

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1281' FNL/202' FWL NW NW
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15 miles SE of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 202'

16. NO. OF ACRES IN LEASE 124.06

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 6200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4974' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
January 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
ML-23607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
Natural Buttes Unit No. 50

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31-T9S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------|-----------------|---------------|----------------------------------|
| 12-1/4" | 9-5/8" | 36# | 200' | 125 sacks |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 6200' | Circulate cement back to surface |

Fresh Water Aquifers will be protected when the long string is run and cement is circulated to surface.

PLEASE SEE ATTACHED SUPPLEMENTAL INFORMATION

- (1) BOP Program & Schematic
- (2) Survey Plat
- (3) Cut and Fill, Location Layout

Gas Well Production Hookup to follow on Sundry Notice.

RECEIVED

DEC 11 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED F. W. Heiser TITLE Acting Drilling Manager DATE December 8, 1980
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 12/15/80
 BY: LB Light

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

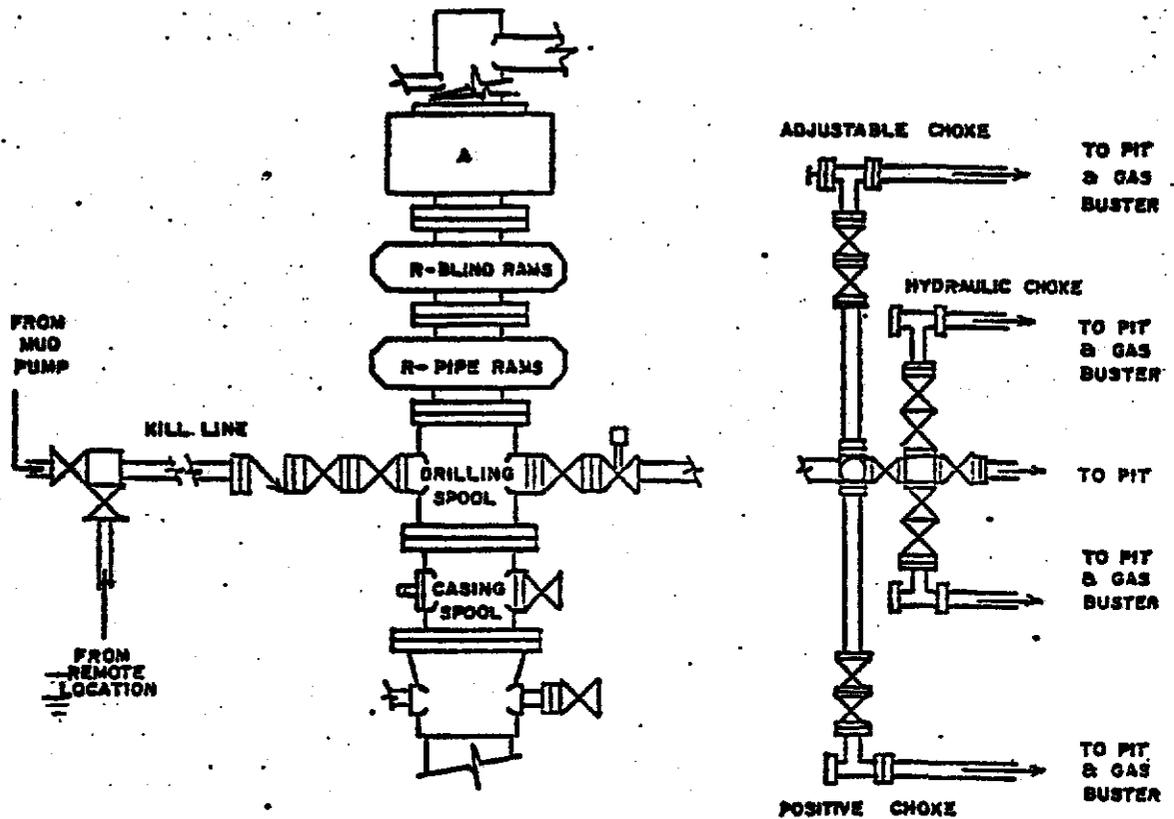
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 PPG.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

psi Working Pressure BOP's



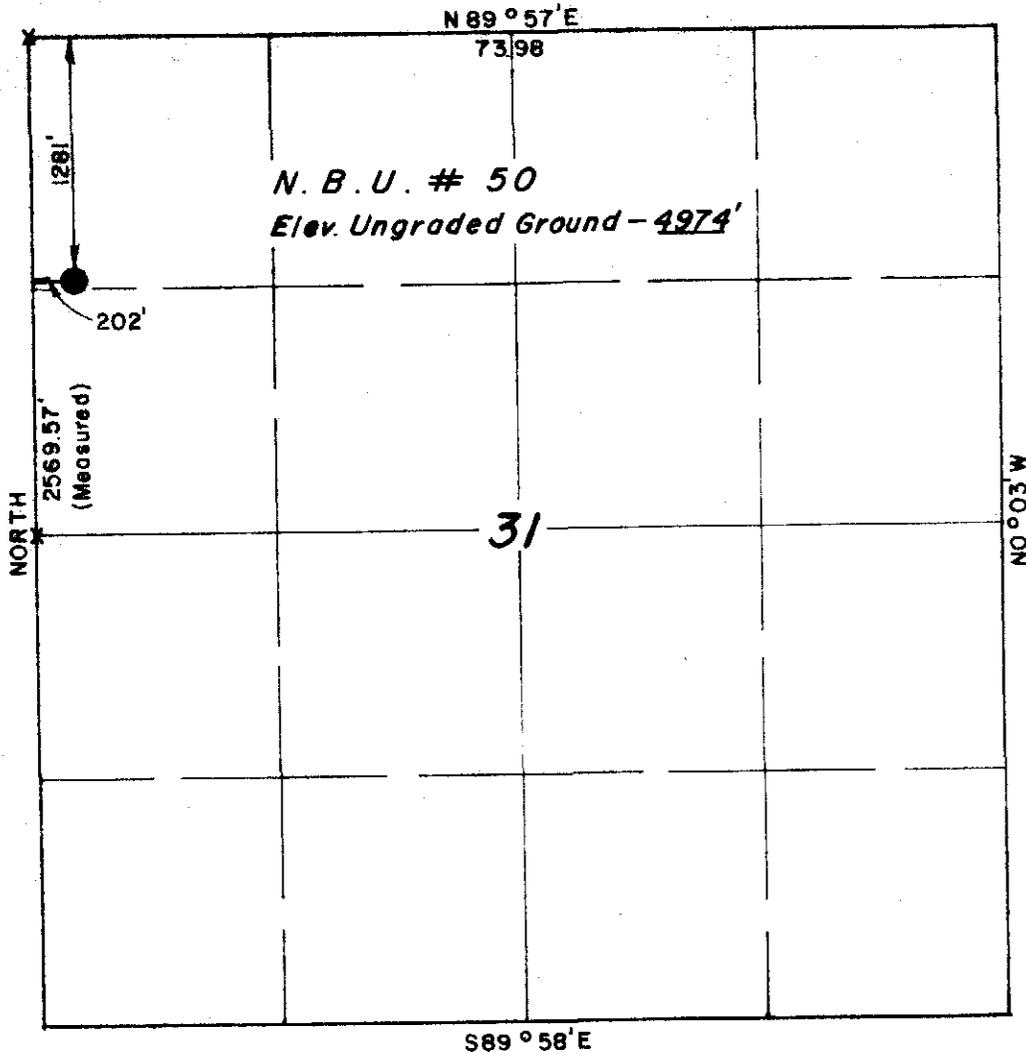
Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

T9S , R22E , S.L.B.&M.

PROJECT
COASTAL OIL & GAS

Well location , N.B.U. # 50,
located as shown in the NW1/4NW1/4
Section 31, T9S, R22E, S.L.B.&M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

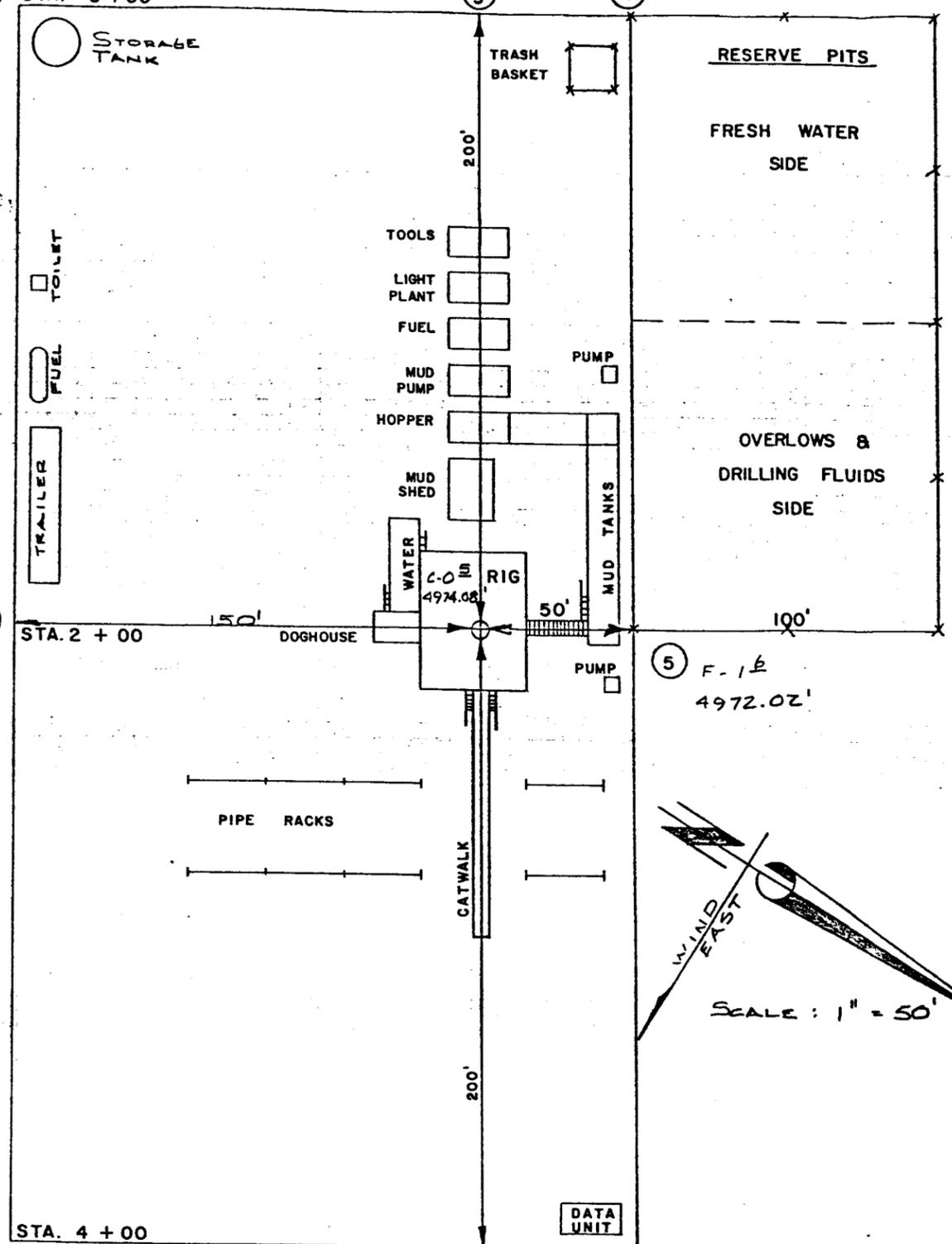
| | | |
|--|-------------|-------------------|
| UINTAH ENGINEERING & LAND SURVEYING | | |
| P. O. BOX Q - 110 EAST - FIRST SOUTH | | |
| VERNAL, UTAH - 84078 | | |
| SCALE | 1" = 1000' | DATE |
| PARTY | DA DK CW FO | REFERENCES |
| WEATHER | Fair | FILE |
| | | COASTAL OIL & GAS |

X = Section Corners Located

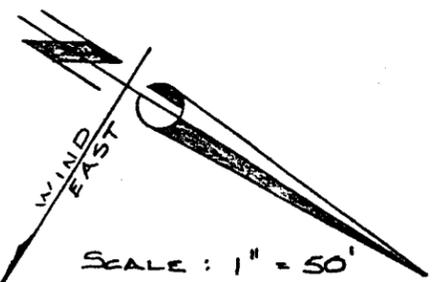
C-18⁺
4991.67'

C-13³
4986.88'

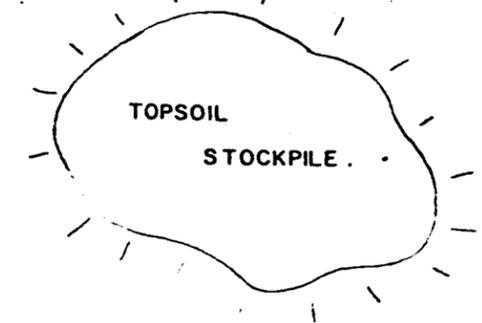
C-16^E
4984.37'



C-3⁺
4976.62'



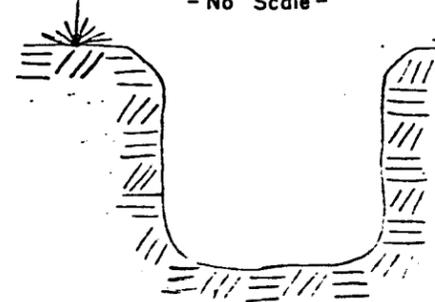
F-3^E
4969.82'



C-0³
4973.82'

F-2⁺
4971.52'

SOILS LITHOLOGY
- No Scale -

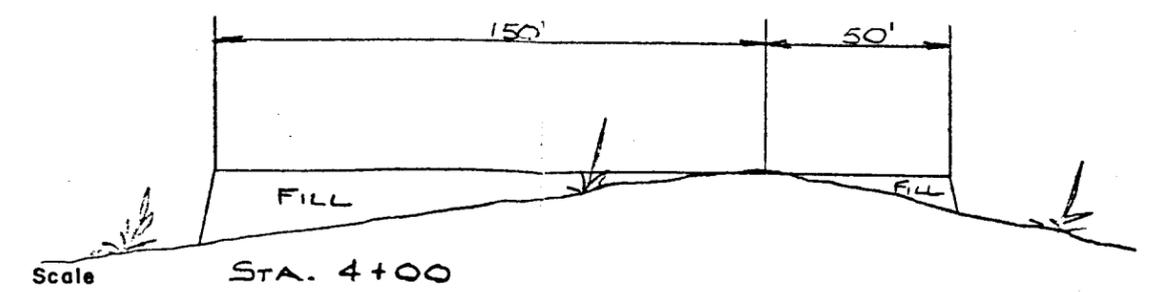
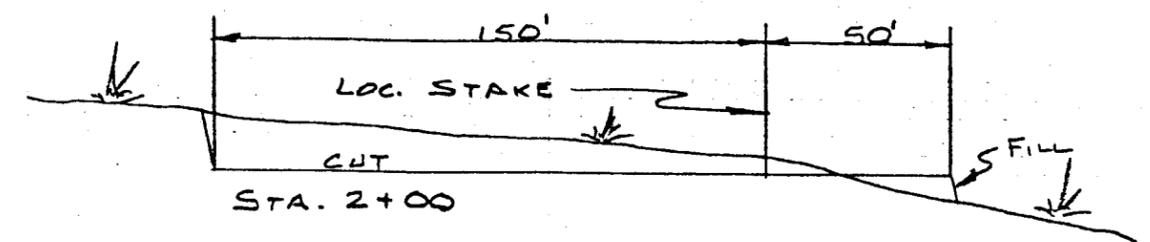
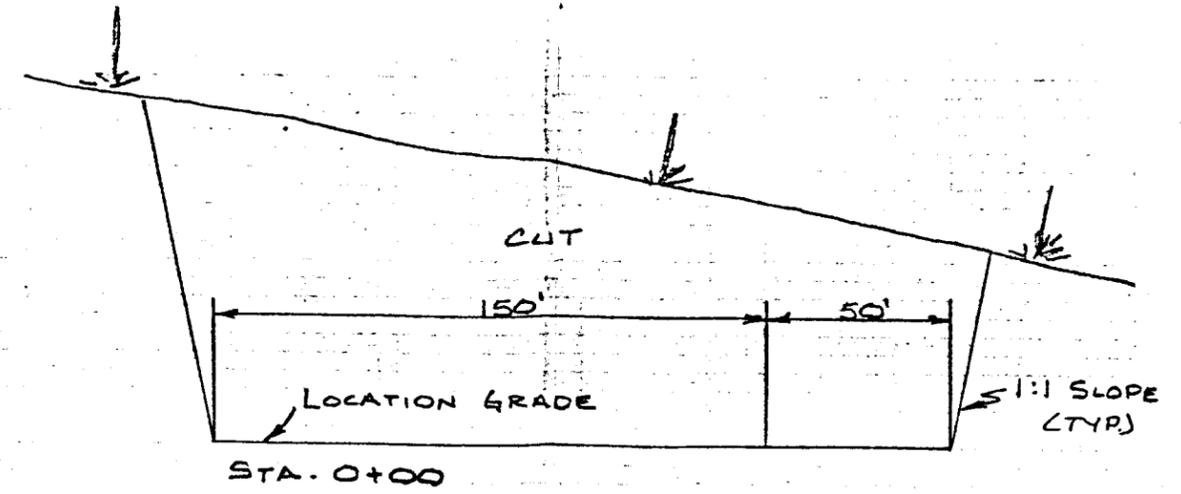


Light Brown
Sandy Clay

COASTAL OIL & GAS
N.B.U. # 50

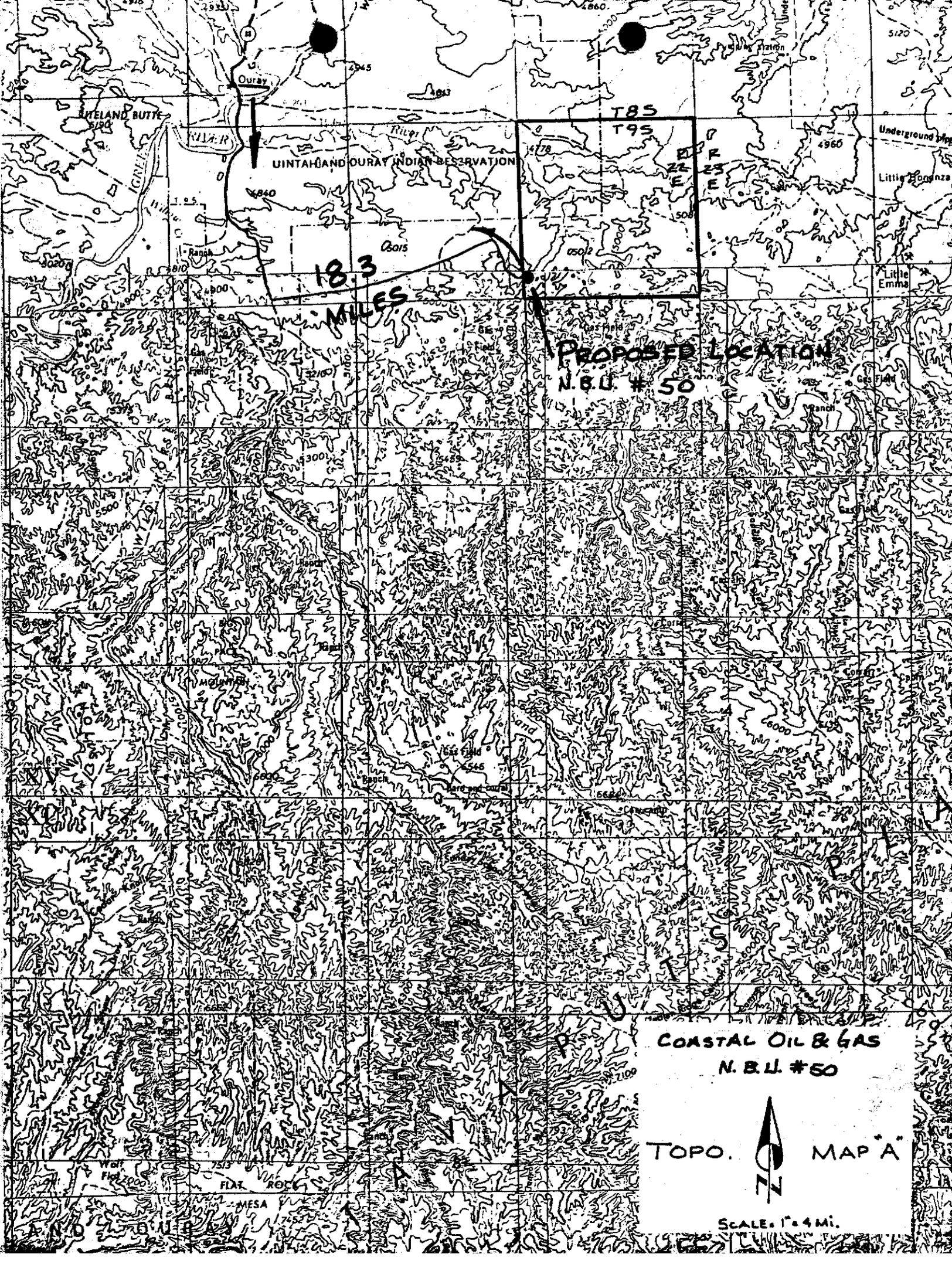
C
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APPROXIMATE YARDAGES

Cubic Yards of Cut - 13,832
Cubic Yards of Fill - 1,406



PROPOSED LOCATION
N.B.U. # 50

18.3
MILES

COASTAL OIL & GAS
N. B. U. # 50

TOPO. MAP 'A'



SCALE: 1" = 4 MI.

COASTAL OIL & GAS

N.B.U. #50



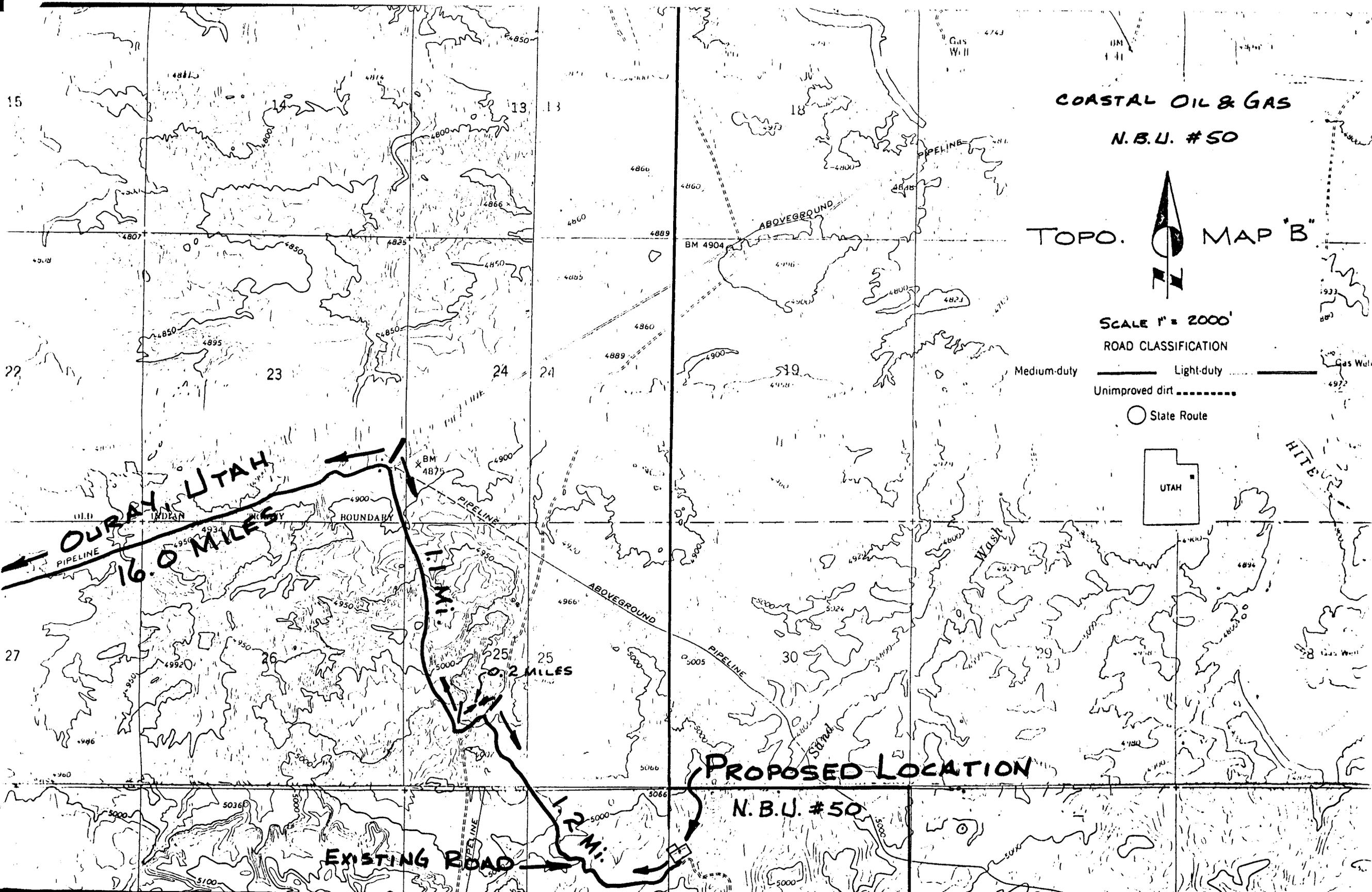
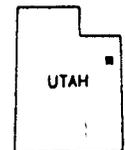
SCALE 1" = 2000'

ROAD CLASSIFICATION

Medium-duty Light-duty

Unimproved dirt

State Route



OURAY, UTAH
16.0 MILES

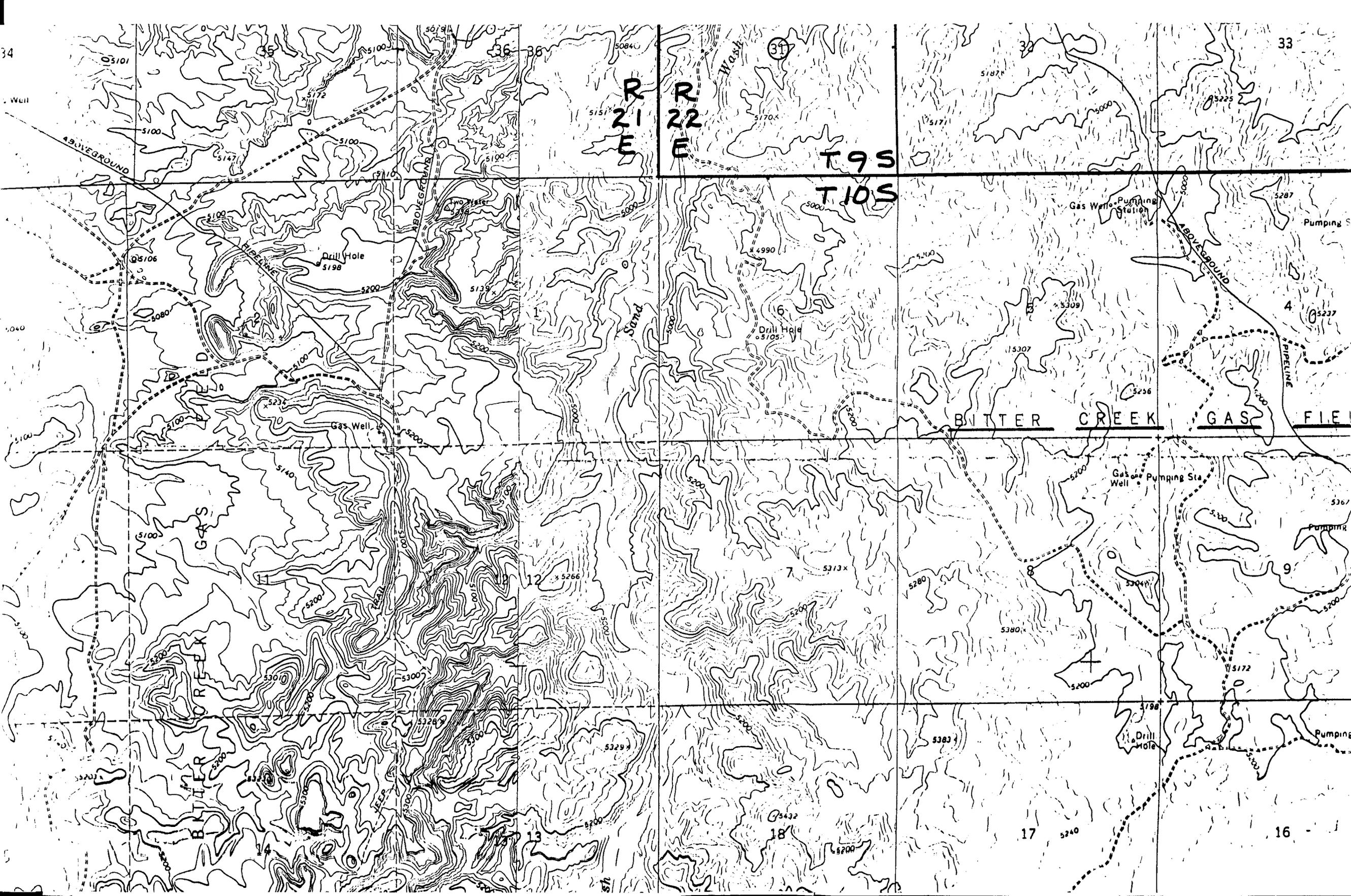
LIMIT LINE

PROPOSED LOCATION

N.B.U. #50

EXISTING ROAD

1.2 Mi.



RR 21 E

RR 22 E

T9S
T10S

BITTER CREEK GAS FIELD

GAS

BITTER CREEK

BITTER CREEK

Sand

Wash

Gas Well Pumping Station

Pumping S

Drill Hole

Gas Well Pumping Station

Pumping

Drill Hole

Pumping

** FILE NOTATIONS **

DATE: Dec. 15, 1980
OPERATOR: Coastal Oil & Gas Corp.
WELL NO: NBU # 50
Location: Sec. 31 T. 9S R. 25E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-30835

CHECKED BY:

Petroleum Engineer: _____

Director: Jim Unt _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation St. Plotted on Map
Approval Letter Written
Hot Line P.I.

December 29, 1980

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

RE: WELL NO. NATURAL BUTTES UNIT #50
Sec. 31, T. 9S, R. 22E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30835.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc: Donald Prince

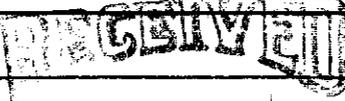
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| |
|--|
| 5. LEASE DESIGNATION AND SERIAL NO. ML-23607 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 8. FARM OR LEASE NAME Natural Buttes Unit |
| 9. WELL NO. Natural Buttes Unit No. 50 |
| 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field |
| 11. SEC., T., R., M., OR S.E.C. AND SUBVEY OR AREA Section 31-T9S-R22E |
| 12. COUNTY OR PARISH Uintah |
| 13. STATE Utah |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any Survey of See also space 17 below.) At surface 1281' FNL / 202' FWL (NW NW) |
| 14. PERMIT NO. 43-047-30835 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4974' Ungr. Gr. |



DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Other) Proposed Gas Well Prod. Hookup

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
 - (A) TYPICAL WELL HEAD INSTALLATION
 - (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

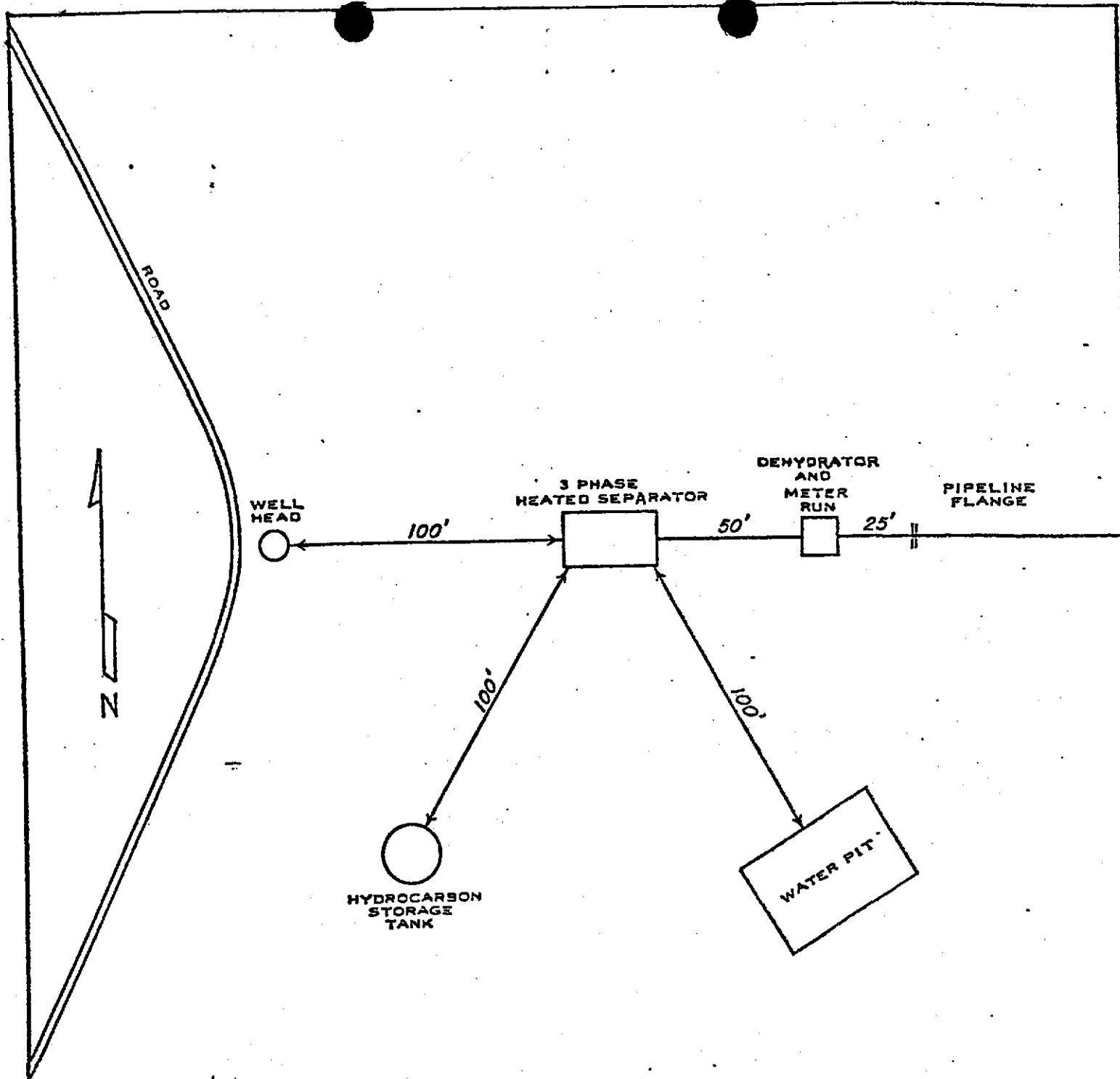
18. I hereby certify that the foregoing is true and correct

SIGNED *F. R. Midkiff* TITLE Production Manager DATE Sept. 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
 DENVER, COLORADO

Natural Buttes Unit No. 50
 Section 31-T9S-R22E NW NW
 1281' FNL/202' FWL
 Uintah County, Utah

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 50 in a southwesterly direction through the NW/4 of Section 31 and the N/2 of Section 36, connecting to Line F178-4" in the NW/4 of Section 36, all in 9S-22 and 21E. The line will be approximately 4,400' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

ESTIMATE SKETCH

DATE: 4-9-81
STARTING DATE: _____
EST. COMP. DATE: _____
 COMPANY CONTRACT

COLORADO INTERSTATE GAS COMPANY

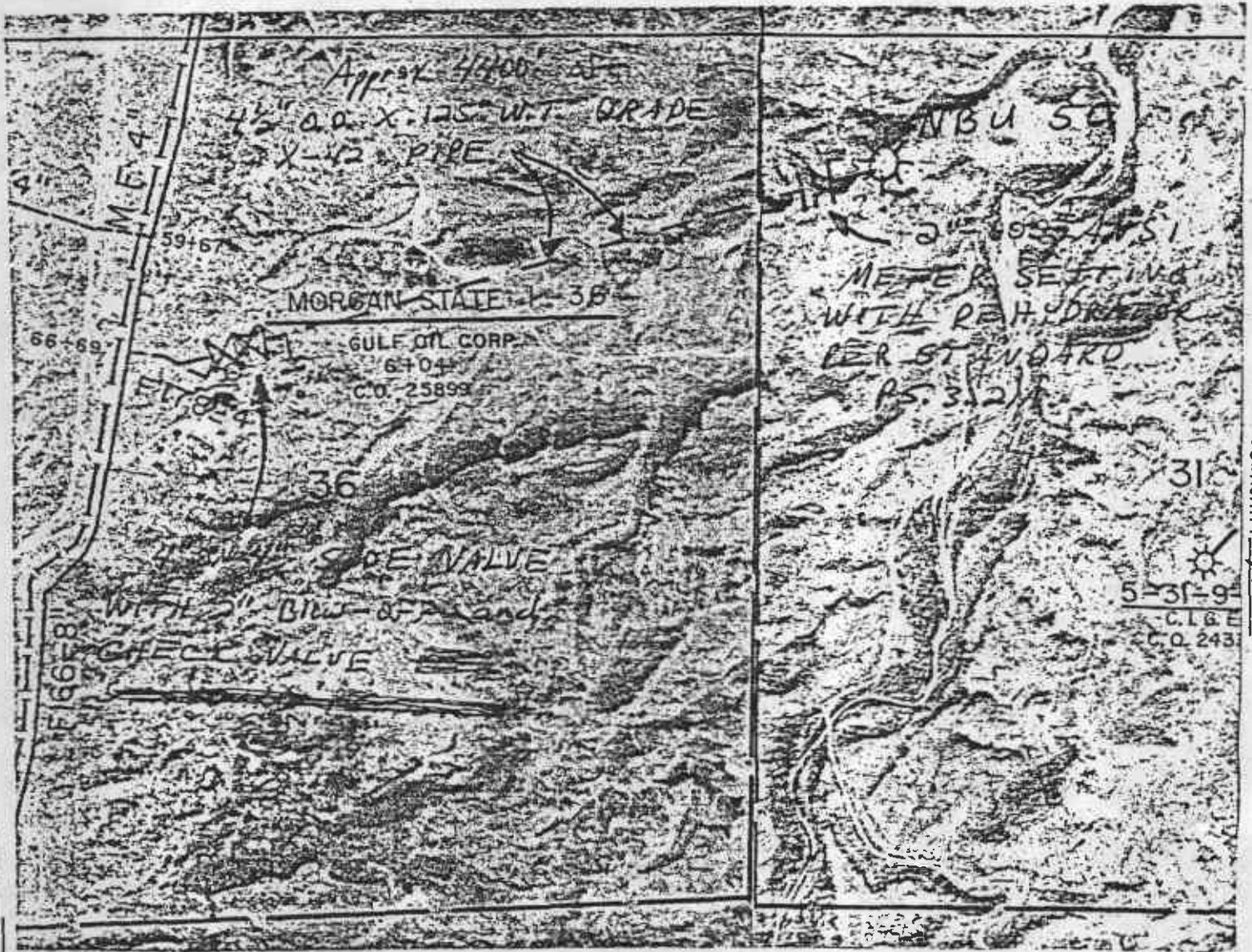
W O NO.: 27202
REVISION NO.: 2
BUDGET NO.: _____
RELATED DWG.: 115FU-1B
115FU-1C

LOCATION: NW NW SECTION 31-95-22E COUNTY: Uintah STATE: Utch
DESCRIPTION OF WORK: CONNECT NBU 50

Natural Buttes

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK

RANGE: 22E *Revised to show
Swingway Route*



TOWNSHIP: 95

5-31-95
C.I.G.E.
C.O. 243

PREPARED BY: MDC

SCALE (IF ANY): 1" = 1000'

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

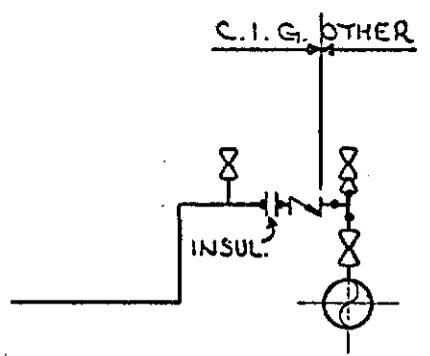
20' ±

O. O. C. Y. S. Y.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)



TYP. FOR CONN. TO M.F.S.

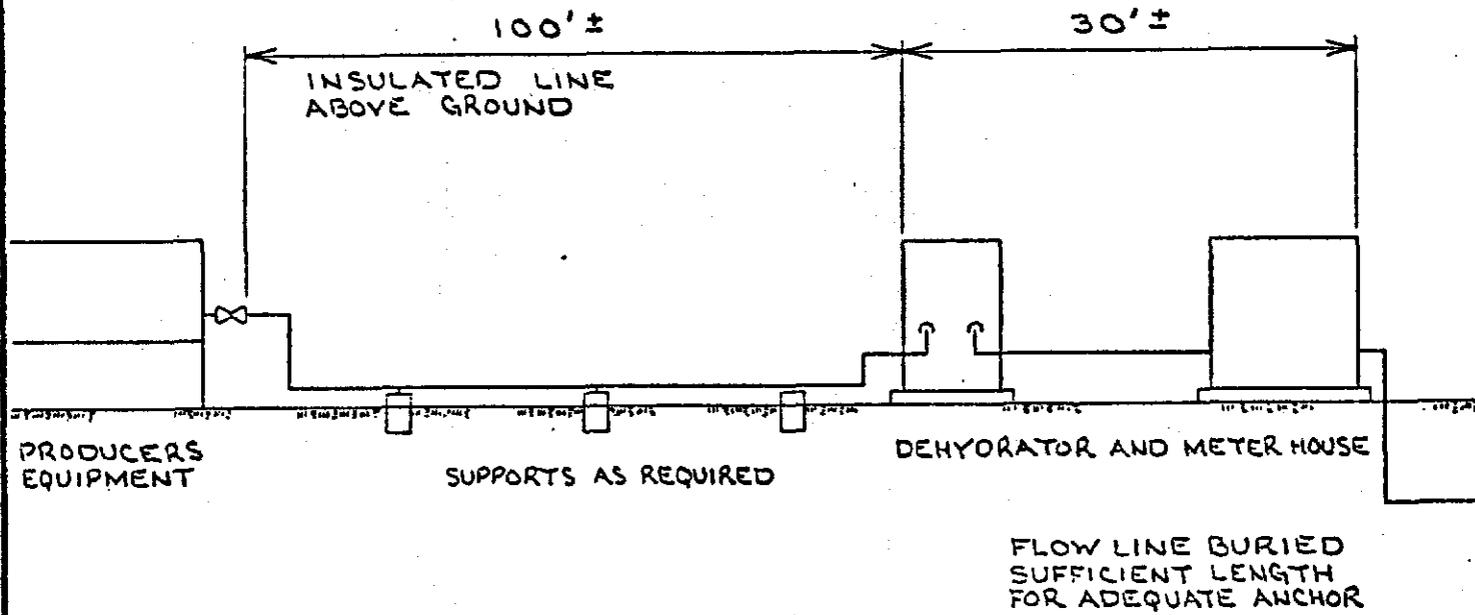
Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | | |
|---|-------|-----------------------|---------|-----|--|
| 1 | 1385B | REVISE STARTING POINT | 8-22-77 | RWP | |
|---|-------|-----------------------|---------|-----|--|

| | | | | | | | | | | | |
|-----------|----------|-------------|------|----|------|------|--------------|--------------------|------------|-------------|--|
| NO. | C.O. NO. | DESCRIPTION | DATE | BY | CHK. | APP. | SCALE: NONE | DRAWN: RWP | APP: AM | 115FP-1 1/8 | |
| REVISIONS | | | | | | | DATE: 7-7-77 | CHECK: [Signature] | C.O. 2385B | | |



| | | | | | | | | | |
|-------------|----------|-------------|------|----|------|-------|--|------------|------------|
| | | | | | | | <i>Colorado Interstate Gas Co.</i> COLORADO SPRINGS, COLORADO | | |
| | | | | | | | TYPICAL WELL HEAD INSTALLATION NATURAL BUTTES FIELD | | |
| | | | | | | | UINTAH COUNTY, | | UTAH |
| NO. | C O. NO. | DESCRIPTION | DATE | BY | CHK. | APPR. | SCALE: NONE | DRAWN: RWP | APP: . |
| REVISIONS | | | | | | | DATE: 7-15-77 | CHECK: | C O. 23858 |
| 115FP-2 1/8 | | | | | | | | | |



Coastal Oil & Gas Corporation

2100 Prudential Plaza
Post Office Box 749
Denver, Colorado 80201
Phone (303) 572-1121

November 4, 1981

NOV 06 1981

U. S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

DIVISION OF
OIL, GAS & MINING

Re: Natural Buttes Unit No. 50
Section 31-T9S-R22E
Uintah County, Utah
Lease No. ML-23607

Gentlemen:

Coastal Oil & Gas Corporation was granted approval to drill the above well on December 19, 1981; and, of course, the one-year approval period expires shortly. As this well will be included in our 1982 drilling program, we request that a one-year extension be granted.

Enclosed, in triplicate, is a new cover sheet.

This location will be included in our 1982 Plan of Development for the Natural Buttes Unit.

Thank you for your assistance in this matter.

Sincerely,

H. E. Aab
District Drilling Manager

Enclosure

XC: P. A. Bohner
B. Nelson
Files

pab/HEA/td

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1281' FNL/202' FWL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15 miles SE of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 202'

16. NO. OF ACRES IN LEASE
124.06

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DT, RT, GR, etc.)
4974' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
January 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------|-----------------|---------------|--|
| 12-1/4" | 9-5/8" | 36# | 200' | 125 sacks |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 6200' | Sufficient cmt to cover 200' above the uppermost hydrocarbone zone to protect the oil. |

Fresh Water Aquifers will be protected when the long string is run and cement is circulated to surface.

PLEASE SEE ATTACHED SUPPLEMENTAL INFORMATION

- (1) BOP Program & Schematic
- (2) Survey Plat
- (3) Cut and Fill, Location Layout

Gas Well Production Hookup submitted 9/28/81.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER H. E. AED TITLE District Drilling Manager DATE Nov. 4, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS

WELL NAME: Natural Buttes Unit #50

SECTION NWNW 31 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Westburn

RIG # 65

SPUDDED: DATE 1-15-82

TIME 7:00 AM

HOW Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Tracie Dawie

TELEPHONE # 303-571-1121

DATE January 22, 1982 SIGNED DB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on reverse)

| | | |
|--|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. ML-23607</p> |
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> |
| <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> | | <p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p> |
| <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201</p> | | <p>8. FARM OR LEASE NAME Natural Buttes Unit</p> |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1281' FNL / 202' FWL (NW NW)</p> | | <p>9. WELL NO. Natural Buttes Unit No. 50</p> |
| <p>14. PERMIT NO. 43-047-30835</p> | | <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes Field</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4974' Ungr. Gr.</p> | | <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Section 31-T9S-R22E</p> |
| <p>12. COUNTY OR PARISH Uintah</p> | | <p>13. STATE Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Operations</u> <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 1/15/82. Please see attached chronological for report of operations.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE January 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-23607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 50

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31-T9S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1281' FNL / 202' FWL (NW NW)

14. PERMIT NO.
43-047-30835

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
4974' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | Operations <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations January 16 through February 15, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE February 16, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #50N-2 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: WI: FO BI/APO
 ATD: 6000' SD: 1-15-82/1-27-82
 Coastal Oil & Gas Corp., Oper.
 Westburne #65, Contr.
 9-5/8" @ 195' GL;

LOCATION: 1281' FNL & 202' FWL
 NW NW, Sec 31-T9S-R22E.
 Elv: 4974' GL (ungr)

1-16-82 TD 205'; (205'-6 hrs); WO RT.

MI Ram Air Drilling; Spudded 12 $\frac{1}{4}$ " hole @ 4:00 AM 1-15-82; drl 205'; ran 5 jnts 9-5/8" 36# K-55 ST&C csg; set @ 195' GL, tot length 197.60'; cmt w/Dowell w/125 sx Cl "G", 2% CaCl₂, $\frac{1}{4}$ #/sk Flocele; circ 6 bbl cmt to surf; job compl @ 1:15 PM 1-15-82. Cum Csts: \$51,420.

1-17-82 thru 1-26-82 WO RT.

1-27-82 240'; (24'-1 $\frac{1}{2}$ hrs); Drlg.

WO daylight; RU RT; NU BOP; tst BOP & manifold w/Yellow Jacket to 3000#, hydril to 1500#; RS; PU BHA; drl cmt f/csg; drl 7-7/8" hole. Spudded @ 4:30 AM 1-27-82. MW 8.4, vis 27, Circ pit. Cum Csts: \$69,235.

1-28-82 1080'; (840'-22 hrs); Drlg @ 38'/hr.

Drl; surv; drl; RS; drl; surv; drl w/25-75% retns, started loss @ 756'; surf. MW 8.4, vis 28, Circ pit. (1° @ 262') (1° @ 560') (1 $\frac{1}{2}$ ° @ 1070'). Cum Csts: \$77,995.

1-29-82 1930'; (850'-22 $\frac{1}{2}$ hrs); Drlg w/90% retns.

Drl; RS; drl; RS; drl; surv; drl. MW 8.4, vis 28, Circ pit. (1-3/4° @ 1550'). Cum Csts: \$86,737.

1-30-82 2655'; (725'-22 hrs); Drlg w/95% retns.

Drl; surv; drl; RS; drl; RS; drl; surv; drl. BGG 200 units, CG 315 units. MW 8.4, vis 27, Circ pit. (2 $\frac{1}{4}$ ° @ 2085') (1 $\frac{1}{4}$ ° @ 2574'). Cum Csts: \$306,899.

1-31-82 3389'; (734'-22 $\frac{1}{2}$ hrs); Drlg @ 30'/hr w/95% retns.

Drl; RS; drl; surv; drl; RS; drl. BGG 150 units, CG 600 units. MW 8.4, vis 27, Circ pit. (1° @ 3074'). Cum Csts: \$106,862 Corr.

2-1-82 4112'; (723'-22 hrs); Drlg.

Drl; RS; surv; drl; rig rep - rot chain; drl; RS; drl. BGG 600 units, CG 800 units. MW 8.7, vis 37, WL 19, PV 8, YP 4, Sd $\frac{1}{4}$, Sol 3.0, pH 9.5, Alk .80, Mf 1.70, CL 1500, CA 60, Gels 3/5, Cake 2/32, MBT 17.5, Cr 300, 15% LCM. (2° @ 3565'). Cum Csts: \$121,717.

2-2-82 4431'; (319'-16 $\frac{1}{2}$ hrs); TIH w/bit #2.

Drl; RS; drl; RS; drl; circ & cond mud @ 4431', raise MW f/8.6 to 9.0 prior to trip; TOH w/bit #1 @ 4431'; dress bit & TIH w/bit #2, lack 18 stds f/being to btm. BGG 400 units, CG 600 units. MW 9.0, vis 37, WL 15, PV 8, YP 4, Sd Tr, Sol 3, pH 9.5, Alk 1.5, Mf 1.4, CL 500, CA 60, Gels 2/5, Cake 2/32, MBT 19.5, Cr 400, 15% LCM. Cum Csts: \$148,187.

2-3-82 4431'; (0'-24 hrs); WOC plug #1.

Circ out gas @ 2757'; TIH w/18 stds DP; circ & cond mud @ 4341'; build vol; TOH, std back DC; TIH OE to 1225'; RU Howco & cmt w/300 sx Cl "H", 2% CaCl₂, 8#/sk Gilsonite, $\frac{1}{4}$ #/sk Flocele; had partial retns thruout job; WOC plug #1; fill hole - stdg full; WOC plug #1. MW 8.4, vis 28. Cum Csts: \$165,306.

2-4-82 4630'; (199'-12 $\frac{1}{4}$ hrs); Drlg 7-7/8" hole.

WOC; TIH to 750'; drl cmt & stringers f/750-1445'; TIH to 4390'; circ; wash 50'; circ & cond mud; drl; circ; drl; build mud vol @ 4625'; drl. BGG 580 units, CG 1200 units. MW 9, vis 36, WL 8, PV 8, YP 4, Sd $\frac{1}{4}$, Sol 5, pH 10, Alk .26, Mf .53, CL 1600, CA 60, Gels 2/4, Cake 2/32, MBT 17.5, Cr 750. Cum Csts: \$186,466.

2-5-82 5015'; (385'-23 hrs); Drlg @ 16'/hr.

Drl; RS. BGG 360 units, CG 480 units. MW 9.1, vis 35, WL 11.0, PV 10, YP 5, Sd $\frac{1}{4}$, Sol 6.0, pH 9.5, Alk .14, Mf .34, CL 1000, CA 70, Gels 2/5, Cake 2/32, MBT 17.5, Cr 800. Cum Csts: \$217,386.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
COASTAL OLI & GAS CORP. 1-303-572-1121

3. ADDRESS OF OPERATOR
P. O. BOX 749, DNEVER, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1281' FNL & 202' FWL (NW NW)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-047-30835 DATE ISSUED 12-29-80

5. LEASE DESIGNATION AND SERIAL NO. ML 23607
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
8. FARM OR LEASE NAME NATURAL BUTTES UNIT
9. WELL NO. NATURAL BUTTES 50N2
10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES FIELD
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 31-T9S-R22E
12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUDDED 1-15-82 16. DATE T.D. REACHED 2-8-82 17. DATE COMPL. (Ready to prod.) 3-7-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4974' UnGr 19. ELEV. CASINGHEAD -
20. TOTAL DEPTH, MD & TVD 5945' 21. PLUG, BACK T.D., MD & TVD 5864' 22. IF MULTIPLE COMPL., HOW MANY* N/S 23. INTERVALS DRILLED BY → 0-TD ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4891' - 5834' WASATCH 25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN DDP FDC/CNL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 195' | 12 1/2" | 125 sx | |
| 4 1/2" | 11.6# | 5945' | 7-7/8" | 1340 sx | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 4692' | |

31. PERFORATION RECORD (Interval, size and number) 3-1/8" Csg. GUN AS FOLLOWS:

| DEPTH | INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|-----------------|---------------|----------------------------------|
| 4891' | 4900' | 5678' |
| 4893' | 5672' | 5681' |
| 4896' | 5674' | 5834' (2) |
| TOTAL: 10 HOLES | | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 4891' - 5834' | BRKDNW W/2,000 GAL 3% KCl WTR. FRAC W/40,000 GAL GEL & 80,000# 20/40 SAND. |

33. PRODUCTION

DATE FIRST PRODUCTION 3-7-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI WOPLC

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 3-7-82 | 24 | 16/64" | → | 0 | 1000 | 1 - 2 | - |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 700 | 850 | → | 0 | 1000 | 1 - 2 | - |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE MARCH 19, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | | | | | | | | | |
|---|-------------|----------------------|-----------------------------|------|-------------|-----|-----------------|---------|-------|--|---------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; padding: 5px;">NAME</th> <th style="width: 25%; padding: 5px;">MEAS. DEPTH</th> <th style="width: 25%; padding: 5px;">TOP</th> <th style="width: 25%; padding: 5px;">TUB VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">NASATCH</td> <td style="padding: 5px;">4540'</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">(+452')</td> </tr> </tbody> </table> | | | | NAME | MEAS. DEPTH | TOP | TUB VERT. DEPTH | NASATCH | 4540' | | (+452') |
| NAME | MEAS. DEPTH | TOP | TUB VERT. DEPTH | | | | | | | | |
| NASATCH | 4540' | | (+452') | | | | | | | | |
| | | | | | | | | | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number COGC NBU #50N2
Operator COASTAL OIL & GAS CORP. Address P. O. BOX 749, DENVER, CO 80201
Contractor WESTBURN COMPANY Address P. O. BOX 13079, DENVER, CO 80201
Location NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30 T: 9S R. 22E County UINTAH

Water Sands

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|---------------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | NONE REPORTED | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 4540' (+452')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-23607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 50

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Section 31-T9S-R22E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1281' FNL / 202' FWL (NW NW)

14. PERMIT NO.
43-047-30835

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
4974' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations February 16 through March 7, 1982. Completed March 7; completion report filed March 19, 1981.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thyng

TITLE District Drilling Engineer

DATE March 22, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NBU #50N-2 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: WI: FO BI/APO
 ATD: 6000' SD: 1-15-82/1-27-82
 Coastal Oil & Gas Corp., Oper.
 Westburne #65, Contr.
 9-5/8" @ 195' GL; 4½" @ 5945';

LOCATION: 1281' FNL & 202' FWL
 NW NW, Sec 31-T9S-R22E.
 Elv: 4974' GL (ungr)
 TD: 5945'
 PBSD: 5864'
 Perf: 4891-5834' (10 holes)

2-26-82 Flwg to pit after brkdown.

Road to loc; RU Smith & brk dwn Wasatch perms 4891-5834' as follows:
 Est rate 30 bbl @ 5.5 BPM & 5200 psi; 20 BS, 20 bbl @ 5.5 BPM & 5000 psi; flush
 w/45 bbl @ 5.6 BPM & 5600 psi; Tot 95 bbl 3% KCl wtr & 20 BS; AR 5.6 BPM & 5400 psi;
 ISDP 1180 psi; opn to pit on 16/64" CK, 30 min FTP 950, SICIP 950, 16/64" CK, 2"
 stream LW; RD & move to CIGE #73D. Cum Csts: \$460,780.

2-27-82 Flwg to pit after brkdown.

FTP 25, SICIP 100, 16/64" CK, 20-30 BW w/gas TSTM.

2-28-82 Flwg to pit after brkdown.

FTP 400, SICIP 650, 16/64" CK, 300 MCFD (est) w/15-20 BW.

3-1-82 Flwg to pit after brkdown.

FTP 200, SICIP 400, 16/64" CK, gas 150 MCFD (est) w/15-20 BW. Cum Csts:
 \$460,780.

3-2-82 Prep to frac.

FTP 300, SICIP 400, 16/64" CK, 450 MCFD w/no wtr; SI @ 11:30 AM. Cum
 Csts: \$460,780.

3-3-82

TD 5945'; PBSD 5864' SLM; Prep to opn well to pit to cleanup after frac.
 RU Smith Energy; press tst csg to 6000 psi & frac Wasatch perms 4891-5834'
 dwn tbgs & tbgs-csg annulus w/40,000 gal low-residue X-linked gel & 80,000# 20/40 sd:
 start pad @ 25 BPM & 4400 psi; start 1 ppg @ 24 BPM & 5100 psi; 1 ppg @ perms @ 24 BPM
 & 5250 psi; 2 ppg @ perms @ 28½ BPM & 4100 psi; 3 ppg @ perms @ 28½ BPM & 3900 psi; 4
 ppg @ perms @ 28½ BPM & 3900 psi; start flush @ 28 BPM & 3900 psi; end job @ 28 BPM &
 4000 psi; ISDP 1600 psi, 5 min 1500 psi, 15 min 1400 psi; AR 28 BPM & 4000 psi; SION.
 Cum Csts: \$486,471.

3-4-82 Flwg to pit after frac.

SITP 850, SICIP 850; opn to pit @ 1:45 PM on 16/64" CK, 15 min FTP 575, SICIP
 900, 2" stream LW. Cum Csts: \$497,821.

3-5-82 Flwg to pit after frac.

FTP 450, SICIP 175 (?), 12/64" CK, 150 MCFD (est) w/5-10 BW; SI 8 AM to
 3 PM for flwline rep; opn on 10/64" CK. Cum Csts: \$497,821.

3-6-82 Flwg to pit after frac.

NR.

3-7-82 Flwg to pit after frac.

FTP 700, SICIP 875, 16/64" CK, 10-15 BW w/est 500 MCFD.

3-8-82

SI; WO PLC.
 FTP 700, SICIP 850, 16/64" CK, 1000 MCF w/1-2 BW; SI @ 11 AM; Completed as
 single SI GW in Wasatch perms 4891-5834' (10 holes); WO PLC. Drop f/report.

3-9-82

SI; WO PLC; Prep to squeeze 9-5/8" surf x 4½" prod csg annulus.
 8:45 AM SITP 1400, SICIP 1800.

3-10-82

SI; WO PLC; Run GR to loc btm cmt squeeze.
 SITP 1900, SICIP 1900; RU Howco to squeeze 9-5/8" surf x 4½" prod csg
 annulus; bled off 50 psi & dwn annulus w/345 sx Cl "G" cmt w/RA material at 5 BPM;
 IP 275 psi, FP 250 psi; SD & press went to slight vac; SI annulus. Cum Csts:
 \$503,873.

3-11-82

SI; WO PLC.
 RU OWP & run GR f/1200' to surf to surv RA material in squeezed cmt; cmt
 top 180', btm 1150' w/stringers to 1200'. Cum Csts: \$506,283.

NBU #50N-2 (COGC)
Natural Buttes Unit
Uintah County, Utah

AFE: WI: FO BI/APO
ATD: 6000' SD: 1-15-82/1-27-82
Coastal Oil & Gas Corp., Oper.
Westburne #65, Contr.
9-5/8" @ 195' GL; 4 1/2" @ 5945';

LOCATION: 1281' FNL & 202' FWL
NW NW, Sec 31-T9S-R22E.
Elev: 4974' GL (ungr)

TD: 5945'
PBSD: 5864'
Perf: 4891-5834' (10 holes)

- 2-6-82 5315'; (300'-22 1/2 hrs); Drlg.
Drl; RS; surv. BGG 340 units, CG 520 units. No drlg brks. MW 9.1, vis 33, WL 12, PV 5, YP 3, Sd Tr, Sol 6.0, pH 9.5, Alk .12, Mf .24, CL 950, CA 60, Gels 1/3, Cake 2/32, MBT 15.0, Cr 800. (1° @ 5045'). Cum Csts: \$227,540.
- 2-7-82 5585'; (270'-23 hrs); Drlg.
Drl; RS. BGG 560 units, CG 680 units. No drlg brks. MW 9.3, vis 36, WL 12.0, PV 11, YP 6, Sd 1/4, Sol 7.0, pH 9.0, Alk .16, Mf .43, CL 850, CA 60, Gels 2/5, Cake 2/32, MBT 20, Cr 750. Cum Csts: \$239,247.
- 2-8-82 5823'; (238'-21 1/2 hrs); Drlg.
Drl; circ out drlg brk; RS. Drlg Brk: 5682-5704', rate 5 1/2/1 1/2/6 mpf, gas 500/600/400 units. BGG 440 units, CG 540 units. MW 9.4, vis 34, WL 10, PV 11, YP 4, Sd 1/2, Sol 8, pH 9.5, Alk .34, Mf .71, CL 800, CA 70, Gels 3/5, Cake 2/32, MBT 17.5, Cr 750. Cum Csts: \$249,376.
- 2-9-82 5945'; (122'-12 1/2 hrs); Logging w/GO.
Drl to 5945'; RS; circ & cond mud; strap out of hole; WO GO; start in hole w/GO; tag bridge @ 3950' - unable to get past. After 6 PM rept: will make wiper trip. MW 9.3, vis 36, WL 11, PV 9, YP 6, Sd 1/4, Sol 7, pH 9.5, Alk .56, Mf 1.2, CL 900, CA 50, Gels 3/6, Cake 2/32, MBT 20, Cr 850. (2° @ 5945'). Cum Csts: \$262,297.
- 2-10-82 TD 5945'; Circ & cond mud.
RD GO; TIH to 3950'; ream @ 3950'; circ; cont reaming 3950-4000'; cont TIH; circ @ 5945'; TOH, tight 1st std; circ @ 5945'; TOH f/logs; log w/GO; LTD 5901'; ran DIL, CDL, C&S, GR; TIH; wash & ream 50' to btm; circ & prep to LD DP. MW 9.4, vis 40, WL 12, PV 11, YP 8, Sd Tr, Sol 8, pH 11, Alk .36, Mf .72, CL 1000, CA 60, Gels 3/7, Cake 2/32, MBT 20, Cr 800. Cum Csts: \$288,633.
- 2-11-82 TD 5945'; RD RT.
Circ f/csg; LD DP; ran 141 jnts 4 1/2" 11.6# N-80 csg (5946.54'), shoe 2.0', FC 1.05' (tot 5950.19'); shoe jnt 42.30', FC 5907'; circ cst; cmt w/Howco w/15 bbl mud flush, 50 bbl CS-2 spacer; lead w/740 sx 50/50 Poz, 8% gel, 10% salt, .6% Halad-24, 5#/sk Gilsonite, 1/4#/sk Flocele, yield 2.03, wt 12.3 ppg; tail w/600 sx 50/50 Poz, 2% gel, 10% salt, .6% Halad-24, 1/4#/sk Flocele, yield 1.4, wt 13.1 ppg; displ w/91 bbl KCl; lost retns 41 bbl into displ; got retns just before plug bumped; no cmt retns to surf; PD @ 9:24 PM 2-10-81; set slips & cut csg; clean pits; ND BOP; RD RT. Rig rel @ 5:00 AM 2-11-82. Cum Csts: \$402,968. Drop f/report; WO CU.
- 2-12-82 thru 2-19-82 WO CU.
- 2-20-82 TD 5945'; PBSD 5811'; WO CU.
Tag PBSD @ 5811' KB w/gauge ring & JB on slickline; need to CO to perf @ 5834'. Cum Csts: \$270.
- 2-21-82 thru 2-23-82 WO CU.
- 2-24-82 TD 5945'; PBSD 5864'; Prep to log
Road to loc; MI RU Gamanche; NU BOP; RU; TIH w/191 jnts 2-3/8" tbg; clean out wtry cmt to 5864'; POH & std back prod string; LD excess tbg; SDFN. Cum Compl Csts: \$3345. Tot Cum Csts: \$409,184.
- 2-25-82 TD 5945'; PBSD 5864'; Prep to brk dwn.
Road to loc; MI RU NL McCullough & run CBL w/GR-CCL f/PBSD to 1200'; cmt top @ ±1200'; press tst csg to 5000 psi w/rig pmp; perf Wasatch w/3-1/8" csg gun as follows: 4891', 4893', 4896', 4900', 5672', 5674', 5678', 5681', 5834' (2), Neutron-Density depths (tot 10 holes); RIH w/2-3/8" 4.7# J-55 tbg (151 jnts); hang w/NC on btm @ 4692', SN @ 4661' w/10' blast jnt at surf; ND BOP, NU tree; SDFN. Cum Csts: \$455,843.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
COASTAL OIL & GAS CORP.

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1281' FNL & 202' FWL (NW NW)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-047-30835 DATE ISSUED 12-29-80

5. LEASE DESIGNATION AND SERIAL NO.
ML 23607
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT
8. FARM OR LEASE NAME
NATURAL BUTTES UNIT
9. WELL NO.
NATURAL BUTTES 50#
10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES FIELD
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 31-T9S-R22E

12. COUNTY OR PARISH UTAH
13. STATE UTAH

15. DATE SPUNDED 1-15-82 16. DATE T.D. REACHED 2-8-82 17. DATE COMPL. (Ready to prod.) 3-7-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4974' UnGr 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5945' 21. PLUG, BACK T.D., MD & TVD 5864' 22. IF MULTIPLE COMPL., HOW MANY* N/S 23. INTERVALS DRILLED BY -> 0-TD ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4891' 5834' WASATCH 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL FDC/CNL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 195' | 12 1/2" | 125 SX | |
| 4 1/2" | 11.6# | 5945' | 7-7.8" | 1340 SX | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 4692' | |

31. PERFORATION RECORD (Interval, size and number) 3-1/8" csg. gun as follows:

| DEPTH | INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|-----------------|-------------------|----------------------------------|
| 4891' | 4900' - 5678' | BRKDNW w/2,000 GAL 3% KCL WTR. |
| 4893' | 5672' - 5681' | FRAC w/40,000 GAL GEL & |
| 4896' | 5674' - 5834' (2) | 80,000 LBS 20/40 SAND |
| TOTAL: 10 HOLES | | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 3-7-82 | FLOWING | SI WOPLC | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 3-7-82 | 24 | 16/63" | -> | 0 | 1000 | 1 - 2 | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 700 | 850 | -> | 0 | 1000 | 1 - 2 | - | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JUNE 23, 1982

WELL TEST DATA FORM

| | | | | | | | | | | | | | | |
|-------------------------|----------------|----------------------------------|----------------|--------------------------------------|--|-----------------------------------|--|--|--|--|--|--|--|--|
| FIELD CODE 560-01-11 | | FIELD NAME NATURAL BUTTES, UT | | | | OPERATOR CODE 2915 | OPERATOR NAME COASTAL OIL & GAS CORPORATION | | | | WELL NAME NATURAL BUTTES UNIT 50 N2 | | | |
| WELL CODE 3 | SECT. 73203 | LOCATION TWN/SH/BLK 31 | RGE/SUR. 9S | PANHANDLE/REDCAVE RGE/SUR. 22E | | FORMATION WASATCH SA FLOW TEST | | | | | | | | |

| WELL ON (OPEN) | | | DATE (COMP) | | ORIFICE SIZE | METER RUN SIZE | COEFFICIENT | GRAVITY (SEP.) | METER DIFF. RANGE | METER PRESSURE | DIFFERENTIAL ROOTS | METER TEMP. | WELL HEAD TEMP. | FLOWING TBG/CSG PRESSURE | STATIC TBG/CSG PRESSURE | FLOWING STRING | | | | | | | |
|----------------|-------|-------|-------------|-------|--------------|----------------|-------------|----------------|-------------------|----------------|--------------------|-------------|-----------------|--------------------------|-------------------------|----------------|--------|-------|---|-------|---|---|---|
| MO. | DAY | YR. | MO. | DAY | YR. | | | | | | | | | | | TUBING | CASING | | | | | | |
| 11-12 | 13-14 | 15-16 | 17-18 | 19-20 | 21-22 | 23-24 | 25-26 | 27-28 | 29-30 | 31-32 | 33-34 | 35-36 | 37-38 | 39-40 | 41-42 | 43-44 | 45-46 | 47-48 | | | | | |
| X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | | | | | |
| 02 | 14 | 84 | 02 | 21 | 84 | 01 | 000 | 2 | 067 | 05073 | 0 | 100 | 00512 | 6 | 01 | 90 | 006 | 00516 | 0 | 00730 | 0 | X | X |

| WELL OFF (SHUT-IN) | | | PRESSURE TAKEN | | DATE | CASING PRESSURE (PSIG) | TUBING PRESSURE (PSIG) | SLOPE | EFFECTIVE DIAMETER | EFFECTIVE LENGTH | GRAVITY (RAW GAS) | EST CSG PRESS | EST TBG PRESS | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. | | | | | | | | | | | | | |
|--------------------|-------|-------|----------------|-------|-------|------------------------|------------------------|-------|--------------------|------------------|-------------------|---------------|---------------|--|----------|------------|-------|-------|-------|-------|-------|-------|---|---|--|--|--|
| MO. | DAY | YR. | MO. | DAY | YR. | | | | | | | | | CIG. | OPERATOR | COMMISSION | | | | | | | | | | | |
| 11-12 | 13-14 | 15-16 | 17-18 | 19-20 | 21-22 | 23-24 | 25-26 | 27-28 | 29-30 | 31-32 | 33-34 | 35-36 | 37-38 | 39-40 | 41-42 | 43-44 | 45-46 | 47-48 | 49-50 | 51-52 | 53-54 | 55-56 | | | | | |
| X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | E | E | | | |
| 02 | 21 | 84 | 02 | 24 | 84 | 01065 | 01058 | 0 | 585 | 1 | 9950 | 4692 | | | | | | | | | | | | | | | |

METER STAMP: 73203 01000

REMARKS: Good TEST

WELL TEST DATA FORM

STATE COPY

| | | | | | | | | | | | | | | |
|---------------------|-------------|----------------------------------|--|---|--|-------------------------|--|-----------|--|--|-----------------------------|--|--|--|
| FIELD CODE 01-11 | | FIELD NAME NATURAL BUTTES, UT | | | | OPERATOR CODE 2717 | OPERATOR NAME PLASTIC OIL & GAS CORPORATION | | | | WELL NAME NATURAL BUTTES | | | |
| WELL CODE 73203 | SECT. 31 | LOCATION TWN/SH/BLK 9S 22E | | PANHANDLE/REDCAVE SEQ. NUMBER 01000 | | FORMATION [REDACTED] | | Flow TEST | | | | | | |

| WELL ON (OPEN) | | | | | | | | | | | | FLOW TEST | | | | | | | | | | | | | | | | | | |
|----------------|-----|-----|-----|-----|-----|--------------|----|----------------|----|-------------|----|----------------|----|-------------------|-------|----------------|----|--------------------|----|-------------|-----|-----------------|----|--------------------------|----|-------------------------|----|----------------|----|----|
| DATE (COMP.) | | | | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG/CSG PRESSURE | | STATIC TBG/CSG PRESSURE | | FLOWING STRING | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 24 | 27 | 28 | 32 | 33 | 38 | 39 | 42 | 43 | 45 | 46 | 51 | 52 | 55 | 56 | 58 | 59 | 61 | 62 | 67 | 68 | 73 | 74 | 75 |
| XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XXXXX | X | XXXXX | X | XXXXX | XXXXX | X | X | XX | XX | XXX | XXX | XXXXX | X | XXXXX | X | XXXXX | X | X | X | |
| 08 | 24 | 82 | 08 | 31 | 82 | 01 | 00 | | | | | 05 | 07 | 0 | 608 | | | 02 | 20 | 09 | 0 | 07 | 16 | 00 | 08 | 0 | 0 | | | |

| WELL-OFF (SHUT-IN) | | | | | | SHUT-IN TEST | | | | | | | | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS | | EST TBG PRESS | | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. |
|--------------------|-----|-----|------|-----|-----|------------------------|----|------------------------|----|----|-----|----|-------|-------|-------|-------|-------|--------------------|-------|------------------|----|-------------------|--|---------------|--|---------------|--|--|
| PRESSURE TAKEN | | | DATE | | | CASING PRESSURE (PSIG) | | TUBING PRESSURE (PSIG) | | | | | | | | | | | | | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | 23 | 24 | 28 | 29 | 34 | 35 | 38 | 39 | 44 | 45 | 48 | 49 | 50 | 53 | 54 | 55 | | | | | | | |
| XX | XX | XX | XX | XX | XX | XXXXX | X | XXXXX | X | X | XXX | XX | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX | E | E | | | | | | | |
| 17 | 27 | 82 | 07 | 30 | 82 | 01 | 44 | 0 | 14 | 45 | 0 | | | | | | | | | | | | | | | | | |

REMARKS:

73203 01000

CIG: *[Signature]*
 OPERATOR: *[Signature]*
 COMMISSION:

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

| | | | | | | | | | | | | | | | | | | | | |
|----------------------------|--|--------------------|---|---|--|------------------------|--|--|------------------------------|--------------------------|---|--|--|--|--|--|---|--|--|--|
| FIELD CODE 01-11 | | | FIELD NAME NATURAL BUTTES, UT | | | | | | OPERATOR CODE 2915 | | OPERATOR NAME COASTAL OIL & GAS CORPORATION | | | | | | WELL NAME NATURAL BUTTES UNIT 50 N2 | | | |
| WELL CODE 73203 | | SECT. 31 | | LOCATION TWN/SHIP/BLK 9S 22E | | RGE/SUR. 22E | | PANHANDLE/REDCAVE SEQ. NUMBER 01000 | | K-FACTOR 01000 | | FORMATION WASATCH SA FLOW TEST | | | | | | | | |

| WELL ON (OPEN) | | | | | | | | | | | | FLOW TEST | | | | | | | | | | | | | | | | | | | | | |
|-----------------|-----|-----|-----------------|-----|----------------|-----|-------------|-----|----------------|-----|-------------------|-----------|-------------------|-----|--------------------|-----|-------------|-----|-----------------|-----|--------------------------|-----|-------------------------|-----|----------------|-----|-----|-----|-----|---|---|---|---|
| DATE (COMP.) | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG/CSG PRESSURE | | STATIC TBG/CSG PRESSURE | | FLOWING STRING | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | | | | |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 07/13/83 | | | 07/20/83 | | 01000 | | 2067 | | 05073.0 | | .608 | | 10000592.0 | | 0346 | | 104 | | 00380 | | 006780 | | X | | X | | | | | | | | |

| WELL-OFF (SHUT-IN) | | | SHUT-IN TEST | | | | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS | | EST TBG PRESS | | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>K.G. Williams</i> OPERATOR: <i>Barry D. Deen</i> COMMISSION: | | | | | | | | | | | | |
|--------------------|-----|-----|-----------------|-----|-----|------------------------|-----|------------------------|-------|------------|--------------------|---------------|------------------|-----------------|-------------------|-----|---------------|-----|---------------|---|--|---|---|---|---|---|---|---|---|---|---|---|---|
| PRESSURE TAKEN | | | DATE | | | CASING PRESSURE (PSIG) | | TUBING PRESSURE (PSIG) | | | | | | | | | | | | | | | | | | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | MO. | DAY | | | | | | | | | | | | | | |
| X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X | X |
| 07/23/83 | | | 07/26/83 | | | 01339.0 | | 01333.0 | | 585 | | 1.9950 | | 4692.608 | | | | | | | | | | | | | | | | | | | |

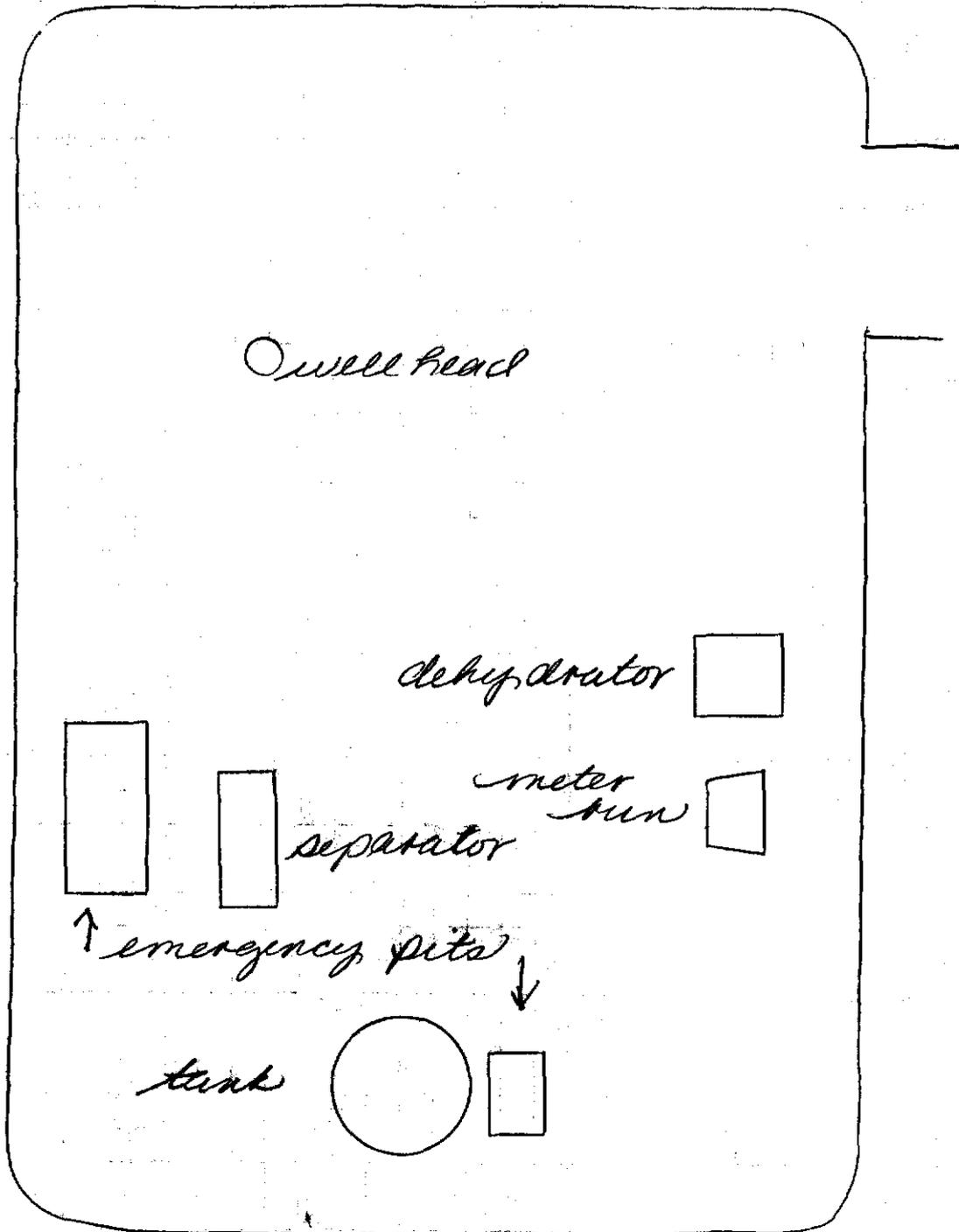
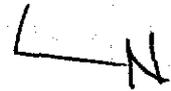
REMARKS: **Good TEST**

73203 01000

NBU 50

Sec 31, T9S, R22E

Buhly 1/10/89



WORKOVER PROCEDURE

NBU #50N2
Natural Buttes Field
Uintah County, Utah

WELL DATA

Location: 1281' FNL & 202' FWL
Elevation: 4974' GL, 4992' KB
Total Depth: 5,945' PBTB: 5,864'
Casing: 9-5/8", 36#, K-55 set @ 195'
4-1/2", 11.6#, N-80 set @ 5,945'
Tubing: 2-3/8", 4.7#, J-55 @ 4,663'

TUBULAR DATA

| <u>Description</u> | <u>ID</u> | <u>Drift</u> | <u>B/F</u> <u>Capacity</u> | <u>psi</u> <u>Burst</u> | <u>psi</u> <u>Collapse</u> |
|---------------------|-----------|--------------|-------------------------------|----------------------------|-------------------------------|
| 4-1/2", 11.6#, N-80 | 4.000" | 3.875" | 0.0155 | 7780 | 6350 |
| 2-3/8", 4.7#, J-55 | 1.995" | 1.901" | 0.00387 | 11200 | 11780 |

Present Status: Currently producing 75 MCFD.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test BOP. PU 2-3/8" tubing and TIH tagging PBTB. POOH with 2-3/8" production tubing.
2. PU hydrostatic bailer on 2-3/8" tubing and TIH. Clean out wellbore to PBTB of 5,864'. POOH with tubing and bailer.
3. Perforate Wasatch 4891-5834' with 4 spf using 3-1/8" casing gun as per attached procedure.
4. PU 1,000' of 2-3/8" tail pipe on 2-3/8" X 4-1/2" packer and TIH to 5,830' and spot 620 gal. 15% HCL with additives across perforations. POOH to 4,850' and set packer. Acidized perforations with additional 2380 gal. 15% and 70 1.1 s.g. ball sealers. Swab back load until pH \geq 5.0. POOH with tubing and packer laying down packer.

5. TIH with tubing landing tubing at 5,828'. ND BOP and NU tree. Swab well in and flow to cleanup.
6. After well has stabilized flow rate, install plunger lift equipment and put on plunger lift.

NATURAL BUTTES UNIT

NBU #50N2

SW/NW Sec. 31, T9S-R22E

Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: GEARGART CNL/FDC, dated 2/9/82

| | | | |
|--------|--------|--------|--------|
| 4,891' | 4,900' | 5,674' | 5,681' |
| 4,893' | 5,672' | 5,678' | 5,834' |
| 4,896' | | | |

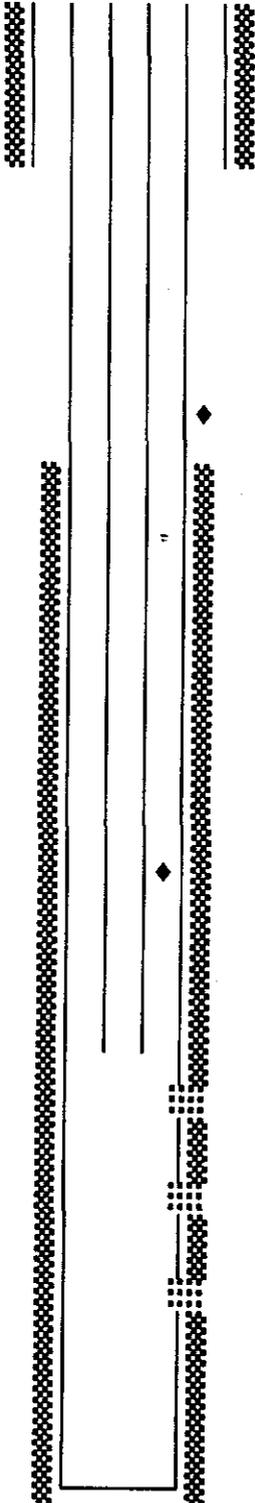
All footage to be shot with 4 spf using 3-1/8" casing gun.

36 total perforations

NBU #50N2

SECTION 26-T9S-R21E
NATURAL BUTTES FIELD

UINTAH CO., UTAH



SURFACE CASING: 9-5/8", 36#, K-55, LT&C SET @ 195'

PRODUCTION CASING: 4-1/2", 11.6#, N-80, LT&C SET @ 5945'

TUBING: 2-3/8", 4.7#, J-55, EUE TUBING SET @ 4,663'

WASATCH PERFS: 4891' -5834'
TOTAL 9 HOLES

TD @ 5,945'

PBTD @ 5,864'

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #50N2
Natural Buttes Field
Uintah County, UT
WI: 0.0% COGC AFE:
TD: 5945' PBTD: 5864'
4½" @ 5945'
Perfs: 4891'-5834'
CWC(MS): 26.9

Reperf, Lwr Tbg, Install PLE

03/15/96 SITP 400 psi, SICP 250 psi. MIRU Colorado Well Service. Kill well w/3% KCl wtr w/ 50 bbls. ND WH. NU BOP. PU 2½" tbg and RIH. Tag @ 5850'. POOH w/ 2½" tbg. SDFN. DC: \$3,700 TC: \$3,700

03/16/96 CP 0 psi. RIH w/drag bit 3¾", bulldog bailer on 2½" tbg. Clean wellbore to PBTD. POOH w/2½" tbg, bulldog bailer, & 3¾ drag bit. RU Cutters Wireline Service. RIH w/2½ HSC select firing csg gun w/4 SPF, 120% phasing & perf'd the Wasatch 4891', 4893', 4896', 4900', 5672', 5674', 5678', 5681', 5839' total of 36 shots. RD Cutters WL Serv. RIH w/NC, 1 jt 2½ tbg, SN 33 jts 2½ tbg, w/4½ x 2½ 3214 retrievable pkr & 159 jts 2½ tbg. SDFN. DC: \$6,700 TC: \$10,400

03/17/96 RU BJ spot 620 gal 15% HCl w/additives across perfs. POOH w/2½ tbg to 4850' + set pkr pump 2380 gals 15% HCl acid w/70 1.1 sq ball sealers, balled off. Max 4800 psi, min 2600 psi, avg 3700 psi. Max rate 6.1 BPM, avg rates 4.9 BPM, ISDP 900 psi, FSIP 50 psi in 15 min. Flush w/34 total bbls, 91 bbls to recover. Ran swab FL @ 1850'. Made 10 runs, recovered 42 bbls FFL @ 3000'. Ball sealers in tbg, would not let us swab. Ran sinker bars to push ball down. SDFN. DC: \$8,000 TC: \$18,400

03/18/96 TP 0 psi. POOH w/2½ tbg & pkr. RIH w/IB on sand line & recovered frac ball. RIH w/ NC, 1 jt 2½ tbg, SN 187 jts 2½ tbg, 10' blast jt. ND BOP. NU WH. Ran swab found FL @ 3000', made 11 runs recovered 51 bbls. FFL @ 4850'. Rec total of 93 bbls load recovered. SDFN. DC: \$2,500 TC: \$20,900

03/19/96 Swab w/Colorado Well Service. Pull 10 runs, rec 23 bbls. FL @ SN @ 5752', total 716 bbls, rec. RD Colorado Well Service Rig #6. RU Delsco Swab. Pull 5 runs from SN 5752'. Rec 7 bbl, FL 5200'. DC: \$4,487 TC: \$25,387

03/20/96 SITP 0 psi, SICP 400 psi. Made 1 swab run. Installed plunger, dropped plunger, would not come up. Made 1 more swab run. CP went to 200 psi, SI & dropped plunger for 4 hrs. Plunger came up & unload wtr, but only build to 200 psi TP. Flowing 4 MMCF, 15 BW, 260 TP, 350 CP, on 30/64" chk. 1 hr flow. DC: \$5,715 TC: \$31,102

03/21/96 Flowing 4 MMCF, 15 BW, 300 TP, 350 CP, on 24/64" chk. Flow .75 hrs.

03/23/96 Flowing 8 MMCF, 10 BW, 300 TP, 350 CP, on 24/64" chk. Flow 1.5 hrs.

03/24/96 Flowing 21 MMCF, 10 BW, 260 TP, 350 CP, on 20/64" chk. Flow 3.25 hrs.

03/25/96 Flowing 19 MMCF, 10 BW, 300 TP, 350 CP, on 20-10/64" chk. 3 hrs flow.

03/26/96 Flowing 1 MMCF, 0 BW, 250 TP, 350 CP, on 10-12/64" chk. .5 hr flow.

03/27/96 Flowing 27 MMCF, 10 BW, 250 TP, 320 CP, on 12/64" chk. 6 hrs flow.

03/28/96 Flowing 36 MMCF, 5 BW, 250 TP, 320 CP, on 12/64" chk. PL 7.5 hrs.

03/29/96 Flowing 31 MMCF, 5 BW, 250 TP, 320 CP, on 17-20/64" chk. Change plate.

03/30/96 Flowing 31 MMCF, 5 BW, 250 TP, 520 CP, on 20/64" chk. 2.25 hrs flow.

03/31/96 Flowing 25 MMCF, 5 BW, 260 TP, 475 CP, on 30/64" chk. 4.5 hrs flow. **Final Report**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

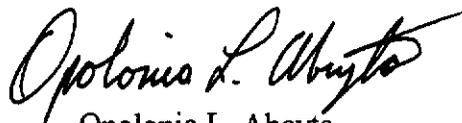
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU CIGE 24-29-9-22 | 43-047-30493 | 2900 | 29-09S-22E | STATE | GW | P |
| CIGE 145-29-9-22 | 43-047-31993 | 2900 | 29-09S-22E | STATE | GW | P |
| CIGE 219-29-9-22 | 43-047-32864 | 2900 | 29-09S-22E | STATE | GW | P |
| NBU 341-29E | 43-047-33055 | 2900 | 29-09S-22E | STATE | GW | P |
| CIGE 240 | 43-047-33207 | 2900 | 29-09S-22E | STATE | GW | P |
| NBU 137 | 43-047-31939 | 2900 | 30-09S-22E | STATE | GW | P |
| NBU CIGE 5-31-9-22 | 43-047-30335 | 2900 | 31-09S-22E | STATE | GW | P |
| NBU 50 | 43-047-30835 | 2900 | 31-09S-22E | STATE | GW | P |
| NBU CIGE 51D-31-9-22 | 43-047-30889 | 2900 | 31-09S-22E | STATE | GW | P |
| NBU 41J | 43-047-31224 | 2900 | 31-09S-22E | STATE | GW | P |
| CIGE 97D-31-9-22 | 43-047-31729 | 2900 | 31-09S-22E | STATE | GW | P |
| NBU 155 | 43-047-32004 | 2900 | 31-09S-22E | STATE | GW | P |
| CIGE 148-31-9-22 | 43-047-32024 | 2900 | 31-09S-22E | STATE | GW | P |
| NBU 280 | 43-047-32865 | 2900 | 31-09S-22E | STATE | GW | P |
| CIGE 220-31-9-22 | 43-047-32884 | 2900 | 31-09S-22E | STATE | GW | P |
| NBU 326 | 43-047-33204 | 2900 | 31-09S-22E | STATE | GW | P |
| CIGE 3-32-9-22 | 43-047-30320 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU CIGE 36D-32-9-22 | 43-047-30833 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 54 | 43-047-30890 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 51J | 43-047-31234 | 2900 | 32-09S-22E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

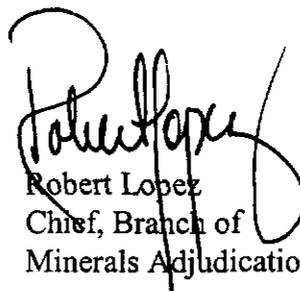
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

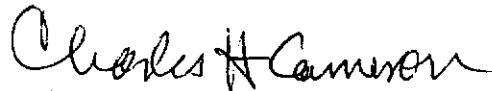
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron0





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 | | 9. API NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

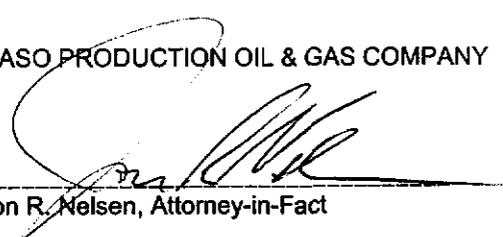
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

| | |
|---|----------------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02 |

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | SUCCESSOR OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 329-29E | 29-09S-22E | 43-047-32229 | 2900 | FEDERAL | GW | P |
| CIGE 189-29-9-22 | 29-09S-22E | 43-047-32863 | 2900 | FEDERAL | GW | P |
| CIGE 219-29-9-22 | 29-09S-22E | 43-047-32864 | 2900 | STATE | GW | P |
| NBU 389-29E | 29-09S-22E | 43-047-33049 | 2900 | FEDERAL | GW | P |
| NBU 341-29E | 29-09S-22E | 43-047-33055 | 2900 | STATE | GW | P |
| CIGE 240 | 29-09S-22E | 43-047-33207 | 2900 | STATE | GW | P |
| NBU 323 | 30-09S-22E | 43-047-34050 | 99999 | FEDERAL | GW | APD |
| NBU 356 | 30-09S-22E | 43-047-33232 | 2900 | FEDERAL | GW | P |
| NBU 236 | 30-09S-22E | 43-047-32994 | 2900 | FEDERAL | GW | P |
| NBU 278 | 30-09S-22E | 43-047-33011 | 2900 | FEDERAL | GW | TA |
| NBU 184 | 30-09S-22E | 43-047-32170 | 2900 | FEDERAL | GW | P |
| NBU 186 | 30-09S-22E | 43-047-32233 | 2900 | FEDERAL | GW | P |
| COG NBU 78 | 30-09S-22E | 43-047-31762 | 2900 | FEDERAL | GW | P |
| NBU 137 | 30-09S-22E | 43-047-31939 | 2900 | STATE | GW | P |
| NBU 52J | 30-09S-22E | 43-047-30850 | 2900 | FEDERAL | GW | P |
| NBU 49V | 30-09S-22E | 43-047-31249 | 2900 | FEDERAL | GW | P |
| NBU 42-30-9-22 | 30-09S-22E | 43-047-31735 | 2900 | FEDERAL | GW | P |
| NBU 50N2 | 31-09S-22E | 43-047-30835 | 2900 | STATE | GW | P |
| NBU CIGE 5-31-9-22 | 31-09S-22E | 43-047-30335 | 2900 | STATE | GW | P |
| NBU CIGE 51D-31-9-22 | 31-09S-22E | 43-047-30889 | 2900 | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

95 22E 31

4304730835

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing

and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

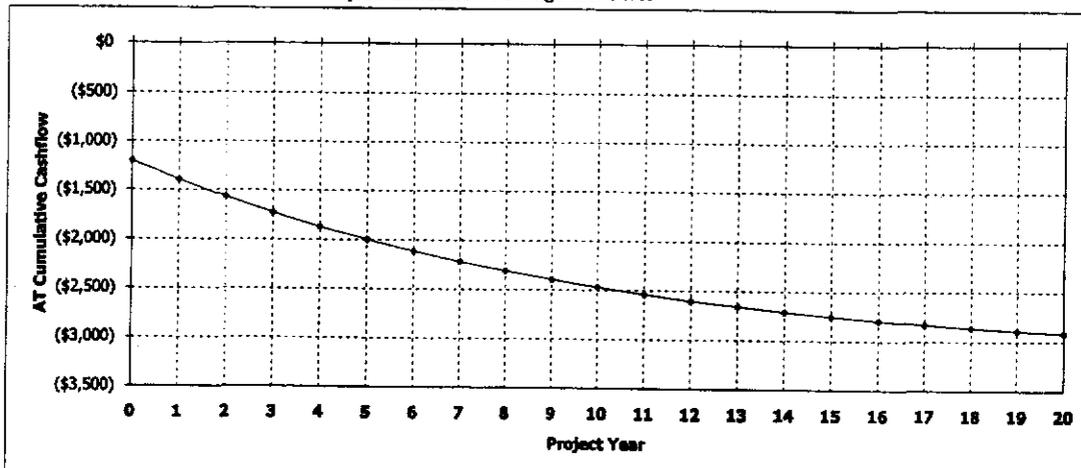
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NRII well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|---------------|--------------|------------|------------------|
| CIGE 258 | 19-9-21 NWSE | UTU0591 | 891008900A | 430473466700S1 ✓ |
| CIGE 259 | 6-10-21 SWNE | UTU01791 | 891008900A | 430473436700S1 |
| CIGE 260 | 6-10-21 NENE | UTU01791 | 891008900A | 430473436800S1 |
| CIGE 261 | 7-10-21 NWSE | UTU02270A | 891008900A | 430473436900S1 |
| CIGE 262 | 7-10-21 SENE | UTU01791 | 891008900A | 430473437000S1 |
| CIGE 263 | 19-10-22 SESE | ML20714 | 891008900A | 430473422600S1 |
| CIGE 264 | 19-10-21 SWSW | ML-22792 | 891008900A | 430473422700S1 |
| CIGE 265 | 15-9-20 SENE | UTU0144868 | 891008900A | 430473478100S1 |
| CIGE 266 | 33-9-22 NWSW | UTU01191A | 891008900A | 430473438600S1 |
| CIGE 268 | 8-10-22 NWSE | UTU01196E | 891008900A | 430473441200S1 |
| CIGE 271 | 32-9-22 SWNE | ML22649 | 891008900A | 430473479500S1 |
| CIGE 274 | 13-9-21 NENW | UTU01193 | 891008900A | 430473477800S1 |
| CIGE 275 | 21-10-21 NENW | UTU02278 | 891008900A | 430473479900S1 |
| CIGE 276 | 21-10-21 SWNW | UTU02278 | 891008900A | 430473441700S1 |
| CIGE 277 | 21-10-21 NWNW | UTU02278 | 891008900A | 430473480000S1 |
| CIGE 278 | 14-10-21 NESE | UTU01393C | 891008900A | 430473444500S1 ✓ |
| CIGE 279 | 14-10-21 SESE | UTU01393C | 891008900A | 430473447900S1 ✓ |
| CIGE 280 | 5-10-22 SWNW | UTU01195 | 891008900A | 430473444300S1 ✓ |
| CIGE 281 | 5-10-22 NWSW | UTU01191A | 891008900A | 430473444400S1 ✓ |
| CIGE 282 | 7-10-22 NENE | ML23609 | 891008900A | 430473443600S1 ✓ |
| CIGE 283 | 35-9-21 SESE | ML22582 | 891008900A | 430473479000S1 ✓ |
| CIGE 284 | 1-10-21 SWNW | ML23612 | 891008900A | 430473479200S1 |
| CIGE 285 | 2-10-21 NENE | ML22652 | 891008900A | 430473479300S1 |
| CIGE 286 | 9-10-21 SENE | U01416 | 891008900A | 430473479700S1 |
| CIGE 287 | 9-10-21 NWSE | U01416 | 891008900A | 430473479800S1 |
| CIGE 288 | 21-9-21 NWSE | UTU0576 | 891008900A | 430473484400S1 |
| CIGE 289 | 7-9-21 NWSE | UTU0575B | 891008900A | 430473486500S1 ✓ |
| CIGE 290 | 10-10-21 NESE | UTU0149079 | 891008900A | 430473486900S1 |
| CIGE 291 | 10-10-21 NWSE | UTU0149079 | 891008900A | 430473486800S1 |
| CIGE 292 | 8-10-22 SESE | UTU01196E | 891008900A | 430473487100S1 |
| CIGE 293 | 8-10-22 SWSE | UTU01196E | 891008900A | 430473483800S1 |
| CIGE 294 | 8-10-22 NENW | UTU466 | 891008900A | 430473487000S1 |
| CIGE 295 | 14-10-22 NENW | UTU01197A-ST | 891008900A | 430473482000S1 |
| CIGE 296 | 14-10-22 NWNW | U01197A-ST | 891008900A | 430473485800S1 ✓ |
| CIGE 297 | 14-10-22 SWNW | U01197A-ST | 891008900A | 430473485700S1 ✓ |
| CIGE 298 | 9-10-22 SESW | UTU01196B | 891008900A | 430473485500S1 |
| CIGE 299 | 14-10-22 NWSW | UTU466 | 891008900A | 430473485900S1 |
| NBU 004 | 23-9-21 NESE | UTU0149075 | 891008900A | 430473005600S1 |
| NBU 006 | 24-9-21 NWSE | UTU0149076 | 891008900A | 430473008300S1 |
| NBU 015 | 26-9-21 SESW | U99070-01 | 891008900A | 430473020400S1 |
| NBU 016 | 34-9-22 SWSE | UTU0149077 | 891008900A | 430473020900S1 |
| NBU 018 | 10-10-22 SWNE | UTU025187 | 891008900A | 430473022100S1 |
| NBU 020 | 28-9-21 NESW | U05676 | 891008900A | 430473025000S1 |
| NBU 022 | 18-10-22 SENE | ML22973 | 891008900A | 430473025600S1 |
| NBU 023 | 19-9-22 SWNE | UTU0284 | 891008900A | 430473086800S1 |
| NBU 024N2 | 12-10-22 SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 026 | 27-9-21 CSE | U01194A | 891008900A | 430473025200S1 ✓ |
| NBU 027 | 33-9-21 NESW | U015630 | 891008900A | 430473030400S1 |
| NBU 027A | 33-9-21 SWNE | U015630 | 891008900A | 430473039800S1 |
| NBU 028 | 13-10-21 NWSE | ML23608 | 891008900A | 430473030500S1 |
| NBU 029 | 11-10-21 NESW | UTU0149080 | 891008900A | 430473030200S1 |
| NBU 030 | 16-10-22 SWSE | ML22653 | 891008900A | 430473030600S1 |
| NBU 031 | 11-10-22 SESW | U01197A | 891008900A | 430473030700S1 ✓ |
| NBU 032Y | 20-9-22 NWNW | UTU0284 | 891008900A | 430473051400S1 |
| NBU 033Y | 18-10-21 NWNW | UTU02270A | 891008900A | 430473050400S1 |
| NBU 035Y | 29-9-21 NWSE | UTU0581 | 891008900A | 430473050300S1 |
| NBU 036Y | 30-9-21 SENE | UTU0581 | 891008900A | 430473060300S1 |
| NBU 037XP | 3-10-22 SESE | UTU01191A | 891008900A | 430473072400S1 |
| NBU 038N2 | 13-10-22 NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 039 | 28-10-22 SWSW | UTU0132568A | 891008900A | 430473086100S1 |
| NBU 041J | 31-9-22 NWSW | ML23607 | 891008900A | 430473122400S1 ✓ |
| NBU 042 | 30-9-22 SENW | U463 | 891008900A | 430473173500S1 |
| NBU 043 | 26-10-20 NWSE | UTU4476 | 891008900A | 430473084800S1 |
| NBU 045N2 | 12-9-20 NWSW | UTU0144868B | 891008900A | 430473087500S1 |
| NBU 046 | 4-10-22 NWSE | UTU01191 | 891008900A | 430473051300S1 |
| NBU 047N2 | 30-10-22 SESW | UTU0132568A | 891008900A | 430473053400S1 |
| NBU 048N3 | 18-9-22 SWNW | UTU0359 | 891008900A | 430473053800S1 |
| NBU 049 | 30-9-22 NWNE | U463 | 891008900A | 430473124900S1 |
| NBU 050N2 | 31-9-22 NWNW | ML23607 | 891008900A | 430473083500S1 ✓ |
| NBU 051J | 32-9-22 NWSE | ML22649 | 891008900A | 430473123400S1 ✓ |
| NBU 052J | 30-9-22 NWSW | U463 | 891008900A | 430473085000S1 |
| NBU 053 | 9-9-21 SENW | UTU0149767 | 891008900A | 430473083700S1 |
| NBU 054 | 32-9-22 NESW | ML22649 | 891008900A | 430473089000S1 ✓ |
| NBU 056N2 | 28-9-21 NESE | U05676 | 891008900A | 430473088400S1 |
| NBU 057N3 | 27-9-21 NENW | U01194 | 891008900A | 430473086700S1 ✓ |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|---|--|-----------------|
| The operator of the well(s) listed below has changed, effective: | | 1/6/2006 |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | |

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT | | | |
|-----------|-------------|--------|---------------------|------------|-----------|-------------|
| | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--|
| Name (Printed/Typed) BRAD LANEY | Title ENGINEERING SPECIALIST |
| Signature <i>Brad Laney</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|-----------------------|
| Approved by <i>Brad Laney</i> | Title | Date 5-9-06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR