

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 2619 Casper, WY 82601 1-307-235-1311

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 797' FNL 600' FEL Section 21, T8S, R21E, S.L.B.&M.
 At proposed prod. zone
 same **NE NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Ouray, Utah 8.8 miles Southwest

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5500' *Green River*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4728'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See 10 Point Drilling Compliance Program				

Attachments:

- Exhibit "A" - (10 Point Compliance Program)
- Exhibit "B" - BOP and Auxiliary Equipment
- Certified Survey Plat
- 13 Point Use Plan and Attachments
- Rig Layout
- Topo Map "A"
- Topo Map "B"

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 11-25-80
 BY: M.S. Mader

RECEIVED
 NOV 20 1980
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Representative DATE Nov 11, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

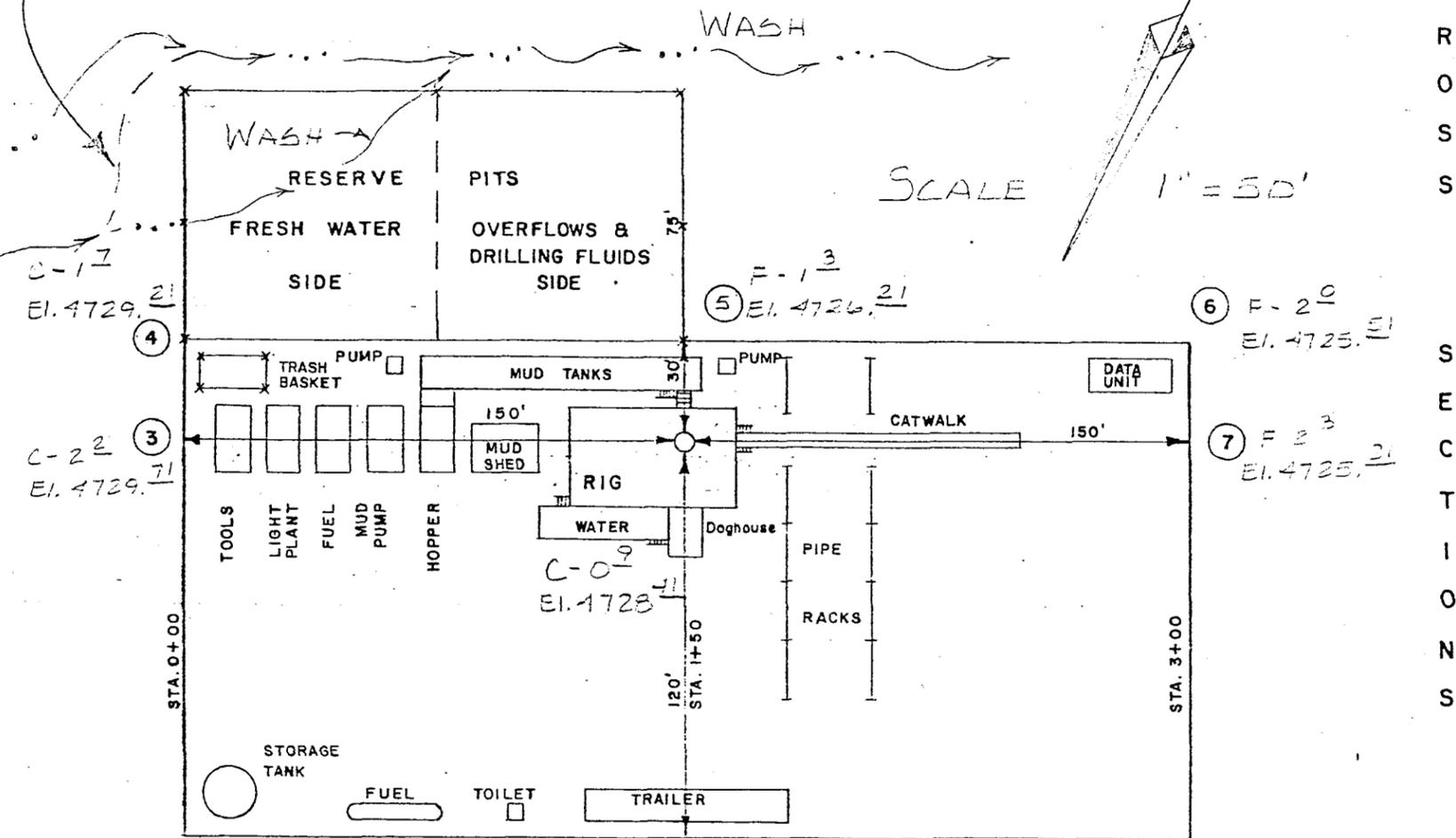
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO. U-0804
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME Wonsits Valley
 8. FARM OR LEASE NAME Unit
 9. WELL NO. #135
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T8S, R21E, S.L.B.&M.
 12. COUNTY OR PARISH Uintan 13. STATE
 16. NO. OF ACRES IN LEASE
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 20. ROTARY OR CABLE TOOLS Rotary
 22. APPROX. DATE WORK WILL START* Dec. 15, 1980

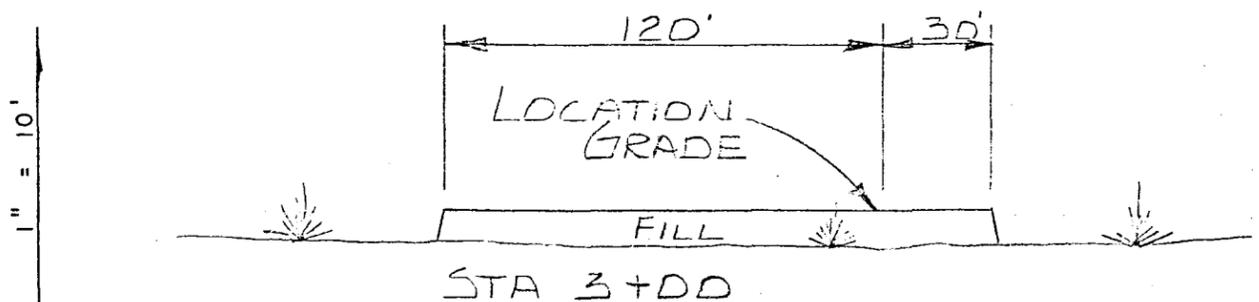
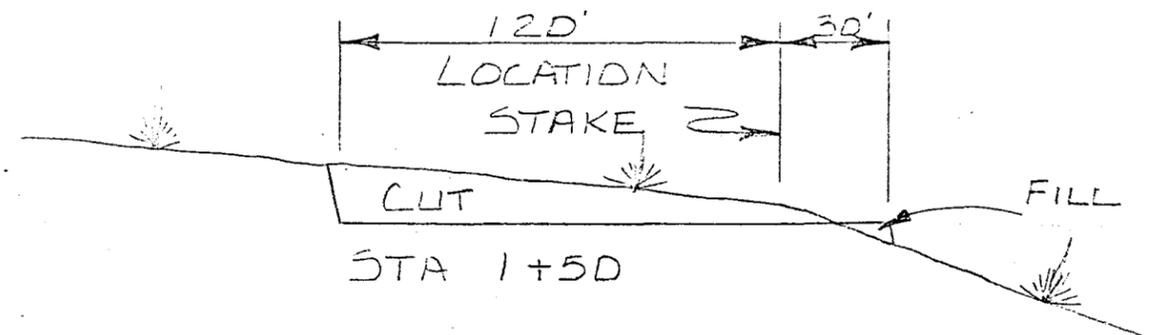
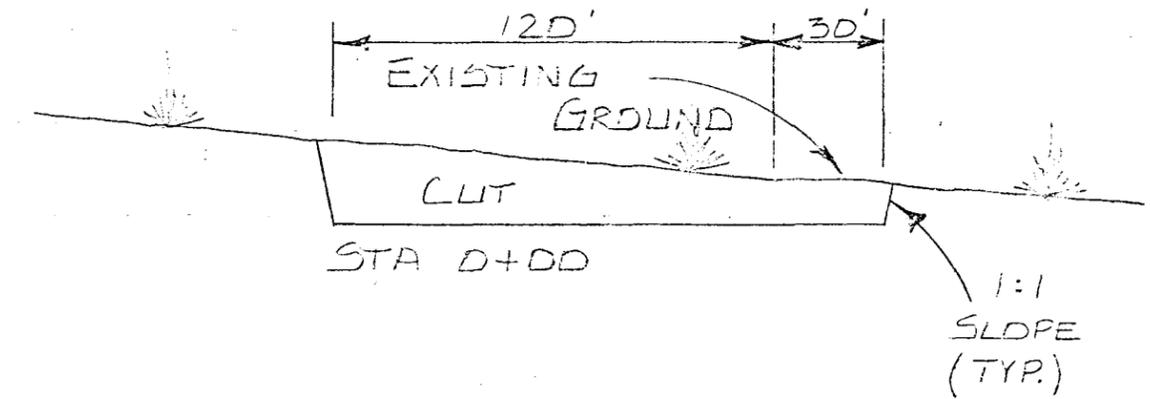
GULF OIL CORPORATION

WONSITS VALLEY #135

EXISTING WASH
TO BE REDUCED



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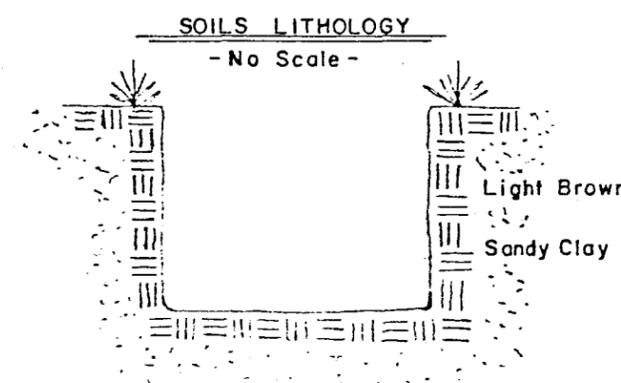
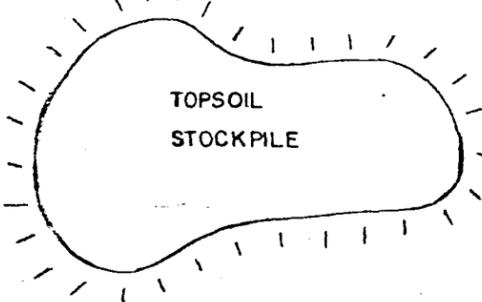
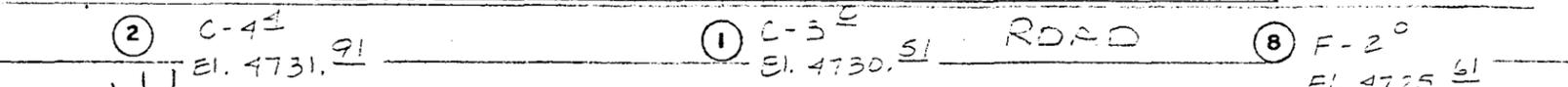
Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut - 2674

Cubic Yards of Fill - 241



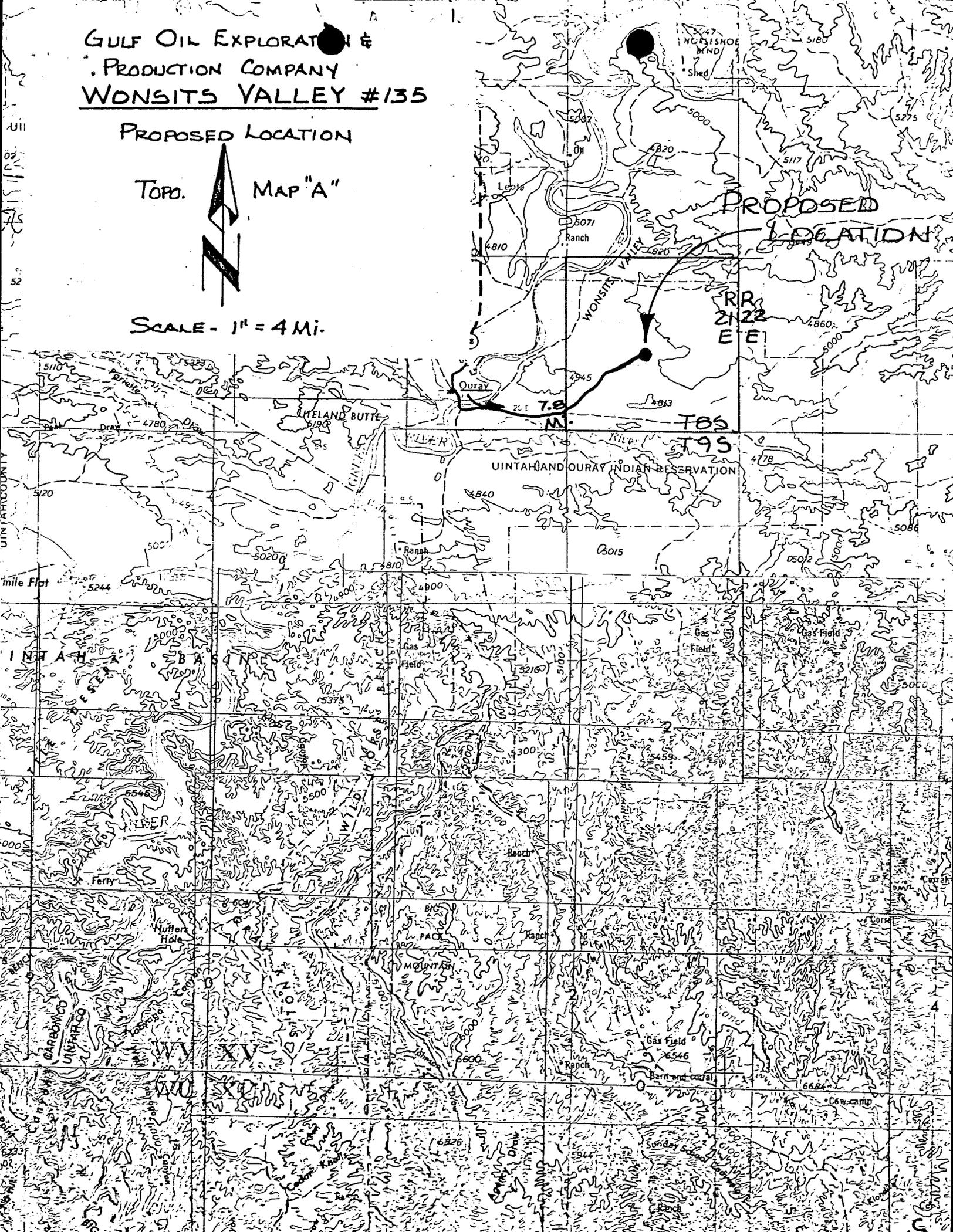
GULF OIL EXPLORATION &
PRODUCTION COMPANY
WONSITS VALLEY #135

PROPOSED LOCATION

TOPO. MAP "A"



SCALE - 1" = 4 Mi.



GULF OIL EXPLORATION &
 PRODUCTION COMPANY
WONSITS VALLEY #135

PROPOSED LOCATION

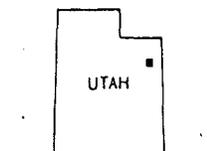
TOPO. MAP "B"



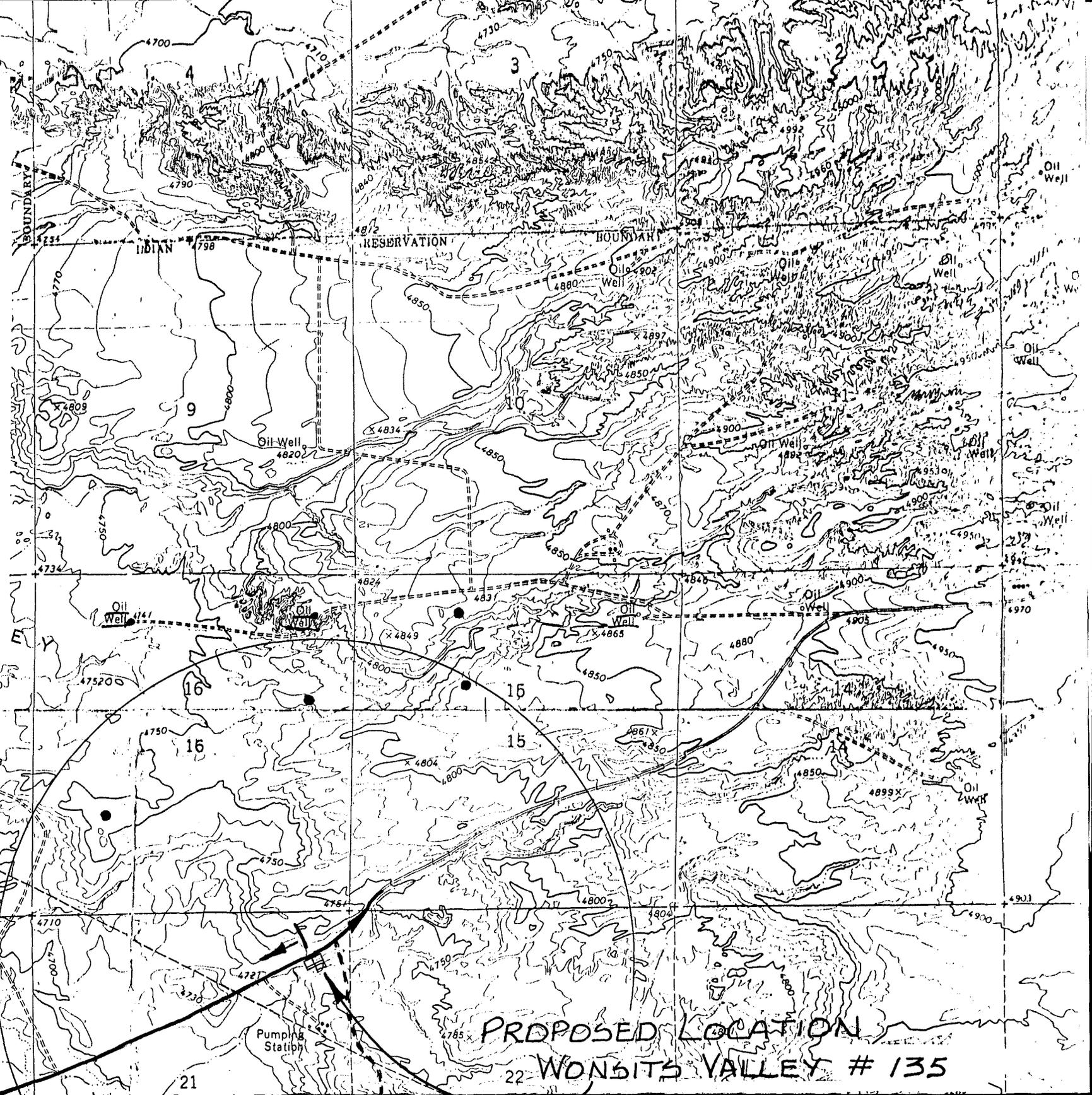
SCALE - 1" = 2000'

ROAD CLASSIFICATION

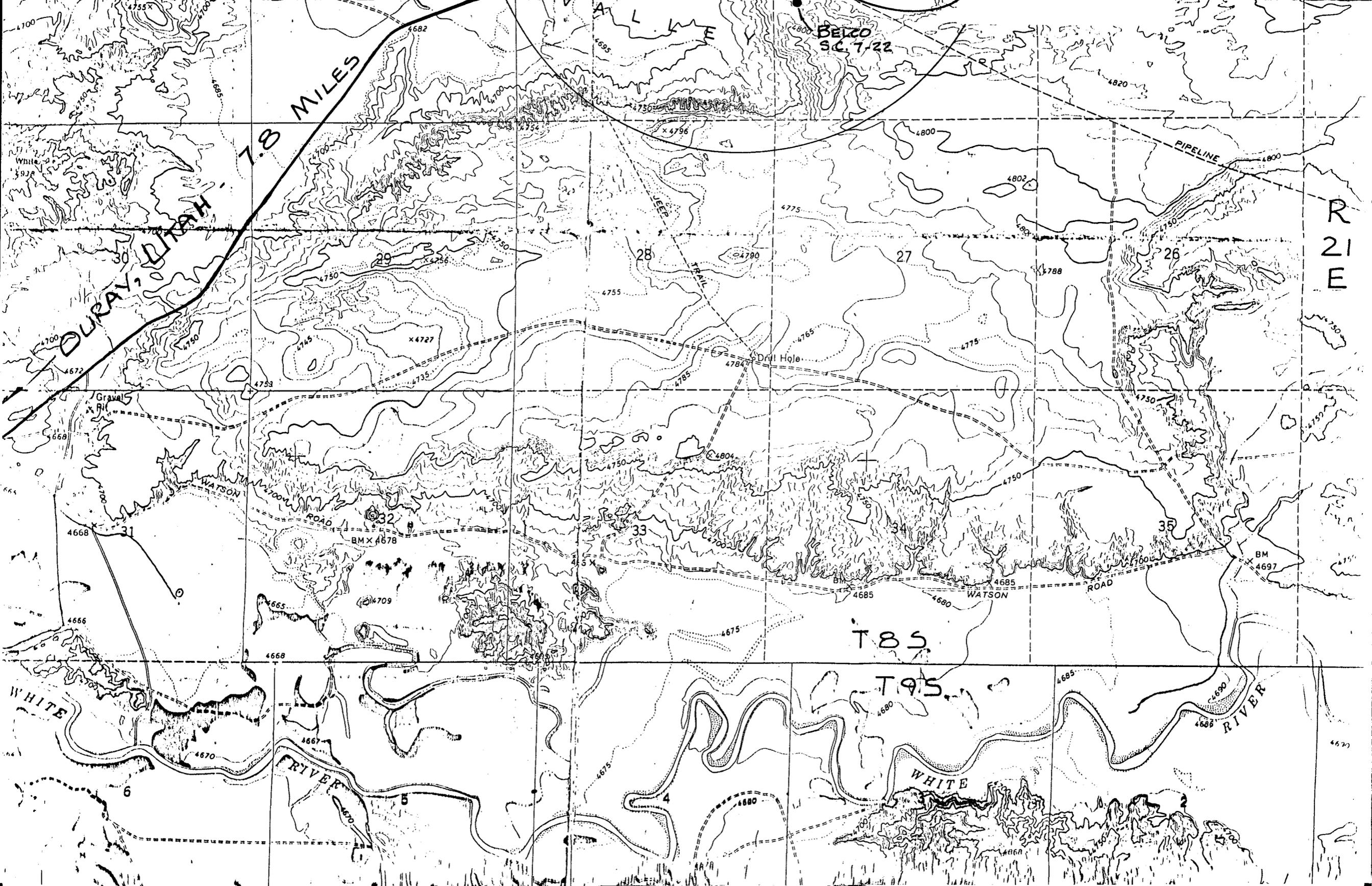
Light-duty road, all weather, improved surface Unimproved road, fair or dry weather



QUADRANGLE LOCATION



PROPOSED LOCATION
 WONSITS VALLEY # 135



** FILE NOTATIONS **

D
9

L

DATE: Nov. 24, 1980

OPERATOR: Gulf Oil Corp.

WELL NO: Wonsits Valley Unit #135

Location: Sec. 21 T. 8S R. 21E County: Montana

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30824

CHECKED BY:

Petroleum Engineer: M.J. Minder 11-25-80

Director: _____

Administrative Aide: Approved in W.V.U.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

Unit

December 1, 1980

Gulf Oil Corp.
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Wonsits Valley Unit #132, Sec. 15, T. 8S, R. 21E, Uintah County, Utah
RE: Well No. Wonsits Valley Unit #133, Sec. 15, T. 8S, R. 21E, Uintah County, Utah
RE: Well No. Wonsits Valley Unit #135, Sec. 21, T. 8S, R. 21E, Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
OFFICE: 533-5771
HOME: 87683001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be greatly appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractors and rig numbers be identified.

The API numbers assigned to these wells are #132 - 43-047-30822;
#133 - 43-047-30823; #135 - 43-047-30827;

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Original Signed By M. T. Minder

MICHAEL T. MINDER
PETROLEUM ENGINEER

DUPLICATE

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
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 At proposed prod. zone
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19. PROPOSED DEPTH 5500'

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 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T8S, R21E, S.L.B. & M.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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Attachments:

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- Exhibit "B" - BOP and Auxiliary Equipment
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- 13 Point Use Plan and Attachments
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 - Topo Map "A"
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24. SIGNED *[Signature]* TITLE Drilling Representative DATE Nov 11, 1980

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE FOR E. W. GUYNN DISTRICT ENGINEER DATE JAN 1-9 1981

APPROVED BY *[Signature]* TITLE CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

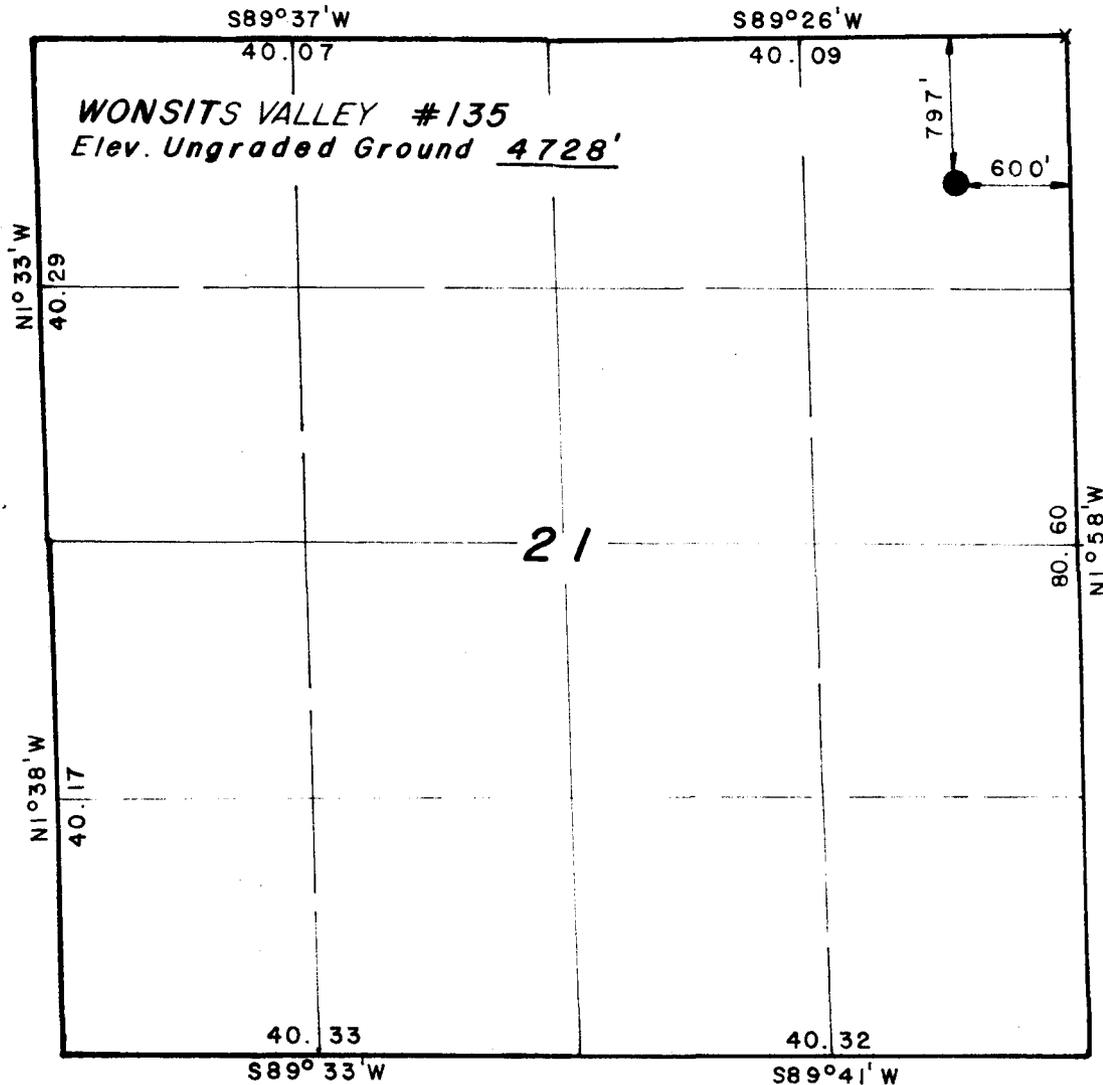
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

St. OEG

T8S, R21E, S.L.B. & M.

PROJECT
GULF OIL CORPORATION

Well location, **WONSITS VALLEY #135**, located as shown in the NE1/4 NE1/4 Section 21, T8S, R21E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised 11/12/80

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/07/80
PARTY	RK BK JS	REFERENCES	GLO Plat
WEATHER	Clear/Cool	FILE	GULF OIL

EXHIBIT "A"

TEN POINT COMPLINACE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: Wonsits Valley #135

LOCATION: Section 21, T8S, R21E, S.L.B. & M.

Uintah County, STATE OF Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Uinta 0-4590

TGR 2 Green River 4590' to 5500' T.D.

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS or MINERLAS

Water - 0 - 4590'

Oil & Gas - 4590' - 5500' T.D. Green River Oil & Gas

4. PROPOSED CASING PROGRAM

(a) Surface Casing: 12¼ hole 1000" New 9 5/8 3# K55 STC ✓
1000' Cement to Surface

(b) Production Casing: 8 3/4" hole 1000' to 5500' 5½" casing
15.5# k55 STC 5500' 300 Sacks Cement

5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipling up and after any use under pressure. Pipe rams will be operationally checked each 24- hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on dialy drilling reports.

Assessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0' - 1000' - Salt Water & Salt Gell
1000' - 5500' Mud 10.5 lb per Gallon Viscosity 35 Water Loss 20%

7. AUXILIARY EQUIPMENT TO BE USED

10" 3000# Safety Valve, inside BOP, Upper and Lower Kelly, Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) 5190' to 5470' Lower Green River
- (b) No drill stem tests anticipated
- (c) Induction Logs at T.D.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

None

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

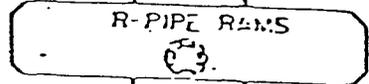
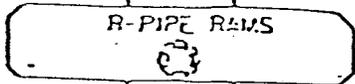
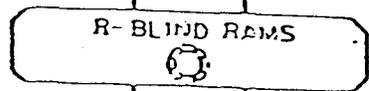
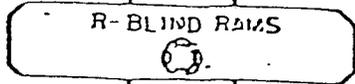
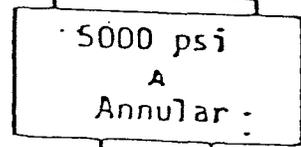
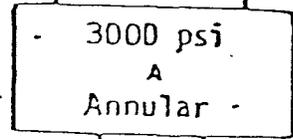
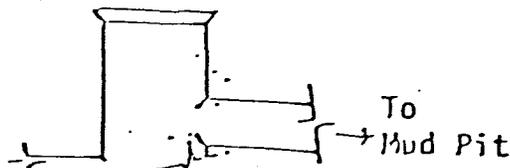
The anticipated*starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

12" BOP System

10" BOP System

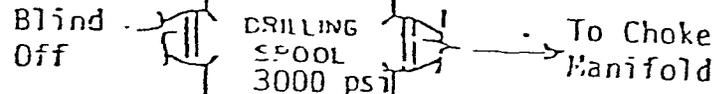
Hydraulic Valve

2000 psi Rotating Head



Hydraulic
0 psi
Blind Gate

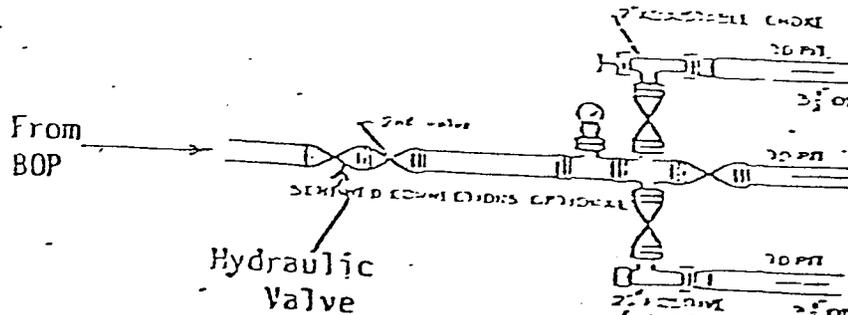
Hydraulic
5000 psi
Double
Gate BOP



0 psi
Blind
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13-3/8" Surface Casing

9-5/8" Intermediate Casing



EST SCHEDULE

- 2" BOP system & 13-3/8" casing to 2500 psi
- 3" BOP system & choke manifold to 5000 psi
- 9-5/8" Casing to 3500 psi

5000 PSI
CHOKER MANIFOLD

GULF OIL CORPORATION
13 Point Surface Use Plan
for
Well Location
Wonsits Valley #135
Located In
Section 21, T8S, R21E, S.L.B.&M.
Uintah County, Utah

GULF OIL CORPORATION
Wonsits Valley #135
Section 21, T8S, R21E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Gulf Oil Corporation Well Location Wonsits Valley #135, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 21, T8S, R21E, S.L.B. & M. Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this highway and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this highway and the Utah State Highway 88; proceed South along the Utah State Highway 88 - 10 miles to Ouray, Utah; proceed South out Ouray approximately 0.4 miles across the Green River, to the junction of this road and an existing Uintah County road to the East; proceed Easterly along this road approximately 2.5 miles to its junction with an existing oil field service road to the Northeast; proceed Northeasterly on this road approximately 1.2 miles to the junction of this road and an existing oil field service to the Northeast; proceed Northeasterly along this road approximately 4.1 miles to the proposed location site.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for approximately the first 4.4 miles of road used to reach the proposed location and then is a gravel surface to the aforementioned proposed location site.

The highways mentioned above are state administered and are maintained by their crews, and the county road mentioned above is maintained by county crews.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no access road required as the existing roads mentioned goes directly to the proposed location site.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are four existing producing wells within a one-mile radius of this location site.

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources within a one-mile radius of this location site.

GULF OIL CORPORATION
Wonsits Valley #135
Section 21, T8S, R21E, S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no other GULF OIL CORPORATION tank batteries production facilities, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one-mile radius of this location site.

In the event production is established; the produced fluids will be contained within temporary storage facilities until plans can be made and submitted to the appropriate authorities for distribution of the produced product.

The area to be used in the containment will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is complete will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled from the Green River near the junction of the Watson Road and Highway 88, in Sec. 33, T8S, R20E, S.L.B. & M. This water will be hauled by truck over existing roads + 7.8 miles to the location site.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site shall be borrow materials accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly dequence.

GULF OIL CORPORATION
Wonsits Valley #135
Section 21, T8S, R21E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When Restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".)

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 3 miles to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in the sandstone, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rainstorms of long duration which are extremely rare as the annual rainfall in the area is only 8".

GULF OIL CORPORATION
Wonsits Valley #135
Section 21, T8S, R21E, S.L.B. & M.

11. OTHER INFORMATION - cont...

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other type of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Wonsits Valley #135 is located on a relatively flat plateau area which slopes gradually to the Southwest at approximately a 3% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Gene McKinney
GULF OIL CORPORATION
P.O. Box 2619
Casper, WY 82601

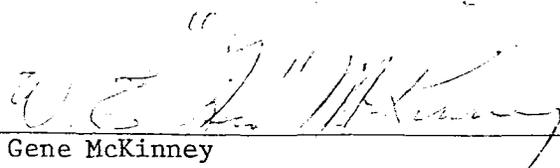
Tele: 1-307-235-1311

GULF OIL CORPORATION
Wonsits Valley #135.
Section 21, T8S, R21E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by GULF OIL CORPORATION & its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date



Gene McKinney

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation
Project Type Oil Well - Development - Wonsit Valley Field
Project Location 797' FNL 600' FEL Section 21, T. 8S, R. 21E
Well No. 135 Lease No. U-0804
Date Project Submitted November 21, 1980

FIELD INSPECTION Date December 12, 1980

Field Inspection Participants	<u>Craig Hansen</u>	<u>USGS, Vernal</u>
	<u>Lynn Hall</u>	<u>BIA, Fort Duchesne</u>
	<u>Bill Groves</u>	<u>Gulf Oil Corporation</u>
	<u>Jack Skews</u>	<u>Dirt Contractors</u>
	<u>Floyd Murry</u>	<u>Dirt Contractors</u>
	<u>Earl Grady</u>	<u>Dirt Contractors</u>

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 15, 1980
Date Prepared

Craig Hansen
Environmental Scientist

I concur

12/29/80
Date

E. S. [Signature]
District Supervisor

Typing In 12-16-80 Typing Out 12-16-80

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS for GULF #135

1. Reroute small drainage to the east of the location.
2. A 24" culvert will be placed on the access road crossing a small drainage in the area.
3. Top soil will be placed on the north east corner of the location.
4. Paint production facilities a color to blend in with the natural surroundings.
5. Adhere to Basic BIA Surface Stipulations on file in the Salt Lake City Office.

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0804

OPERATOR: Gulf Oil Corp. WELL NO. 135

LOCATION: 1/2 NE 1/2 NE 1/2 sec. 21, T. 8S, R. 21E, SLB & M
Uintah County, Utah

1. Stratigraphy:
Uintah Fm - Surf (4728') operator apparently picks Lower Green River,
Green River Fm - 2200' Green River Top picked here.
Parachute Crk. member - 2200'
T.D. - 5500' in Green R. Fm.
 2. Fresh Water:
Fresh water may be found to 500' in the Uintah Fm.
Useable water may extend to 3500' in the Green River Fm.
 3. Leasable Minerals:
Oil Shale will be found in the Parachute Crk. mem.
A possible 100' of oil shale will be centered on the Mahogany Bed (2550' to 2650')
 4. Additional Logs Needed:
Neutron-density in Green R. Fm
 5. Potential Geologic Hazards:
None known
 6. References and Remarks:
WRD 7-12-71; PI cards; GS Prof. Pap. 548
USGS Map MF-797.
- Signature: Sray Shrin Date: 12-4-80

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Gulf Oil Corporation proposes to drill an Oil well 135 to a proposed depth of 5500 feet; to construct approximately None miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 9 miles Northeast Ouray, Utah in the NENE, Sec. 21, T 8S, R 21E, SLB&M.

2. Description of the Environment:

The area is used for grazing, antelope range, scenic value, hunting and oil and gas drilling and production. The topography is low eroded clay hills and low sand dunes. The vegetation consists of a thin cover of galletta grass, rabbit brush, shadscale and 4-winged salt-brush.

The area is used as wildlife habitat for X deer, X antelope, 0 elk, 0 bear, X small animals, 0 pheasant, X dove, 0 sage grouse, 0 ruffle grouse, 0 blue grouse, 0 bald eagle, 0 golden eagle, other rabbits, small rodents, small reptiles, hornet lark. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4728 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 2 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, X antelope, 0 elk, 0 bear, X small mammals, 0 pheasant, X dove, 0 sage grouse, 0 ruffle grouse, 0 blue grouse, X rabbit, 0 golden eagle, 0 bald eagle, other _____

B. Remove from production: X rangeland for livestock grazing, 0 irrigated cropland, 0 irrigated pastureland, 0 prime timberland, 0 pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, 0 theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high X moderate, 0 slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, X major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Paint production facilities to blend in with the surrounding landscape. (2) Take necessary measures to prevent run-off from well location. (3) Other stipulation as contained in USGS EA. #110-81. (4) Respect Ute Tribes rights as surface owner and abide by all regulations.

Lease No. U-0804
Well No. Gulf - 135

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 ppm of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah

Bill Groves - Gulf Oil Corp.

Jack Skewes - Skewes & Hamilton Construction Co.

Floyd Murray - Casada Construction Co.

Earl Grady - Ross Construction Co.

R. Lynn Hall 12-16-80
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 12-12-80, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

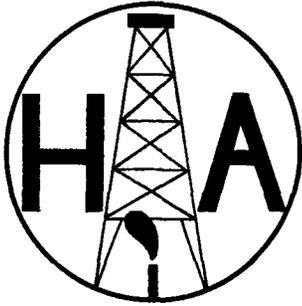
The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 12-16-80
B.I.K. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L.W. Collier
Superintendent



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601 Ph. (307) 234-6186

January 26, 1981

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Drilling Application for Gulf Oil
Corporation Well #135 Wonsits Valley Unit
U-0804, NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 21, T. 8 S., R. 21 E.
S.L.M., Uintah County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

Enclosures

RECEIVED

JAN 28 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of June, 19 81

(See Reverse of Form 9-329 for instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	29	803	46	319	C
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,792	287	5,130	
109	SE NE15	8S	21E	POW	30	3,145	282	1,230	
110	SE NW14	8S	21E	POW	8	259	68	576	J, E
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	29	120	136	4,466	SWD
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	30	636	211	4,200	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	POW	26	125	0	3,164	
124	NW SE 15	8S	21E	POW	25	677	155	25	New Well
126	NW NE 21	8S	21E	POW	26	1,986	0	0	BHP, CI
128	SE SW 10	8S	21E	POW	29	512	146	0	E
132	NW NW 15	8S	21E	POW	30	955	0	0	
TOTAL						49,648	19,157	330,377	
						Gas for fuel sold to Wonsits Unit Federal			2493
						Fuel to Oper. P.L. System			2980
						Fuel to Pump Station			6205
						Gypsum Hills #3			468
						Gypsum Hills #4			462
						Gypsum Hills #6			468
62	SW SW 10 CBL-CLL	8S	21E	Began drlg cmt. broke thru cmt @ 1419' (136' cmt). RU GO WL & ran line 6/11/81. Well on production @ 3:00 p.m.					Installed gas
118	SE NE 13	8S	21E	7/1/81 continuing to test.					
124	NW SE 15 @ 3 p.m.	8S	21E	Producing from Green River					perfs 5240-5269'. 1st Production 6/4/81
135	NE NE 21 8-5/8" csg set @	8S	21E	Uintah Co, UT API 43-047-30824. Spudded @ 9:00 a.m. 6/14/81. Cmt w/725 sx Class G w/add.					

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Gulf Oil Company

WELL NAME: W. V. #135

SECTION NE NE 21 TOWNSHIP 8S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 85

SPUDDED: DATE 6-14-81

TIME 9:00

How rotary

DRILLING WILL COMMENCE _____

REPORTED BY Tonya Peterson

TELEPHONE # 307-237-0166

DATE 6-16-81 SIGNED D.B.

Full

NOTICE OF SFUD

Caller: Tanya Peterson

JUN

Phone: _____

Well Number: 135 Womert's Valley

DIVISION OF
OIL, GAS & MINING

Location: 21-85-21E

County: Uintah

State: Utah

Lease Number: 11-0809

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 6.19.81 9:00 AM

Dry Hole Spudder Rotary

Details of Spud (Hole, Casing, Cement, etc.) 12

Rotary Rig Name & Number: Brinkhoff Rig #85

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Vicki *

Date: 6/16/81

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602

June 22, 1981

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Wonsits Valley Unit #135
Section 21-8S-21E
Uintah County, Utah

Gentlemen:

This letter serves to confirm the spudding of the above captioned well at 9:00 AM, 6-14-81.

Very truly yours,


R. C. Smith

TSP:d11

RECEIVED

JUN 24 1981

DIVISION OF
OIL, GAS & MINING



PERFORATIONS, ACID, CEMENT SQUEEZE

7-18-81 Hesitation sqz w/900 sxs cmt Howco lite & Class G.
7-21-81 Perf 800'-802' w/4 JHPF.
Sqz w/350 sxs Class H.
7-23-81 Perf 450'-452' w/4 JHPF.
Sqz w/300 sxs Class H.
8-8-81 Cmt Ret set @1550'.
8-12-81 Sqz w/100 sxs Class H.
8-15-81 Cmt Ret set @1610'.
Sqz w/100 sxs Class H.
9-23-81 Perf 5148'-5162' w/1 9/16" 4JHPF.
9-24-81 Acidize w/1000 gal 15% Acid.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of July, 19 81

(See Reverse of Form 9-329 for instructions)

PAGE 4 of 5

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	481	27	341	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,694	266	4,950	G, E
109	SE NE15	8S	21E	POW	31	3,058	265	1,271	
110	SE NW14	8S	21E	POW	31	258	66	3,038	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	31	120	133	4,774	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	8	160	51	1,120	R, P
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI	0	0	0	0	BHP, CI
124	NW SE 15	8S	21E	POW	31	636	85	0	
126	NW NE 21	8S	21E	POW	27	1,574	0	0	BHP
128	SE SW 10	8S	21E	POW	30	599	165	0	E
132	NW NW 15	8S	21E	POW	31	275	0	93	
TOTAL						51,115	19,524	321,216	
118	SE NE 13	8S	21E	7/2 test 10 BO 125 BW. 7/24/81 drop to inactive pending further plugback.					
135	NE NE 21	8S	21E	Rig rel 19:00 hrs on 7/1/81. PBD 5308'. 7/17 Rig up pmp. Cmt 5-1/2" csg in place w/900 sx cmt w/add in 8-5/8" csg. Perf'd 5-1/2" & 8-5/8" csg @ 800-2' w/4 JHPF. Sqz 5-1/2 & 8-5/8" csg w/350 sx cmt w/add. Left 100' cmt above perf @ 800'. Perf 5-1/2 csg @ 450-52' w/4 JHPF. Sq 5-1/2 & 8-5/8" csg w/300 sx cmt above 450-52' perfs. SI & WOC. 7/27 found collapsed csg 1690-1810'.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name WONSITS VALLEY
Participating Area GREEN RIVER
County UINTAH State UTAH
Operator GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of September, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	577	28	13	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	29	2,254	227	2,290	E
109	SE NE15	8S	21E	POW	30	3,261	289	549	
110	SE NW14	8S	21E	POW	28	313	79	833	R, E
111	SE NE14	8S	21E	TA 2/17/81		0	0	0	
112	SE NW15	8S	21E	POW	30	409	455	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72		0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81		0	0	0	
116	SW SE SE 11	8S	21E	POW	30	449	143	1,684	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81		0	0	0	
124	NW SE15	8S	21E	POW	30	522	70	0	
126	NW NE21	8S	21E	POW	30	2,532	0	0	
128	SE SW10	8S	21E	POW	30	736	205	0	
132	NW NW15	8S	21E	POW	30	226	0	0	
135	NE NE21	8S	21E	POW	8	1,328	0	271	1st Prod. 9/23
136	NE NW21	8S	21E	DRG					
TOTAL						49,403	18,105	130,642	
135	NE NE21	8S	21E	10/1 flowed well to 400 bb tank. Produced 110 BO, 29 BW, 31.8 Gvty .03% BSW (Sample taken from tank after heating & draining wtr off) 26.5 @ 60° gravity. Perfd 5-1/2" csg 5148-62' 4 JHPF. Treated well dn 2-7/8" tbg w/15% MSR acid w/add. Flushed to perfs.					
136	NW NW21	8S	21E	Spud 1400 hrs 9/13. API 48-047-31047. WOCU.					

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State _____ UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of October, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	#Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	442	20	14	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	2,307	204	2,344	
109	SE NE15	8S	21E	POW	31	1,537	120	55	
110	SE NW14	8S	21E	POW	31	328	71	907	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	948	929	3,008	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	31	460	130	1,643	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	28	544	64	0	RO
126	NW NE21	8S	21E	POW	31	2,248	0	0	
128	SE SW10	8S	21E	POW	31	739	179	0	
132	NW NW15	8S	21E	POW	31	226	0	0	
135	NE NE21	8S	21E	POW	30	2,449	0	348	IPE
136	NE NW21	8S	21E	POW	17	1,518	0	0	1st prod 10/15/81
TOTAL						51,097	16,408	123,268	
84-2	SW NW23	8S	21E	DRG	API 43-53 jts	047-31049. 8-5/8" csg	Spud @ 30 hrs 10/28/81.		On 11/1/81 1700'.
134	SE SE16	8S	21E	RURT	11/1/81				
135	NE NE21	8S	21E	IP test date	0/7/81.	Produced 93 BO 10 BW, 15 MCF w/FTP 25 lbs from GR perfs 5148-5162. 5350 TD, 5308 PBTD.	Gr. of oil 29.3° API. GOR 161.		
136	NE NW21	8S	21E	RIH w/4" perf	gun & shot 8 sqz holes fr 3825-3827, then sqz perfs. 5-1/2" csg set @ 3603'. Perf 5-1/2" csg @ 5193-5205 w/4 JHPF. Treated well dn 2-7/8" tbg w/1000 gal 15% Spearhead acid w/add. IP test date 10/21/81. Produced 120 BO, tr wtr, G TSTM from GR perfs 5193-5205 w/10 PSI FTP. Gr of oil 30.9° API corrected. 5320 TD, 5263 PBTD.				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. NA
Communitization Agreement No. NA
Field Name NA
Unit Name WONSITS VALLEY
Participating Area GREEN RIVER
County UINTAH State UTAH
Operator GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	470	20	16	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,192	170	2,227	
109	SE NE15	8S	21E	POW	30	1,461	100	52	
110	SE NW14	8S	21E	POW	30	256	50	847	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	947	826	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	27	445	111	1,347	P
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	623	66	0	
126	NW NE21	8S	21E	POW	25	2,906	0	0	IPE, P
128	SE SW10	8S	21E	POW	30	717	155	0	
132	NW NW15	8S	21E	POW	30	216	0	0	
134	SE SE16	8S	21E	WOCU	0	0	0	0	
135	NE NE21	8S	21E	POW	30	3,369	1,184	368	
136	NE NW21	8S	21E	POW	23	1,629	0	0	BHP
84-2	SW NW32	8S	21E	Evaluating	0	0	0	0	
88-2	NW SW12	8S	21E	DRG	0	0	0	0	
TOTAL						50,375	15,210	117,546	
84-2	SW NW23	8S	21E	Core #1 5080-5120. 5-1/2" csg set @ 5204'. Set pkr @ 4911', nipple @ 4881. Perf 5-1/2" csg @ 5094-5106 w/4 JHPF. Trtd well dn tbg w/1500 gal 15% spearhead acid. 12/1/81 Will swb & evaluate.					
88-2	NW SW12	8S	21E	API #43-047-31048. El. 4970 GL. Spud 11/10/81 @ 1600 hrs. 8-5/8" csg set @ 1729'. 12/1/81 5523'. TIH Green Rvr. 5 cores.					
134	SE SE16	8S	21E	Spud @ 200 hrs on 11/3/81. 7-5/8" csg set @ 2110'. On 11/23/81 WOCU.					

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 797' FNL & 660' FEL (NE/4 NE/4)
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
Fed U-0804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wonsits Valley Unit/St-Fed

9. WELL NO.
135

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley *Wildcat*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21-8S-21E

14. PERMIT NO. DATE ISSUED
API 43-047-30824 11-25-80

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
6-14-81 6-28-81 10-7-81 4782'KB, 4728'GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5350' 5308' PBSD → 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5148'-5162'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNFD, DIL/SFL, CPL, Repeat Formation Tester, Temp Surv.

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1700'	12-1/4"	725	
5 1/2	14	5349'	7-7/8"	475	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5052'	5021'

31. PERFORATION RECORD (Interval, size and number)
See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See Attached Sheet

33.* PRODUCTION

DATE FIRST PRODUCTION 9-24-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-7-81	24		→	93	15	10	161

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
25		→	93	15	10	29.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Temporarily Flared, pending Installation of Tank Battery

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Perforation, Acid, and Cement squeeze records.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. A. Mc Kinnon TITLE Area Engineer DATE 11-6-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. _____ NA
Communitization Agreement No. _____ NA
Field Name _____ NA
Unit Name _____ WONSITS VALLEY
Participating Area _____ GREEN RIVER
County _____ UINTAH State UTAH
Operator _____ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of January, 19 82

PAGE 4 of 5

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	767	17	38	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	1,963	78	1,917	
109	SE NE15	8S	21E	POW	31	1,158	41	89	
110	SE NW14	8S	21E	POW	31	286	29	686	
111	SE NE14	8S	21E	TA 2/17/81		0	0	0	
112	SE NW15	8S	21E	POW	21	214	95	1,261	SWD
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72		0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81		0	0	0	
116	SW SE SE 11	8S	21E	POW	24	453	58	1,789	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81		0	0	0	
124	NW SE15	8S	21E	POW	31	338	18	0	
126	NW NE21	8S	21E	POW	31	2,448	0	0	
128	SE SW10	8S	21E	POW	31	689	76	0	
132	NW NW15	8S	21E	POW	31	676	0	0	
134	SE SE16	8S	21E	Tstg	-	-	-	-	
135	NE NE21	8S	21E	POW	31	2,515	450	186	
136	NE NW21	8S	21E	POW	29	2,893	0	0	
84-2	SW NW23	8S	21E	POW	5	24	0	31	1st prod 1/27/82
88-2	NW SW12	8S	21E	POW	6	248	0	701	1st prod 1/20/82 IPE
				TOTAL		43,708	5,540	70,591	
84-2	SW NW23	8S	21E	1/27/82 finish hooking up pmpg unit & started pmpg @ 12 a.m. on 1/27/82. On 2/1/82 had bad valve on tank, SD for replacement.					
88-2	NW SW12	8S	21E	Set pkr @ 5303'. RU NL McCullough & perf 5491-5503 w/4 6.5 gram SPF. Press tsted lines & acid w/2000 gal 15% M-acid w/add. Dropped 1-7/8" 1.3 SG ball sealers/50 gal of fluid pmpd. Flushed to perms w/form wtr w/2 gal L53. Hooked well into tank & swbd. 1st prod. 1/20/82. IPE & pmp to tank @ 8:30 a.m. 1/31/82.					
134	SE SE16	8S	21E	RIH w/2" gun, correlate & perf 2010-2020 w/4 SPF. Pkr @ 1927.53', btm tailpipe @ 1989.22'. RU Halliburton & spearhead 50,000 SCF Nitrogen followed by 1000 gal 15% HCL w/add. RU Welex & RIH w/2" gun, correlate & perf 1964-1973 w/4SPF. Spearhead 50,000 SCF nitrogen followed by 500 gal 15% HCL w/add. RU Welex & RIH w/2" gun, correlate & perf 1872-1879 w/4 SPF. Tagged IOC @ 1983, cmt ret @ 1950'. Spearhead 50,000 SCF N2 & pmpd 500 gal 15% HCL w/add. Correlate & perf 1416-1430 w/2 SPF. Spearhead 50,000 SCF N2. Pmpd 1500 gal 15% HCL w/add. 1/31/82 Tstg.					

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MAR 01 1982

DIVISION OF
OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL AND GAS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W. HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Blanket Sundry

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#135
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	8S. 21E. 21
12. COUNTY OR PARISH	Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (this space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

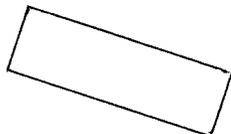
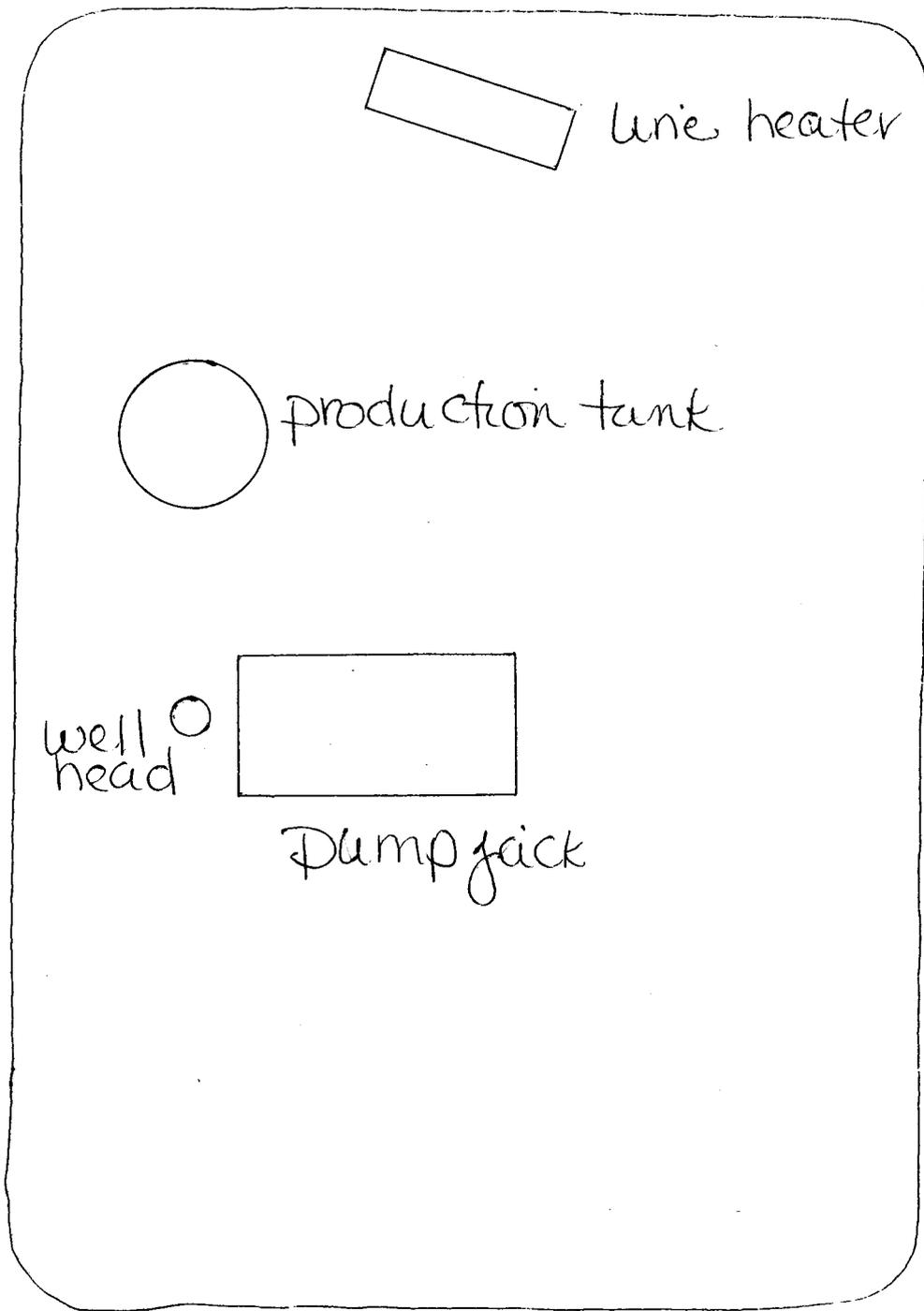
06/27/85
leases gulf operated/file2

30824

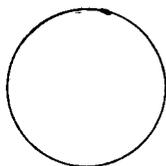
Dr. J. U. 135

Secal, T830, RAIE

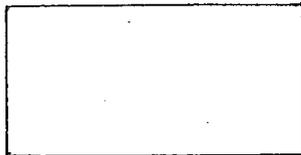
Exubly 4/18/89



line heater



production tank



well head

pumpjack



stockpile

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U. S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
797' FNL and 600' FEL NE 1/4 NE 1/4

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Fed Unit

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
135

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.
43-047-30824

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 4742 GL: 4728

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JUL 17 1989
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to rework well as follows:

- MIRU WSU. POOH w/rods and pump.
- ND WH. NU and tst BOPE.
- POOH w/Baker R-3 Pkr and tbg.
- PIH w/bit and scraper to PBD.
- Reperf G zone f/5148 - 5170' w/3 1/8" csq. gun and 4 spf.
- Acidize G zones w/1800 gals 15% FE acid. Swab back load.
- POOH w/pkr.
- RIH w/production tbg.
- ND BOPE. NU WH.
- RIH w/pump and rods.
- RD WSU. TWOTP.

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Dr1g
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Technical Assistant DATE 7-5-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7-20-89
BY: John R. Day

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 797' FNL & 600' FEL NE 1/4 NE 1/4</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0804</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits Valley Fed Unit</p> <p>8. FARM OR LEASE NAME Wonsits Valley</p> <p>9. WELL NO. #135</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T8S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-30824</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 4,742' GB: 4,728'</p>

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DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #135 was reworked as follows:

1. MIRU GUDAC WSU 7/11/89. POOH w/rods & pump.
2. N/D WH. N/U & tstd BOPE. POOH w/tbg & pkr. RIH w/bit & scraper to 1,754'. POOH.
3. Mill on tight spot @ 1,754'. Set RBP @ 4,000'.
4. Cmt sqzd csg leaks 450-52' w/150 sxs Cl H cmt.
5. Reperfd 5,148'-5,170' G-1 w/3 1/8" csg guns & 4 spf.
6. Acidized perfs w/1,800 gals 15% FE acid. Flowed well to tank.
7. POOH w/pkr.
8. RIH w/production string.
9. RIH w/pump & rods.
10. RD GUDAC WSU 7/21/89! TWOTP.

3-BLM
3-State
1-EEM
1-MKD
2-Dr1g
1-PLM
1-Sec. 724-C
1-Sec. 724-R
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. S. Watson* TITLE Technical Assistant DATE 7-31-89 ✓

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

Form Approved
Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON U.S.A. INC

3. Address and Telephone No.
PO BOX 599
DENVER, CO. 80201 Attn: D.W. Ault (303) 930-3926

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
797' FNL & 600' FEL (NE/NE) SEC 21-T8S-R21E
600

5. Lease Designation and Serial No.
U-0804

6. If Indian, Allote or Tribe Name

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.
WVFU #135

9. API Well No.
43-047-30824 *pcw*

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other STIMULATION (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU WSU, ND TREE, POOH W/ RODS & PUMP, NU & TEST BOPE.
- POOH W/ TBG, RIH W/ BIT & SCRAPER, POOH.
- RIH W/ RBP, PKR & TBG, ISOLATE & REPAIR CSG LEAKS.
- DRILL OUT CMT SQZ OR CMT FROM CSG PATCH WORK, POOH.
- RIH W/ RBP, PKR & TBG, PUMP ASOL CHEM ON G1 PERFS (5148-70).
- ACIDIZE G1 PERFS, SWAB, PUMP SCALE INHIB SQZ, POOH W/ TBG & TOOLS.
- RIH W/ PROD TBG, PUMP & RODS, ND BOPE, NU WELLHEAD, RDMO WSU.

RECEIVED

MAR 13 1991

3-BLM
3-STATE
1-JRB
1-DRLG
1-FILE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-15-91
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title DRILLING ENGINEER Date 2-19-91

(This space for State office use)

Approved by _____ Title _____ Date _____

Conditions of Approval, if any: _____

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0804

6. If Indian, Allotte or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
OIL GAS
WELL WELL OTHER

7. If Unit or CA. Agreement Designation
Wonsits Valley Unit

2. Name of Operator
CHEVRON U.S.A. INC

8. Well Name and No.
WVFU #135

9. API Well No.
43-047-30824

3. Address and Telephone No.
PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546

10. Field and Pool, or Exploratory Area
Wonsits Valley

4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)
797' FNL & 600' FEL (NE/NE)
Sec. 21, T8S, R21E PA

11. County or Parish, State
Uintah
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU Baker WSU rig #4 on 3/19/91.
- 2) C/O to PBDT @5220' w/4 1/2" bit, Set CICR @5087'.
- 3) Isolate Tight/Parted casing f/1754'-2232'. C/N get below 2232'.
- 4) Set CICR @1665', Cmt. Sqz. w/375 sxs thru CICR.
- 5) D/O Cmt. w/4 1/2" bit to 2232', Bit sidetracked out of casing, C/N get below 2232'.
- 6) Set CICR @1640', Cmt Sqz'd 200 sxs Class 'H' neat below CICR, spot 25 sxs (200') cmt above CICR.
- 7) Test 8 5/8" x 5 1/2" annulus to 200 psi f/ 15 minutes.
- 8) Set 125 sxs Class 'H' neat f/860' - surface, inside 5 1/2" csg.
- 9) Cut off wellhead 3' BGL, Weld on 1/4" plate to csg stub. Install 4" pipe 4' AGL.
- 10) Install Dry Hole Marker, RDMO WSU, Well P&A'd 4/1/91.
- 11) All P&A operations (Cmt'g & Dryhole marker) witnessed & approved by Mr. Ed Forsman BLM Representative (BLM - Vernal, Utah).
- 12) Current status of Surface Restoration is pending evaluation to redrill a replacement well on the same location. NOS & APD will be submitted during the month of April, 1991.

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APR 08 1991

DIVISION OF
OIL GAS & MINING

3-BLM 1-Drlg
3-STATE 1-SEC724R
1-JRB 1-SEC 724C
1-File 1-COS
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed Mark Miller Title DRILLING ENGINEER Date 4/1/91

(This space for State, office use)

Approved by _____ Title _____ Date _____

Conditions of Approval, if any:

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0804

6. If Indian, Allotee or Tribe Name

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.

WVFU #135

9. API Well No.
43-047-30824

10. Field and Pool, or Exploratory Area
**WONSITS VALLEY
GREEN RIVER**

11. County or Parish, State
**UINTAH
UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well

OIL _____ GAS _____
WELL WELL OTHER _____

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

**PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**797' FNL & 600' FEL (NE/4, NE/4)
Sec. 21, T8S, R21E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Acidizing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU Gudac WSU (on 5/31/90).
- 2) C/O w/ 4 1/2" bit to 5220'.
- 3) Pump Solvent Treatment on G-1 (5148'-70') w/550 gal's A-SOI P38
- 4) Acidize G-1 w/2000 gal's HCL acid, Flow & Swab test well.
- 5) Pump Scale Inhibitor Squeeze on G-1.
- 6) RIH w/Prod Eq. (Tbg & Rods); RDMO on 6/6/90, TWOTP.

1-SEC 724C
1-SEC 724R
1-REK
1-JRB
1-DRLG
1-JLW

3-BL/M
3-STATE

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mark Miller

Title

DRILLING ENGINEER

Date

5/29/91

(This space for State office use)

Approved by

[Signature]

Title

Date

Conditions of Approval, if any: