

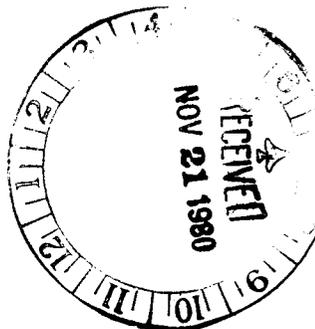
energy drilling specialists, inc.



821 17th st. suite 406
denver, colorado 80202
(303) 573-7011

5000 lakeshore drive
littleton, colorado 80123
(303) 795-7665

November 20, 1980



State of Utah
Divison of Oil, Gas, and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Re: Snyder Oil Company
Horseshoe Bend State #1-2
U-38354
Uintah County, Utah

Gentlemen:

Please find enclosed Application to Drill for the captioned well. This well is to be drilled on or about 12-7-80 dependent on rig availability. If you have questions concerning this well, please contact us. Thank you for your cooperation in this matter.

Very truly yours,

ENERGY DRILLING SPECIALISTS, INC.

Jim F. McCormick
JIM F. McCORMICK

JFM/pap

Enclosures

cc: Snyder Oil Company - Denver
USGS - Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Snyder Oil Company

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1300 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1478' FEL and 1292' FSL Sec. 2
 At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.
 UT-98354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. PERMIT AGREEMENT NAME

8. FARM OR LEASE NAME AND STATE
 Horseshoe Bend State

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT DEVELOPMENT

11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA
 Sec. 2-T7S-R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles southwest of Jensen

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1292'

16. NO. OF ACRES IN LEASE
 469.80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH
 3635'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5069' GR

22. APPROX. DATE WORK WILL START*
 12-7-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0	200	sufficient to reach surface
7 7/8"	5 1/2"	15.5	TD	depends on productive zones

ESTIMATED FORMATION TOPS

Zone	Top	Subsea
Unita "B"	3177'	(+1890)
Unita "E"	3477'	(+1620)
Green River	3587'	(+1480)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jim F. McCarroll TITLE Agent DATE 11-20-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

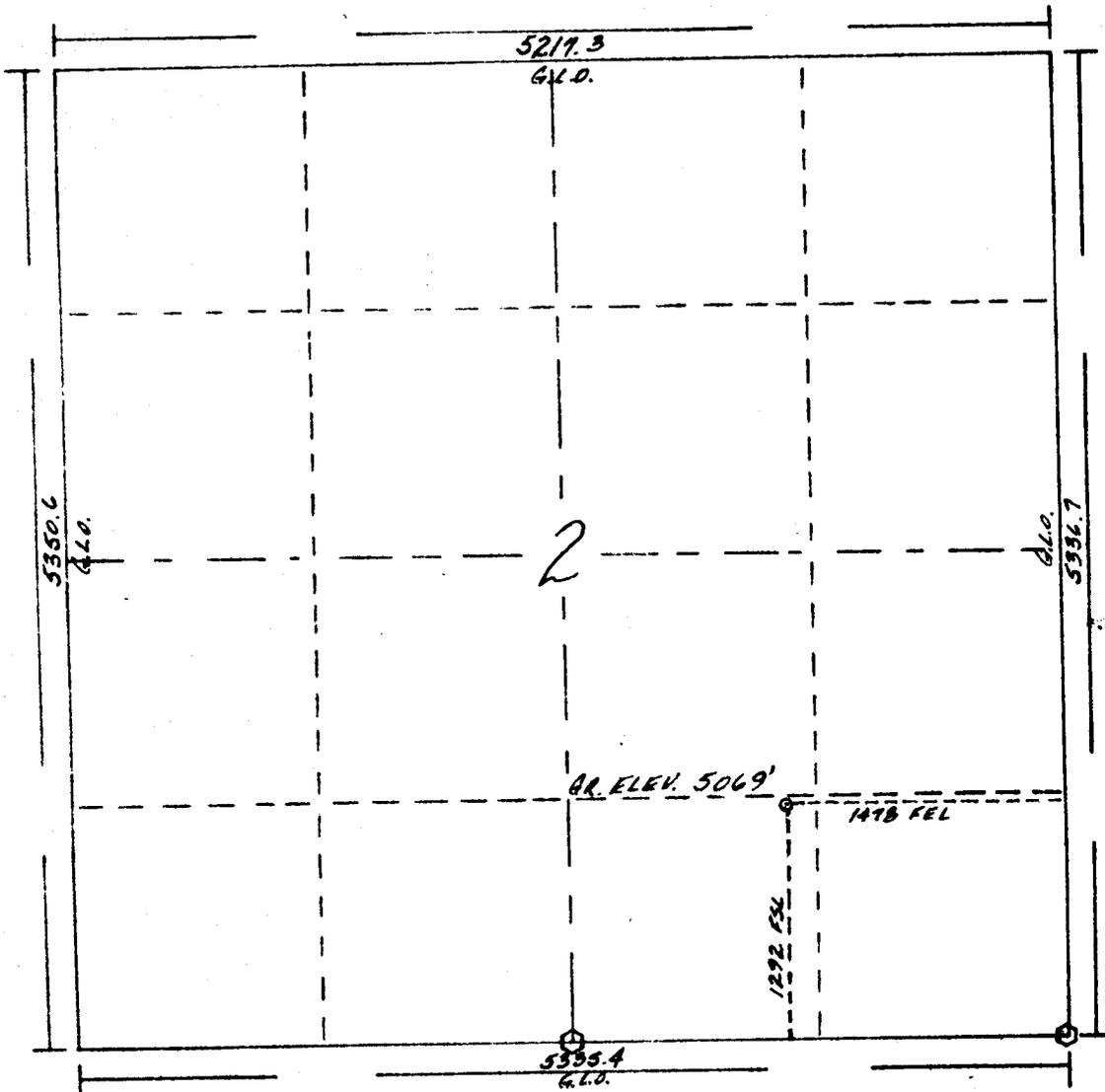
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED NOV 21 1980
 UTAH DEPARTMENT OF HERITAGE
 DIVISION OF OIL AND GAS
 SALT LAKE CITY, UTAH



R. 21 E.



T. 7 S.

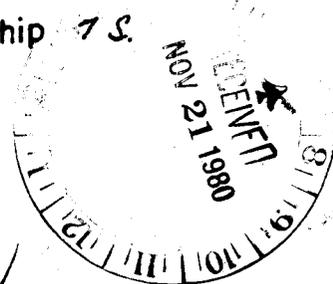
Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from John Mc Catharn for SNYDER OIL CO. determined the location of # 1-2 STATE to be 1292' FSL & 1478' FEL of Section 2 Township 7 S. Range 21 E. of the Salt Lake Base and Meridian Uintah County, Utah

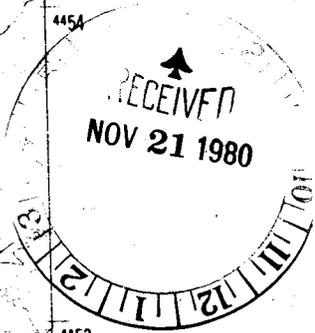
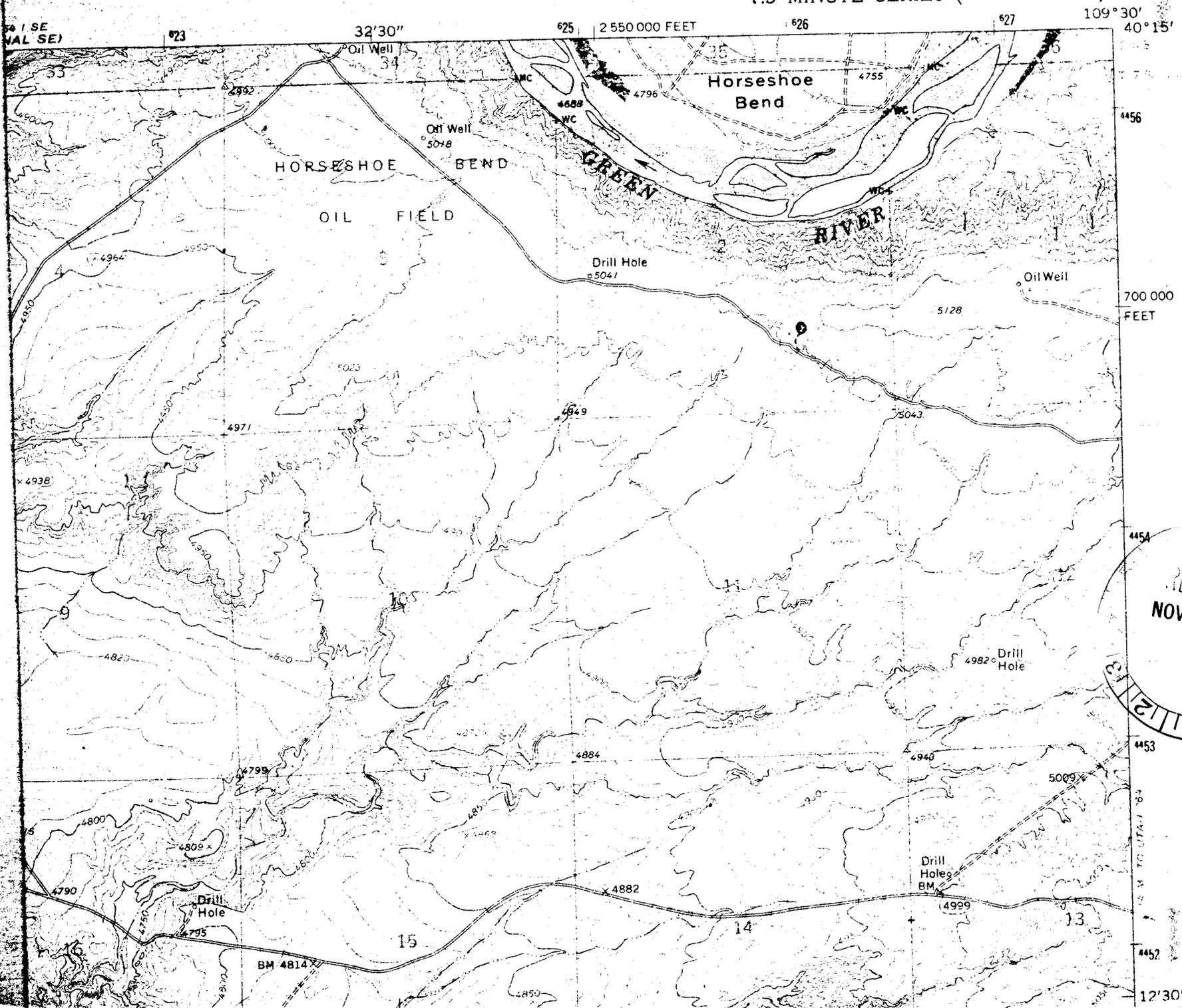
I hereby certify that this plot is an accurate representation of a correct survey showing the location of # 1-2 STATE

Date: 11-11-80

Jerry D. Decker
 Licensed Land Surveyor No. 4189
 State of Utah



BRENNAN BASIN QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)



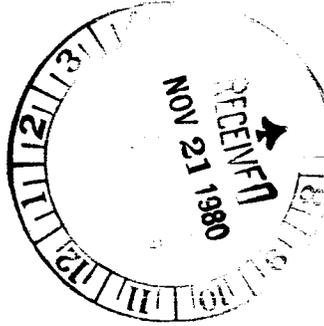
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November 20, 1980



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Divison of Oil, Gas, and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attn: Cleon B. Feight

Re: Snyder Oil Company
Horseshoe Bend State #1-2
U-38354
Uintah County, Utah

Gentlemen:

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Very truly yours,

ENERGY DRILLING SPECIALISTS, INC.

Jim F. McCormick
JIM F. McCORMICK

JFM/pap

Enclosures

cc: Snyder Oil Company - Denver
USGS - Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
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b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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 Snyder Oil Company

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1300 Denver, CO 80202

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 At surface
 1478' FEL and 1292' FSL Sec. 2
 At proposed prod. zone
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14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles southwest of Jensen

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1292'

16. NO. OF ACRES IN LEASE
 469.80

17. NO. OF ACRES ASSIGNED TO OTHER PROPERTIES OF THE OPERATOR
 0

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 3635'

20. NUMBER OF AVAILABLE POOLS
 1

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5069' GR

22. APPROX. DATE WORK WILL START*
 12/7/80

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24.0	200
7 7/8"	5 1/2"	15.5	TD

ESTIMATED FORMATION TOPS

Zone	Top	Subsea
Unita "B"	3177'	(+1890)
Unita "E"	3477'	(+1620)
Green River	3587'	(+1480)

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 12/3/80
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed zone and proposed preventive program, if any. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true stratigraphic thickness of each layer to be drilled, and give blowout prevention program, if any.

24. SIGNED [Signature] TITLE Agent

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

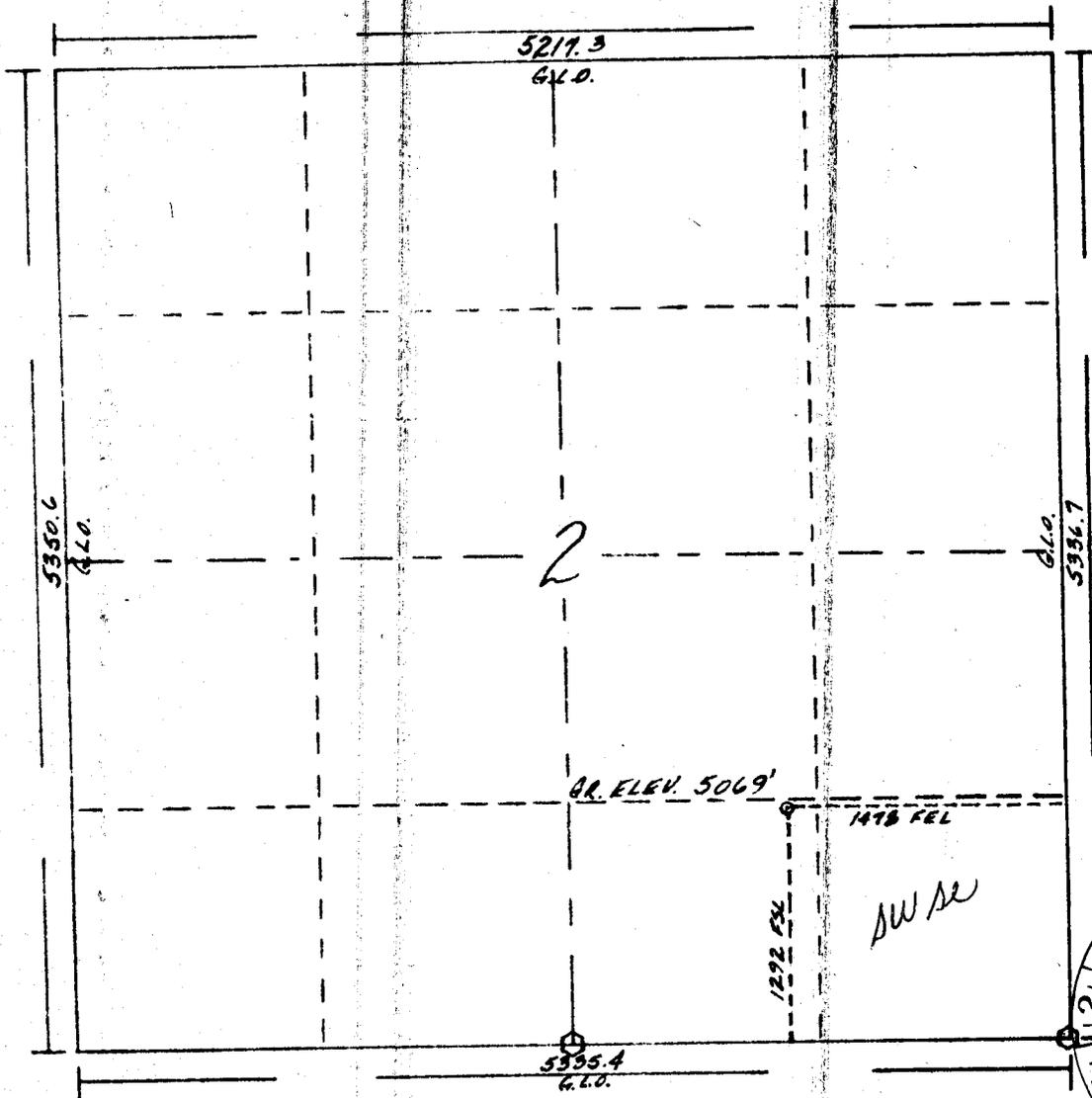
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 6. COUNTY AND PARISH AND STATE
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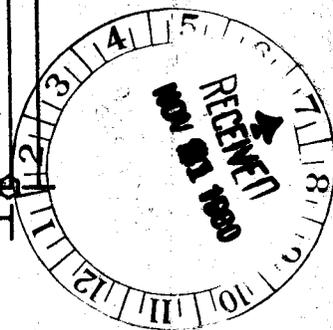


R. 21 E.



T. 7 S.

Scale... 1" = 1000'



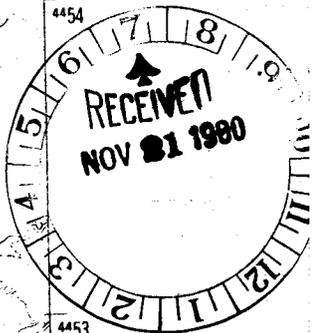
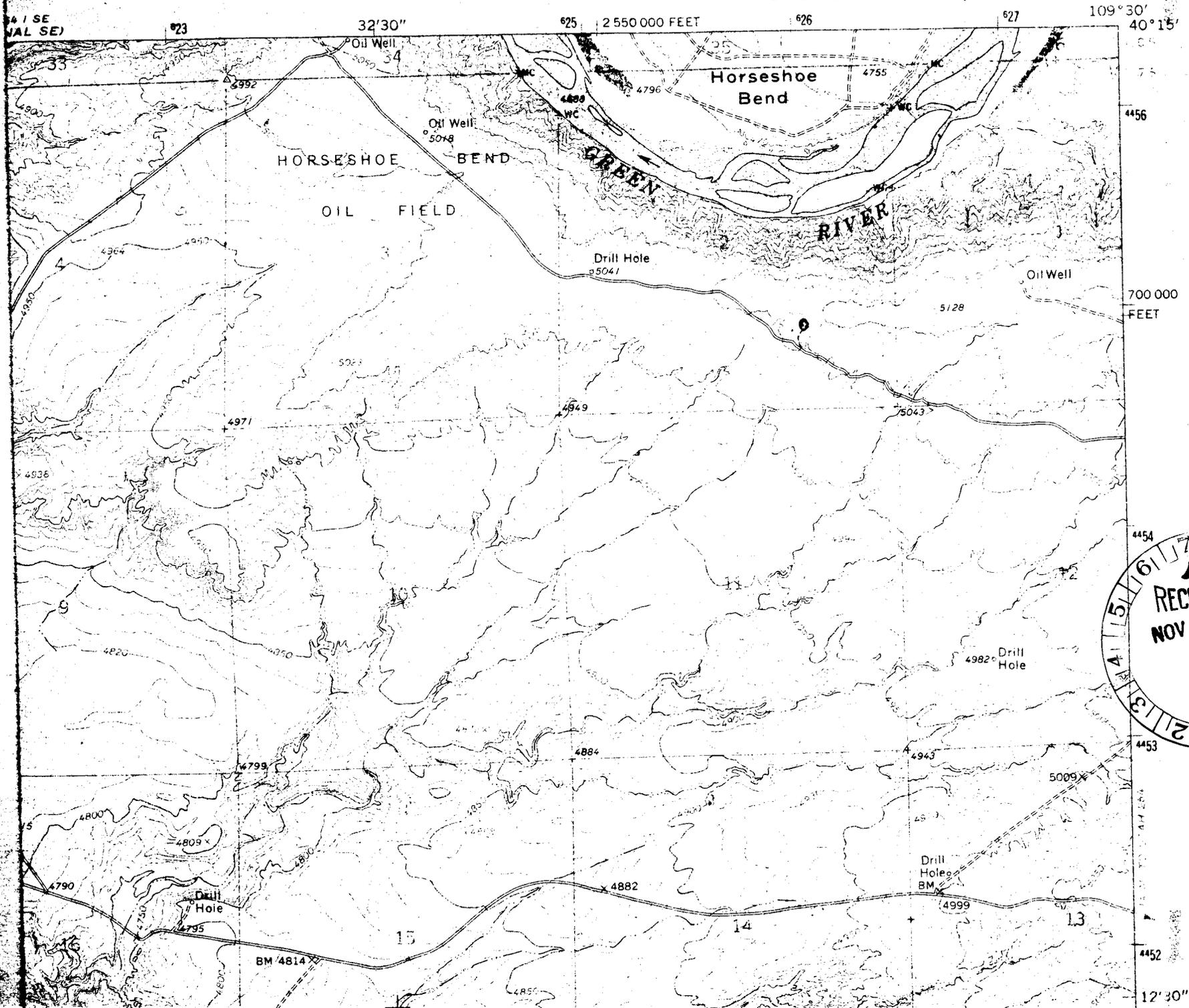
Powers Elevation of Denver, Colorado has in accordance with a request from John McCatharn for SNYDER OIL CO. determined the location of # 1-2 STATE to be 1292' FSL & 1478' FEL of Section 2 Township 7 S. Range 21 E. of the Salt Lake Base and Meridian Uintah County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of # 1-2 STATE

Date: 11-11-80

James D. Decker
 Licensed Land Surveyor No. 4189
 State of Utah

BRENNAN BASIN QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)



** FILE NOTATIONS **

2

DATE: 12-3-80

OPERATOR: Snyder Oil Co.

WELL NO: Nowatche Bend St 1-2

Location: Sec. 2 T. 7S R. 21E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30828

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in cause 145-2

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. Cause # 145-2 23 Oct 80

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 8, 1980

Snyder Oil Company
410 17th Street, Suite 1300
Denver, Colorado 80202

Re: Well No. Horseshoe Bend State 1-2
Sec. 2, T. 7S, R. 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 145-2 dated October 23, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30828.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc: USGS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Snyder Oil Company

WELL NAME: Horseshoe Bend St. 1-2

SECTION 2 TOWNSHIP 7S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR All Western

RIG # 1

SPUDDED: DATE 2-19-81

TIME 3:00 p.m.

HOW dry-hole

DRILLING WILL COMMENCE _____ will notify _____

REPORTED BY _____

TELEPHONE # _____

DATE 2-19-81 SIGNED KO

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Snyder Oil Co.

WELL NAME: Horseshoe Bend St. 1-2

SECTION 2 SW 34 TOWNSHIP 7S RANGE 21E or 22E COUNTY Uintah

DRILLING CONTRACTOR Colorado Well Service

RIG # 75

SPUDED: DATE 2-18-81

TIME _____

HOW dry-hole (2-19-81)

DRILLING WILL COMMENCE 3-22-81 (rotary rig moved onto location)

REPORTED BY _____

TELEPHONE # _____

DATE 3-23-81 SIGNED KO

April 81 - Sep 81



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

October 13, 1981

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

Snyder Oil Company
410 17th Street
Suite 1300
Denver, CO 80202

Re: See Attached Sheet

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

Enclosure

Well No. Horseshoe Bend Federal 1-35
Sec. 35, T. 6S, R. 21E
Uintah County, Utah
(April 1981, thru September 1981)

Well No. Baser Draw Federal #1-31
Sec. 31, T. 6S, R. 22E
Uintah County, Utah
(March 1981 thru September 1981)

Well No. West Walker Federal 1-33
Sec. 33, T. 6S, R. 22E
Uintah County, Utah
(March 1981 thru September 1981)

Well No. Horseshoe Bend State 1-2
Sec. 2, T. 7S, R. 21E
Uintah County, Utah
(April 1981 thru September 1981)

Well No. West Walker Federal 1-9
Sec. 9, T. 7S, R. 22E
Uintah County, Utah
(March 1981 thru September 1981)

Well No. Glen Bench Unit # 1-10
Sec. 10, T. 8S, R. 22E
Uintah County, Utah
(February 1981 thru September 1981)

SNYDER OIL COMPANY

Horseshoe Bend State #1-2

WI APO -

WI BPO -

NRI APO -

NRI BPO -

SW SE Sec. 2-7S-21E

1292' FSL, 1478' FEL

Uintah County, Utah

Elevation - 5067' KB

ETD - 3635'

02/19/81 TD 200'
MI rathole digger. Drilled 12½" hole to 200'. Preparing to run 8-5/8" surface casing.

02/20/81 TD 200'
Rigged up and ran 202.5' 8-5/8" 24# 8R ST&C. Cont. w/150 sx Class "G" containing 2% CaCl. Good returns to surface.
DC: [REDACTED] CTD: [REDACTED]

03/23/81 TD 273' Drilling.
MW 8.3 (Fresh wtr), vis 27.
INITIAL REPORT.
NU BOP and choke manifold. Tested BOP, hydril and lines to 1000 psi - held ok. Spudded 7-7/8" hole @ 12:00 noon 3-22-81. Drld float equipment and 60' new hole in 5½ hrs. (Cum. rotating hrs 5½).
DC: \$ [REDACTED] CTD: [REDACTED]

Location correction - SW SE Sec. 2-7S-21E.

03/24/81 TD 1322' RIH w/bit #3.
MW 8.3 (fresh wtr), vis 27. Made 1049' in 21 hrs. (Cum. rotating hrs 26.5). Surveys ¾ deg @ 600', ½ deg @ 800', ½ deg @ 1100'.
DC: [REDACTED] CTD: [REDACTED]

03/25/81 TD 2303' Drlg.
MW 8.3 (fresh wtr), vis 27.
Formation - Uintah.
Made 981' in 22 hrs. (Cum. rotating hrs 48.5). Surveys ½ deg @ 1375', ½ deg @ 1915'. Will mud up approximately 2800'.
DC: [REDACTED] CTD: [REDACTED]

03/26/81 TD 2971' Drlg.
MW 9.2, vis 38, WL 11.6, Solids 6%.
Formation - Uintah.
Made 670' in 23 hrs (Cum. rotating hrs 71.5). Surveys ¼ deg @ 2390', ¾ deg @ 2900'. Mudded up starting @ 2800'. Anticipate Uintah "B" formation around 3050'-3100'.
DC: [REDACTED] CTD: [REDACTED]

03/27/81 TD 3278' Drlg.
MW 9.3, vis 41, WL 11.4, solids 7%.
Formation - Uintah "B"
Made 307' in 23.5 hrs (Cum. rotating hrs 95). Est. top of Uintah "B" fm. @ 2277'.
DC: \$ [REDACTED] CTD: [REDACTED]

SNYDER OIL COMPANY
Horseshoe Bend State
WI APO -
WJ BPO -
NRI APO -
NRI BPO -
SW SE Sec. 2-7S-21E
1292' FSL, 1478' FEL
Uintah County, Utah
Elevation - 5067' KB
ETD - 3635'

03/28/81 TD 3514' Drlg.
MW 9.0, vis 37, WL 12.6, solids 5%.
Formation - Uintah "E".
Made 236' in 18.5 hrs (Cum. rotating hrs 113.5). Survey 1 1/4 deg @ 3390'.
No drlg brks in Uintah "B" interval. Est top of Uintah "E" approx. 3400'
(difficult to pick top from samples). Had slight drlg brk from 3437'-42'.
DC: ██████████ CTD: ██████████

03/29/81 TD 3696' POOH for logs.
MW 9.0, vis 40, WL 10.4, solids 4.5%.
Formation - Greenriver (TD).
Made 182' to TD in 15.75 hrs (Cum. rotating hrs 129.25). Cond. mud and
made short trip. RIH to TD. Hit bridge @ 3671', washed thru bridge.
POOH and preparing to run electric logs.
DC: ██████████ CTD: ██████████

03/30/81 TD 3687' (Loggers TD) Running DST #1.
MW 9.0, vis 40, WL 10.6, solids 5%.
Formation - Greenriver.
Ran electric logs as follows:
GR-DIL 3687'-200'
GR-FDC-CNL 3684'-200'
Found possible sand from 3437'-42'. RIH with DST tools for DST #1.
Set pkr @ 3420'. Will test from 3420'-3687'. Prep to open tool for test.
DC: ██████████ CTD: ██████████

03/31/81 TD 3696' RIH for DST #2.
MW 9.0, vis 40, WL 10.6, solids 5%.
Formation - Greenriver (TD).
Ran DST #1 as follows:
DST #1: 3425'-3696'
Opened tool for 15 min flow. Had immediate strong blow, 3 psi in 8
min. Remained steady thru flow. Closed tool 60 min. Opened for 60
min. 2nd flow: Had immediate strong blow, 2 psi in 1 min. Remained
steady thru flow. Closed tool 120 min. Opened tool for 45 min. Final
flow: Had immediate strong blow. Blow died to 3" in 45 min. Closed
tool 195 min. No GTS.
IH: 1603 psi
IF: 356-526 psi
ISIP: 1524 psi
2nd F: 593-785 psi
2nd SIP: 1468 psi
FF: 836-909 psi
FSIP: 1473 psi
FH: 1598 psi
BHT: 110°F
Rec. 1937' mud and MCSW in drill pipe.
Sample Chamber: 0.15 cu. ft. gas (non-flammable).
125 psi, 1900 cc salt wtr.

POOH w/DST #1. RIH w/bit to cond. mud. Currently RIH for DST #2,
Uintah "B" formation (2808'-2884').
DC: ██████████ CTD: ██████████

SNYDER OIL COMPANY

Horseshoe Bend State #1-2

WI APO -

WI BPO -

NRI APO -

NRI BPO -

SW SE Sec. 2-7S-21E

1292' FSL, 1478' FEL

Uintah County, Utah

Elevation - 5067' KB

ETD - 3635'

04/01/81 TD 3696' Break Down DST tools.

MW 9.1, vis 40, WL 9.8, solids 6%.

Formation - Greenriver (TD)

Cond. mud for DST #2. RIH w/tools for DST #2 (2785'-2910'). Opened tool for 15 min initial flow. Had small immediate blow, increase to 6" in 15 min. Closed tool 60 min. Opened tool for 60 min. 2nd flow: Blow increased to 10" in 60 min. Closed tool for 120 min. Opened tool for 60 min. final flow. Blow decreased from 5" to 1" in 60 min. Closed for 180 min. Unseated pkr and POOH w/ DST tools. Rec: Drillpipe - 465' WCDM.

Sample Chamber - 0 psi, 2500 cc. WCDM.

IH	1371 psi
IF	68-102 psi
ISIP	1075 psi
2nd F	119-199 psi
2nd SIP	1166 psi
FF	216-250 psi
FSIP	1143 psi
FH	1303 psi
BHT	110°F
DC: [REDACTED]	CTD: [REDACTED]

04/02/81 TD 3696'.

After DST, RIH open ended to TD. LDDC. Spotted 200' cmt plugs from 3300'-3100', 1700'-1500', and 300'-100' (half in - half out of csg). LDDP. ND BOP, cleaned mud tanks. Released rig @ 5:00 a.m. 04/02/81.

DC: [REDACTED] CTD: [REDACTED]

04/03/81 TD 3696' RDRT.

Rigging dn. Moving to Horseshoe Bend Federal #1-35. FINAL REPORT.

CTD: [REDACTED]



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1982

Snyder Oil Company
410 17th Street
Suite 1300
Denver, Colorado 80202

Re: See attached
(SECOND NOTICE)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Horseshoe Bend Federal 1-35
Sec. 35, T. 6S, R. 21E
Uintah County, Utah
(October 1981- December 1981)

Well No. Baser Draw Federal 1-31
Sec. 31, T. 6S, R. 22E
Uintah County, Utah
(October 1981- December 1981)

Well No. West Walker Federal 1-33
Sec. 33, T. 6S, R. 22E
Uintah County, Utah
(October 1981- December 1981)

Well No. Horseshoe Bend State 1-2
Sec. 2, T. 7S, R. 21E
Uintah County, Utah
(October 1981- December 1981)

Well No. West Walker Federal 1-9
Sec. 9, T. 7S, R. 22E
Uintah County, Utah
(October 1981- December 1981)

Well No. Glen Bench Unit 1-10
Sec. 10, T. 8S, R. 22E
Uintah County, Utah
(October 1981- December 1981)

SECOND NOTICE ON ALL ABOVE WELLS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
or instructions on
reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. UT-38354</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Horseshoe Bend State</p> <p>9. WELL NO. 1-2</p> <p>10. FIELD AND POOL, OR WILDCAT Development</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR ABBA Sec. 2 T7S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE UT</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		
<p>2. NAME OF OPERATOR Snyder Oil Company</p>		
<p>3. ADDRESS OF OPERATOR SOCO Plaza - 7th Floor 1800 Glenarm Place, Denver, CO 80202</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p style="text-align: center;">1478' FEL 1292' FSL SE ¼</p>		
<p>14. PERMIT NO. 30828</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5069 GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Monthly update

October 1981 - Jan 1982

See attached drilling history

The well was abandoned on 4/2/81 as follows:

Plugs set at:

3300'-3100'

1700'-1500'

300'-100'

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Robert L. Namken</u>	TITLE <u>Div Mgr/Drlg & Prod</u>	DATE <u>2/17/82</u>
<p>(This space for Federal or State office use)</p> <p>APPROVED BY _____ TITLE _____ DATE _____</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>		

SINTELLER OIL COMPANY
Horseshoe Bend State #1-1
WI APO -
WI BPO -
NRI APO -
NRI BPO -
SW SE Sec. 2-7S-21E
1292' FSL, 1478' FEL
Uintah County, Utah
Elevation - 5067' KB
ETD - 3635'

02/19/81 TD 200'.
MI rathole digger. Drilled 12 1/2" hole to 200'. Preparing to run 8-5/8" surface casing.

02/20/81 TD 200'.
Rigged up and ran 202.5' 8-5/8" 24# 8R ST&C. Cont. w/150 sx Class "G" containing 2% CaCl. Good returns to surface.
DC: [REDACTED] CTD: [REDACTED]

03/23/81 TD 273' Drilling.
MW 8.3 (Fresh wtr), vis 27.
INITIAL REPORT.
NU BOP and choke manifold. Tested BOP, hydril and lines to 1000 psi - held ok. Spudded 7-7/8" hole @ 12:00 noon 3-22-81. Drld float equipment and 60' new hole in 5 1/2 hrs. (Cum. rotating hrs 5 1/2).
DC: [REDACTED] CTD: [REDACTED]

Location correction - SW SE Sec. 2-7S-21E.

03/24/81 TD 1322' RIH w/bit #3.
MW 8.3 (fresh wtr), vis 27. Made 1049' in 21 hrs. (Cum. rotating hrs 26.5). Surveys 3/4 deg @ 600', 1/2 deg @ 800', 1/2 deg @ 1100'.
DC: [REDACTED] CTD: [REDACTED]

03/25/81 TD 2303' Drlg.
MW 8.3 (fresh wtr), vis 27.
Formation - Uintah.
Made 981' in 22 hrs. (Cum. rotating hrs 48.5). Surveys 1/2 deg @ 1375', 1/2 deg @ 1915'. Will mud up approximately 2800'.
DC: [REDACTED] CTD: [REDACTED]

03/26/81 TD 2971' Drlg.
MW 9.2, vis 38, WL 11.6, Solids 6%.
Formation - Uintah.
Made 670' in 23 hrs (Cum. rotating hrs 71.5). Surveys 1/4 deg @ 2390', 3/4 deg @ 2900'. Mudded up starting @ 2800'. Anticipate Uintah "B" formation around 3050'-3100'.
DC: [REDACTED] CTD: [REDACTED]

03/27/81 TD 3278' Drlg.
MW 9.3, vis 41, WL 11.4, solids 7%.
Formation - Uintah "B"
Made 307' in 23.5 hrs (Cum. rotating hrs 95). Est. top of Uintah "B" fm. @ 3277'.
DC: [REDACTED] CTD: [REDACTED]

WI BPO -
NRI APO -
NRI BPO -
SW SE Sec. 2-7S-21E
1292' FSL, 1478' FEL
Uintah County, Utah
Elevation - 5067' KB
ETD - 3635'

03/28/81 TD 3514' Drlg.
MW 9.0, vis 37, WL 12.6, solids 5%.
Formation - Uintah "E".
Made 236' in 18.5 hrs (Cum. rotating hrs 113.5). Survey 1 1/4 deg @ 3390'.
No drlg brks in Uintah "B" interval. Est top of Uintah "E" approx. 3400'
(difficult to pick top from samples). Had slight drlg brk from 3437'-42'.
DC: ██████████ CTD: ██████████

03/29/81 TD 3696' POOH for logs.
MW 9.0, vis 40, WL 10.4, solids 4.5%.
Formation - Greenriver (TD).
Made 182' to TD in 15.75 hrs (Cum. rotating hrs 129.25). Cond. mud and
made short trip. RIH to TD. Hit bridge @ 3671', washed thru bridge.
POOH and preparing to run electric logs.
DC: ██████████ CTD: ██████████

03/30/81 TD 3687' (Loggers TD) Running DST #1.
MW 9.0, vis 40, WL 10.6, solids 5%.
Formation - Greenriver.
Ran electric logs as follows:
GR-DIL 3687'-200'
GR-FDC-CNL 3684'-200'
Found possible sand from 3437'-42'. RIH with DST tools for DST #1.
Set pkr @ 3420'. Will test from 3420'-3687'. Prep to open tool for test.
DC: ██████████ CTD: ██████████

03/31/81 TD 3696' RIH for DST #2.
MW 9.0, vis 40, WL 10.6, solids 5%.
Formation - Greenriver (TD).
Ran DST #1 as follows:
DST #1: 3425'-3696'
Opened tool for 15 min flow. Had immediate strong blow, 3 psi in 8
min. Remained steady thru flow. Closed tool 60 min. Opened for 60
min. 2nd flow: Had immediate strong blow, 2 psi in 1 min. Remained
steady thru flow. Closed tool 120 min. Opened tool for 45 min. Final
flow: Had immediate strong blow. Blow died to 3" in 45 min. Closed
tool 195 min. No GTS.
IH: 1603 psi
IF: 356-526 psi
ISIP: 1524 psi
2nd F: 593-785 psi
2nd SIP: 1468 psi
FF: 836-909 psi
FSIP: 1473 psi
FH: 1598 psi
BHT: 110°F
Rec. 1937' mud and MCSW in drill pipe.
Sample Chamber: 0.15 cu. ft. gas (non-flammable).
125 psi, 1900 cc salt wtr.

POOH w/DST #1. RIH w/bit to cond. mud. Currently RIH for DST #2,
Uintah "B" formation (2808'-2884').
DC: ██████████ CTD: ██████████



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Snyder Oil Company
SOCO PLAZE- 7th Floor
1800 Glenarm Place
Denver, Colorado 80202

Re: Well No. Horseshoe Bend State #1-2
Sec. 2, T. 7S, R. 21E.
Uintah County, Utah

Gentlemen: _____

~~This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.~~

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

SOCO
Snyder Oil Company

SOCO Plaza, 7th Floor
1800 Glenarm Place
Denver, Colorado 80202
(303) 620-8400

August 12, 1982

State of Utah
Natural Resources and Energy
Oil & Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention: Ms. Cari Furse

RE: Horseshoe Bend State 1-2
Sec. 2, T7S-R21E
Uintah County, UT

Dear Ms. Furse:

Reference is made to your letter of May 5, 1982 regarding the above subject.

Enclosed are two copies of Form OGC-3 and well history report. Please excuse the delay. Your letter was misplaced in our files.

Sincerely,


Robert L. Namken
Division Manager/
Drilling & Production

JRM/bh

Enclosures

RECEIVED
AUG 16 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

UT-38354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASEE

Horseshoe Bend

10. FIELD AND POOL, OR WILDCAT

Development

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T7S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Snyder Oil Company

3. ADDRESS OF OPERATOR
5000 Plaza - 7th Floor
1800 Glenarm Place, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1478' FEL, 1292' FSL, SE4

At top prod. interval reported below same

At total depth same

SWSE

14. PERMIT NO.

43-047-30828

DATE ISSUED

12/8/80

RECEIVED
AUG 16 1982
DIVISION OF OIL, GAS & MINING

15. DATE SPUDDED

2/19/81

16. DATE T.D. REACHED

3/31/81

17. DATE COMPL. (Ready to prod.)

4/2/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5069' GR

19. ELEV. CASINGHEAD

5067' KB

20. TOTAL DEPTH, MD & TVD

3696'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

total

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-Gr, GR-DIL

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	202.5'	12-1/4"	150 sx, Class G, 2% CaCl	
No Casing beyond 202', Plugged 3100-3300', 1700-1500', 300-100'.					

29. LINER RECORD N/A

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD N/A

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
N/A	N/A
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION N/A

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

Drilling History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert L. Namken

TITLE Div Mgr/Drlg & Prod

DATE 08/11/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP
						TRUN VERT. DEPTH
			See attached drilling history	Horseshoe Bend #1-2 Sec. 2, %7S-R21E	3696	

SOCO
Snyder Oil Company

Gary R. Haefele
Senior Vice President-Production

SOCO Plaza, 7th Floor
1800 Glenarm Place
Denver, Colorado 80202
(303) 620-8400

May 11, 1983

State of Utah
Natural Resources and Energy
Oil, Gas and Mining Division
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Gentlemen:

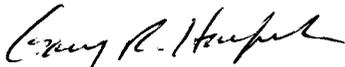
RE: Horseshoe Bend State 1-2
Section 2, T7S-R21E
Uintah County, Utah

Please find original and two copies of Sundry Notice and Reports on Wells for the above designated well.

The site has been rehabilitated in accordance with the Surface Use and Operations Plan. All applicable State and Federal laws, rules, regulations and policies have been met.

We would appreciate your inspection of this site in August or September of 1983. Please notify our agent, Jerry Martinez, at the above address your schedule for inspection of this site.

Sincerely,

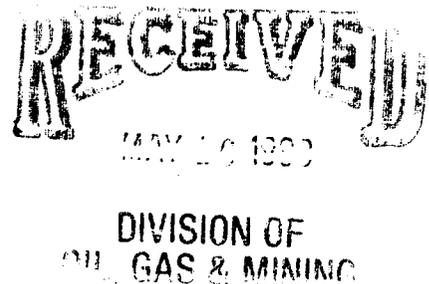


Gary R. Haefele

JRM:jyt

Enclosure

cc: Jerry Martinez



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

UT-38354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

--

1. OIL WELL GAS WELL OTHER Dry Hole

8. FARM OR LEASE NAME

Horseshoe Bend State

2. NAME OF OPERATOR
Snyder Oil Company

9. WELL NO.

1-2

3. ADDRESS OF OPERATOR
SOCO Plaza-7th Floor, 1800 Glenarm Place, Denver, CO 80202

10. FIELD AND POOL, OR WILDCAT

Development

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA

Sec. 2, T7S-R21E

1478' FEL, 1292' FSL, SE/4

14. PERMIT NO.
30828

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5069 GR

12. COUNTY OR PARISH 13. STATE
Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well site and road have been rehabilitated in accordance with the Surface Use and Operations Plan. All applicable State and Federal law, regulations and policies have been met. We would appreciate the inspection of this site in August or September 1983.

RECEIVED

MAY 16 1983

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/11/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

Senior Vice

SIGNED

Gary R. Haefele

TITLE

President - Production

DATE

5/11/83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 5, 1983

Snyder Oil Company
SOCO Plaza - 7th Floor
1800 Glenarm Place
Denver, Colorado 80202

RE: Well No. Horseshoe Bend
State 1-2
API # 43-047-30828
Sec. 2, T. 7S, R. 21E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 11, 1982 from the above referred to wells, indicate the following electric logs were run: FDC-CNL-GR, GR-DIL. As of todays date, this office has not received these logs: FDC-CNL-GR, GR-DIL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

SOCO

Snyder Oil Company

SOCO Plaza, 7th Floor
1800 Glenarm Place
Denver, Colorado 80202
(303) 620-8400

November 15, 1983

State of Utah
Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia Jones

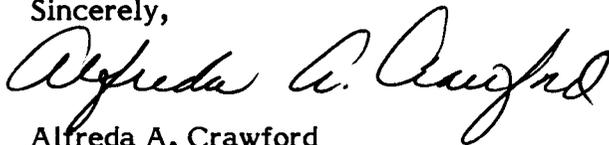
RE: Horseshoe Bend State #1-2
Section 2, T7S-R21E
Uintah County, Utah

Gentlemen:

In reference to your letter dated November 5, 1983, I have enclosed a copy of the following logs you requested: FDC-CNL-GR, GR-DIL.

If I can be any further assistance, please let me know.

Sincerely,



Alfreda A. Crawford
Senior Reservoir Technician

AAC:jyt

Enclosures

RECEIVED
NOV 21 1983
DIVISION OF
OIL, GAS & MINING