014

Routing:	
1-	LCR <i>ja</i>
2-	DTS/DTS
3-	VLC ✓
4-	RJF ✓
5-	RWM ✓
6-	LCR

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-20-90)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>SNYDER OPERATING COMPANY</u>
(address)	<u>1801 CALIFORNIA STREET</u>	(address)	<u>1801 CALIFORNIA STREET</u>
	<u>SUITE 3500</u>		<u>SUITE 3500</u>
	<u>DENVER, CO 80202</u>		<u>DENVER, CO 80202</u>
	phone <u>(303 ) 292-9100</u>		phone <u>(303 ) 292-9100</u>
	account no. <u>N 1305</u>		account no. <u>N9475</u>

Well(s) (attach additional page if needed):

Name: <u>BASER DRAW FED. 1-31</u>	API: <u>4304730831</u>	Entity: <u>2710</u>	Sec <u>31</u> Twp <u>6S</u> Rng <u>22E</u>	Lease Type: <u>U-38411</u>
Name: <u>BASER DRAW FED. 2-31</u>	API: <u>4304730880</u>	Entity: <u>2710</u>	Sec <u>31</u> Twp <u>6S</u> Rng <u>22E</u>	Lease Type: <u>U-31260</u>
Name: <u>W. WALKER FED. 1-33</u>	API: <u>4304730815</u>	Entity: <u>2715</u>	Sec <u>33</u> Twp <u>6S</u> Rng <u>22E</u>	Lease Type: <u>U-44210</u>
Name: <u>W. WALKER ST. 1-32</u>	API: <u>4304730877</u>	Entity: <u>2720</u>	Sec <u>32</u> Twp <u>6S</u> Rng <u>22E</u>	Lease Type: <u>ML-22034</u>
Name: <u>W. WALKER ST. 2-32</u>	API: <u>4304730878</u>	Entity: <u>2721</u>	Sec <u>32</u> Twp <u>6S</u> Rng <u>22E</u>	Lease Type: <u>ML-33526</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #142550.
- 4 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-19-90)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Basin Draw Fed. 1-31 & 2-31 produce into a common tank battery.*
- See* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- VA* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- VA* 2. A copy of this form has been placed in the new and former operators' bond files.
- VA* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- VA* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- TS* 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

*VA* All attachments to this form have been microfilmed. Date: September 24 1990.

FILED

- VA* 1. Copies of all attachments to this form have been filed in each well file.
- VA* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*9-10-90 Btm / Benna Have received documentation, not approved as of yet.*

# Speed Letter®

To Ed Bonner  
STATE LANDS

From DON STALEY  
OIL, GAS & MINING

Subject Operator Name Change

- No. 9 & 10 FOLD

MESSAGE

Date 9-12 1990

Ed -

For your information, attach are copies of documents regarding an operator name change for wells located on state leases. Our records have been updated.

You may want to review their bonding to determine if a rider is needed to show the new company name.

Former Name: Snyder Operating Company (N9475)

New Name: Snyder Oil Corporation (N1305)

Wells: W. Walker State 1-32 API 43-047-30877 Entity 2720 32-65-27E

W. Walker State 2-32 API 43-047-30878 Entity 2721 32-65-27E

- No. 9 FOLD

- No. 10 FOLD

Signed

Don Staley

REPLY

Date \_\_\_\_\_ 19\_\_

- No. 9 & 10 FOLD

Signed



Snyder Oil Corporation

P.O. Box 695  
Vernal, Utah 84078  
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining  
3 Triad Center, Suite #350  
355 W. North Temple  
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

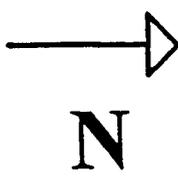
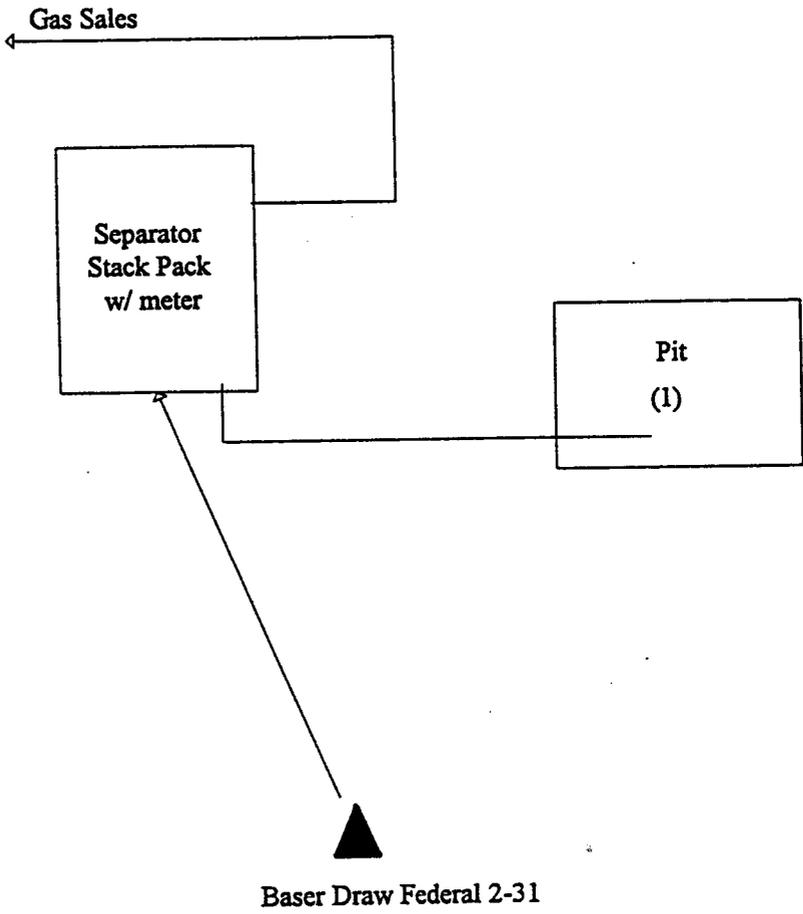
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads 'Lucy Nemec'.

