

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Designation and Serial No.

Fee UT-735

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Agency Draw

2. Name of Operator

Champlin Petroleum Company

9. Well No.

3-24

3. Address of Operator

P.O. Box 700 Rock Springs, Wyoming 82901

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface N $\frac{1}{2}$, SE $\frac{1}{4}$, 1317' FEL & 1520' FSL

NE SE

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 24, T13S, R20E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

39 miles south of Ouray, Utah

12. County or Parrish 13. State

Uintah Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1317'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

7000' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6315' GR

22. Approx. date work will start*

Feb. 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	9-5/8"	36#	1000' \pm	500 sx To surf.
8-3/4"	5-1/2"	17#	7000'	800 sx

- 1) Drill 12 $\frac{1}{4}$ " hole to 1000'. Set 9-5/8" casing to TD and cement to surface.
- 2) WOC 12 hrs.
- 3) Install BOP's and test BOP's, manifold and casing to 2000# and hydril to 1500# before drilling out. Operate BOP's daily and pressure test every 30 days or less.
- 4) Drill 8-3/4" hole to 7000'. Set 5 $\frac{1}{2}$ " casing to TD and bring cement to 7000' or 300' above top productive zone.
- 5) WOC 24 hrs.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1/9/81

BY: [Signature]

RECEIVED

DEC 22 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature] D. D. Wagner

Title Petroleum Engineer

Date 12/16/80

(This space for Federal or State office use)

Permit No.

Approval Date

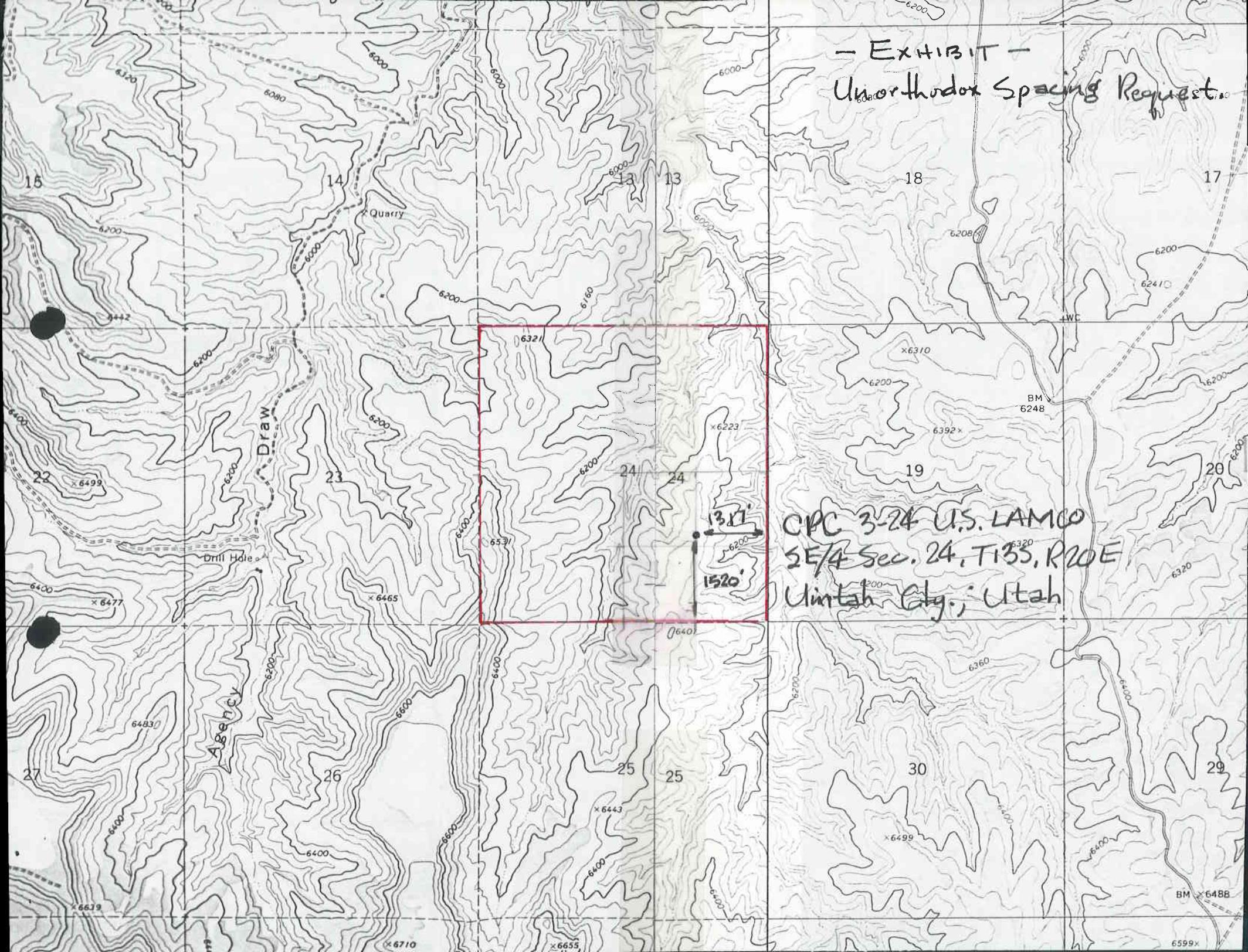
Approved by

Title

Date

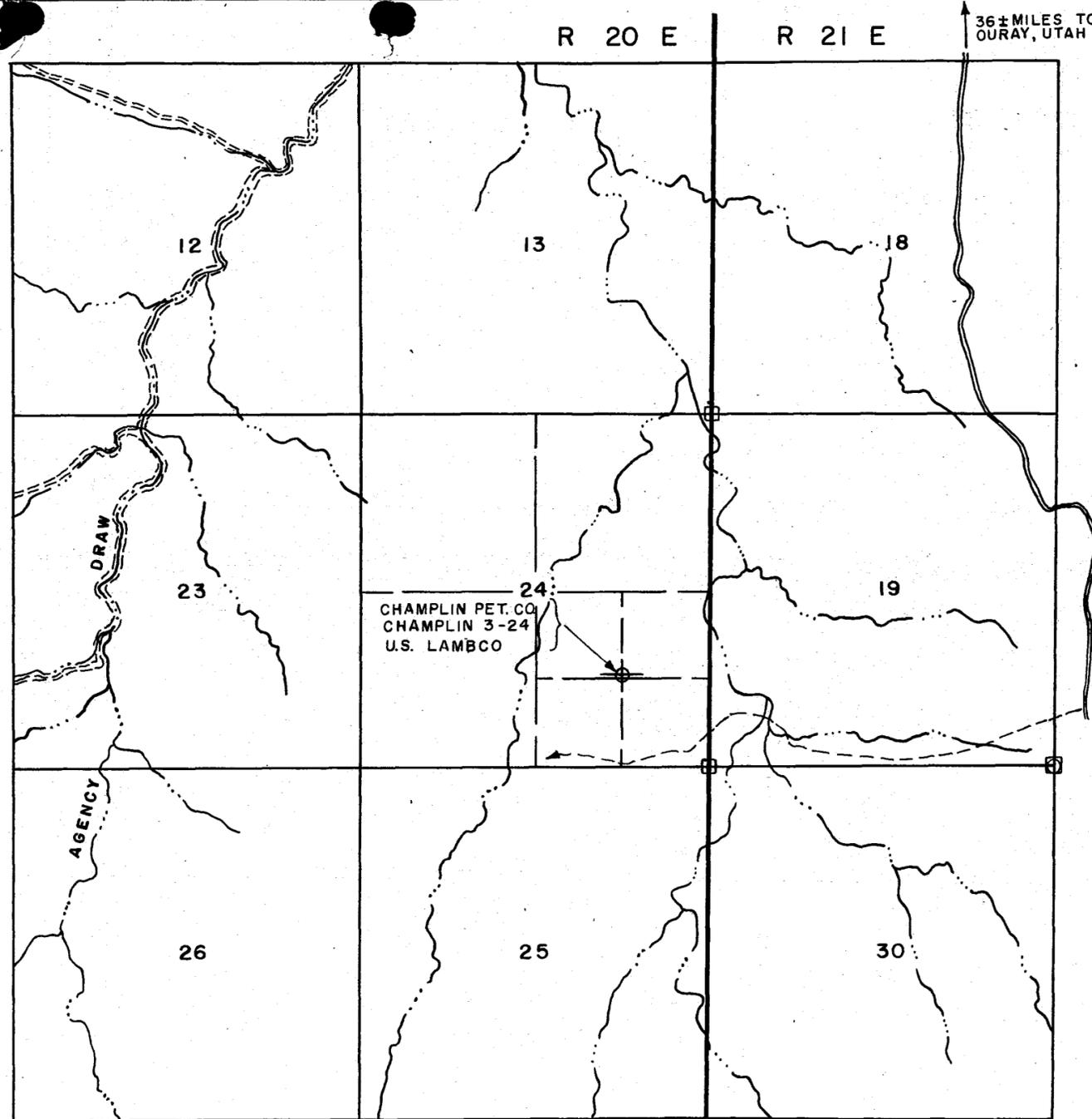
Conditions of approval, if any:

- EXHIBIT -
Unorthodox Spacing Request.



CPC 3-24 U.S. LAMCO
SE/4 Sec. 24, T13S, R10E
Uintah Ctg., Utah

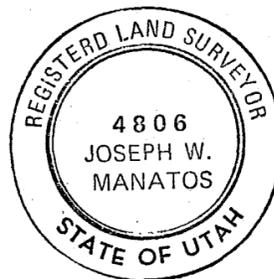
1311'
1520'



NOTES:

⊕-STONE CORNERS LOCATED, ⊕-PIPE CORNER
 B.M. - U.S.G.S. SPOT ELEV., NE 1/4 SEC. 25, ELEV. 6401'
 U.S.G.S. QUAD - AGENCY DRAW NE, UTAH

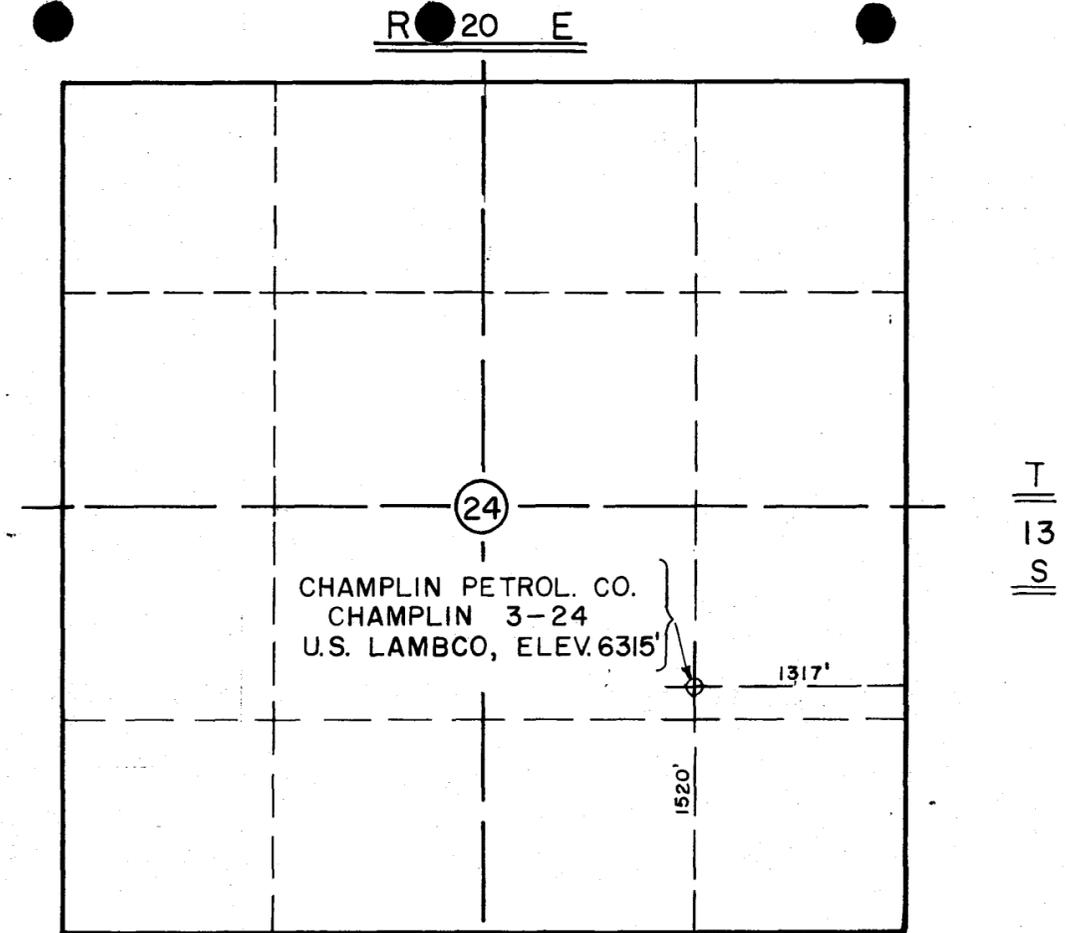
VICINITY MAP
 SCALE: 1"=2000'



36± MILES TO
 OURAY, UTAH

REFERENCE POINTS

LOCATION	ELEV.
N 200'	6303'
E 200'	6294'
S 200'	6307'
W 200'	6301'



LOCATION MAP
 SCALE: 1"=1000'

RECEIVED

DEC 22 1980

DIVISION OF
 OIL, GAS & MINING

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
 COUNTY OF SWEETWATER } S.S.

I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING
 DO HEREBY CERTIFY THAT THIS MAP CORRECTLY
 SHOWS THE WELL LOCATION MADE FOR CHAMPLIN
 PETROLEUM COMPANY ON NOVEMBER 21-22, 1980.

Joseph W. Manatos
 UTAH R. L. S. NO. 4806

MAP

SHOWING WELL LOCATION
 FOR
CHAMPLIN PETROLEUM CO.
CHAMPLIN 3-24 U.S. LAMBCO

SE 1/4, SECTION 24
 T13S R20E
 Uintah County, Utah

JOHNSON-FERMELIA & CRANK, INC.
 ROCK SPRINGS, WYO.

** FILE NOTATIONS **

DATE: Dec 31, 1980
OPERATOR: Champlin Petroleum Co.
WELL NO: Agency draw 3-24
Location: Sec. 24 T. 13S R. 20E County: Montah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30860

CHECKED BY:

Petroleum Engineer: M. J. Minder

Director: _____

Administrative Aide: C-3(c) spacing - typo
Letter requested 1-9-81 + on per telx conv. This
date no. I will submit letter /ko

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Beel Plotted on Map

Approval Letter Written
Hot Line P.I.

January 9, 1981

Champlin Petroleum Company
P. O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. Agency Draw #5-24
Sec. 24, T. 13S, R. 20E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this approval is conditional upon a letter being submitted to this Division stating reason for topographical exception, and that company owns or controls acreage within a 660' radius of proposed site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30860.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

champlin 

January 9, 1981

RECEIVED

JAN 12 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Attn: Cleon Feight
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Unorthodox Spacing Request
CPC 3-24 US LAMCO
SE/4, Sec. 24, T13S, R20E
Uintah County, Utah

Dear Sir:

Champlin Petroleum Company hereby requests an exception to Rule C-3 (b) of the Drilling and Development Regulations to the State of Utah Oil and Gas Conservation Act for the referenced well.

Topography in the SE/4 of Section 24 is rugged with the exception of the North-South trending ridge (see attached topo map). The location chosen as shown takes advantage of this relatively flat area. Geologic studies suggest the proposed location also offers the best chance for a successful project.

Champlin Petroleum Company is the sole lease holder in Section 24, holding the lease on the entire section (outlined in red on map). The nearest lease line from the proposed well is 1317'.

Yours truly,

CHAMPLIN PETROLEUM COMPANY



D. D. Wagner
Drilling Engineer

DDW:dd

Attachment

cc: Well File w/att.
Corres. File w/att.

Champlin Petroleum Company
P.O. Drawer 700
Rock Springs, Wyoming 82901
307 / 362-5641

DIVISION OF OIL, GAS AND MINING

"P"

SPUDDING INFORMATION

NAME OF COMPANY: Champlin Pet.

WELL NAME: Agency Draw 3-24

SECTION NE SE 24 TOWNSHIP 13S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 12

SPUDDED: DATE 4-14-81

TIME 10:00 a.m.

HOW rotary--ran casing

DRILLING WILL COMMENCE 4-14-81

REPORTED BY Joy Daniel

TELEPHONE # 303-779-0079 ext. 591

DATE 4-16-81

SIGNED KO

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
 UT-735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Lamco (Agency Draw)

9. WELL NO.
 3-24

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 24-T13S-R20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Champlin Petroleum Company

3. ADDRESS OF OPERATOR
 P.O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
 At surface
 C-SE

14. PERMIT NO.
 43-047-30860

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
 6315' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per Mike Minder - plugging should be as follows:

- Plug #1 6950'-7100'
- Plug #2 4400'-4550'
- Plug #3 2200'-2350'
- Plug #4 970'-1070'

#5 50 - SURFACE

Cut csg off 3' below ground level
 Erect standard dryhole marker
 Notify when rehabilitation work is completed

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 5-27-81

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Daniel TITLE Engineering Assistant DATE 5-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C-SE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30860 DATE ISSUED 1-9-81

5. LEASE DESIGNATION AND SERIAL NO.
UT-735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamco

9. WELL NO.
3-24

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 24-T13S-R20E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDED 4-14-81 16. DATE T.D. REACHED 5-12-81 17. DATE COMPL. (Ready to prod.) 5-14-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6315' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7649' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Plugged and abandoned 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN (FDC-CNL, DIL, SONIC) 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	24"	100 SXS	-0-
No production csg was run			8 3/4"	N/A	N/A

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) No perforation

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged and abandoned WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Daniel TITLE Engineering Assistant DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be stated on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		MEAS. DEPTH	TRUE VERT. DEPTH
			TOP
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			surface
			2260'
			+4076
			4580'
			+1756
			6736'
			-400
			7050'



May 21, 1981

State of Utah
Division of Oil Gas and Mining
1588 W. North Temple
Salt Lake City, UT 84116

Re: 3-24 Lamco - CONFIDENTIAL
Wildcat - Tight Hole
Section 24-13S-20E
Uintah, Utah

Gentlemen:

Please find attached four (4) copies of Form OGC-LB "Sundry Notices and Reports on Wells" for the subject well. Please return excess copies to the undersigned.

Also we ask you to keep this information confidential.

Respectfully submitted,

A handwritten signature in cursive script that reads "J.L. Daniel".

J.L. Daniel
Engineering Assistant

JLD/my

Attachments

A rectangular stamp with the word "RECEIVED" in a bold, blocky, sans-serif font, slanted slightly upwards to the right.

MAY 26 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UT-735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

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Lamco (Agency Draw)

9. WELL NO.
3-24

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24-T13S-R20E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
C-SE

14. PERMIT NO.
43-047-30860

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6315' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged 5-14-81 and 5-15-81 as follows:

- Spot #1 plug - 7105'-6905' - 70 sxs Class "H"
- Spot #2 plug - 4555'-4397' -100 sxs Class "H"
- Spot #3 plug - 2361'-2195' -100 sxs Class "H"
- Spot #4 plug - 1070'- 970' - 40 sxs Class "H"
- Spot #5 plug - 70'- 16' - 20 sxs Class "H"

RECEIVED
MAY 26 1981

DIVISION OF OIL, GAS & MINING
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 5-27-81
BY: M. J. Menden

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Daniel TITLE Engineering Assistant DATE 5-21-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: