

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR:
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR:
 P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 570' FNL / 1925' FWL NE NW
 At proposed prod. zone: SAME

5. LEASE DESIGNATION AND SERIAL NO.:
 U-01194-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
 N/A

7. UNIT AGREEMENT NAME:
 Natural Buttes Unit

8. FARM OR LEASE NAME:
 Natural Buttes Unit

9. WELL NO.:
 Natural Buttes Unit No. 57

10. FIELD AND POOL OR WILDCAT:
 Natural Buttes Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA:
 Section 27-T9S-R21E

12. COUNTY OR PARISH: 13. STATE:
 Uintah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any) 1925'

16. NO. OF ACRES IN LEASE: 1292.19

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 4000'

19. PROPOSED DEPTH: 7400' *Green River*

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.):
 4953' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
 January 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------|-----------------|---------------|-----------------------------------|
| 12-1/4" | 9-5/8" | 36# | 200' | 125 sacks |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 7400' | Circulate cement back to surface. |

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) BOP Schematic
- (2) BOP Program
- (3) Survey Plat
- (4) Location Layout, Cut and Fill

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 1-22-81
 BY: M. J. Minder

RECEIVED

JAN 18 1981

DIVISION OF OIL, GAS & MINING

Gas Well Production Hookup to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNER: [Signature] TITLE: Drilling Manager DATE: January 12, 1981
 P. W. Heiser

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

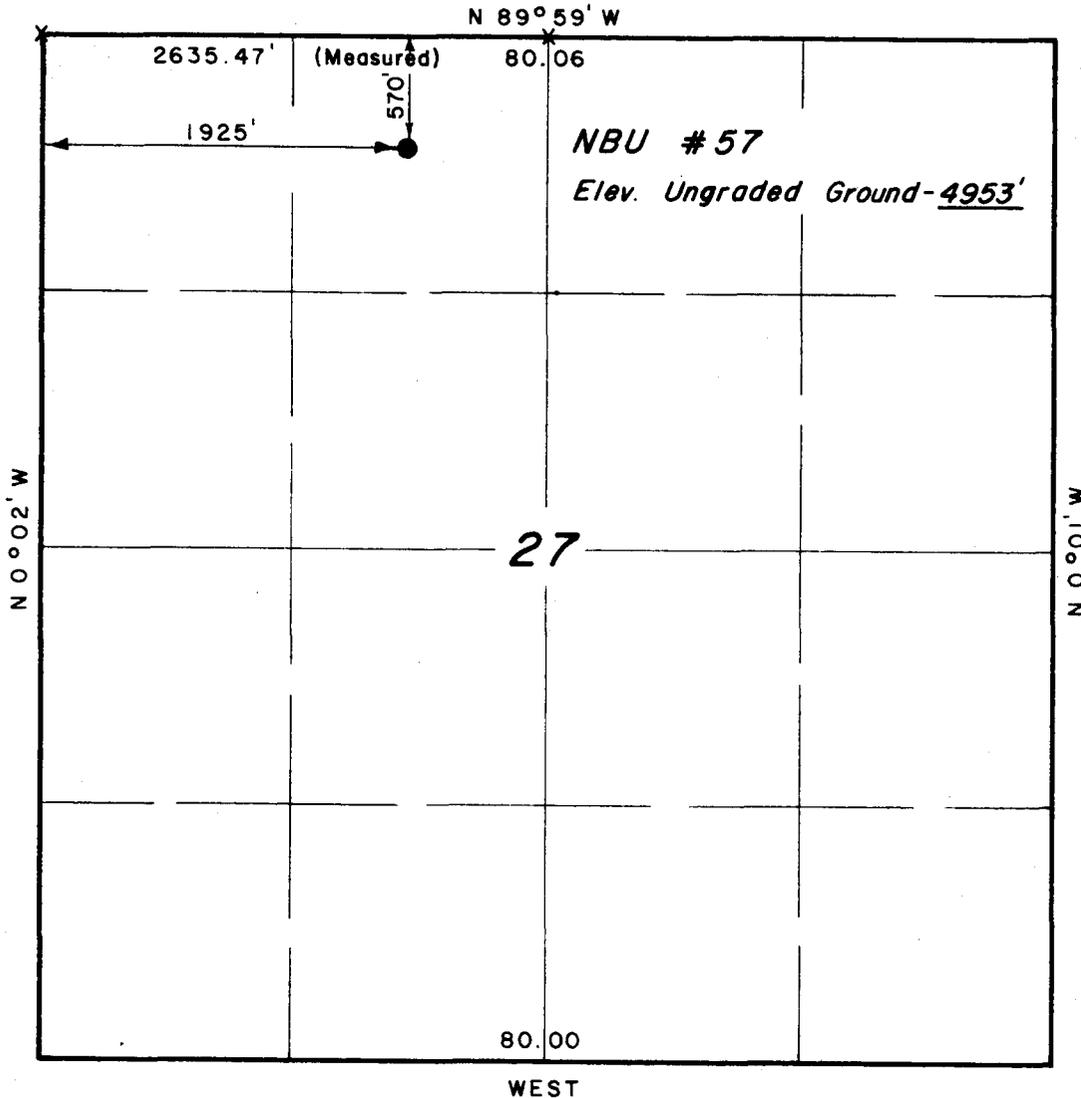
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 21 E, S.L.B. & M.

PROJECT

COASTAL OIL & GAS CORP.

Well location, *NBU # 57*,
located as shown in the NE1/4 NW1/4
Section 27, T9S, R21E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

William A. Plummer

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | | | |
|---------|--------------|------------|----------------------|
| SCALE | 1" = 1000' | DATE | 1 / 7 / 81 |
| PARTY | LDT TJ AC | REFERENCES | GLO Plat |
| WEATHER | Clear / Cold | FILE | CIG EXPLORATION INC. |

X = Section Corners Located

COASTAL OIL & GAS CORPORATION

NBU #57

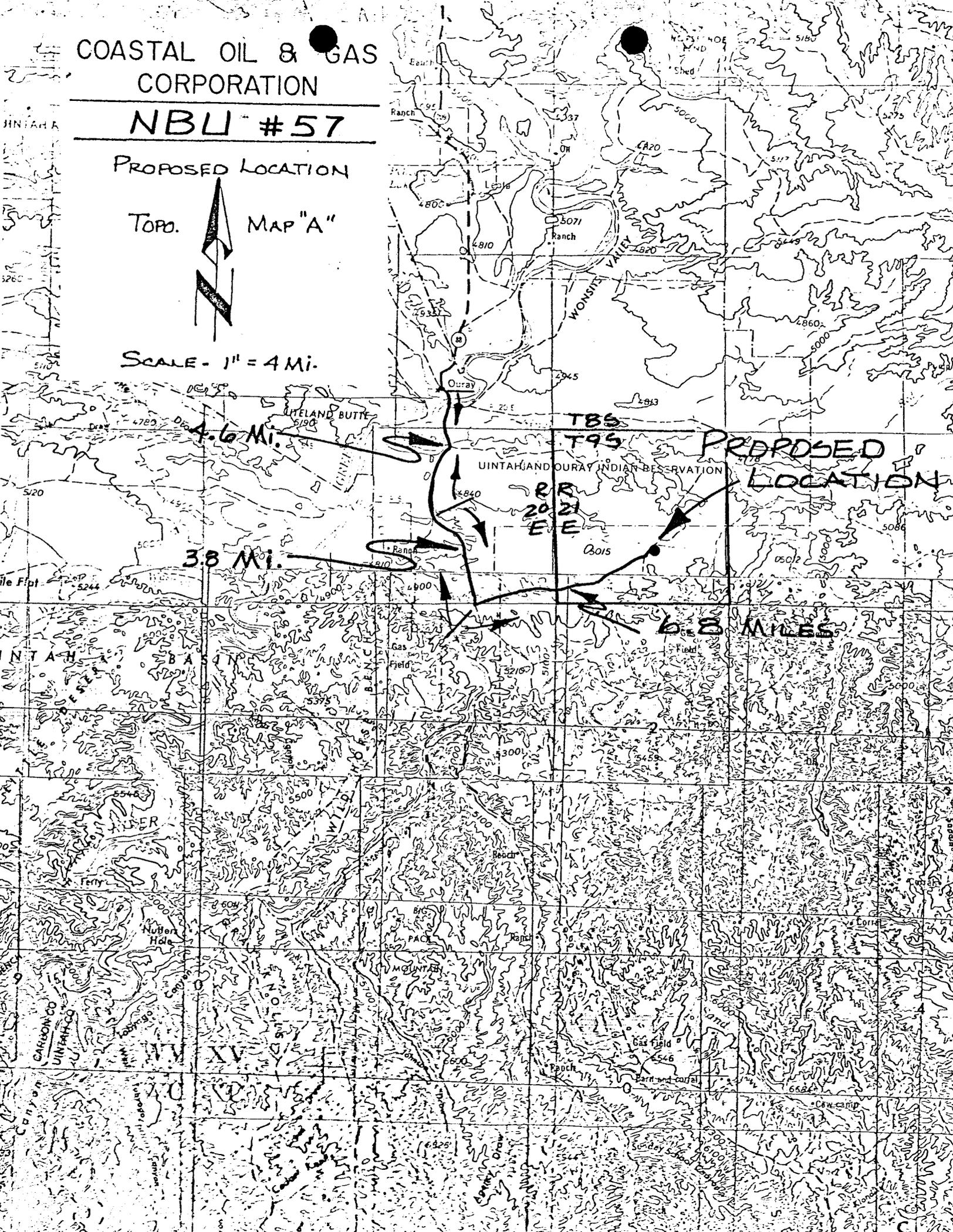
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 MI.



4.6 Mi.

3.8 Mi.

PROPOSED LOCATION

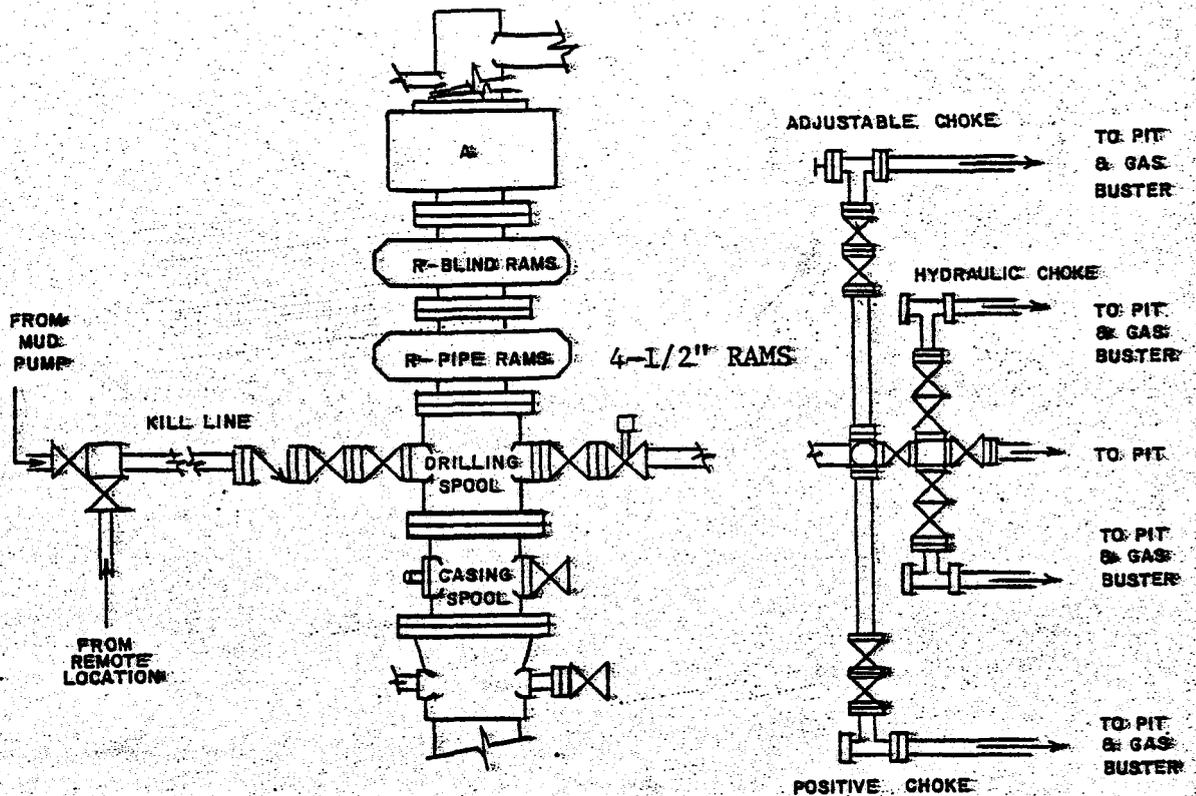
6.8 MILES

TBS
T95
RR
20 21
E E



3000 psi

Working Pressure BOP's



Test Procedure:

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

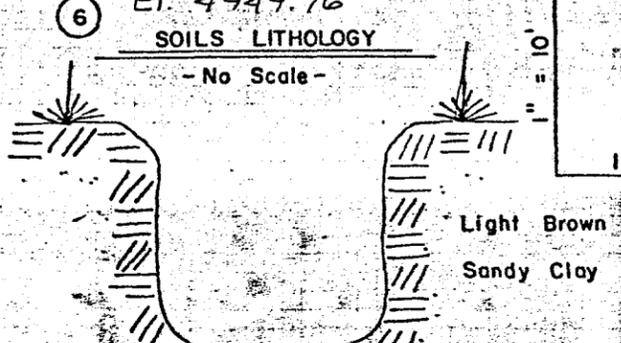
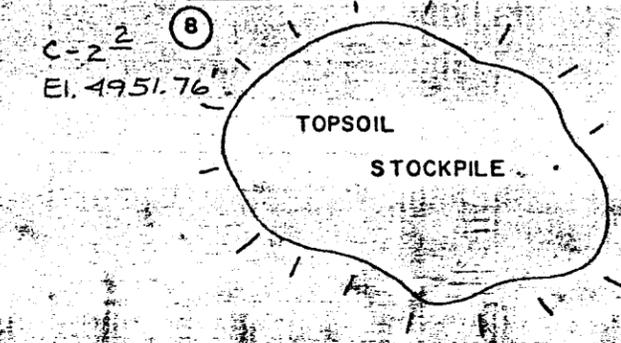
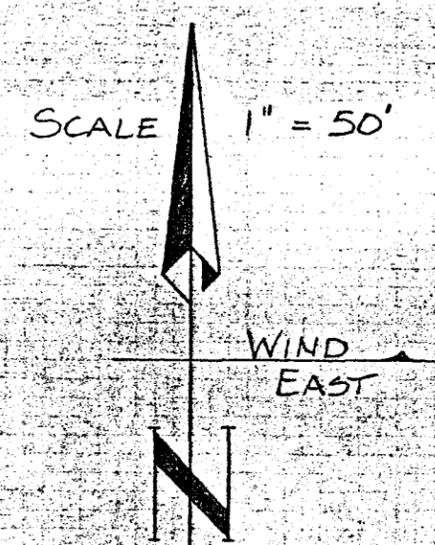
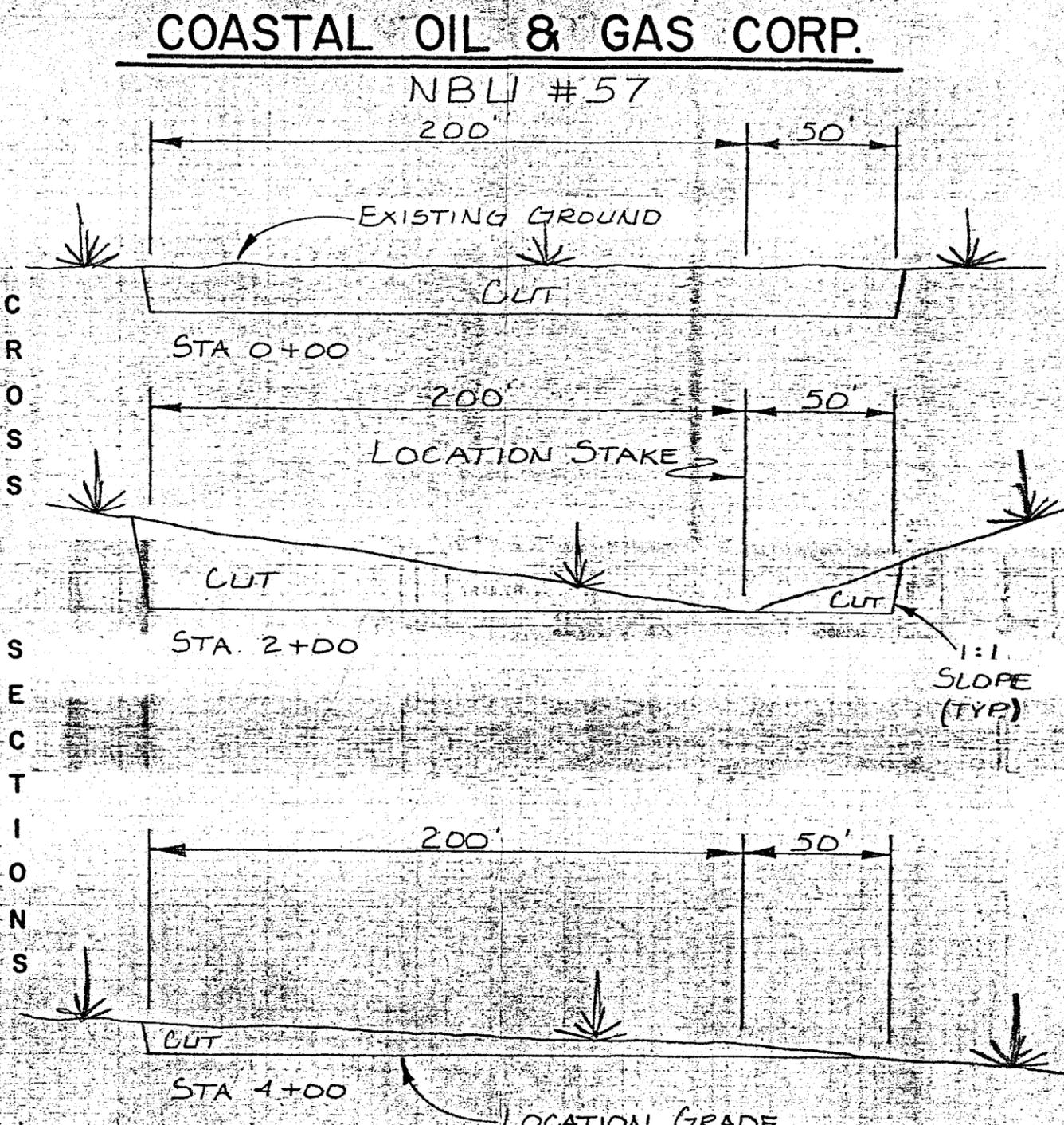
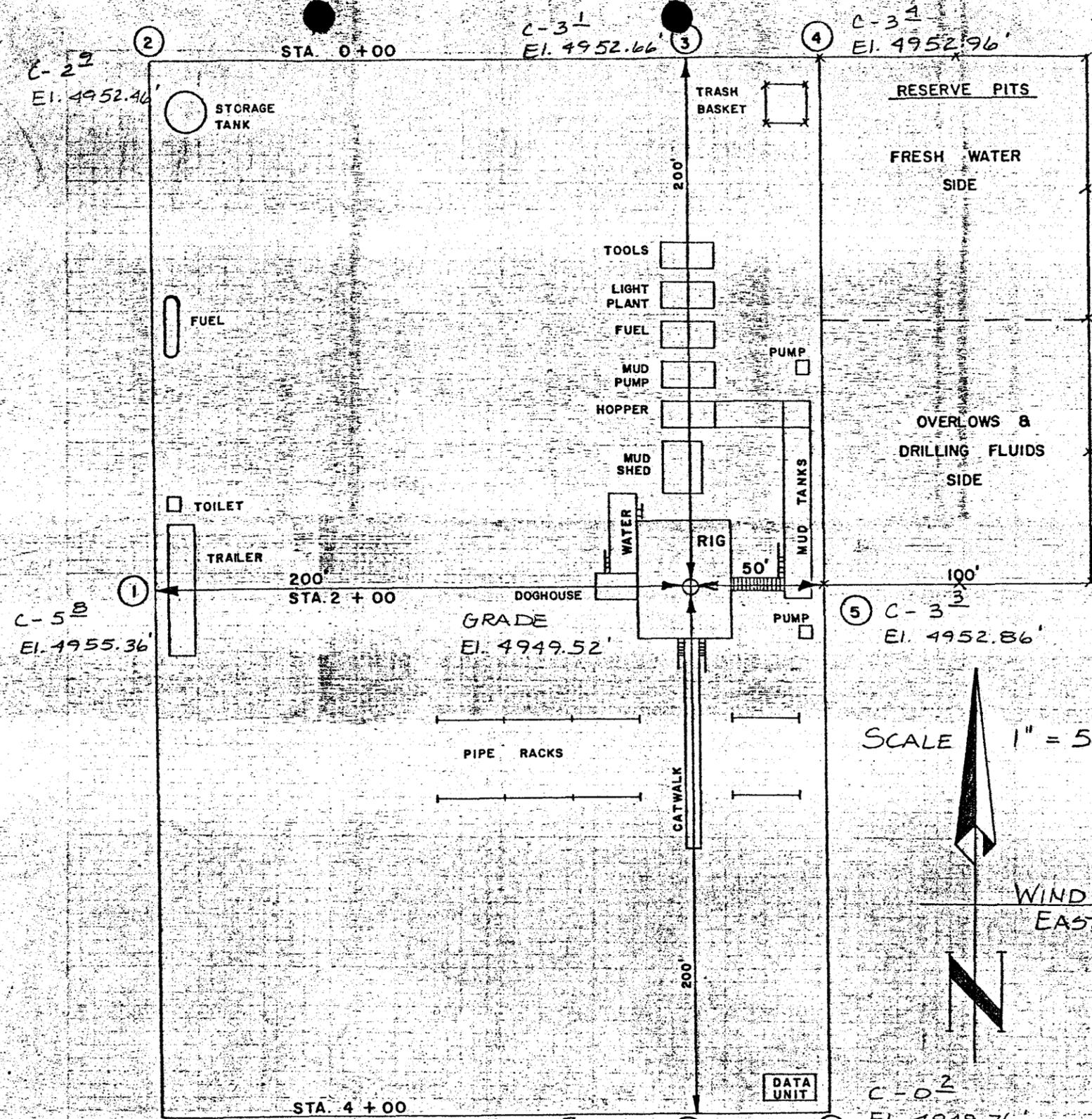
BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.



APPROXIMATE YARDAGES
 Cubic Yards of Cut - 9222
 Cubic Yards of Fill - 0

COASTAL OIL & GAS CORPORATION

NBU # 57

PROPOSED LOCATION

TOPO.

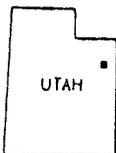
MAP "B"



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface  Unimproved road, fair or dry weather 



QUADRANGLE LOCATION

PROPOSED ACCESS ROAD - 0.2 MILES

PROPOSED LOCATION NBU # 57

EXISTING ROAD - 0.3 MILES



R
21
E

R
21
E

30

29

28

27

26

25

Gas Well
4925

PIPELINE

WELL
4986

WELL

OURAY, UTAH

- 14.7 MILES -

31

32

33

34

35

T9S

T10S

3

4980

6

5084

Hash

5013

5026

Drill Hole
5198

TRAIL

5047

5066

5020

5040

Gas Well

5100

8040

9

5100

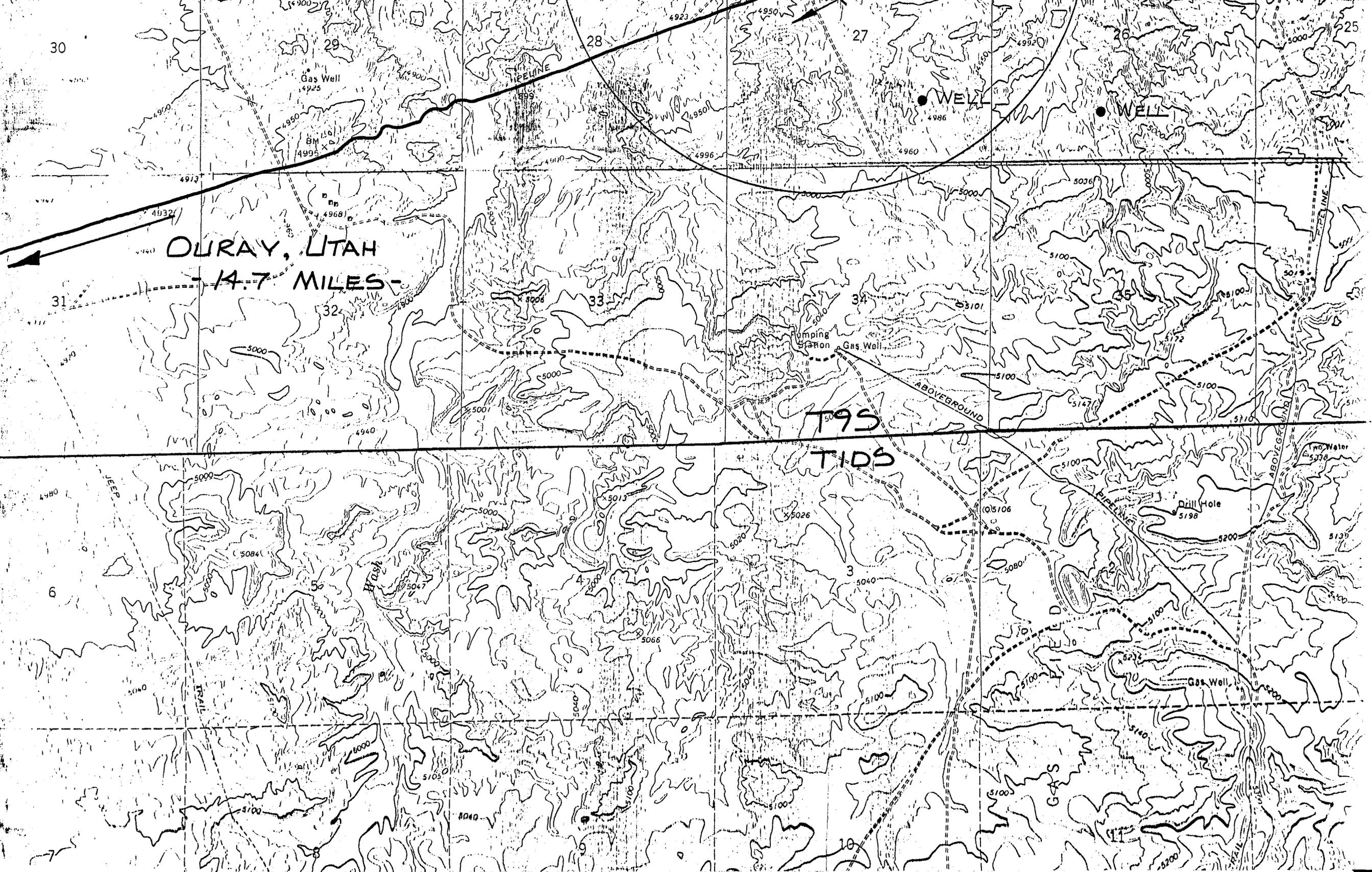
10

5100

GAS

5200

11



** FILE NOTATIONS **

DATE: January 20, 1981
OPERATOR: Coastal Oil & Gas Corporation
WELL NO: NBU # 57
Location: Sec. 27 T. 9S R. 21E County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30867

CHECKED BY:

Petroleum Engineer: W. J. Mundy 1-22-81

Director: _____

Administrative Aide: Approved in NBU

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

January 22, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well Nol. Natural Buttes Unit #57
Sec. 27, T. 9S, R. 21E, NE NW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-S-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30867.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

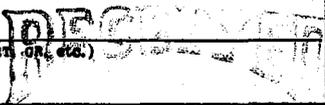
/ko
cc: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201 | | 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 570' FNL / 1925' FWL (NE NW) | | 8. FARM OR LEASE NAME Natural Buttes Unit |
| 14. PERMIT NO. 43-047-30867 | 15. ELEVATIONS (Show whether DF, NH, or, etc.) 4953' Ungr. Gr. | 9. WELL NO. Natural Buttes Unit No. 57 |
| | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) <u>Proposed Gas Well Prod. Hookup X</u> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTAL TO APPLICATION FOR PERMIT TO DRILL

- (1) Proposed Gas Well Production Hookup
 - A Typical Well Head Installation
 - B Typical Main Lines and Pipe Anchor Detail
 - (2) Proposed Pipeline Map
 - (3) Proposed Road and Flow Line and Pipeline Right of Way
- For On-Site Contact: Ira K. McClanahan at (303) 473-2300

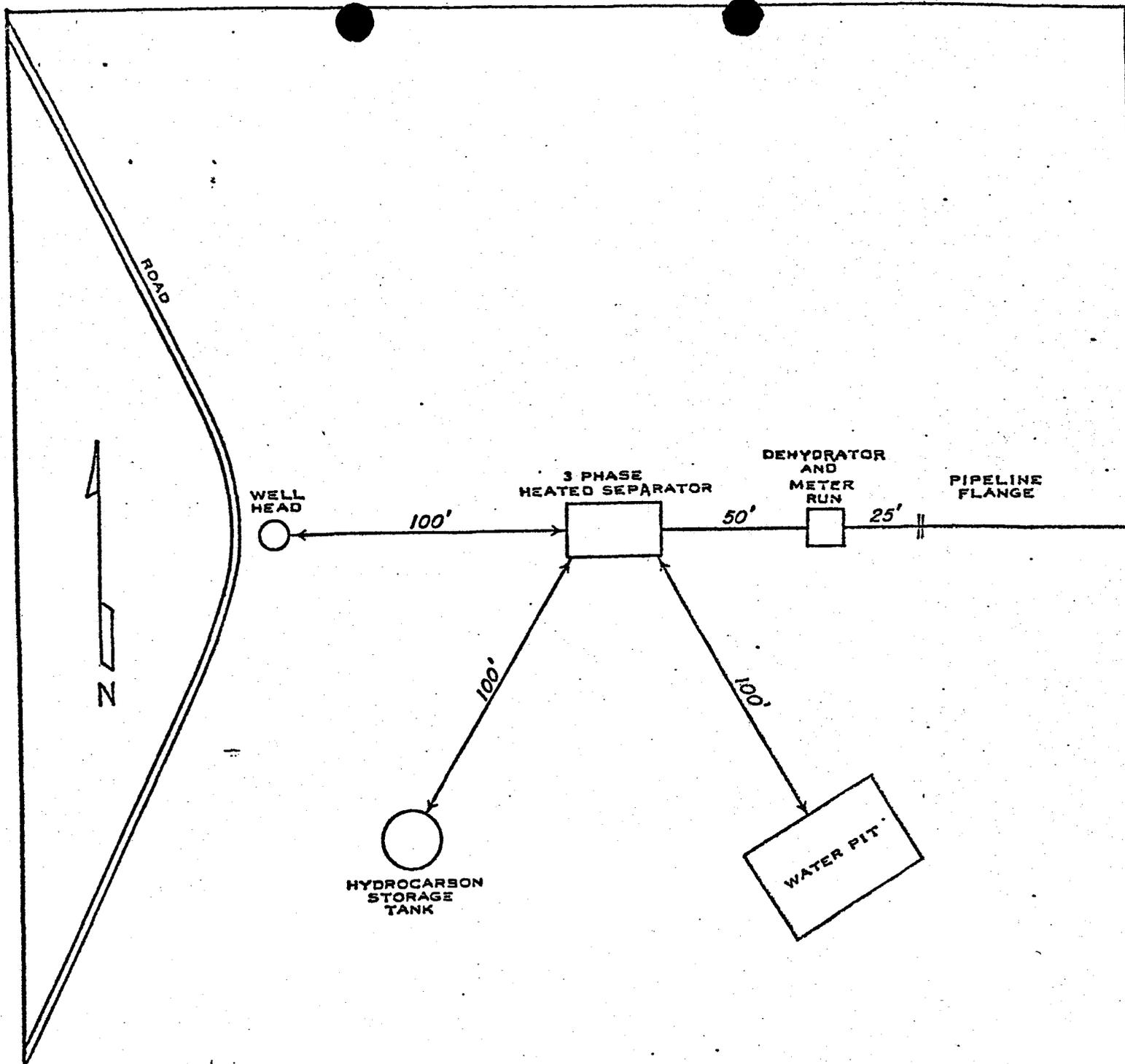
18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE District Production Manager DATE March 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 57
Section 27-T9S-R21E
Uintah County, Utah

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

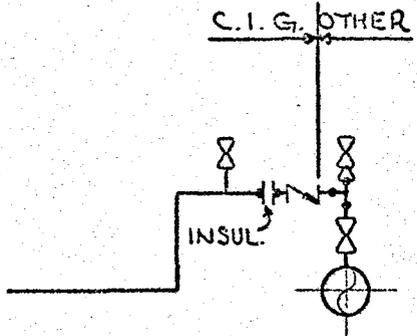
20'±

B.O. U.S.S.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)



TYP. FOR CONN. TO M.F.S.

| | | | | | | |
|---|-------|-----------------------|---------|-----|--|--|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| 1 | 23858 | REVISE STARTING POINT | 8-22-77 | RWP | | |

Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

| | | | | | | | | | | | |
|-----------|----------|-------------|------|----|------|-------|--------------|--------------------|------------|-------------|--|
| NO. | C.O. NO. | DESCRIPTION | DATE | BY | CHK. | APPR. | SCALE: NONE | DRAWN: RWP | APP: AM | 115FP-1 1/8 | |
| REVISIONS | | | | | | | DATE: 7-7-77 | CHECK: [Signature] | C.O. 23858 | | |

ESTIMATE SKETCH

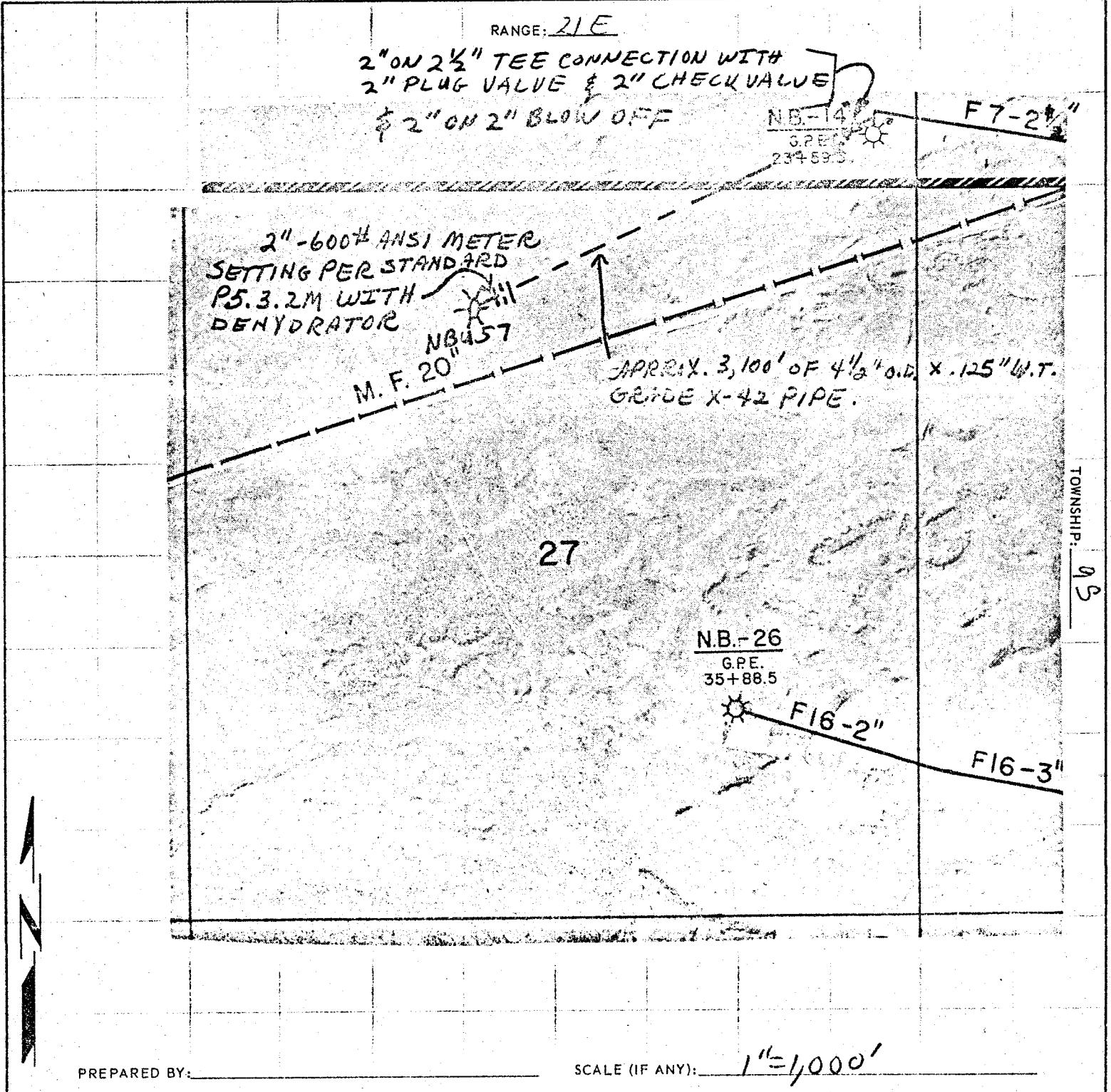
DATE: 2-9-81
STARTING DATE:
EST. COMP. DATE:
 COMPANY CONTRACT

COLORADO INTERSTATE GAS COMPANY
 NORTHWEST PIPELINE CORPORATION

W. O. NO.:
REVISION NO.:
BUDGET NO.:
RELATED DWG.: 115F-1B

LOCATION: NE NW Section 27-95-21E COUNTY: Uintah STATE: Utah
DESCRIPTION OF WORK: Connect NB 457 Natural Buttes

REQUESTED BY: APPROXIMATE MILEAGE: PROJECT ENGINEER: JJK



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU #57 in a northerly direction through the N/2 of Section 27 and the SE/4 of Section 22, connecting to Line F7-2" in the SE/4 of Section 22, all in 9S-21E. The line will be approximately 3,100' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil and Gas Corp.

WELL NAME: NBU #57

SECTION NE NW 27 TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Loffland

RIG # 236

SPUDDED: DATE 5-9-81

TIME 7:00 a.m.

HOW dry-hole

DRILLING WILL COMMENCE _____

REPORTED BY Tracie Dawe

TELEPHONE # 572-1121

DATE 5-13-81 SIGNED DB

NOTICE OF SPUD

WELL NAME: NATURAL BUTTES UNIT No 57

LOCATION: NE 1/4 NW 1/4 SECTION 27 T-9S R-21E

COUNTY: UNIATAH STATE: UTAH

LEASE NO.: U-01194-A-ST LEASE EXPIRATION DATE: HELD BY PRODUCTION

UNIT NAME (If Applicable): NATURAL BUTTES UNIT

DATE & TIME SPUDDED: 7:00 AM 5/9/81

DRY HOLE SPUDDER: RAM AIR DRILLING

DETAILS OF SPUD (Hole, Casing, Cement, etc.): SPUD 12-1/4" hole & DRILL TO 201' GL. RUN 5 JTS 9-5/8" 36# K-55 CSD & LAND @ 201' GL. CMT W/125 SX "11" PD 10:30 AM 5/11/81

ROTARY RIG NAME & NUMBER: LOFFLAND RIG No. 236

APPROXIMATE DATE ROTARY MOVES IN: June 15, 1981

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: May 13, 1981

PERSON CALLED: Terese Maxwell

STATE CALLED: DATE: May 13, 1981

PERSON CALLED: Debbie Beauregard

REPORTED BY: Terese C. Dawe

NOTICE OF SPUD

Coastal
Oil
Gas
Corp.

Caller: Tracy
Phone: _____

Well Number: 57

Location: NE NW 27-95-21E

County: Utah State: Utah

Lease Number: U-01194-A-5T

Lease Expiration Date: _____

Unit Name (If Applicable): NBU

Date & Time Spudded: 7:00 am 5-9-81

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: Loffland #236

Approximate Date Rotary Moves In: 6-15-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Jim

Date: 5-13-81

WAS-100
STATE OF UTAH
COUNTY OF _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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| | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|--|---|---|--|---|---------------------------------------|--------------------------------------|---------------------------------------|---|---|---|---|--|--|--|--|--|----------------------------------|--|---------------------------------------|
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| NOTICE OF INTENTION TO: <table border="0" style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> | TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | | SUBSEQUENT REPORT OF: <table border="0" style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td>Spud <input checked="" type="checkbox"/></td> </tr> </table> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | (Other) <input type="checkbox"/> | Spud <input checked="" type="checkbox"/> | | | |
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| (Other) <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | |
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| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
| (Other) <input type="checkbox"/> | Spud <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 13. STATE Utah | | | | | | | | | | | | | | | | | | | | |

Well spudded 7:00 AM 5/9/81. Verbal report made to USGS (Teresa) and State (Debbie) on 5/13/81. Please see attached for additional details of spud.

MAY 15 1981

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED F. W. Heiser TITLE Dist. Drilling Manager DATE May 13, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Coastal Oil & Gas Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 749, Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>570' FNL / 1925' FWL (NE NW)</u></p> <p>14. PERMIT NO. <u>43-047-30867</u></p> | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-01194-A-ST</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u></p> <p>7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u></p> <p>8. FARM OR LEASE NAME <u>Natural Buttes Unit</u></p> <p>9. WELL NO. <u>Natural Buttes Unit No. 57</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Natural Buttes Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 27-T9S-R21E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p> |
| <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4953' Ungr. Gr.</u></p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
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| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Operations</u> <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 5/9/81. WO rotary tools.

18. I hereby certify that the foregoing is true and correct

SIGNED *F.W. Heiser* TITLE Dist. Drilling Manager DATE May 18, 1981
F.W. Heiser

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201 | | 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 570' FNL / 1925' FWL (NE NW) | | 8. FARM OR LEASE NAME Natural Buttes Unit |
| 14. PERMIT NO. 43-047-30867 | | 9. WELL NO. Natural Buttes Unit No. 57 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4953' Ungr. Gr. | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH 13. STATE Uintah Utah |

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| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | Status <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see attached chronological for report of operations 5/16/81 - 6/15/81.

RECEIVED

JUN 18 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Manager DATE June 15, 1981

(This space for Federal or State office use)

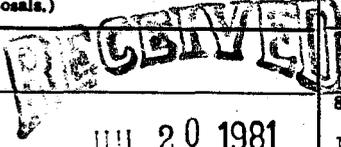
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201 | | 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 570' FNL / 1925' FWL (NE NW) | | 8. FARM OR LEASE NAME Natural Buttes Unit |
| 14. PERMIT NO. 43-047-30867 | | 9. WELL NO. Natural Buttes Unit No. 57 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4953' Ungr. Gr. | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see attached chronological for report of operations 6/16/81 thru 7/15/81.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE July 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 570' FNL / 1925' FWL (NE NW)

RECEIVED
AUG 20 1981

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-01194-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 5

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 27-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.
43-047-30867

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4953' Ungr. Gr.

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Please see attached chronological for report of operations 7/16/81-8/15/81.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE August 17, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU 57 (COGC)
Natural Buttes Unit
Uintah County, Utah
AFE: WI: FO BI/APO
ATD: 7200' SD: 5-9-81/6-10-81
Coastal Oil & Gas Corp., Oper.
Loffland #236, Contr.
9-5/8" @ 201' GL; 4½" @ 7200';

LOCATION: 570' FNL & 1925' FWL
NE NW, Sec 27-T9S-R21E.
Elv: 4953' GL (ungr)
TD: 7200'
PBTD: 7094'
Perf: 5775-6812' (15 holes)

8-12-81 Flwg to pit after frac.
FTP 150#, SICP 500#, 220 MCFD w/O BW.

8-13-81 SI; WO CIG tst & PLC.
FTP 150#, SICP 500#, 16/64" CK, 230 MCFD w/O BWPD. SI @ 11:00 AM 8-12-81;
30 min SITP 375#, SICP 625#. Drop f/report.

NBU 57 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: WI: FO BI/APO

ATD: 7200' SD: 5-9-81/6-10-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 201' GL; 4½" @ 7200';

LOCATION: 570' FNL & 1925' FWL
NE NW, Sec 27-T9S-R21E.
Elv: 4953' GL (ungr)

TD: 7200'

PBSD: 7094'

Perf: 5775-6812' (15 holes)

7-24-81 TD 7200'; PBSD 7094'; Prep to MI RU Colo Well Service.
Found PBSD @ 7094' w/slickline.

7-25-81 TD 7200'; PBSD 7094'; SDFWE.
MI RU Colo Well Service; NU BOP; set rig pmp & mud tank. Cum Csts: \$1860.

7-26-27-81 SDFWE.

7-28-81 TD 7200'; PBSD 7094' WL;
Road to loc; RU Welex & run GR-CCL f/PBSD to 4800'; RD Welex; press tst csg to 5700# f/10 min w/rig pmp; RU Welex & perf w/3-1/8" csg gun as follows: 5775' (2), 5790' (2), 6091', 6093', 6198', 6203', 6210', 6284', 6291', 6591' (2), 6807', 6812' (15 holes); RD Welex; RIH w/176 jnts 2-3/8" tbg, hung @ 5595.8', SN @ 5565.0' w/10' blast jnt @ surf; ND BOP, NU tree; SDFN. Cum Csts: \$42,310.

7-29-81 TD 7200'; PBSD 7094'; Flwg well to pit to clean up after 5% KCl wtr brkdwn.
Road to loc; RU Western; brk dwn form w/3000 gal 5% KCl wtr & 30 BS; ATR 5 BPM, ATP 4500#; ISIP 1600#, 15 min 1200#; opn well to pit; FTP 500#, SICP 800#, 16/64" CK, 2" stream of KCl wtr.

7-30-81 TD 7200'; PBSD 7094'; Flw to pit to clean up.
FTP 275#, SICP 900#, 16/64" CK, 275 MCFD, 40 BWPD. Cum Csts: \$45,768.

7-31-81 TD 7200'; PBSD 7094'; Flw to pit.
Flw on 16/64" CK, FTP 100, SICP 850, 150 MCFD w/Tr wtr. Cum Csts: \$45,768.

8-1-81 TD 7200'; PBSD 7074'; Flw to pit.
16/64" CK, FTP 60 psi, SICP 475 psi, gas 110 MCFD w/1-2 BW.

8-2-81 TD 7200'; PBSD 7074'; Flw to pit.
16/64" CK, FTP 75 psi, SICP 375 psi, gas 130 MCFD - dry.

8-3-81 TD 7200'; PBSD 7074'; Flw to pit.
No gauge; Prep to SI f/frac schec 7-4-81. Cum Csts: \$45,768.

8-4-81 TD 7200'; PBSD 7074'; Well SI; RU Western to frac.

8-5-81 TD 7200'; PBSD 7074'; Flowing to pit after frac.
RU Western and Press. tested lines to 6000 psi. Fraced Wasatch Perf 5775' - 6812' (15 holes) dwn 2-3/8" tbg and csg annulus w/70,000 gal gel wtr. & 140,000# 20/40 snd in four equal stages of 1, 2, 3, & 4 ppg sand. Dsiplaced w/5% KCl wtr. Avg rate 27 BPM @ 5000 psi. ISIP = 1450 psi. 15 min/1300 psi. Left well SI overnight. 8-5-81 7:30 AM open well to pit on 16/64" CK w/FTP = 1250 psi SICP = 1275. Flowing 2" stream wtr. Cum Cst: \$89,157

8-6-81 FLOWING TO PIT FOR CLEANUP AFTER FRAC.
2:00PM 16/64" CK FTP = 400 pis SICP = 450 psi 300 MCFD w/100 BLW after 7½ hrs flow.
CWC: \$89,157

8-7-81 FLOWING TO PIT FOR CLEANUP AFTER FRAC
16/64" CK FTP = 275. CISP = 775. 350 MCFD w/20 - 30 BW CWC: \$89,157

8-8-81 Flwg to pit after frac.
FTP 275#, SICP 700#, 15-20 BW, gas 360 MCF, 16/64" CK.

8-9-81 Flwg to pit after frac.
FTP 275#, SICP 700#, 360 MCF w/5-10 BW.

8-10-81 Flwg to pit after frac.
FTP 200#, SICP 575#, 290 MCF w/5 BW.

8-11-81 Flwg to pit after frac.
FTP 160#, SICP 550#, gas 250 MCFD w/1-2 BW, 16/64" CK.

NBU 57 (COGC)

Natural Buttes

Uintah County, Utah

AFE: WI: FO BI/APO

ATD: 7200' SD: 5-9-81/6-10-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 201' GL; 4 1/2" @ 7200';

LOCATION: 570' FNL & 1925' FWL
NE NW, Sec 27-T9S-R21E.
Elv: 4953' GL (ungr)

TD: 7200'

PBSD: 7094'

6-20-81 5692'; (205'-19 hrs); Drlg

Drl; RS; drl; surv (MR); drl; surv; drl; re-pack swivel; drl. BGG 150 units, CG 330 units. MW 9.7, vis 37, WL 9.6, PV 12, YP 8, Sd 1/4, Sol 8, pH 10.5, Alk 0.6, Mf 1.2, CL 1800, CA 80, Gels 2/5, Cake 2/32, MBT 3.0, Cr 450. (3/4" @ 5606'). Cum Csts: \$134,700.

6-21-81 5923'; (231'-23 1/2 hrs); Drlg.

Drl; RS; drl. BGG 100 units, CG 350 units. MW 10, vis 38, WL 9.2, PV 12, YP 8, Sd 1/2, Sol 9, pH 10.5, Alk 0.6, Mf 1.1, CL 1600, CA 80, Gels 2/5, Cake 2/32, MBT 3.0, Cr 450. Cum Csts: \$159,745.

6-22-81 6161'; (238'-23 1/2 hrs); Drlg @ 10'/hr.

Drl; RS; drl. BGG 325 units, CG 375 units. Drlg Brk: 6090-6092' 5/3 1/2/5 mpf, 300/575/300 units. MW 9.7, vis 39, WL 8.4, PV 12, YP 10, Sd 1/2, Sol 8, pH 10, Alk 0.8, Mf 1.9, CL 1700, CA 100, Gels 3/7, Cake 2/32, MBT 3.5, Cr 350. Cum Csts: \$175,559.

6-23-81 6387'; (226'-22 hrs); Drlg.

Surv; drl; RS; drl; circ & cond mud (wtr flw); drl. BGG 1400 units, CG 1480 jnts. Wtr coming f/3900-4000'. MW 9.3, vis 41, WL 9.2, PV 13, YP 15, Sd 1/4, Sol 7, pH 10.5, Alk 0.8, Mf 2.8, CL 1600, CA 220, Gels 5/9, Cake 2/32, Cr 300, MBT 3.5. (1-3/4" @ 6121'). Cum Csts: \$185,434.

6-24-81 6532'; (145'-15 1/2 hrs); Drlg.

Drl; circ btms up f/TOH @ 6479'; trip f/bit #4; ream 30' to btm; drl. BGG 100 units, CG 570 units, trip sat w/gas, 5500 units. MW 10.0, vis 38, WL 9.6, PV 15, YP 10, Sd 1/2, Sol 9, pH 16.5, Alk 1.10, Mf 2.70, CL 1800, CA 120, Gels 3/7, Cake 2/32, Cr 450, MBT 15.0. (1 1/4" @ 6479'). Cum Csts: \$197,144.

6-25-81 6783'; (351'-23 1/2 hrs); Drlg.

Drl; RS; drl. BGG 350 units, CG 650 units. Drlg Brk: 6718-6722' 5/4/6 mpf, 325/400/350 units. MW 9.8, vis 38, WL 8.4, PV 12, YP 8, Sd 1/4, Sol 8, pH 10.5, Alk 1.2, Mf 2.8, CL 1900, CA 100, Gels 2/5, Cake 2/32, Cr 400, MBT 15.0. Cum Csts: \$205,919.

6-26-81 6997'; (214'-23 1/2 hrs); Drlg @ 8'/hr.

Dr; RS; drl. Not drlg brks. BGG 215 units, CG 650 units. MW 9.9, vis 39, WL 9.0, PV 14, YP 12, Sd 1/2, Sol 10, pH 10.5, Alk 1.4, Mf 2.6, CL 1900, CA 160, Gels 3/6, Cake 2/32, MBT 17.5, Cr 500. Cum Csts: \$214,559.

6-27-81 7175'; (178'-23 1/2 hrs); Drlg 8'/hr.

Drl; RS; drl. No drlg brks. BGG 520 units, CG 570 units. Should be at TD @ 9:30 AM; Welex is only logger avail. MW 9.7, vis 42, WL 8.2, PV 16, YP 11, Sd 1/4, Sol 8, pH 10.5, Alk 1.10, Mf 2.60, CL 1800, CA 100, Gels 3/8, Cake 2/32, MBT 17.50, Cr 450. Cum Csts: \$223,674.

6-28-81 TD 7200'; (25'-3 hrs); Logging w/Welex.

Drl; circ & cond, circ out 30 bbl gas kick; TOH; running EL by Welex. Ran DIL surf to TD, Welex TD 7196'; Comp Dens Neutron surf to TD & Cmt Caliper log; now re-running DIL. BGG 85 units. MW 10.2, vis 44. Cum Csts: \$234,959.

6-29-81 TD 7200'; Running 4 1/2" csg.

Fin run EL; TIH; circ & cond hole; TIH, LD DP & DC; retrieve wear ring; RU csg crew & run 154 jnts 4 1/2" OD 8rd 11.6# N-80 LT&C Rg 3 csg. TG 5400 units when TIH to run csg (max mud logger could meas). MW 10.3, vis 40, WL 7. Cum Csts: \$242,163.

6-30-81 TD 7200'; RD RT.

Fin running 20 jnts 4 1/2" csg; land @ 7200'; circ 4 1/2" csg w/rig pmp; RU Howco; cmt csg w/1850 sx 50/50 Poz mix cmt, 2% gel, 10#/sk salt, 1/2#/sk Flocele, 6/10% Halad-24; displ w/5% KCl wtr; job compl; PD @ 10:00 AM 6-29-81; circ @ +15 bbl cmt slurry to surf; set csg slips; ND BOP & cut off 4 1/2" csg; clean pits & RD RT. Rig rel 8:00 PM 6-29-81. Cum Csts: \$363,096. Drop f/report; WO CU.

7-1-81 thru 7-23-81 WO CU.

NBU 57 (COGC)

Natural Buttes

Uintah County, Utah

AFE: WI: FO BI/APO

ATD: 7200' SD: 5-9-81/6-10-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 201' GL;

LOCATION: 570' FNL & 1925' FWL
NE NW, Sec 27-T9S-R21E.
Elv: 4953' GL (ungr)

- 5-10-81 TD 201'; (201'-17 hrs); WO RT.
RU Ramco Air Drlg & drl 12 $\frac{1}{4}$ " hole f/surf to 201'; ran 5 jnts 9-5/8" 36#
K-55 csg; landed @ 201' GL.
- 5-12-81 TD 201' WO RT.
RU Halliburton & cmt 9-5/8" w/125 sx "H", 2% CaCl, $\frac{1}{4}$ #/sk Flocele; circ +5
bb1 to surf; job compl 10:30 AM 5-11-81. Cum Csts: \$19,515.
- 5-13-81 thru 5-15-81 TD 201'; WO RT.
- 5-16-81 thru 6-9-81 TD 201'; WO RT.
- 6-10-81 323'; (122'-4 hrs); Drlg 7-7/8" hole.
WO daylight; RU; press tst BOP stack w/Yellow Jacket; tst all flanges to
3000 psi, hydril to 1500 psi-ok; PU BHA; drl 7-7/8" hole. Spud @ 2:00 PM 6-10-81.
MW 8.4, vis 27, circ res pit. Cum Csts: \$35,765.
- 6-11-81 1413'; (1090'-20 $\frac{1}{2}$ hrs); Drlg 7-7/8" hole w/full retns.
Drl; surv; drl; RS; drl; surv; drl; trip f/bit #2; drl. MW 8.4, vis 27, circ
res pit. ($\frac{1}{2}$ ^o @ 520') ($\frac{1}{2}$ ^o @ 1010'). Cum Csts: \$45,700.
- 6-12-81 2222'; (809'-22 $\frac{1}{2}$ hrs); Drlg @ 30'/hr.
Drl; WL surv; RS; drl; surv; drl. Full retns, have not lost any fl. MW 8.4,
vis 27, circ res pit. ($\frac{1}{2}$ ^o @ 1530') ($\frac{1}{2}$ ^o @ 2067'). Cum Csts: \$53,025.
- 6-13-81 3084'; (862'-23 hrs); Drlg.
Drl; RS; drl; surv; drl w/full retns. MW 8.4, vis 27, drlg w/wtr. (1^o @ 2766')
Cum Csts: \$59,975.
- 6-14-81 3820'; (736'-22 hrs); Drlg.
Drl; surv; RS; drl; clean mud tanks; drl. BGG 650 units, CG 750 units. Start
to mud up. MW 8.4, vis 27, pH 10.5, CL 1500, CA 100. ($\frac{1}{4}$ ^o @ 3324'). Cum Csts: \$76,628.
- 6-15-81 4336'; (576'-23 hrs); Drlg.
Drl; surv; RS; drl. BGG 620 units, CG 1050 units. No drlg brks. Wtr flw
@ 4000'+, 2" stream; cut mud to 8.1; BGG 1200 units. MW 9.2, vis 38, WL 12.4, PV 9, YP
9, Oil Tr, Sd Tr, Sol 6, pH 10.5, Alk 0.6, Mf 1.3, C L 2800, CA 100, Gels 3/8, Cake
2/32, MBT 3, Cr 250. ($\frac{1}{4}$ ^o @ 3892'). Cum Csts: \$86,431.
- 6-16-81 4715'; (379'-23 $\frac{1}{2}$ hrs); Drlg.
Drl; surv; drl. BGG 250 units, CG 1400 units. Drlg Brk: 4530-4540' 3 $\frac{1}{2}$ -3 $\frac{1}{2}$
mpf, 650-800-650 units gas. Need 4 $\frac{1}{2}$ " csg. MW 9.4, vis 38, WL 12.4, PV 9, YP 9, Sd Tr,
Oil Tr, Sol 6, pH 10.5, Alk 0.6, Mf 1.3, CL 2800, CA 100, Gels 3/8, Cake 2/32, Cr 300,
MBT 300. ($\frac{1}{2}$ ^o @ 4545'). Cum Csts: \$94,731.
- 6-17-81 4946'; (231'-18 $\frac{1}{2}$ hrs); TIH w/bit #3.
Drl; RS; drl; circ f/trip; TOH; TIH. BGG 70 units, CG 500 units. MW 9.5,
vis 40, WL 12.8, PV 12, YP 7, Sd Tr, Sol 9, pH 10.5, Alk 0.7, Mf 1.2, CL 1800, CA 100,
Gels 2/8, Cake 2/32, MBT 3.2, Cr 350. Cum Csts: \$104,980.
- 6-18-81 5220'; (274'-20 $\frac{1}{2}$ hrs); Drlg.
Fin TIH w/bit #3; RS; drl; surv; drl. BGG 275 units, CG 650 units, TG 1500
units. Drlg Brks: 4990-5004' 4-3-5 mpf, 300-550-100 units; 5056-5064' 6-3-6 mpf, 30-
50-60 units; 5172-5176' 3 $\frac{1}{2}$ -2 $\frac{1}{2}$ -5 mpf, 150-310-250 units. MW 9.6, vis 42, WL 8.7, PV 13,
YP 9, Sd Tr, Sol 9.5, pH 11, Alk 0.9, Mf 1.8, CL 2000, CA 60, Gels 4/18, Cake 2/32, MBT
3.5, Cr 350. ($\frac{1}{4}$ ^o @ 5045'). Cum Csts: \$117,135.
- 6-19-81 5487'; (267'-23 $\frac{1}{2}$ hrs); Drlg.
Drl; RS; drl. BGG 80 units, CG 650 units. MW 9.6, vis 39, WL 9.6, PV 13,
YP 9, Sd $\frac{1}{2}$, Sol 7, pH 10.5, Alk 0.5, Mf 1.3, CL 2000, CA 80, Gels 4/7, Cake 2/32, MBT
3.0, Cr 450. Cum Csts: \$126,332.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number COG NBU #57
Operator COASTAL OIL & GAS CORP. Address P.O. BOX 749, DENVER, CO 80201
Contractor LOFFLAND BROTHERS Address P.O. BOX 3565, GRAND JUNCTION, CO 81502
Location NE 1/4 NW 1/4 Sec. 27 T: 9 R. 21 County UINTAH

Water Sands

| | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|--------------|-------|-------------------|----------------|
| | From | To | Flow Rate or Head | Fresh or Salty |
| 1. | 3900' | 4000' | 2" Stream | Not Reported |
| 2. | | | | |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |

(Continue of reverse side if necessary)

Formation Tops
GREEN RIVER FM. 1646 (+3324)
WASATCH FM. 4909 (+61)

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CQASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 570' FNL 1925' FWL (NE NW)
At top prod. interval reported below SAME
At total depth SAME

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-01194-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N-A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

NBU #57

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 27-T9S-R21E

14. PERMIT NO. 43-047-30867 DATE ISSUED 1-22-81

12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUDED 5-9-81 16. DATE T.D. REACHED 6-27-81 17. DATE COMPL. (Ready to prod.) 8-12-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4953' UNGR 19. ELEV. CASINGHEAD UNKNOWN

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 7094' 22. IF MULTIPLE COMPL., HOW MANY* N/S 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5775' - 6812'

ROTARY TOOLS 0 - TD 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNC 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 201' | 12-1/4" | 125 SX | |
| 4-1/2" | 11.6# | 7200' | 7-7/8" | 1850 SX | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| | | | | | 2-3/8 | 5595.8' | |

31. PERFORATION RECORD (Interval, size and number)

| | | | |
|-----------|-----------|------------------|----------|
| 5775' (2) | 6203' (1) | 6807' (1) | |
| 5790' (2) | 6210' (1) | 6812' (1) | |
| 6091' (1) | 6284' (1) | | |
| 6093' (1) | 6291' (1) | (3-1/8" csg gun) | |
| 6198' (1) | 6591' (2) | | 15 holes |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5775'-6812' | Breakdown w/3000 gal. 5% KCl wtr. Fraced w/70,000 gal. gel and 140,000# 20/40 sand. |

33.* PRODUCTION DATE FIRST PRODUCTION 8/12/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI WOPLC

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 8/12/81 | 24 | 16/64 | → | 0 | 230 | 0 | --- |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 150 | 500 | → | 0 | 230 | 0 | --- |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W J Good TITLE PRODUCTION ENGINEER DATE 9/9/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Coastal Oil & Gas Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 749, Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>570' FNL / 1925' FWL (NE NW)</u></p> | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-01194-A-ST</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u></p> <p>7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u></p> <p>8. FARM OR LEASE NAME <u>Natural Buttes Unit</u></p> <p>9. WELL NO. <u>Natural Buttes Unit No. 5</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Natural Buttes Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 27-T9S-R21E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p> |
| <p>14. PERMIT NO. <u>43-047-30867</u></p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4953' Ungr. Gr.</u></p> |

RECEIVED

SEP 21 1981
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | Operations <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well completed 8/12/81. Completion report filed 9/9/81.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Manager DATE Sept. 17, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

RECEIVED

JUN 10 1985

DIVISION OF OIL
GAS & MINING

IN REPLY
REFER TO:
3100
O&G
(U-820)

June 6, 1985

Division of Oil, Gas, and Mining
Attn: Well Records
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Listed below are State wells within the Natural Buttes Unit. Our records are incomplete as to the current status of the wells.

Well #36-12-10-22
SESE Sec. 12-T10S, R22E
CIG Exploration, Inc.
U-1197-A ST

Well #62D-36-9-22
NWSW Sec. 36, T9S, R22E
CIG Exploration, Inc.
ML-22650

Well #41
NESE Sec. 31, T10S, R21E
Coastal Oil & Gas Corp.
ML-22794

Well #54
NESW Sec. 32, T9S, R22E
Coastal Oil & Gas Corp.
ML-22649

Well #51
SESE Sec. 30, T10S, R21E
Coastal Oil & Gas Corp.
ML-22793

Well #57
NENW Sec. 27, T9S, R21E
Coastal Oil & Gas Corp.
U-01194-A-ST

Well #79D-1-10-21
NENE Sec. 1, T10S, R21E
CIG Exploration, Inc.
ML-23612

Well #214-2
NESE Sec. 2, T9S, R21E
Belco Development Corp.
ML-21510

Please let us know what action, if any the State is taking on these wells. Also, would you please follow up with a copy of any rescinded letter or well completion report.

If you need more information, please contact Benna Muth at (801)789-1362. Thank you for your cooperation in this matter.

Sincerely,

Assistant District Manager for Minerals

WELL TEST DATA FORM

| | | | | | | | | | | | | | | | | | | | |
|--------------------------------|--------------------|---|---|------------------------|--|----------------------------------|--|------------------------------|--|---|--|--|--|--|--|--|--|--|--|
| FIELD CODE 560-01-11 | | | FIELD NAME NATURAL BUTTES, UT | | | | | OPERATOR CODE 2915 | | OPERATOR NAME COASTAL OIL & GAS CORPORATION | | | | | WELL NAME NATURAL BUTTES UNIT 57 | | | | |
| WELL CODE 72657 | SECT. 27 | LOCATION TWN/SH/BLK 95 21E | | RGE/SUR. 21E | | PANHANDLE/REDCAVE SEQ. NUMBER | | K-FACTOR | | FORMATION WASATCH SA FLOW TEST | | | | | | | | | |

| WELL ON (OPEN) | | | | | | | | | FLOW TEST | | | | | | | | | | | | | | | | | | | | | |
|----------------|-----------|-----------|--------------|-----------|----------------|-----------|-------------|----------|----------------|----------|-------------------|----------|----------------|------------|--------------------|-----------|-------------|------------|-----------------|---------------|----------------------|----|---------------------|----|-----------------------|----|--------|----|----|----|
| DATE (COMP.) | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG PRESSURE | | STATIC TBG PRESSURE | | FLOWING STRING TUBING | | CASING | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 27 | 28 | 32 | 33 | 38 | 39 | 42 | 43 | 44 | 45 | 46 | 51 | 52 | 53 | 55 | 58 | 59 | 61 | 62 | 67 | 68 | 73 | 74 | 75 |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | | |
| 02 | 14 | 84 | 02 | 21 | 84 | 00 | 500 | 2 | 067 | 0 | 1219 | 0 | .610 | 100 | 004911 | 02 | 50 | 061 | 004950 | 007290 | | | | | | | | | | |

| WELL-OFF (SHUT-IN) | | | | | | SHUT-IN TEST | | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS | EST TBG PRESS | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. | | | | | | | | | |
|--------------------|-----------|-----------|----------------|-----------|-----------|------------------------|----------|------------------------|----|------------|----------|--------------------|-------------|------------------|----|-------------------|----|---------------|---------------|--|--|--|--|--|--|--|--|--|--|
| DATE | | | PRESSURE TAKEN | | | CASING PRESSURE (PSIG) | | TUBING PRESSURE (PSIG) | | | | | | | | | | | | | | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 28 | 29 | 34 | 35 | 38 | 39 | 44 | 45 | 49 | 50 | 53 | 54 | 55 | | | | | | | | | | |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | E | E | | | | | | | | | | |
| 02 | 21 | 84 | 02 | 24 | 84 | 01319 | 0 | 013120 | | 669 | 1 | 9950 | 5596 | .610 | | | | | | | | | | | | | | | |

METER STAMP: **22657 00500**

REMARKS: **Good TEST**

CIG: *K.G. Williams*

OPERATOR: *BO Schatz*

COMMISSION:

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

| | | | | | | | | | | | | | | | | | | | | | | |
|-------------------------|--|-------------|----------------------------------|-----------------------------|--|-----------------|--|---|-----------------------|----------|--|-----------------------------------|--|--|--|--|-------------------------------------|--|--|--|--|--|
| FIELD CODE 560-01-11 | | | FIELD NAME NATURAL BUTTES, UT | | | | | | OPERATOR CODE 2915 | | OPERATOR NAME COASTAL OIL & GAS CORPORATION | | | | | | WELL NAME NATURAL BUTTES UNIT 57 | | | | | |
| WELL CODE 72657 | | SECT. 21 | | LOCATION TWNHP/BLK 9S | | RGE/SUR. 21E | | PANHANDLE/REDCAVE SEQ. NUMBER 00375 | | K-FACTOR | | FORMATION KASATCH SA FLOW TEST | | | | | | | | | | |

| WELL ON (OPEN) | | | | | | | | | | | | FLOW TEST | | | | | | | | | | | | | | | | | |
|----------------|-----|-----|--------------|-----|----------------|----|-------------|----|----------------|----|-------------------|-----------|----------------|-----|--------------------|----|-------------|-----|-----------------|----|--------------------------|--------|-------------------------|----|------------------------------|----|----|----|----|
| DATE (COMP.) | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG/CSG PRESSURE | | STATIC TBG/CSG PRESSURE | | FLOWING STRING TUBING CASING | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 27 | 28 | 32 | 33 | 38 | 39 | 42 | 43 | 45 | 46 | 51 | 52 | 55 | 56 | 58 | 59 | 61 | 62 | 67 | 68 | 73 | 74 | 75 |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 06 | 29 | 83 | 07 | 06 | 83 | 00 | 375 | 2 | 037 | 00 | 306 | 7 | 611 | 100 | 005350 | 08 | 40 | 108 | | | | 014210 | 014240 | X | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|-----|-----|--------------|-----|-----|------------------------|--------|----|------------------------|-----|----|-------------|------|----|--|----|----|------------------|----|----------------------------|-------------------|-------------|--|------------------------------|--|---------------|--|----------------------------|--|--|--|--|--|--|--|
| WELL-OFF (SHUT-IN) | | | SHUT-IN TEST | | | | | | | | | | | | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. | | | | | | | | | | | | | | | | | | | | |
| PRESSURE TAKEN | | | DATE | | | CASING PRESSURE (PSIG) | | | TUBING PRESSURE (PSIG) | | | SLOPE | | | EFFECTIVE DIAMETER | | | EFFECTIVE LENGTH | | | GRAVITY (RAW GAS) | | | EST CSG PRESS | | EST TBG PRESS | | CIG: <i>H. G. Williams</i> | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 28 | 29 | 34 | 35 | 38 | 39 | 44 | 45 | 49 | 50 | 53 | 54 | 55 | OPERATOR: <i>BO Schatz</i> | | COMMISSION: | | | | | | | | | | | | | |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | E | E | | | | | | | | | | | | | | | | |
| 07 | 09 | 83 | 07 | 12 | 83 | 018520 | 018490 | | | 669 | 1 | 9950 | 5596 | 0 | 611 | | | | | | | | | | | | | | | | | | | | |
| REMARKS: | | | | | | | | | | | | 72657 00375 | | | | | | | | | | | | TEST Good. Choke set on A 4. | | | | | | | | | | | |

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

| | | | | |
|----------------------------|---|------------------------------|---|--|
| FIELD CODE 01-11 | FIELD NAME NATURAL BUTTES, UT | OPERATOR CODE 2915 | OPERATOR NAME COASTAL OIL & GAS CORPORATION | WELL NAME NATURAL BUTTES UNIT 57 |
|----------------------------|---|------------------------------|---|--|

| | | | | | | |
|----------------------|--------------------|--|------------------------|----------------------------------|----------|--|
| CODE 72657 | SECT. 27 | LOCATION TWN/SHR/BLK 9S 21E | RGE/SUR. 21E | PANHANDLE/REDCAVE SEQ. NUMBER | K-FACTOR | FORMATION SASATCH SANDSTONE TEST |
|----------------------|--------------------|--|------------------------|----------------------------------|----------|--|

| WELL ON (OPEN) | | | | | | | | | | | | FLOW TEST | | | | | | | | | | | | | | | | | |
|----------------|-----------|-----------|--------------|-----------|----------------|-----------|-------------|-----------|----------------|-----------|-------------------|-----------|----------------|-----------|--------------------|----------|-------------|-----------|-----------------|----------|--------------------------|----------|-------------------------|-----------|-------------------------------|----------|----------|----|----|
| DATE (COMP.) | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG/CSG PRESSURE | | STATIC TBG/CSG PRESSURE | | FLOWING STRING TUBING: CASING | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 27 | 28 | 32 | 33 | 38 | 39 | 42 | 43 | 45 | 46 | 51 | 52 | 55 | 56 | 58 | 59 | 61 | 62 | 67 | 68 | 73 | 74 | 75 |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 07 | 29 | 82 | 07 | 04 | 82 | 00 | 500 | 02 | 067 | 01 | 219 | 0 | 100 | 60 | 652 | 0 | 01 | 90 | 079 | Y | 66 | 0 | 007 | 58 | 0 | X | X | | |

| WELL-OFF (SHUT-IN) | | | SHUT-IN TEST | | | | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS | EST TBG PRESS | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. <i>K.G.W. Williams</i> OPERATOR: <i>Brenda Schatz</i> COMMISSION: |
|--------------------|-----------|-----------|--------------|-----------|-----------|------------------------|-------------|------------------------|--------------|----|--------------------|----|------------------|----|-------------------|----|---------------|---------------|---|
| PRESSURE TAKEN | | | DATE | | | CASING PRESSURE (PSIG) | | TUBING PRESSURE (PSIG) | | | | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 28 | 29 | 34 | 35 | 38 | 39 | 44 | 45 | 49 | 50 | 53 | 54 | |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | E | E |
| 07 | 06 | 82 | 07 | 09 | 82 | 0 | 1407 | 0 | 01395 | | | | | | | | | | |

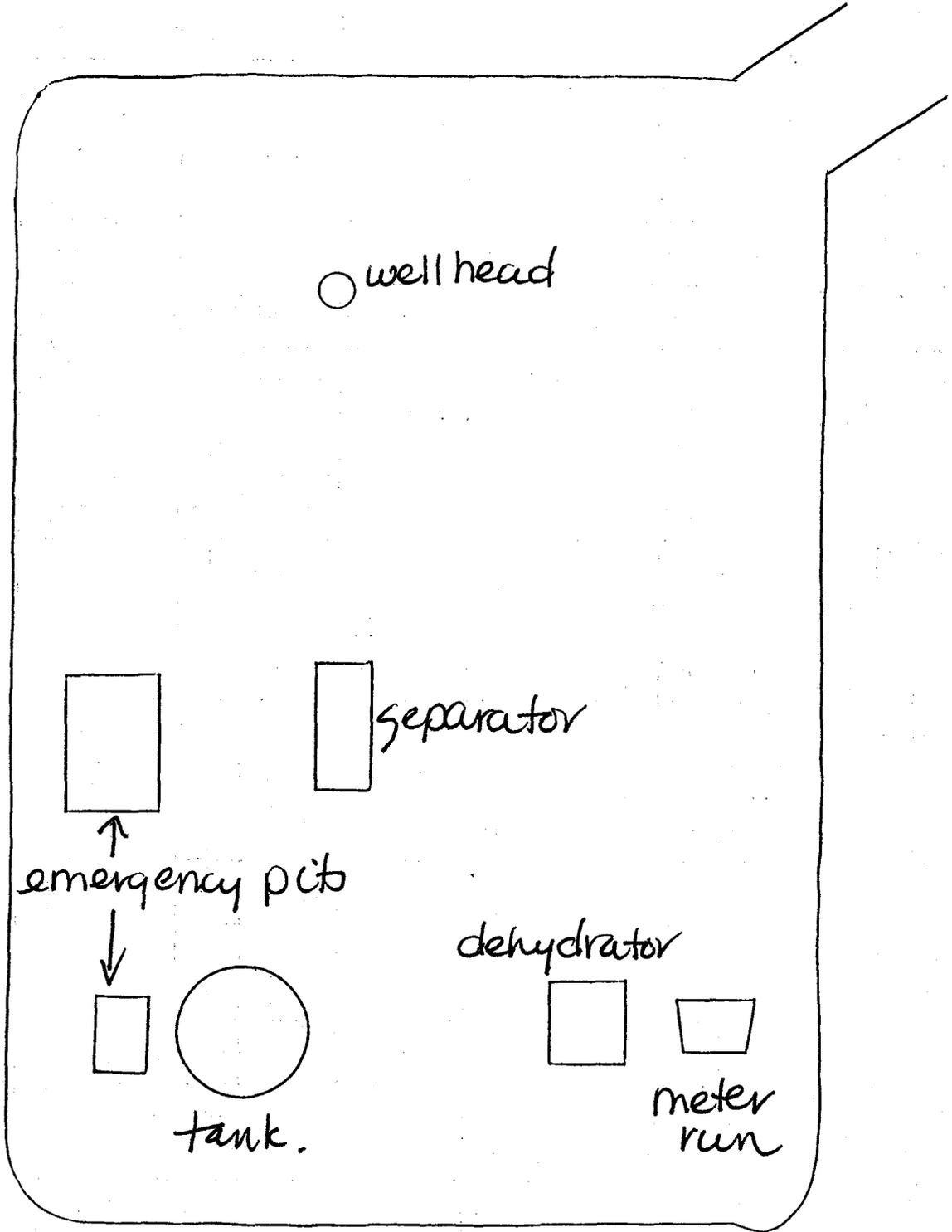
REMARKS: **ESTIMATED DIFF. AVERAGE**

72657 00500

NBU 57

Sec 27, T9S, R21E

Kuhly 12/20/88



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface</p> <p>570' FNL & 1925' FWL Section 27</p> <p>14. PERMIT NO. 43-047-30867</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p> <p>8. FARM OR LEASE NAME Natural Buttes Unit</p> <p>9. WELL NO. 57</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes</p> <p>11. SEC., T., R. N., OR BLK. AND SURVEY OR AREA Section 27, T9S, R21E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p> |
|---|--|

RECEIVED
SEP 11 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> | (Other) _____ | |
| (Other) _____ | Clean out <input checked="" type="checkbox"/> | | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached procedure to clean out the above referenced well.

| OIL AND GAS | |
|-------------|-------------|
| DRN | RJF |
| ✓ JRB ✓ | GLH |
| DTS | SLS |
| A-TAS | |
| 3- | MICROFILM ✓ |
| 4- | FILE |

18. I hereby certify that the foregoing is true and correct.

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE 9/7/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-18-89
John R. Day

See Instructions on Reverse

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 11 1989

CLEAN OUT PROCEDURE
NBU #57
UINTAH COUNTY, UTAH

DIVISION OF
OIL, GAS & MINING

WELL DATA

Location: 570' FNL, 1925' FWL, Sec. 27, T9S, R21E
Elevation: GL = 4953' KB = 4970'
TD: 7200' PBSD: 7094'
Casing: 9-5/8" 36# K-55 CSA 201', cmt w/125 sxs
4-1/2" 11.6# N-80 CSA 7200', cmt w/1850 sxs
Tubing: 2-3/8" 4.7# J-55 tubing at 5596'
Casing Properties:

| <u>Description</u> | <u>ID</u> | <u>Drift</u> | <u>Capacity</u> | <u>Burst</u> | <u>Collapse</u> |
|--------------------|-----------|--------------|-----------------|--------------|-----------------|
| 4-1/2" 11.6# N-80 | 4.000 | 3.875 | .01550 bbl/ft | 7780 | 6350 |
| 2-3/8" 4.7# J-55 | 1.995 | 1.901 | .00387 bbl/ft | 7700 | 8100 |

Perforations: 5775, 5790, 6091, 6093, 6198, 6202, 6210, 6284, 6291, 6591,
6807, 6812

PROCEDURE

- 1) MIRU well servicing company.
- 2) ND wellhead. NU BOPE. Kill well if necessary.
- 3) PU 2-3/8" tubing and TIH to top of sand at +/-6380'. Clean out sand using 2-3/8" tubing and foamy KCL water. Clean out well to PBSD of 7094'.
- 4) Return well to production as before.

RECEIVED

SEP 11 1989

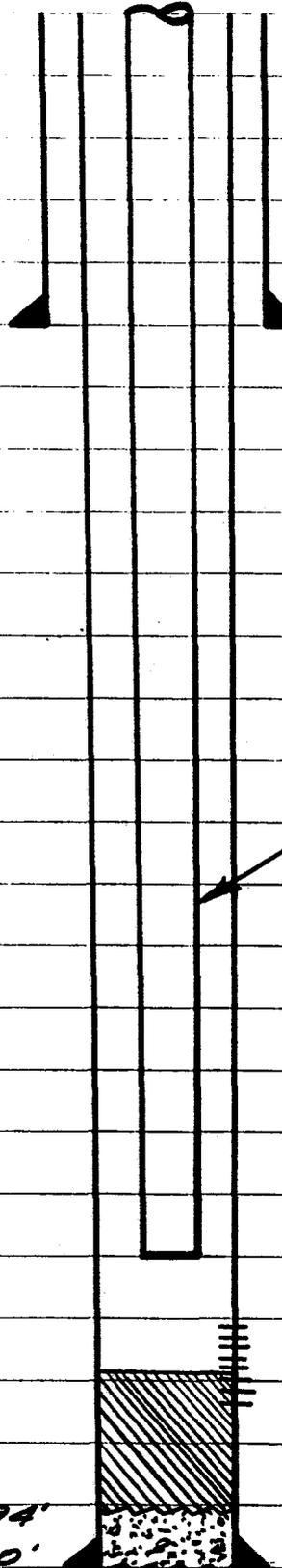
DIVISION OF
OIL, GAS & MINING

NBU #57
UINTAH CO., UTAH

ELEVATIONS:

4953' GL

4970' KB



9 5/8" 36# K-55 CSA 201'
CMT'd w/ 125 SXS.

2 3/8" 4.7# J-55 TUBING
@ 5596' SN @ 5565'

PERFORATIONS: 5775, 5790, 6091, 6095,
6198, 6203, 6210, 6284, 6291, 6500,
6807, 6812

SAND FILL
TO 6380'

PBTD: 7094'
TD: 7200'

4 1/2" 11.6# N-80 CSA 7200'
CMT'd w/ 1850 SXS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | UNIT AGREEMENT NAME Natural Buttes Unit | |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | LEASE OR LEASE NAME Natural Buttes Unit | |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 | | 9. WELL NO. 57 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 570' FNL & 1925' FWL Section 27 | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes | |
| 14. PERMIT NO. 43-047-30867 | | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 27, T9S-R21E | |
| 15. ELEVATIONS (Show whether of, to, or, etc.) 4953' GR | | 12. COUNTY OR PARISH 13. STATE Uintah Utah | |

RECEIVED
JAN 11 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Clear | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached chronological report to clean out wellbore on above referenced well.

| OIL AND GAS | |
|-------------|-------------|
| DRN | RJF |
| JRB | CLH |
| DTS | SLS |
| 1-TAS | |
| 2- | MICROFILM ✓ |
| 3- | FILE ✓ |

18. I hereby certify that the foregoing is true and correct

SIGNED Timothy F. Sciba TITLE Administrative Manager DATE 1/8/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #57 (CO WELLBORE)
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH
WI: 60.000% COGC AFE: 12294
TD: 7200'
CSG: 4-1/2" @ 7200'
PERFS: 5775'-6812'
CWC(M\$): \$7.5

11/17/89 Place well on prod. SITP 0 psi. RU swb equip. IFL @ 1000'. Rec'd 98
 BLW, FFL @ 4500'. 162 BLWTBR.
 DC: \$6,650 TC: \$6,650

11/18-20/89 SI for press BU. SITP 500#. Blow well down. IFL @ 3700'. Rec'd 22
 BLW. FFL @ 5565'. 140 BLWTBR.
 DC: \$2,100 TC: \$8,750

11/21/89 Place well on prod. SICP 800#, IFL @ 3800'. Rec'd 40 BLW. FFL @ 5565'.
 100 BLWTBR.
 DC: \$583 TC: \$9,333

11/22/89 SWI for BHP BU. SICP 1050#. Place well on prod making 200 MCFPD on 7/64"
 ck. Well logged off.

11/23/89 SI to build press.

11/24/89 5 MCF/12 hrs, 0 BW. SICP 800#, FTP 600#, 12/64" chk.

11/25/89 4 MCF, 0 BW. SICP 800#, FTP 600#, 12/64" chk.

11/26/89 19 MCF, 0 BW. SICP 875#, FTP 650#, 12/64" chk.

11/27/89 SI to build press. SICP 1100#, SITP 1000#.

11/28/89 94 MCF, 0 BW. SICP 900#, FTP 600#, 6/64" chk.

11/29/89 Prod 600 MCF, 3 BO, 0 BW. TP 750#, CP 750#, 12/64" chk.

11/30/89 SI to bld press. Blew well, SITP 100 psi, SICP 400 psi. SI - unload 1-2
 BW.

12/1/89 SI to bld press.

12/2-4/89 SI to bld press. SITP 1065 psi, SICP 1325 psi.

12/5/89 SICP 950#, 20/64" chk. Present Status: SI to bld press. Prior prod: 50
 MCFD, FTP 600#. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-01194-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
NBU #57N

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-30867

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes Unit

4. Location of Well
Footages: 570' FNL & 1925' FWL
QQ, Sec., T., R., M.: NE/NW Section 27, T9S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lower, tubing, install PLE | |

SUBSEQUENT REPORT
(Submit Original Form Only)

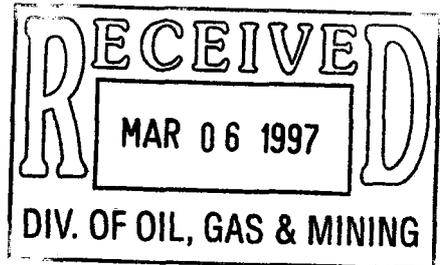
- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____ Upon approval _____

Date of work completion _____
Report results of bMultiple Completions and bRecompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for operations to be completed on the subject well.



13. Name & Signature: Bonnie Carson Title: Senior Environmental Analyst Date: 03/03/97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NBU #57N-27-9-21
NATURAL BUTTES FIELD
SECTION 27 T9S R21E
WORKOVER PROCEDURE *HWM*

WELL DATA

LOCATION: 507' FNL 1925' FWL SEC. 27 T9S R21E
ELEVATION: 4953' GR., 4970' KB.
TD: 7200', PBD 7096' (8/81) WLS(11/96) 7080'
CSG: 9-5/8", 47.0#, K-55 @ 201' w/ 125 SX.
4-1/2", 11.6#, N-80 @ 7200 w/ 1850 SX.
TBG: 2-3/8", 4.7#, J-55 @ 5596'
FORMATION(S): WASATCH 5775' - 6812', 15 HOLES (8/81)

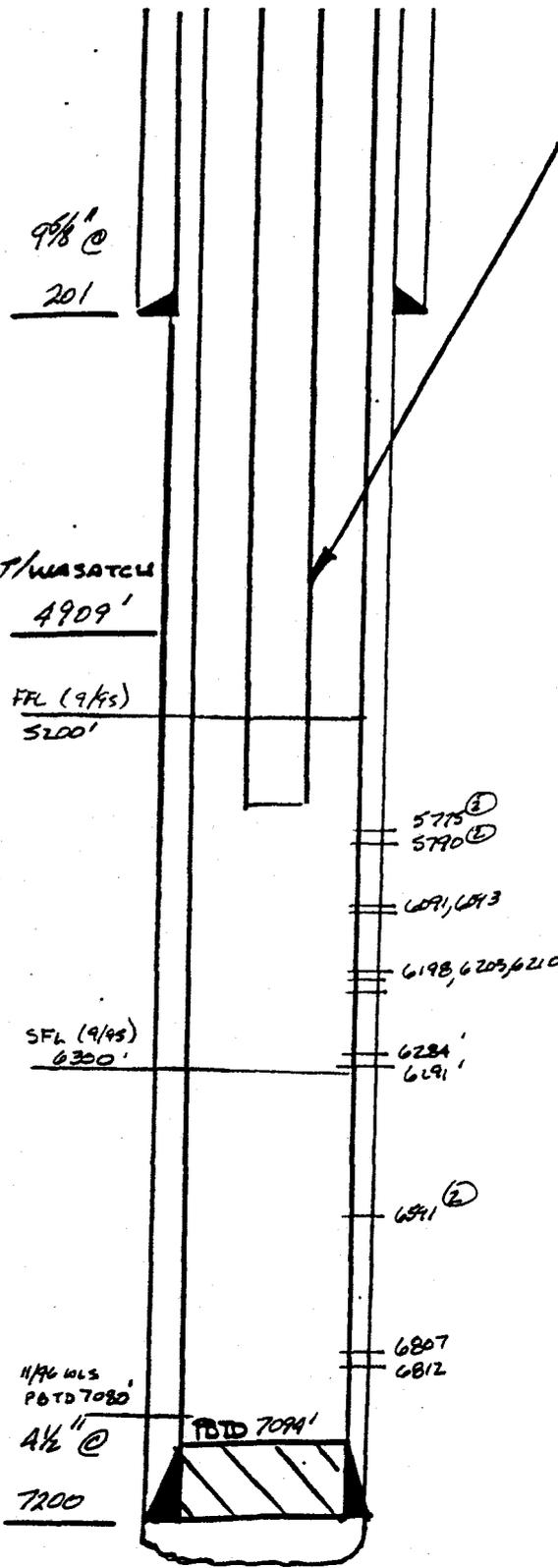
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ fresh water w/ clay stabilizing additives such as Dowell's L-64 or Haliburton's Cla-Sta. ND WH. NU BOP.
2. RIH w/Broach to check 2-3/8" tbg for scale. POOH w/ Broach. TIH w/ 2-3/8" tbg & tag **new PBD 7080'** (WLS-11/96). PU & land tbg @ 6812'. BP @ 6812'.
3. ND BOP. NU WH. RD & MO pulling unit.
4. RU service company. Pump 462 gal. 7-1/2% HCL acid w/ inhibitors and clay stabilizers across perms 5775' - 6812' to clean up possible scale. Acid to be swabbed back as soon as possible (8 - 12 hrs). RD service company. RU swab unit. Swab/flow well to clean up.
5. Install PLE. Return the well to sales.

NBU #57N-27-9-21
 NATURAL BUTTES FIELD
 SECTION 27 T9S R21E

WELL DATA

LOCATION: 507' FNL 1925' FWL SEC. 27 T9S R21E
 ELEVATION: 4953' GR., 4970' KB.
 TD: 7200', PBD 7096' (8/81) WLS(11/96) 7080'
 CSG: 9-5/8", 47.0#, K-55 @ 201' w/ 125 SX.
 4-1/2", 11.6#, N-80 @ 7200 w/ 1850 SX.
 TBG: 2-3/8", 4.7#, J-55 @ 5596'
 FORMATION(S): WASATCH 5775' - 6812', 15 HOLES (8/81)



2 3/8" 4.7# @ 5596'

(11/96) WLS 7080' (0/15)

(9/95) Fluid Level Survey PBD 7090' (0/15)
 SFL 6300' (4/15)
 FLL 5200' (13/15)

(8/81) WASATCH 5775' - 6812' 6 sands 15 holes
 PERF 1 JSPF w/ 3/8" C.G.
 5775' 6091 6198 6284 6591 6807
 5790' 6093 6203 6291 6812
 6210'

BD w/ 3000 gal 5% KCL + 30 BS's 1 FF 130 MCF 1/4" CK FTP 75"
 FRAC'D w/ 140,000# sand + 70,000 gal gel AIR 27 BPM @ 5000"
 IPF (8/91) 230 MCF 1/4" CK FTP 150" CP 500#

(11/81) CO FRAC Sand 6473' to 7094'
 IPF 680 MCF, 3BC, TP 750# 750# CP 1/4" CK

5. Lease Designation and Serial Number:
U-01194-ST

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
NBU #57N

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-30867

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes Unit

4. Location of Well
Footages: 570' FNL & 1925' FWL
QQ, Sec., T., R., M.: NE/NW Section 27, T9S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lwr tbg, acidize, install PLE | |

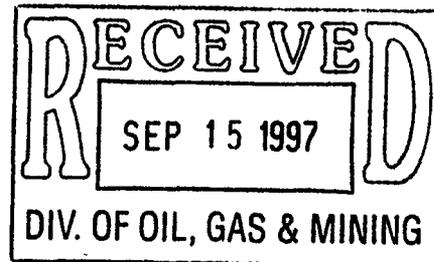
Date of work completion 09/07/97

Report results of bMultiple CompletionsÇ and bRecompletionsÇ to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: *Sheila Bremer*

Sheila Bremer

Title: Environmental & Safety Analyst Date 09/11/97

(This space for State use only)

WO tax credit 8/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-30867

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation
See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Utah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

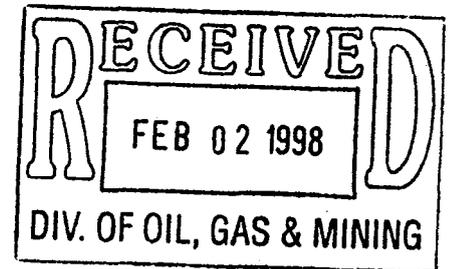
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson
Sr. Environmental Analyst

Date

1/28/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|-----------|--------------|--------------------------------------|---|-----------------------|---------|----------------|----------------|--------|
| CIGE 19 | 43-047-30459 | ML-3141-A | Ute Tribe | 1231' FWL & 1223' FSL | SWSW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 22 | 43-047-30501 | U-0144868 | N/A | 1980' FNL & 1980' FWL | SENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 30 | 43-047-30498 | U-01791 | N/A | 1307' FNL & 1419' FWL | SWSE | Sec. 6-10S-21E | Natural Buttes | Uintah |
| CIGE 37D | 43-047-30910 | U-0576 | Ute Surface | 1031' FSL & 1481' FEL | SWSE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 44 | 43-047-30527 | U-01188 | Ute Tribal | 513' FSL & 503' FEL | SESE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| CIGE 45 | 43-047-30528 | U-01193 | Ute Tribe | 1019' FNL & 778' FEL | NENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 60 | 43-047-30549 | U-01193 | Ute Surface | 2156' FNL & 1813' FWL | SENE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 61 | 43-047-30580 | U-01193 | Ute Surface | 1815' FNL & 1822' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 71 | 43-047-30636 | U-0575 | Ute Surface | 1894' FSL & 804' FEL | NESE | Sec. 20-9S-21E | Natural Buttes | Uintah |
| CIGE 78C | 43-047-30870 | U-38409 | Ute Tribe | 1279' FNL & 1477' FWL | NENW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 86D | 43-047-30886 | ML-3282 | Ute Tribe | 1080' FSL & 1558' FEL | SWSE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 99D | 43-407-31223 | U-01189-ST | N/A | 760' FNL & 1980' FEL | NWNE | Sec. 26-9S-21E | Natural Buttes | Uintah |
| CIGE 110 | 43-047-31959 | UTU-0575B | Ute Surface | 553' FSL & 2016' FEL | SWSE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 111D | 43-047-32305 | U-01193 | Ute Surface | 1041' FSL & 2265' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 112D | 43-047-31945 | UTU-0581 | N/A | 660' FSL & 660' FEL | SESE | Sec. 19-9S-20E | Natural Buttes | Uintah |
| CIGE 120 | 43-047-32251 | UTU-0144868 | Ute Tribe | 883' FNL & 1142' FEL | NENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 121 | 43-047-32252 | UTU-0144868 | N/A | 1996' FNL & 1980' FEL | SWNE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 122 | 43-047-32098 | UTU-0149767 | Ute Surface | 1064' FNL & 918' FEL | NENE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 125 | 43-047-32084 | UTU-01193 | Ute Surface | 707' FNL & 635' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 127 | 43-047-32036 | ML-3141 | Ute Tribe | 2175' FSL & 2200' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 142 | 43-047-31994 | ML-01189 | N/A | 1461' FNL & 847' FEL | SENE | Sec. 25-9S-21E | Natural Buttes | Uintah |
| CIGE156 | 43-047-32195 | ML-3282 | Ute Tribe | 1776' FSL & 611' FEL | NESE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE157 | 43-047-32160 | UTU-38409 | N/A | 2200' FNL & 700' FWL | SWNW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 158 | 43-047-32158 | UTU-0576 | N/A | 1980' FSL & 660' FEL | NESE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 163 | 43-047-32192 | UTU-01193 | Ute | 1678' FNL & 803' FEL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 170 | 43-047-32403 | U-01193 | Ute Surface | 632' FWL & 1775' FNL | SWNE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 171 | 43-047-32348 | U-01095-A | Ute Tribe | 377' FSL & 2008' FEL | SWSE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| COGC 2 | 43-047-30967 | U-0577-B | Ute Surface | 802' FNL & 1902' FWL | NENW | Sec. 22-9S-20E | Natural Buttes | Uintah |
| NBU 6 | 43-047-30083 | U-0149076 | Ute Surface | 1434' FEL & 1356' FSL | NWSE | Sec. 24-9S-21E | Natural Buttes | Uintah |
| NBU 42 | 43-047-31735 | U-463 | N/A | 2181' FNL & 1621' FWL | SENE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 45N | 43-047-30875 | U-0144868-B | N/A | 1555' FSL & 792' FWL | SWSW | Sec. 12-9S-20E | Natural Buttes | Uintah |
| NBU 48N3 | 43-047-30538 | U-0359 | Ute | 1866' FNL & 382' FWL | SWNW | Sec. 18-9S-22E | Natural Buttes | Uintah |
| NBU 49V | 43-047-31249 | U-463 | N/A | 1161' FNL & 2017' FEL | NWNE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 52J | 43-047-30850 | U-463 | N/A | 2122' FSL & 754' FWL | NWSW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 57N | 43-047-30867 | U-01194ST | N/A | 570' FNL & 1925' FWL | NENW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 63N3 | 43-047-31097 | U-14317 | Ute Surface | 1980' FNL & 660' FWL | SWNW | Sec. 12-9S-21E | Natural Buttes | Uintah |
| NBU 64N3 | 43-047-31098 | U-0575-B | Ute Tribe | 1975' FSL & 751' FEL | NESE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 78 | 43-047-31762 | U-463 | N/A | 1239' FNL & 625' FWL | NWNW | Sec. 30-9S-22E | Natural Buttes | Uintah |

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|------------|--------------|--------------------------------------|---|-----------------------|---------|-----------------|----------------|--------|
| NBU 83J | 43-047-31235 | U-01194-A-ST | N/A | 1532' FSL & 1835' FWL | NESW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 104 | 43-047-31957 | ML-3282 | Ute Surface | 1181' FNL & 986' FEL | SENE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 106 | 43-047-31946 | UTU-0576 | N/A | 1980' FSL & 1980' FWL | NESW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 110 | 43-047-31924 | UTU-0576 | N/A | 637' FNL & 698' FEL | NENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 119 | 43-047-31927 | UTU-01416A | N/A | 603' FNL & 528' FEL | NENE | Sec. 15-10S-21E | Natural Buttes | Uintah |
| NBU 121Y | 43-047-32086 | UTU-01193 | Ute Surface | 819' FNL & 2163' FEL | NWNE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 122 | 43-047-32303 | U-01193 | Ute Tribe | 1047' FSL & 678' FEL | NESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 124 | 43-047-31971 | ML-3282 | Ute Tribe | 435' FNL & 2295' FEL | NWNE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 125 | 43-047-32350 | U-0575 | N/A | 760' FEL & 620' FSL | SESE | Sec. 17-9S-21E | Natural Buttes | Uintah |
| NBU126 | 43-047-32349 | U-0576 | N/A | 2200' FWL & 1600' FNL | SENE | Sec. 17-9S-21E | Natural Buttes | Uintah |
| NBU 127 | 43-047-31963 | UTU-0576 | Ute Tribe | 2285' FNL & 741' FWL | SWNW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 128 | 43-047-31964 | UTU-0576 | Ute Surface | 996' FSL & 951' FWL | SWSW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 129 | 43-047-31965 | UTU-010950A | Ute Tribe | 2055' FNL & 569' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 130 | 43-047-31967 | UTU-0147566 | N/A | 2159' FNL & 828' FWL | SWNW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 133 | 43-047-31978 | ML-22582 | N/A | 469' FSL & 1740' FEL | SWSE | Sec. 35-9S-21E | Natural Buttes | Uintah |
| NBU 144 | 43-047-32022 | ML-22651 | N/A | 1501' FNL & 1719' FEL | SWNE | Sec. 2-10S-22E | Natural Buttes | Uintah |
| NBU 145 | 43-047-31976 | ST-U-01194A | N/A | 661' FNL & 1440' FEL | NWNE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 175 | 43-047-32143 | U-0576 | N/A | 1902' FWL & 658' FNL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 176 | 43-047-32144 | U-0576 | N/A | 2071' FNL & 604' FWL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 177 | 43-047-32112 | UTU-0581 | N/A | 1855' FSL & 760' FEL | NESE | Sec. 29-9S-21E | Natural Buttes | Uintah |
| NBU 178 | 43-047-32121 | UTU-0581 | N/A | 466' FNL & 1781' FEL | NWNE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 181 | 43-047-32161 | UTU-0576 | Ute Tribe | 503' FSL & 1849' FWL | SESW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 183 | 43-047-32122 | U-01194A | N/A | 2014' FNL & 646' FWL | SWNW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 184 | 43-047-32170 | UTU-0463 | N/A | 541' FSL & 1778' FWL | SESW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 191 | 43-047-32298 | U-010950-A | N/A | 694' FSL & 383' FWL | SWSW | Sec. 15-9S-21E | Natural Buttes | Uintah |
| NBU 192 | 43-047-32299 | U-0147566 | N/A | 753' FNL & 2013' FWL | NENW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 193 | 43-047-32300 | U-010950-A | N/A | 660' FSL & 660' FWL | SWSW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 194 | 43-047-32296 | U-010959-A | N/A | 1765' FSL & 1709' FWL | NESW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 195 | 43-047-32355 | U-014137 | N/A | 700' FNL & 2000' FEL | NWNE | Sec. 11-9S-21E | Natural Buttes | Uintah |
| NBU 199 | 43-047-32337 | U-0576-A | Ute Surface | 369' FWL & 460' FSL | SWSW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 202 | 43-047-32338 | U-0149767 | N/A | 900' FNL & 600' FEL | NENE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 214 | 43-047-32466 | U-01194A-ST | N/A | 1945' FSL & 600' FWL | NWSW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 312-2E | 43-047-32288 | ML-21510 | Ute Surface | 1181' FSL & 1992' FEL | SWSE | Sec. 2-9S-21E | Natural Buttes | Uintah |
| NBU 36Y | 43-047-30603 | U-0581 | N/A | 1545' FNL & 1250' FEL | SENE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 166 | 43-047-32065 | UTU-0576 | N/A | 941' FSL & 1693' FEL | SWSE | Sec. 28-9S-21E | Natural Buttes | Uintah |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 301 | 43-047-32859 | 2900 | 25-09S-21E | STATE | GW | P |
| CIGE 234-25-9-21 | 43-047-32873 | 2900 | 25-09S-21E | STATE | GW | P |
| NBU 68 | 43-047-31089 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 88J | 43-047-31233 | 2900 | 26-09S-21E | STATE | GW | P |
| COG NBU 60 | 43-047-31728 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 154 | 43-047-32003 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 224 | 43-047-32516 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 223 | 43-047-32517 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 258 | 43-047-32791 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 259 | 43-047-32792 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 302 | 43-047-32877 | 2900 | 26-09S-21E | STATE | GW | DRL |
| NBU 303 | 43-047-32878 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 321 | 43-047-33202 | 2900 | 26-09S-21E | STATE | GW | P |
| NBU 26 | 43-047-30252 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 57 | 43-047-30867 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 83J | 43-047-31235 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 145 | 43-047-31976 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 158 | 43-047-31997 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 183 | 43-047-32122 | 2900 | 27-09S-21E | STATE | GW | P |
| NBU 214 | 43-047-32466 | 2900 | 27-09S-21E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

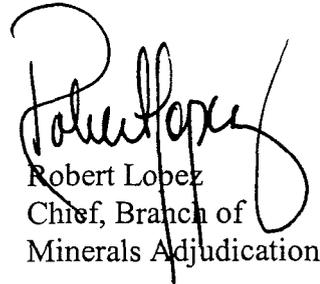
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

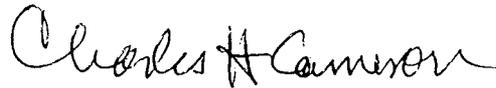
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|---------------------------------|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995 | PHONE NUMBER: (832) 676-5933 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

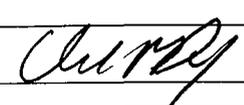
BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

| | | |
|---|----------------------------------|--|
| WESTPORT OIL AND GAS COMPANY, L.P. | | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact | |
| SIGNATURE  | DATE 12/17/02 | |

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 83J | 27-09S-21E | 43-047-31235 | 2900 | STATE | GW | P |
| NBU 26 | 27-09S-21E | 43-047-30252 | 2900 | STATE | GW | P |
| NBU 57N | 27-09S-21E | 43-047-30867 | 2900 | STATE | GW | P |
| NBU 158 | 27-09S-21E | 43-047-31997 | 2900 | STATE | GW | P |
| NBU 145 | 27-09S-21E | 43-047-31976 | 2900 | STATE | GW | P |
| NBU 183 | 27-09S-21E | 43-047-32122 | 2900 | STATE | GW | P |
| NBU 353 | 27-09S-21E | 43-047-33205 | 2900 | STATE | GW | P |
| NBU 459 | 27-09S-21E | 43-047-34680 | 2900 | FEDERAL | GW | DRL |
| NBU 308 | 28-09S-21E | 43-047-33413 | 2900 | FEDERAL | GW | P |
| NBU 362 | 28-09S-21E | 43-047-33774 | 2900 | FEDERAL | GW | P |
| NBU 363 | 28-09S-21E | 43-047-33775 | 2900 | FEDERAL | GW | PA |
| NBU 363X | 28-09S-21E | 43-047-34159 | 2900 | FEDERAL | GW | TA |
| NBU 217 | 28-09S-21E | 43-047-32480 | 2900 | FEDERAL | GW | S |
| NBU 20 | 28-09S-21E | 43-047-30250 | 2900 | FEDERAL | GW | P |
| NBU 56N2 | 28-09S-21E | 43-047-30884 | 2900 | FEDERAL | GW | P |
| NBU 110 | 28-09S-21E | 43-047-31924 | 2900 | FEDERAL | GW | P |
| NBU 133 | 28-09S-21E | 43-047-31950 | 2900 | FEDERAL | GW | P |
| NBU 134 | 28-09S-21E | 43-047-32011 | 2900 | FEDERAL | GW | P |
| NBU 175 | 28-09S-21E | 43-047-32143 | 2900 | FEDERAL | GW | P |
| NBU 176 | 28-09S-21E | 43-047-32144 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

9S 21E 27 4304730867

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **J.T. Conley** Title **Operations Manager**

Signature *J.T. Conley* Date **9-2-2003**

Initials **CHD**

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date **9/16/03**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ Date: **9/16/03**

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? Y N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRESERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

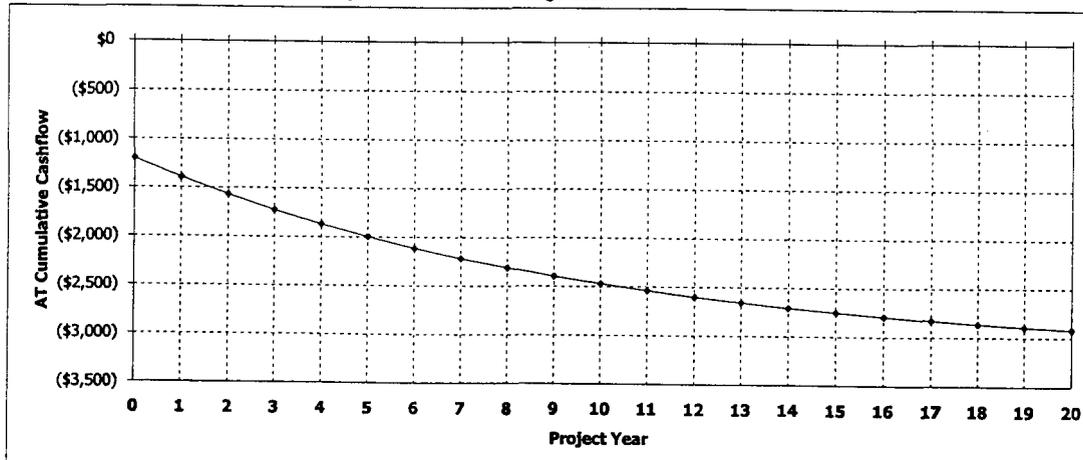
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|---------------|--------------|------------|------------------|
| CIGE 258 | 19-9-21 NWSE | UTU0591 | 891008900A | 430473466700S1 ✓ |
| CIGE 259 | 6-10-21 SWNE | UTU01791 | 891008900A | 430473436700S1 |
| CIGE 260 | 6-10-21 NENE | UTU01791 | 891008900A | 430473436800S1 |
| CIGE 261 | 7-10-21 NWSE | UTU02270A | 891008900A | 430473436900S1 |
| CIGE 262 | 7-10-21 SENE | UTU01791 | 891008900A | 430473437000S1 |
| CIGE 263 | 19-10-22 SESE | ML20714 | 891008900A | 430473422600S1 |
| CIGE 264 | 19-10-21 SWSW | ML-22792 | 891008900A | 430473422700S1 |
| CIGE 265 | 15-9-20 SENE | UTU0144868 | 891008900A | 430473478100S1 |
| CIGE 266 | 33-9-22 NWSW | UTU01191A | 891008900A | 430473438600S1 |
| CIGE 268 | 8-10-22 NWSE | UTU01196E | 891008900A | 430473441200S1 |
| CIGE 271 | 32-9-22 SWNE | ML22649 | 891008900A | 430473479500S1 |
| CIGE 274 | 13-9-21 NENW | UTU01193 | 891008900A | 430473477800S1 |
| CIGE 275 | 21-10-21 NENW | UTU02278 | 891008900A | 430473479900S1 |
| CIGE 276 | 21-10-21 SWNW | UTU02278 | 891008900A | 430473441700S1 |
| CIGE 277 | 21-10-21 NWNW | UTU02278 | 891008900A | 430473480000S1 |
| CIGE 278 | 14-10-21 NESE | UTU01393C | 891008900A | 430473444500S1 ✓ |
| CIGE 279 | 14-10-21 SESE | UTU01393C | 891008900A | 430473447900S1 ✓ |
| CIGE 280 | 5-10-22 SWNW | UTU01195 | 891008900A | 430473444300S1 ✓ |
| CIGE 281 | 5-10-22 NWSW | UTU01191A | 891008900A | 430473444400S1 ✓ |
| CIGE 282 | 7-10-22 NENE | ML23609 | 891008900A | 430473443600S1 ✓ |
| CIGE 283 | 35-9-21 SESE | ML22582 | 891008900A | 430473479000S1 ✓ |
| CIGE 284 | 1-10-21 SWNW | ML23612 | 891008900A | 430473479200S1 |
| CIGE 285 | 2-10-21 NENE | ML22652 | 891008900A | 430473479300S1 |
| CIGE 286 | 9-10-21 SENE | U01416 | 891008900A | 430473479700S1 |
| CIGE 287 | 9-10-21 NWSE | U01416 | 891008900A | 430473479800S1 |
| CIGE 288 | 21-9-21 NWSE | UTU0576 | 891008900A | 430473486500S1 ✓ |
| CIGE 289 | 7-9-21 NWSE | UTU0575B | 891008900A | 430473486500S1 ✓ |
| CIGE 290 | 10-10-21 NESE | UTU0149079 | 891008900A | 430473486900S1 |
| CIGE 291 | 10-10-21 NWSE | UTU0149079 | 891008900A | 430473486800S1 |
| CIGE 292 | 8-10-22 SESE | UTU01196E | 891008900A | 430473487100S1 |
| CIGE 293 | 8-10-22 SWSE | UTU01196E | 891008900A | 430473483800S1 |
| CIGE 294 | 8-10-22 NENW | UTU466 | 891008900A | 430473487000S1 |
| CIGE 295 | 14-10-22 NENW | UTU01197A-ST | 891008900A | 430473482000S1 |
| CIGE 296 | 14-10-22 NWNW | U01197A-ST | 891008900A | 430473485800S1 ✓ |
| CIGE 297 | 14-10-22 SWNW | U01197A-ST | 891008900A | 430473485700S1 ✓ |
| CIGE 298 | 9-10-22 SESW | UTU01196B | 891008900A | 430473485500S1 |
| CIGE 299 | 14-10-22 NWSW | UTU468 | 891008900A | 430473485900S1 |
| NBU 004 | 23-9-21 NESE | UTU0149075 | 891008900A | 430473005600S1 |
| NBU 006 | 24-9-21 NWSE | UTU0149076 | 891008900A | 430473008300S1 |
| NBU 015 | 26-9-21 SESW | U99070-01 | 891008900A | 430473020400S1 |
| NBU 016 | 34-9-22 SWSE | UTU0149077 | 891008900A | 430473020900S1 |
| NBU 018 | 10-10-22 SWNE | UTU025187 | 891008900A | 430473022100S1 |
| NBU 020 | 28-9-21 NESW | U05676 | 891008900A | 430473025000S1 |
| NBU 022 | 18-10-22 SENE | ML22973 | 891008900A | 430473025600S1 |
| NBU 023 | 19-9-22 SWNE | UTU0284 | 891008900A | 430473086800S1 |
| NBU 024N2 | 12-10-22 SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 026 | 27-9-21 CSE | U01194A | 891008900A | 430473025200S1 ✓ |
| NBU 027 | 33-9-21 NESW | U015630 | 891008900A | 430473030400S1 |
| NBU 027A | 33-9-21 SWNE | U015630 | 891008900A | 430473039800S1 |
| NBU 028 | 13-10-21 NWSE | ML23608 | 891008900A | 430473030500S1 |
| NBU 029 | 11-10-21 NESW | UTU0149080 | 891008900A | 430473030200S1 |
| NBU 030 | 16-10-22 SWSE | ML22653 | 891008900A | 430473030600S1 |
| NBU 031 | 11-10-22 SESW | U01197A | 891008900A | 430473030700S1 ✓ |
| NBU 032Y | 20-9-22 NWNW | UTU0284 | 891008900A | 430473051400S1 |
| NBU 033Y | 18-10-21 NWNW | UTU02270A | 891008900A | 430473050400S1 |
| NBU 035Y | 29-9-21 NWSE | UTU0581 | 891008900A | 430473050300S1 |
| NBU 036Y | 30-9-21 SENE | UTU0581 | 891008900A | 430473060300S1 |
| NBU 037XP | 3-10-22 SESE | UTU01191A | 891008900A | 430473072400S1 |
| NBU 038N2 | 13-10-22 NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 039 | 29-10-22 SWSW | UTU0132568A | 891008900A | 430473086100S1 |
| NBU 041J | 31-9-22 NWSW | ML23607 | 891008900A | 430473122400S1 ✓ |
| NBU 042 | 30-9-22 SENW | U463 | 891008900A | 430473173500S1 |
| NBU 043 | 26-10-20 NWSE | UTU4476 | 891008900A | 430473084800S1 |
| NBU 045N2 | 12-9-20 NWSW | UTU0144868B | 891008900A | 430473087500S1 |
| NBU 046 | 4-10-22 NWSE | UTU01191 | 891008900A | 430473051300S1 |
| NBU 047N2 | 30-10-22 SESW | UTU0132568A | 891008900A | 430473053400S1 |
| NBU 048N3 | 18-9-22 SWNW | UTU0359 | 891008900A | 430473053800S1 |
| NBU 049 | 30-9-22 NWNE | U463 | 891008900A | 430473124900S1 |
| NBU 050N2 | 31-9-22 NWNW | ML23607 | 891008900A | 430473083500S1 ✓ |
| NBU 051J | 32-9-22 NWSE | ML22649 | 891008900A | 430473123400S1 ✓ |
| NBU 052J | 30-9-22 NWSW | U463 | 891008900A | 430473085000S1 |
| NBU 053 | 9-9-21 SENW | UTU0149767 | 891008900A | 430473083700S1 |
| NBU 054 | 32-9-22 NESW | ML22649 | 891008900A | 430473089000S1 ✓ |
| NBU 056N2 | 28-9-21 NESE | U05676 | 891008900A | 430473088400S1 |
| NBU 057N3 | 27-9-21 NENW | U01194 | 891008900A | 430473086700S1 ✓ |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

| | |
|---|--|
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |
|---|--|

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT | | | | | |
|-----------|--------|-------|---------------------|--------|-----------|------------|-----------|-------------|
| | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APID/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--|
| Name (Printed/Typed) BRAD LANEY | Title ENGINEERING SPECIALIST |
| Signature <i>Brad Laney</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|-----------------------|
| Approved by <i>Brad Laney</i> | Title | Date 5-9-06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-A-ST |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: UNIT #891008900A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: NBU 57N |
| 2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP | | 9. API NUMBER: 4304730867 |
| 3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078 | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL 570 FOOTAGES AT SURFACE: 507'FNL, 1925'FWL | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 27 9S, 21E | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION IS CURRENTLY ON TEMPORARILY ABANDON STATUS ON SEPTEMBER 9, 2008. THE OPERATOR PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL LOCATION TO DRILL THE NBU 921-27CT A TWIN LOCATION ON THE EXISTING WELL SITE.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: 12.16.2008

Initials: VS

| | |
|---|---------------------------------|
| NAME (PLEASE PRINT) SHEILA UPCHEGO | TITLE REGULATORY ANALYST |
| SIGNATURE | DATE 12/2/2008 |

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
DATE: 12/15/08
BY: [Signature]
(See Instructions on Reverse Side)

RECEIVED
DEC 08 2008
DIV. OF OIL, GAS & MINING

(5/2000) & See Conditions of Approval (Attached)

**NBU 57N
507' FNL & 1925' FWL
SEC.27, T9S, R21E
Uintah County, UT**

KBE: 4970'
GLE: 4953'
TD: 7200'
PBTD: 7096'

API NUMBER: 43-047-30867
LEASE NUMBER: U-01194-A-ST
WI: 100.0000%
NRI: 83.20295%

CASING: 12 1/4" hole
9.625" 36# K-55 @ 201' GL
Cemented with 125 sx Class H. TOC @ surface by circulation

7.875" hole
4.5" 11.6# N-80 @ 7200'
Cemented with 1850 sx 50-50 Pozmix; circulated 15 BC to surface. TOC @ surface by circulation and cement calculation.

TUBING: 2.375" 4.7# J-55 tubing landed at 6814'

| Tubular/Borehole | Drift inches | Collapse psi | Burst Psi | Capacities | | |
|-------------------------------|--------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1626 | 0.02173 | 0.00387 |
| 4.5" 11.6# N/M/I-80 csg | 3.875 | 6350 | 7780 | 0.6528 | 0.0872 | 0.01554 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 4.5" 11.6# csg. | | | | 0.4226 | 0.0565 | 0.01006 |
| 4.5" csg. X 9.625" 36# csg. | | | | 2.2159 | 0.3236 | 0.0576 |
| 4.5" csg. X 7.875 borehole | | | | 1.7052 | 0.2278 | 0.0406 |

GEOLOGIC INFORMATION:

| Formation | Depth to top, ft. |
|-------------|---------------------|
| Uinta | Surface |
| Green River | 1582' <i>1646'</i> |
| Mahogany | 2408' |
| Wasatch | 4898' <i>(4909)</i> |

Tech. Pub. #92 Base of USDW's

USDW Elevation ~2000' MSL
USDW Depth ~2970' KBE

PERFORATIONS:

| Formation | Date | Top | Bottom | SPF | Status |
|-----------|-----------|------|--------|-----|--------|
| Wasatch | 7/27/1981 | 5775 | 5775 | 1 | Open |
| Wasatch | 7/27/1981 | 5790 | 5790 | 1 | Open |
| Wasatch | 7/27/1981 | 6091 | 6091 | 1 | Open |
| Wasatch | 7/27/1981 | 6093 | 6093 | 1 | Open |
| Wasatch | 7/27/1981 | 6198 | 6198 | 1 | Open |
| Wasatch | 7/27/1981 | 6203 | 6203 | 1 | Open |
| Wasatch | 7/27/1981 | 6210 | 6210 | 1 | Open |
| Wasatch | 7/27/1981 | 6284 | 6284 | 1 | Open |
| Wasatch | 7/27/1981 | 6291 | 6291 | 1 | Open |
| Wasatch | 7/27/1981 | 6591 | 6591 | 1 | Open |
| Wasatch | 7/27/1981 | 6807 | 6807 | 1 | Open |
| Wasatch | 7/27/1981 | 6812 | 6812 | 1 | Open |

WELL HISTORY:

- Spud Well on 5/9/1981
- TD'd Well @ 7200' on 6/28/1981
- Perforated gross Wasatch interval f/ 5775' – 6812' on 7/27/1981. Broke w/ 3000 gal 5% & 30 ball sealers. Frac'd interval on w/ 140,000 proppant and 70,000 gal gel.
- IPF 8/1981 - 230 mCF, 16/64" ck, FTP 150#, CP 500#
- Workover on 8/21/1997 – spot 750 gals 15% HCL across perfs, intall PLE and lower tbg, RTP.

NBU 57N PLUG AND ABANDON PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 166 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL AND PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (5775' – 6812') & WASATCH TOP (~4898')**: RIH W/ 4 1/2" TBG SET CIBP. SET @ 5725'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 71 SX CMT (80.83 CUFT) AND BALANCE PLUG W/ TOC @ ~4798' (927' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #2, BASE OF USDW (~2970') & MAHOGANY TOP (~2408')**: PUH TO ~3070'. BRK CIRC W/ FRESH WATER. DISPLACE 58 SX (66.45 CUFT.) AND BALANCE PLUG W/ TOC @ ~2308' (762' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, GREEN RIVER TOP (~1582')**: PUH TO ~1682'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~1382' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRC W/ 10 PPG BRINE.
7. **PLUG #4, SURFACE SHOE & SURFACE HOLE**: PUH TO 268'. BRK CIRC W/ FRESH WATER. DISPLACE 21 SX (23.37 CUFT.) TO SURFACE.
8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
9. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: NBU 57N
API Number: 43-047-30867
Operator: Kerr McGee Oil & Gas Onshore, L.P.
Reference Document: Original Sundry Notice dated December 2, 2008,
received by DOGM on December 8, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

December 15, 2008

Date



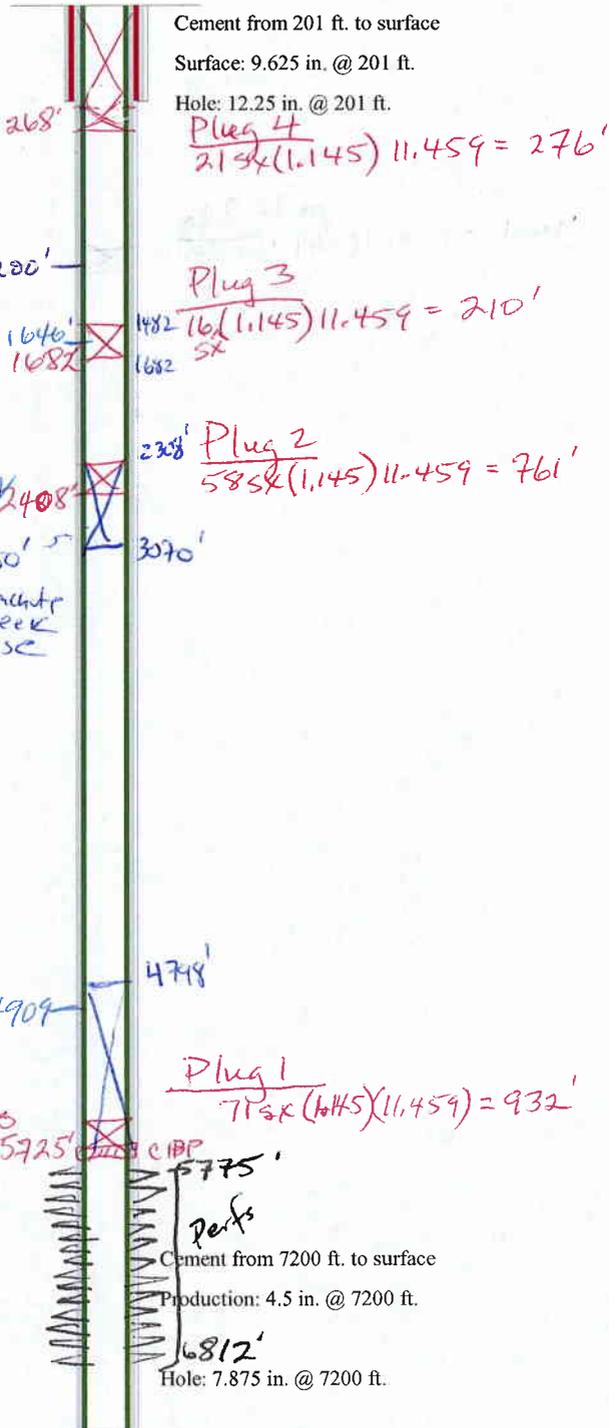
Wellbore Diagram

API Well No: 43-047-30867-00-00 Permit No: Well Name/No: NBU 57N
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 27 T: 9S R: 21E Spot: NENW
 Coordinates: X: 624643 Y: 4429970
 Field Name: NATURAL BUTTES
 County Name: UINTAH

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| HOL1 | 201 | 12.25 | | |
| SURF | 201 | 9.625 | 36 | 201 |
| HOL2 | 7200 | 7.875 | | |
| PROD | 7200 | 4.5 | 11.6 | 7200 |
| PLG1 | 7200 | 4.5 | | |
| CIBP | 5725 | 4.5 | | |
| PLG2 | 5725 | 4.5 | | |
| PLG2 | 2408 | 4.5 | | |
| PLG2 | 1682 | 4.5 | | |
| PLG2 | 268 | 4.5 | | |

Capacity ft/cf
 2,304
 11,459



Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PLG2 | 268 | 0 | G | 21 |
| PLG2 | 1682 | | G | 16 |
| PLG2 | 2408 | | G | 58 |
| PLG2 | 5725 | | G | 71 |
| PROD | 7200 | 0 | 50 | 1850 |
| SURF | 201 | 0 | H | 125 |

Perforation Information

5775 - 6812

Formation Information

| Formation | Depth |
|-----------|-------|
| UNTA | 0 |
| GRRV | 1646 |
| MHGBN | 2408 |
| WSTC | 4909 |
| BMSW | 1200 |

TD: 7200 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-A-ST |
| 2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT OR CA AGREEMENT NAME: UNIT #891008900A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 507'FNL, 1925'FWL 590 | | 8. WELL NAME and NUMBER: NBU 57N |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 27 9S, 21E | | 9. API NUMBER: 4304730867 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/14/2008:R/U SERVICE UNIT AND EQUIP. OPEN WELL W/ 480# SHUT IN TRESS., BLOWED WELL DN TO TK, KILL WELL W/ 100 BBLs WTR, N/D WH, N/U BOPS, POOH W/ 91 STANDS OF 2 3/8" TBG AND LAYED DN 35 JTS SDFN. R/U GYROL LOG SLICKLINE, RIH RUN GYROL LOG, R/D SLICK LINE, P/U CIBP RIH W/ 2 3/8' TBG, SET CIBP @ 5725', TOOH TOOK SETTING TOOL OFF, RIH W/ 2 3/8' TBG OPEN END, TO @ 5700', SDFNNO PRESSURE ON WELL, PUMP FRESH WTR FILL CSG, PRESSURE TEST CIBP TO 1500#, OK, R/U PRO PETRO CEMENTERS, (PLUG #1) MIX AND PUMP 75 SACK CLASS G CEMENT FOR A BALANCE PLUG FROM 5715' TO 4728', PULLED & LAYED DN 31JTS 2 3/9" TBG, CIRC BRINE WTR PLUG FROM 4728' TO 3069', P/O LAYED DN 53 JTS ON TRAILER, (PLUG #2) MIX AND PUMP 75 SACKS CEMENT BALANCE PLUG, FROM 3069' TO 2070' P/O LAY DN 32 JTS ON TRAILER, CIRC BRINE WTR BLANCE PLUG, P/O LAY DN 12 JTS ON TRAILER, WAIT 2 HOURS FOR CEMENT TO SET, R/U SLICKLINE, RIH TAG CEMENT TOP @ 2108', R/D SLICKLINE.(PLUG #3) MIX AND PUMP 25 SACKS CEMENT PLUG FROM 1692' TO 1362', P/O LAY DN 11 JTS ON TRAILER, CIRC BRINE WTR BLANCE PLUG, P/O LAY DN 34 JT ON TRAILER, (LPUG #4) MIX AND PUMP 25 SACK CEMENT PLUG FROM 268' TO SURFACE, P/O LAYED DN 11 JTS, N/D BOPS, PUMP CEMENT DN CSG, TOP OFF CSG, R/D SERVICE CUT 9 5/8" AND 4 1/2" CSG OFF, NO CEMENT BETWEEN CSG, MIX AND PUMP 50 SACKS CEMENT BETWEEN CSG, FILLING CSG TO SURFACE, WELD DRY HOLE PLATE TO TOP OF CSG, COVER UP DRY HOLE. SD MOVE OFF. THE SUBJECT WELL WAS PLUG AND ABANDON ON 12/17/2008 LAT: 40.01260 LONG: 109.53960

| | |
|---|--------------------------|
| NAME (PLEASE PRINT) SHEILA UPCHEGO | TITLE REGULATORY ANALYST |
| SIGNATURE  | DATE 1/8/2009 |

(This space for State use only)

RECEIVED
JAN 12 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER **P&A**

2. NAME OF OPERATOR: **KERR MCGEE OIL & GAS ONSHORE LP**

3. ADDRESS OF OPERATOR: **1368 S 1200 E** CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 781-7024**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **507' FNL, 1925' FWL**
570
AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

10. FIELD AND POOL, OR WILDCAT: **NATURAL BUTTES**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 27 9S, 21E

12. COUNTY: **UINTAH** 13. STATE: **UTAH**

14. DATE SPUDED: **5/9/1981** 15. DATE T.D. REACHED: **6/27/1981** 16. DATE COMPLETED: **12/17/2008** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **4953' GL**

18. TOTAL DEPTH: MD **7,200** TVD _____ 19. PLUG BACK T.D.: MD **7,094** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
N/A

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12 1/4" | 9 5/8 | 36# | | 201 | | 125 | | | |
| 7 7/8" | 4 1/2 | 11.6# | | 7,200 | | 1850 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |
| | | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|----------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|---|
| (A) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |
| | |

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **P&A**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|--------------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: FLOWING |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: PROD |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

PLUG AND ABANDON ON 12/17/2008

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

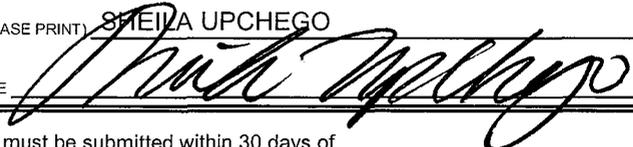
35. ADDITIONAL REMARKS (Include plugging procedure)

THE SUBJECT WELL WAS PLUG AND ABANDON ON 12/17/2008, TO DRILL A TWIN WELL NBU 921-27CT.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 1/8/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 1. TYPE OF WELL Gas Well | 5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| PHONE NUMBER: 720 929-6100 | 8. WELL NAME and NUMBER: NBU 57N |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0570 FNL 1925 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 27 Township: 09.0S Range: 21.0E Meridian: S | 9. API NUMBER: 43047308670000 |
| | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

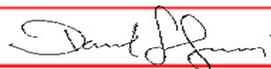
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/17/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests that the final reclamation liabilities be transferred from this well to the following wells on the PAD. The new wells are listed below. Thank you. NBU 921-27C2D NBU 921-27D2DS NBU 921-27D2AS NBU 921-27C2AS

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: April 23, 2014

By: 

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Kay E. Kelly | PHONE NUMBER 720 929 6582 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 4/15/2014 | |