Lucy Nemec  
Senior Clerk



SITE SECURITY PLAN LOCATED AT:  
 SNYDER OIL CORPORATION  
 P.O. BOX 695  
 VERNAL, UT 84078

*43-047-30880*

<b>Snyder Oil Corporation</b>	
Baser Draw Federal 2-31 SENE Sec. 31 T6S R22E Uintah County, UT Lease # UTU-31260	
Prepared By: KR	1/17/96
<b>BUYS &amp; ASSOCIATES, INC.</b> Environmental Consultants	

**SNYDER OIL CORPORATION**

**VALVING DETAIL**

(Site Security Diagram Attachment)

**Position of Valves and Use of Seals for Tanks in Production Phase**

<b>Valve</b>	<b>Line Purpose</b>	<b>Position</b>	<b>Seal Installed</b>
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

**Position of Valves and Use of Seals for the Tank in Sales Phase**

<b>Valve</b>	<b>Line Purpose</b>	<b>Position</b>	<b>Seal Installed</b>
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

\*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
UTU-3120 E G E I V E D  
6. If Indian, Allocated or Tribe Name  
MAR 29 1996

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**SNYDER OIL CORPORATION**

3. Address and Telephone No.  
**P. O. Box 695, Vernal, UT 84078 801/789-0323**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**1407' FNL 1320' FEL  
Section 31, T6S, R22E**

7. If Unit or CA, Agreement Designation  
**CR179**

8. Well Name and No.  
**Baser Draw Federal 2-31**

9. API Well No.  
**43-047-30880**

10. Field and Pool, or Exploratory Area  
**Horseshoe Bend**

11. County or Parish, State  
**Uintah County**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log f

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation requests approval to change from a quarterly calibration schedule to a biannual calibration schedule for the above referenced well. This well makes less than 100 MCF/day.

14. I hereby certify that the foregoing is true and correct  
 Signed Lucy Nemecc Title Senior Clerk Date 27-Mar-96

(This space for Federal or State office use)  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SOCO**  
Snyder Oil Corporation  
Southern Region

1200 Smith, Suite 3300  
Houston, Texas 77002  
713-646-6600

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

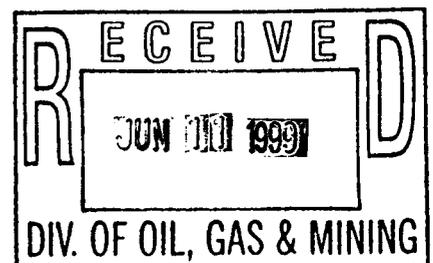
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



**Santa Fe Energy Resources, Inc.**

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

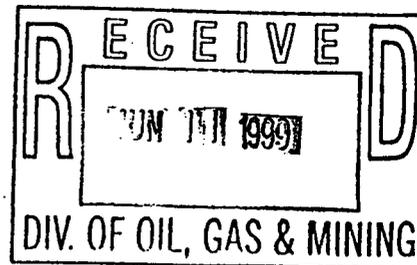
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



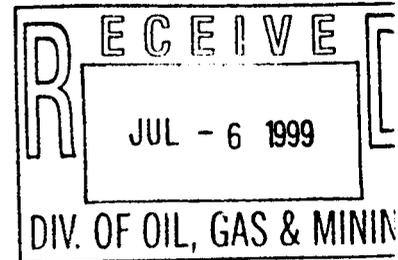
Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



In Reply Refer To:  
3106  
U-19037 et al  
(UT-932)

JUL 1 1999

### NOTICE

Santa Fe Snyder Corporation : Oil and Gas  
840 Gessner, Suite 1400 :  
Houston, TX 77024 :

Merger Recognized  
Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

**Christopher J. Merritt**

Christopher J. Merritt  
Acting Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc: All State Offices  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102  
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185  
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

# Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger  
Surety Bond Number - JZ 7777  
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

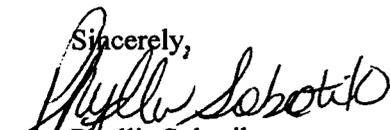
Copy of Merger Certificate  
Copy of the Office of the Secretary of State's Acceptance  
Sundry Notices for Properties Located on Fee or State Land  
Sundry Notice for Federal Properties  
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200  
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

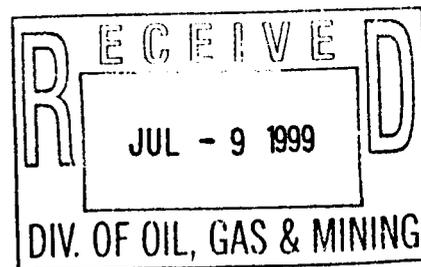
Sincerely,

  
Phyllis Sobotik  
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway  
Suite 2200  
Denver, Colorado 80202  
303/592-8500  
Fax 303/592-8600



Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

AUTHENTICATION: 9725623

991177495

DATE: 05-05-99

## **CERTIFICATE OF MERGER**

**Merger of Snyder Oil Corporation, a Delaware corporation  
With and Into  
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks  
Name: David L. Hicks  
Title: Vice President — Law and  
General Counsel

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

See Attached List

2. Name of Operator

**Santa Fe Snyder Corporation**

Attn.: Phyllis Sobotik

3. Address and Telephone No.

**1625 Broadway, Suite 2200, Denver, CO 80202**

**303-592-8668**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

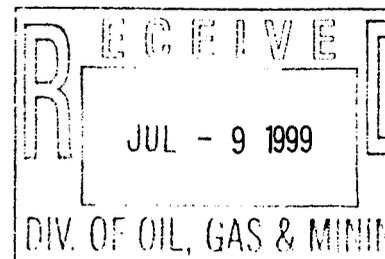
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433



Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

*Phyllis Sobotik*

Title

**Sr. Regulatory Specialist**

Date

**01-Jul-99**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ Alger Pass #1			Alger Pass (Natural Buttes)	ACT	Uintah	SE/NE	2	11S	19E	ML 36213	STATE	43-047-31824	10828
✓ AnnaBelle #31-2J			Horseshoe Bend	ACT	Uintah	NW/SE	31	6S	21E	N/A	FEE	43-047-31698	10510
✓ Archy Bench State #1-2			Bitter Creek	INA	Uintah	NE/NE	2	11S	22E	ML 22348 A	STATE	43-047-31489	9871
Baser Draw Fed. #1C-31			Horseshoe Bend	ACT	Uintah	NE/SW	31	6S	22E	U 38411	FED	43-047-30831	2710
Baser Draw Fed. #2A-31			Horseshoe Bend	ACT	Uintah	SE/NE	31	6S	22E	U 31260	FED	43-047-30880	2710
Baser Draw Fed. #5-1			Horseshoe Bend	INA	Uintah	NW/NW	5	7S	22E	U 075939	FED	43-047-31833	10862
Baser Draw Fed. #6-1			Horseshoe Bend	ACT	Uintah	Lot 7	6	7S	22E	U 075939	FED	43-047-31834	10863
Baser Draw Fed. #6-2			Horseshoe Bend	ACT	Uintah	SW/NE	6	7S	22E	U 075939	FED	43-047-31859	10967
Bitter Creek #1-3			Bitter Creek	INA	Uintah	SW/NE	3	11S	22E	U 29797	FED	43-047-30524	1460
Bonanza Federal #3-15			Natural Buttes	ACT	Uintah	NE/NW	15	10S	23E	U 66406	FED	43-047-31278	8906
Canyon View #1-18			Natural Buttes	ACT	Uintah	SE/NW	18	10S	23E	U 38421	FED	43-047-30379	1485
Castle Peak #1-3			Monument Butte	INA	Duchesne	NE/NE	3	9S	16E	U 47172	FED	43-013-30639	1522
✓ Castle Peak State #32-16			Monument Butte (Castle Peak)	ACT	Duchesne	SW/NE	16	9S	16E	ML 16532	STATE	43-013-30650	445
✓ Castle Peak State #33-16			Monument Butte (Castle Peak)	ACT	Duchesne	NW/SE	16	9S	16E	ML 16532	STATE	43-013-30640	440
Cliff Edge #1-15			Natural Buttes	TAD	Uintah	NW/SE	15	10S	23E	U 66406	FED	43-047-30462	1524
Coors #14-1D			Horseshoe Bend	INA	Uintah	NW/NW	14	7S	21E	U 65223	FED	43-047-31304	11193
Coors Federal #2-10 (Federal 2-10HB)			Horseshoe Bend	INA	Uintah	SW/NE	10	7S	21E	U 65222	FED	43-047-32009	11255
Cotton Club #1			Horseshoe Bend	ACT	Uintah	NE/NE	31	6S	21E	U 31736	FED	43-047-31643	10380
Cottonwood Wash Unit #1			Buck Canyon	INA	Uintah	SW/NE	10	12S	21E	U 40729	FED	43-047-31774	10754
Crooked Canyon #1-17			Natural Buttes	TAD	Uintah	NE/NW	17	10S	23E	U 37355	FED	43-047-30369	1465
East Bench Unit #1			East Bench (Bench East)	INA	Uintah	NW/SE	33	11S	22E	U 61263	FED	43-047-31778	10795
East Gusher #2-1A			Gusher (Gusher East)	INA	Uintah	SE/SE	3	6S	20E	U 66746	FED	43-047-31431	11333
East Gusher #15-1A			Gusher (Gusher East)	ACT	Uintah	NE/NE	15	6S	20E	U 58007	FED	43-047-31900	11122
Federal #4-1			Horseshoe Bend	ACT	Uintah	NW/NW	4	7S	21E	U 28213	FED	43-047-31693	10196
Federal #4-2F			Horseshoe Bend	ACT	Uintah	SW/NW	4	7S	21E	U 28213	FED	43-047-31853	10933
Federal #5-5H			Horseshoe Bend	ACT	Uintah	SE/NE	5	7S	21E	U 66401	FED	43-047-31903	11138
Federal 11-1M & K1			Gusher (Horseshoe Bend)	INA	Uintah	SW/SW	11	6S	20E	U 20252	FED	43-047-32333	11443
Federal #21-1P			Horseshoe Bend	ACT	Uintah	SE/SE	21	6S	21E	U 30289	FED	43-047-31647	1316
Federal #33-1I			Horseshoe Bend	ACT	Uintah	NE/SE	33	6S	21E	U 44210	FED	43-047-31468	9615
Federal #33-2B			Horseshoe Bend	INA	Uintah	NW/NE	33	6S	21E	U 44210	FED	43-047-31621	9616
Federal #33-4D	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NW	33	6S	21E	U 44210	FED	43-047-31623	12323
Federal #34-2K			Horseshoe Bend	ACT	Uintah	NE/SW	34	6S	21E	U 63861	FED	43-047-31467	10550
Federal Miller #1			Horseshoe Bend	ACT	Uintah	NW/SW	4	7S	22E	U 0136484	FED	43-047-30034	2750
Flat Mesa #1-7			Natural Buttes	INA	Uintah	NW/SE	7	10S	23E	U 38420	FED	43-047-30365	1505
Flat Mesa #2-7			Natural Buttes	ACT	Uintah	SE/NW	7	10S	23E	U 38420	FED	43-047-30545	1506
✓ Gusher Unit #3			Gusher (Gusher East)	ACT	Uintah	NW/NE	10	6S	20E	ML 06584	STATE	43-047-15590	10341
Horseshoe Bend #2			Horseshoe Bend	INA	Uintah	NW/NE	3	7S	21E	U 0142175	FED	43-047-15800	11628
Horseshoe Bend #4			Horseshoe Bend	INA	Uintah	SE/NW	3	7S	21E	U 0142175	FED	43-047-15802	1315

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJT ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	9- <i>[Signature]</i>
5-KDR ✓	

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

<b>TO:</b> (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	<b>FROM:</b> (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
	<u>Phone: (307) 383-2800</u>		<u>Phone: (307) 383-2800</u>
	<u>Account no. N2000 (6-24-99)</u>		<u>Account no. N1305</u>

**WELL(S)** attach additional page if needed: **\*HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-30880</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6.11.99)*
3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes)  no  If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 7.6.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- DA 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- DA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)
- DA 2. A copy of this form has been placed in the new and former operator's bond files.
- DA 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6.11.99. If yes, division response was made to this request by letter dated AUG. 12, 1999

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- DA 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JJA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- KS 1. All attachments to this form have been microfilmed. Today's date: 9-28-99.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

May 15, 2000

Coastal Oil & Gas Corporation  
Attn: Elsie M. Powell  
Coastal Tower  
Nine Greenway Plaza  
Houston, TX 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
CR-179  
Uintah County, Utah

Gentlemen:

We received an indenture dated January 11, 2000, whereby Santa Fe Snyder Corporation resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA CR-179, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective May 15, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-179.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - CR-179 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TATHOMPSON:tt:5/15/00

RECEIVED

DIVISION OF  
OIL, GAS AND MINING

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease            Api Number   Well Name            QTR   Section Township Range Well Status Operator

\*\* Inspection Item: CR179

UTU31260        4304730880   2-31 BASER DRAW-FEDE SENE        31 T 6S        R22E PGW            SANTA FE SNYDER CORPORATION

RECEIVED

DIVISION OF  
OIL, GAS AND MINERAL

1- [REDACTED]	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)                       Designation of Agent  
 Operator Name Change Only                               Merger

The operator of the well(s) listed below has changed, effective: 9-1-99

**TO:(New Operator)** COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435)-781-7021  
 Account No. N0230

**FROM:(Old Operator)** SANTA FE SNYDER CORP  
 Address: 1625 BROADWAY SUITE 2200  
DENVER, CO 80202  
 Phone: 1-(303)-592-8668  
 Account No. N2000

**WELL(S):** CA Nos. CR-5, CR-179, CR 106, UTU68634, UT080P49-86C701 or                      **Unit**

Name: <u>FEDERAL 21-1P</u>	API: <u>43-047-31647</u>	Entity: <u>1470</u>	S <u>21</u>	T <u>06S</u>	R <u>21E</u>	Lease: <u>UTU-30289</u>
Name: <u>FEDERAL 4-1</u>	API: <u>43-047-31693</u>	Entity: <u>10196</u>	S <u>04</u>	T <u>07S</u>	R <u>21E</u>	Lease: <u>UTU-28213</u>
Name: <u>WEST WALKER FED 1C-33</u>	API: <u>43-047-30815</u>	Entity: <u>2715</u>	S <u>33</u>	T <u>06S</u>	R <u>22E</u>	Lease: <u>U-38411</u>
Name: <u>BASER DRAW FED 2A-31</u>	API: <u>43-047-30880</u>	Entity: <u>2710</u>	S <u>31</u>	T <u>06S</u>	R <u>22E</u>	Lease: <u>UTU-31260</u>
Name: <u>SHEEPHERDER 1-10</u>	API: <u>43-047-30559</u>	Entity: <u>1470</u>	S <u>10</u>	T <u>10S</u>	R <u>23E</u>	Lease: <u>U-38424</u>
Name: <u>                                    </u>	API: <u>                                    </u>	Entity: <u>                                    </u>	S <u>                                    </u>	T <u>                                    </u>	R <u>                                    </u>	Lease: <u>                                    </u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 9-2-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 9-24-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on                                     .
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 5-30-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on                                     .
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on ALL CA'S APPROVED 5-15-00.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-12-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-12-00.

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### STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

- \_\_\_\_ 1. All attachments to this form have been **microfilmed** on 3-26-01.

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### FILING

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

May 15, 2000

Coastal Oil & Gas Corporation  
Attn: Elsie M. Powell  
Coastal Tower  
Nine Greenway Plaza  
Houston, TX 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
CR-179  
Uintah County, Utah

Gentlemen:

We received an indenture dated January 11, 2000, whereby Santa Fe Snyder Corporation resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA CR-179, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective May 15, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-179.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - CR-179 (w/enclosure)  
MMS - Data Management Division  
[REDACTED]  
Fluid Chron  
UT931:TATHOMPSON:tt:5/15/00

**RECEIVED**

JUN 09 2000

DIVISION OF  
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Exhibit "A"</b>
2. NAME OF OPERATOR: <b>El Paso Production Oil &amp; Gas Company</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <b>8 South 1200 East</b> CITY <b>Vernal</b> STATE <b>Utah</b> ZIP <b>84078</b>	PHONE NUMBER: <b>435-789-4433</b>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE	DATE <u>06-15-01</u>

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 33-1-I	43-047-31468	9615	33-06S-21E	FEDERAL	OW	P
FEDERAL 33-2-B	43-047-31621	9616	33-06S-21E	FEDERAL	OW	S
FEDERAL 34-2-K	43-047-31467	10550	34-06S-21E	FEDERAL	OW	P
BASER DRAW FEDERAL 1-3	43-047-30831	2710	31-06S-22E	FEDERAL	GW	P
BASER DRAW FEDERAL 2-3	43-047-30880	2710	31-06S-22E	FEDERAL	GW	P
W WALKER FEDERAL 1-33 (CA CR-106)	43-047-30815	2715	33-06S-22E	FEDERAL	GW	P
HORSESHOE BEND 2	43-047-15800	11628	03-07S-21E	FEDERAL	OW	P
FEDERAL 4-1-D (CA 68634)	43-047-31693	10196	04-07S-21E	FEDERAL	OW	P
FEDERAL 4-2-F	43-047-31853	10933	04-07S-21E	FEDERAL	OW	P
MADLINE 4-3-C (CA 68634)	43-047-32279	11379	04-07S-21E	FEDERAL	OW	P
HSB FEDERAL 4-1	43-047-33832	13147	04-07S-21E	FEDERAL	GW	DRL
FEDERAL 5-5-H (CA 68999)	43-047-31903	11138	05-07S-21E	FEDERAL	OW	P
FEDERAL 2-10-HB	43-047-32009	11255	10-07S-21E	FEDERAL	GW	S
HSB FEDERAL 11-1	43-047-33833	13126	11-07S-21E	FEDERAL	GW	DRL
COORS 14-1-D	43-047-31304	11193	14-07S-21E	FEDERAL	GW	S
FEDERAL MILLER 1	43-047-30034	2750	04-07S-22E	FEDERAL	GW	P
HORSESHOE BEND 4-10	43-047-32577	11728	04-07S-22E	FEDERAL	OW	S
WOLF GOV'T FEDERAL 1	43-047-15609	2755	05-07S-22E	FEDERAL	GW	P
BASER DRAW 5-1	43-047-31833	10862	05-07S-22E	FEDERAL	GW	S
BASER DRAW 6-1	43-047-31834	10863	06-07S-22E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 07/23/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/23/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

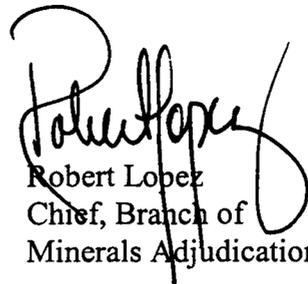
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



IN REPLY REFER TO:  
Real Estate Services

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

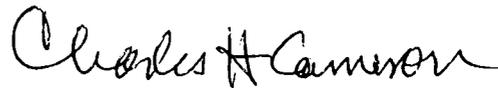
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chron



JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

**Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:**

**Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

**Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.**

**I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.**

**Sincerely,  
Westport Oil and Gas Company, L.P.**

**Debby J. Black  
Engineer Technician**

**Encl:**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
CR-179  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-179, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-179.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - CR-179 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

## Results of query for MMS Account Number CR179

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	
Production	4304730880	EL PASO PROD OIL & GAS CO	2-31 BASER DRAW-FEDE	PGW	UTU31260	CR179	6S	22E	31	SENE	T B

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

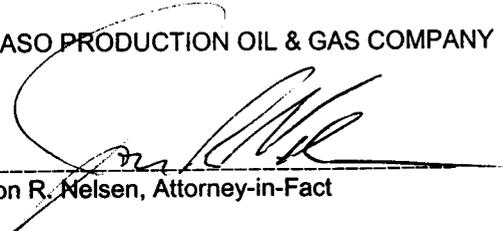
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

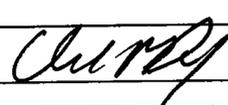
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact		
SIGNATURE 	DATE 12/17/02		

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>12-17-02</b>	
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No. Unit:**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HORSESHOE BEND 36-1-P	36-06S-21E	43-047-31482	9815	STATE	GW	P
BASER FEDERAL 1-31	31-06S-22E	43-047-30831	2710	FEDERAL	GW	P
<b>BASER FEDERAL 2-31 (CR-179)</b>	31-06S-22E	43-047-30880	2710	FEDERAL	GW	P
W WALKER STATE 1-33	32-06S-22E	43-047-30877	2720	STATE	GW	PA
W WALKER STATE 2-33	32-06S-22E	43-047-30878	2721	STATE	GW	PA
<b>W WALKER FED 1-33 (CR-106)</b>	33-06S-22E	43-047-30815	2715	FEDERAL	GW	P
HORSESHOE BEND 2	03-07S-21E	43-047-15800	11628	FEDERAL	OW	S
HORSESHOE BEND FED 3-1	03-07S-21E	43-047-33831	13146	FEDERAL	GW	S
HORSESHOE BEND 4	03-07S-21E	43-047-15802	1315	FEDERAL	OW	PA
MADELINE 4-3-C	04-07S-21E	43-047-32279	11379	FEDERAL	OW	PA
<b>FEDERAL 4-1-D (UTU-68634)</b>	04-07S-21E	43-047-31693	10196	FEDERAL	OW	P
FEDERAL 4-2-F	04-07S-21E	43-047-31853	10933	FEDERAL	OW	P
HORSESHOE BEND FED 4-1	04-07S-21E	43-047-33832	13147	FEDERAL	GW	P
FEDERAL 5-5-H	05-07S-21E	43-047-31903	11138	FEDERAL	OW	P
COORS FEDERAL 2-10HB	10-07S-21E	43-047-32009	11255	FEDERAL	GW	S
HORSESHOE BEND FED 11-1	11-07S-21E	43-047-33833	13126	FEDERAL	GW	P
COORS 14-1-D	14-07S-21E	43-047-31304	11193	FEDERAL	GW	S
STATE 14-16	16-07S-21E	43-047-31417	8010	STATE	OW	P
FED MILLER 1	04-07S-22E	43-047-30034	2750	FEDERAL	GW	P
HORSESHOE BEND 4-10	04-07S-22E	43-047-32577	11728	STATE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/25/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**

3b. Phone No. (include area code)  
**435-781-7060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**MULTIPLE WELLS- SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE WELLS- SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**MULTIPLE WELLS- SEE ATTACHED**

8. Well Name and No.  
**MULTIPLE WELLS- SEE ATTACHED**

9. API Well No.  
**MULTIPLE WELLS- SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**HORSESHOE BEND**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>VARIANCE</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>DEBRA DOMENICI</b>	Title <b>ENVIRONMENTAL ASSISTANT</b>
Signature <i>Debra Domenici</i>	Date <b>July 9, 2004</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title **Accepted by the** \_\_\_\_\_ Date \_\_\_\_\_  
**Utah Division of**  
**Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: **7/15/04**  
 By: *[Signature]*

(Instructions on reverse)

**COPY SENT TO OPERATOR**  
 Date: **7-16-04**  
 Initials: **CTD**

**RECEIVED**  
**JUL 14 2004**  
 DIV. OF OIL, GAS & MINING

**Westport Oil & Gas, L.P.**

**Project Economics Worksheet**

**Instructions:** Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

**Project Life:**

Life =  Years  
(Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR =

**AT Cum Cashflow:**

Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

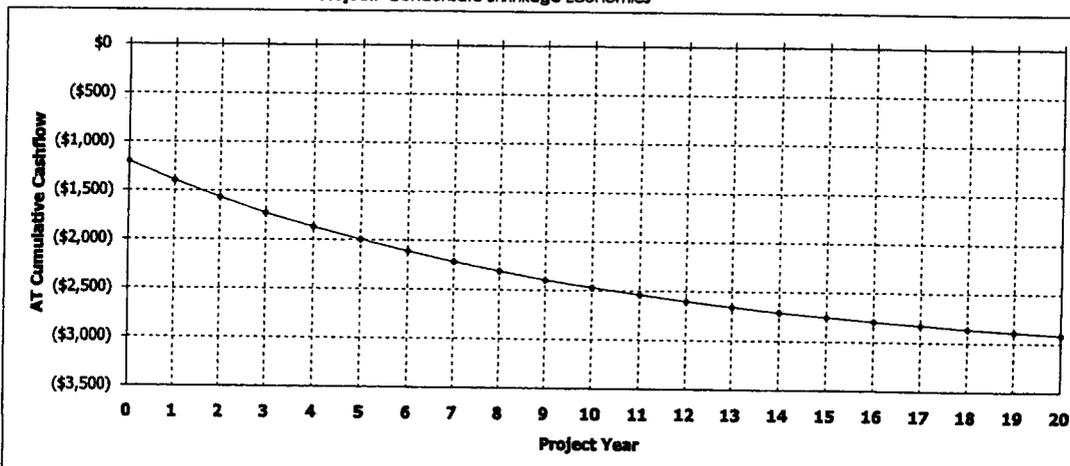
Payout =  Years or  Days

Gross Reserves:  
Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not pay for the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

**NBU/Ouray Field**

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio ( scf/STbbl ) (A)	Specific Gravity of Flashed Gas ( Air=1.000 )	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- HORSESHOE BEND ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANNABELLE 31-2-J	NWSE SEC 31, T6S, R21E	FEE		4304731698
BASER DRAW FED 1-31	NESW SEC 31, T6S, R22E	UTU38411	UTU38411	4304730831
<b>BASER DRAW FEDERAL 2A-31</b>	<b>SENE SEC 31, T6S, R22E</b>	<b>UTU31260</b>	<b>CR-179</b>	<b>4304730880</b>
BASER DRAW FEDERAL 6-2	SWNE SEC 6, T7S, R22E	UTU075939	UTU075939	4304731859
COORS FEDERAL 14-1D	NWNW SEC 14, T7S, R21E	UTU65223	UTU65223	4304731304
COORS FEDERAL 2-10HB	NWNW SEC 10, T7S, R21E	UTU65222	UTU65222	4304732009
COTTON CLUB #1	LOT 11 SEC 31, T6S, R21E	U31736	UTU31736	4304731643
FEDERAL 04-1D	NWNW SEC 4, T7S, R21E	UTU42469	UTU68634	4304731693
FEDERAL 04-2F	SENE SEC 4, T7S, R21E	UTU28213	UTU28213	4304731853
FEDERAL 05-5H	SENE SEC 5, T7S, R21E	UTU66401	UTU68999	4304731903
FEDERAL 21-I-P	SESE SEC 21, T6S, R21E	UTU30289	UT080P4986C701	4304731647
FEDERAL 33-1-I	NESE SEC 33, T6S, R21E	UTU28212	UTU28212	4304731468
FEDERAL 33-4-D	NWNW SEC 33, T6S, R21E	UTU78852	UTU76783X	4304731623
FEDERAL 34-2-K	NESW SEC 34, T6S, R21E	UTU53861	UTU53861	4304731467
FEDERAL MILLER #1	NWSW SEC 4, T7S, R22E	UTU0136484	UTU0136484	4304730034
GOSE FEDERAL 3-18	LOT 4 SEC 18, T6S, R21E	UTU79005	UTU79005	4304733691
HORSESHOE BEND #2	LOT 2 SEC 3, T7S, R21E	UTU0142175	UTU0142175	4304715800
HORSESHOE BEND 36-1P	SESE SEC 36, T6S, R21E	ML33225		4304731482
HORSESHOE BEND FED 04-1	NWSE SEC 4, T7S, R21E	UTU66401	UTU66401	4304733832
HORSESHOE BEND FED 11-1	NWNE SEC 11, T7S, R21E	UTU65222	UTU65222	4304733833
HORSESHOE BEND FED 26-2	SESE SEC 26, T6S, R21E	UTU38401	UTU38401	4304733871
HORSESHOE BEND FED 26-3	NWSW SEC 26, T6S, R21E	UTU38401	UTU38401	4304733872
L.C.K 30-1-H	SENE SEC 30, T6S, R21E		UT080P4986C689	4304731588
STIRRUP FEDERAL 29-2	NWSE SEC 29, T6S, R21E	UTU46699	UTU46699	4304731508
STIRRUP FEDERAL 29-3	SESE SEC 29, T6S, R21E	UTU78854	UTU76783X	4304731634
W WALKER FED 1C-33	NWSW SEC 33, T6S, R22E	UTU38411	CR-106	4304730815

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2005**

<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Company, LP 1999 Broadway, Suite 3700 Denver, CO 80202 Phone: 1-(	<b>TO: ( New Operator):</b> N2695-Newfield Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102
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**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	S
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	TA
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	S
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	S
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	S
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	S
BASER DRAW FED 2-31	31	060S	220E	4304730880	2710	Federal	GW	S
W WALKER FED 1-33	33	060S	220E	4304730815	2715	Federal	GW	TA
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	S
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	TA
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
BASER DRAW 5-1	05	070S	220E	4304731833	10862	Federal	GW	TA
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	TA
BASER 6-2	06	070S	220E	4304731859	10967	Federal	GW	TA

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/30/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/30/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/19/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/19/2005

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the Oil and Gas Database on: 10/31/2005
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2005
- Bond information entered in RBDMS on: 10/31/2005
- Fee/State wells attached to bond in RBDMS on: 10/31/2005
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: RLB0006225

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Newfield Production Company <i>N2695</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1000 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Exhibit "A"		8. WELL NAME and NUMBER: See Exhibit "A"
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2005, Newfield Production Company will take over operations of the attached referenced wells. The previous owner was:

Westport Oil and Gas Company, L.P. *N2115*  
1670 Broadway, Suite 2800  
Denver, CO 80202

Effective 8/1/2005, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Seller Signature:

*Cherry*

Title: David R. Dix  
Attorney in Fact

*[Signature]*

NAME (PLEASE PRINT) Dean Liley

Newfield Production Company  
New Ventures Manager

SIGNATURE

*Dean Liley*

DATE

*8-22-05*

(This space for State use only)

APPROVED 10/31/2005

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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SEP 30 2005

DIV. OF OIL, GAS & MINING

**EXHIBIT "A"**  
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.  
and  
Newfield Production Company

API Well #	Well Name	Comp.	Loc.	S.	1/4 1/4	Twp	Rng
4304731859	BASER 6-2	WP	2132 FNL 2175 FEL	6	SWNE	7S	22E
4304730831	BASER DRAW 1-31	WP	1804 FSL 1964 FWL	31	NWSW	6S	22E
4304731833	BASER DRAW 5-1	WP	984 FNL 633 FWL	5	NWNW	7S	22E
4304731834	BASER DRAW 6-1	WP	849 FNL 1101 FWL	6	NWNW	7S	22E
4304730880	BASER DRAW FED 2-31	WP	1407 FNL 1320 FEL	31	SENE	6S	22E
4304731304	COORS 14-1-D	WP	699 FNL 720 FWL	14	NWNW	7S	21E
4304732009	COORS FEDERAL 2-10HB	WP	1700 FNL 1800 FEL	10	SWNE	7S	21E
4304730034	FED MILLER 1	WP	1980 FSL 660 FWL	4	NWSW	7S	22E
4304731647	FEDERAL 21-I-P	WP	660 FSL 510 FEL	21	SESE	6S	21E
4304733872	HORSESHOE BEND FED 26-3	WP	1974 FSL 847 FWL	26	NWSW	6S	21E
4304731482	HORSESHOE BEND STATE 36-1	WP	628 FSL 501 FEL	36	SESE	6S	21E
4304733833	HORSESHOE BEND FED 11-1	WP	618 FNL 2007 FEL	11	NWNE	7S	21E
4304733871	HORSESHOE BEND FED 26-2	WP	660 FSL 660 FEL	26	SESE	6S	21E
4304733831	HORSESHOE BEND FED 3-1	WP	1980 FSL 1980 FEL	3	NWSE	7S	21E
4304733832	HORSESHOE BEND FED 4-1	WP	1980 FSL 1980 FEL	4	NWSE	7S	21E
4304730815	W WALKER FED 1-33	WP	1712 FSL 1229 FWL	33	NWSW	6S	22E
4304715609	WOLF GOVT FED 1	WP	760 FNL 660 FEL	5	NENE	7S	22E
4304731698	ANNA BELLE 31-2-J	WP	1978 FSL 1990 FEL	31	NWSE	6S	21E
4304731643	COTTON CLUB 1	WP	331 FNL 380 FEL	31	NENE	6S	21E
4304731431	E GUSHER 2-1A	WP	500 FSL 660 FWL	3	SWSW	6S	20E
4304715590	EAST GUSHER UNIT 3	WP	2122 FSL 1000 FWL	10	NWNE	6S	20E
4304732333	FEDERAL 11-1-M	WP	949 FSL 267 FWL	11	SWSW	6S	20E
4-04731468	FEDERAL 33-1-I	WP	2052 FSL 502 FEL	33	NESE	6S	21E
4304731467	FEDERAL 34-2-K	WP	1935 FSL 1854 FWL	34	NESW	6S	21E
4304731693	FEDERAL 4-1-D	WP	900 FNL 1000 FWL	4	NWNW	7S	21E
4304731853	FEDERAL 4-2-F	WP	2045 FNL 1945 FWL	4	SENW	7S	21E
4304731903	FEDERAL 5-5-H	WP	2300 FNL 200 FEL	5	SENE	7S	21E
4304733691	GOSE FEDERAL 3-18	WP	1031 FSL 1087 FWL	18	SWSW	6S	21E
4304715800	HORSESHOE BEND 2	WP	878 FNL 2111 FEL	3	NWNE	7S	21E
4304731588	L. C. K 30-1-H	WP	1830 FNL 510 FEL	30	SENE	6S	21E
4304731508	STIRRUP FEDERAL 29-2	WP	1885 FSL 2163 FEL	29	NWSE	6S	21E

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**SEP 30 2005**

DIV. OF OIL, GAS & MINING

**EXHIBIT "A"**  
**Attached to Sundry Notices**

**Westport Oil and Gas Company, L.P.**  
**and**  
**Newfield Production Company**

APN	Well Name	Comp.	Lease	S.	Block	Sec.	Tract
4304731623	FEDERAL 33-4-D	WP	533 FNL 778 FWL	33	NWNW	6S	21E
4304731634	STIRRUP FEDERAL 29-3	WP	388 FSL 237 FEL	29	SESE	6S	21E
4304731626	STIRRUP STATE 32-2	WP	1967 FNL 500 FEL	32	SENE	6S	21E
4304732784	STIRRUP ST 32-6	WP	850 FNL 800 FEL	32	NENE	6S	21E

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**SEP 30 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
UTAH STATE ML-22036

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
BASER DRAW 2-31-6-22

9. API Well No.  
4304730880

10. Field and Pool, or Exploratory Area  
HORSESHOE BEND

11. County or Parish, State  
UINTAH, UT

**SUBMIT IN TRIPLICATE. Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1407 FNL 1320 FEL  
SENE Section 31 T6S R22E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

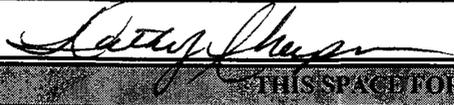
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield has budgeted P&A work to be preformed before EOY 2008.

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FEB 06 2008  
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
Kathy Chapman

Title  
Office Manager

Signature  


Date  
02/05/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTAH STATE ML-22036

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
BASER DRAW 2-31-6-22

NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304730880

ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
HORSESHOE BEND

LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1407 FNL 1320 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 31, T6S, R22E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  10/02/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was plugged and abandoned on 10/2/08 as follows:

Plug #1 2907'- 3165' , pumped 30 sxs Class B (36 cf) cement inside casing.

Plug #2 with 34 sxs Class B cement (41 cf) down the 5.5" casing from 282' to surface.

Plug #2A with 16 sxs Class B cement (19cf) from 40' to surface in the annulus and from 5' to surface in the 5.5" casing, circulate good cement returns.

NAME (PLEASE PRINT) Chris Clark

TITLE Production Engineer

SIGNATURE



DATE 12/15/2008

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JAN 12 2009

DIV. OF OIL, GAS & MINING

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

**FILE**

*well file*

Newfield Production Company

**Basar Draw 2-31-6-22**

October 3, 2008

Page 1 of 1

1407' FNL & 1320' FEL, Section 31, T-6-S, R-22-E

Uintah County, UT

Lease Number: Utah State ML-22036

API #43-047-30880

**Plug and Abandonment Report**

**Plugging Summary:**

09/23/08 MOL and RU rig. Check well pressure: tubing, 820 PSI; casing and bradenhead, 0 PSI. ND wellhead. NU BOP, test. Release packer. TOH with 99 joints 2.375" tubing, 2 – SN, 2 – 4' perf subs, and 1 – 6' pup joint. Total tally 3127'. LD packer. TIH with 5.5" DHS CR and set at 3165'. Load hole with 3 bbls of treated water. Pressure test tubing to 1250 PSI. Connect pump to bradenhead. Pressure test bradenhead to 500 PSI. Shut in well. SDFD.

09/24/08 Travel from Vernal, Utah to Farmington, New Mexico.

09/29/08 Travel from Farmington, New Mexico to Vernal, Utah.

09/30/08 Open well, no pressure. Lay relief lines to pit. Blow well down to pit. Load tubing with 15 bbls of water and establish circulation out the casing. Circulate well clean with additional 65 bbls biocide treated water. Pressure test casing to 500 PSI, held OK. **Plug #1** with CR at 3165', spot 30 sxs Class B cement (36 cf) inside casing from 3165' up to 2907' to cover the Uintah perforations.

PUH to 282'. Load tubing with 6.3 bbls of water.

**Plug #2** with 34 sxs Class B cement (41 cf) down the 5.5" casing from 282' to surface, circulate good cement returns.

TOH and LD all tubing. ND BOP. Dig out wellhead to cut off point. Issue Hot Work Permit. Found cement down 20' in the 5.5" casing and down 40' in the annulus. Fill 5.5" casing and annulus with 12 sxs Class B cement (15 cf). Install marker plate. Dig out and cut off anchors. SDFD.

10/02/08 RU pump truck and cement equipment. Found cement down 5' in the 5.5" casing and down 40' in the annulus. Use 1.25" PVC pipe to run in 5.5" x 8.625" casing down 40'. **Plug #2a** with 16 sxs Class B cement (19 cf) from 40' to surface in the annulus and from 5' to surface in the 5.5" casing, circulate good cement returns.

RD and MOL.

Carol Scott, BLM representative, was on location.