

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
Fee #UT 732
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name

2. Name of Operator
Champlin Petroleum Company

Agency Draw

3. Address of Operator
P.O. Box 700 Rock Springs, Wyoming 82901

9. Well No.
1-27

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE NW 1423' FWL & 1430' FNL

10. Field and Pool, or Wildcat

Wildcat

At proposed prod. zone To be drilled as a straight hole.

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 27, T12S, R20E

14. Distance in miles and direction from nearest town or post office*
29 miles SE of Ouray, Utah

12. County or Parrish 13. State

Vernal Uintah Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1423

16. No. of acres in lease 640

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None

19. Proposed depth 8000' Wasatch

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5886' GR

22. Approx. date work will start* February 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1000'	500 sx
8-3/4"	5-1/2"	17#	8000'	800 sx

- 1) Drill 12 1/4" hole to 1000'. Set 9-5/8" casing to TD and cement back to surface.
- 2) WOC 12 hrs.
- 3) Install BOP's and test BOP's, manifold and casing to 2000# and hydril to 1500# before drilling out. Operate BOP's daily and pressure test every 30 days or less.
- 4) Drill 8-3/4" hole to 8000'. Set 5 1/2" casing to TD and bring cement back to 5000' or 300' above top productive zone.
- 5) WOC 24 hrs.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 1/8/81
BY: [Signature]



DEC 22 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

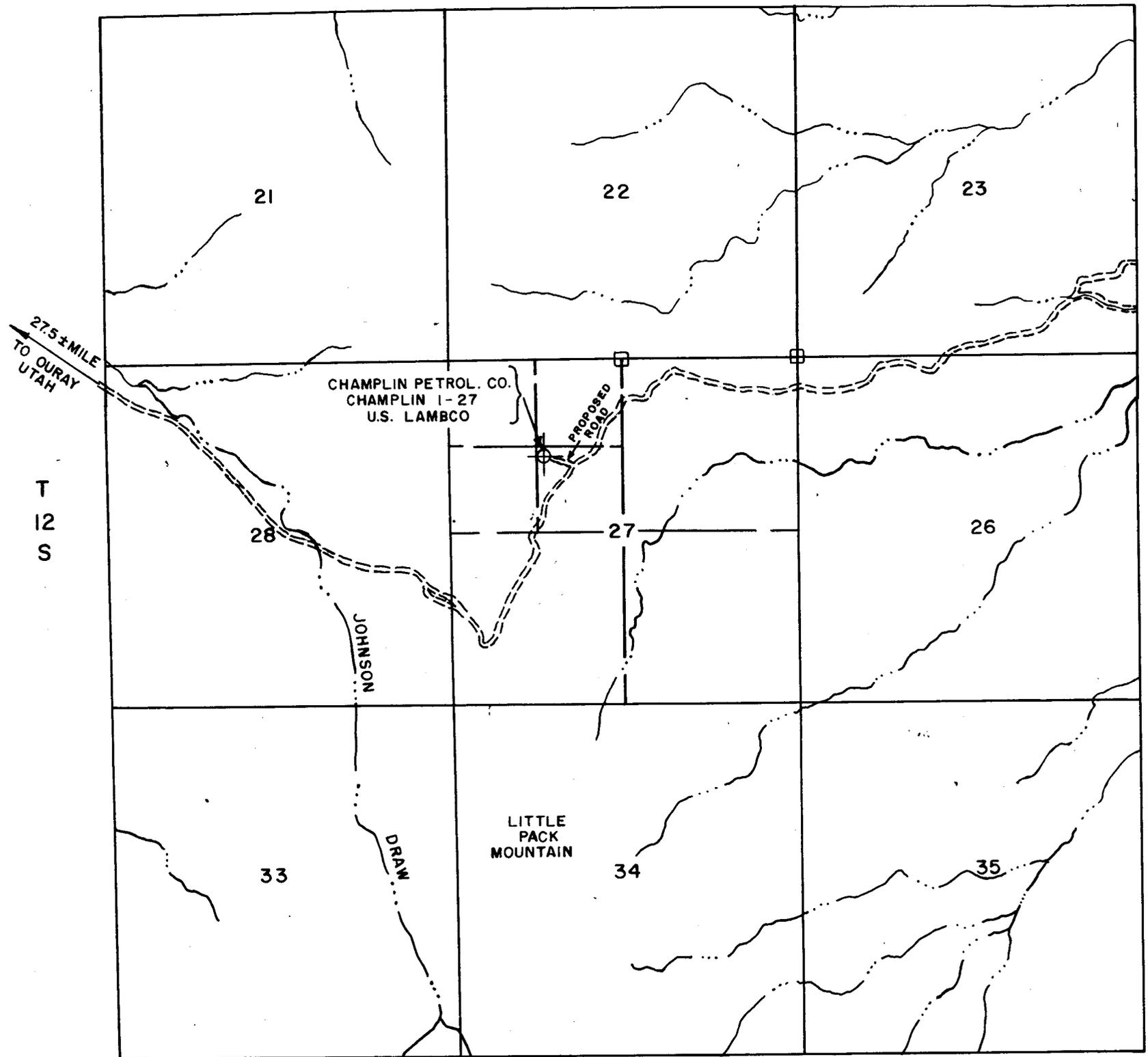
24. Signed: [Signature] D. D. Wagner Title: Petroleum Engineer Date: 12/16/80

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

R 20 E



NOTES:

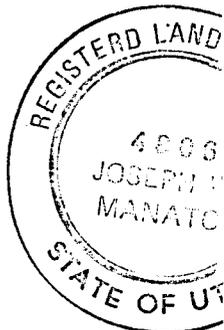
⊕ - STONE CORNERS LOCATED

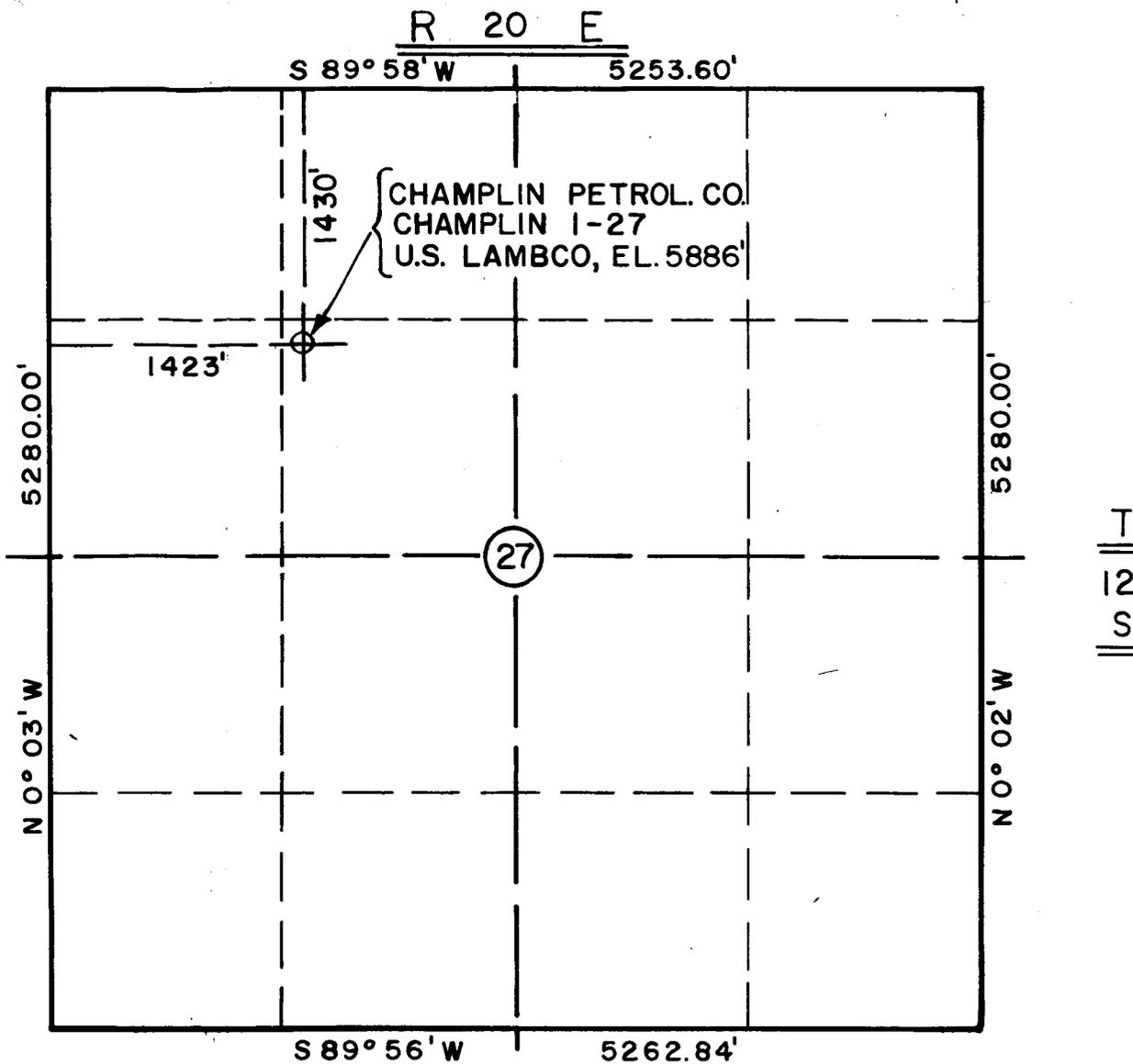
B.M. - U.S.G.S. SPOT ELEV., NE 1/4 SEC. 27, ELEV. 5804'

U.S.G.S. QUAD - AGENCY DRAW NW, UTAH

VICINITY MAP

SCALE: 1" = 2000'





REFERENCE POINTS

<u>LOCATION</u>	<u>ELEV.</u>
N 200'	5873'
E 200'	5872'
S 200'	5886'
W 200'	5894'

LOCATION MAP

SCALE: 1"=1000'

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }
COUNTY OF SWEETWATER } S.S.

I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING
DO HEREBY CERTIFY THAT THIS MAP CORRECTLY
SHOWS THE WELL LOCATION MADE FOR CHAMPLIN
COMPANY ON NOVEMBER 20, 1980.

Joseph W. Manatos

UTAH R. L. S. NO. 4806

MAP

SHOWING WELL LOCATION

FOR

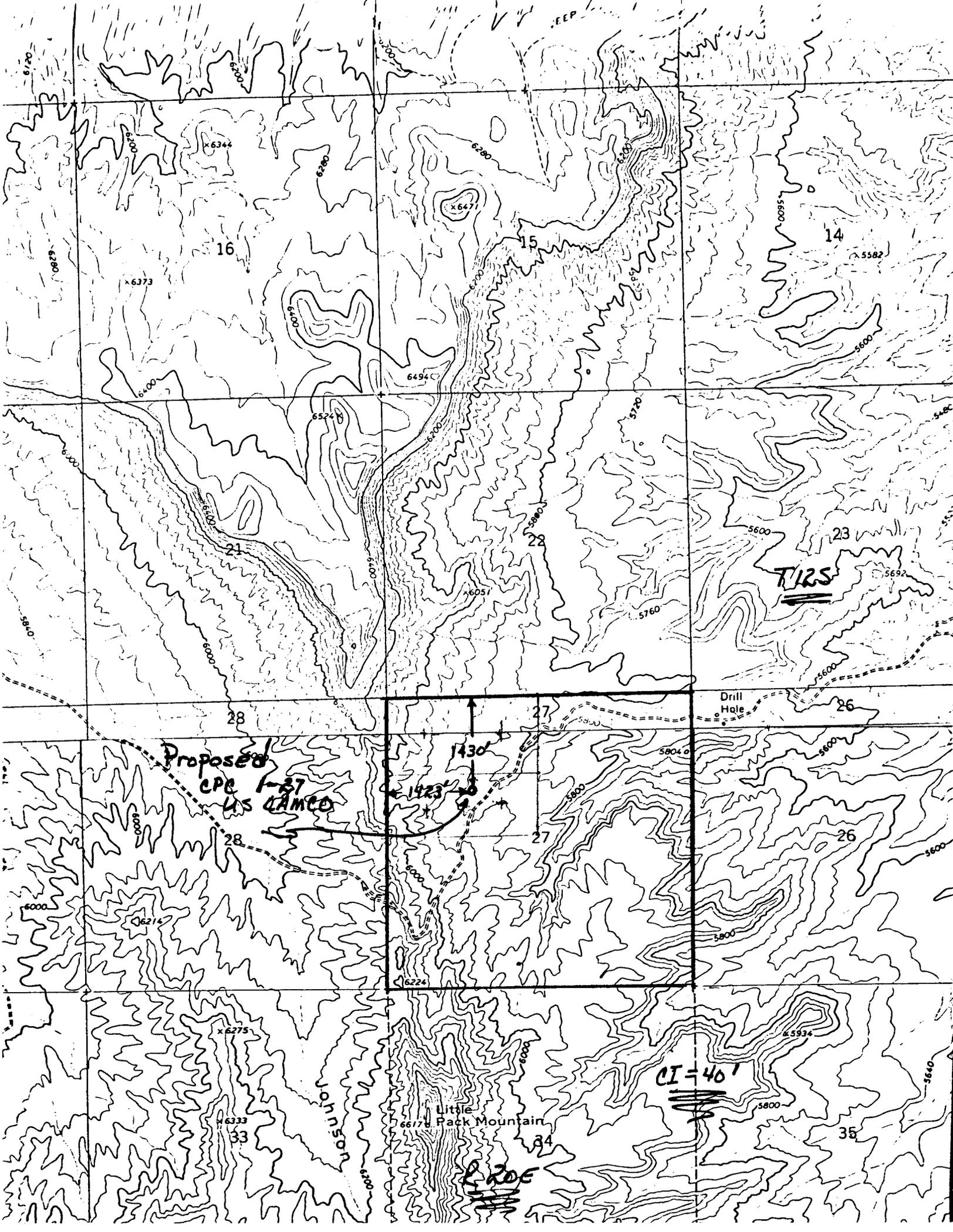
CHAMPLIN PETROLEUM CO.
CHAMPLIN 1-27 U.S. LAMBCO

NW1/4, SECTION 27

T12S, R20E

UINTAH COUNTY, UTAH

JOHNSON-FERMELIA & CRANK, INC.
ROCK SPRINGS, WYO.



** FILE NOTATIONS **

DATE: January 2, 1981
OPERATOR: Champion Petroleum Company
WELL NO: Agency Draw 1-27
Location: Sec. 27 T. 12S R. 20E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-30859

CHECKED BY:

Petroleum Engineer: M. J. Minder

Director: OK under rule C-3(c) Topo exception

Administrative Aide: C-3^(c) spacing-topo
Topo letter requested 1-9-81, as per title cons., will submit

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

January 9, 1981

Champlin Petroleum Company
P. O. Box 700
Rock Springs, Wyoming 82901

Re: Well No. Agency Draw #1-27
Sec. 27, T. 12S, R. 20E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this approval is conditional upon a letter being submitted to this Division stating reason for topographical exception, and that company owns or controls acreage within a 660' radius of proposed site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30859.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

champlin 

RECEIVED

JAN 12 1981

January 9, 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Re: 1-27 US LAMCO
Agency Draw Area
Section 27, T12S, R20E
Uintah County, Utah

Dear Sir:

Champlin Petroleum Company hereby requests an exception to Rule C-3(b) of the General Rules and Regulations of the Utah Board of Oil, Gas and Mining for the drilling of the above-referenced well.

Topography in the 40 acre subdivisions in the NW, SW and SE of the NW/4 of section 27 are unsuitable for reasonable development of a drilling location and access road. The center of the SENW would be marginal as far as the location proper, however, would require more road and surface disturbance than the proposed location. In addition, geophysical data indicates that structurally the prospect can be improved by moving west and south of the plugged and abandoned well in the NWNW of section 26.

Champlin is the sole lease holder for the entire section 27. The nearest lease line to the proposed well is 1423'.

Yours truly,

CHAMPLIN PETROLEUM COMPANY



W. M. Blackman
Dist. Drlg. & Prod. Supt.

WMB:dd

Attachments

RECEIVED

JAN 12 1981

DIVISION OF
OIL, GAS & MINING

cc: Well File w/att.
Champlin Petroleum Company
P.O. Drawer 700
Rock Springs, Wyoming 82901
307 / 362-5641

champlin 

Denver (303) 779-0079-ext. 591
(J. L. Daniel)

March 25, 1981

State of Utah
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Well name
change ALSO
(formerly Agency Draw
1-27)

'P' Spud

Re: 1-27 U.S. Lamco
Wildcat
Section 27-12S-20E
Unitah, Utah

Gentlemen:

Please find attached four copies of Form OGC-LB "Sundry Notices and Reports on Wells" for the subject well. Please return excess copies to the undersigned.

Respectively submitted,



J. L. Daniel
Engineering Technician

JLD/cm

Attachments

RECEIVED

MAR 27 1981

DIVISION OF
OIL, GAS & MINING

'P'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1423' FWL & 1430' FNL SE NW		8. FARM OR LEASE NAME U.S. Lamco
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5886'	9. WELL NO. 1-27
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T. 125, R. 20E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Status <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" to 490'. Set 40' of 20" conductor, cemented w/4 yds of cement.
Drld 12 1/4" hole to 1005'. Set 9-5/8", 36#, casing. Shoe @ 997', float collar @ 949'. Cemented w/500 sx's of Class G. Drld 8-3/4" from 1005' to 6600'.

Present operations: Drlg 8-3/4" hole.

RECEIVED

MAR 27 1981

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Daniel TITLE Engineering Technician DIVISION OF OIL, GAS & MINING DATE 3/25/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



April 22, 1981

RECEIVED

APR 22 1981

State of Utah
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: 1-27 U.S. Lamco
Wildcat
Section 27-12S-20E
Uintah, Utah

CONFIDENTIAL

Gentlemen:

Please find attached four copies of Form OGC-LB "Sundry Notices and Reports on Wells" for the subject well. Please return excess copies to the undersigned.

Respectively submitted,

A handwritten signature in cursive script that reads "J L Daniel".

J. L. Daniel
Engineering Assistant

JLD:jg

Attachments

CONFIDENTIAL

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME U. S. Lamco
14. PERMIT NO.		9. WELL NO. 1-27
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5886'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 18. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Status <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25/81 - 4/21/81

Drlg 8 3/4" hole to 8256' (TD). Ran Logs (DIL, FDC, Sonic). Ran 5 1/2", 17#, P-110, casing. Landed @ 8245'. FC @ 8205'. Cemented w/1800 sxs. WOC. Rigged down - moved off location. Present Operations: Waiting on Completion Rig.

RECEIVED
 APR 22 1981
 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Daniel TITLE Engineering Assistant DATE 4/22/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Dink

DIVISION OF OIL, GAS AND MINING

✓ PLUG BACK
~~PLUGGING~~ PROGRAM

NAME OF COMPANY: Champlin John Green 303-779-2646

WELL NAME: Lando 1-27 Agency Draw

SECTION NW 27 TOWNSHIP 12S RANGE 20E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8256' TPBD 8203'

CASING PROGRAM:

- 9 5/8", 36# @ 997' cement to surface
- 5 1/2", 17# @ 8256' (TOC 4050')

FORMATION TOPS:

No cores, no water encountered

Perfs: 8140-46', 8058-68' (Mncs.);
7382-92' (Msvrd.)

DST's: 4222-58' (40 mud gas to surf.)

Will phone in tops later

PLUGS SET AS FOLLOWS:

1. CIBP @ 8050' w/3sx cement on top
2. CIBP @ 7375 w/3sx. cement on top

Propose to test coming out next zone 6283-88 (Msvrd.)

Place 9.2#, 50 vis. fresh water gel based mud between plugs.

DATE 6-19-81 SIGNED MTM

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

CONFIDENTIAL

NAME OF COMPANY: CHAMPLIN PETROLEUM COMPANY - Jay Daniel

WELL NAME: Champlin 1-27 Lamco

SECTION 27 TOWNSHIP 12S RANGE 20E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8256' ✓

CASING PROGRAM:

FORMATION TOPS:

9 5/8" @ 997 -Cemented to surface
5 1/2" @ 17 lb. ~~8~~245' - top of
cement 4050'
Perf. 6293' - 6298' - open - got a
Packer at 6203' which will be
returned & C.A. B. P. set.
Perf. 7382 - 92') 2 Shots per foot
8058 - 68') sealed off by BP
8140 - 46')

Green River - Surface
Wasatch - 3096'
Mesa Verda - 5440'
Mancos Shale - 8200'?

PLUGS SET AS FOLLOWS:

Set casing 6200' w/cement on top
No ~~penetration~~ or porosity
With 150 ~~sax~~ in & out of 5 1/2"
wherever shot off
Heavy mud between BP & cement plugs.

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE December 31, 1981

SIGNED C. B. Feight



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 10, 1982

Champlin Petroleum Company
P. O. Box 1257
Englewood, Colorado 80150

Re: Well No. Agency Draw #1-27
Sec. 27, T. 12S, R. 20E
Uintah County, Utah

Well No. Agency Draw 4-5
Sec. 5, T. 13S, R. 20E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Champlin Petroleum Company 3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Co. 80150 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">CNW 1423' FWL-1430' FNL</p>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Lamco 9. WELL NO. 1-27 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-12S-20E 12. COUNTY OR PARISH 13. STATE Uintah Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5886' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notice of Intent to P&A - See history report on back as discussed with Cleon Hoyt on 1-13-82:

PEIGHT
If casing is left in hole -

- (1) CIBP @ 6203' w/2 sxs on top.
- (2) 10 sxs on top (surface) - erect dryhole marker.

If casing is pulled -

- (1) CIBP @ 6203' w/2 sxs on top.
- (2) 150' plug on top of 5½" casing stub.
- (3) 50' plug at the bottom of surface casing.
- (4) 10 sxs on top (surface) - erect dryhole marker.

(Mud weight 8.3 to 9.6)

We are presently waiting for the rig to P&A this well. Will notify as soon as operations are completed.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Daniel *[Signature]* TITLE Engineering Asst. DATE 2-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Hole size

12-1/4"
8-3/4"

FC @ 8105'
TOC @ 4050'
Pkr @ 6703'
TD @ 8256'

Casing

9-5/8"
5-1/2"

Depth

set @ 997'
set @ 5245'

Tops

Green River	Surface
Wasatch	3096'
Mesa Verde	5440'
Mancos Shale	8187'

Perforations - Formation

Mesa Verde

Perfs

8140-8146'
8058-8068'
7382-7392'

6293-6298'

Cast Iron Bridge Plugs

CIBP @ 8025'
CIBP @ 7350'
(2 sxs on top of each CIBP)

Open - CIBP to be set
while plugging @ 6203'.
Pkr presently @ 6203'.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 23, 1982

Champlin Petroleum Company
P. O. Box 1257
Englewood, Colorado 80150

Re: Well No. Lamco #1-27
Sec. 27, T. 12S, R. 20E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 3, 1983

Champlin Petroleum Company
P. O. Box 1257
Englewood, Colorado 80150

2nd NOTICE

Re: Well No. Lamco # 1-27
Sec. 27, T. 12S, R. 20E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

May 6, 1983

RECEIVED
MAY 10 1983

State of Utah
Natural Resources & Energy
Oil & Gas Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

RE: 1-27 Lamco
Sec. 27-T12S-R20E
Uintah County, Utah

4-5 Lamco
Sec. 5-T13S-R20E

Dear Ms. Furse:

In regards to your letters dated May 3, 1983, requesting submittals of appropriate state reports, please be advised of the following status for the above-mentioned wells:

1-27 Lamco

Present status: Temporarily abandoned - not completed. Well has been evaluated as not having any potential for hydrocarbons. Therefore, Champlin is presently in the process of preparing to plug and abandoned this well as per procedures set forth by Cleon Foyt, January 13, 1983. As of this date, I have sent a letter and copy of plugging procedures to Ron Firth so he can advise if this procedure is still current.

4-5 Lamco

Present Status: Temporarily Abandoned-Not Completed.

Well also has been evaluated as no potential for hydrocarbons and Champlin will be plugging this well along with the 1-27 Lamco. I have also sent a copy of the previously approved plugging procedure to Ron Firth to update if needed.

Also be advised that these wells are under the jurisdiction of our Champlin Rock Springs Office. They will be handling the plugging of these wells and all further correspondence will be forthcoming from this Rock Springs Office.

State of Utah
May 6, 1983
Page 2

The following is their address and the person to contact:

Champlin Petroleum Company
1515 9th Street
Rock Springs, Wyoming 82901

ATTN: David Petrie
307-~~362-5641~~
362-5641

Champlin will advise you as to our progress and when plugging procedures will commence.

Respectfully submitted,

CHAMPLIN PETROLEUM COMPANY



Joy Daniel
Engineering Assistant

JD/cjm

cc: Fred Merian, Rock Springs
Dave Petrie, Rock Springs
John Rankin, Regional Drilling

May 6, 1983

State of Utah
Natural Resources & Energy
Oil & Gas Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: Attached Plugging Orders

Attn: Ron Firth

Dear Mr. Firth:

Please find attached previously approved plugging orders for the 1-27 & 4-5 Lamco wells. The orders were received February 16, 1982. Please advise if these orders are still current as Champlin is in the process of scheduling a rig to plug and abandoned these two wells.

If additional information is needed, please contact our Rock Springs Office as they will be handling these wells.

Champlin Petroleum Company
Rock Springs District
1515 9th Street
Rock Springs, Wyoming 82901
Attn: Fred Meriam
307-382-4885

Respectfully submitted,

Joy L. Daniel
Joy L. Daniel

RECEIVED
MAY 10 1983

**DIVISION OF
OIL, GAS & MINING**

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, Wyoming 82902		8. FARM OR LEASE NAME Lamco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface CNW 1423' FWL 1430' FNL		9. WELL NO. 1-27	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5901 KB 5886 GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec 27 T12S R20E	
		12. COUNTY OR PARISH Uintah	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths, and give pertinent information to this work.) *

P&A Procedure

- 1) Remove packer from hole
- 2) Spot 100' plug across perfs 6293-98'
- 3) Cut and pull all 5-1/2" casing that can be removed
- 4) Spot a 100' plug; 50' in and 50' out of casing stub
- 5) Spot a 100' plug; 50' in and 50' out of bottom of surface casing at 997'
- 6) Run a 10 sack plug at surface and erect a regulation dry hole marker
- 7) Clean up and rehabilitate location per State of Utah regulations

Heavy mud will be circulated between plugs.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/15/83
BY: [Signature]

RECEIVED
JUL 01 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Fred C. Merian TITLE District Drilling Supt. DATE _____
SMS/df E. A. Merian

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>Hole Size</u>	<u>Casing</u>	<u>Depth</u>	<u>Perfs</u>
12-1/4"	9-5/8"	997'	8140-8146
8-3/4"	5-1/2"	8245'	8058-8068 7382-7392 6293-6298
			CIBP @ 8025' w/2 sxs cmt CIBP @ 7350 w/2 sxs cmt Open - to be covered with 100' cmt plug

FC @ 8105'
TOC @ 4050
Pkr @ 6203
TD @ 8256
PBTD @ 7350

Formation Tops

Green River	Surface
Wasatch	3096'
Mesa Verde	5440'
Mancos Shale	8187'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

Champlin Petroleum Company
P. O. Box 700
Rock Springs, Wyoming 82902
Att: Fred Merian

Re: Well No. Lamco # 1-27
1430' FNL, 1423' FWL
SE NW, Sec. 27, T. 12S, R. 20E.
Uintah County, Utah

Well No. Lamco # 4-5
1320' FSL, 1120' FWL
W SW, Sec. 5, T. 13S, R. 20E.
Uintah County, Utah

Dear Mr. Merian:

On July 5, 1983, R. J. Firth, Petroleum Engineer of this office approved a Sundry Notice, "Notice of Intent to Abandon". If you have indeed abandoned both of the above referred to locations, then this office needs to receive a Well Completion Report. If you have not abandoned these two wells, please advise what your current procedures are.

This letter is to remind you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A <i>Free</i>
2. NAME OF OPERATOR Champlin Petroleum Company Attn: Dave Petrie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 700, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface CNW 1423' FWL 1430' FNL <i>SENW</i>		8. FARM OR LEASE NAME Lamco
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5901' KB 5886' GL	9. WELL NO. #1-27
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 27, T12S., R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Job Report for Plug & Abandment:

- 1) Set 15 sxs plug (100') across perms 6293-98'.
- 2) Cut and recover 3010' of casing.
- 3) Set 35 sxs plug (100') from 3060'-2960'.
- 4) Set 50 sxs plug (100') across surface casing stub 1047'-947'.
- 5) Set 10 sxs plug at surface.
- 6) Erect regulation dry hole marker.

Circulated heavy mud between plugs.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/21/83
BY: [Signature]

Please submit Well Completion Report, Form OGC-3.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Superintendent DATE 09/21/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>Hole Size</u>	<u>Casing</u>	<u>Depth</u>	<u>Perf</u>
12-1/4"	9-5/8"	997'	8140'-8146'
8-3/4"	5-1/2"	8245'	8058'-8068'

FC @ 8101'
TOC @ 4050'
PKR @ 6201'
TD @ 8256'
PBTD @ 7350'

Formations Tops

Green River	Surface
Wasatch	3096'
Mesaverde	5440'
Mancos shale	8187'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

UT-732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

U. S. Lamco

9. WELL NO.

#1-27

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T12S, R20E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other [] Plug & Abandon

2. NAME OF OPERATOR Champlin Petroleum Company Attn: Dave Pearce

3. ADDRESS OF OPERATOR P. O. Box 700, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1423' FWL, 1430' FNL Sec. 27, T12S, R20E

At top prod. interval reported below drilled as straight hole.

At total depth drilled as straight hole. 43-047-30859

SE NW

14. PERMIT NO. DATE ISSUED Fee #UT-732 01/08/81

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED 03/04/81 16. DATE T.D. REACHED 04/04/81 17. DATE COMPL. (Ready to prod.) SI for P & A 9/2/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5886' 19. ELEV. CASINGHEAD Cut @ surface

20. TOTAL DEPTH, MD & TVD Plugged & Abandon 21. PLUG, BACK T.D., MD & TVD Plugged to surface 22. IF MULTIPLE COMPL., HOW MANY* Plugged & Abandoned 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Plugged & Abandoned 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL- FSL - SP - GR - FDL - CBL - ECL 27. WAS WELL CORED No

CONFIDENTIAL

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" 36# 997' 12-1/4" 500 sxs "G" None and 5-1/2" 17# 8205' 8-3/4" 1800 sxs "G" 3010'

29. LINER RECORD and 30. TUBING RECORD tables with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. tables.

33. PRODUCTION table with columns for DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKES SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE DRIVING SUPV DATE 10/10/83

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 19, 1984

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82902

Gentlemen:

RE: Well No. U S Lamco 1-27, Sec. 27, T 12S., R. 20E., Uintah County,
Utah, API #43-047-30859.

According to our records, a "Well Completion Report" filed with this office October 10, 1983, from the above referred to well, indicates that the following electric logs were run: DIL-FSL-SP-GR-FDL-CBL-CCL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
/File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Champlin Petroleum Company
P.O. Box 700
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well No. Agency Draw 1-27 - Sec. 27, T. 12S., R. 20E.,
Uintah County, Utah - API #43-047-30859

According to our records a "Well Completion Report" filed with this office October 10, 1983 on the above referenced well indicates the following electric logs were run: DIL-FSL-SP-GR-FDL-CBL-CCL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/33



A Subsidiary of
Union Pacific Corporation

RECEIVED

October 21, 1985

OCT 23 1985

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF OIL
GAS & MINING

Dear Ms. Kenna:

In response to your letter's dated 10/04/85 concerning well logs for U.S. Lamco 4-5 and Agency Draw 1-27. 12s JOE 27

According to our well files U.S. Lamco 4-5 had only 3 logs run they were the Dual Induction, Compensated Neutron and the Borehole Compensated. The Agency Draw 1-27 had 4 logs run they were the Dual Induction, Compensated Neutron, Borehole Compensated and the Natural Gamma Ray.

Some of the logs which were listed on the completion report were never run because these wells were considered to be uneconomical therefore they were plugged and abandoned.

If I can be of further assistance in this matter please contact me Martin D. Talbott by telephone (307) 362-5641 or by mail @ P.O. Box 700 Rock Springs, WY. 82902.

Sincerely,

CHAMPLIN PETROLEUM COMPANY

Martin D. Talbott
Senior Engineering Aide

MDT/jj



A Subsidiary of
Union Pacific Corporation

November 25, 1985

RECEIVED
NOV 27 1985

DIVISION OF
OIL, GAS & MINING

State of Utah, Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Dear Ms. Kenna,

In response to your letter concerning the well logs for the U.S. Lamco 4-5 and 1-27, please find attached the amended Well Completion Reports for these wells.

If I can be of further assistance in this matter, please contact me by telephone at 307/362-5641 or in writing at the address on this letterhead.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

Martin D Talbott

Martin D. Talbott
Senior Engineering Aide

MDT/da

Attachments: Well Completion Report for U S Lamco #1-27 (2 copies)
Well Completion Report for U S Lamco #4-5 (2 copies)

STATE - UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
NOV 27 1985

AMENDED 11/25/85

5. LEASE DESIGNATION AND SERIAL NO.

UT-732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other DIVISION OF

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other OIL, GAS & MINING Plug & Abandon

2. NAME OF OPERATOR
Champlin Petroleum Company Attn: Dave Petrie

3. ADDRESS OF OPERATOR
P.O. Box 700, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1432' FWL, 1430' FNL Sec. 27, T12S, R20E

At top prod. interval reported below drilled as straight hole.

At total depth drilled as straight hole 43-047-30859

14. PERMIT NO. Fee #UT-732 DATE ISSUED 01/08/81

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
U S Lamco

9. WELL NO.
#1-27

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec.27, T12S, R20E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED 03/04/81 16. DATE T.D. REACHED 04/04/81 17. DATE COMPL. (Ready to prod.) SI for P&A 9-21-83 18. ELEVATIONS (DP, RES. RT, GR, ETC.)* 5886' 19. ELBV. CASINGHEAD Cut @ surface

20. TOTAL DEPTH, MD & TVD Plugged&Abandoned 21. PLUG, BACK T.D., MD & TVD Plugged to surface 22. IF MULTIPLE COMPL., HOW MANY* Plugged&Abandoned 23. INTERVALS DRILLED BY → ROTARY TOOLS O-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged & Abandoned

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Compensated Neutron, Sonic Log, Natural Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Plugged & Abandoned

33. PRODUCTION

DATE FIRST PRODUCTION P & A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A WELL STATUS (Producing or shut-in) Plugged

DATE OF TEST P & A HOURS TESTED N/A CHOKE SIZE N/A PROD'N. FOR TEST PERIOD → OIL—BBL. N/A GAS—MCF. N/A WATER—BBL. N/A GAS-OIL RATIO Plugged

FLOW. TUBING PRSS. P & A CASING PRESSURE P & A CALCULATED 24-HOUR RATE → OIL—BBL. P & A GAS—MCF. P & A WATER—BBL. P & A OIL GRAVITY-API (CORR.) P & A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A TEST WITNESSED BY P & A

35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED James B. Hume TITLE District Engineer DATE 11/25/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Green River Wasatch Mesa Verde Mancos	Surface 3096' 5440' 8187'