

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-013256A
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		8. FARM OR LEASE NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1019' FWL / 956' FSL SW SW At proposed prod. zone Same		9. WELL NO. Natural Buttes Unit No. 39
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15 miles SE of Ouray, Utah		10. FIELD AND POOL OR WILDCAT Undesignated Natural Buttes Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 301'	16. NO. OF ACRES IN LEASE 560	17. NO. OF ACRES ASSIGNED TO THIS WELL 160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A	19. PROPOSED DEPTH 7300' Wasatch	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5425' Ungr. Gr.		22. APPROX. DATE WORK WILL START* January 31, 1981

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-14"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	7300'	Circulate cement back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

Gas Well Production Hookup to follow on Sundry Notice



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *P. W. Heiser* TITLE Drilling Manager DATE January 5, 1981
P. W. Heiser

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

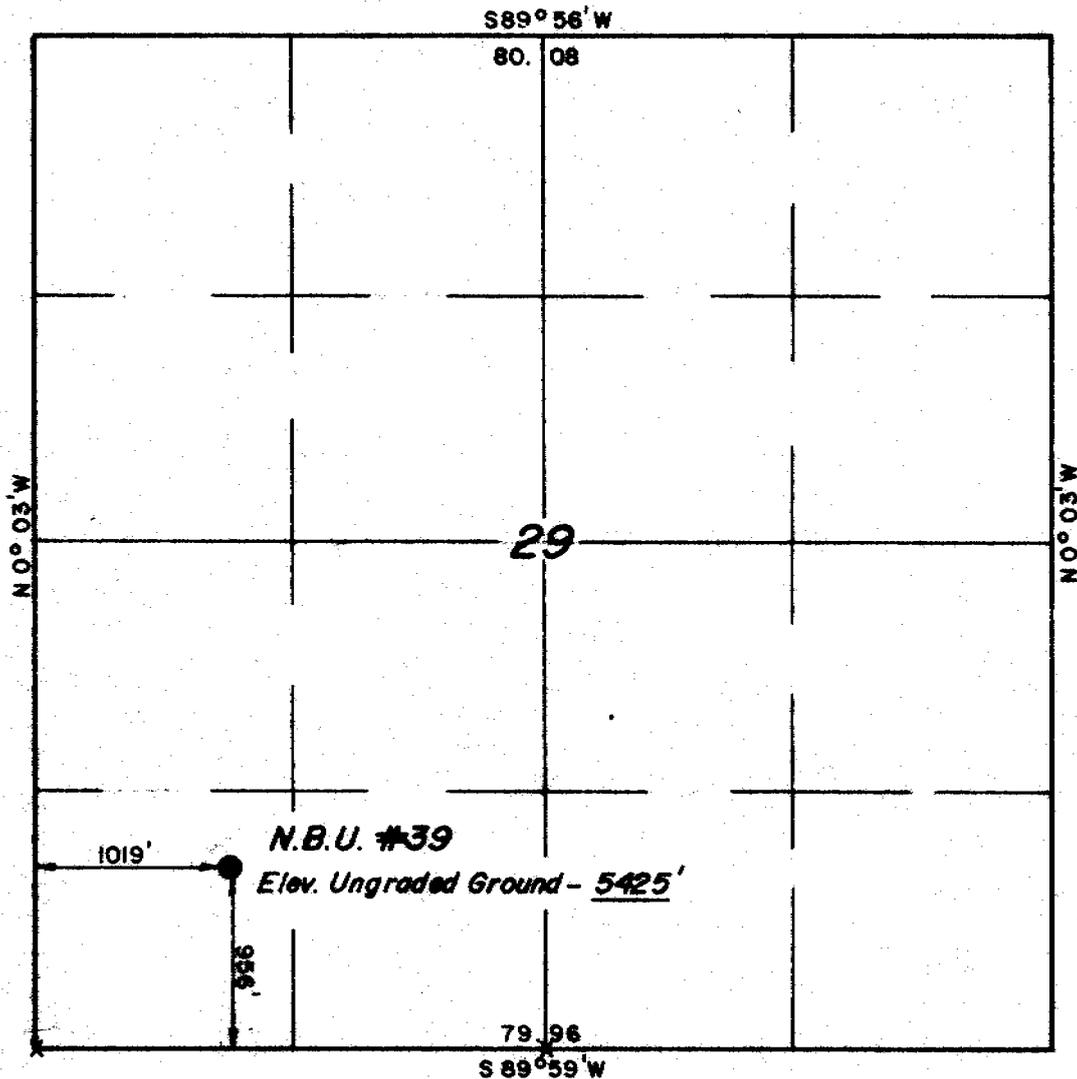
**APPROVED BY THE DIVISION
OF OIL GAS AND MINING**

DATE: 1/12/81

BY: W. Feight

*See Instructions On Reverse Side

T10S, R22E, S.L.B. & M.



X = SECTION CORNERS LOCATED

PROJECT

COASTAL OIL & GAS CORP.

Well location, *N.B.U. #39*, located as shown in the SW1/4 SW1/4 Section 29, T10S, R22E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/11/80
PARTY LT TJ BJ DD	REFERENCES GLO PLAT
WEATHER CLEAR & COOL	FILE COASTAL OIL & GAS CORP.

COASTAL OIL & GAS CORPORATION

NATURAL BUTTES UNIT #39

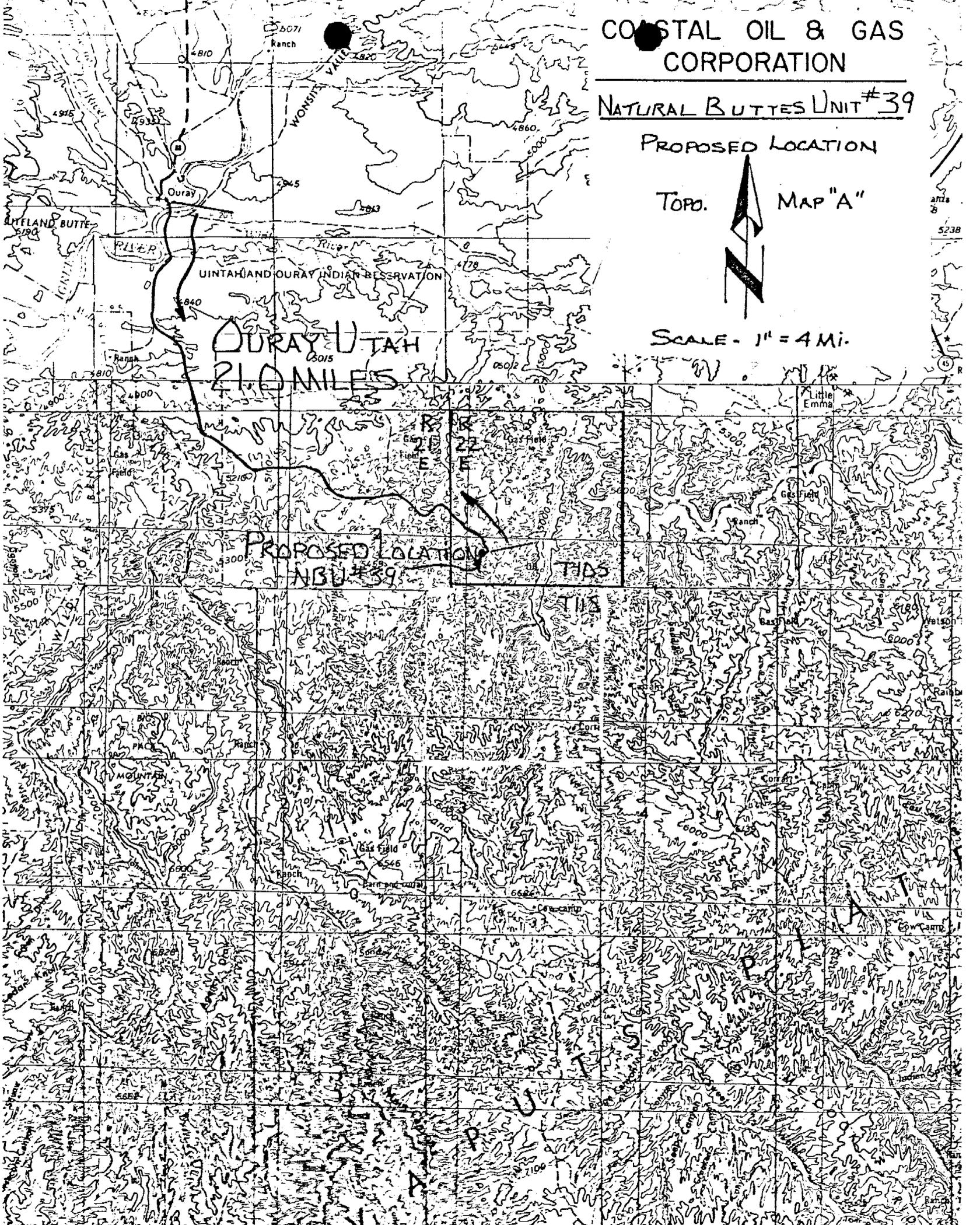
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 Mi.



OURAY UTAH
21.0 MILES

PROPOSED LOCATION
NB Unit #39

THIS

APPURTAINS

Coastal Oil & Gas Corporation
Natural Buttes Unit No. 39
Section 29-T10S-R22E
Uintah County, Utah

10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 875'

WASATCH - 4075'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH

- 4075'

- GAS

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# NEW

4-1/2" - N-80, LT&C - 11.6# NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams

3000# BOP W/blind rams

3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

Natural Buttes Unit No. 39
Section 29-T10S-R22E
Uintah County, Utah

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

January 31, 1981
3 weeks' duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

For

Well Location

N.B.U. #39

Located In

Uintah County, Utah

COASTAL OIL & GAS CORPORATION
N.B.U. #39
Section 29, T10S, R22E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Maps "A" & "B".

To reach COASTAL OIL & GAS CORP. well location N.B.U. #39 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 29, T10S, R22E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to its junction with Utah State Highway 209 to the South; proceed Southerly along this Highway 7 miles more or less to its junction with Utah State Highway 88 to the South; proceed Southerly along this Highway 10 miles to Ouray, Utah; proceed on South along a county road known as the Seep Ridge Road 11.5 miles to its junction with an improved dirt county road to the East known as the Bitter Creek Road; proceed in an Easterly direction along this road 9.2 miles to its junction with a dirt gas field service road to the Southeast; proceed in a Southeasterly direction along this road 0.4 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for \pm 4 miles and is then a gravel surface road. The county road known as the Bitter Creek Road is also a gravel surface road. Both of the above described county roads maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced roads that were built out of the native materials of the area which are accumulated during their constructions. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described road. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 29, T10S, R22E, S.L.B. & M. and proceeds in a South-westerly direction 0.3 miles to the proposed location site.

2. PLANNED ACCESS ROAD - cont...

This proposed road is relatively flat.

The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of any vegetation.

This proposed access road will be an 18' crown (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced.

This road will be centerlined flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at the time of the onsite inspection, it is determined that one is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is anticipated that there will be one culvert required along this road as it crosses one drainage. of consequence. This culvert will be installed according to specifications found in the Oil and Gas Surface Operations Manual.

There are no fences encountered along this access road, there will be no gates or cattleguards required.

3. LOCATION OF EXISTING WELLS

There are 2 existing producing gas wells within a one-mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site).

There are no water wells abandoned wells, temporarily abandoned wells, drilling wells, injection wells monitoring or observation wells for other resources within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to Gas Producing Enterprises, which is the previous name of COASTAL OIL & GAS CORPORATION, within a one-mile radius of this location site. These facilities consist of some small storage tanks for containment of fuels and some production. There are also large gas trunk lines and some smaller laterals. (See Topographic Map "B" for the approximate location of these existing facilities.).

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - cont...

In the event production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, then all appropriate agencies will be notified.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled from the White River at a point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T9S, R22E, S.L.B. & M. This water will be hauled by truck over existing roads approximately 7.2 miles to the North of the location site (See Topographic Map "B").

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional roads, gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

7. METHODS FOR HANDLING WASTE DISPOSAL - cont...

The reserve pit will be 8' deep and one-half of the depth will be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River to the Northeast, of which the numerous washes, draws and non-perennial streams are tributaries of.

The majority of surrounding drainages are of a non-perennial nature with normal flow limited to the early spring run-off and extremely rare heavy thunderstorms or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (Gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (Sandstone, mudstone, conglomerates, and shales).

COASTAL OIL & GAS CORPORATION
N.B.U. #39
Section 29, T10S, R22E, S.L.B.& M.

11. OTHER INFORMATION - cont...

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth in areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwoods, willow, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists of predominantly of the mule deer, coyotes, pronghorn antelopes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of Immediate Area. (See Topographic Map "B").

N.B.U. #39 sits on a relatively flat bench area, which slopes gradually to the North.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray sandy clay (SP-CL) with some sandstone outcrops.

The ground slopes through this location site to the North at approximately a 2.5% grade.

The location is covered with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural site within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

W. W. Heiser
2100 Prudential Plaza
P.O. Box 749
Denver, CO 80201

1-303-572-1121

COASTAL OIL & GAS CORPORATION
N.B.U. #39
Section 39, T10S, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date



F. W. Heiser
Drilling Manager

** FILE NOTATIONS **

DATE: January 12, 1981
OPERATOR: Coastal Oil & Gas Corp.
WELL NO: NBU # 39
Location: Sec. 29 T. 10S R. 22E County: Wintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30861

CHECKED BY:

Petroleum Engineer: M. J. Minder

Director: A. K. Vint well

Administrative Aide: In Natural Buttes Unit

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Sec. Plotted on Map
Approval Letter Written
Hot Line P.I.

January 15, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit 39
Sec. 29, T. 10S, R. 22E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30861.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1019' FWL / 956' FSL (SW SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Proposed Gas Well Production Hookup</u>		

5. LEASE
U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 39

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
DIVISION OF
Section 29-110S-R22E-10N

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30861

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5425' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

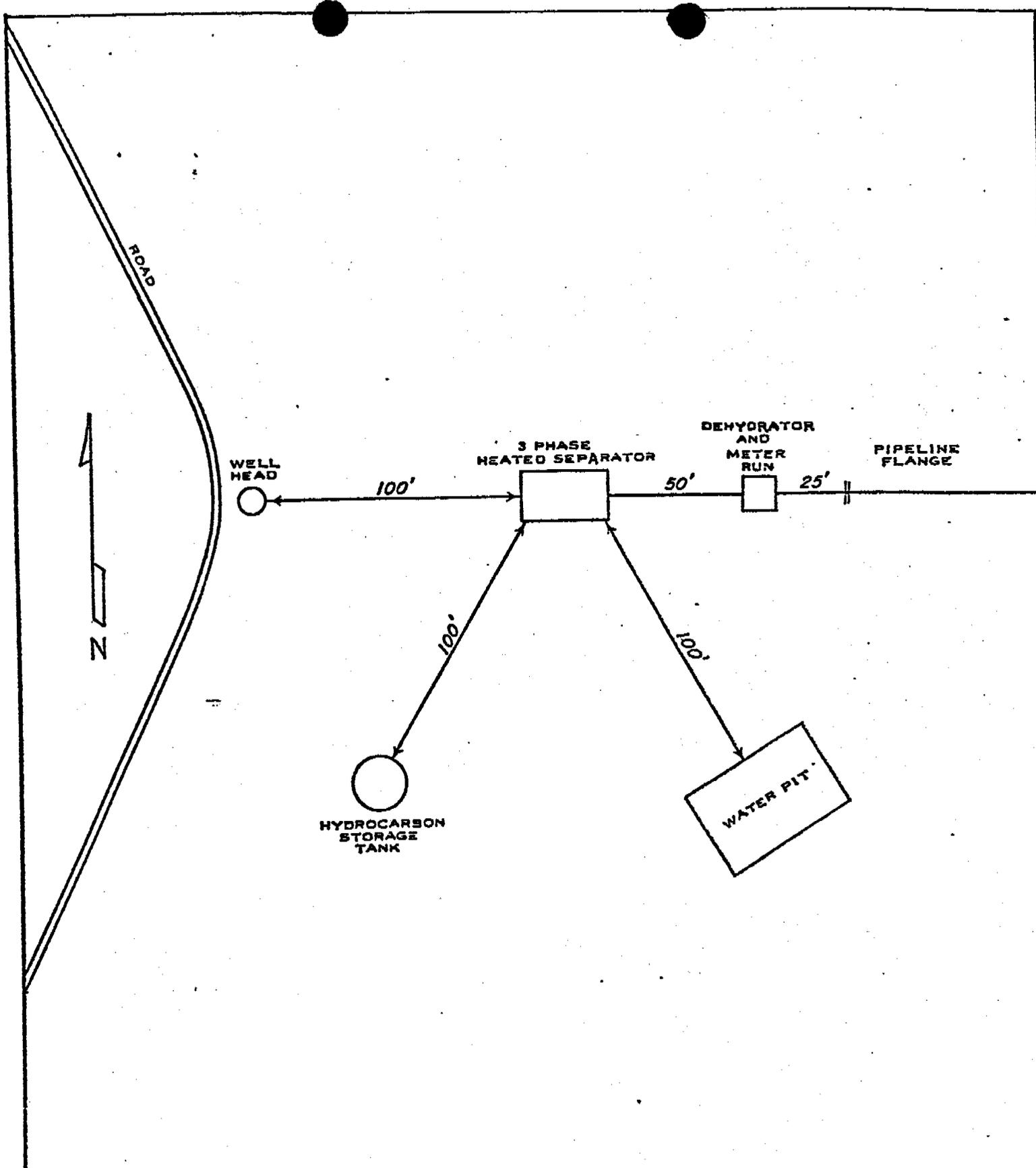
- (1) Proposed Gas Well Production Hookup
 - A Typical Well Head Installation
 - B Typical Main Lines and Pipe Anchor Detail
- (2) Proposed Pipeline Map
- (3) Proposed Road and Flow Line and Pipeline Right of Way

For on-site Contact: Ira K. McClanahan at (303) 473-2300
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
District
SIGNED F. R. Midkiff TITLE Production Manger DATE March 16, 1981

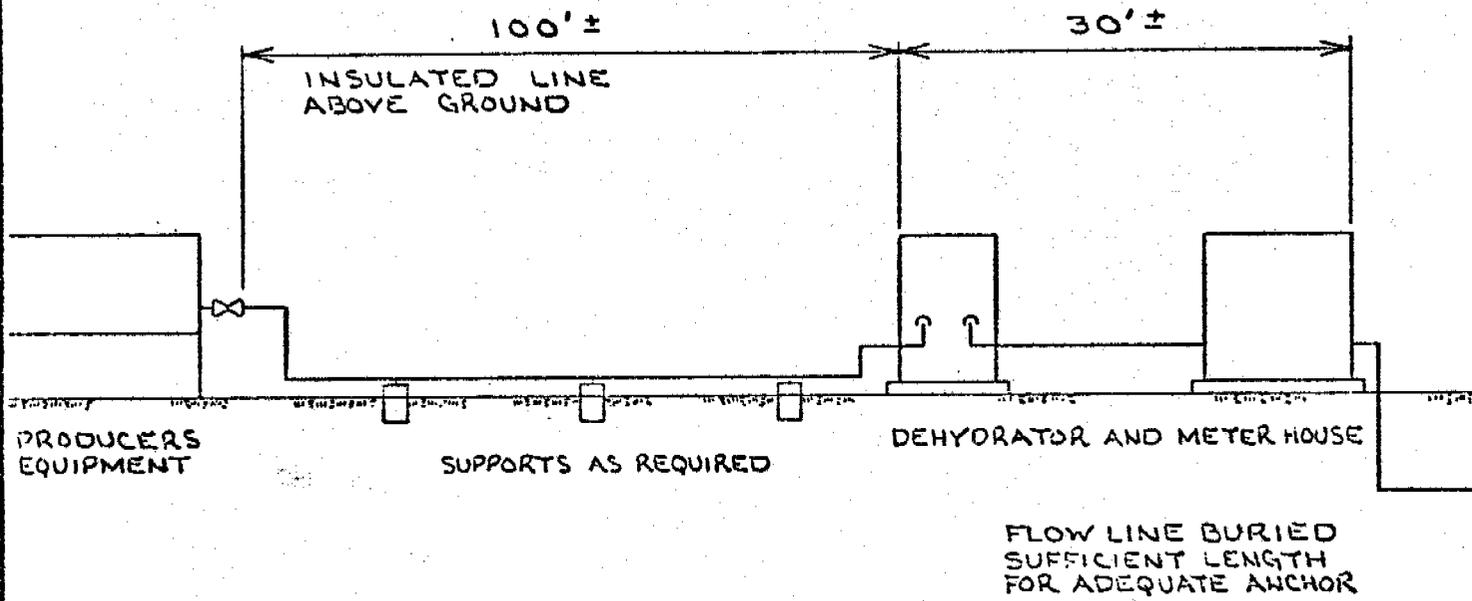
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 39
Section 29-T10S-R22E
Uintah County, Utah



Colorado Interstate Gas Co.
 COLORADO SPRINGS, COLORADO

TYPICAL WELL HEAD INSTALLATION
 NATURAL BUTTES FIELD

UINTAH COUNTY, UTAH

NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	APP:
REVISIONS							DATE: 7-15-77	CHECK:	C. O. 23858

115FP-2 1/8

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

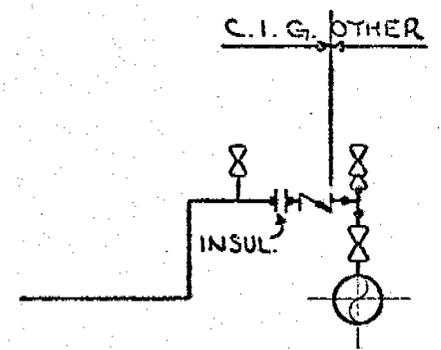
20'±

B.O.S.
U.S.S.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)



TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.

COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD

JUNTA COUNTY,

UTAH

1	23858	REVISE STARTING POINT	8-22-77	RWP		
---	-------	-----------------------	---------	-----	--	--

NO.	C.O. NO.	DESCRIPTION	DATE	BY	CHK.	APP.
-----	----------	-------------	------	----	------	------

REVISIONS

SCALE: NONE	DRAWN: RWP	APP: AM
-------------	------------	---------

DATE: 7-7-77	CHECK: [Signature]	C.O. 23858
--------------	--------------------	------------

115FP-1 1/8

ESTIMATE SKETCH

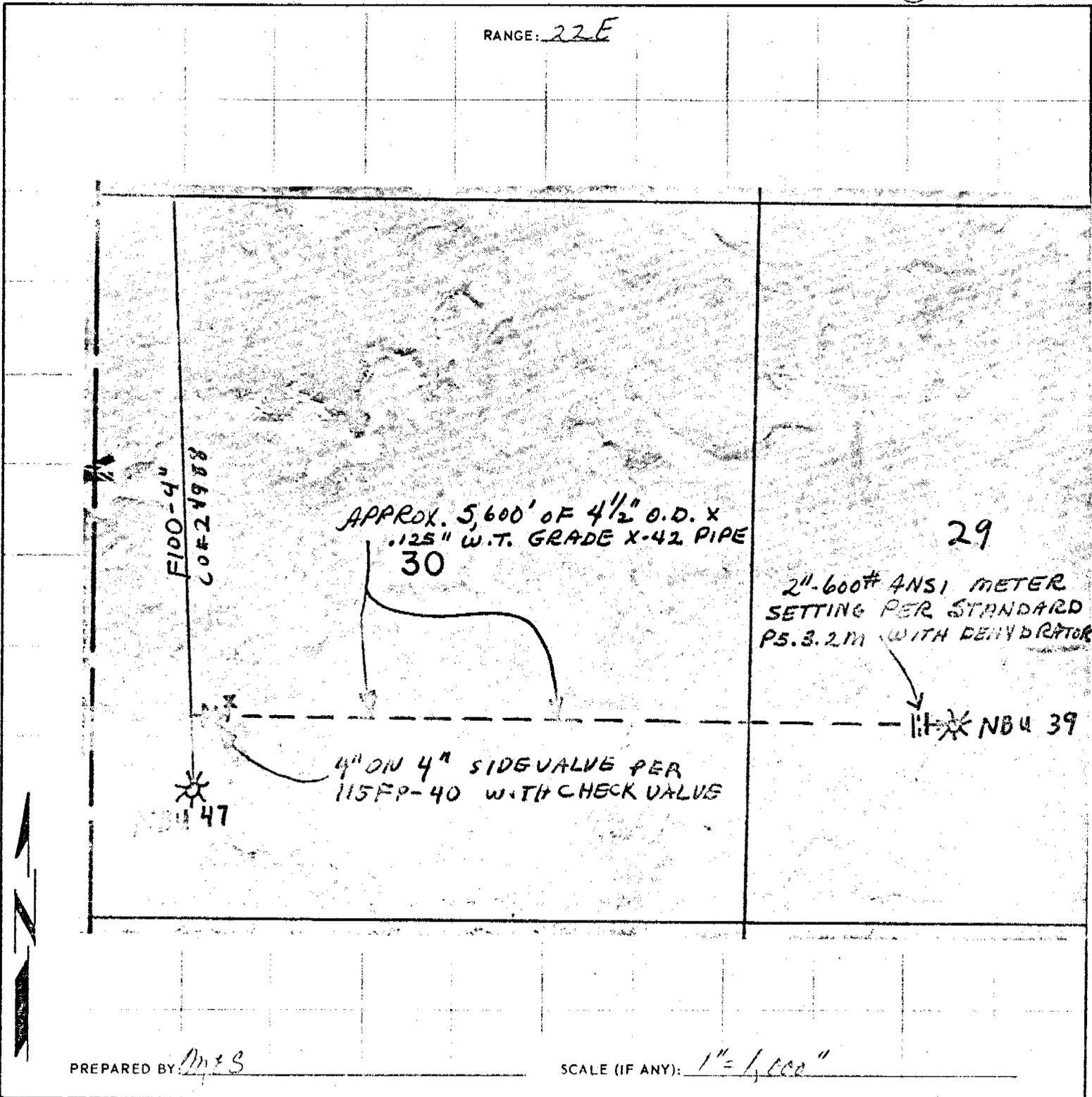
DATE: 2-6-81
STARTING DATE: _____
EST. COMP. DATE: _____
 COMPANY CONTRACT

COLORADO INTERSTATE GAS COMPANY
 NORTHWEST PIPELINE CORPORATION

W. O. NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FU-1F

LOCATION: C SW Section 29-11S-22E COUNTY: Mintah STATE: Utah
DESCRIPTION OF WORK: Connect NB 39
Natural Buttes Field

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JJK



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU #39 in a westerly direction through the SW/4 of Section 29 and the S/2 of Section 30, connecting to Line F100-4" in the SW/4 of Section 30, all in 10S-22E. The line will be approximately 5,600' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS COPY
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1019' FWL / 956' FSL
 At proposed prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO.
 U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME
 Natural Buttes Unit

9. WELL NO.
 Natural Buttes Unit No. 39

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Section 29-T10S-R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 301'

16. NO. OF ACRES IN LEASE 560

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 7300'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5425' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
 January 31, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-14"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	7300'	Circulate cement back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

Gas Well Production Hookup to follow on Sundry Notice

RECEIVED
 MAR 27 1981
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *F. W. Heiser* TITLE Drilling Manager DATE January 5, 1981
 F. W. Heiser

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE FOR E. W. GUYNN DATE MAR 27 1981
 CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**
TO OPERATOR'S COPY
 *See Instructions On Reverse Side

Copy of state Oil & Gas Com

**FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80**

Identification CER/EA No. 232-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil & Gas Corporation
Project Type Gas Well Drilling
Project Location 1019' ^{FWL} ~~FWL~~ 956' FSL Section 29, T. 10S, R. 22E.
Well No. NBU #39 Lease No. U-0132568-A
Date Project Submitted January 9, 1981

FIELD INSPECTION

Date February 20, 1981

Field Inspection
Participants

Greg Darlington USGS, Vernal
Cory Bodman BLM, Vernal
Dempsey Day Coastal Oil & Gas
Floyd Murray D. E. Casada Construction

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 13, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
3/21/81
Date

E. W. [Signature]
District Supervisor

Typing In 3/13/81 Typing Out 3/13/81

PROPOSED ACTION:

Coastal Oil and Gas Corporation proposes to drill the Natural Buttes Unit #39 well, a 7300' gas test of the Wasatch formation. An access road of .3 miles length is planned. A pad 250' by 400' and a reserve pit 100' by 200' are also planned for the project.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs as requested by the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: February 20, 1981

Well No.: WBU # 39

Lease No.: V-0132558-A

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Access road enters road down to corner

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

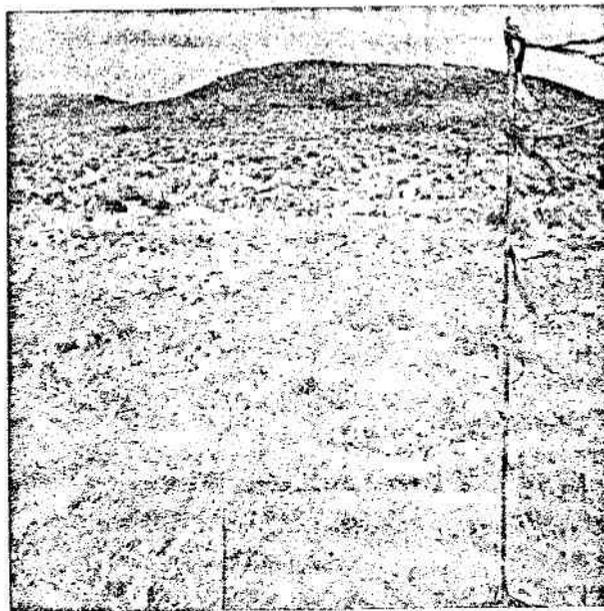
Comments and special conditions of approval discussed at onsite: (include local topography) Good location

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	2-20-81	
2. Unique charac- teristics							1,2,4,6	2-20	
3. Environmentally controversial							1,2,4,6	2-20	
4. Uncertain and unknown risks							1,2,4,6	2-20	
5. Establishes precedents							1,2,4,6	2-20	
6. Cumulatively significant							1,2,4,6	2-20	
7. National Register historic places							1,6	2-20	
8. Endangered/ threatened species							1,6	2-20	
9. Violate Federal, State, local, tribal law							1,2,4,6	2-20	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*Coastal Oil+Gas NBV #39
North View*



United States Department of the Interior

IN REPLY REFER TO

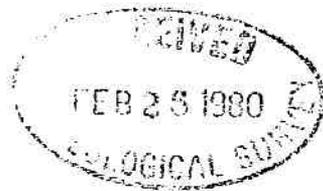
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 25, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Coastal Oil & Gas Corp.
Natural Buttes Unit
Well # 39 Sec 29, T10S, R21E
Well # 40 Sec 35, T10S, R21E
Well # 43 Sec 26, T10S, R20E
Well # 46 Sec 4, T10S, R22E
Well # 47 Sec 30, T10S, R22E



Dear Mr. Guynn:

A joint examination was made on February 20, 1981 of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.

Continued



6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
8. The top 2-4 inches of topsoil will be gathered and stockpiled as addressed in the applicants APD's except for well # 47 where the topsoil will be stored between reference points # 6 and # 7.

Wells # 43, 47 and 46

We have no objections to the proposed flowline routes provided the following stipulations are followed:

1. No installation will be allowed unless this office is notified at least 24 hours prior to the start of construction.
2. The proposed gas flowline routes will not be bladed. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot otherwise be crossed. Construction of drainage crossing is the only type of surface disturbance authorized.
3. Pipeline construction shall not block, dam, or change the natural flow of any drainage.

We have received archaeological reports for wells # 46 and 47, and no cultural resources were found.

We have not received cultural resource reports for wells # 40, 43 and 39. No surface disturbance will be allowed until we have received the aforementioned reports.

These activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliff Resource Area

cc: USGS, Vernal

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

Greg

LEASE NO. U-0132568 A

OPERATOR: Coastal O & G

WELL NO. W.B. Unit # 39

LOCATION: NE 1/4 SW 1/4 SW 1/4 sec. 29, T. 10 S., R. 22 E., SE 1/4
Uintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	875'
Wasatch	4075'
<u>TD</u>	<u>7300'</u>

2. Fresh Water:

Fresh water may occur in the Uintah

3. Leasable Minerals:

Oil Shale in the Green River. The Mahogany should occur at ~1700'.

Saline minerals may occur in the 800' rock interval immediately overlying the Mahogany.

4. Additional Logs Needed: Adequate



5. Potential Geologic Hazards: None expected

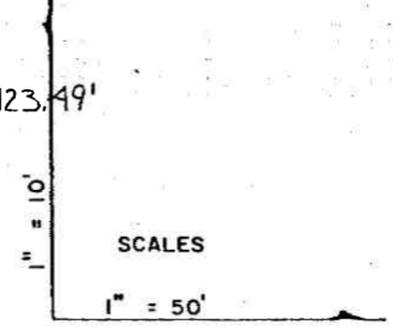
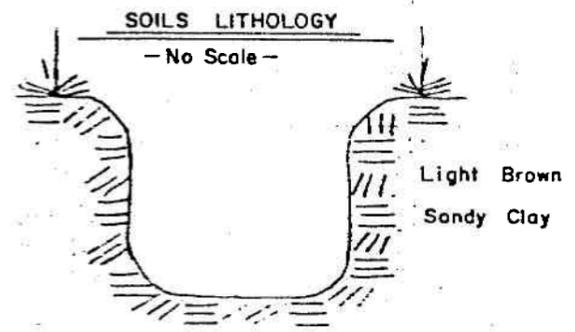
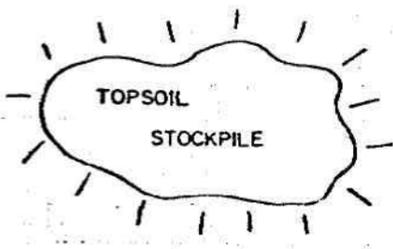
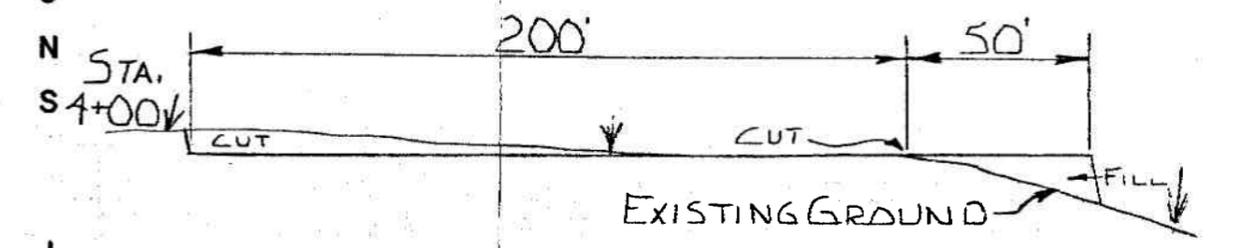
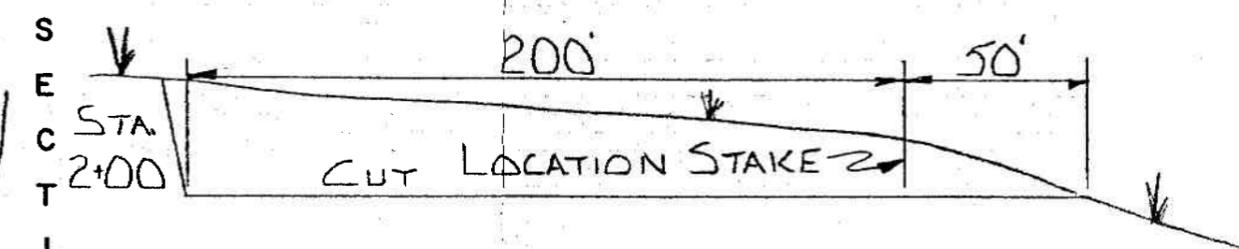
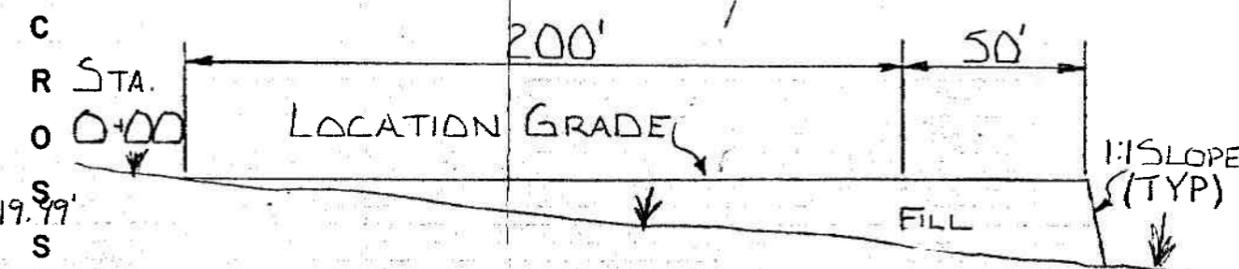
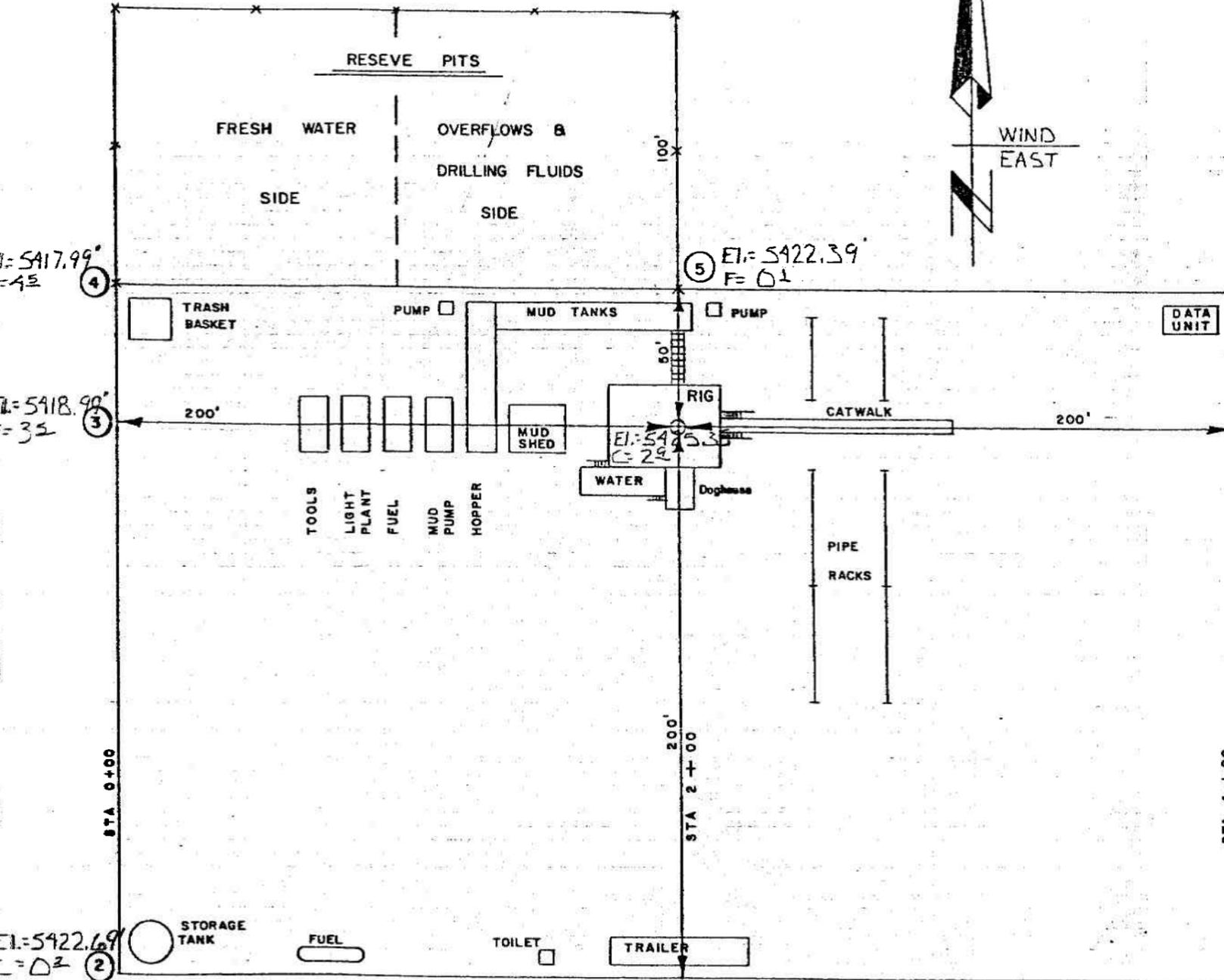
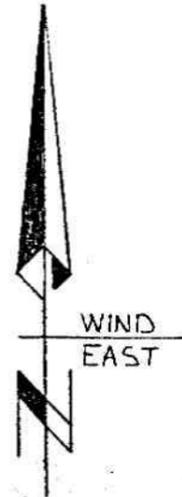
6. References and Remarks:

Signature: Gregory W. Wood

Date: 2-14-81

COASTAL OIL & GAS CORP.

NATURAL BUTTES UNIT #39

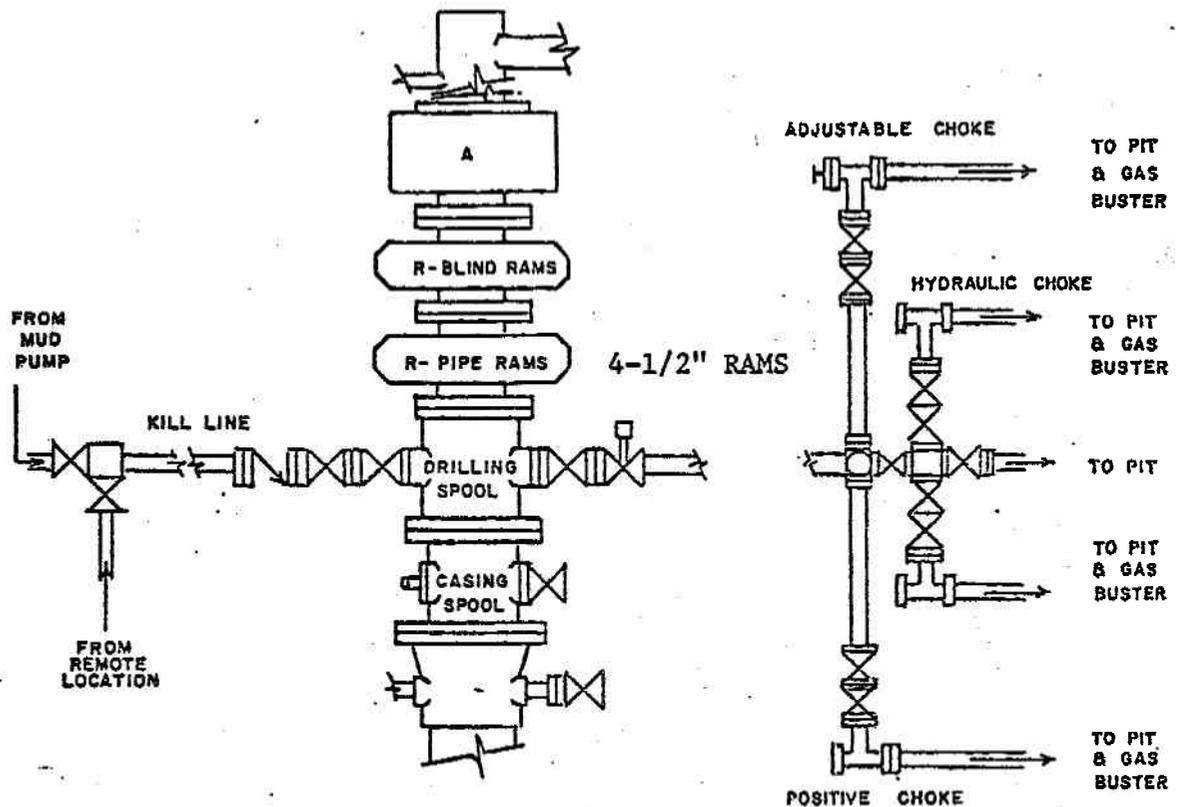


APPROXIMATE YARDAGES

Cubic Yards of Cut - 7752
 Cubic Yards of Fill - 2237

3000 psi

psi Working Pressure BOP's



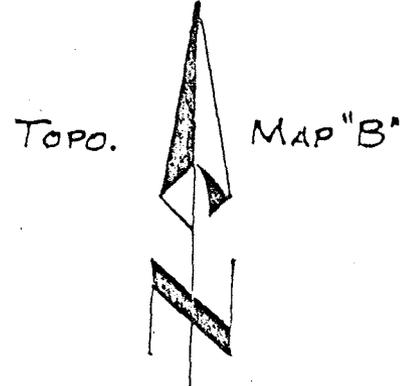
Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

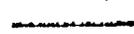
COASTAL OIL & GAS CORPORATION

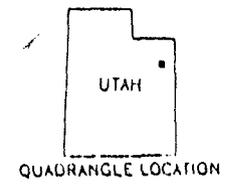
NATURAL BUTTES UNIT #39

PROPOSED LOCATION

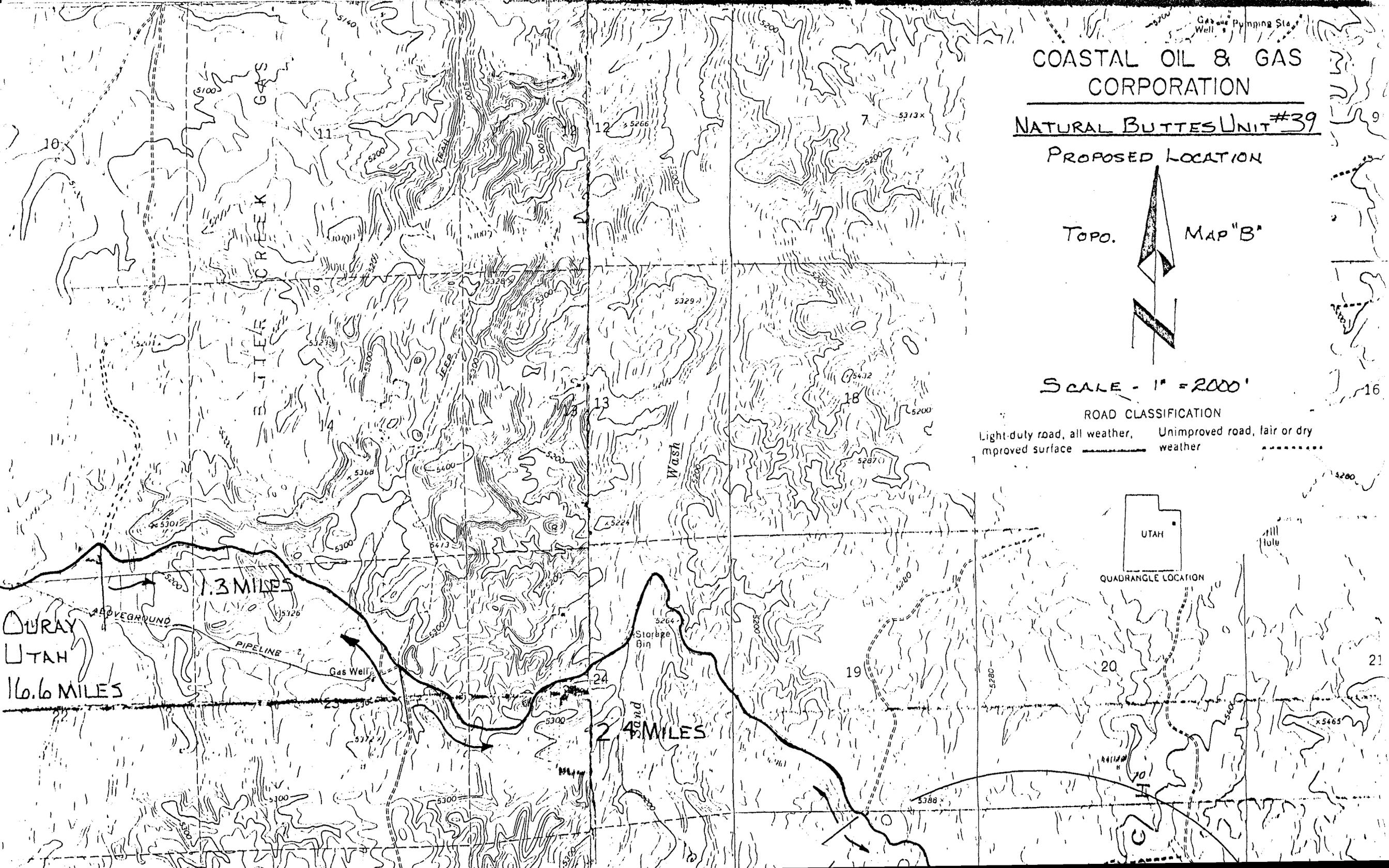


SCALE - 1" = 2000'

ROAD CLASSIFICATION
Light-duty road, all weather, improved surface  Unimproved road, fair or dry weather 



QUADRANGLE LOCATION



DIVISION OF OIL, GAS AND MINING

P

SPUDDING INFORMATION

NAME OF COMPANY: Coastal States Oil and Gas

WELL NAME: Natural Buttes Unit 39

SECTION 29 5^W 6^W TOWNSHIP 10S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Western

RIG # #9

SPUDDED: DATE 4-27-81

TIME 6:00 p.m.

How dry-hole

DRILLING WILL COMMENCE 5-15-81

REPORTED BY Tracy Dawe

TELEPHONE # 303-572-1211

DATE 4-30-81 SIGNED TP

NOTICE OF SPUD

WELL NAME: NATURAL BUTES UNIT No 39

LOCATION: SW 114 SW 114 SECTION 29 T- 10S R- 22E

COUNTY: UTAH STATE: UTAH

LEASE NO.: U - 013252819 LEASE EXPIRATION DATE: 3/1/74

UNIT NAME (If Applicable): NATURAL BUTES UNIT

DATE & TIME SPUDDED: 4/27/81, 10:00 PM

DRY HOLE SPUDDER: BAM AIR-DRILLING

DETAILS OF SPUD (Hole, Casing, Cement, etc.): SPUD 12-1/4" hole & dull

TO 222' RUN 5 JTS 9-5/8", 36# K-53- ST&C AND

LAND @ 264' GL. CNT W/1.25 5x "6" PD @

9:45 AM 4/29/81

ROTARY RIG NAME & NUMBER: WESTBORN RIG #9

APPROXIMATE DATE ROTARY MOVES IN: 5/15/81

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: April 30, 1981

PERSON CALLED: Kim Ruckelshaus

STATE CALLED: DATE: April 30, 1981

PERSON CALLED: Charlie Pratt

REPORTED BY: Wilson C. Dancy

NOTICE OF SPUD

Caller: Tracy
Phone: _____

Well Number: #39

Location: SWSW 29-10S-22E

County: Uintah State: Utah

Lease Number: U-0132568-A

Lease Expiration Date: _____

Unit Name (If Applicable): Natural Buttes Unit

Date & Time Spudded: 4-27-81 6:00 P.M.

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: Westburn Rig #9

Approximate Date Rotary Moves In: 5-15-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 4-30-81

MAY 1 1981

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1019' FWL / 956' FSL (SW SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Spud	<input checked="" type="checkbox"/>

5. LEASE
U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 39

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29-T10S-R22E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-30861

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5425' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 6:00 pm 4/27/81. Verbal report made to USGS (Kim) and State (Thalia) on 4/30/81. Please see attached report for additional details of spud.

MAY 4 1981
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *F.W. Hoiser* TITLE Drilling Manager DATE April, 30, 1981
F.W. Hoiser

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1019' FWL / 956' FSL (SW SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		<u>Status X</u>

5. LEASE
U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 39

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29-T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30861

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5425' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations 5/16/81 through 6/15/81.

JUN 13 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr. DATE June 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1019' FWL / 956' FSL (SW SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		<u>Operations X</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations 6/16/81 thru 7/15/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr DATE July 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
<u>U-0132568A</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u>N/A</u>
7. UNIT AGREEMENT NAME
<u>Natural Buttes Unit</u>
8. FARM OR LEASE NAME
<u>Natural Buttes Unit</u>
9. WELL NO.
<u>Natural Buttes Unit No. 39</u>
10. FIELD OR WILDCAT NAME
<u>Natural Buttes Field</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
<u>Section 29-T10S-R22E</u>
12. COUNTY OR PARISH
<u>Uintah</u>
13. STATE
<u>Utah</u>
14. API NO.
<u>43-047-30861</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD)
<u>5425' Ungr. Gr.</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NBU #39 (COGC)
Natural Buttes Unit
Uintah County, Utah

AFE: 12120 WI: FO BI/APO
ATD: 7100' SD: 4-27-81/6-3-81
Coastal Oil & Gas Corp., Oper.
Allwestern #2, Contr.
9-5/8" @ 204' GL; 4½" @ 7092' KB;

LOCATION: 1019' FWL & 956' FSL
Sec 29-T10S-R22E.
Elv: 5425' GL (ungr)
TD: 7100'
PBDT: 7034'
Perf: 6394-7017' (16 holes)

7-7-81 TD 7100'; PBDT 7044'; TIH w/3-7/8" mill & csg scr.
TIH w/226 jnts 2-3/8" tbg w/notch collar & SN; cmt stringers 7008-7044' PBDT;
circ hole 45 min; POH & LD 26 singles; RU OWP & RIH w/GR-Collar log to 7008' - log stopped;
POH; PU 3-7/8" mill & 4½" csg scr; SDFN. Cum Csts: \$3750.

7-8-81 TD 7100'; PBDT 7034'; Prep to brk dwn perf w/KCl wtr.
Road to loc; RU & TIH w/mill, 98 stds, 28 singles to 7034'; circ on btm 45
min, small retns; POH & LD 26 singles, std back 100 double f/prod string; RU OWP to run
GR-CCL f/PBDT to 4400'; RU Western; press csg to 6000 psi f/10 min-ok; RU OWP; perf w/4½"
csg gun 7017, 7012, 7002, 6966, 6960, 6931, 6928, 6880, 6873, 6865, 6787, 6784, 6539,
6532, 6396, 6394 w/1 JSPF (16 holes); RD OWP; RU & TIH w/100 stds 2-3/8" tbg, hang @
6246.01' KB, SN @ 6213.66'; ND BOP, NU tree; SION.

7-9-81 Flwg well to pit f/clean-up after brkdwn.
Road to loc; RU Western; brk dwn Mesaverde perms 6394-7017' (16 holes) w/32
BS; treated @ 4½ BPM @ 3800 psi & balled out @ 6000 psi w/2800 gal pmpd; ISIP 1500 psi;
opn well to pit on 16/64" CK w/2" stream of LW. Cum Csts: \$51,334.

7-10-81 Flwg to pit.
10:30 AM 7-9-81 16/64" CK, some plugging, FTP 250 psi, SICP 675 psi w/wtr,
no gas. 2:00 PM 16/64" CK, FTP 700 psi, SICP 700 psi, est 500 MCFD w/20-30 BWPD. 8 AM
7-10-81 16/64" CK - freezing, FTP 1100 psi, SICP 1700 psi, est gas rate 750 MCFD w/5 BWPD.
Cum Csts: \$51,334.

7-11-81 Flwg to pit.
CK froze in AM; 2 PM SITP 1775#, SICP 1375#, CK 18/64", froze off.

7-12-81 Flwg to pit.
8 AM 7-11-81 FTP 1225#, SICP 1425#, 10 BW, CK 18/64", gas 600 MCFD; 2 PM FTP
700#, CP 900#, gas 385 MCFD, 30 BW, CK 16/64".

7-13-81 Flwg to pit.
FTP 1000#, CP 1250#, gas 1500 MCFD, wtr 5 bbl, CK 16/64".

7-14-81 TD 7100'; PBDT 7034'; SI; WO CIG tst & PLC.
Flw Mesaverde 6394-7017', 16/64" CK, FTP 520#, SICP 665#, 775 MCFD w/2 BW.
Well SI @ 10:45 AM 7-13-81. Completed as single SI GW. Drop f/report.

7-15-81 SITP 2265#, SICP 2265# @ 2:00 PM 7-14-81.

NBU #39 (COGC)
 Natural Buttes
 Uintah County, Utah
 AFE: 12120 WI:
 ATD: 7100' SD: 4-27-81/6-3-81 TD: 7100'
 Coastal Oil & Gas Corp., Oper. PBTB: 7008'
 Allwestern #2, Contr.
 9-5/8" @ 204' GL; 4 1/2" @ 7092' KB;

LOCATION: 1019' FWL & 956' FSL
 Sec 29-T10S-R22E.
 Elv: 5425' GL (ungr)

6-17-81 5870'; (196'-16 hrs); Drlg.

Drl; trip; cut drlg line. BGG 8 units, TG 260 units, CG 70 units. Drlg Brk: 5630-5636' 6 1/2-3 1/2-6 1/2 mpf, 8-200-8 units gas; 5798-5816' 4 1/2-2-6 mpf, 8-160-8 units gas. MW 9.4, vis 37, WL 10, PV 5, YP 7, Sd 1/4, Sol 7, pH 10, Alk 0.5, Mf 1.1, CL 500, CA 80, Gels 2/18, Cake 2/32, Nitrates 500. Cum Csts: \$175,096.

6-18-81 6074'; (204'-22 hrs); Drlg.

Drl; RS; trip f/hole in pipe - found @ 8th std f/top. BGG 80 units, CG 0 units, TG 0 units. No drlg brks. MW 9.4, vis 38, WL 10.2, PV 11, YP 8, Sd 1/4, Sol 9, pH 10.5, Alk 0.6, Mf 1.2, CL 500, CA 80, Gels 1/12, Cake 2/32, Nitrates 500. Cum Csts: \$188,609.

6-19-81 6316'; (242'-23 hrs); Drlg.

Drl; surv; RS. MW 9.5, vis 40, WL 10.4, PV 12, YP 9, Sd 1/8, Sol 7, pH 10.5, Alk 0.95, Mf 1.9, CL 800, CA 60, Gels 1/17, Cake 2/32. (1 1/2" @ 6102'). Cum Csts: \$198,373.

6-20-81 6515'; (199'-18 hrs); Drlg.

Drl; service rig; trip f/hole in pipe - did not find hole. BGG 30 units, TG 1100 units, CG 20 units. Drlg Brks: 6288-94' 6/3/6 mpf, 5/170/10 units; 6364-6380' 6/2 1/2/6 mpf, 6/200/40 units; 6390-6440' 6/2 1/2/6 mpf, 40/1200/14 units. MW 9.2, vis 37, WL 9.6, PV 8, YP 5, Sd Tr, Sol 6, pH 10.5, Alk 0.6, Mf 1.2, CL 1000, CA 60, Gels 2/5, Cake 2/32. Cum Csts: \$206,087.

6-21-81 6642'; (122'-9 1/2 hrs); Drlg.

Drl; trip f/hole in pipe; inspect DC - found 1 bad one; rig rep - high speed chain on DW; RS; TIH; work on hydromatic wtr pmp. MW 9.4, vis 36, WL 10, PV 10, YP 6, Sd 1/4, Sol 6, pH 10.5, Alk 0.6, Mf 1.3, CL 1000, CA 80, Gels 2/4, Cake 2/32. Cum Csts: \$214,604.

6-22-81 6901'; (259'-23 1/2 hrs); Drlg.

Drl; RS & check BOP. Drlg Brk: 6582-6634' 8/2 1/2/8 mpf, 20/250/20 units; 6662-6674' 6/2 1/2/6 mpf, 10/230/40 units; 6790-5698' 7/2/8 mpf, 30/200/20 units; 6830-6856' 4/2 1/2/7 mpf, 20/250/20 units; 6880-6890' 5/4/9 mpf, 30/200/40 units. MW 9.4, vis 36, WL 10.6, PV 9, YP 6, Sd 1/4, Sol 7, pH 10, Alk 0.4, Mf 0.9, CL 1000, CA 80, Gels 2/4, Cake 2/32. Cum Csts: \$197,318.

6-23-81 TD 7100'; (199'-18 1/2 hrs); TOH f/logs.

Drl; chng out swivel pkg; service rig & check BOP; short trip; circ. BGG 60 units. Drlg Brks: 6820-54' 7/2 1/2/8 mpf, 20/200/30 units; 6880-90' 8/4/9 mpf, 20/200/40 units; 6906-40' 9/3/9 mpf, 40/270/30 units; 6946-6980' 6/3/8 mpf, 20/200/30 units; 7000-7028' 7/2/7 mpf, 40/270/60 units. MW 9.4, vis 36, WL 10.6, PV 9, YP 6, Sd 1/4, Sol 7, pH 10, Alk 0.4, Mf 0.9, CL 1000, CA 80, Gels 2/4, Cake 2/32. Cum Csts: \$239,979.

6-24-81 TD 7100'; Running 4 1/2" csg.

Circ; surv; TOH; log; LD DP & DC. Ran Schlumberger Dual Induction Comp Neutron Density; logger TD 7100'; 3000' csg in hole. (2 1/2" @ 7100'). Cum Csts: \$248,043

6-25-81 TD 7100'; RD RT.

Run 4 1/2" csg; cond mud; WOC to be delivered on loc; cmt; set slips; ND BOP & clean mud tanks; RD RT. Rig rel @ 2400 hrs 6-24-81. Ran 173 jnts (7088') 4 1/2" csg; set @ 7092' KB; cmt w/2000 sx 50/50 Poz + add; cmt to surf; PD @ 6:53 PM 6-24-81; bump plug w/1500#. Drop f/report; WO CU. Cum Csts: \$403,943.

6-26-81 thru 7-3-81 WO CU.

7-4-81 TD 7100'; PBTB 7008'.

MI RU Green River Well Service; ND tree, NU BOP & set pmp.

7-5-81 TD 7100'; PBTB 7008'; SD f/holiday.

7-6-81 TD 7100'; PBTB 7008'; Prep to RIH w/2-3/8" tbg to clean out to 7050'. SD f/holiday. Cum Csts: \$1650.

NBU #39 (COGC)
 Natural Buttes
 Uintah County, Utah
 AFE: WI:
 ATD: 7100' SD: 4-27-81/6-3-81
 Coastal Oil & Gas Corp., Oper.
 Allwestern #2, Contr.
 9-5/8" @ 204' GL;

LOCATION: 1019' FWL & 956' FSL
 Sec 29-T10S-R22E.
 Elv: 5425' GL (ungr)

- 6-4-81 704'; (504'-11 hrs); Drlg, sd & sh.
 RU RT; press tst BOP; PU DC; drl cmt; surv; drl shoe; drl new form. Spud
 7-7/8" hole @ 5:00 PM 6-3-81; tag cmt @ 180' in 9-5/8" csg. Mud=wtr. ($\frac{1}{2}^{\circ}$ @ 206').
 Cum Csts: \$5503.
- 6-5-81 1359'; (655'-21 hrs); Drlg.
 Drl; surv; RS & inst rot head; trip. Drlg w/wtr. ($\frac{1}{2}^{\circ}$ @ 694') (1° @ 1281').
 Cum Csts: \$61,331.
- 6-6-81 2242'; (883'-23 hrs); TIH OE to cmt.
 Drl; POH w/16 stds DP; RS. Lost 100% circ @ 2140'; dry drl f/102'; Howco will
 spot 150 sx cmt. Mud=wtr. Cum Csts: \$73,307.
- 6-7-81 2242'; (0'); Spotting LCM pill @ 1545'.
 WO Howco; POH w/bit; TIH OE, PU 21 jnts DP; set 150 sk cmt plug 1805-2242'; POH;
 WOC; attempt to fill hole w/225 BM; TIH OE, tag cmt @ 1805'; set plug #2 150 sx "A" cmt
 1574-1805'; POH; WOC; TIH, tag cmt w/bit @ 1574'; mix LCM pill. Mud=wtr. Cum Csts:
 \$80,737.
- 6-8-81 2483'; (241'-8 $\frac{1}{2}$ hrs); Drlg.
 Mix LCM pill; pmp pill; pull 2 stds; WO pill to set; drl cmt; drl new form; mix
 100 bbl pill; started seeping @ 2376'; drl cmt f/1574-2242' - green w/stringers on top. Mud
 = wtr, MW 8.4, vis 28. Cum Csts: \$87,511.
- 6-9-81 3234'; (751'-22 $\frac{1}{2}$ hrs); Drlg.
 Drl; surv; RS. 100% circ. Mud=wtr. MW 8.3, vis 27. ($1-3/4^{\circ}$ @ 2527') (1° @
 3023'). Cum Csts: \$97,227.
- 6-10-81 4000'; (766'-23 hrs); Drlg.
 Drl; RS; surv. Started mudding up @ 3800'. BGG 70 units, CG 120 units. MW
 8.3, vis 27, pH 10, CL 600, CA 300, nitrates 350. (2° @ 3493'). Cum Csts: \$103,664.
- 6-11-81 4315'; (315'-21 hrs); Drlg.
 Drl; surv; RS; trip f/hole in DP. BGG 8 units, CG 14 units. Drlg Brk: 4016-
 4020', 33-98-18 mpf. MW 8.8, vis 27, PV 10, YP 9, Sd Tr, pH 11, Alk 0.8, Mf 1.8, CL 700,
 CA 550, Gels 4/11, Cake 2/32, nitrates 400. Cum Csts: \$112,561.
- 6-12-81 4620'; (305'-22 hrs); Drlg.
 Drl; RS; rig rep. Working on pmps. Drlg Brk: 4432-36' 8-200-8 units, 2 $\frac{1}{2}$ mpf.
 BGG 2 units. MW 9.1, vis 38, WL 18, PV 7, YP 10, Sd Tr, Sol 3, pH 11, Alk 0.6, Mf 1.4,
 CL 700, CA 200, Gels 0.7/1.5, Cake 2/32, nitrates 400. Cum Csts: \$133,175.
- 6-13-81 4824'; (204'-17 $\frac{1}{2}$ hrs); Drlg.
 Drl; trip f/bit; wash 10' to btm; RS; rig rep - pmps. BGG 10 units, TG 220
 units. MW 9.0, vis 37, WL 11.4, PV 12, YP 8, Sd $\frac{1}{2}$, pH 10.5, Alk 0.5, Mf 1, CL 800, CA
 80, Gels 3/7, Cake 2/32. ($2\frac{1}{2}^{\circ}$ @ 4710'). Cum Csts: \$140,966.
- 6-14-81 5138'; (314'-23 $\frac{1}{2}$ hrs); Drlg.
 Drl; RS. Drlg Brk: 4926-44' 4-94-4 units gas, 1 fpm. BGG 4 units, CG 20
 units. MW 9.3, vis 38, WL 9.8, PV 12, YP 9, Sd $\frac{1}{2}$, Sol 6, pH 10, Alk 0.6/1.4, CL 1000, CA
 80, Gels 4/8, Cake 2/32, Nitrates 400. Cum Csts: \$148,332.
- 6-15-81 5426'; (288'-24 hrs); Drlg.
 Drl. Drlg brk 5330-40' 6-95-4 units gas, 2 mpf. BGG 4 units, CG 12 units.
 MW 9.6, vis 37, WL 9.2, PV 12, YP 8, Sd $\frac{1}{2}$, Sol 7, pH 10.5, Alk 0.4, Mf 0.9, CL 1000, CA
 80, Gels 3/6, Cake 2/32, Nitrates 450. Cum Csts: \$156,577.
- 6-16-81 5674'; (248'-23 $\frac{1}{2}$ hrs); Drlg.
 Drl; RS. MW 9.5, vis 37, WL 9.8, PV 10, YP 6, Sd $\frac{1}{2}$, Sol 7/10, Alk 0.4, Mf
 0.8, CL 900, CA 80, Gels 2/5, Cake 2/32, nitrates 500. Cum Csts: \$166,969.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. AGREEMENT NAME

NATURAL BUTTES UNIT

8. NAME OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

NATURAL BUTTES #39

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 29-T10S-R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1019' FWL 956' FSL (SW SW)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-047-30861 DATE ISSUED 1-15-81

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDDED 4-27-81 16. DATE T.D. REACHED 6-23-81 17. DATE COMPL. (Ready to prod.) 7-14-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5425' GL 19. ELEV. CASING HEAD -

20. TOTAL DEPTH, MD & TVD 7100' 21. PLUG, BACK T.D., MD & TVD 7034' 22. IF MULTIPLE COMPL., HOW MANY* N/S 23. INTERVALS DRILLED BY → 0 - TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6394' - 7017' WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL FDC - CNL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9-5/8"	36#	204'	12 1/2"	125 SX	
4 1/2"	11.6#	7092'	7-7/8"	2000 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6246'	

31. PERFORATION RECORD (Interval, size and number) Perfed w/

3-1/8" csg. gun as follows:
6394' 6784' 6880' 6966'
6396' 6787' 6928' 7002'
6532' 6865' 6931' 7012'
6539' 6873' 6960' 7017' Total: 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6394' - 7017'	Brkdwn. w/2800 gallons 5% KCl wtr.
	No Frac.

33. PRODUCTION

DATE FIRST PRODUCTION 7-14-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI WOPLC

DATE OF TEST 7-14-81 HOURS TESTED 24 CHOKE SIZE 16/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 0 GAS—MCF. 775 WATER—BBL. 2 GAS-OIL RATIO -

FLOW. TUBING PRESS. 520 CASING PRESSURE 665 CALCULATED 24-HOUR RATE → OIL—BBL. 0 GAS—MCF. 775 WATER—BBL. 2 OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

KARL ODEN

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. Gooden
W. J. GOODEN

TITLE PRODUCTION ENGINEER

DATE 7-17-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.	GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NAME	MEAS. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH
GREEN RIVER	912'	4063'	+4526'
WASATCH			+1375'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number NBU #39 Section 29-T10S-R22E
Operator COASTAL OIL & GAS CORPORATION Address P. O. BOX 749, DENVER, CO 80201
Contractor ALLWESTERN DRILLING CONTRACT Address P. O. BOX 414, VERNAL, UTAH 84078
Location SW 1/4 SW 1/4 Sec. 29 T: 10S R. 22E County UINTAH

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	NONE			
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

GREEN RIVER 912' (+4526')
Remarks WASATCH 4063' (+1375')

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

AMENDED Report

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

RECEIVED
AUG 17 1981

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1019' FWL 956' FSL (SW SW)
At top prod. interval reported below SAME
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.
U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
NATURAL BUTTES #39

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 29-T10S-R22E

14. PERMIT NO. 43-047-30861 DATE ISSUED 1-15-81

12. COUNTY OR PARISH UTAH 18. STATE UTAH

15. DATE SPUNDED 4-27-81 16. DATE T.D. REACHED 6-23-81 17. DATE COMPL. (Ready to prod.) 7-14-81 18. ELEVATIONS (DF, HEB, RT, GR, ETC.)* 5425' GL 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 7100' 21. PLUG, BACK T.D., MD & TVD 7034' 22. IF MULTIPLE COMPL., HOW MANY* N/S 23. INTERVALS DRILLED BY -> 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6394' - 7017' MESAVERDE 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL -FDC - CNL 27. WAS WELL CORED NO

RECEIVED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	204'	12 1/2"	125sx	
4-1/2"	11.6#	7092'	7 7/8"	2000 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6246'	

31. PERFORATION RECORD (Interval, size and number) PERFED W/ 3-1/8" CSG. GUN AS FOLLOWS:

Interval	Size	Number	Total
6394' - 6784'	3-1/8"	6880'	6966'
6396' - 6787'	3-1/8"	6928'	7002'
6532' - 6865'	3-1/8"	6931'	7012'
6539' - 6873'	3-1/8"	6960'	7017'
			Total: 16

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6394' - 7017'	Brkdwn. w/3200 gallons 5% KCl wtr. No Frac.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-14-81	FLOWING	SI WOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-14-81	24	16/64"	->	0	775	2	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
520	665	->	0	775	2	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. GOODEN TITLE PRODUCTION ENGINEER DATE 8-5-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				GREEN RIVER	912'	+4526'
				WASATCH	4063'	+1375'

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DNEVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1019' FWL 956' FSL (SW SW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-0123568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
NATURAL BUTTES #39

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29-T10S-R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30861

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5425' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS PER ATTACHED PROCEDURE, WE PLAN TO EVALUATE WATER PRODUCTION IN THE ABOVE CAPTIONED WELL.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/8/82
BY: CB Feight

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JANUARY 28, 1982
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

date: DECEMBER 28, 1981

to: KARL ODEN

interoffice correspondence

from: W. J. GOODEN

WJG

re: WATER EVALUATION
NBU #39
SECTION 29-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Please find attached the water evaluation procedure for the NBU #39.

WJG/ma

xc: Frank Midkiff
Miles Reynolds, Jr.
Warren Siebold

WATER EVALUATION PROCEDURE

NBU #39
SW SW SECTION 29-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

DECEMBER 28, 1981

WELL DATA

Location: 1019' FWL, 956' FSL, Section 29-T10S-R22E

Elevation: 5425' Ungr, 5438' KB

Total Depth: 7100', Float collar @ 7050'

PBTD: 6819' (Frac sand)

Production Casing: 4½" 11.6# N-80 set @ 7092' w/2000 sx cement.
Plug bumped and cement circulated.

Casing ID/Capacity: 4.00"/.0155 bbl/ft

Casing Drift Diameter: 3.875"

Tubing: 2-3/8" 4.7# J-55 hung @ 6246' w/notched collar on bottom
and SN @ 6214' and blast joint at surface.

Perforations: Perfed w/3-1/8" casing gun l JSPF as follows:

6394'	6865'	6960'
6396'	6873'	6966'
	6880'	
6532'		7002'
6539'	6928'	7012'
	6931'	7017'
6784'		
6787'	TOTAL:	16 HOLES

Note: Bottom 10 holes covered w/frac sand.

Depth Referenced: Schlumberger Compensated Neutron Density log dated
6-23-81.

Present Status: SI due to high water produciton.

PROCEDURE

1. MIRUSU
2. Kill well, ND tree & NU BOP's.
3. POOH w/2-3/8" tubing.

NBU #39
SW SW Section 29-T108 2E
Natural Buttes Unit
Uintah County, Utah
December 28, 1981
continued:

4. RIH w/Baker R-3 packer on 2-3/8" tubing w/perforated nipple above packer and bullplug on bottom. Set packer @ 6600'.
5. Test perfs 6394', 6396', 6532' and 6539'. Swab if necessary.
6. If perfs 6394' - 6539' test satisfactory gas without water, land tubing ND BOP's and NU tree. Return well to production, by swabbing if necessary.
7. If perfs 6394' - 6539' test water, move packer to 6450' and swab test perfs 6394' - 6539'. If test is satisfactory gas without water, land tubing, ND BOP's and NU tree. Return well to production, by swabbing if necessary.
8. If tests in steps 5 and 7 are unsatisfactory, POOH w/tubing and packer. RIH w/notched collar on 2-3/8" tubing and clean out frac sand to +7040'. Consult Denver office for further water evaluation procedure.

PREPARED BY:

W. J. Gooden
W. J. GOODEN, PRODUCTION ENGINEER

DATE:

12/28/81

APPROVED BY:

F. R. Midkiff
FRANK MIDKIFF, DISTRICT PRODUCTION MANAGER

DATE:

12/28/81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1019' FWL 956' FSL (SW SW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-0132568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
NATURAL BUTTES #39

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29-T10S-R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30861

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5425' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF WAS COMPLETED ON THE ABOVE CAPTIONED WELL AS PER ATTACHED CHRONOLOGICAL.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED W.J. Gooden TITLE Prod. Engr. DATE 1/29/82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NBU #39 (COGC)
Natural Buttes Unit
Uintah County, Utah

AFE: 12120 WI: FO BI/APO
ATD: 7100' SD: 4-27-81/6-3-81
Coastal Oil & Gas Corp., Oper.
AllWestern #2, Contr.
9-5/8" @ 204' GL; 4 1/2" @ 7092' KB;

LOCATION: 1019' FWL & 956' FSL
Sec 29-T10S-R22E.
Elv: 5425' GL (ungr)
TD: 7100'
PBSD: 6740'
Perf: 6394-6539' (4 holes)

1-16-82 FTP 500, SICP 1000, 16/64" CK, unloading brine wtr.

1-17-82 FTP 320, SICP 525, 16/64" CK, 460 MCFD w/hvy mist of wtr.

1-18-82 SI to build press & retn to sales.
FTP 500, SICP 750, 16/64" CK, 750 MCFD, mist of wtr; SI to build press & retn to sales.

1-19-82 NR.

1-20-82 Retn to sales @ 3:15 PM 1-19-82; SITP 1775, SICP 1825, 8/64" CK.

1-21-82 NR.

1-22-82 Flwg to sales after wtr shut-off.
FTP 1700, SICP 1750, 10/64" CK, 293 MCFD w/0 BC & 1 BW.

1-23-82 Flwg to sales after wtr shut-off.
FTP 1450, SICP 1650, 16/64" CK, 237 MCF to sales, 0 BW, 0 BC.

1-24-82 Flwg to sales after wtr shut-off.
FTP 1100, SICP 1285, 20/64" CK, 367 MCF to sales, 0 BW, 0 BC.

1-25-82 Flwg to sales after wtr shut-off.
FTP 800, SICP 1025, 20/64" CK, 532 MCF to sales, 0 BW, 0 BC. Final Report.

NBU #39 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12120

WI: FO BI/APO

ATD: 7100'

SD: 4-27-81/6-3-81

Coastal Oil & Gas Corp., Oper.

Allwestern #2, Contr.

9-5/8" @ 204' GL; 4½" @ 7092' KB;

LOCATION: 1019' FWL & 956' FSL

Sec 29-T10S-R22E.

Elv: 5425' GL (ungr)

TD: 7100'

PBSD: 6740'

Perf: 6394-6539' (4 holes)

8-3-81 TD 7100'; PBSD 7034'

Flowing to pit

8-1-81 16/64 ck, FTP 1025 psi, SICP 1075 psi, 1175 MCFD w/12-15 BWPD. 8-2-81

16/64 ck, FTP 1050 psi, SICP 1250 psi, 1500 MCFD w/13-15 BWPD. 8-3-81 No gauge

Prep to shut well in. Csts: \$117,644.

8-4-81 TD 7100'; PBSD 7034'

Well SI - WO PL Connection

16/64 ck, FTP 1000, SICP 1200 psi, 1500 MCFD w/5-8 BW; SI @ 11:30 AM 8/3/81.

4½ hr SITP 2000, SICP 1900; 8/4/81 24 hr. SITP 2200 psi, SICP 2200.

Csts: \$117,644.

8-6-81 TD 7100'; PBSD 7034'

Well SI - WO pipeline connection

8-5-81 SITP 2350 psi, SICP 2350 psi. Csts: \$117,644.

9-23-81 First sales 1:00 PM 9-22-81. CIG LP 735 psi, SITP 2625 psi, SICP 2625 psi, 6/64" ck, 800 MCFD. Final Report.12-24-81 Tagged PBSD @ 6819' w/SL, following perfs covered w/frac sand: 6865, 6873, 6880, 6928, 6931, 6960, 6966, 7002, 7012, 7017; 10 holes covered.

Following perfs open: 6394, 6396, 6532, 6539, 6784, 6787; 6 perfs open.

1-7-82 MIRUSU - spot equipment & run lines. Blow well to pit - line washed out - SI. SDFN. Cum Csts: \$4775.1-8-82 Prep to fin TOH w/tbg & run pkr & perf nip.

Rep rig pmp; kill well w/150 bbl 10 ppg brine; ND tree, NU BOP; POH w/45 stds tbg; SD to rep slips; SDFN. Cum Csts: \$8850.

1-9-82 Kill well w/+50 bbl 10 ppg brine; fin POH w/tbg; PU R-3 pkr w/4' sub & bull plug in btm, 3' perf nip above & SN 1 jnt up; RIH & set pkr @ 6614' w/SN @ 6580' & land tbg; swb well in; left opn on 16/64" CK, FTP 100 psi, SICP 50 psi; SDFN. Cum Csts: \$11,625.1-10-82 Well died overnight; made 6 swb runs & rec 35 BLW; well started to flw; left on 1" CK till 1 PM, unloading wtr w/strong gas flw; put on 16/64" CK, FTP 200, SICP 50.1-11-82 Chng CK & fin flw tst.

FTP 250 psi, 16/64" CK, flwg gas w/sd but no wtr; CK washed out; SI @ 12 Noon. Cum Csts: \$14,600.

1-12-82 CK washed out; SI & rep CK; opn to pit on 20/64" CK, 1½ hrs, FTP 800, SICP 1000, 2000 MCFD w/light mist wtr & lot of sd; 12 Noon CK washed out; SI & rep; 20/64" CK, FTP 500, SICP 800, 1200 MCFD w/light mist wtr & lot of sd. Cum Csts: \$17,675.1-13-82 ~~FTP 700, SICP 900; CK washed out; SI & rep CK; opn on 16/64" CK @ 8 AM.~~
11 AM FTP 800, SICP 900, light mist wtr, sd stopped, 16/64" CK, 1200 MCFD;
4 PM FTP 200, SICP 500, 1" CK, gas w/hvy mist wtr; left opn to pit overnight; SDFN.
Cum Csts: \$20,450.1-14-82 Kill well w/120 bbl 10 ppg brine; rel pkr & POH w/tbg & pkr; LD pkr & perf nip & bull plug; RU Welex & run gauge ring w/CCL - PBSD @ 7002'.
Note: Previous PBSD 6818'; start POH - tool stuck; pull out of rope socket; left tool (gauge ring & CCL - tot 6½') @ 7002'; set CIBP @ 7640' w/WL; POH & RD Welex; SDFN. SICP 400 psi. Cum Csts: \$29,205.1-15-82 Kill well w/10 ppg brine by bullheading dwn csg; RIH w/tbg & hang @ 6236' w/NC on btm & SN one jnt up @ 6205'; ND BOP, NU tree; RU & made 2 swb runs - well kicked off; left opn to pit on 16/64" CK, FTP 200, SICP 800, unloading brine wtr. Cum Csts: \$33,005.

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

WELL CODE 01-11		FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION				WELL NAME NATURAL BUTTES				30	
CODE 7	SECT. 29	LOCATION TWN/SH/BLK 10S		RGE/SUR. 22E	PANHANDLE/REDCAVE SEQ. NUMBER 00500		FORMATION WASATCH SA		FLOW TEST				1				

WELL ON (OPEN)												FLOW TEST																			
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING		CASING	
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
06	15	82	06	22	82	00	500	2	067	0	1219	0	0	589	1	00744	0	05	00	100											X

WELL-OFF (SHUT-IN)						SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>H.K. Nantz</i> OPERATOR: <i>Cliff Johnson</i> COMMISSION:
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)														
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E	
06	22	82	06	25	82	01591	0	01545	0	1	000	1	2950	6	246							

REMARKS:

72639 00500

WELL TEST DATA FORM

FIELD CODE 221-11			FIELD NAME Natural Gases					OPERATOR CODE 2715		OPERATOR NAME Crystal Oil & Gas Corporation					WELL NAME N.E.H. # 39				
WELL CODE 3-7 72639		SECT. 21		LOCATION TWN/SH/BLK RGE/SUR. 105 22 E			PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION Washatch Flow Test										

WELL ON (OPEN)						FLOW TEST																															
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING										
MO.	DAY	YR.	MO.	DAY	YR.		23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75							
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXXX	X	X	XXX	XXX	XXXXXX	X	XX	XX	XXX	XXX	XXXXXX	X	XXXXXX	X	XXXXXX	X	X	X									
11	12	13	14	15	16	17	18	19	20	21	22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75		
11	12	13	14	15	16	17	18	19	20	21	22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75		

WELL TEST DATA FORM

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT					OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION							WELL NAME NATURAL BUTTES			39	
WELL CODE 72639		SECT 29		LOCATION TWN/SHR/BLK RGE/SUR 10S 22E			PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION WASATCH SA			FLOW TEST				1			

WELL ON (OPEN)						FLOW TEST																							
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXXX	X	X	XXX	XXX	XXXXXX	X	XX	XX	XXX	XXX	XXXXXX	X	XXXXXX	X	XXXXXX	X	X	X	
			12	15	81	01	000		2		067				100								02302	0	02178		X		

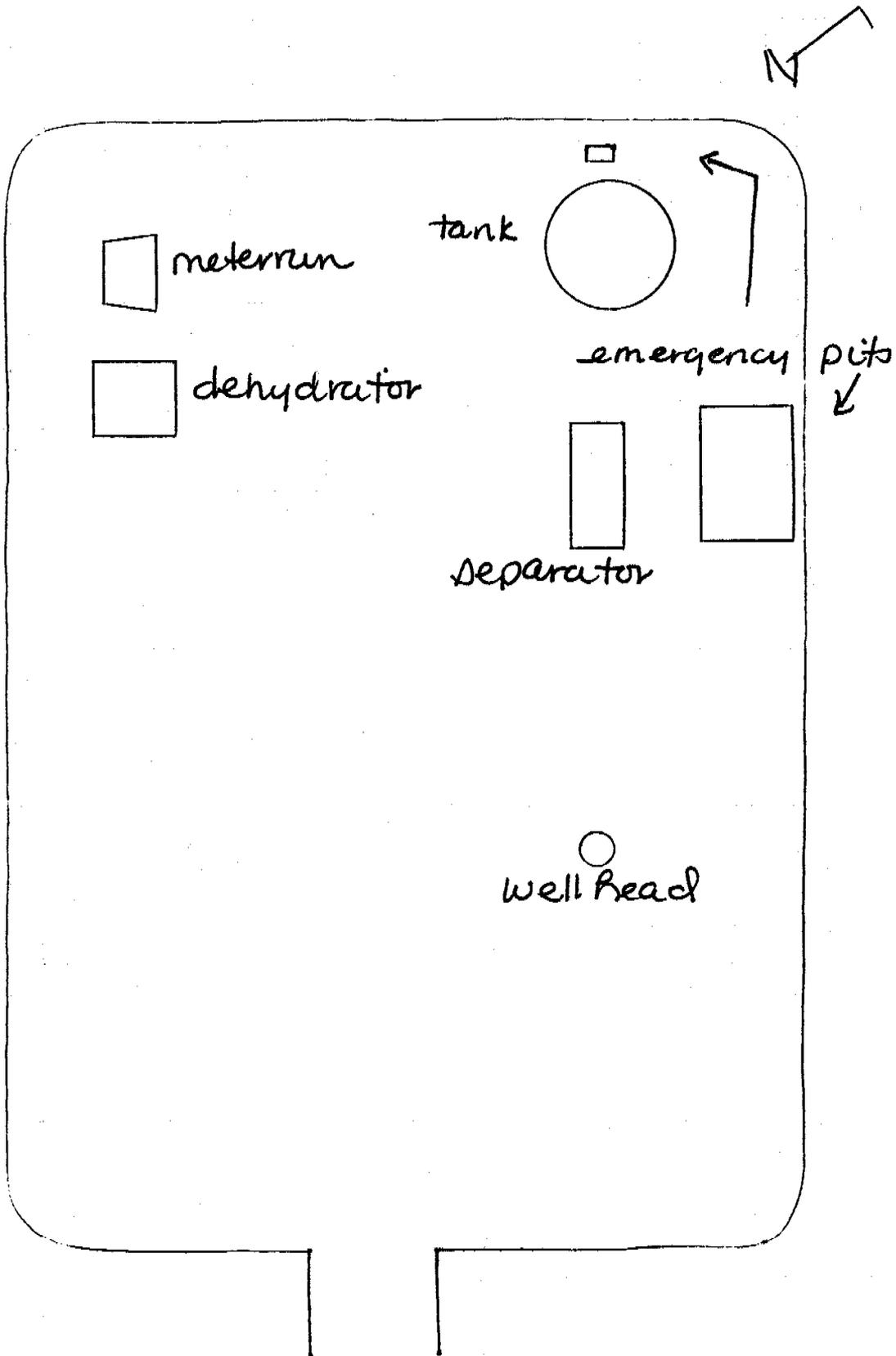
WELL-OFF (SHUT-IN)			SHUT-IN TEST							SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <u>A.K. Nash</u> OPERATOR: <u>C. L. Webb</u> COMMISSION: _____
PRESSURE TAKEN			DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)													
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55	
XX	XX	XX	XX	XX	XX	XXXXXX	X	XXXXXX	X	X	XXX	XX	XXXX	XXXXXX	XXXXXX	X	XXX	E	E	

METER STAMP	72639 01000		REMARKS: Well off. Will NOT Flow.
-------------	-------------	--	-----------------------------------

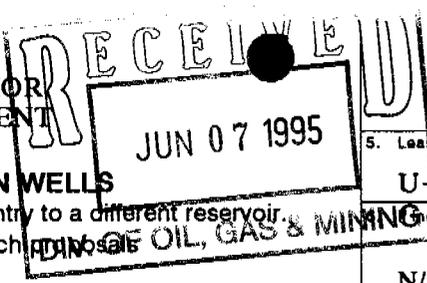
NBU39

Sec 29, T105, R22E

Chuhly 12/7/88



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
U-0132568A
Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1019' FWL & 956' FSL
SW/SW Section 29 T10S-R22E

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #39

9. API Well No.

43-047-30861

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Workover

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator proposes to workover the above described well to reperforate existing Mesa Verde perforations, test additional Mesa Verde perforations, lower tubing, and install plunger lift equipment.

Please see attached workover procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston
Bonnie Johnston

Title

Senior Environmental Analyst

Date

06/05/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NBU #39
Natural Buttes Field
Section 29-T10S-R22E

WELL DATA:

Location: 956' FSL 1019' FWL Sec. 29-T10S-R22E
Elevation: 5425' GR, 5438' KB
Total Depth: 7100', PBTB 7034', (7/81), PBTB 6740' (1/82)
Casing: 9-5/8", 36# K-55 @ 204' w/125 sx "G"
4-1/2" 11.6# N-80 @ 7092' w/2000 sx 50/50 POZ
Tubing: 2-3/8" 4.7# J-55 @ 6246'
Formation: Mesaverde (6394'-6539'- 4 holes)
Working Interest: COGC 60%, N.W. MUTUAL 40%

PROCEDURE:

1. MI & RU. Kill well w/3% KCL water. ND WH. NU BOP. POOH w/2-3/8" tubing.
2. RIH w/bit and drill out CIBP @ 6740'. Push CIBP as far to bottom as possible (new PBTB). NOTE: WL gauge ring (6-1/2' fish) @ 7002' in 1/82.
3. RIH w/tbg & R-3 pkr. Set pkr @ 6750'. Swab test perforations @ 6784' to new PBTB.
 - A. If well tests gas at economic rates, RD & MO. Return well to production.
 - B. If well tests gas & water at economic rates, install plunger lift equipment. RD & MO. Return well to production.
 - C. If well tests at low gas rates, TOH w/tbg & pkr. RU & perforate Mesaverde w/3-1/8" casing gun (4 JSPF). Perforate intervals above new PBTB from FDC-CNL log (6/81):

6392	6538	6928
6394	6539	6931
6396	6541	6960
6532	6784	6963
6533	6787	6966

RIH w/2-3/8" tbg to 6962' (new EOT). Install plunger lift equipment. RD & MO. Return well to production.
 - D. If well tests only water, TIH w/CICR. Set CICR @ 6750'. RU & perforate Mesaverde w/3-1/8" casing gun (4 JSPF). Perforate from FDC-CNL log (6/81):

6392	6532	6539
6394	6533	6541
6396	6538	

RIH w/tbg to 6540' (new EOT). Install plunger lift equipment. RD & MO. Return well to production.
4. After returning well to sales line, obtain rates and pressures.

Rate prior to W/O (4/16/95): 39 MCF, on 12/64" choke (FTP 300#, CP 700#, LP 268#).

Wm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

J-0132568A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #39

9. API Well No.

43-047-30861

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1019' FWL & 956' FSL
SW/SW Section 29 T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other: **Workover (Test MV, Reperf Lwr Tbg & Install PLE)**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/14/95
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

**NBU #39 (Test MV, Reperf. Lwr Tbg, Install PLE)
SW/NE SECTION 14-T10S-R21E
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH
WI: 60% COGC AFE:**

7/05/95	Prepare to circ out sand & drill CIBP. MI & RU Colo. Well Service rig #26. Blow down & circ well w/120 bbls 3% KCl wtr. ND WH, NU BOP. POH w/tbg. PU & RIH w/3-7/8" mill to 6350'. RU power swivel & stripping head. SDFN. DC: \$ 4,990	CC: \$ 4,990
7/06/95	Prepare to push CIBP down. RIH w/3-7/8" mill & 2-3/8" tbg. Tag sand @ 6606'. Clean out sand and drill out CIBP tag @ 6754'. Push CIBP to 6796'. Well kicked off w/2300 psi to surface. RU flow lint to pit. Put 20/64 choke on tbg & 18/64" choke on csq. Flow well to pit w/2300 psi on tbg & 2500 psi on csq. Have J-West crew watching well all night. SIDN. DC: \$ 2,790	CC: \$ 7,780
7/07/95	Prepare to swab test perforations. Tbg P 550 psi, CP 200 psi. Circulated w/3% KCl wt. Pushed CIBP to bottem @ 6908' approx. Mill on it for 2 hrs. POOH w/3-7/8" mill & 2-3/8" tbg. RIH w/R-3 pkr & 2-3/8" tbg. Set pkr @ 6750'. ND BOP. NU WH. SION. DC: \$ 3,660	CC: \$11,440
7/08/95	Flowing well to pit to clean up. Tbg 1100 psi, CP 0 psi. Open well flowing w/18/64 choke. 1.2 million MCF w/3 bbls wt per M. Flowing to pit. SDON. DC: \$ 900	CC: \$12,340
7/09/95	RDMO. Flowing in pit. CIG change orifice plate to 1-1/8. Put well on sale line @ 9:30 a.m. Selling 1.1 million MCF. TP 600, CP 0, LP 290, Ch 8/64 & 12/64, MMCF 16, Wtr 60, Down 21.5. DC: \$ 0.0	CC: \$12,340
7/10/95	TP 600, CP 0, LP 279, Ch 18/64 & 12/64, MMCF 600, Wtr 100, Down 0. DC: \$ 0.0	CC: \$12,340
7/11/95	TP 500, CP 0, LP 278, Ch 22/64 & 30/64, MMCF 630, Wtr 150, Down 0. DC: \$ 0.0	CC: \$12,340
7/12/95	TP 500, CP 0, LP 279, Ch 30/64, MMCF 540, Wtr 120, Down 0. DC: \$ 0.0	CC: \$12,340
7/13/95	TP 290, CP 320, LP 278, Ch 30/64, MMCF 525, Wtr 130, Down 0. DC: \$ 0.0	CC: \$12,340
7/14/95	TP 300, CP 480, LP 268, Ch 30/64, MMCF 530, Wtr 190, Down 0. DC: \$ 0.0	CC: \$12,340
7/15/95	TP 290, CP 690, LP 267, Ch 30/64, MMCF 471, Wtr 98, Down 0. DC: \$ 0.0	CC: \$12,340
7/16/95	TP 290, CP 900, LP 268, Ch 30/64 & 40/64, MMCF 404, Wtr 30, Down 2. DC: \$ 0.0	CC: \$12,340
7/17/95	TP 300, CP 1020, LP 268, Ch 40/64, MMCF 471, Wtr 65, Down 2. DC: \$ 0.0	CC: \$12,340
7/18/95	TP 300, CP 1180, LP 278, F/O, MMCF 465, Wtr 16, Down 0.	DC:CC: \$12,340
7/19/95	TP 280, CP 1440, LP 278, F/O, MMCF 420, Wtr 16, Down 0.	DC:CC: \$12,340
7/21/95	TP 280, CP 1460, LP 268, F/O, MMCF 368, Wtr 32, Down 0.	DC:CC: \$12,340
7/22/95	TP 290, CP 1470, LP 268, F/O, MMCF 368, Wtr 10, Down 0.	DC:CC: \$12,340
7/23/95	TP 300, CP 1475, LP 268, F/O, MMCF 353, Wtr 68, Down 0.	DC:CC: \$12,340
7/24/95	TP 300, CP 1500, LP 269, F/O, MMCF 324, Wtr 70, Down 0.	DC:CC: \$12,340
7/25/95	TP 275, CP 1500, LP 268, F/O, MMCF 324, Wtr 68, Down 0. <u>Drop from report until further activity.</u>	DC:CC: \$12,340

8/12/95 Prepare to swab I & RU Colo Well Service rig #26. Blow down & kill w/60 bbls 3% KCl wtr. ND WH. NU BOP. Release pkr @ 6750'. PU & RIH w/6 jts tbg, 1-6' & 1-2' tbg subs. Reset pkr @ 6944'. ND BOP, NU WH. RU swab made 5 runs, received 32 BW, IFL 2700, FFL 3800. Well flowed 10-15 min after each of last 4 runs. SDFN.
DC: \$ 4,170 CC: \$17,894

8/13/95 Flow to pit. SICP 680, SITP 450. RU to swab. Well unloaded to pit. Left to pit on 40/64 choke w/50 psi on tbg & 1450 on csg. TP 50, CP 1450, LP 0, CH 32/64, MMCF 0, Wtr 15, Down 24. Blowing well to pit.
DC: \$ 850 CC: \$18,744

8/14/95 On production. Well on prod, running OK. RD & MO. TP 300, CP 1325, LP 268, CH 30/64, MMCF 210, Wtr 20, Down 24.
DC: \$ 850 CC: \$18,744

8/15/95 TP 300, CP 1575, LP 268, CH 30/64, MMCF 152, Wtr 34, Down 0.
DC: \$ 0.0

8/16/95 TP 300, CP 925, LP 279, CH 30/64, MMCF 124, Wtr 34, Down 0.
DC: \$ 0.0

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
U-0132568A

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #39

9. API Well No.
43-047-30861

10. Field and Pool, Or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
**1019' FWL & 956' FSL
SW/SW Section 29 T10S-R22E**

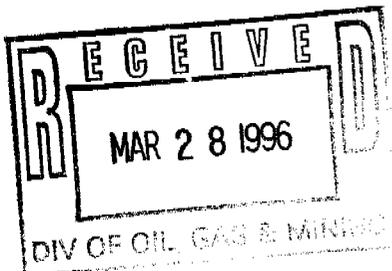
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Workover (Test MV, Reperf. Lwr Tbg & Install PLE)	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title **Senior Environmental Analyst** Date **03/25/96**

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

*tax credit
6/22/96.*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Test MV, Reperf, Lower Tubing, Install PLE

03/13/96 SITP 60 psi, SICP 2060 psi. MIRU Colorado Well Service. Blew well/kill well w/120 bbls 3TKCl wtr. NU BOP. RIs pkr. POOH w/half the tbg. SDFN.
DC: \$3,400 TC: \$3,400

03/14/96 TP 300 psi. Well blew down, finish POOH w/2³/₈" tbg & pkr. RIH w/drag bit, bulldog bailer on 2³/₈" tbg. Tag @ 6966'. POOH w/2³/₈" tbg & bulldog bailer. Pump 80 bbls 3% KCl wtr to kill well. RIH w/bull plug, 1 jt, 4', perf sub 2³/₈", SN, 10 jts 2³/₈" tbg, 4¹/₂ x 2³/₈" TAC, & 202 jts 2³/₈" tbg. ND BOP. Set AC w/12 pts (tension). AC set @ 6308', SN set @ 6902, EOT @ 6938'. NU WH. SDFN.
DC: \$4,770 TC: \$8,170

03/15/96 Move off Colorado Well Service Rig. Install plunger & move in Delco. Tag fluid @ 1000', made 9 runs. Kicked well off. Flowed 45 min, logged back-off. Swab back 54 bbls. ITP 0 psi, ICP 330 psi, FTP 0 psi, FCP 350 psi. FFL 2000'. SDFN.
DC: \$6,124 TC: \$14,294

03/16/96 SITP 1000 psi, SICP 1500 psi. Drop plunger, no arrival. Made 2 swab runs, FL 2000'. Fick well off. Start plunger - well on production. Flowing 372 MMCF, 80 BW, 150 TP, 700 CP, on 30/64" chk. Plunger 10 hrs.
DC: \$921 TC: \$15,215

03/17/96 Flowing 348 MMCF, 60 BW, 150 TP, 525 CP, on 30/64" chk. Plunger 10 hrs down.

03/18/96 Flowing 297 MMCF, 60 BW, 150 TP, 475 CP, on 30/64" chk. Plunger 10 hrs down.

03/19/96 Flowing 242 MMCF, 40 BW, 105 TP, 530 CP, on 30/64" chk. Flow 12 hrs.

03/20/96 Flowing 283 MMCF, 60 BW, 140 TP, 450 CP, on 30/64" chk. **Final Report**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0132568A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #39

9. API Well No.

43-047-30861

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1019' FWL & 956' FSL
SW/SW Section 29 T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

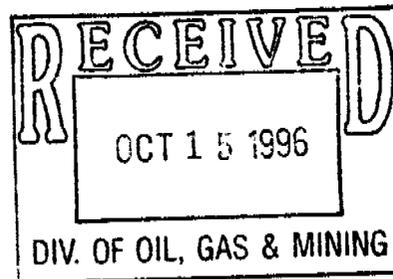
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf. frac
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst

Date 10/11/96

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REVISED

NBU #39
NATURAL BUTTES FIELD
SECTION 29 T10S R22E
WORKOVER PROCEDURES

WELL DATA

LOCATION: 956' FSL 1019' FWL SEC. 29 T10S R22E
ELEVATION: 5425' GR., 5438' KB.
TD: 7100', PBDT 7034' (7/81)
PBDT 6740' (1/82), PBDT 6966' (3/96)
CSG: 9 5/8", 36.0#, K-55 @ 204' W/ 125 SX. CLASS 'G'
4 1/2", 11.6#, N-80 @ 7092' w/ 2000 SX.
TBG: 2 3/8", 4.7#, J-55 @ 6938'
FORMATION(S): MESAVERDE 6394' - 7017', 16 HOLES (1981)
6394' - 6539', 4 HOLES (1982)
6394' - 6966', 13 holes (1995)

PROCEDURE

1. MI & RU pulling unit. Retrieve PL. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP. POOH w/ 2 3/8" tbg w/ BHA. LD BHA.
2. Cover Mesaverde perfs (6394' - 6966') by setting WL Model K-1 retainer @ 6300'. Test csg to 3000psi.
3. RU service company & run CBL-CCL from 6300' to 3900' (1000 psi on csg). Check bond prior to perforating.
4. Perf intervals using 3 1/8" casing gun utilizing FDC/CNL (6/81):

5324' (1)	5794' (2)
5326' (1)	5797' (2)
5332' (1)	5800' (2)
5334' (1)	5804' (2)

RD service company.
5. RIH & spot 450 gal. 15% HCL acid across perfs 5324' - 5804' . RU frac service. Frac perfs 5324' - 5804' down csg with 71,000# 20/40 sand w/low gel system. Frac program to follow - frac design for 500' length & 75 - 100' frac height. Frac sand to be tagged w/ tracers. Under displace flush by 8 Bbls & leave 250 gal. 15% HCL acid w/ additives across 4433' - 4792'.
7. Note SI pressure. RU WL services & perforate under lubricator using 3 1/8" csg gun utilizing FDC/CNL (6/81):

4433' (1)	4780' (2)	4790' (2)
4435' (1)	4782' (2)	4792' (2)

RD service company.

8. RU frac services. Frac new perf interval 4433' - 4792' keeping pump pressures below SI pressures noted in #7.
 - a. Frac w/ 35,000# 20/40 sand w/ low gel system. Frac program to follow. Frac sand to be tagged with tracer. Wait 1 hr for frac closure. RD frac services. Flow back to clean up over night.
 - b. If unable to pump in below SI pressures noted in #7, set standard Frac Baffle (4 1/2" x 2.0" w/ 2.5" Ball) @ 5200'. Drop ball and allow to seat. Frac as a. above. Flow well to clean up.
9. RU WL & RIH under lubricator, to check for fill.
 - a. If BP (5804') is not covered, run tracer logs to determine effectiveness of fracs.
 - b. If perms covered or frac baffle used, kill well. RIH & mill frac baffle and/or CO to 6300'. RU & run tracer logs.
10. PU 2 3/8" tbg w/ stringer & sliding sleeve. Sting tbg into retainer @ 6300'.
11. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Open sliding sleeve & swab/flow Wasatch perms. Closes sliding sleeve. Swab/flow Mesaverde perms.
12. Place Mesaverde on sales thru tbg & Wasatch up csg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
U-0132568A

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #39

9. API Well No.
43-047-30861

10. Field and Pool, Or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
**1019' FWL & 956' FSL
SW/SW Section 29 T10S-R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

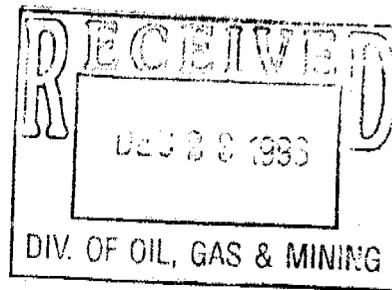
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf. frac
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 12/19/96

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 9/97

*See instruction on Reverse Side

Recomplete to Upper Wasatch

- 11/05/96 MIRU Basin Well Service Rig #3. Blow well down. ND WH, rls tbg anchor. NU BOP. POH w/tbg. LD tbg anchor & 20 jts tbg. RU Cutters WLS. Set CICR @ 6290'. Ran GR-CCL-CBL from 6290' to 3900' & 2000' to 950'. Good bond. TOC @ 200±. RD WL. Pressure test csg & CIRC to 3000 psi - OK. SDFN - ran log w/1000 psi on csg.
DC: \$4,730 TC: \$4,730

- 11/06/96 RU Cutters WLS. Perf 6 intervals 1 spf w/4" csg gun as follows: ~~5334'~~, 5334', 5794', 5797', 5800', 5804. RD Cutters, RIH w/186 jts tbg to 5802'. SDFN
DC: \$6,300 TC: \$11,030

- 11/07/96 SI - Wait to frac, haul wtr, filter & heat.

- 11/08/96 MIRU Dowell. Spot 450 gals 15% HCl across perfs 5326'-5804'. POOH w/tbg. Frac w/14,160 gals YF120LG & 42,300# 20/40 sd & 27,700# 16/30 sd & 4-7 ppg. Brk dn @ 1870 psi. Avg IR 15 BPM @ 3000 psi. Max press 4530 psi. Flush w/6 bbls 15% HCl & 75 bbls 3%KCl, ISIP 2550 psi. RU Cutters WLS. Set frac baffle @ 5200', drop ball. Perf 6 holes 4433'-5792' w/3 1/8" csg gun. RDWL. Frac w/9550 gals YF120LG & 26,500# 20/40 sd & 20,800# 16/30 sd, 4-7 ppg. Brk dn @ 2430 psi, avg IR 13 BPM @ 4000 psi. Max press 5000 psi. Flush w/68 bbls 3% KCl, ISIP 2490 psi. Flow back on 3 BPM 1/2 hr. Start flow back on 18/64" chk @ 3:00 pm. Total load to rec is 797 bbls.
DC: \$36,500 TC: \$47,530

Time	FCP	Choke	BW
4:00	25	48/64	65
5:00	0	48/64	60
6:00	0	48/64	40
7:00	0	48/64	30
8:00	0	48/64	20
9:00	25	48/64	10
10:00	75	48/64	20
11:00	320	20/60	10
12:00	570	20/60	10
1:00	610	20/60	10
2:00	650	20/60	10
3:00	645	20/60	15
4:00	645	20/60	15
5:00	640	20/60	15
6:00	610	20/60	20
1000 MCFPD		350	
447 BLWTR			

11/09/96	Time	FCP	Choke	BW
	7:00p	475	20/60	13
	8:00	475	20/60	14
	9:00	425	20/60	13
	10:00	500	20/60	13
	11:00	450	20/60	12
	12:00mid	450	20/60	12
	1:00	450	20/60	12
	2:00	450	20/60	13
	3:00	400	20/60	12
	4:00	400	20/60	12
	5:00	400	20/60	12
	6:00	400	20/60	12

Gas 800 MCFPD

Will try to put on this AM

11/10/96 Put on sales @ 9:30am, SICP 750 psi on 16/64" chk.

Time	FTP	Choke	BWPH	Gas
2:00p	150	16/64	8.5	600 MCFPD

\$1,050

TC: \$48,500

11/11/96 Flowing 552 MCF, 200 BW, 225 psi CP, on 20/64" chk.

11/12/96 RU Delsco WL Unit. RIH w/SML, tag fill @ 5270'. RD Delsco. Blow down & kill well w/60 bbls 3% KCl wtr. PU & RIH w/4 3/4" x 2' wsh-over shoe & tbg. Cut over frac baffel @ 5200' & pushed to 5613'. Tag fill. POOH. Top ring off. Baffel jammed in btm of shoe. Flowing 566 MCF, 200 BW, 130 CP, on 30/64" chk. SDFN
DC: \$3,250 TC: \$50,780

11/13/96 SICP 1100 psi. Blow down & kill well w/60 bbls 3% KCl wtr. RIH w/4 3/4" washover shoe & tbg. RU power swivel. Circ out sd from 5613' to CICR @ 6290'. Circ hole clean. POOH w/tbg & shoe. Recovered rubber off frac baffel, part of mandrel ? And ball in shoe. Flowing 538. SDFN
DC: \$3,910 TC: \$54,690

11/14/96 SICP 150 psi. Bleed to pit - kill well. PU & RIH w/3 3/4", drag mill on 2 3/8" tbg, tag fill @ 6180', W&R to 6290'. (Top of CICR) - mill thru, push down to 6880'. W&R and drill to 6954'. Circ & clean hole. LD 7 jt. POOH - LD bit sub & mill. RIH NC, 1 jt, SN, 215 jts. Land in donut. SN @ 6708', EOT @ 6739.5'.
DC: \$3,968 TC: \$58,658

11/15/96 WH donut leaking - kill well. Exchange donut. ND BOPs. NU tree. RU FL - start swabbing. Pull 5 runs, rec 25 bbls. Well kicked off - RD & rls rig.
DC: \$2,738 TC: \$61,396

11/16/96 TP 0 psi, CP 1725 psi. MIRU Delsco. Made 4 swab runs, rec 25 bbls. SFL 1900', FFL 1200'. Install 20 pos chk & let blow to pit.
DC: \$856 TC: \$62,252

11/16/96 FARO 0 MCF, 500 BW, 475 TP, 1250 CP, on 20/64" chk. Put on @ 12 noon.

11/17/96 FARO 24 MCF, 200 BW, 157 TP, 616 CP, on 30/64" chk.

11/18/96 FARO 627 MCF, 200 BW, 167 TP, 480 CP, on 30/64" chk.

11/19/96 FARO 631 MCF, 200 BW, 141 TP, 266 CP, on 30/64" chk.

11/20/96 FARO 642 MCF, 100 BW, 137 TP, 478 CP, on 30/64" chk.

11/21/96 FARO 645 MCFD, 100 BWPD, FTP 142#, FCP 473#, 30/64" chk.

11/22/96 FARO 663 MCFD, 100 BWPD, FTP 129#, FCP 448#, 30/64" chk.

11/23/96 FARO 631 MCFD, 100 BWPD, FTP 126#, FCP 433#, 30/64" chk.

11/24/96 FARO 627 MCFD, 100 BWPD, FTP 120#, FCP 384#, 30/64" chk.
FINAL REPORT. Prior Prod: 170 MCF, 5 BW, FTP 170#, FCP 475#, 30/64" chk.

Recomplete to Upper Wasatch

- 11/05/96 MIRU Basin Well Service Rig #3. Blow well down. ND WH, rls tbg anchor. NU BOP. POH w/tbg. LD tbg anchor & 20 jts tbg. RU Cutters WLS. Set CICR @ 6290'. Ran GR-CCL-CBL from 6290' to 3900' & 2000' to 950'. Good bond. TOC @ 200'±. RD WL. Pressure test csg & CIRC to 3000 psi - OK. SDFN - ran log w/1000 psi on csg.
 DC: \$4,730 TC: \$4,730

- 11/06/96 RU Cutters WLS. Perf 6 intervals 1 spf w/4" csg gun as follows: 5326', 5334', 5794', 5797', 5800', 5804. RD Cutters, RIH w/186 jts tbg to 5802'. SDFN
 DC: \$6,300 TC: \$11,030

- 11/07/96 SI - Wait to frac, haul wtr, filter & heat.

- 11/08/96 MIRU Dowell. Spot 450 gals 15% HCl across perfs 5326'-5804'. POOH w/tbg. Frac w/14,160 gals YF120LG & 42,300# 20/40 sd & 27,700# 16/30 sd & 4-7 ppg. Brk dn @ 1870 psi. Avg IR 15 BPM @ 3000 psi. Max press 4530 psi. Flush w/6 bbls 15% HCl & 75 bbls 3%KCl, ISIP 2550 psi. RU Cutters WLS. Set frac baffle @ 5200', drop ball. Perf 6 holes 4433'-5792' w/3 1/2" csg gun. RDWL. Frac w/9550 gals YF120LG & 26,500# 20/40 sd & 20,800# 16/30 sd, 4-7 ppg. Brk dn @ 2430 psi, avg IR 13 BPM @ 4000 psi. Max press 5000 psi. Flush w/68 bbls 3% KCl, ISIP 2490 psi. Flow back on 3 BPM 1/2 hr. Start flow back on 18/64" chk @ 3:00 pm. Total load to rec is 797 bbls.
 DC: \$36,500 TC: \$47,530

Time	FCP	Choke	BW
4:00	25	48/64	65
5:00	0	48/64	60
6:00	0	48/64	40
7:00	0	48/64	30
8:00	0	48/64	20
9:00	25	48/64	10
10:00	75	48/64	20
11:00	320	20/60	10
12:00	570	20/60	10
1:00	610	20/60	10
2:00	650	20/60	10
3:00	645	20/60	15
4:00	645	20/60	15
5:00	640	20/60	15
6:00	610	20/60	20
1000 MCFPD			350
447 BLWTR			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

See Attached Spreadsheet

6. If Indian, Alottee or Tribe Name

See Attached Spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached Spreadsheet

9. API Well No.

See Attached Spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

See Attached Spreadsheet

43-047-30861

Uintah County, Utah

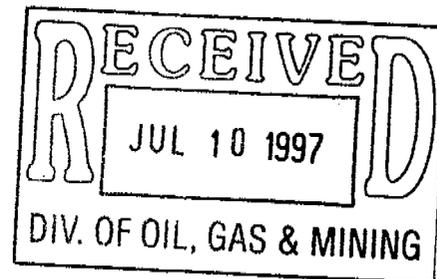
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Dispose of Produced Water</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator requests permission to dispose produced water from the referenced wells into storage tanks on the individual locations. The water will subsequently be hauled by truck to Coastal's NBU #159 salt water disposal well located at NESW, Section 35, T9S-R21E, where the produced water will be injected.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 07/07/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
Attached hereto Sundry Notices and Reports on Wells dated July 7, 1997

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #113D-21-9-21	43-047-31944	UTU-0576	Ute	2082' FNL & 1849' FEL	SW/NE	21	9S	21E	Natural Buttes	Uintah
CIGE #123-7-9-21	43-047-32047	UTU-0575B	N/A	1980' FNL & 1980' FEL	SW/NE	7	9S	21E	Natural Buttes	Uintah
CIGE #155-9-21	43-047-32157	UTU-011888	N/A	1613' FNL & 766' FEL	SE/NE	9	9S	21E	Natural Buttes	Uintah
CIGE #46-21-9-21	43-047-30529	U-0576	Ute	1019' FNL & 778' FEL	NE/NE	21	9S	21E	Natural Buttes	Uintah
CIGE #70-20-9-21	43-047-30636	U-0575	Ute	1894' FSL & 804' FEL	NE/SE	20	9S	21E	Natural Buttes	Uintah
CIGE #72-18-9-21	43-47-30634	U-0575	Ute	2049' FNL & 2291' FEL		18	9S	21E	Natural Buttes	Uintah
CIGE #90D-9-9-21J	43-047-31149	U-01188-B	Ute	774' FNL & 1942' FEL		9	9S	21E	Natural Buttes	Uintah
CIGE #91D-15-9-21J	43-47-31151	U-01188	Ute	630' FNL & 1652' FEL	NW/NE	15	9S	21E	Natural Buttes	Uintah
NBU #103	43-047-31956	UTU-0141315	Ute	2026' FNL & 1932' FWL	SE/NW	10	9S	21E	Natural Buttes	Uintah
NBU #111	43-47-31920	U-01194-ST	N/A	1982' FNL & 785' FWL	SW/NW	25	9S	21E	Natural Buttes	Uintah
NBU #120	43-047-31972	UTU-0141315	Ute	891' FNL & 532' FWL	NW/NW	10	9S	21E	Natural Buttes	Uintah
NBU #132	43-047-31938	U-01194	N/A	594' FNL & 850' FWL	NWNW	26	9S	21E	Natural Buttes	Uintah
NBU #142	43-047-32013	UTU-025187	N/A	1652' FSL & 1034' FEL	NE/SE	10	10S	22E	Natural Buttes	Uintah
NBU #143	43-047-32297	U-0141315	Ute	1752' FNL & 1713' FEL	NW/NE	10	9S	21E	Natural Buttes	Uintah
NBU #15	43-047-30204	ML-10170-01	N/A	1805' FWL & 601' FSL		26	9S	21E	Natural Buttes	Uintah
NBU #174	43-47-32193	U-0141315	N/A	454' FNL & 1154' FWL	NW/NW	11	9S	21E	Natural Buttes	Uintah
NBU #20	43-047-30250	U-0576	N/A	1330' FSL & 1330' FWL	SW	28	9S	21E	Natural Buttes	Uintah
NBU #205	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SW/NE	1	10S	21E	Natural Buttes	Uintah
NBU #213	43-047-32401	U-025187	N/A	908' FNL & 1159' FWL	NW/NW	15	10S	22E	Natural Buttes	Uintah
NBU #217	43-047-32480	U-0576	Ute	1978' FSL & 2296' FWL	NE SW	28	9S	21E	Natural Buttes	Uintah
NBU #26	43-047-30252	U-01194-A-ST	N/A	1320' FSL & 1320' FEL		27	9S	21E	Natural Buttes	Uintah
NBU #31	43-047-30307	U-01197-A	N/A	1640' FWL & 1221' FSL	SW/SW	11	10S	22E	Natural Buttes	Uintah
NBU #39	43-047-30861	U-0132568A	N/A	1019' FWL & 956' FSL	SW/SW	29	10S	22E	Natural Buttes	Uintah
NBU #4	43-047-30056	U-0149075	N/A	757' FEL & 1399' FSL		23	9S	21E	Natural Buttes	Uintah
NBU #99	43-47-31745	U01194-ST	N/A	660' FSL & 660' FWL	SW/SW	25	9S	21E	Natural Buttes	Uintah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0132568A

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #39

9. API Well No.

43-047-30861

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1019' FWL & 956' FSL

SW/SW Section 29 T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

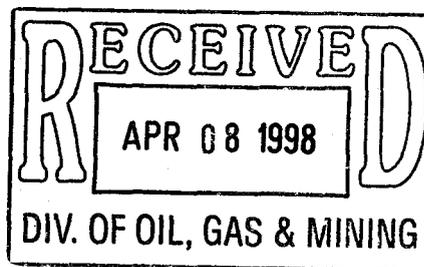
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Rod Pump

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental and Safety Analyst Date 04/06/98
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #39

Page 1

SW/NE SECTION 14-T10S-R21E

NATURAL BUTTES FIELD

UINTAH COUNTY, UTAH

WI: 60% COGC AFE:

CSG" 4½" @ 7092'

PERFS: 4433 - 6966' PBTB: 5954'

INSTALL ROD PUMP

- 3/18/98 POOH w/tbg. MIRU. SICP 500#, FTP 180#. Blow dwn. ND WH, NU BOP. RIH w/2¾" tbg. Tag fill @ 6824'. POOH w/EOT @ 6793'. RIH w/sd line & fish plunger stop. POOH & WO air-foam ut. RU pwr swivel & air-foam ut. Brk circ & CO f/ 6824 - 6954'. Circ cln. Pmpd 10 BBLs 2% KCl dwn tbg. RD swivel. LD 3 jts. EOT @ 6792'. SDFN. CC: \$10,786
- 3/19/98 PU & RIH w/1¼" pmp & rods. SICP 280#, SITP 220#. Blow dwn. Pmp 10 BBLs 2% KCl dwn tbg. POOH w/2¾" tbg. SLM new PBTB @ 6869'. Well kick'g. Pmpd 35 BBLs 2% KCl dwn csg. RIH w/2¾" tbg. Set TAC @ 4281', SN @ 6768'. EOT @ 6805'. ND BOP, NU WH. SDFN. CC: \$16,170
- 3/20/98 On prod. SICP 150#, SITP 75#. Blow dwn well. Pmp 10 BBLs 2% KCl dwn tbg. PU & RIH w/1¼" pmp & rods. Seat pmp @ 6768'. Fill tbg w/16 BBLs 2% KCl. Tst to 500# - okay. Est FL @ 4620'. RD. SDFN. CC: \$32,416
- 3/21/98 250 MCF, 11 BW, CP 451#, 30/64" chk / 24 hrs.
- 3/22/98 240 MCF, 2 BW, CP 458#, 30/64" chk / 24 hrs.
- 3/23/98 232 MCF, 0 BW, CP 453#, 30/64" chk / 24 hrs.
- 3/24/98 231 MCF, 12 BW, CP 132#, 30/64" chk / 24 hrs.
- 3/25/98 230 MCF, 15 BW, CP 113#, 30/64" chk / 24 hrs.
- 3/26/98 222 MCF, 25 BW, CP 105#, 30/64" chk / 24 hrs. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0132568A

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #39

9. API Well No.

43-047-30861

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1019' FWL & 956' FSL

SW/SW Section 29 T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

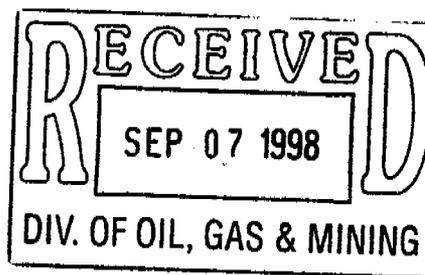
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Hole in tbg, chg pump & acdz
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Bonnie Carson

Title

Senior Environmental Analyst

Date

09/04/98

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Hole in Tbg, Change pmp & Acidize

8/25-27/98 Pull tbg & rods. Tag PBTD @ 6869'. POOH w/2 $\frac{3}{8}$ " tbg & LD TAC. Hole found in joint above SN - 4' f/box end, with severe scale buildup. Spot 16 bbls 15% HCl across perms 4433' to 5805'. PU & RIH w/tbg & TAC. Set TAC w/14,000# tension @ 4281'. PU hanger & land w/137 jts 2 $\frac{3}{8}$ " tbg, 4 $\frac{1}{2}$ " TAC, 80 jts, SN, 1 jt, 4' perf sub & bull plug. EOT @ 6808', SN @ 6870'. RIH with tbg & rods. Return to production.

8/28/98 Pmpg 218 MCF, 42 BW, CP 84#, 40/64" ck, 24 hrs. **Final Report.**

TC: \$14,185 (Blanket AFE)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: _____
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

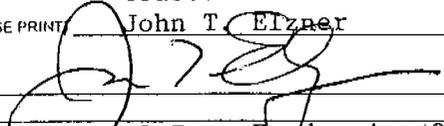
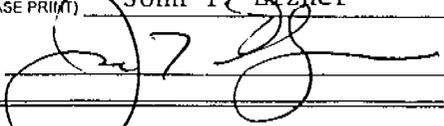
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

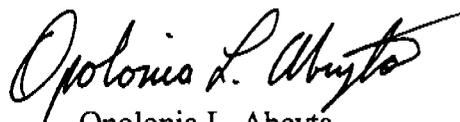
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 519-3E	43-047-33779	2900	03-09S-21E	FEDERAL	GW	P
NBU 368	43-047-33972	99999	04-09S-21E	FEDERAL	GW	APD
CIGE 256	43-047-33971	2900	09-09S-21E	FEDERAL	GW	APD
CIGE 242	43-047-34022	99999	33-09S-22E	FEDERAL	GW	APD
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P
NBU 336	43-047-34027	99999	04-10S-22E	FEDERAL	GW	APD
NBU 337	43-047-34020	99999	04-10S-22E	FEDERAL	GW	APD
NBU 338	43-047-34058	99999	05-10S-22E	FEDERAL	GW	APD
NBU 344	43-047-34021	99999	08-10S-22E	FEDERAL	GW	APD
NBU 348	43-047-34001	99999	11-10S-22E	STATE	GW	APD
NBU 349	43-047-34002	99999	11-10S-22E	STATE	GW	APD
NBU 382	43-047-34235	99999	22-10S-22E	FEDERAL	GW	NEW
NBU 381	43-047-34234	99999	23-10S-22E	FEDERAL	GW	NEW
NBU 39	43-047-30861	2900	29-10S-22E	FEDERAL	GW	P
NBU 360	43-047-33773	2900	29-10S-22E	FEDERAL	GW	P
NBU 47N2	43-047-30534	2900	30-10S-22E	FEDERAL	GW	S
NBU 351	43-047-33668	2900	30-10S-22E	FEDERAL	GW	P
NBU 384	43-047-34237	99999	30-10S-22E	FEDERAL	GW	NEW
NBU 70-34B	43-047-30577	2900	34-10S-22E	FEDERAL	GW	S
NBU 62-35B	43-047-30477	2900	35-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/23/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/23/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

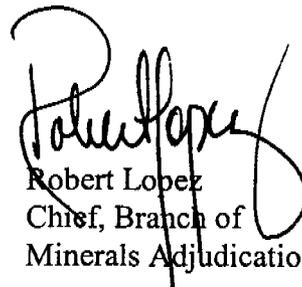
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

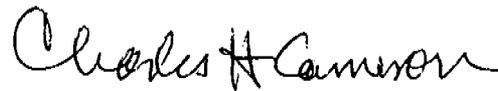
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

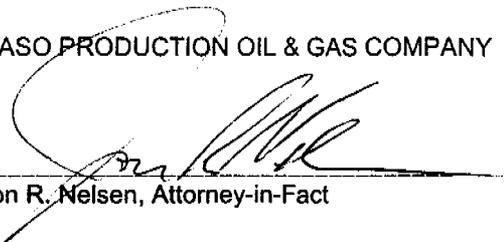
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

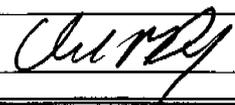
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit:** **NATURAL BUTTES**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 59-24B	24-10S-22E	43-047-30479	2900	FEDERAL	GW	PA
NBU 61-25B	25-10S-22E	43-047-30443	2900	FEDERAL	GW	PA
NBU 60-26B	26-10S-22E	43-047-30478	2900	FEDERAL	GW	PA
NBU 58N2	27-10S-22E	43-047-30838	2900	FEDERAL	GW	TA
NBU 39N	29-10S-22E	43-047-30861	2900	FEDERAL	GW	P
NBU 360	29-10S-22E	43-047-33773	2900	FEDERAL	GW	P
NBU 422	29-10S-22E	43-047-34414	2900	FEDERAL	GW	P
NBU 424	29-10S-22E	43-047-34416	2900	FEDERAL	GW	P
NBU 423	29-10S-22E	43-047-34415	2900	FEDERAL	GW	P
NBU 47N2	30-10S-22E	43-047-30534	2900	FEDERAL	GW	S
NBU 351	30-10S-22E	43-047-33668	2900	FEDERAL	GW	P
NBU 384	30-10S-22E	43-047-34237	99999	FEDERAL	GW	APD
NBU 408	31-10S-22E	43-047-34590	99999	FEDERAL	GW	APD
NBU 414	31-10S-22E	43-047-34387	99999	FEDERAL	GW	APD
NBU 361	32-10S-22E	43-047-33705	2900	STATE	GW	P
NBU 407	32-10S-22E	43-047-34318	2900	STATE	GW	P
NBU 412	32-10S-22E	43-047-34319	2900	STATE	GW	P
NBU 413	32-10S-22E	43-047-34320	2900	STATE	GW	P
NBU 466	32-10S-22E	43-047-34824	99999	STATE	GW	APD
NBU 70-34B	34-10S-22E	43-047-30577	2900	FEDERAL	GW	S
NBU 62-35B	35-10S-22E	43-047-30477	2900	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

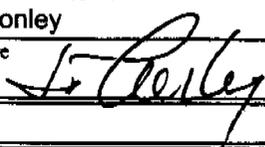
Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

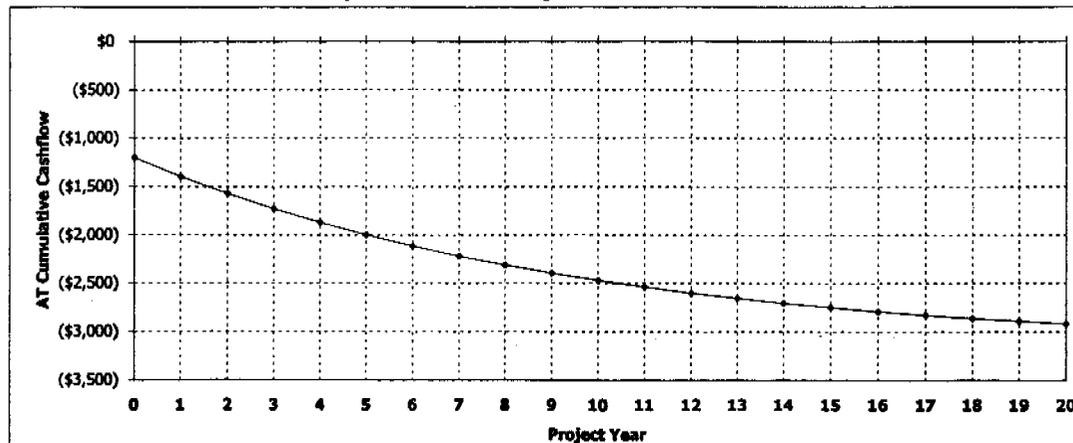
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	4304734447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473486500S1 ✓
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486900S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486800S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473487100S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473483800S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473487000S1
CIGE 294	8-10-22 NENW	UTU468	891008900A	430473482000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473485800S1 ✓
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485500S1
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485900S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	430473485700S1 ✓
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473020400S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020900S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473022100S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473025000S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025600S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473086800S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473053500S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473025200S1 ✓
NBU 026	27-9-21 CSE	U01194A	891008900A	430473030400S1
NBU 027	33-9-21 NESW	U015630	891008900A	430473039800S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473030500S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030200S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030600S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030700S1 ✓
NBU 031	11-10-22 SESW	U01197A	891008900A	430473051400S1
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473050400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050300S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473060300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473072400S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473053600S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473086100S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473122400S1 ✓
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473173500S1
NBU 042	30-9-22 SENW	U463	891008900A	430473084800S1
NBU 043	26-10-20 NWSE	UTU4476	891008900A	430473087500S1
NBU 045N2	12-9-20 NWSW	UTU0144868B	891008900A	430473051300S1
NBU 046	4-10-22 NWSE	UTU01191	891008900A	430473053400S1
NBU 047N2	30-10-22 SESW	UTU0132568A	891008900A	430473053800S1
NBU 048N3	18-9-22 SWNW	UTU0359	891008900A	430473124900S1
NBU 049	30-9-22 NWNE	U463	891008900A	430473083500S1 ✓
NBU 050N2	31-9-22 NWNW	ML23607	891008900A	430473123400S1 ✓
NBU 051J	32-9-22 NWSE	ML22649	891008900A	430473085000S1
NBU 052J	30-9-22 NWSW	U463	891008900A	430473083700S1
NBU 053	9-9-21 SENW	UTU0149767	891008900A	430473089000S1 ✓
NBU 054	32-9-22 NESW	ML22649	891008900A	430473088400S1
NBU 056N2	28-9-21 NESE	U05676	891008900A	430473086700S1 ✓
NBU 057N3	27-9-21 NENW	U01194	891008900A	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013256-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 39N

9. API Well No.
43-047-30861

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW SECTION 29-T10S-R22E 956'FSL & 1019'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/9/06: PMP 2 DRUMS OF 32% ACID FLUSHED W/12 BBLS 2% KCL.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date February 16, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
FEB 21 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-013256A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 39N

9. API Well No.

4304730861

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SEC. 29, T10S, R22E 956'FSL, 1019'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>MAINTENANCE</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A MAINTENANCE WAS PERFORMED ON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

November 1, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

CHRONOLOGICAL WELL HISTORY

NBU #39

Page 1

SECTION 29-T10S-R22E
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH

WORKOVER/RECOMPLETION

- 09/14/06 PROG: 7:00 AM, TAIL GATE, RU, IN WINDY COND, MOVE RIG FROM CIGE 299 TO NBU 39N. MI, START TO RU, HYDRAULIC CLUTCH BENT OUT. WAIT ON NEW PART'S. FIX RIG 3:00 PM, TURN WELL TO SALES, SD DUE TO HIGH WINDS.
- 09/15/06 PROG: 7:00 AM, TAIL GATE, HAND TOOL'S. 100# ON CSG, 0# ON TBG, BLEED OFF PRESS. ND WELL HEAD, NU, 5000# BOP'S AND EQUIP. RU PRS. POOH LOGGING TBG, STAND BACK YELLOW. LD JUNK ON TRAILER. FOUND 70 JT'S YELLOW, 25 JT'S BLUE, 107 RED, TOTAL OF 202 JT'S LOGGED. 70 JT'S WE CAN USE. PU 3 7/8" MILL W/ R - NIPPLE AND POBS. RIH TO 4000'. 5:00 PM, SWI, SDFN. DID NOT USE ANY 2% KCL WTR.
- 09/18/06 PROG: 7:00 AM. HSM. 400 PSI PRESSURE ON CASING, 0 PSI ON TBG, BLEED OFF PRESSURE. PU & RIH W 32 JTS OF WORK STRING. WAIT ON NEW TUBING. RIH W/NEW 2 3/8" J-55 4.7# TBG. TAG FILL W/213 JTS @ 6,764'. RU WEATHFORD & BRK CIRCULATION W/FOAM UNIT. RU POWER SWIVEL. C/O TO 6,906'. TOTAL OF 217 JTS. CIRC WELL CLEAN. RD POWER SWIVEL. LD 14 JTS LAND W/203 JTS 2 3/8" J-55 4.7# TBG. EOT 6,482.69'. ND BOP'S NU WELL HEAD DROP BALL TO SREAR OFF MILL. PUMP OFF MILL @ 1,000 PSI. RIH W/BROACH TUBING CLEAR. WHILE POOH W/BROACH ONE OF THE HANDS UNSCREWED THE LUBRICATOR WITH ABOUT 100' TO GO & IT STARTED UP & THE OPERATOR GOT SHUT DOWN WITH LUBRICATOR ABOUT 30' UP. THEN THE PRESSURE ON THE PACK OFF WAS RELEASED. THE LUBRICATOR FELL & CUT THE SAND LINE & LOST SINKER BAR & BROACH & 100 FT OF SAND LINE. SWI SDFN 6:00 PM
- 70 JTS OF YELLOW BAND
79 JTS OF WORK STRING
54 JTS OF NEW PIPE
203 TOTAL JTS
- 09/19/06 PROG: 7:00 AM. HSM. BLEED OFF PRESSURE 200 PSI ON CASING. ND WELL HEAD. NU BOP'S. POOH W/ 198 JTS OF 2 3/8" TBG. FOUND SAND LINE. FINISH PULLING TUBING. RETRIEVED SAND LINE, SINKER BARS & BROACH. R NIPPLE OK. RIH W/ 203 JTS OF 2 3/8" J-55 4.7# TBG. EOT @ 6,482.69'. ND BOP'S NU WELL HEAD. RDMO RIG. MOVE TO NBU 1022-16M. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013256-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 39N

9. API Well No.
4304730861

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW SEC. 29, T10S, R22E 956'FSL, 1019'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COPY SENT TO OPERATOR
Date: 5.19.2008
Initials: KS

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDONMENT STATUS. THE SUBJECT WELL LOCATION IS CURRENTLY BEING EVALUATED FOR PLUG AND ABANDONMENT STATUS.

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature <i>[Signature]</i>	Date April 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____

Accepted by the Utah Division of Oil, Gas and Mining
Date: 5/12/08
By: [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval Of This Action Is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW SEC. 29, T10S, R22E 956'FSL, 1019'FWL

5. Lease Serial No.

U-013256-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.

NBU 39N

9. API Well No.

4304730861

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURNED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TO PRODUCTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR HAS REQUESTED TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDON STATUS. THE OPERATOR HAS RETURNED THE SUBJECT WELL BACK TO PRODUCTION ON 05/05/2008 AT 11:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature



Date

May 12, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 14 2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC TWN RNG	API NO	Unit:	NATURAL BUTTES UNIT		
				ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **RANDY BAYNE**
Signature *Randy Bayne*

Title **DRILLING MANAGER**
Date **May 9, 2006**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

BLM OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013256A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 39N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0956 FSL 1019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/20/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 6/20/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 29, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/28/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013256A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 39N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0956 FSL 1019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 10/27/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/1/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013256A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 39N
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047308610000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0956 FSL 1019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/7/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 09/07/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/30/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013256A
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 39N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047308610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0956 FSL 1019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 10.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 02/12/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 01, 2012		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/24/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013256A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 39N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308610000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0956 FSL 1019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/23/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to plug and abandon the subject well location. Attached in the plug and abandonment procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 11, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 5/23/2013	

NBU 39N
956' FSL & 1019' FWL
SWSW SEC.29, T10S, R22E
Uintah County, UT

KBE: 5438'
GLE: 5425'
TD: 7100'
PBTD: 7034'

API NUMBER: 4304730861
LEASE NUMBER: U-013256A

CASING : 12 ¼" hole
 9.625 36# K-55 @ 204'
 Cmt w/ 125 sx, TOC @ surface

7.875" hole
 4.5" 11.6# N-80 @ 7092'
 TOC @ 900' per CBL (900' is the top of the logged interval, however original drilling report states cement to surface.)

PERFORATIONS: Wasatch 6394' - 7017'

TUBING: 2 3/8" 4.7# J-55, EOT @ 6483' (per workover report dated 9/18/06)

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.0217	0.0039
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# K-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 ½" 11.6# csg				0.4227	0.0565	0.0101
4.5" csg X 9 5/8" 36# csg				2.227	0.2977	0.053
4.5" csg X 7.875 borehole				1.704	0.2276	0.0406
9 5/8" csg X 12 1/4" borehole				2.3436	0.3132	0.0558

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	912'
Bird's Nest	1341'
Mahogany	1716'
Base of Parachute	2503'
Wasatch	4063'
Mesaverde	7910'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1855' MSL
 USDW Depth ~3583' KBE

NBU 39N PLUG & ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: Approx. **318 sx** Class "G" cement needed for procedure, **(1) 4.5" CIBP & (1) 4.5" CICR**

Note: No Gyro has not been run on this well.

1. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
2. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
3. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS (6394' - 7017'); RIH W/ 4 ½" CIBP. SET @ ~6350'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 8 SX / 1.6 BBL / 8.7 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~6250'). REVERSE CIRCULATE W/ TREATED WATER.**
5. **PLUG #2, PROTECT TOP OF WASATCH (5579') & BASE OF USDW (~3583'); PUH TO ~4200'. BRK CIRC W/ FRESH WATER. DISPLACE 61 SX / 12.4 BBL / 69.8 CUFT. AND BALANCE PLUG W/ TOC @ ~3400' (800' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.**
6. **PLUG #3, PROTECT BASE OF PARACHUTE (~2503'), TOP OF MAHOGANY (1716') & TOP OF BIRD'S NEST (~1341'): PUH TO ~2650'. BRK CIRC W/ FRESH WATER. DISPLACE 110 SX / 22.5 BBL / 126.4 CUFT. AND BALANCE PLUG W/ TOC @ ~1200' (1450' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.**
7. **PLUG #4, PROTECT TOP OF GREEN RIVER (912'); RIH W/ WIRELINE & PERFORATE @ 900' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, SET @ 800'. RIH W/ TBG & STING INTO CICR & ATTEMPT TO SQUEEZE PERFS W/ APPROXIMATELY 40 SX / 8.2 BBL / 46.2 CUFT OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO 800' (FR/ ~1012' - 800'). STING OUT OF CICR AND SPOT 4 SX / 0.8 BBL / 4.4 CUFT. CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~750'). REVERSE CIRCULATE W/ TREATED FRESH WATER.**
8. **PLUG #5, PROTECT SURF CASING SHOE (455'), BASE OF USDW (~170') & FILL SURFACE HOLE: POOH. RIH W/ WIRELINE, PERFORATE @ ~505' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 95 SX / 19.4 BBL / 108.7 CUFT. OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.**
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

ALM 5/22/13



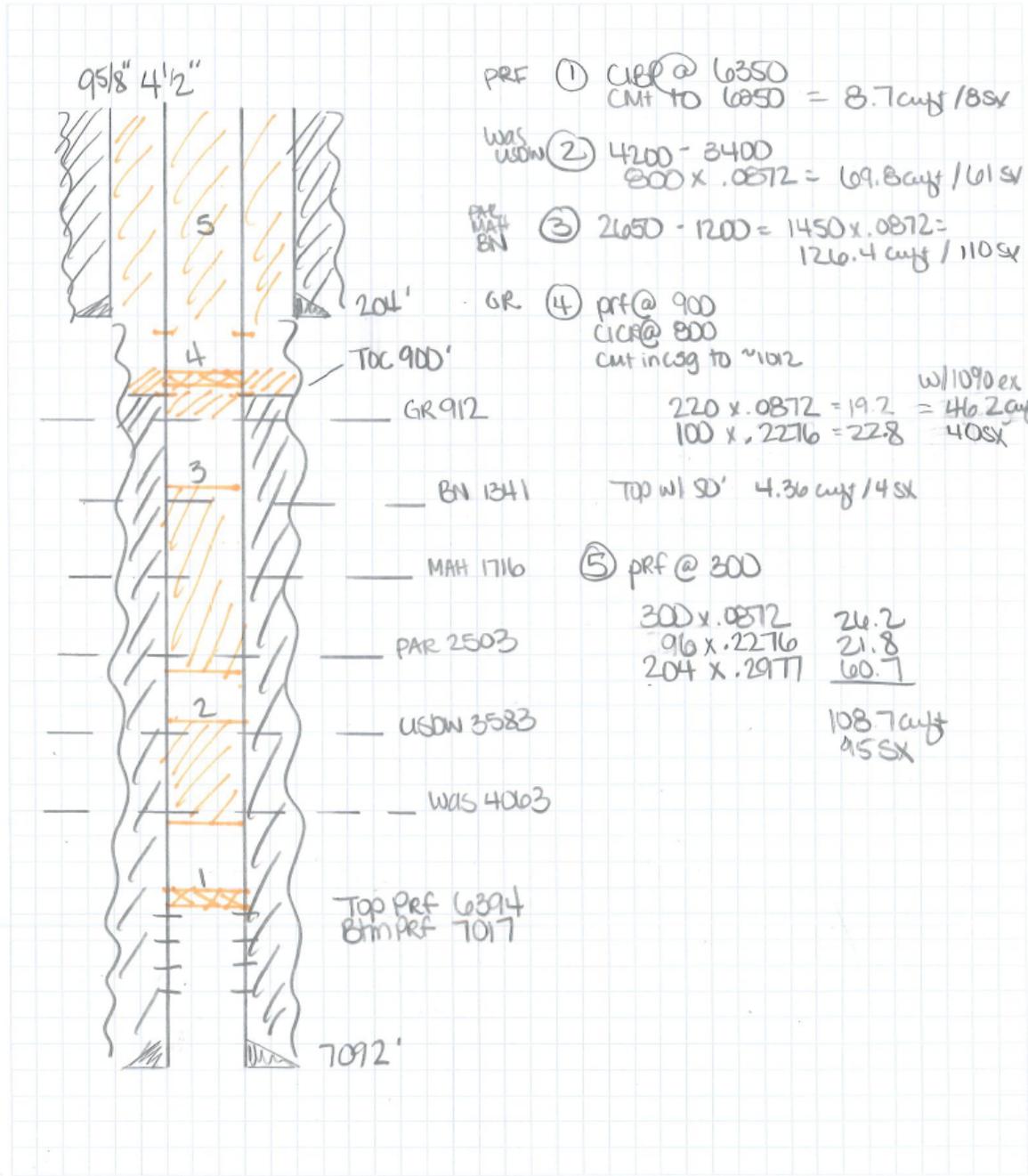
APC 206 2/01

PROJECT COMPUTATIONS

NO. _____ OF _____ SHEETS

DATE _____ PROJECT NBU 391 JOB NO. _____

BY _____ CHK.: _____ SUBJECT _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-013256A
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 39N
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0956 FSL 1019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 10.0S Range: 22.0E Meridian: S	9. API NUMBER: 43047308610000
PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the plug and abandonment operations on the subject well location on 11/6/2013. Please see the attached chronological well history for details and updated latitude and longitude location. Thank you .

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 February 13, 2014**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/12/2014	

US ROCKIES REGION
Operation Summary Report

Well: NBU 39N

Spud Date: 4/27/1981

Project: UTAH-UINTAH

Site: NBU 39N

Rig Name No: SWABBCO 6/6

Event: ABANDONMENT

Start Date: 10/25/2013

End Date: 11/6/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 39N

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/31/2013	7:00 - 7:30	0.50	ABANDP	48		P		TRIPLE PIPES
	7:30 - 17:00	9.50	ABANDP	45	A	P	20,363	BLOW DOWN WELL, NDWH, NUBOPS, RIG UP PRS, POOH 203 JTS, RIG DOWN PRS, RIG UP CUTTERS, RIH WITH GAUGE RING, STACKED OUT AT 4435', POOH, RD CUTTERS, PU MILL, TIH TBG TO MILL SCALE.
11/1/2013	7:00 - 9:00	2.00	ABANDP	48		P		WORK WITH FOAM UNIT
	9:00 - 18:30	9.50	ABANDP	31	I	P		TIH 159 JTS @6469.61, RIG UP FOAMING, CIRC CLEAN HOLE, TOH 203 JTS, RIG UP WIRELINE, RIH WITH GAUGE RING, POOH RIH SET CIBP @ 6350, TIH 180 JTS SWIFN
11/4/2013	7:00 - 7:30	0.50	ABANDP	48		P		CEMENTING
	7:30 - 19:00	11.50	ABANDP	51	D	P		TIH TAG CIBP, BREAK CIRC WITH TREATED T-MAC, CLEAN WELL BORE, CSG TEST CSG 500# 5 MIN, CSG FAILED TEST, PU PACKER, TIH TO 5000' TEST ABOVE-BELOW PACKER, FAILED, POOH TO 4000', TEST CSG, OK, TIH TO 6330', TEST CIBP, TEST OK, POOH LAY DWN PACKER, TIH TO 6350', RU PRO PETRO, PUMP 10 BBLS CLASS G CEMENT ON CIBP. ALL CEMENT IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GWTR/SX PLUG# 1 6355' CIBP, CAP CEMENT, PUMP 5 BBLS FRESH, 50 SX, 10 BBLS CEMENT, DISPLACE WITH 2.5 BBL FRESH , 219.5 BBLS T-MAC. POOH LAY DWN 22 JTS SWIFN
11/5/2013	7:00 - 7:30	0.50	ABANDP	48				
	7:30 - 17:30	10.00	ABANDP	51	D	P		POOH, PU PACKER, TIH, SET PACKER 4190', TEST CSG 500# 5 MIN, PASSED, POOH LAYDWN PACKER, RU CUTTERS, PU 4 1/2' CICR, TIH TO 4190' SET CICR, RD CUTTERS, TIH WITH 132 JTS TBG, STINGER, STING INTO CICR, PUMP 5 BBLS CEMENT THROUGH CICR, DISPLACE, PULL OUT OF CICR, SET PLUG # 2. ALL CEMENT IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GWTR/SX PLUG# 2 4190' CICR, STING INTO CICR, PUMP 5 BBLS, 25 SX, CEMENT THROUGH CICR, DISPLACE, PULL OUT OF CICR, PUMP 5 BBLS, FRESH, 65 SX, 13.3 BBLS CEMENT, ON TOP OF CICR, DISPLACE WITH 2.5 BBL FRESH , 10.4 BBLS T-MAC. POOH LAY DWN 29 JTS, REVERSE CIRC, LAY DWN 20 JTS TO 2650' PLUG# 3 2650 PUMP 5 BBLS FRESH, 110 SX, 22.5 BBLS CEMENT, DISPLACE WITH 2.5 BBL FRESH , 2.1 BBLS T-MAC. POOH LAY DWN 58 JTS SWIFN

US ROCKIES REGION

Operation Summary Report

Well: NBU 39N

Spud Date: 4/27/1981

Project: UTAH-UINTAH

Site: NBU 39N

Rig Name No: SWABBCO 6/6

Event: ABANDONMENT

Start Date: 10/25/2013

End Date: 11/6/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 39N

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/6/2013	7:00 - 7:30	0.50	ABANDP	48		P		PERF
	7:30 - 17:00	9.50	ABANDP	51	D	P		<p>SET CEMENT PLUGS, PERF 850', SET CICR, SQUEEZE, PERF 310' BREAK CIRC, CEMENT TO SURFACE, CUT OFF WH, TOP OFF CEMENT, CAP WELL, ALL CEMENT IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GWTR/SX RDMO</p> <p>PLUG# 4 800' RU CUTTERS, PU SQUEEZE GUN, TIH TO 850', PERF CSG, PU CICR, TIH TO 800', SET CICR, RD CUTTERS, TIH STING INTO CICR, SQUEEZE 8.2 BBLS CEMENT, UNSTING PUMP 1 BBL ON TOP OF CICR, POOH, LAY DWN TBG.</p> <p>PLUG# 5-SURFACE RU CUTTERS, PU SQUEEZE GUN, TIH TO 310', PERF, POOH RD CUTTERS, PUMP DWN CASING UP SURFACE TO BREAK CIRC, RDMO, NUWH, PUMP 10 BBLS 16.4# CEMENT, CHASE WITH 6 BBLS 15.8# CEMENT, CUT-OFF WH, TOP OFF CSG, CAP, RD PRO PETRO, MOVE OUT.</p> <p>N 39.91555 W 109.46948 ELEV 5520' GYRO RAN OCT 2013 MULTI-SHOT</p>