

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CIG Exploration, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 870' FNL/1018' FWL
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 870'

16. NO. OF ACRES IN LEASE 489.92

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2363'

19. PROPOSED DEPTH 6200' *was*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5084' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
January 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks <i>count to surf.</i>
8-3/4", 7-7/8"	4-1/2"	11.6#	6200'	Circulate cement back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) BOP Program
- (2) BOP Schematic
- (3) Survey Plat
- (4) Cut & fill

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 12/31/80
 BY: [Signature]

RECEIVED

DEC 31 1980

Gas Well Production Hookup to follow on Sundry Notice.

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Drilling Manager DATE: December 29, 1980

(This space for Federal or State office use)
PERMIT NO. 43-047-30853

APPROVAL DATE _____

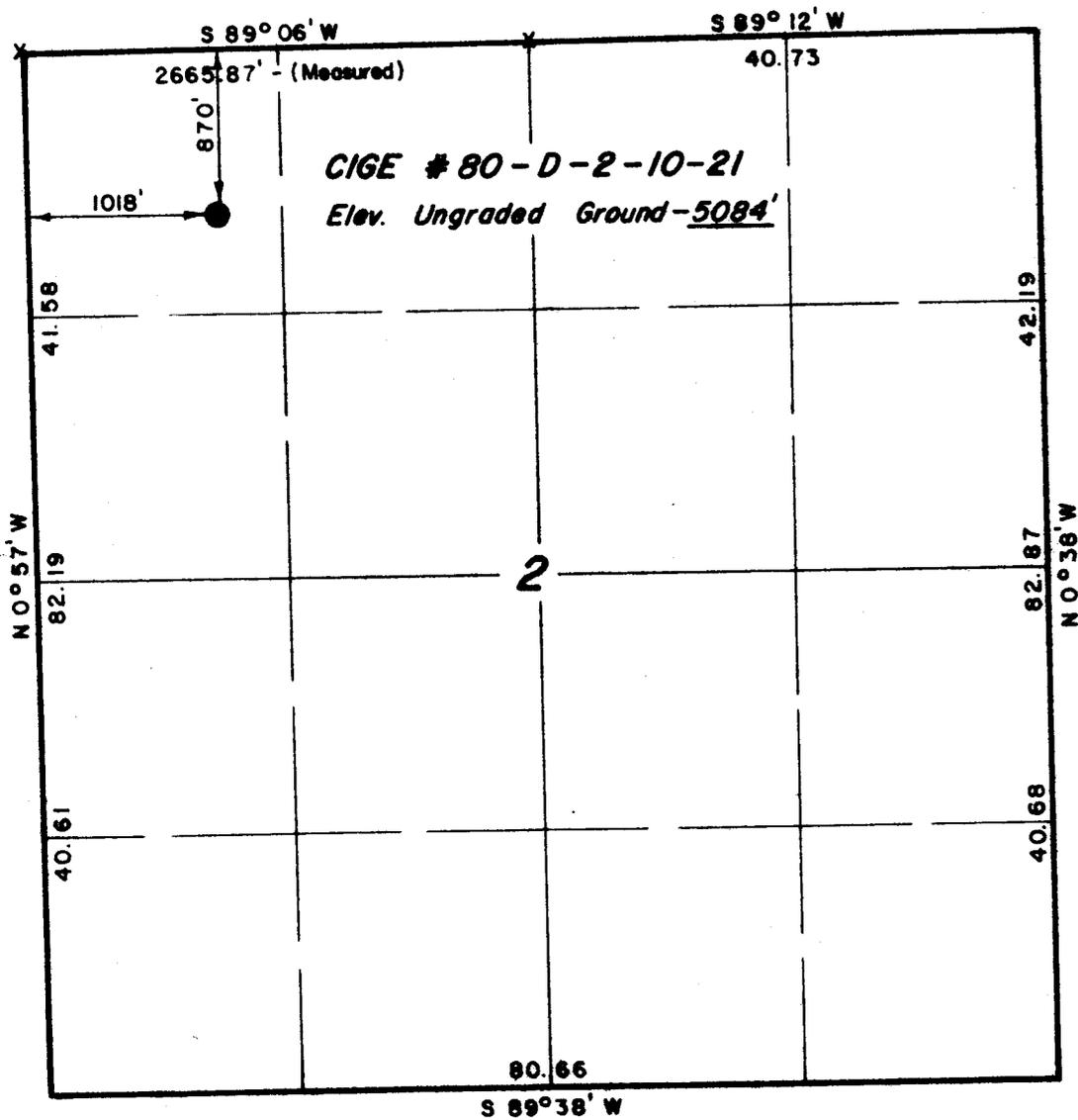
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 10 S, R 21 E, S.L.B. & M.

PROJECT
C.I.G. EXPLORATION INC.

Well location, CIGE #80-D-2-10-21,
located as shown in the NW1/4 NW1/4
Section 2, T10S, R21E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence D. Kae
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

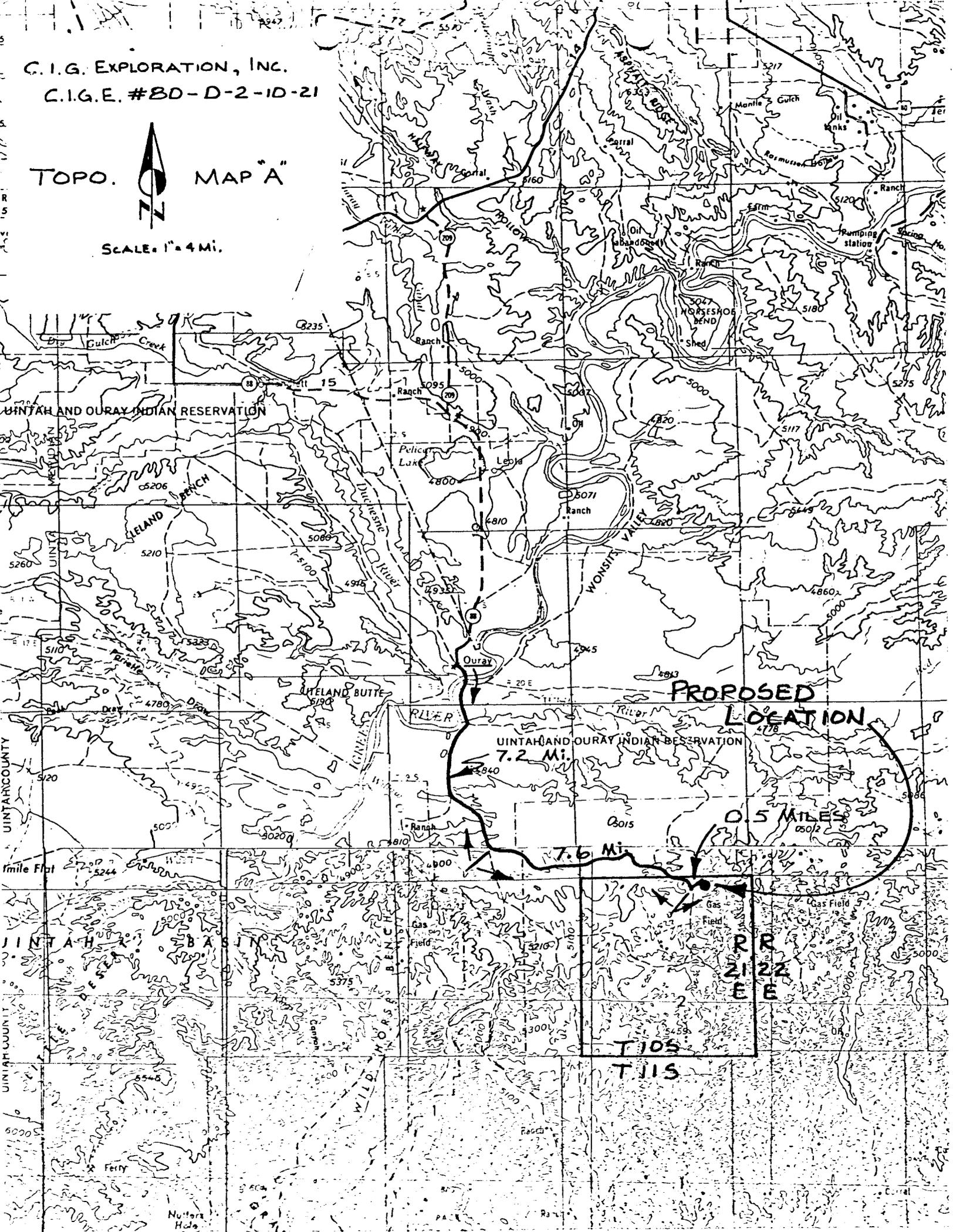
SCALE	1" = 1000'	DATE	12 / 9 / 80
PARTY	RK BK AC	REFERENCES	GLO Plat
WEATHER	Clear / Cool	FILE	CIG EXPLORATION INC.

C. I. G. EXPLORATION, INC.
C. I. G. E. #80-D-2-ID-21

TOPO. MAP "A"



SCALE: 1" = 4 Mi.



PROPOSED LOCATION

7.2 Mi.

0.5 MILES

7.6 Mi.

R R
2122
E E

T 105
T 115

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

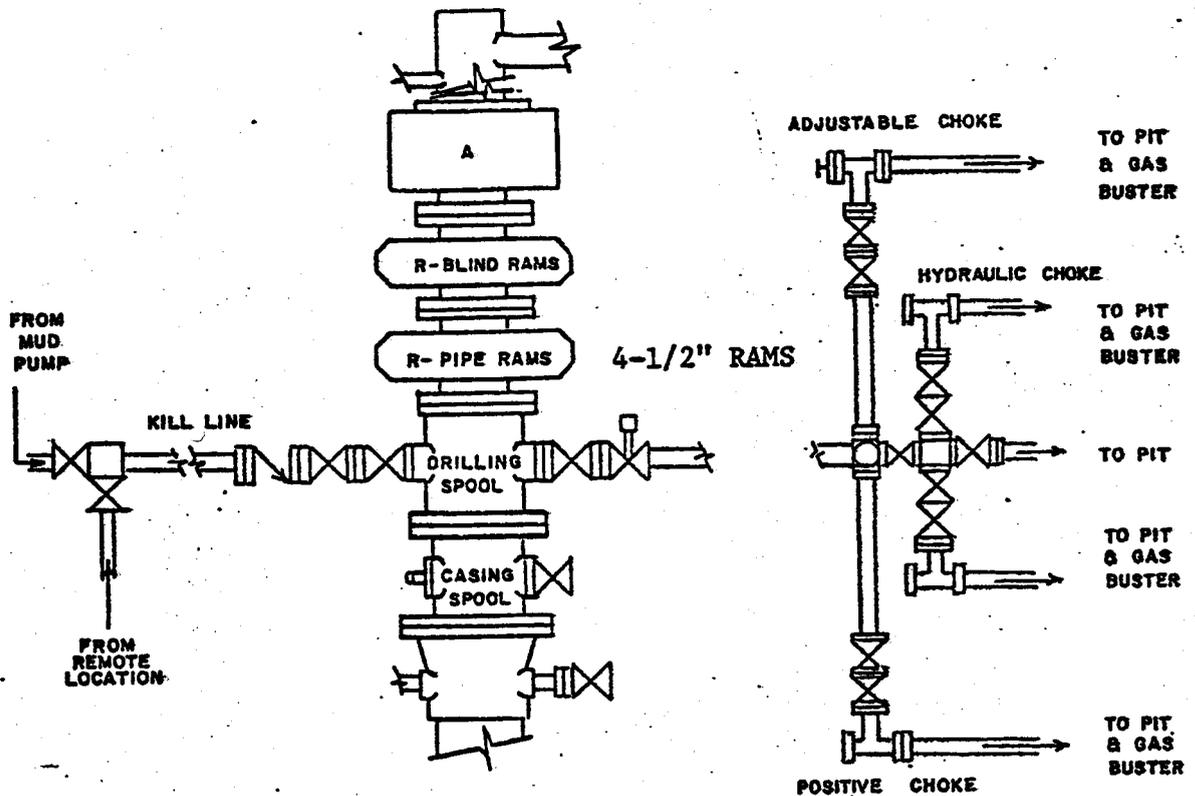
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 PPG.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

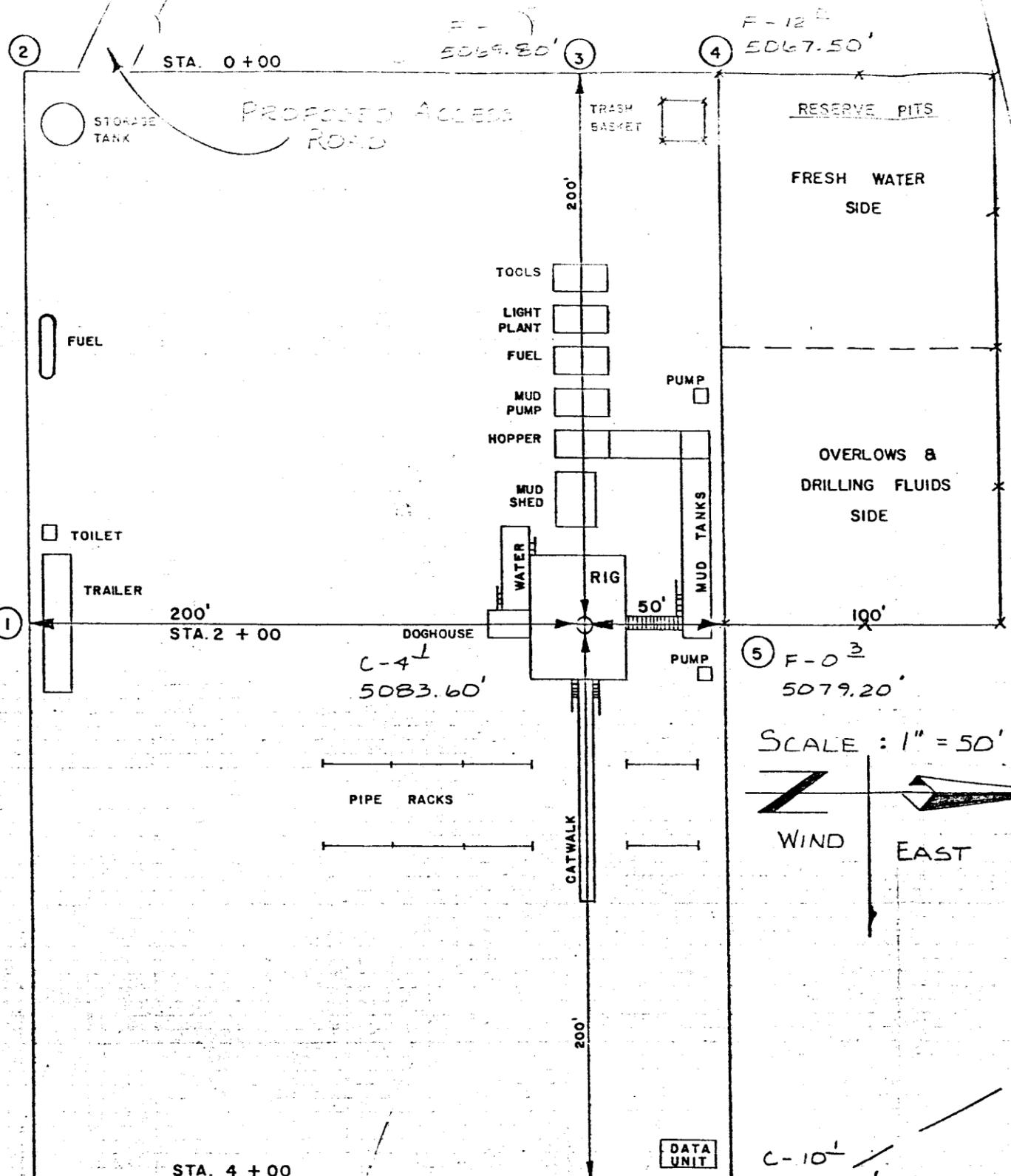
psi Working Pressure BOP's



Test Procedure

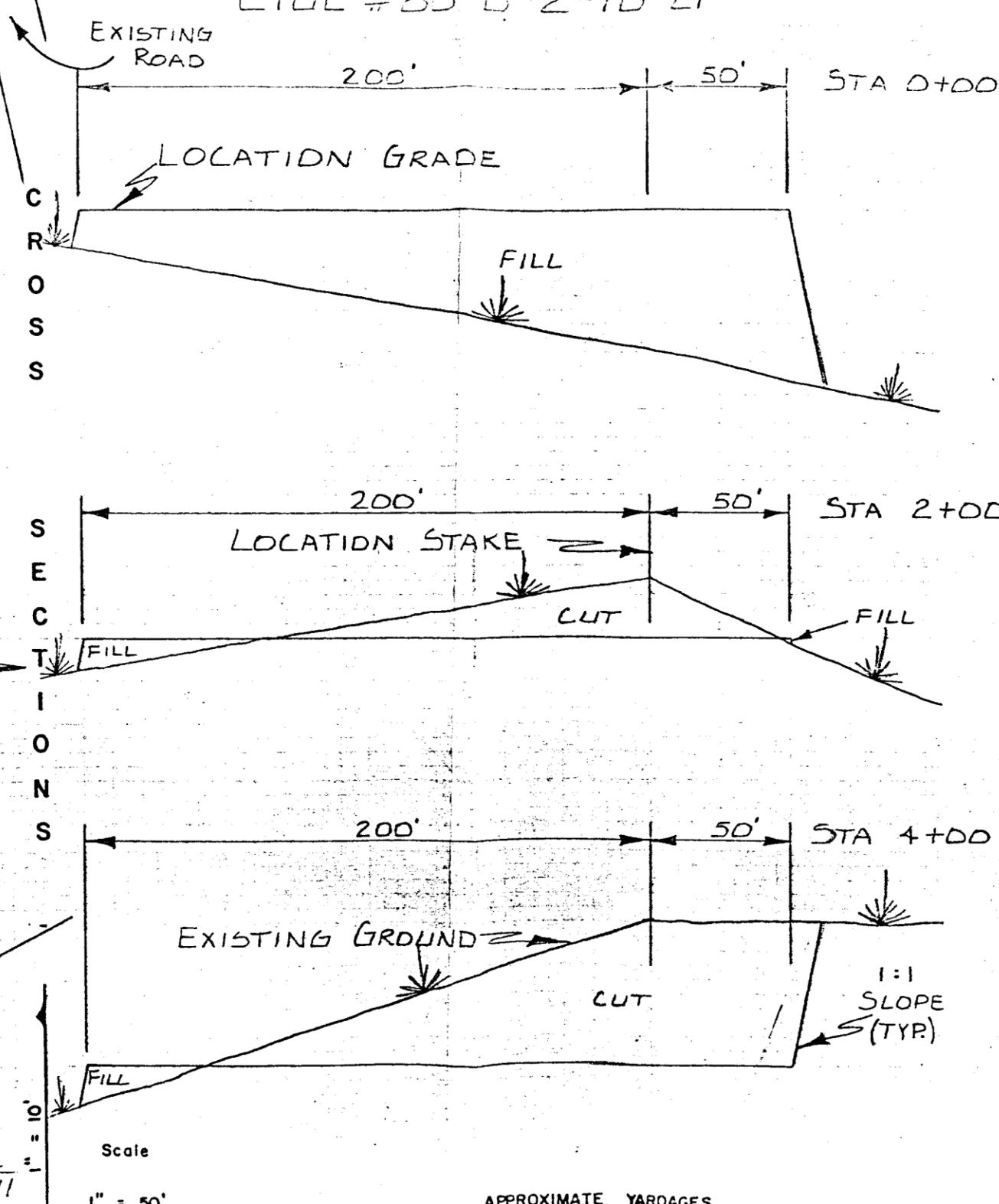
- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

F-2⁵
5076.95'

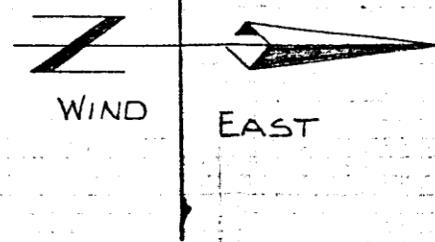


C.I.G. EXPLORATION INC.

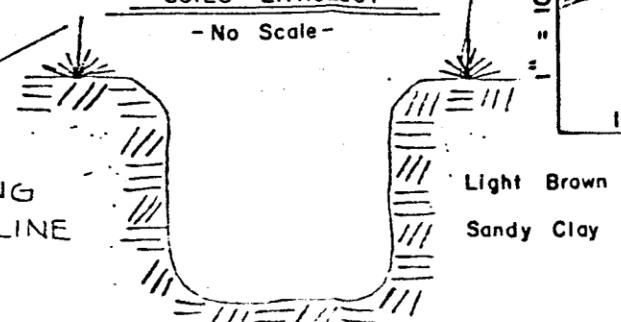
LOG # 80-D-2-10-21



SCALE: 1" = 50'



SOILS LITHOLOGY
- No Scale -



APPROXIMATE YARDAGES

Cubic Yards of Cut - 7761
 Cubic Yards of Fill - 7694



** FILE NOTATIONS **

DATE: Dec. 31, 1980

OPERATOR: CIG Exploration Inc.

WELL NO: CIGE 80D-2-10-21

Location: Sec. 2 T. 10S R. 21E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30853

CHECKED BY:

Petroleum Engineer: M.S. Minder 1-2-81

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ST

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 2, 1981

~~CIG Exploration, Inc.~~

P. O. Box 749
Denver, Colorado 80201

Re: Well No. CIGES 80D-2-10-21
Sec. 2, T. 10S, R. 2RE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30853.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

M. T. Minder

Michael T. Minder
Petroleum Engineer

/ko

cc: Donald Prince, State Land Board

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CIG Exp. Inc.

WELL NAME: 80D-2-10-21

SECTION 2^{NW NW} TOWNSHIP 10S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Loffland Bros.

RIG # ?

SPUDDED: DATE 2-2-81

TIME 2:00 p.m.

How air-driller (dry-hole)

DRILLING WILL COMMENCE ?

REPORTED BY Paula (CIG)

TELEPHONE # Denver #

DATE 2-4-81 SIGNED Kathy

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22652
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 870' FNL / 1018' FWL (NW NW)		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-30853	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5084' Ungr. Gr.	9. WELL NO. CIGE 80D-2-10-21
		10. FIELD AND POOL, OR WILDCAT Natural Buttes Unit
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 2-T10S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded February 2, 1981. Please see attached chronological for report of operations from spud date through February 15, 1981.

18. I hereby certify that the foregoing is true and correct

SIGNED F. W. Heiser TITLE Drilling Manager DATE February 19, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-22652</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p> <p>8. FARM OR LEASE NAME Natural Buttes Unit</p> <p>9. WELL NO. CIGE 80-D-2-10-21</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes Field</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Section 2-T10S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL / 1018' FWL (NW NW)</p>	<p>14. PERMIT NO. 43-047-30853</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5084' Ungr. Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Proposed Gas Well Prod. Hookup (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTAL TO APPLICATION FOR PERMIT TO DRILL

- (1) Proposed Gas Well Production Hookup
 - A Typical Well Head Installation
 - B Typical Main Lines and Pipe Anchor Detail
- (2) Proposed Pipeline Map
- (3) Proposed Road and Flow Line and Pipeline Right of Way

For On-Site Contact: Ira K. McClanahan at (303) 473-2300

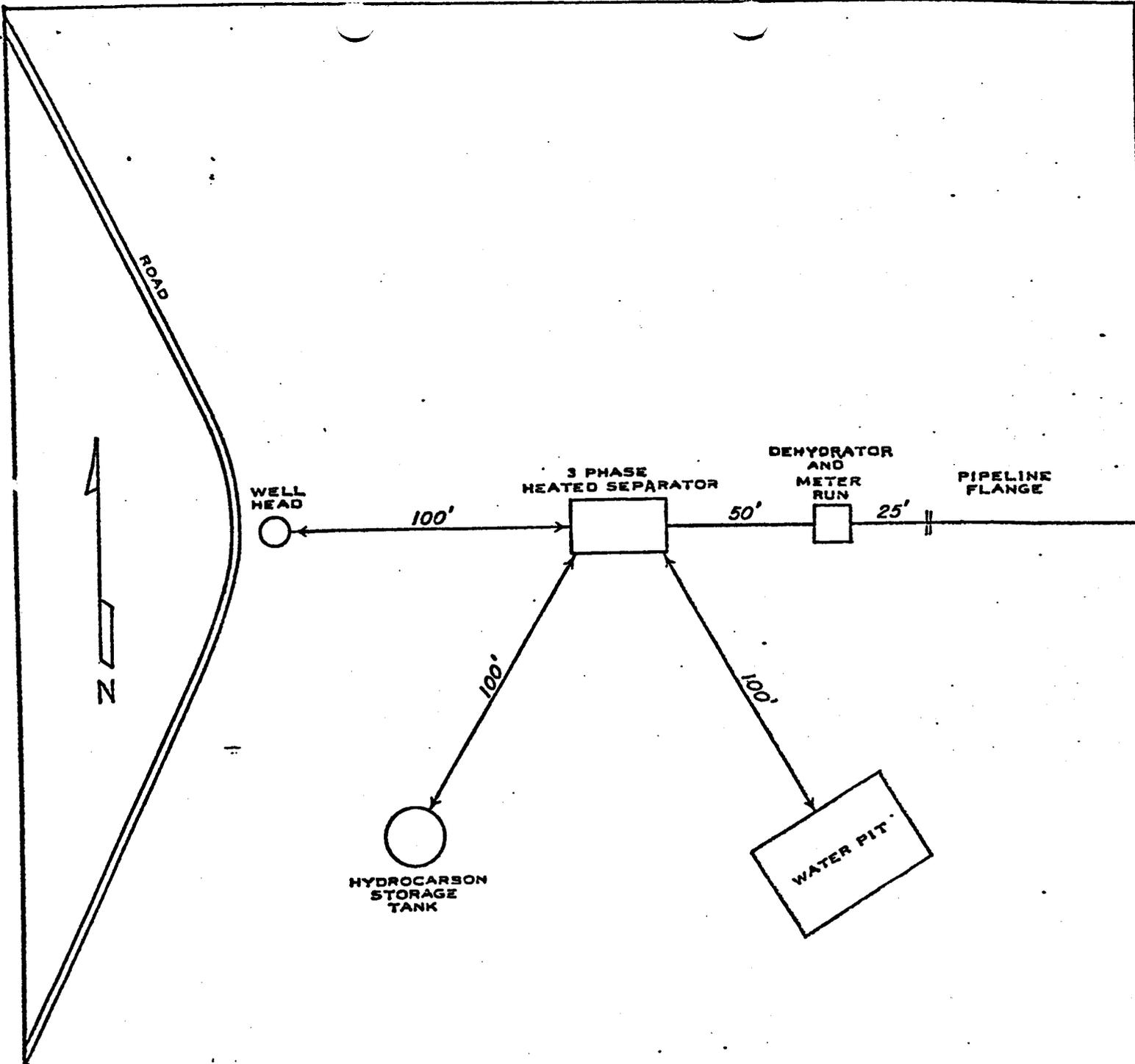
NOTE: Well is presently being completed.

18. I hereby certify that the foregoing is true and correct

SIGNED T. L. Jackson TITLE Production Engineer DATE March 13, 1981
T. L. Jackson

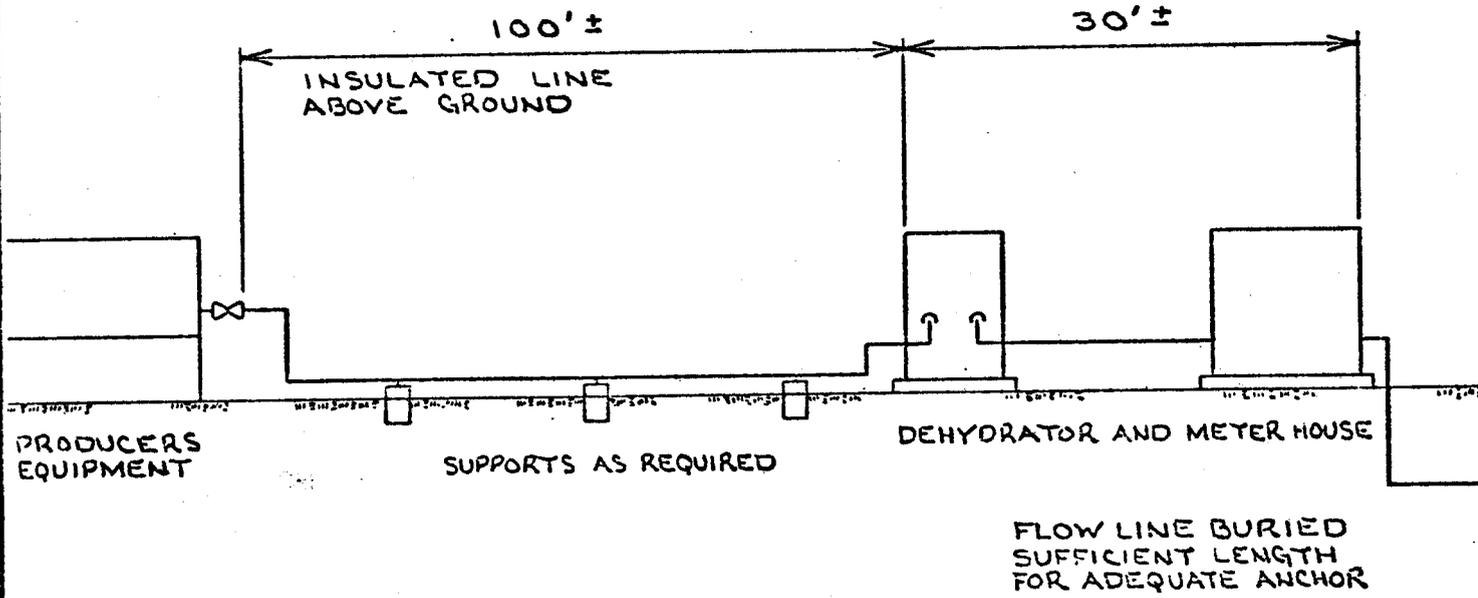
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

CIGE 80D-2-10-21
Section 2-T10S-R21E
Uintah County, Utah



NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.

Colorado Interstate Gas Co.
 COLORADO SPRINGS, COLORADO

TYPICAL WELL HEAD INSTALLATION
 NATURAL BUTTES FIELD

UINTAH COUNTY, UTAH

SCALE: NONE	DRAWN: RWP	APP: .	115FP-2 1/8
DATE: 7-18-77	CHECK: .	C. O. 23858	

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

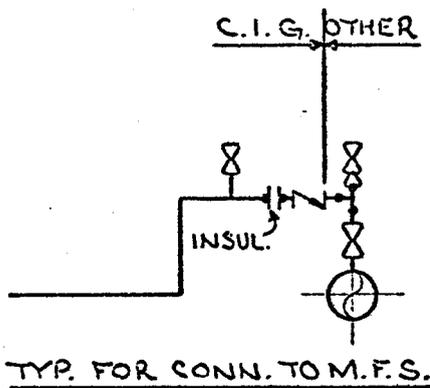
20' ±

B.O.
C.Y.
S.Y.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)



1	23858	REVISE STARTING POINT	8-22-77	RWP	[Signature]

Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

NO.	C.O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	APP: [Signature]	115FP-1 1/8
REVISIONS							DATE: 7-7-77	CHECK: [Signature]	C.O. 23858	

ESTIMATE SKETCH

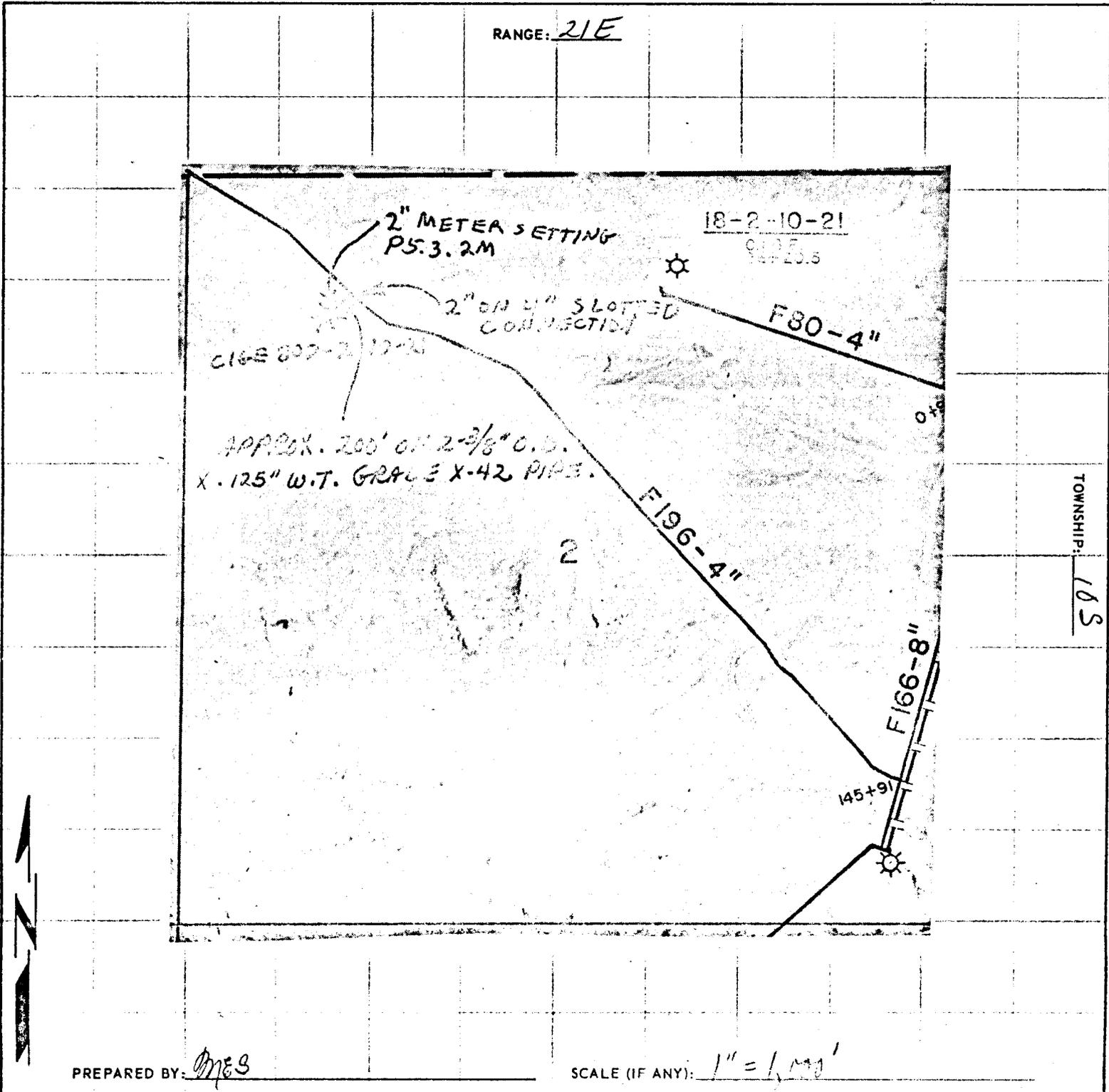
DATE: 2-6-81
STARTING DATE: _____
EST. COMP. DATE: _____
 COMPANY CONTRACT

COLORADO INTERSTATE GAS COMPANY

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115F4-1E

LOCATION: 704 Mth Station 2-10-21E COUNTY: Montez STATE: Utah
DESCRIPTION OF WORK: Connect #804-2-10-21
Natural Butane Field

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JJK



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #80D-2-10-21 in a northerly direction through the NW/4 of Section 2 connecting to Line F196-4" in the NW/4 of Section 2, all in 10S-21E. The line will be approximately 200' long, as shown on the attached sketches.

Pipe will be 2-3/8" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 870' FNL / 1018' FWL (NW NW)

14. PERMIT NO.

43-047-30853

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5084' Ungr. Gr.

5. LEASE DESIGNATION AND SERIAL NO.

ML-22652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

CIGE 80D-2-10-21

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Unit

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Section 2-T10S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached for report of operations February 16, 1981 through March 15, 1981.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. W. Heiser
F. W. Heiser

TITLE

Drilling Manager

DATE

March 16, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CIGE #80D-2-10-21 (CIGE)

Natural Buttes (E)
 Uintah County, Utah
 AFE: 19816 WI: 100Z
 ATD: 6000' SD: 2-2-81
 CIGE, Oper.
 Loffland, Contr.

LOCATION: 870' FNL & 1018' FWL
 NW NW, Sec 2-T10S-R21E.
 Elev: 5080.61' GL, 5093,59' KB
 TD: 6008'
 PBTD: 5866'
 Perf: 4793-5846' (14 shots)

- 3-1-81 5385'; (318'-18½ hrs); Drlg.
 BGG 150 units, CG 325 units. Drlg Brk: 4786-4800', 200-275-200 units,
 4-1-5"/ft. MW 9.4, vis 35, WL 14.8. Cum Csts: \$159,487.
- 3-2-81 5657'; (299'-23½ hrs); Drlg.
 BGG 100 units, CG 180 units. Drlg Brks: 5509-20' 100-365-150 units; 5576-86',
 100-325-120 units; 5619-32' 100-200-100 units. MW 9.5, vis 39, WL 11.2. Cum Csts:
 \$167,727.
- 3-3-81 5959'; (302'-23½ hrs); Drlg.
 BGG 90 units, CG 500 units. Drlg Brks: 5787-97' 100-275-100 units; 5828-
 38' 90-350-100 units. MW 9.8, vis 38, WL 10.2. (½ @ 5774'). Cum Csts: \$175,949.
- 3-4-81 TD 6000'; (41'-3½ hrs); Logging w/Dresser.
 Logger's TD 6009', SLM 6008'. MW 9.8, vis 43, WL 9.8. Cum Csts: \$184,429.
- 3-5-81 TD 6008'; Circ 4½" csg @ 6008'; trip to cmt.
 MW 9.8, vis 43, WL 9.8. Cum Csts: \$235,956.
- 3-6-81 TD 6008'; PBTD 5975'; RD RT.
 Ran 4½" csg to 6008'; cmt w/710 sx 50/50 Poz, 8% gel, 10% salt (13.8#); displ
 w/5% KCl; 100 bbl retn to surf; PD 8:10 AM 3-5-81. Rig rel 4:00 PM 3-5-81. Cum Csts:
 \$309,077.
- 3-7-81 TD 6008'; PBTD 5975'; RD RT.
 Drop f/report; WO CU. Cum Csts: \$314,227.
- 3-8-81 thru 3-12-81 WO CU.
- 3-13-81 TD 6008'; PBTD 5975' FG; Prep to perf.
 Road to loc f/Vernal; MI RU Utah Well Service; ND tree, NU BOPs; set pmp,
 flat tank & layed pmp line. Cum Csts: \$2500.
- 3-14-81 TD 6008'; PBTD 5866'; Prep to brk dwn form w/5% KCl wtr.
 Road to loc f/Vernal; RU OWP to run GR-CCL; ran GR-CCL f/PBTD (5866') to
 4600'; RD OWP; RU Western & press tstd csg to 6000 psi-held ok f/10 min; RD Western;
 RU OWP & perf w/3-1/8" csg gun & 1 JSPF as follows: 4793, 4796, 4799, 5500, 5518,
 5522, 5587, 5631, 5639, 5798, 5804, 5838, 5842, 5846' (14 shots); TIH w/2-3/8" 4.7#
 J-55 tbg w/notched collar on btm & SN 1 jnt f/btm; 2-3/8" tbg hung @ 4612.78', SN @
 4580,77'; had to kill well w/10 ppg brine wtr while running tbg; SDFN. Cum Csts:
 \$44,103.
- 3-15-81 TD 6008'; PBTD 5866'; Flwg well to pit to clean up after 5% KCl wtr brk dwn.
 Road to loc f/Vernal; WO Western; made 5 swb runs to swb out 10# brine wtr;
 RU Western; brk dwn Wasatch form (perfs 4793-5846') w/2800 gal 5% KCl wtr w/22 BS
 distributed evenly thruout KCl wtr; AP 5000#, AR 6 BPM; ISIP 1300#, 5 min 1000#, 10
 min 900#, 15 min 900#; opnd well to pit on 16/64" CK; after 15 min, well flwg back LF
 w/Tr gas, FTP 500#, SICP 1000#, 16/64" CK. Cum Csts: \$48,053.
- 3-16-81 TD 6008'; PBTD 5866'; Flwg well to pit to clean up after 5% KCl wtr brkdwn.
 8:00 AM 3-15-81, FTP 800#, SICP 475#, 16/64" CK, 1200 MCFD, 10-15 BWPD. Cum
 Csts: \$48,053.

CIGE #80D-2-10-21 (CIGE)

Natural Buttes
 Uintah County, Utah
 AFE: 19816 WI: 100%
 ATD: 6000' SD: 2-2-81
 CIGE, Oper.
 Loffland, Contr.
 9-5/8" @ 200' GL; 4½" @ 6008'

LOCATION: 870' FNL & 1018' FWL
 NW NW, Sec 2-T10S-R21E.
 Elv: 5084' GL (ungr); KB = 14'
 TD: 6008'
 PSTD: 5975'

2-2-81 TD 200'; (200'-8 hrs).
 Big Air Drl MI RU; Spud 12½" hole 2:00 PM 2-2-81; drl 200'.

2-5-81 TD 200'; WO RT.
 Ran 5 jnts 9-5/8" csg 36# K-55 8rd ST&C 204'; landed @ 200' GL; Halliburton
 cmt 9-5/8" csg off 125 sx "H", 2% CaCl₂; circ 7 bbl of good cmt to surf; PD 4:05 PM
 2-5-81. Cum Csts: \$26,595.

2-6-12-81 TD 200'; WO RT.

2-13-81 TD 200'; WO RT.

2-14-81 TD 200'; WO RT.

2-15-81 TD 200'; RU RT.
 Cum Csts: \$32,095.

2-16-81 TD 200'; RU RT.
 Cum Csts: \$37,245.

2-17-81 TD 200'; NU BOP & prep to tst.
 Cum Csts: \$43,280.

2-18-81 TD 200'; Rig rep.
 Pull DW motor & sent to town f/rep; will not spud until inst. Cum Csts:
 \$59,373.

2-19-81 TD 200'; Rig rep, draw works motor.
 Cum Csts: \$65,048.

2-20-81 TD 200'; Re-drl mouse hole; rig rep.
 Cum Csts: \$70,373.

2-21-81 1201'; (987'-17 hrs); Drlg.
 MW 9.4, vis 27, circ pits. Cum Csts: \$77,088.

2-22-81 1701'; (500'-11 hrs); WO cmt.
 Lost circ @ 1601'; dry drill to 1701'; TIH OE to 1418'; cmt w/250 sx C1 "H"
 + 2% CaCl₂. MW 8.4, vis 27, circ pit. Cum Csts: \$87,130.

2-23-81 2270'; (569'-13 hrs); Drlg.
 MW 8.4, vis 27. Cum Csts: \$101,050.

2-24-81 3126'; (856'-22½ hrs); Drlg.
 MW 8.4, vis 27, circ pit. (1° @ 3000'). Cum Csts: \$108,533.

2-25-81 3840'; (714'-23½ hrs); Drlg.
 MW 8.5, vis 28, mudding up. BGG 165 units, CG 200 units. Cum Csts:
 \$115,858.

2-26-81 4350'; (510'-23 hrs); Drlg.
 BGG 450 units, CG 500 units. MW 8.6, vis 34, WL 13.2. (3/4° @ 3800').
 Cum Csts: \$123,618.

2-27-81 4687'; (337'-17 hrs); TIH w/bit #3.
 BGG 200 units, CG 350 units. MW 9.0, vis 34, WL 18. (½° @ 4687'). Cum
 Csts: \$134,382.

2-28-81 5040'; (353'-21½ hrs); Drlg.
 BGG 400 units, CG 550 units. MW 9.1, vis 35, WL 16. Cum Csts: \$152,017.

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
 RECEIVED
 APR 13 1981
 N/A

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME
 Natural Buttes Unit
 8. FARM OR LEASE NAME
 Natural Buttes Unit

2. NAME OF OPERATOR
 CIG Exploration, Inc.
 3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, Colorado 80201

9. WELL NO.
 OIL GAS & MINING
 CIG-80D-2-10-21

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 870' FNL / 1018' FWL (NW NW)
 At top prod. interval reported below Same
 At total depth Same

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Section 2-T10S-R21E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

14. PERMIT NO. 43-047-30853 DATE ISSUED 1-2-81
 15. DATE SPUDDED 2-2-81 16. DATE T.D. REACHED 3-5-81 17. DATE COMPL. (Ready to prod.) 4-1-81
 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5084' Ungr. Gr. 19. ELEV. CASINGHEAD Unknown

20. TOTAL DEPTH, MD & TVD 6008' 21. PLUG, BACK T.D., MD & TVD 5963' 22. IF MULTIPLE COMPL., HOW MANY* N/A
 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-TD CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 4793-5846' (Wasatch)
 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
 BIL, ADC-CNL
 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	200' GL	12-1/4"	125 sacks	-----
4-1/2"	11.6#	6008'	7-1/8"	1275 sacks	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		N/A		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4613'	-----

31. PERFORATION RECORD (Interval, size and number)
 Perf w/3-1/4" csg gun w/1 SPF at: 4793', 4796', 4799', 5500', 5518', 5522', 5587', 5631', 5639', 5798', 5804', 5838', 5842', 5846'. For a total of 14 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4793'-5846'	Acidize w/2800 gals 5% KCl wtr. Frac w/90,000 bbls gel + 180,000#/20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 3-15-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI - WO Connection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-31-81	24	16/64"	→	0	650	0	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
450	550 (SI)	→	0	650	0	-----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Vented
 TEST WITNESSED BY K. E. Oden

35. LIST OF ATTACHMENTS
 None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED T. L. Jackson TITLE Production Engineer DATE April 8, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	TOP	BOTTOM	
	MEAS. DEPTH	FROM VERT. DEPTH	
No Cores or DST's	Green River	1430'	
	Wasatch	4667'	

FILE IN TRIPLICATE
FORM OGC-8-X

56 64 03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

APR 13 1981

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CIGE 80D-2-10-21
Operator CIG Exploration, Inc. Address P. O. Box 749, Denver, Co. 80201
Contractor Loffland Brothers Address 410 17th Street, Denver, Co. 80202
Location NW 1/4 NW 1/4 Sec. 2 T. 10S R. 21E County Uintah

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	_____			_____
2.	NONE ENCOUNTERED			_____
3.	_____			_____
4.	_____			_____
5.	_____			_____

(Continue of reverse side if necessary)

Formation Tops

Green River - 1430'
Wasatch - 4667'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

G 4896-7/73

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

ELD CODE 005-01-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 2200	OPERATOR NAME CIG EXPLORATION INC	WELL NAME CTGE 800-2-10-21
-----------------------	----------------------------------	-----------------------	--------------------------------------	-------------------------------

WELL CODE 25373	SECT. 2	LOCATION TOWNSHIP/BLK 10S 21E	RGE/SUR. 21E	PARHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION WASATCH SA FLOW TEST	UTAH STATE OFFICE
--------------------	------------	-------------------------------------	-----------------	----------------------------------	----------	-----------------------------------	-------------------

WELL ON (OPEN)			FLOW TEST																							
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		FLOWING TBG PRESSURE		STATIC CSG PRESSURE		FLOWING STRING TUBING CASING			
MO.	DAY	YR.	MO.	DAY	YR.	27	28	32	33	38	39	42	43	48	49	51	52	55	56	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
10	19	83	10	26	83	00	500	2	067	0	12	9	0	0	600	100	004980	04	20	086	002160	011250	X			

WELL-OFF (SHUT-IN)			SHUT-IN TEST																	
DATE			PRESSURE TAKEN		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS	
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E	
10	11	83	10	14	83	015610	015590			769	1	9950	4613							

REMARKS: TEST GOOD

METER STAMP: 25373 00500

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

CIG: *[Signature]*

OPERATOR: *Cam Austin*

COMMISSION:

1983 NOV - 8 AM 9:00
DEPT. OF LAND MGMT.

CIG 4886-7/73

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 01-11		FIELD NAME NATURAL HUTTES, UT				OPERATOR CODE 2236		OPERATOR NAME CIG EXPLORATION I-C				WELL NAME CIG 400-2-10-01																	
3 CODE 25373		SECT. TWNSHP/BLK 2 10S		RGE/SUR. 21E		PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION SASATCH SA		FLOW TEST																			
WELL ON (OPEN)						FLOW TEST																							
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	46	48	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
08	24	82	09	31	82	00	540	2	367	0	1219	0	601	10	00649	0	370	0	96					00650	00929	0			
WELL-OFF (SHUT-IN)						SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.							
PRESSURE TAKEN DATE						CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS									
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55										
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E									
08	31	82	09	03	82	01379	0	01378	0	760	1	95	4613	0	601														
REMARKS:																													
25373 00500																													

CIG: H. R. [Signature]
 OPERATOR: [Signature]
 COMMISSION: _____

JIG 896-773

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 9-01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 2200		OPERATOR NAME CIG EXPLORATION INC						WELL NAME CIGE 89D-2-10-21															
WELL CODE 25373		SECT. 2	LOCATION TOWNSHIP/BLK RGE/SUR 10S 21E			PANHANDLE/REDCAVE SEQ. NUMBER 00500		K-FACTOR		FORMATION WASATCH SA FLOW TEST								1														
WELL ON (OPEN)						FLOW TEST																										
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE				COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING CSO PRESSURE		STATIC TSG/CSO PRESSURE		FLOWING STRING TUBING		CASING
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75			
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			
12	08	81	12	17	81	00	500	2	367				0.606	100	02703.0	0350	080						00732.0	01073.0				X				
WELL-OFF (SHUT-IN)						SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.										
PRESSURE TAKEN DATE						CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)														CIG: <u>H. K. Nash</u>										
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55													
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E													
											76	1	9950	4613																		
																				OPERATOR: <u>Jay J. Rank</u>												
																				COMMISSION:												
																				REMARKS: <u>Extended test</u>												
																				<div style="float: left; margin-right: 20px;"> ME ST 25373 00500 </div>												

112

NATURAL BUTTES UNIT
COASTAL OIL & GAS CORPORATION - OPERATED (COGC)
COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

Natural Duck

COGC 1-22-9-20
COGC 2-22-9-20

Natural Buttes

COGC NBU (Ute Trail) #1W
COGC NBU (Ute Trail) #1MV
COGC NBU (Ute Trail) #7
COGC NBU (Ute Trail) #52X
COGC NBU (Ute Trail) #83X
COGC NBU (Ute Trail) #88X

COGC NBU #1
COGC NBU #3
COGC NBU #4
COGC NBU #6
COGC NBU #7
COGC NBU #8
COGC NBU #9
COGC NBU #10
COGC NBU #11
COGC NBU #12
COGC NBU #13
COGC NBU #14
COGC NBU #15
COGC NBU #16
COGC NBU #17
COGC NBU #18
COGC NBU #19
COGC NBU #20
COGC NBU #22
COGC NBU #23N
COGC NBU #24N2
COGC NBU #26

Highland (Coastal Operated)

NBU #27
NBU #27A
NBU #28
NBU #29
NBU #31

COGC NBU #32Y
COGC NBU #33Y
COGC NBU #35Y
COGC NBU #36Y

COGC NBU #37XP
COGC NBU #38N2
COGC NBU #39N
COGC NBU #41J
COGC NBU #43N
COGC NBU #45N
COGC NBU #46N

RECEIVED
FEB 14 1984

DIVISION OF
OIL, GAS & MINING

COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51 J
COGC NBU #52 J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65 N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75 N3
COGC NBU #80 V
COGC NBU #81 V
COGC NBU #83 J
COGC NBU #84 V
COGC NBU #85 J
COGC NBU #86 J
COGC NBU #87 J
COGC NBU #98 V

CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
CIGE NBU #6-19-9-21
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
CIGE NBU #18-2-10-21
CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
CIGE NBU #32A-20-9-20

CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
CIGE NBU #40-3-10-21
CIGE NBU #41-12-10-21
CIGE NBU #42-25-9-21
CIGE NBU #43-14-10-22
CIGE NBU #44-9-9-21
CIGE NBU #45-15-9-21
CIGE NBU #46-21-9-21
CIGE NBU #47-14-10-21
CIGE NBU #48-15-10-21
CIGE NBU #49-22-10-21
CIGE NBU #51D-31-9-22P
CIGE NBU #52-5-10-22
CIGE NBU #53-6-10-22
CIGE NBU #54D-35-9-21
CIGE NBU #55-1-10-21
CIGE NBU #56-34-9-21
CIGE NBU #57-10-10-21
CIGE NBU #58-16-10-21
CIGE NBU #59-21-10-21
CIGE NBU #60-14-9-21
CIGE NBU #61-13-9-21
CIGE NBU #62D-36-9-22P
CIGE NBU #63D-29-9-22P
CIGE NBU #64D-33-9-22P
CIGE NBU #65-19-10-22
CIGE NBU #66-23-10-21
CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
CIGE NBU #84D-12-10-21P
CIGE NBU #85D-29-10-21
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J

105, 01E, 0 30853

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)

Asay

Powell Fee #3

Powell Fee #4

Ute Tribal #1-31

Powell Fee #3 SWD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-22652

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 80D-2-10-21

9. API Well No.

43-047-30853 *PGW*

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' FNL & 1018' FWL (NWNW)
Section 2, T10S-R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompression
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompression Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to shut-off water in the above-referenced well.

RECEIVED
MAR 07 1991

APPROVED BY THE STATE
DIVISION OF OIL, GAS, AND MINING
DATE: 3-12-91
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Regulatory Analyst

Date 3-4-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PROCEDURE TO SHUT-OFF WATER

CIGE #80D
Natural Buttes Unit
Uintah County, Utah

WELL DATA

Location: 870' FNL & 1018' FWL, Section 2, T10S, R21E
Elevation: 5080' GL, 5093' KB
Total Depth: 6008'
PBSD: 5963'
Casing: 9-5/8" 36# K-55 CSA 200', cmt w/125 sx
4-1/2" 11.6# N-80 CSA 6008', cmt to surface
Tubing: 2-3/8" 4.7# J-55 EUE set @ 4670'

Casing Properties:

Description	ID	Drift	Capacity	Burst	Collapse
4-1/2" 11.6# N-80	4.000"	3.875"	.0155 B/F	7780 psi	6350 psi
2-3/8" 4.7# K-55	1.995"	1.901"	.00387 B/F	7700 psi	8100 psi

Perforations: 4793, 4796, 4799, 5500, 5518, 5522, 5587, 5631, 5639, 5798,
5804, 5838, 5842, 5846

PROCEDURE

1. MIRU service company. ND WH, NU BOP. TOH w/tubing.
2. RU wireline company. RIH w/CIBP on wireline. Set @ 5814'.
3. PU cmt retainer. TIH w/retainer on wireline. Set @ 5760'.
4. TIH w/tbg. Sting into retainer. Load backside with water if possible. RU service company. Cmt squeeze perforations 5798'-5804' w/50 sxs Class "G" cmt w/water loss additive (slurry volume 1.15 cu ft/sx). Unsting from retainer. Reverse out excess cement. If no squeeze is obtained, clear perforations with water and resqueeze. Maximum squeeze pressure is 1500 psi. TOH w/tubing.
5. WOC 4 hours.
6. TIH w/bit and scraper. Drill out cmt retainer and cmt to 5810'. TOH.
7. TIH w/retrievable packer. Set packer @ 5760'. Pressure test squeezed perforations to 500 psi. Mill out CIBP. TOH.
8. TIH w/2-3/8" tbg. Return well to production.

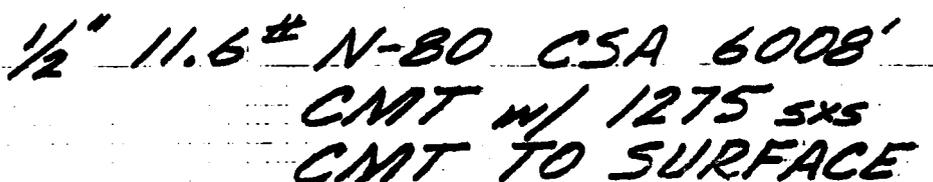
CIGE 80D
SEC 2, T10S, R21E
UINTAH CO., UTAH
GL: 5080'
KB: 5093'



9 5/8" 36# K-55 CSA 200'
CMT W/ 200 SXS

2 3/8" TBG @ 4670'

PERFORATIONS: 4793, 4796, 4799, 5500
5518, 5522, 5587, 5631
5639, 5798, 5804, 5838
5842, 5846.



1/2" 11.6# N-80 CSA 6008'
CMT W/ 1275 SXS
CMT TO SURFACE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
ML-22652

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
870' FNL & 1018' FWL (MWNW)
Section 2, T10S-R21E

7. If Unit or C.A. Agreement Designation
Natural Buttes Unit

8. Well Name and No.
CIGE #80D-2-10-21

9. API Well No.
43-047-30853 *pgw*

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of recompletion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the clean out and water shut-off procedure performed on the above-referenced well.

RECEIVED

APR 08 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Robert D. Davis* Title Regulatory Analyst Date April 4, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #80D (WATER SHUT-OFF)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% CIGE AFE: 18115

Page 4

3/15/91 Rig up swab unit. Made 10 runs, recover 57 bbls fluid. Well flowed for 1 hr and then died. FFL 4100'. Made 16 swab runs. Recover 73 bbls fluid.
DC: \$1,050 TC: \$29,028

3/16/91 Prep to swab. Swab 20 BW.
DC: \$694 TC: \$29,722

3/17/91 Swab 14 bbls wtr.
DC: \$660 TC: \$30,382

3/18/91 Swab 15 bbls wtr.
DC: \$520 TC: \$30,892

3/19/91 Swab 15 bbls wtr.
DC: \$510 TC: \$31,402

3/20/91 Swab 10 bbls wtr.
DC: \$500 TC: \$31,902

3/21/91 SI bldg press. RD swab unit.

3/22/91 SI bldg press. SITP 750 psi, SICP 1050 psi.

3/23/91 SI bldg press. SITP 600 psi, SICP 1275 psi.

3/24/91 Blow well for 15 min. SITP 600 psi, SICP 1275 psi.

3/25/91 Flwg 23 MCFD, 700 psi FTP, 8/64" choke.

3/26/91 Flwg 9 MCFD, low tbg pressure.

3/27/91 SI bldg pressure.

3/28/91 SI bldg pressure.

3/29/91 Flwg 12 MCFD, 625 psi FTP.

3/30/91 No report.

3/31/91 Flwg 7 MCFD, 580 psi FTP. Production prior to water shut-off, 63 MCFD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 3

CIGE #80D (WATER SHUT-OFF)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% CIGE AFE: 18115
TD: 6008' (WASATCH)
CSG: 4-1/2" @ 6008'
PERFS: 4793-5846'
CWC(MS): \$15.0

- 2/28/91 Prep to set bridge plug. MIRU Pool Well Service. Killed well with 85 bbls 2% KCl. ND WH, NU BOP's. POOH w/tubing.
DC: \$2,675 TC: \$2,675
- 3/1/91 Prep to cmt squeeze perfs 5798' and 5804'. RU Cutters Wireline. Set BP @ 5814'. RD Wireline. TIH w/Mountain States mech cmt retainer. Set retainer @ 5682'.
DC: \$3,897 TC: \$6,572
- 3/2/91 Prep to mill out. RU Howco. Test tbg to 2000 psi. Test OK. Est inj rate into perfs @ 5798' and 5804', 1/2 BPM @ 1500 psi. Sting out of retainer. Spot 12 bbls Class "G" cmt 3 bbls from EOT. Sting into retainer. Squeeze 6 bbls cmt into perfs. Locked up @ 1/4 BPM @ 1500 psi. Sting out of retainer. Reverse 6 bbls to pit. POOH.
DC: \$6,806 TC: \$13,378
- 3/3/91 Mill out cmt @ 5707'. No psi this a.m. TIH w/3-3/4" mill. Tagged cmt @ 5679'. RU power swivel. Milled 3' to top of cmt retainer @ 5682'. Milled out retainer and 25' cmt to 5707'. POOH. Mill worn out.
DC: \$3,400 TC: \$16,778
- 3/4/91 Mill bridge plug. No psi this a.m. TIH w/mill. Tag cmt @ 5707'. RU power swivel. Drill out 107' cmt. Tag BP @ 5814'. Circ well. TIH w/pkr. Set pkr @ 5719'. Pressure test squeeze perfs to 500 psi for 15 mins. Test OK. Test perfs above pkr, 4993' to 5639' (9 holes). Inject at 1 BPM @ 1000 psi. POOH, LD pkr. PU mill. TIH.
DC: \$4,500 TC: \$21,278
- 3/5/91 TIH w/prod string. No psi this a.m. Mill on BP @ 5814'. BP slipped down and hung up @ 5834'. Mill on plug. Pushed plug to PBD @ 5940'. LD tools.
DC: \$2,900 TC: \$24,178
- 3/6/91 Swabbing. No psi this a.m. TIH w/tbg. TSA 4679', SN @ 4648'. Swab 110 BF. LTR 140 BF.
DC: \$1,700 TC: \$25,878
- 3/7/91 Swabbing. TP 40 psi this a.m. Made 10 swab runs. FL @ 4300'. Recover 19 BF. LTR 121 BF.
DC: \$1,250 TC: \$27,128
- 3/8/91 RDMO SU. TP 150 psi this a.m. Made 16 runs. FL @ 4200'. Recover 22 BF. LTR 99 BF. Shut well in to build pressure.
DC: \$850 TC: \$27,978
- 3/9/91 SICP 250 psi, SITP 300 psi.
- 3/10/91 SICP 420 psi, SITP 425 psi.
- 3/11/91 SICP 400 psi, SITP 600 psi.
- 3/12/91 SICP 450 psi, SITP 650 psi.
- 3/13/91 SICP 500 psi, SITP 750 psi.
- 3/14/91 No report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

CIGE #80D (CLEAN OUT)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% CIGE
TD: 6008' (WASATCH)
CSG: 4-1/2" @ 6008'
PERFS: 4793-5846'
CWC(M\$): \$15.0

2/3/91 MIRU Pool rig #298. RU wireline unit. Pulled plunger lift equipment. Tag sand fill @ 5694'. SDFN.
DC: \$775 TC: \$775

2/4/91 TIH w/sand bailer. Killed well. NU BOPE. POH w/tbg. PU sand bailer. RIH. Cleaned out sand from 5691' to 5833'. POH w/empty bailer.
DC: \$4,600 TC: \$5,375

2/5/91 Swabbing. TIH w/bailer and tubing. Cleaned out sand from 5833' to 5981'. TOOH w/bailer. Ran 148 jts tbg w/notched collar on btm and a 10' blast joint on top. Landed notched collar @ 4670' and SN @ 4639'. ND BOP & NU tree. Made 7 swab runs. Recovered 65 BW. Well did not kick off.
DC: \$2,500 TC: \$7,875

2/6/91 Swabbing. SICP 400 psi, SITP 600 psi. Made 14 swab runs. Recovered 45 BW. Well did not kick off.
DC: \$1,750 TC: \$9,625

2/7/91 SI, bldg pressure. SICP 950 psi, SITP 900 psi. Blew tbg down. Csg pressure went to 0 psi. Made 3 swab runs. Recover 1 BW. Shut well in. RDMO SU.
DC: \$950 TC: \$10,575

2/8/91 SI, bldg pressure. SITP 950 psi, SICP 950 psi.

2/9/91 SI, bldg pressure.

2/10/91 SI, bldg pressure.

2/11/91 SI, bldg pressure.

2/12/91 Attempt to unload well. Well frozen up.

2/13/91 Flwg 78 MCFD, FTP 600 psi, 16/64" choke.

2/14/91 Flwg 54 MCFD, FTP 700 psi, 16/64" choke.

2/15/91 Flwg 63 MCFD, FTP 500 psi, 16/64" choke. Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML-22652
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement Natural Buttes Unit
9. Well Name and Number CIGE #80D-2-10-21
10. API Well Number 43-047-30853 PGW
11. Field and Pool, or Wildcat Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P.O. Box 749, Denver, Colorado 80201-0749
4. Telephone Number (303)573-4476
5. Location of Well Footage : 870' FNL & 1018' FWL Co. Sec. T., R., M. : NWNW, Section 2, T10S-R21E County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate) <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Shoot or Acidize ✓ <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Approximate Date Work Will Start <u>5-15-91</u>	SUBSEQUENT REPORT (Submit Original Form Only) <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedure:

- MIRU service unit. ND WH, NU BOP. TOOH w/tbg.
- RIH w/RBP on tbg. Set RBP @ + 4900'. Raise tbg to 4800'.
- Spot 10 bbls 7 1/2% HCL acid down tbg. Follow w/20 bbls produced water. Shut well in overnight to allow acid to soak in wellbore.
- TOOH w/tbg & bridge plug. TIH w/tbg. Return well to production.

RECEIVED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-23-91
BY: [Signature]
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Eileen Danni Dey Title Regulatory Analyst Date 4-10-91
(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
ML-22652

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
CIGE #80D-2-10-21

9. API Well No.
43-047-30853

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
870' FNL & 1018' FWL (NWNW)
Section 2, T10S-R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report ✓
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidize
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the acid job performed on the above-referenced well.



JUN 06 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Regulatory Analyst

Date

6-3-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 5

CIGE #80D (ACIDIZE WELLBORE)
SECTION 2-T10S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% CIGE AFE: 18143
TD: 6008' (WASATCH)
CSG: 4-1/2" @ 6008'
PERFS: 4793-5846'
CWC(M\$): \$15.0

4/21/91 POOH w/RBP and swab well in. MIRU Pool Well Service. POOH w/tbg. PU RBP. TIH. Set RBP @ 4903'. POOH to 4810'. MIRU Western. Spot 10 bbls 7-1/2% acid across top perf. SDFN.
DC: \$3,128 TC: \$3,128

4/22/91 Swab well in. Open well. Well on vacuum. Release RBP @ 4903'. POOH w/tbg and RBP. TIH w/2-3/8" tbg. Set tbg @ 4670'. ND BOP. NU tree. RU swab. Swab well down.
DC: \$3,150 TC: \$6,278

4/23/91 RDMO CU. SICP 200 psi, SITP 150 psi. Swabbed well. Recovered 30 bbls in 10 runs. FL 3000' to 4200'. Soaped well. RDMO CU.
DC: \$1,250 TC: \$6,558

4/24/91 SI bldg pressure. SITP 740 psi.

4/25/91 SITP 840 psi.

4/26/91 SITP 890 psi.

4/27/91 Blew well down to pit. Well died. SI bldg pressure. SITP 50 psi.

4/28/91 SITP 940 psi.

4/29/91 SITP 980 psi.

4/30/91 Blew well down to pit. Flowed 1-1/2 hrs. SI bldg pressure. SITP 0 psi.

5/1/91 SITP 950 psi.

5/2/91 SITP 1000 psi.

5/3/91 SITP 1025 psi.

5/4/91 Flow to sales line. 74 MCFD, 650 psi FTP, 8/64" choke.

5/5/91 Flowing 34 MCFD, 650 psi FTP, 12/64" choke.

5/6/91 Flowing 23 MCFD, 650 psi FTP, 12/64" choke.

5/7/91 Flowing 29 MCFD, 550 psi FTP, 12/64" choke.

5/8/91 Flowing 22 MCFD, 700 psi FTP, 12/64" choke.

5/9/91 Flowing 29 MCFD, 650 psi FTP, 12/64" choke.

5/10/91 Flowing 32 MCFD, 600 psi FTP, 12/64" choke.

5/11/91 Flowing 22 MCFD, 700 psi FTP, 12/64" choke.

5/12/91 Flowing 32 MCFD, 500 psi FTP, 12/64" choke.

5/13/91 Flowing 29 MCFD, 550 psi FTP, 12/64" choke.

5/14/91 Flowing 25 MCFD, 600 psi FTP, 12/64" choke.

5/15/91 Flowing 29 MCFD, 500 psi FTP, 12/64" choke.

Initial production: 0 MCFD. Final report.

5. Lease Designation and Serial Number:
ML-22652

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
CIGE 80D-2-10-21

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-30853

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 870' FNL & 1018' FWL County: Uintah
QQ, Sec., T., R., M.: NW/NW Section 2, T10S-R21E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Replace plunger, lower tubing
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

Date of work completion _____

Report results of bMultiple Completions and bRecompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for operations to be completed on the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

[Handwritten signature]
MAR 24 1997

13. Name & Signature: *Bonnie Carson* Title Senior Environmental Analyst Date 03/21/97

(This space for State use only)

CIGE #80D-2-10-21
NATURAL BUTTES FIELD
SECTION 2 T10S R21E
WORKOVER PROCEDURE ^{HWM}

WELL DATA

LOCATION: 870' FNL 1018' FWL SEC. 2 T10S R21E
ELEVATION: 5084' GR., 5093' KB.
TD: 6008', PBTB 5963' (3/81)
CSG: 9-5/8", 36.0#, K-55 @ 200' w/ 125 SX.
4-1/2", 11.6#, N-80 @ 6008' w/ 1275 SX.
TBG: 2 3/8", 4.7#, J-55 @ 4670'
FORMATION(S): WASATCH 4793' - 5846', 14 HOLES (1981)
SQZD 5798' - 5804', 2 HOLES (1991)

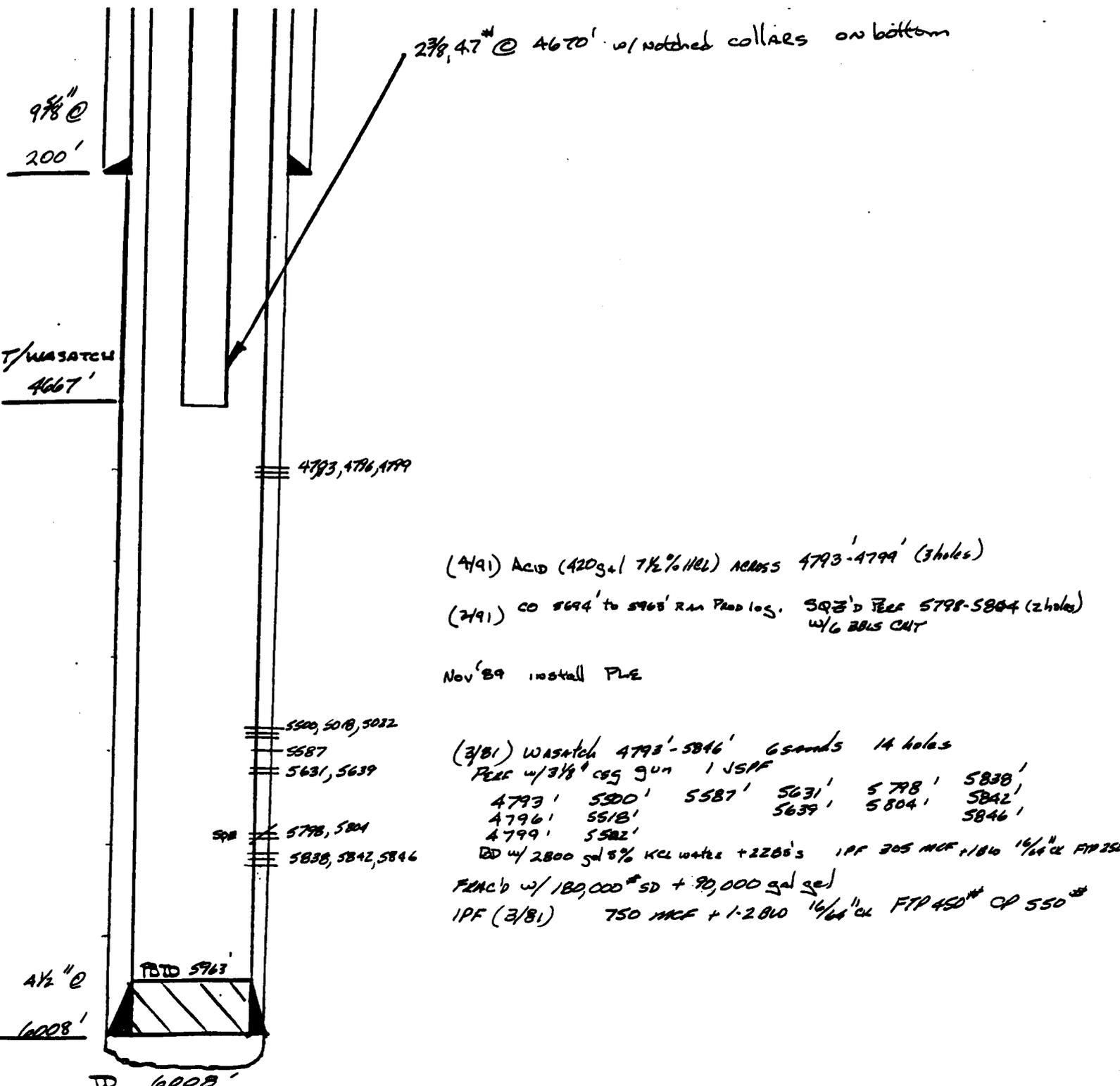
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ 2 % KCL water. ND WH. NU BOP.
2. PU & TIH w/ 2-3/8" tbg to verify PBTB. New BP will be 5639'. POOH w/ 2-3/8" tbg. **NOTE:** Plunger stuck in tbg @ SN. Exercise caution while pulling tbg.
3. RIH w/gauge ring to 5750'. POOH w/ gauge ring. PU & TIH w/ CIBP. Set CIBP @ 5750' (new PBTB).
4. RIH w/2-3/8" tbg w/ notched collar on bottom. Land tbg @ 5639'. ND BOP. NU WH. RD & MO pulling unit.
5. RU service company. Pump 357 gal. 15% HCL acid w/ inhibitors and clay stabilizers across perf's 4793' - 5639'. RD service company. Acid to soak 3 hrs. RU swab unit. Swab/flow back acid.
6. Install PLE. Return the well to sales.

CIGE #80D-2-10-21
NATURAL BUTTES FIELD
SECTION 2 T10S R21E

WELL DATA

LOCATION: 870' FNL 1018' FWL SEC. 2 T10S R21E
 ELEVATION: 5084' GR., 5093' KB.
 TD: 6008', PBD 5963' (3/81)
 CSG: 9-5/8", 36.0#, K-55 @ 200' w/ 125 SX.
 4-1/2", 11.6#, N-80 @ 6008' w/ 1275 SX.
 TBG: 2 3/8", 4.7#, J-55 @ 4670'
 FORMATION(S): WASATCH 4793' - 5846', 14 HOLES (1981)
 SQZD 5798' - 5804', 2 HOLES (1991)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-22652

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes

8. Well Name and Number:
CIGE 80D-2-10-21

9. API Well Number:
43-047-30853

10. Field and Pool, or Wildcat
Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **870' FNL & 1018' FWL** County: **Uintah**
QQ,Sec., T., R., M.: **NW/NW Section 2, T10S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Set CIBP, Fish. Install PLE</u> | |

Date of work completion 8/8/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

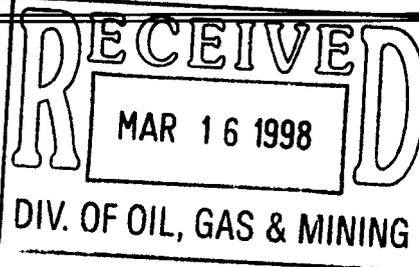
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological well history for work performed on the subject well.

13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 3/13/98

(This space for State use only)

NO fax credit 3/98



Set CIBP, Fish, Install PLE

- 8/05/97 MIRU. SITP 275#, SICP 500#. Blow dwn well. ND tree, tight bolts "cut one". NU BOP. RU. Pull hanger. PU 36 jts tbg. No tag @ 5757'. POOH for csg scraper. PU mill & scraper & RIH 77 stds. EOT 4775'. SDFN. TC: \$4,133
- 8/06/97 **Spot acid across perfs.** SITP 300, SICP 300. Kill well w/15 BBLs 2% KCl. RIH w/scraper to 5758'. Broach tbg. POOH. PU CIBP & RIH, set CIBP @ 5750'. POOH. LD landing tool. RIH w/NC 1 jt, SN 181 jts. Land @ 5638'. ND BOP. NU WH w/SN @ 5604'. Rack out pmp & tank. SDFN. (9 prod perfs 4793-5639'; all other perfs under CIBP.) TC: \$9,129
- 8/07/97 **Swb.** RU. PT lines to 3190'. Pmp 20 BBLs 2% KCl, 500 gals 15% HCl w/clay stab & other inhibitors. Displ w/22 BBLs 2% KCl. MIP 1200# @ 2.5 BPM. Left acid soak across perfs/6 hrs. Install PLE. RU Swb. Swb 60 BF/14 runs. IFL 2300', FFL 4500'. FTP 0, FCP 300 psi. SDFN. TC: \$16,816
- 8/08/97 **Put on sales line.** Swb 12 BF/5 runs. IFL 4700', FFL 5400'. SI for PBU. TC: \$17,874
- 8/10/97 Unable to produce.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

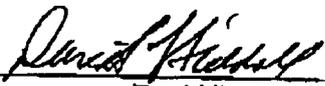
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

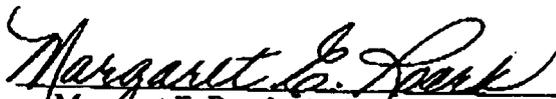
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DCGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. **Unit: NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 79D-1-10-21	43-047-30896	2900	01-10S-21E	STATE	GW	P
CIGE 107D-1-10-21	43-047-31747	2900	01-10S-21E	STATE	GW	P
CIGE 205-1-10-21	43-047-32795	2900	01-10S-21E	STATE	GW	P
CIGE 244-1-10-21	43-047-33209	2900	01-10S-21E	STATE	GW	P
CIGE 245-1-10-21	43-047-33210	2900	01-10S-21E	STATE	GW	P
UTE TRAIL U 88X-2G	43-047-15389	2900	02-10S-21E	STATE	GW	P
NBU CIGE 18-2-10-21	43-047-30471	2900	02-10S-21E	STATE	GW	P
NBU CIGE 80D-2-10-21	43-047-30853	2900	02-10S-21E	STATE	GW	P
CIGE 100D-2-10-21	43-047-31731	2900	02-10S-21E	STATE	GW	P
NBU 265	43-047-32796	2900	02-10S-21E	STATE	GW	P
CIGE 224-2-10-21	43-047-32883	2900	02-10S-21E	STATE	GW	P
CIGE 246-2-10-21	43-047-33687	99999	02-10S-21E	STATE	GW	APD
CIGE 81D-4-10-21	43-047-30854	2900	04-10S-21E	STATE	GW	S
CIGE 136-4-10-21	43-047-31979	2900	04-10S-21E	STATE	GW	S
NBU 28	43-047-30305	2900	13-10S-21E	STATE	GW	S
NBU 270	43-047-32862	2900	13-10S-21E	STATE	GW	P
NBU 333	43-047-33641	2900	13-10S-21E	STATE	GW	P
NBU CIGE 58-16-10-21	43-047-30532	2900	16-10S-21E	STATE	GW	S
NBU 62	43-047-30909	2900	16-10S-21E	STATE	GW	S
CIGE 140-16-10-21	43-047-31977	2900	16-10S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2500 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

**Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell**

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

Debby J. Black

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

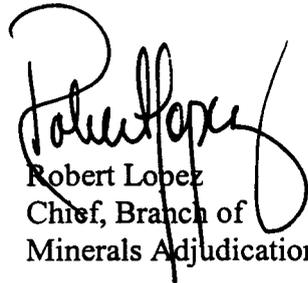
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

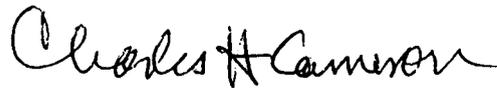
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services.

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

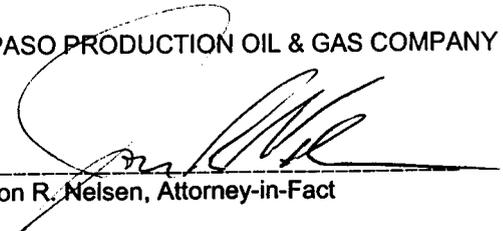
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

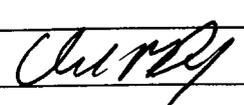
BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

BUREAU OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 18-2-10-21	02-10S-21E	43-047-30471	2900	STATE	GW	P
NBU CIGE 80D-2-10-21	02-10S-21E	43-047-30853	2900	STATE	GW	P
CIGE 285	02-10S-21E	43-047-34793	99999	STATE	GW	APD
NBU CIGE 40-3-10-21	03-10S-21E	43-047-30740	2900	FEDERAL	GW	P
NBU CIGE 93D-3-10-21J	03-10S-21E	43-047-31163	2900	FEDERAL	GW	P
NBU CIGE 135-3-10-21	03-10S-21E	43-047-32001	2900	FEDERAL	GW	S
COG NBU 101	03-10S-21E	43-047-31755	2900	FEDERAL	GW	P
CIGE 166-3-10-21	03-10S-21E	43-047-32172	2900	FEDERAL	GW	P
CIGE 225-3-10-21	03-10S-21E	43-047-33417	99999	FEDERAL	GW	APD
CIGE 226-3-10-21	03-10S-21E	43-047-32995	2900	FEDERAL	GW	S
NBU 330	03-10S-21E	43-047-33228	2900	FEDERAL	GW	P
NBU 331	03-10S-21E	43-047-33229	2900	FEDERAL	GW	PA
NBU 365	03-10S-21E	43-047-33777	2900	FEDERAL	GW	P
NBU 25	03-10S-21E	43-047-30237	2900	FEDERAL	GW	PA
CIGE 206-4-10-21	04-10S-21E	43-047-32996	2900	FEDERAL	GW	P
NBU 326-4E	04-10S-21E	43-047-33697	2900	FEDERAL	GW	P
CIGE 108D-4-10-21	04-10S-21E	43-047-31756	2900	FEDERAL	GW	P
CIGE 136-4-10-21	04-10S-21E	43-047-31979	2900	STATE	GW	S
NBU 207-4J	04-10S-21E	43-047-31177	2900	FEDERAL	GW	P
NBU 28-4B	04-10S-21E	43-047-30367	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-4304730853

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached
 10S 21E 2

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbbls condensate per month. The resulting shrinkage would amount to 0.56 bbbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 J.T. Conley

Signature

COPY SENT TO OPERATOR
 Date: 9-2-03
 Initials: CHD

Title
 Operations Manager

Date
 9-2-2003

SEP 10 2003
 DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title
 Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date
 9/16/03

Office

Federal Approval of This Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.82	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

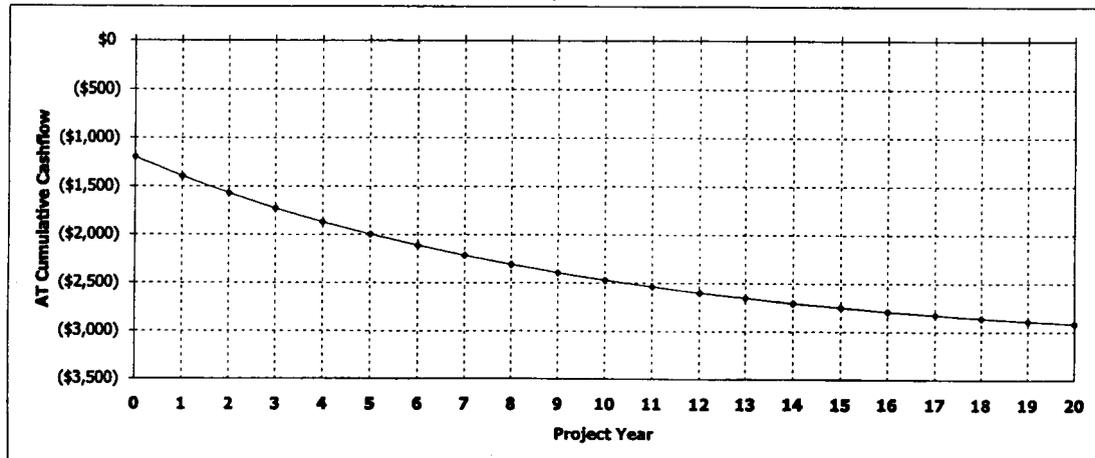
<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	--

Gross Reserves:	
Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NWU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd w 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTIAN GAS-NBU ENARDO VARIANCE

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 003	32-9-22 SENE	ML22649	891008900A	430473032000S1 ✓
CIGE 004	9-10-21 NESE	UTU01416	891008900A	430473033400S1
CIGE 005	31-9-22 NWSE	U01207A	891008900A	430473033500S1 ✓
CIGE 006	19-9-21 SWSE	U0581	891008900A	430473035600S1
CIGE 007	8-10-21 NENW	UTU01791	891008900A	430473035800S1
CIGE 008	35-9-22 SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36-9-22 NWSE	ML22650	891008900A	430473041900S1 ✓
CIGE 010	2-10-22 NWSE	ML22651	891008900A	430473042500S1
CIGE 011	14-9-20 SWSE	UTU0577A	891008900A	430473042400S1
CIGE 011GR	14-9-20 SWSE	UTU0577A	891008900A	430473042400S1
CIGE 013	7-10-21 NESE	UTU02270A	891008900A	430473042000S1
CIGE 014	9-10-22 NESW	UTU01196B	891008900A	430473048400S1
CIGE 018	2-10-21 NWNE	ML22652	891008900A	430473047100S1 ✓
CIGE 019	16-9-21 SWSW	ML3141A	891008900A	430473045900S1
CIGE 020	20-10-21 SESW	UTU02278	891008900A	430473048500S1
CIGE 022	15-9-20 SENW	UTU0144868	891008900A	430473049700S1
CIGE 023	7-10-22 SESE	ML23609	891008900A	430473033300S1 ✓
CIGE 024	29-9-22 SESW	U01207	891008900A	430473049300S1
CIGE 025	34-9-22 SENW	UTU0149077	891008900A	430473073700S1
CIGE 027	33-9-22 NENW	UTU01191A	891008900A	430473073800S1
CIGE 028	35-9-21 NESE	ML22582	891008900A	430473073900S1 ✓
CIGE 030	6-10-21 NENW	UTU01791	891008900A	430473049800S1
CIGE 031	1-10-22 SWNW	U011336	891008900A	430473051100S1
CIGE 032A	20-9-20 NESW	UTU01567A	891008900A	430473049600S1
CIGE 034	13-10-20 SWNE	UTU02270A	891008900A	430473050800S1
CIGE 035	1-10-20 NESW	UTU02270A	891008900A	430473049400S1
CIGE 036D	32-9-22 NWNW	ML22649	891008900A	430473083300S1 ✓
CIGE 037D	21-9-21 SWSE	UTU0576	891008900A	430473091000S1
CIGE 038D	4-10-21 SWSE	U01416	891008900A	430473049500S1
CIGE 040	3-10-21 NESW	UTU0149078	891008900A	430473074000S1
CIGE 042	25-9-21 SWSE	U04139	891008900A	430473049200S1 ✓
CIGE 043	14-10-22 SENW	U01197A	891008900A	430473049100S1 ✓
CIGE 044	9-9-21 SESE	UTU01188	891008900A	430473052700S1
CIGE 045	15-9-21 NESE	UTU01193	891008900A	430473052800S1
CIGE 046	21-9-21 NENE	UTU0576	891008900A	430473052900S1
CIGE 047	14-10-21 NWSE	UTU01393C	891008900A	430473051000S1
CIGE 048	15-10-21 SWNE	UTU01416A	891008900A	430473050600S1
CIGE 051D	31-9-22 NENE	U01191	891008900A	430473088900S1 ✓
CIGE 052	5-10-22 SENW	UTU01195	891008900A	430473053100S1
CIGE 053	6-10-22 NESW	UTU01195	891008900A	430473053300S1
CIGE 054D	35-9-21 NENE	ML22582	891008900A	430473085100S1 ✓
CIGE 055	1-10-21 SENW	ML23612	891008900A	430473051200S1 ✓
CIGE 056	34-9-21 SWSE	U01194A	891008900A	430473053000S1 ✓
CIGE 057	10-10-21 NENE	UTU0149079	891008900A	430473054300S1
CIGE 058	16-10-21 SESE	ML10755	891008900A	430473053200S1
CIGE 060	14-9-21 SENW	UTU01193	891008900A	430473054900S1
CIGE 061	13-9-21 SENW	U01193	891008900A	430473055000S1
CIGE 062D	36-9-22 NWSW	ML22650	891008900A	430473088500S1 ✓
CIGE 063D	29-9-22 NWNW	UTU462	891008900A	430473094900S1
CIGE 064D	33-9-22 SWSW	UTU01191A	891008900A	430473095000S1
CIGE 066	23-10-21 SENW	UTU02278A	891008900A	430473054200S1
CIGE 067A	2-10-22 NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35-9-22 NWSW	UTU010954A	891008900A	430473095100S1
CIGE 069	19-10-21 SENW	ML22792	891008900A	430473083500S1
CIGE 070	20-9-21 NESE	UTU0575	891008900A	430473063600S1
CIGE 071	7-9-21 NESE	UTU0575B	891008900A	430473063700S1
CIGE 072	18-9-21 SWNE	UTU0575	891008900A	430473063400S1
CIGE 073D	5-10-22 SWSW	UTU01191A	891008900A	430473095200S1
CIGE 074D	6-10-22 NWSE	UTU01195	891008900A	430473095300S1
CIGE 075D	8-10-21 SENE	UTU01791	891008900A	430473095400S1
CIGE 076D	9-10-21 NENE	UTU01416	891008900A	430473095500S1
CIGE 077D	10-10-21 SESE	UTU0149079	891008900A	430473095600S1
CIGE 078C	16-9-21 NENW	UTU38409	891008900A	430473087000S1
CIGE 079D	1-10-21 NENE	ML23612	891008900A	430473089600S1 ✓
CIGE 080D	2-10-21 NWNW	ML22652	891008900A	430473085300S1 ✓
CIGE 081D	4-10-21 NENE	ML22940	891008900A	430473085400S1
CIGE 086D	16-9-21 SWSE	ML3282	891008900A	430473088600S1
CIGE 087D	34-9-21 NENE	U01194A	891008900A	430473086900S1 ✓
CIGE 088D	15-10-21 NWNW	UTU01791A	891008900A	430473095800S1
CIGE 089D	34-9-22 SENE	UTU0149077	891008900A	430473114600S1
CIGE 090D	9-9-21 NWNE	UTU01188A	891008900A	430473114900S1
CIGE 091D	15-9-21 NWNE	UTU01188	891008900A	430473115100S1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CIGE 80D-2-10-24
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		9. API NUMBER: 4304730853
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024
4. LOCATION OF WELL FOOTAGES AT SURFACE: 870'FNL, 1018'FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 2 10S 21E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDONMENT STATUS. THE SUBJECT WELL LOCATION IS CURRENTLY BEING EVALUATED FOR PLUG AND ABANDONMEN STATUS.

COPY SENT TO OPERATOR
Date: 5.19.2008
Initials: KS

RECEIVED
MAY 02 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE SENIOR LAND ADMIN SPECIALIST
SIGNATURE	DATE 4/25/2008

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 5/12/08
By: [Signature]

* See 2649-3-36



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 1, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6466

Ms. Sheila Upchego
Kerr McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078

43 047 30853
CIGE 80 D
10S 21E 2

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Upchego,

As of July 2008, Kerr McGee Oil & Gas has twenty-eight (28) State and Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
October 1, 2008
Ms. Upchego

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

js
Enclosure

cc: Jim Davis, SITLA
Operator Compliance File
Well File

ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SESW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SESW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



Kerr McGee Oil and Gas Onshore LP
1368 SOUTH 1200 EAST • VERNAL, UT 84078
435-789-4433 • FAX 435-781-7094

November 10, 2008

43 047 30853
CIGE 80 D
10S 21E 2

Mr. Dustin K. Doucet
Division of Oil, Gas and Mining

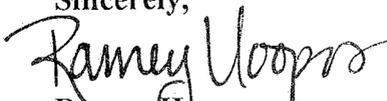
RE: Extended Shut-In and Temporarily Abandoned Wells
Greater Natural Buttes Area

Dear Mr. Doucet:

Our plan of action for wells cited in your October 1, 2008, letter regarding SI and TA wells is attached. We plan to plug, recomplate or workover every well on the list during the next six months. We will positively establish casing mechanical integrity at that time. In particular, the EPA has requested an expanded Area of Review for the UIC permits we have either received or are preparing. We have to have a plan for a large number of wells in the bottom tier of sections in Township 9S-21E . **These are shown in bold font.**

We have not enclosed all of the data requested in light of the fact that we plan to mobilize on these wells in the near future. If you still require that data, please let us know and we will commence gathering it.

Sincerely,


Ramey Hoopes

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

1	CIGE 5	43-047-30335
2	CIGE 54D	43-047-30851
3	CIGE 80D	43-047-30853
4	CIGE 51D	43-047-30889
5	NBU 54N	43-047-30890
6	CIGE 92D	43-047-31162
7	NBU 213-36J	43-047-31268
8	ARCHY BENCH STATE 1-2	43-047-31489
9	CIGE 97D	43-047-31729
10	NBU 157	43-047-32007
11	NBU 343-36E	43-047-32205
12	NBU 265	43-047-32796
13	MORGAN STATE 12-36	43-047-32814
14	WONSITS STATE 1-32	43-047-32820
15	NBU 333	43-047-33641
16	NBU 389	43-047-34229
17	STATE 921-32P	43-047-34422
18	STATE 920-36P	43-047-34423
19	NBU 440	43-047-34785
20	NBU 442	43-047-34788
21	CIGE 284	43-047-34792
22	CIGE 285	43-047-34793
23	STATE 920-36O	43-047-35788
24	NBU 1022-16G	43-047-35948
25	NBU 1022-16B	43-047-36158
26	NBU 921-34K	43-047-36389
27	BONANZA 1023-16J	43-047-37092
28	NBU 921-34J	43-047-37953

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

CATEGORY 3 - STATE OR FEE SHUT IN WELL LIST

Well	Reason for SI/TA	POA Timing	Comments & Reasoning for POA
Archy Bench State 1-2	Wellbore integrity issues & poor production	Q2 2009	Refrac & recomplete potential exists in well. Work will be done to establish production.
Wonsits State 1-32	Not completed in best existing quality pay	Q1 2009	Recomplete potential exists in well. Work will be done to establish production.
State 920-36P	High water producer with very little gas production	Q2 2009	Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended.
State 920-36O	High water producer with very little gas production	Q2 2009	Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended.
NBU 1022-16G	High water producer with very little gas production	0	Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcf/d & 69 bwpd.
NBU 1022-16B	High water producer with very little gas production	0	Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcf/d & 69 bwpd.
NBU 213-36J			EOG operated well.
NBU 343-36E			EOG operated well.
BONANZA 1023-16J	Permits being prepared for additional wells		Surface casing set, preparing additional APD's to use location as a multi-well pad. This well will be drilled with the others.
CIGE 5	1.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
CIGE 80D	0.4 Bcf Tw Cum. Low gas production.	Q1 2009	Potential for Clean out and RTP.
CIGE 51D	1.0 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 54N	1.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
CIGE 92D	1.6 Bcf Tw Cum.	Q1 2009	Will review for bypassed pay. Prob depleted and can P&A.
CIGE 97D	0.4 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 157	0.5 Bcf Tw Cum. Twinned in 2007.	Q1 2009	Can P&A.
NBU 265	0.05 Bcf Tw. Refraced in 2007.	Q1 2009	High risk RC cand: 1.7 Bcf Offset. 88XG prob beter RC candidate. Therefore P&A.
NBU 333	0.09 Bcf W/TM. RC Candidate.	Q4 2008	Reviewed 11-06 by kfm (me). Time to RC.
NBU 389	0.07 Bcf Tw Cum. RC Candidate.	Q1 2009	2002 Vintage. Review for RC.
CIGE 54D	0.95 Bcf Tw Cum. SI in 2006.	Q4 2008	Will review for RC potential. Within EPA requested Area of Review.
MORGAN STATE 12-36	0.09 Bcf W/TM.	Q1 2009	Note comm w 41J, 2.7 Bcf well. Prob fraced into in 1997. High risk RC. P&A. Within EPA requested Area of Review.
STATE 921-32P	0.1 Bcf W/TM/MM. High water producer.	Q1 2009	Pkr below Mid Tw prod log, unsuccessful water shut off. Try pkr at Top of Kmv. Wihin EPA requested Area of Review.
NBU 440	0.01 Bcf W/TM/MM. High water producer.	Q1 2009	Attempt to set pkr at top of Kmv and produce.
CIGE 285	0.1 Bcf. W/TM/MM. High water producer.	Q1 2009	Attempt to set pkr at top of Kmv and produce.
NBU 442		Q4 2008	UIC permit application being prepared.
CIGE 284		Q1 2009	Within EPA requested Area of Review.
CIGE 285		Q1 2009	Within EPA requested Area of Review.
NBU 921-34K		Q1 2009	Mobilizing to convert well to injection.
NBU 921-34J		Q1 2009	Test Green River. UIC candidate. Within EPA requested Area of Review.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 30853
CIGE 80 D
10S 21E 2

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Operator Compliance File
Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SESW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SESW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008
January 27, 2009 – re-mailed

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633 (returned unclaimed)
CERTIFIED MAIL NO.: 7004 2510 0004 1824 6695

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 30853
CIGE 80D
10S 21E 2

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Operator Compliance File
Well File

N:\O&G Reviewed Does\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SESW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SESW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APID/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Kerr-McGee Oil & Gas Onshore LP

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-7024 Fax: 720-929-3616

August 26, 2009

Dustin Doucet
State of Utah
1594 West North Temple, Suite 1210, PO Box 145801
Salt Lake City, UT 84114

43 047 30853
CIGE 80D
105 21E 2

SUBJECT: Response to Letter Regarding Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Mr. Doucet:

Kerr McGee Oil and Gas (Kerr McGee) is responding to the Division of Oil, Gas and Mining's request to bring the listed wells out of non-compliance status by September 1, 2009. See Attachment A for the list of wells and our plan for each well. All wells will either be plugged, recompleted, converted to SWD monitor wells, or have been returned to production.

Kerr McGee will be providing sundry notices and procedures within 60 days from this notice. If you have any questions or need additional information in regards to the above please contact Paul Wages at (435) 781 - 7037.

Sincerely,

A handwritten signature in black ink, appearing to read 'Sheila Wopsock'.

Sheila Wopsock
Regulatory Analyst

Enclosure

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING

ATTACHMENT A

Well Name	API	Plan
CIGE 5	4304730335	P&A
CIGE 54D	4304730851	Already TA'd for SWD monitor well
CIGE 80D <i>T10S R21E S02</i>	4304730853	TA – Monitor Well
CIGE 51D	4304730889	P&A
NBU 54N	4304730890	P&A
CIGE 92D	4304731162	P&A
NBU 213-36J	4304731268	EOG Well
ARCHY BENCH STATE 1-2	4304731489	P&A
CIGE 97D	4304731729	P&A
NBU 157	4304732007	P&A
NBU 343-36E	4304732205	EOG Well
NBU 265	4304732796	P&A
MORGAN STATE 12-36	4304732814	P&A
WONSITS STATE 1-32	4304732820	P&A
NBU 333	4304733641	P&A
NBU 389	4304734229	P&A
STATE 921-32P	4304734422	TA for future SWD monitor well or
STATE 920-36P	4304734423	P&A
NBU 440	4304734785	TA – Monitor Well
NBU 442	4304734788	P&A
CIGE 284	4304734792	Has been returned to production
CIGE 285	4304734793	P&A
STATE 920-36O	4304735788	P&A
NBU 1022-16G	4304735948	Currently producing
NBU 1022-16B	4304736158	Currently producing
NBU 921-34K	4304736389	Already converted to SWD Well
BONANZA 1023-16J	4304737092	Has surface hole only, extend TA status to keep for future pad location
NBU 921-34J	4304737953	Extend TA status to evaluate for

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 80D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308530000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/17/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. THE OPERATION WILL INCLUDE SAMPLING THE BIRD'S NEST FORMATION IN ORDER TO OBTAIN WATER SAMPLES. BASED ON THE WATER SAMPLES, A DECISION WILL BE MADE ON WHETHER TO CONVERT THIS WELL TO A SWD MONITOR WELL OR TO CONTINUE ON WITH THE PLUG AND ABANDONMENT PROCEDURE. PLEASE SEE ATTACHED PLUG AND ABANDONMENT PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining
 Date: June 08, 2010
 By: *Derek [Signature]*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/13/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047308530000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. If CBL does not show cement behind production casing for any of the proposed plugs, the CICR shall be placed within 50' of perfs. The same quantity of cement shall be pumped to cover the intervals proposed. The amount pumped below and above will vary based on the different setting depth of the CICR.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 08, 2010
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-047-30853-00-00 Permit No: Well Name/No: CIGE 80D
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 2 T: 10S R: 21E Spot: NWNW
 Coordinates: X: 625981 Y: 4426693
 Field Name: NATURAL BUTTES
 County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (+/cft)
HOL1	200	12.25			
SURF	200	9.625	36		
HOL2	6008	7.875			
PROD	6008	4.5	11.6		11.459
7 7/8" x 4 1/2" (102)					3.346
9 5/8" x 4 1/2"					3.090

Uinta
 Cement from 200 ft. to surface
 Surface: 9.625 in. @ 200 ft.
 Hole: 12.25 in. @ 200 ft.

Plug #4 (Step #9)
 $(23 \times) (1.15) (11.459) = 303'$
 TOC @ surface ✓
 a.u.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6008	0	HG	710
PROD	6008	0	50	565
SURF	200	0	H	125

Plug #4 (Step #8)
 $(36 \times) (1.15) (11.459) = 474'$
 TOC @ 1310' ✓
 a.u.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4793	5846			

Plug #3 (Step #6)
 $(15 \times) (1.15) (11.459) = 197'$
 TOC @ 1973' ✓
 a.u.

Plug #2 (Step #5)
 $(58 \times) (1.15) (11.459) = 764'$
 TOC @ 2929' ✓
 a.u.

outside if necessary:
 $100' / (1.15) (3.346) = 265 \times$
 $758' = 200 \times$

Formation Information

Formation	Depth
UNTA	0
GRRV	1430
TRONA	1685
MHGBN	2071
PARCK	3035
BMSW	3593
WSTC	4540

Plug #1 (Step #4)
 $(13 \times) (1.15) (11.459) = 171'$
 TOC @ 4572' ✓
 a.u.

Cement from 6008 ft. to surface
 Production: 4.5 in. @ 6008 ft.

Hole: 7.875 in. @ 6008 ft.

TD: 6008 TVD: PBTD:

Approved by the Utah Division of Oil, Gas and Mining

Date: June 08, 2010

By: *[Signature]*

CIGE 80 D
 870' FNL & 1018' FWL
 NWNW SEC.2, T10S, R21E
 Uintah County, UT

KBE: 5093'	API NUMBER: 43-047-30853
GLE: 5080''	LEASE NUMBER: ML - 22652
TD: 6008'	WI: 100.0000%
PBTD: 5963' (FC)	NRI: 78.952950%
5750' (CIBP)	

CASING: 12 1/4" hole
 9 5/8" 36# K-55 @ 200' (GL)
 Cemented w/ 125 sx, class H, TOC @ Surface.

7.875" hole
 4.5" 11.6# N-80 @ 6008'.
 Cemented w/ 710 sx Hi-Fill lead and 565 sx 50-50 Pozmix tail. TOC @ surface (from file 3/6/81)

TUBING: 2.375" 4.7# K-55 tubing landed at 4670'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# K-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# K-55	8.921	2020	3520	3.2470	0.4340	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01006
4.5" csg X 9 5/8" 36# csg				2.2159	0.3231	0.0576
4.5" csg X 7.875 borehole				1.7040	0.2276	0.0406
9.625" csg X 12 1/4" borehole				2.3436	0.3132	0.0558

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1417'
Bird's Nest	1685'
Mahogany	2071'
Parachute Member	3035'
Wasatch	4668'

Tech. Pub. #92 Base of USDW's

USDW Elevation	1500' MSL
USDW Depth	3593' KBE

PERFORATIONS:

Formation	Date	Top	SPF	Status
Wasatch	Mar-81	4793	1	Open
Wasatch	Mar-81	4796	1	Open
Wasatch	Mar-81	4799	1	Open
Wasatch	Mar-81	5500	1	Open
Wasatch	Mar-81	5518	1	Open
Wasatch	Mar-81	5522	1	Open
Wasatch	Mar-81	5587	1	Open
Wasatch	Mar-81	5631	1	Open
Wasatch	Mar-81	5639	1	Open
Wasatch	Mar-81	5798	1	Excluded
Wasatch	Mar-81	5804	1	Excluded
Wasatch	Mar-81	5838	1	Excluded
Wasatch	Mar-81	5842	1	Excluded
Wasatch	Mar-81	5846	1	Excluded

WELL HISTORY:**Completion - March 1981**

- Perforated the gross Wasatch interval 4793' through 5846'. Landed tubing at 4612'.
- Broke down with 67 bbl 5% KCl and ball sealers.
- Fractured with 2143 bbl gel containing 180000# 20/40 sand.
- Tested 650 MCFD, 0 BCPD, 0 BWPD, 450 psi FTP, 550 SICP, 16/64th choke on 3/31/1981.

Workover #1 - January 1991

- Ran a fluid entry log with water coming from below fill at 5797'.
- Cleaned out fill to PBTD, landed tubing at 4670' and RTP.
- Ran another fluid entry log with water indicated from 5798' and 5804'.
- Set CIBP at 5814', CICR at 5682', squeezed with 12 bbl Class G cement.
- Drilled out to CIBP, ran packer and pressure tested squeeze to 500 psi.
- Drilled out CIBP and cleaned out to 5940'. Landed tubing at 4679'.
- Well would not kick off after several days of swabbing. Set RBP at 4903' and acidized perforations 4793' through 4799' with 10 bbl 7.5% HCl.
- Landed tubing at 4670' and RTP.

Workover #2 - August 1997

- Cleaned out to 5758' and set CIBP at 5750' to excluded bottom perforations.
- Landed tubing at 5638' and RTP.
- Appears that the well did not kick off after swabbing.

CIGE 80D PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

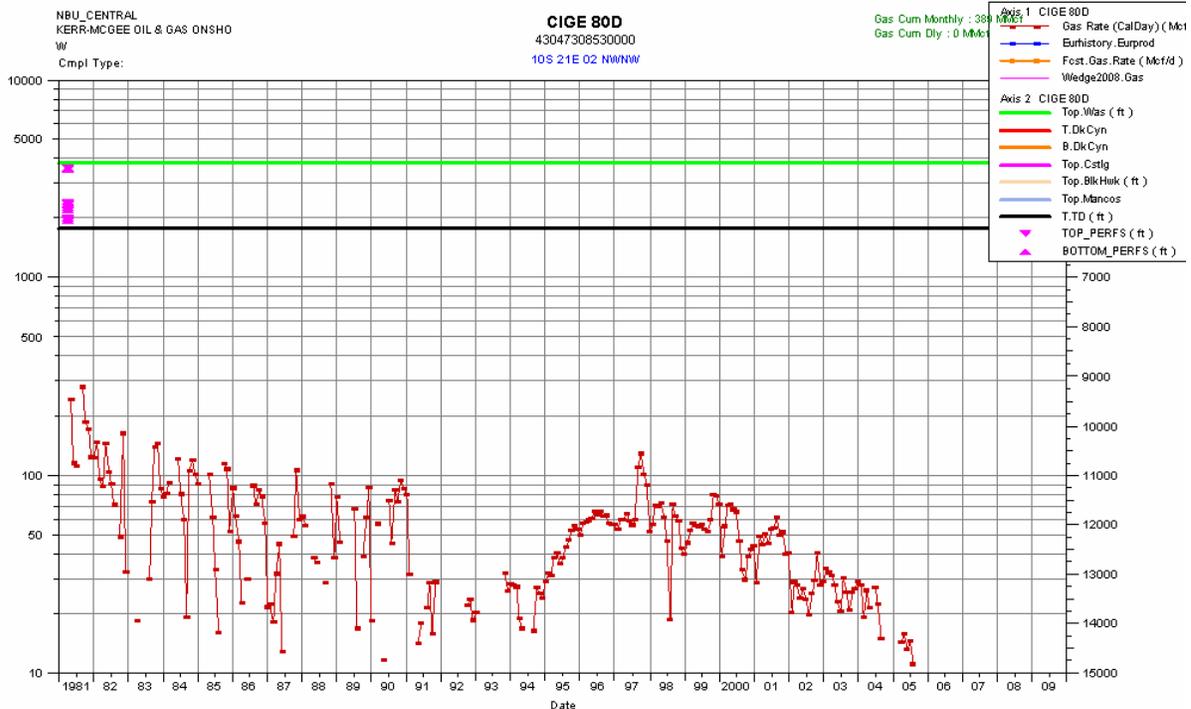
Note: An estimated 159x Class "G" cement needed for procedure

Note: Gyro ran to 5081'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. RUN CBL (WITH PRESSURE IF NEEDED) TO CONFIRM TOC @ SURFACE (NO CBL IN WELL FILE OR IN STATE DATABASE).
NOTE: PROCEDURE IS WRITTEN ASSUMING TOC TO SURFACE.
4. **PLUG #1, ISOLATE WASATCH PERFORATIONS (4793' - 5846') & PROTECT WASATCH TOP (4668')**: RIH W/ 4 1/2" CIBP. SET @ ~4743'. RELEASE CIBP, BRK CIRC W/ FRESH WATER. DISPLACE 13 SX (15.26 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~4568', 175' COVERAGE). REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #2, PROTECT USDW (~3593) & BASE OF PARACHUTE MEMBER (~3035')**: PUH TO ~3693'. BRK CIRC W/ FRESH WATER. DISPLACE 58 SX (66.10 CUFT.) AND BALANCE PLUG W/ TOC @ ~2935' (758' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
 - a. IF CBL DOES NOT CONFIRM CEMENT BEHIND PRODUCTION CASING, PROCEED AS FOLLOWS: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~3693' W/ 4 SPF. PU & RIH W/ 4 1/2" CIBP, SET @ ~2935'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ APPROXIMATELY 322.14 CUFT. (~281 SX, CALCULATION INCLUDES 35% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 2935'. STING OUT OF CIBP AND SPOT 4 SX (4.36.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~2885'). REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, PROTECT MAHOGANY TOP (2071')**: PUH TO ~2171'. BRK CIRC W/ FRESH WATER. DISPLACE 17.44 CUFT. (~15 SX) AND BALANCE PLUG W/ TOC @ ~1971' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
 - a. IF CBL DOES NOT CONFIRM CEMENT BEHIND PRODUCTION CASING, PROCEED AS FOLLOWS: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~2171' W/ 4 SPF. PU & RIH W/ 4 1/2" CIBP, SET @ ~1971'. RIH W/ TBG & STING INTO CIBP & SQUEEZE PERFS W/ APPROXIMATELY 75.56 CUFT. (~66 SX, CALCULATION INCLUDES 20% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 1971'. STING OUT OF CIBP AND SPOT 4 SX (4.36.) CMT ON TOP OF CIBP. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1921'). REVERSE CIRCULATE W/ 10 PPG BRINE. (IF YOU CAN GET FLUID RETURNS AT SURFACE PUMP A LIGHTWEIGHT LEAD AND A "G" TAIL CEMENT TO GET AT LEAST 500' ABOVE THE TOP OF THE GREEN RIVER. POOH.)

7. **Birds Nest Sampling:** SEE ATTACHED BIRD'S NEST WATER SAMPLING PROCEDURE TO OBTAIN A WATER SAMPLE FROM 1835'-1845'. BASED ON THE WATER SAMPLES, A DECISION WILL BE MADE ON WHETHER TO CONVERT THE WELL TO A SWD MONITORING WELL OR TO CONTINUE ON WITH THE P&A PROCEDURE.
8. **PLUG #4, PROTECT BIRD'S NEST TOP (1685'), AND GREEN RIVER TOP (1417'):** PUH TO ~1785'. BRK CIRC W/ FRESH WATER. DISPLACE 40.81 CUFT. (~36 SX) AND BALANCE PLUG W/ TOC @ ~1317' (468' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
 - a. IF CBL DOES NOT CONFIRM CEMENT BEHIND PRODUCTION CASING, PROCEED AS FOLLOWS: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1785' W/ 4 SPF. PU & RIH W/ 4 1/2" CICR, SET @ ~1317'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ APPROXIMATELY 169.43 CUFT. (~148 SX, CALCULATION INCLUDES 15% EXCESS) OR SUFFICIENT VOLUME TO FILL CSG & BOREHOLE ANNULUS TO 1317'. STING OUT OF CICR AND SPOT 4 SX (4.36.) CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1267'). REVERSE CIRCULATE W/ 10 PPG BRINE.
9. **PLUG #4, SURFACE SHOE (213' KB) & SURFACE HOLE:** PUH TO 300'. BRK CIRC W/ FRESH WATER. DISPLACE 23 SX (26.16 CUFT.) OR SUFFICIENT VOLUME TO FILL 4 1/2" CSG TO SURFACE.
 - a. IF CBL DOES NOT CONFIRM CEMENT BEHIND PRODUCTION CASING, PROCEED AS FOLLOWS: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~300' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP A MINIMUM OF 123.09 CUFT. (~108 SXS) OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM 5/11/10



INJECTION ZONE WATER SAMPLING FOR SWD WELLS

1. If workover fluid has been pumped into the well for corrective action requirements (i.e. squeeze work, RAT's test, etc) near the proposed injection interval, get an accurate record of the volume pumped to account for and also obtain a sample of the workover fluid for reference purposes.
2. RIH with tubing to the \pm top of the proposed perforated interval (**1835'**). Rig up swab equipment and swab the fluid level to 500' above proposed perforated interval so the well can be perforated under-balanced.
3. POOH with the tubing
4. RIH and under-balance perforate the proposed interval (**1835'-1845'**) with the appropriate sized guns. POOH with the perforating guns.
5. RIH with tubing to the \pm top of the perforated interval
6. R/U to Swab or Nitrogen lift the well to get a representative fluid sample of the injection interval. NOTE: It may be necessary to break-down and/or acidize the perforations in order obtain adequate fluid entry into the wellbore.
 - a. Have a chemical company representative on location to take regular samples and monitor chlorides, potassium, and pH of the water.
 - b. Document field readings of Load Water Volume to Recover, Time, Volume of Fluid Recovered, Chlorides, pH during the entire field sampling process. (See Attached Table.)
 - c. Continue Swabbing or nitrogen lifting the well until all fluid that has been put into the well from corrective action operations has been accounted for.
NOTE: A minimum of twice the volume of load water will be produced back from the well prior to sampling.
 - d. Once the chlorides, potassium, and pH have stabilized and look to be representative of the injection zone interval, take three last successive samples (plus selected previous samples for comparisons) in for complete water analysis to measure for TDS, pH, SG, and conductivity.
 - e. Collect one additional sample and put into a provided bottle to be sent off to check for the presence of Naturally Occurring Hydrocarbons (as per instructions from Humble Geochemical Services).
 - f. Continue to stay rigged up and wait for the water analysis to come back to confirm that the samples show a stabilized TDS, pH, SG, and conductivity. If samples show consistency, consider the samples to be representative of the injection zone water, otherwise continue to resample.

RECEIVED May 13, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 80D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308530000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/19/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SWD MONITOR CONV"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS CONCLUDED THE DOWNHOLE PLUGGING OPERATIONS OF THIS WELL'S PRODUCING FORMATIONS (WASATCH). THE OPERATOR HAS PERFORATED THE BIRD'S NEST FORMATION AND WATER SAMPLES WERE TAKEN AND ANALYZED. THIS WELL HAS NOW BEEN CONVERTED TO A SWD MONITOR WELL. PER RECOMENDATION OF THE OPERATOR AND THE EPA, THIS WELL IS BEING CONVERTED TO A SWD MONITOR WELL IN ORDER TO MONITOR INJECTION INTO THE BIRD'S NEST FORMATION. THE OPERATOR REQUESTS THAT THE FINAL PLUG AND ABANDONMENT OPERATIONS BE POSTPONED UNTIL MONITORING OPERATIONS ARE COMPLETE. PLEASE SEE THE ATTACHED CHRONOLOGICAL WELL HISTORY.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 09, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/26/2010

US ROCKIES REGION
Operation Summary Report

Well: CIGE 80D		Spud Date:						
Project: UTAH-UINTAH			Site: CIGE 80D			Rig Name No: LEED 733/733		
Event: RECOMPL/RESEREVEADD			Start Date: 7/8/2010			End Date: 7/19/2010		
Active Datum: RKB @0.00ft (above Mean Sea Level)			UWI: CIGE 80D					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/8/2010	9:00 - 11:00	2.00	WO/REP	30	A	P		ROAD RIG AND EQUIP FROM NBU 921-330 TO LOCATION. FTP 50, FCP 50. BWD TO PROD TANK. SPOT AND RUSU. ND WH. NU BOP. RU FLOOR AND TBG EQUIP. PU ON TBG. TBG STUCK. WORKING TBG FROM STRING WT TO 50K WHEN TBG PARTED. ST WT 15K NOW. RU PRS.
	11:00 - 16:00	5.00	WO/REP	31	I	P		SCAN AND SORT AS POOH W/ 131 JTS 2-3/8" J-55 TBG. ALL JTS RED BAND. ID PITTING AND WALL LOSS. JT #131 HAS PARTED PIN. FISH IS TBG CPLG W/ DUTCHMAN AT 4063'. RD PRS AND SDFN.
7/9/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- FISHING TBG
	6:45 - 9:00	2.25	WO/REP	31	I	X		SICP 300. BWD. MU 3-3/4" OVERSHOT (3-1/16" GR, 2-3/4" STOP) AND RIH AS MEAS AND PU 2-3/8" J-55 TBG. TAG AND LATCH ONTO FISH AT 4081' W/ 128-JTS IN. WORK TBG 0-50K. NO SUCCESS.
	9:00 - 11:30	2.50	WO/REP	34	A	X		RU CASEDHOLE AND RIH W/ 1-11/16" SPUD ASSY. THRU OVERSHOT AT 4081' DOWN TO SET DOWN AT 5746'. LOOKS LIKE 50-JTS, SN, 1-JT, NC W/ EOT AT 5652'. RIH W/ FREEPOINT TOOLS. READING AT 4800' SHOWED 50% FREE, 4750' SHOWED 100% FREE. CONFIRM W/ STATE TO CUT TBG 4750' (1ST CIBP TO BE SET AT 4743'). RIH W/ 1-11/16" CHEM CUT AND CUT TBG OFF AT 4758'. CUT CLEAN. RD CASEDHOLE.
	11:30 - 13:30	2.00	WO/REP	31	I	X		POOH W/ 128-JTS AND OVERSHOT. RECOVERED 21-JTS AND CUT. (TOTAL OF 152-JTS AND CUT, TOF AT 4754')
	13:30 - 17:30	4.00	WO/REP	34	I	P		RIH W/ 4-1/2" CIBP. SET DOWN ON FISH TOP. PU 4' AND SET AT 4750'. POOH. FILL HOLE W/ 40 BBLs AND P-TEST TO 1000#. GOOD. RIH W/ GR/CBL/CCL AND CORROLATE TO OH. SET DOWN ON CIBP AT 4740' (EWL) LOG UP TO 4000' W/O PRESSURE. REPEAT FROM 4740' TO SURFACE W/ 1000#. GOOD CMT ACROSS BIRDS NEST AND TOC AT 220'. RD CASEDHOLE. SDFN
7/12/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- TRIPPING TBG. LD TBG.
	6:45 - 8:00	1.25	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN AND 149-JTS. EOT AT 4740'.
	8:00 - 10:00	2.00	WO/REP	51	D	P		RU PRO PETRO. PMP 15 SX CMT PLUG #1 4543'-4740'. SPOT BRINE. PULL UP HOLE. PMP 60 SX CMT PLUG #2 2903'-3700' AND SPOT BRINE. PULL UP HOLE. PMP 20 SX CMT PLUG #3 1968'-2194'. PULL UP TO 1968 AND REV HOLE CLEAN W/ FRESH WTR. 1/2 BBL CMT BACK. RD PRO PETRO.
7/13/2010	10:00 - 14:30	4.50	WO/REP	31	I	P		POOH W/ 62-JTS 2-3/8" J-55 TBG. FILL CSG W/ 3 BBL TMAC. CLEAN LOCATION. SDFN
	6:30 - 6:45	0.25	WO/REP	48		P		JSA- LOGGING. TRIPPING PIPE. SWABBING.
	6:45 - 9:00	2.25	WO/REP	41	C	P		SICP 0. MIRU PLS. RUN TEMP LOG FROM SURFACE TO SET DOWN AT 1964'. RD PLS
	9:00 - 9:30	0.50	WO/REP	31	I	P		MU AND RIH W/ NOTCHED XN NIPPLE ON 62-JTS 2-3/8" J-55 TBG. RU TO SWAB
	9:30 - 10:30	1.00	WO/REP	42	B	P		MAKE 5 SWAB RUNS. IFL SURFACE. FFL 1200' PULLED 18.6 BBLs FLUID. 6.9 BBLs FLUID LEFT. (FLUID LEVEL 1400')
	10:30 - 11:30	1.00	WO/REP	31	I	P		POOH W/ 62-JTS TBG. ND STRIPPING HEAD

US ROCKIES REGION
Operation Summary Report

Well: CIGE 80D

Spud Date:

Project: UTAH-UINTAH

Site: CIGE 80D

Rig Name No: LEED 733/733

Event: RECOMPL/RESEREVEADD

Start Date: 7/8/2010

End Date: 7/19/2010

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: CIGE 80D

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	11:30 - 13:00	1.50	WO/REP	37	C	P		MIRU CUTTERS. RIH W/ 3-1/8" EXP GUN (23 GRAM, 33" PENT, .35 EHD, 90*, 4 SPF) AND PERF BIRDS NEST 1835'-45'. RD CUTTERS.
	13:00 - 14:00	1.00	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN ON 57-JTS 2-3/8" J-55 TBG. PU 7" 5K HANGER AND LAND 57-JTS W/ EOT AT 1807.91'. RD FLOOR. ND BOP. NU WH. RU FLOOR TO SWAB.
	14:00 - 15:30	1.50	WO/REP	42	B	P		MAKE 10 MORE SWAB RUNS. IFL 1300', FFL 1760'. PULLED CUMM 23.9 BBL, 1.7 BBL LTR. HAVE NO ENTRY.
	15:30 - 15:30	0.00	WO/REP	40	B	P		FILL HOLE W/ 25 BBL. SPOT ACID TO EOT. BD PERFS AT 1200 PSI. INJ 20 BBLs, 3 BPM AT 1500 PSI. ISIP 500. CUMM TO RECOVER NOW 73 BBL.
	15:30 - 17:30	2.00	WO/REP	42	B	P		CONT SWABBING. MAKE 10 MORE RUNS. IFL SURFACE, FFL 1400'. REC 22 BBLs. CUMM TOTALS FOR DAY- RECOVER 45.88, LTR 27.15.
7/14/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING
	6:45 - 12:00	5.25	WO/REP	42	B	P		SICP 0. CONT TO SWAB. MAKE 17-RUNS. IFL 1300', FFL 1760', RECOVERED 2.67 BBL TODAY, GETTING MAYBE 2 GAL BACK ON RUN. CUMM TOTAL RECOVERED 49.8 BBL OF 73 BBL. LTR 23.2 BBL. RD SWAB.
	12:00 - 14:30	2.50	WO/REP	31	I	P		ND WH. NU BOP. RU FLOOR AND TBG EQUIP. PULL AND LD 7" HANGER. POOH W/ 57-JTS TBG. PMP 11.5 BBL BACK INTO WELL FOR PERFERATING. ND SH. SDFN
7/15/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- PERF, RIH, SWAB.
	6:45 - 9:00	2.25	WO/REP	37	C	P		SICP 200. BWD. RU CUTTERS. RIH W/ 3-1/8" EXP GUN (23 GRAM, .35" EHD, 33" PENT, 3 SPF ON 120") AND PERF BIRDS NEST 1860'-75', 15' ZONE, 45 HOLES. 1820'-30', 10' ZONE, 30 HOLES. 1786'-95', 9' ZONE, 27 HOLES. 1755'-75', 20' ZONE, 60 HOLES. 1728'-50', 22' ZONE, 66 HOLES. RD CUTTERS
	9:00 - 10:00	1.00	WO/REP	31	I	P		MU NOTCHED 1.87" XN AND RIH W/ 57-JTS TBG. EOT AT 1807;. RU SWAB.
	10:00 - 15:30	5.50	WO/REP	42	B	P		MAKE 23-SWAB RUNS. IFL 850', FFL 1780'. RECOVER 16.75 BBL TODAY. CUMM TOTALS LOAD 85.5, RCVR 66.5 BBL, LTR 19 BBL. SDFN
7/16/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING. TRIPPING. RUNNING PKR AND PLUG. PUMPING PRESSURES.
	6:45 - 7:00	0.25	WO/REP	31	I	P		SICP 0. MAKE 1 SWAB RUN. FL 1720'. RD SWAB. POOH W/ 57-JTS.
	7:00 - 10:30	3.50	WO/REP	31	I	P		PU AND RIN W/ 4-1/2" RBP, RET HEAD, 4' TBG SUB, 4-1/2" PKR AND RIH W/ TBG. FILL HOLE W/ 21.5 BBL. #1- SET RBP AT 1890' AND PKR AT 1856'. ZONE 1860'-75'. BD 1200#. PMP 1.5 BPM AT 1350#. START TO COMMUNICATE. PMP 5 BBL. #2- SET RBP AT 1852' AND PKR AT 1812'. ZONE 1835-45, 1820-30. PUMP INTO AT 900#. PMP 3.25 BPM AT 1300#. PMP 2.5 BBL THEN START TO COMMUNICATE. #3- SET RBP AT 1809' AND PKR AT 1780'. ZONE 1786'-95'. BD 1300#. PMP 1.75 BPM AT 1500#. START TO COMMUNICATE. PMP 3.25 BBL. #4- SET RBP AT 1781' AND PKR AT 1714'. BD 1300#. PMP 4 BPM AT 1400#. PMP 4 BBL. PMP TOTAL OF 36.25 BBL FLUID. RELEASE TOOLS AND POOH. LD PKR AND PLUG.

US ROCKIES REGION
Operation Summary Report

Well: CIGE 80D		Spud Date:	
Project: UTAH-UINTAH		Site: CIGE 80D	Rig Name No: LEED 733/733
Event: RECOMPL/RESEREVEADD		Start Date: 7/8/2010	End Date: 7/19/2010
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: CIGE 80D	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	10:30 - 12:30	2.00	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN AND 57-JTS 2-3/8" J-55 TBG. PU 7" 5K HANGER. LAND W/ EOT AT 1819'. RD FLOOR. ND BOP. NU WH. RU FLOOR AND SWAB EQUIP.
	12:30 - 14:30	2.00	WO/REP	42	B	P		SWAB. MAKE 26 RUNS AFTER BD. IFL SURFACE. FFL 1780' (DRY, MAKING 1/2 HR RUNS). RECOVER 27.7 BBL TODAY. LOAD 121.7. RCVR 94.6, LTR 27.1. RD SWAB. SDFN.
7/17/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING. RDSU. RUSU. POOH.
	6:45 - 8:30	1.75	WO/REP	42	B	P		SICP 300 PSI. BWD. CONT SWAB. MAKE 7 RUNS. IFL 1500'. FFL 1720'. SWAB DRY. RECOVER 1.9 BBL TODAY. CUMM TOTAL= LOAD 121.7, RCVR 96.5, LTR 25.2. RD SWAB. RDSU. MOVE OFF.
								TBG DETAIL KB 15.00 7" 5K HANGER 1.00 57-JTS 2-3/8" J-55 TBG 1801.86 NOTCHED 1.87" XN 1.05 EOT 1819.91
8/12/2010	-							CIGE 80D REPORT FOR TODAY, AUG. 12, 2010
								BEGINNING CSG PRESS 150 BEGINNING TBG PRESS 200 BEGINNING F.L. 1100
								ENDING TBG PRESS 0 ENDING CSG PRESS 0 ENDIG F.L. 1810
								TOTAL RUNS FOR DAY 10
								TOTAL RECOVERY 7 BBLS
8/13/2010	-							CIGE 80D REPORT FOR TODAY, AUG. 13, 2010
								BEGINNING CSG PRESS 100 BEGINNING TBG PRESS 15
								ENDING TBG PRESS 0 ENDING CSG PRESS 0 ENDIG F.L. 1810
								TOTAL RUNS FOR DAY 11
								TOTAL RECOVERY 0 BBLS
8/16/2010	-							CIGE 80D REPORT FOR TODAY, AUG. 16, 2010
								BEGINNING CSG PRESS 90 BEGINNING TBG PRESS 10
								ENDING TBG PRESS 20 ENDING CSG PRESS 3 ENDIG F.L. 1810
								TOTAL RUNS FOR DAY 2
								TOTAL RECOVERY 2.4 BBLS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 80D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308530000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/7/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SWD Monitor Well"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval to add additional perforations to the Bird's Nest formation in this SWD monitor well. Possible breakdown and more swabbing and sampling would follow. Please see the attached wellbore diagram for proposed and existing perforations. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12/06/2010
 By: *Derek Quist*

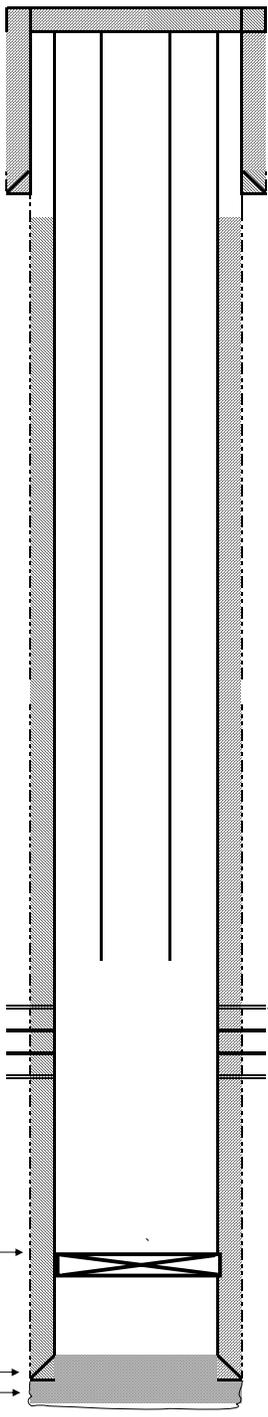
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 12/6/2010

WELL: Cige 80D CNTY: UINTAH FT.: 870' FNL 1018' FWL
 FIELD: NATURAL BUTTES STATE: UTAH Q-Q: NWNW
 API #: _____ SEC.: 2
 LEASE #: ML-22652 TWS: 10S
 EPA PERMIT #: _____ RGE: 21E

CURRENT WELLBORE DIAGRAM (7/16/2010)

KB (ft): 5093
 GL (ft): 5080
 TD (ft): 6008
 PBTD (ft): 1964

9 5/8" 24# K-55 @ 200'
 TOC @ 220'



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12.25"	9 5/8"	36	K-55	0	200
7.875"	4 1/2	11.6	N-80	0	6008

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	
2.375"	4.7	J-55	0	1819	Has XN Nipple

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS
Bird's Nest	1728	1750	3	07/15/10	Open
Bird's Nest	1755	1775	3	07/15/10	Open
Bird's Nest	1786	1795	3	07/15/10	Open
Bird's Nest	1820	1830	3	07/15/10	Open
Bird's Nest	1835	1845	4	07/13/10	Open
Bird's Nest	1860	1875	3	07/15/10	Open
Proposed New Perfs					
Bird's Nest	1,630	1635	4		
Bird's Nest	1,647	1651	4		
Bird's Nest	1674	1690	4		
Bird's Nest	1717	1723	4		

Top of Green River, @ ~1417'

Bird' Nest @ 1584'

PBTD @ 1964'

4 1/2" 11.6#, N-80'
TD @ 6008'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CIGE 80D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308530000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="SWD MONITOR WELL"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/30/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded additional work on this SWD Monitor well. The operator has added additional perforations to the Bird's Nest formation and has treated those new perforations and collected samples. Please see the attached chronological well history for details of the operation.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/5/2011	

**US ROCKIES REGION
Operation Summary Report**

US ROCKIES REGION								
Operation Summary Report								
Well: CIGE 80D						Spud Date:		
Project: UTAH-UINTAH			Site: CIGE 80D			Rig Name No: LEED 733/733		
Event: RECOMPL/RESEREVEADD			Start Date: 7/8/2010			End Date: 7/19/2010		
Active Datum: RKB @0.00ft (above Mean Sea Level)				UWI: CIGE 80D				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/8/2010	9:00 - 11:00	2.00	WO/REP	30	A	P		ROAD RIG AND EQUIP FROM NBU 921-330 TO LOCATION. FTP 50, FCP 50. BWD TO PROD TANK. SPOT AND RUSU. ND WH. NU BOP. RU FLOOR AND TBG EQUIP. PU ON TBG. TBG STUCK. WORKING TBG FROM STRING WT TO 50K WHEN TBG PARTED. ST WT 15K NOW. RU PRS.
	11:00 - 16:00	5.00	WO/REP	31	I	P		SCAN AND SORT AS POOH W/ 131 JTS 2-3/8" J-55 TBG. ALL JTS RED BAND. ID PITTING AND WALL LOSS. JT #131 HAS PARTED PIN. FISH IS TBG CPLG W/ DUTCHMAN AT 4063'. RD PRS AND SDFN.
7/9/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- FISHING TBG
	6:45 - 9:00	2.25	WO/REP	31	I	X		SICP 300. BWD. MU 3-3/4" OVERSHOT (3-1/16" GR, 2-3/4" STOP) AND RIH AS MEAS AND PU 2-3/8" J-55 TBG. TAG AND LATCH ONTO FISH AT 4081' W/ 128-JTS IN. WORK TBG 0-50K. NO SUCCESS.
	9:00 - 11:30	2.50	WO/REP	34	A	X		RU CASEDHOLE AND RIH W/ 1-11/16" SPUD ASSY. THRU OVERSHOT AT 4081' DOWN TO SET DOWN AT 5746'. LOOKS LIKE 50-JTS, SN, 1-JT, NC W/ EOT AT 5652'. RIH W/ FREEPOINT TOOLS. READING AT 4800' SHOWED 50% FREE, 4750' SHOWED 100% FREE. CONFIRM W/ STATE TO CUT TBG 4750' (1ST CIBP TO BE SET AT 4743'). RIH W/ 1-11/16" CHEM CUT AND CUT TBG OFF AT 4758'. CUT CLEAN. RD CASEDHOLE.
	11:30 - 13:30	2.00	WO/REP	31	I	X		POOH W/ 128-JTS AND OVERSHOT. RECOVERED 21-JTS AND CUT. (TOTAL OF 152-JTS AND CUT, TOF AT 4754')
	13:30 - 17:30	4.00	WO/REP	34	I	P		RIH W/ 4-1/2" CIBP. SET DOWN ON FISH TOP. PU 4' AND SET AT 4750'. POOH. FILL HOLE W/ 40 BBLs AND P-TEST TO 1000#. GOOD. RIH W/ GR/CBL/CCL AND CORROLATE TO OH. SET DOWN ON CIBP AT 4740' (EWL) LOG UP TO 4000' W/O PRESSURE. REPEAT FROM 4740' TO SURFACE W/ 1000#. GOOD CMT ACROSS BIRDS NEST AND TOC AT 220'. RD CASEDHOLE. SDFN
7/12/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- TRIPPING TBG. LD TBG.
	6:45 - 8:00	1.25	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN AND 149-JTS. EOT AT 4740'.
	8:00 - 10:00	2.00	WO/REP	51	D	P		RU PRO PETRO. PMP 15 SX CMT PLUG #1 4543'-4740'. SPOT BRINE. PULL UP HOLE. PMP 60 SX CMT PLUG #2 2903'-3700' AND SPOT BRINE. PULL UP HOLE. PMP 20 SX CMT PLUG #3 1968'-2194'. PULL UP TO 1968 AND REV HOLE CLEAN W/ FRESH WTR. 1/2 BBL CMT BACK. RD PRO PETRO.
7/13/2010	10:00 - 14:30	4.50	WO/REP	31	I	P		POOH W/ 62-JTS 2-3/8" J-55 TBG. FILL CSG W/ 3 BBL TMAC. CLEAN LOCATION. SDFN
	6:30 - 6:45	0.25	WO/REP	48		P		JSA- LOGGING. TRIPPING PIPE. SWABBING.
	6:45 - 9:00	2.25	WO/REP	41	C	P		SICP 0. MIRU PLS. RUN TEMP LOG FROM SURFACE TO SET DOWN AT 1964'. RD PLS
	9:00 - 9:30	0.50	WO/REP	31	I	P		MU AND RIH W/ NOTCHED XN NIPPLE ON 62-JTS 2-3/8" J-55 TBG. RU TO SWAB
	9:30 - 10:30	1.00	WO/REP	42	B	P		MAKE 5 SWAB RUNS. IFL SURFACE. FFL 1200' PULLED 18.6 BBLs FLUID. 6.9 BBLs FLUID LEFT. (FLUID LEVEL 1400')
	10:30 - 11:30	1.00	WO/REP	31	I	P		POOH W/ 62-JTS TBG. ND STRIPPING HEAD

US ROCKIES REGION
Operation Summary Report

Well: CIGE 80D		Spud Date:	
Project: UTAH-UINTAH		Site: CIGE 80D	Rig Name No: LEED 733/733
Event: RECOMPL/RESEREVEADD		Start Date: 7/8/2010	End Date: 7/19/2010
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: CIGE 80D	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	11:30 - 13:00	1.50	WO/REP	37	C	P		MIRU CUTTERS. RIH W/ 3-1/8" EXP GUN (23 GRAM, 33" PENT, .35 EHD, 90°, 4 SPF) AND PERF BIRDS NEST 1835'-45'. RD CUTTERS.
	13:00 - 14:00	1.00	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN ON 57-JTS 2-3/8" J-55 TBG. PU 7" 5K HANGER AND LAND 57-JTS W/ EOT AT 1807.91'. RD FLOOR. ND BOP. NU WH. RU FLOOR TO SWAB.
	14:00 - 15:30	1.50	WO/REP	42	B	P		MAKE 10 MORE SWAB RUNS. IFL 1300', FFL 1760'. PULLED CUMM 23.9 BBL, 1.7 BBL LTR. HAVE NO ENTRY.
	15:30 - 15:30	0.00	WO/REP	40	B	P		FILL HOLE W/ 25 BBL. SPOT ACID TO EOT. BD PERFS AT 1200 PSI. INJ 20 BBLs, 3 BPM AT 1500 PSI. ISIP 500. CUMM TO RECOVER NOW 73 BBL.
	15:30 - 17:30	2.00	WO/REP	42	B	P		CONT SWABBING. MAKE 10 MORE RUNS. IFL SURFACE, FFL 1400'. REC 22 BBLs. CUMM TOTALS FOR DAY- RECOVER 45.88, LTR 27.15.
7/14/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING
	6:45 - 12:00	5.25	WO/REP	42	B	P		SICP 0. CONT TO SWAB. MAKE 17-RUNS. IFL 1300', FFL 1760', RECOVERED 2.67 BBL TODAY, GETTING MAYBE 2 GAL BACK ON RUN. CUMM TOTAL RECOVERED 49.8 BBL OF 73 BBL. LTR 23.2 BBL. RD SWAB.
	12:00 - 14:30	2.50	WO/REP	31	I	P		ND WH. NU BOP. RU FLOOR AND TBG EQUIP. PULL AND LD 7" HANGER. POOH W/ 57-JTS TBG. PMP 11.5 BBL BACK INTO WELL FOR PERFERATING. ND SH. SDFN
7/15/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- PERF, RIH, SWAB.
	6:45 - 9:00	2.25	WO/REP	37	C	P		SICP 200. BWD. RU CUTTERS. RIH W/ 3-1/8" EXP GUN (23 GRAM, .35" EHD, 33" PENT, 3 SPF ON 120") AND PERF BIRDS NEST 1860'-75', 15' ZONE, 45 HOLES. 1820'-30', 10' ZONE, 30 HOLES. 1786'-95', 9' ZONE, 27 HOLES. 1755'-75', 20' ZONE, 60 HOLES. 1728'-50', 22' ZONE, 66 HOLES. RD CUTTERS
	9:00 - 10:00	1.00	WO/REP	31	I	P		MU NOTCHED 1.87" XN AND RIH W/ 57-JTS TBG. EOT AT 1807;. RU SWAB.
	10:00 - 15:30	5.50	WO/REP	42	B	P		MAKE 23-SWAB RUNS. IFL 850', FFL 1780'. RECOVER 16.75 BBL TODAY. CUMM TOTALS LOAD 85.5, RCVR 66.5 BBL, LTR 19 BBL. SDFN
7/16/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING. TRIPPING. RUNNING PKR AND PLUG. PUMPING PRESSURES.
	6:45 - 7:00	0.25	WO/REP	31	I	P		SICP 0. MAKE 1 SWAB RUN. FL 1720'. RD SWAB. POOH W/ 57-JTS.
	7:00 - 10:30	3.50	WO/REP	31	I	P		PU AND RIN W/ 4-1/2" RBP, RET HEAD, 4' TBG SUB, 4-1/2" PKR AND RIH W/ TBG. FILL HOLE W/ 21.5 BBL. #1- SET RBP AT 1890' AND PKR AT 1856'. ZONE 1860'-75'. BD 1200#. PMP 1.5 BPM AT 1350#. START TO COMMUNICATE. PMP 5 BBL. #2- SET RBP AT 1852' AND PKR AT 1812'. ZONE 1835-45, 1820-30. PUMP INTO AT 900#. PMP 3.25 BPM AT 1300#. PMP 2.5 BBL THEN START TO COMMUNICATE. #3- SET RBP AT 1809' AND PKR AT 1780'. ZONE 1786'-95'. BD 1300#. PMP 1.75 BPM AT 1500#. START TO COMMUNICATE. PMP 3.25 BBL. #4- SET RBP AT 1781' AND PKR AT 1714'. BD 1300#. PMP 4 BPM AT 1400#. PMP 4 BBL. PMP TOTAL OF 36.25 BBL FLUID. RELEASE TOOLS AND POOH. LD PKR AND PLUG.

US ROCKIES REGION
Operation Summary Report

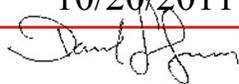
Well: CIGE 80D Spud Date:
 Project: UTAH-UINTAH Site: CIGE 80D Rig Name No: LEED 733/733
 Event: RECOMPL/RESEREVEADD Start Date: 7/8/2010 End Date: 7/19/2010
 Active Datum: RKB @0.00ft (above Mean Sea Level) UWI: CIGE 80D

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	10:30 - 12:30	2.00	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN AND 57-JTS 2-3/8" J-55 TBG. PU 7" 5K HANGER. LAND W/ EOT AT 1819'. RD FLOOR. ND BOP. NU WH. RU FLOOR AND SWAB EQUIP.
	12:30 - 14:30	2.00	WO/REP	42	B	P		SWAB. MAKE 26 RUNS AFTER BD. IFL SURFACE. FFL 1780' (DRY, MAKING 1/2 HR RUNS). RECOVER 27.7 BBL TODAY. LOAD 121.7. RCVR 94.6, LTR 27.1. RD SWAB. SDFN.
7/17/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING. RDSU. RUSU. POOH.
	6:45 - 8:30	1.75	WO/REP	42	B	P		SICP 300 PSI. BWD. CONT SWAB. MAKE 7 RUNS. IFL 1500'. FFL 1720'. SWAB DRY. RECOVER 1.9 BBL TODAY. CUMM TOTAL= LOAD 121.7, RCVR 96.5, LTR 25.2. RD SWAB. RDSU. MOVE OFF.
								TBG DETAIL KB 15.00 7" 5K HANGER 1.00 57-JTS 2-3/8" J-55 TBG 1801.86 NOTCHED 1.87" XN 1.05 EOT 1819.91
8/12/2010	-							CIGE 80D REPORT FOR TODAY, AUG. 12, 2010 BEGINNING CSG PRESS 150 BEGINNING TBG PRESS 200 BEGINNING F.L. 1100 ENDING TBG PRESS 0 ENDING CSG PRESS 0 ENDIG F.L. 1810 TOTAL RUNS FOR DAY 10 TOTAL RECOVERY 7 BBLS
8/13/2010	-							CIGE 80D REPORT FOR TODAY, AUG. 13, 2010 BEGINNING CSG PRESS 100 BEGINNING TBG PRESS 15 ENDING TBG PRESS 0 ENDING CSG PRESS 0 ENDIG F.L. 1810 TOTAL RUNS FOR DAY 11 TOTAL RECOVERY 0 BBLS
8/16/2010	-							CIGE 80D REPORT FOR TODAY, AUG. 16, 2010 BEGINNING CSG PRESS 90 BEGINNING TBG PRESS 10 ENDING TBG PRESS 20 ENDING CSG PRESS 3 ENDIG F.L. 1810 TOTAL RUNS FOR DAY 2 TOTAL RECOVERY 2.4 BBLS

US ROCKIES REGION
Operation Summary Report

Well: CIGE 80D		Spud Date:	
Project: UTAH-UINTAH		Site: CIGE 80D	Rig Name No: LEED 733/733
Event: RECOMPL/RESEREVEADD		Start Date: 7/8/2010	End Date: 7/19/2010
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: CIGE 80D	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
12/27/2010	-							<p>05:30-6:30 RCTL HSM. CHAIN UP ALL EQUIPMENT RRTL WITH PUMP & TANK. MIRU BWD. NDWH NUBOP. R/U FLOOR & UNLAND TBG. R/U SWAB IFL 1500'. TOH 57 JNTS. HAD 200' +/- OF SANDLINE & SWAB TOOLS IN TBG. R/U CASEDHOLE PUMPED 10 BBLS T-MAC FL @ 960'. PERF CSG @ 1717-1723, 1674-1690, 1647-1651 & 1630-1635 WITH 4 SPF. R/D WL. TIH TALLYING 56 JNTS TO 1773'. R/U SWAB IFL 900' FFL 1700 RECOVERED 10.87 BBLS. R/D SWAB SWI SDFN RCTY.</p> <p style="text-align: right;">COST = \$4344.00 RIG \$6000.00 WIRELINE</p>
12/28/2010	-							<p>05:30-5:00 RCTL HSM. TOH TBG. TIH PKR & RBP R/U NALCO HSM BREAK DOWN ALL 4 SETS OF PERFS WITH 4 SEPERATE SETTINGS OF TOOLS PUMPED3 BBLOF 28% ACID FOLLOWED BY 10 BBLS INTO EACH SET OF PERFS. TOP 2 SETS WENT ON VACUUM. TOH TBG & TOOLS. TIH 52 JNTS = EOT @ 1641'. SWI R/U SWAB. PUMPED 85 TOTAL BBLS, FLOWBACK 12.5 BBLS = 72.5 BBLS LEFT TO RECOVER. SDFN RCTY.</p> <p style="text-align: right;">COST = \$4075.00 \$3456.40 WEATHERFORD</p>
12/29/2010	-							<p>05:30-7:00 RCTL HSM. IFL 250'. UNABLE TO GET DOWN WITH 2 CUPS CHANGE TO 1 CUP. RIH FOUND BAD SPOT IN SANDLINE CUT OFF 500' OF LINE RE-HEAD LINE. MADE 1 RUN WELL KICKED OFF FLOW BACK 27.5 BBLS. MADE 3 MORE RUNS LOTS OF GAS VERY HARD TO GET DOWN. LOWER TBG TO 1707' MADE 32 RUNS TOTAL RECOVERED 118.5 BBLS TOTAL = 46.5 FROM FORMATION. SENT IN 6 SAMPLES TO NALCO SWI SDFN</p> <p style="text-align: right;">SAMPLES AS FOLLOWS: #1 + 2.5 BBLS, #2 + 17.62 BBLS, #3 + 32.62 BBLS, #4 + 40.87 BBLS, #5 + 43.8 BBLS, #6 + 46.5 BBLS</p> <p style="text-align: right;">COST = \$4303.00</p>
12/30/2010	-							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
1. TYPE OF WELL Water Disposal Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: CIGE 80D			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047308530000			
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/29/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD MONITOR PROG </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD MONITOR PROG
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD MONITOR PROG			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
The subject well remains a SWD monitor well and is part of the Kerr McGee/EPA SWD monitoring well program. The operator plans on this well remaining a SWD well for the next year.					
		Approved by the Utah Division of Oil, Gas and Mining			
		Date: <u>10/20/2011</u> By: <u></u>			
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE			
Andy Lytle	720 929-6100	Regulatory Analyst			
SIGNATURE		DATE			
N/A		9/29/2011			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Disposal Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: CIGE 80D
PHONE NUMBER: 720 929-6511	9. API NUMBER: 43047308530000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/19/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SWD Monitor Program"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well remains a SWD monitor well and is part of the Kerr McGee/EPA SWD monitoring well program. The operator plans on this well remaining a SWD well for the next year.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 6/20/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Test Well		8. WELL NAME and NUMBER: CIGE 80D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047308530000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input style="width: 100px;" type="text" value="MONITOR WELL"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The CIGE 80D remains a monitor well for the CIGE 114 SWD well as part of the EPA SWD monitoring well program.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2014		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/16/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: CIGE 80D	
9. API NUMBER: 43047308530000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: Uintah	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Test Well	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="MONITOR WELL"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The CIGE 80D remains a monitor well for the CIGE 114 SWD well as part of the EPA SWD monitoring well program.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 16, 2015

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/14/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Test Well	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22652
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
PHONE NUMBER: 720 929-6456	8. WELL NAME and NUMBER: CIGE 80D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 1018 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 02 Township: 10.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047308530000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="MONITOR WELL"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The CIGE 80D remains a monitor well for the CIGE 114 SWD well as part of the EPA SWD monitoring well program.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 16, 2016**

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 9/13/2016	