UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ____ ELECTRIC LOGS ____ FILE X WATER SANDS ____ LOCATION INSPECTED ____ SUB. REPORT/abd. ____

Location change 2-9-81

L.A. Location abandoned well was never drilled, rescended by E.W. Guynn on 3-15-82

DATE FILED 11-20-80

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0807 INDIAN

DRILLING APPROVED: 11-25-80

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: L.A. 3-15-82; application was rescended

FIELD: ~~Wildcat~~ 3/86 Wonsits, Wonsits Valley

UNIT: Wonsits Valley

COUNTY: Uintah

WELL NO. WONSITS VALLEY UNIT #133 API NO. 43-047-30823

LOCATION ~~695'~~ * 645' FT. FROM (N) (S) LINE. 1934' FT. FROM (E) (W) LINE. SE SW 1/4 — 1/4 SEC. 15 SLBM

FSL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				8S	21E	15	GULF OIL CORPORATION

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

14

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: Wonsits Valley

8. FARM OR LEASE NAME: Unit

2. NAME OF OPERATOR: GULF OIL CORPORATION

9. WELL NO.: #133

3. ADDRESS OF OPERATOR: P.O. Box 2619 Casper, WY 82601 1-307-235-1311

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1934' FWL 695' FSL Section 15, T8S, R21E, S.L.B.& M.
At proposed prod. zone: Same SE SW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 15, T8S, R21E, S.L.B.&

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Ouray, Utah 8.4 miles Southwest

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
695'	40	640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
	5500' Green River	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4772'

22. APPROX. DATE WORK WILL START*: Dec. 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	See 10 Point Drilling Compliance Program			

Attachmemts:

Exhibit "A" - (10 Point Compliance Program)
Exhibit "B" - BOP and Auxiliary Equipment
Certified Survey Plat
13 Point Use Plan and Attachments
Rig Layout
Topo Map "A"
Topo Map "B"

RECEIVED
NOV 20 1980
DIVISION OF OIL, GAS & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 11-25-80
BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED W. F. Kenney TITLE Drilling Representative DATE Nov. 13, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

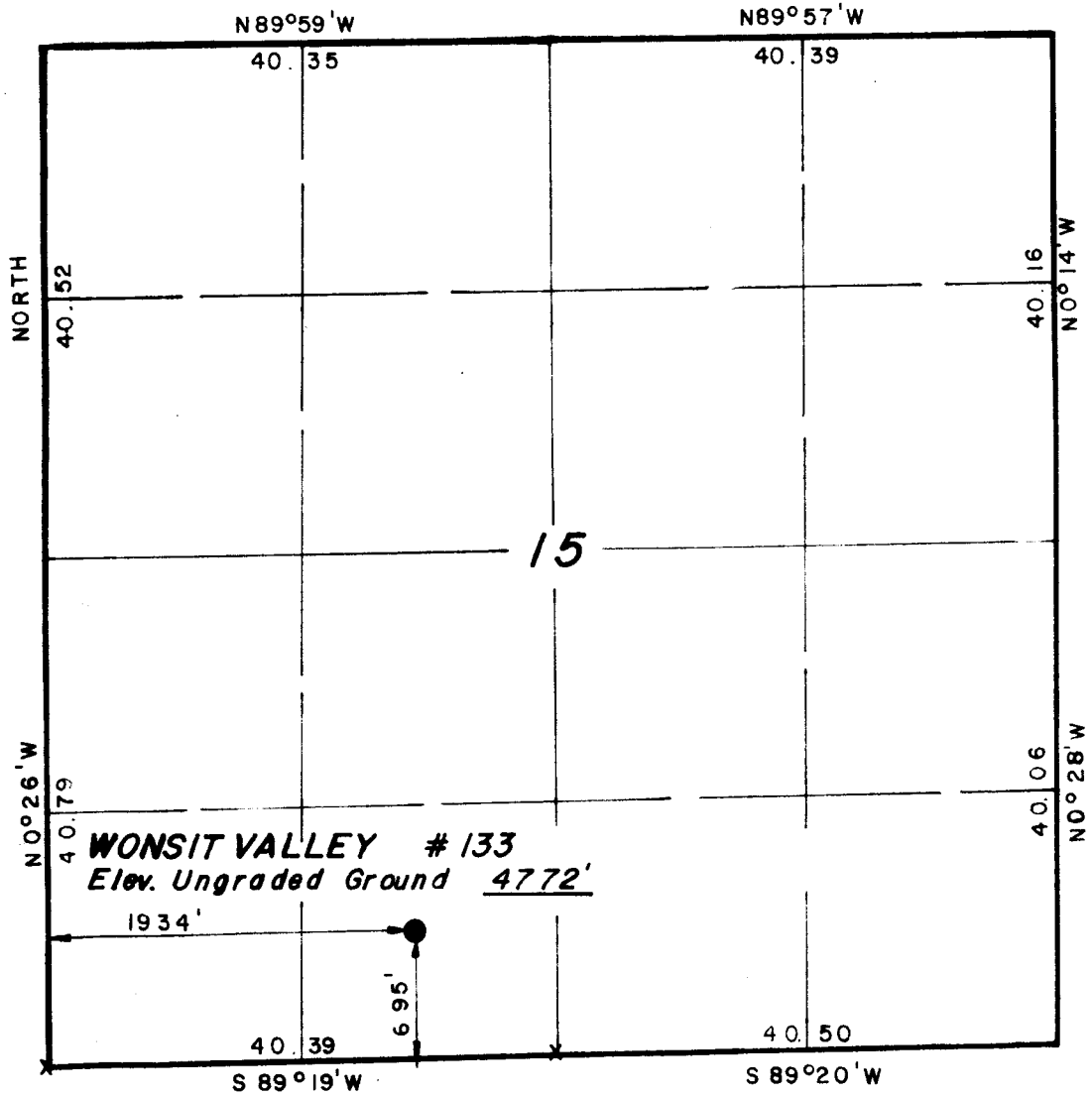
*See Instructions On Reverse Side

PROJECT

GULF OIL CORPORATION

Well location, *WONSIT VALLEY* *# 133*, located as shown in the SE1/4 SW1/4 Section 15, T 8 S, R 21E, S.L.B. & M. Uintah County, Utah.

T 8 S, R 21 E, S.L.B. & M.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised 11/11/80

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11/10/80
PARTY RK BK JS	REFERENCES GLO Plat
WEATHER Clear/Cool	FILE GULF OIL CORP.

EXHIBIT "A"

TEN POINT COMPLINACE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: Wonsits Valley #133

LOCATION: Section 15, T8S, R21E, S.L.B.& M.

Uintah County, STATE OF Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Uinta 0-4590
TGR 2 Green River 4590' to 5500' T.D.

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS or MINERLAS

Water - 0 - 4590'
Oil & Gas - 4590' - 5500' T.D. Green River Oil & Gas

4. PROPOSED CASING PROGRAM

(a) Surface Casing: 12¼ hole 1000" New 9 5/8 3# K55 STC 1000' Cement to Surface

(b) Production Casing: 8 3/4" hole 1000' to 5500' 5½" casing 15.5# k55 STC 5500' 300 Sacks Cement

5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24- hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on dialy drilling reports.

Assessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0' - 1000' - Salt Water & Salt Gell
1000' - 5500' Mud 10.5 lb per Gallon Viscosity 35 Water Loss 20%

7. AUXILIARY EQUIPMENT TO BE USED

10" 3000# Saftey Valve, inside BOP, Upper and Lower Kelly, Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

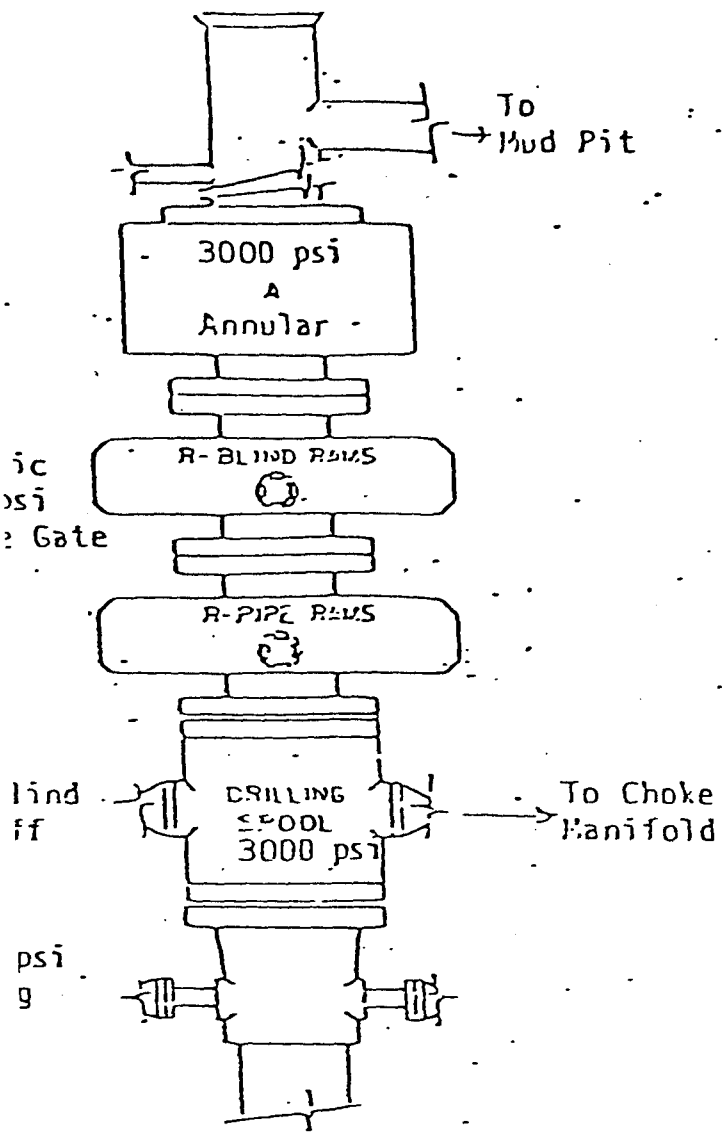
(a) 5190' to 5470' Lower Green River
(b) No drill stem tests anticipated
(c) Induction Loggs at T.D.

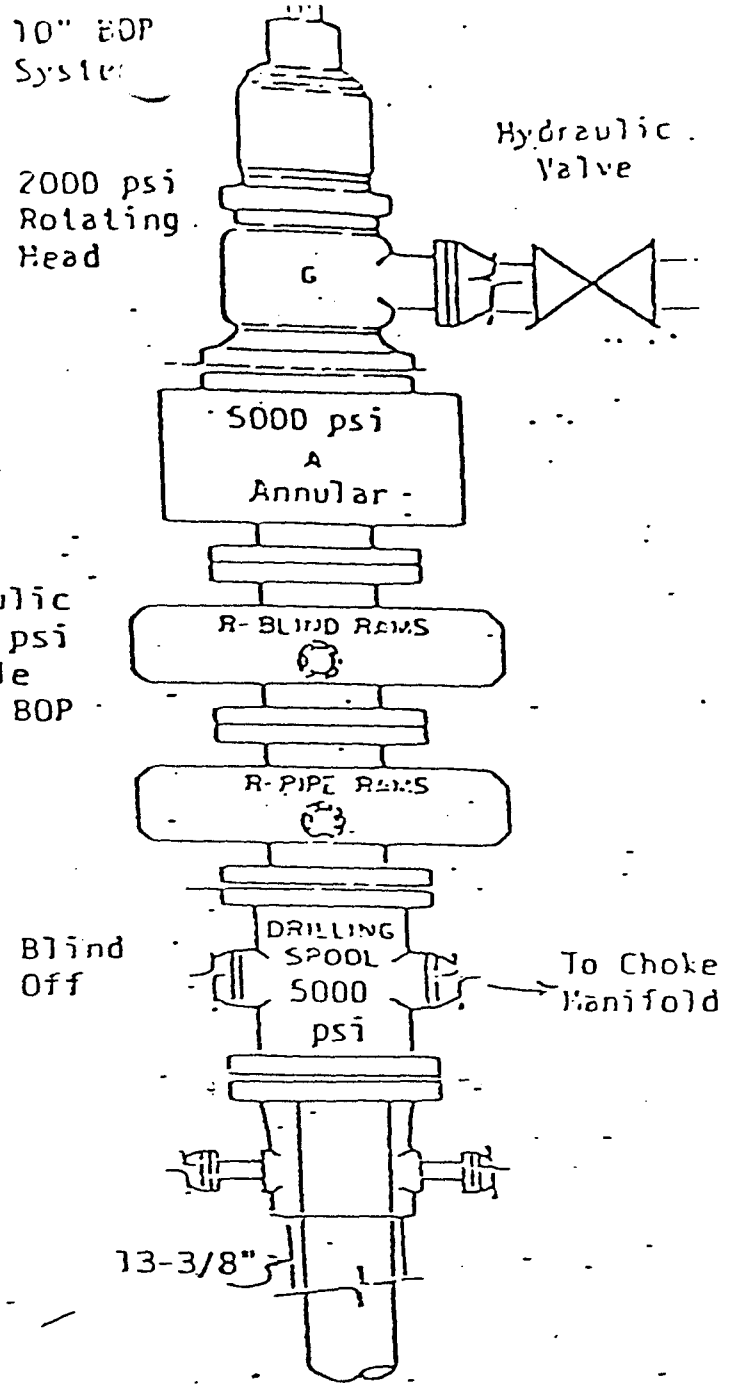
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

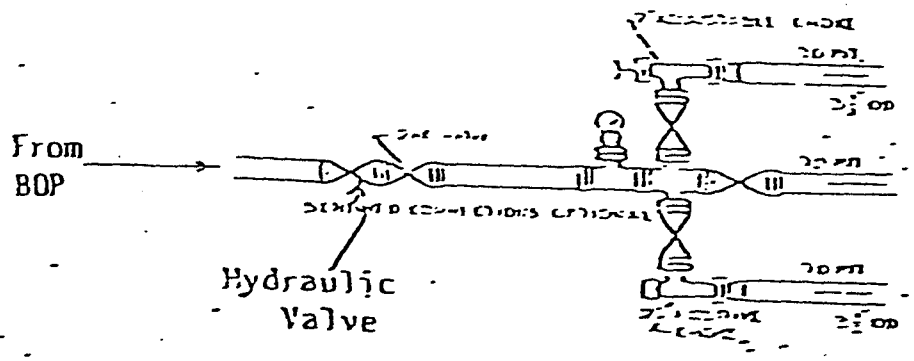
None

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated*starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.







5000 PSI CHOKE MANIFOLD

T SCHEDULE

BOP system & 13-3/8" casing to 2500 psi

BOP system & choke manifold to 5000 psi

/8" Casing to 3500 psi

GULF OIL CORPORAITON

13 Point Surface Use Plan

for

Well Location

Wonsits Valley #133

Located In

Section 15, T8S, R21E, S.L.B.& M.

Uintah County, Utah

GULF OIL CORPORATION
Wonsits Valley #133
Section 15, T8S, R21E, S.L.B.& M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach GULF OIL CORPORATION well location Wonsits Valley #133, located in the SE¼ SW¼ Section 15, T8S, R21E, S.L.B.& M. Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this highway and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this highway and the Utah State Highway 88; proceed South along the Utah State Highway 88 - 10 miles to Ouray, Utah; proceed South of Ouray approximately 0.4 miles across the Green River, to the junction of this road and an existing Uintah County road to the East; proceed Easterly along this road approximately 2.5 miles to its junction with and existing oil field service road to the Northeast; proceed Northeasterly on this road approximately 1.2 miles to the junction of this road and an existing oil field service to the Northeast; proceed Northeasterly along this road approximately 4.3 miles to the beginning of the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for approximately the first 4.4 miles of road used to reach the proposed location and then is gravel surface to the aforementioned proposed access road.

The highways mentioned above are state administrered and are maintained by their crews, and the county road mentioned above is maintained by county crews.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SE¼ SW¼ Section 15, T8S, R21E, S.L.B.& M. and proceeds in a Southerly direction 100' ± to the proposed location site.

The terrain that this road traverses is relatively flat and is vegetated by sagebrush, grasses and cacti. The maximum grade along this road will not exceed 8%.

This planned access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area. The damaged area will be kept to a minimum.

Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced. There will be one culvert required along this road, it will be placed according to specifications found in the Oil & Gas Surface Operations Manuel. The road will be centerline flagged prior to the commencemt of construction. There will be no turnouts required along this road and no fences encounted by this planned access road. There will be no cattleguards or gates requried.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are two existing producing wells within a one-mile radius of this location site.

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut-in wells, injeciton wells, monitoring or observation wells for other resources within a one-mile radius of this lcoation site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no other GULF OIL CORPORATION tank batteries production facilities, oil gathering lines gas gathering lines, injection lines or disposal lines within a one-mile radius of this location site.

In the event production is established; the produced fluids will be contained within temporary storage facilities until plans can be made and submitted to the appropriate authorities for distribution of the produced product.

The area to be used in the containment will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified

Rehabilitation of disturbed areas no longer needed for operations after construction is complete will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled from the Green River near the junction of the Watson Road and Highway 88, in Section 33, T8S, R20E, S.L.B.& M. This water will be hauled by truck over existing roads and the proposed access road $\pm$ 8.0 miles to the location site.

There will be no water will drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site shall be borrow materials accumualted during construction of this location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

GULF OIL CORPORATION
Wonsits Valley #133
Section 15, T8S, R21E, S.L.B.& M.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One-half of the reserve pit will be used as fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemcials, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

GULF OIL CORPORATION
Wonsits Valley #133
Section 15, T8S, R21E, S.L.B.& M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near a possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and perfomed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 4 miles to the South of the location site.

The basin floor is intlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in the sandstone, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rainstorms of long duration which are extremely rare as the annual rainfall in the area is only 8".

GULF OIL EXPLORATION & PRODUCTION COMPANY

WONSITS VALLEY #133

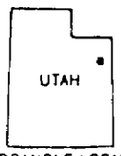
PROPOSED LOCATION

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface ——— Unimproved road, fair or dry weather - - - - -



QUADRANGLE LOCATION

T 7S
T 8S
R 21 E

PROPOSED ACCESS ROAD ... 100' ±

PROPOSED LOCATION WONSITS VALLEY #133

OURAY, UTAH ... 8.4 MILES

INDIAN RESERVATION BOUNDARY

PIPELINE

JEEP TRAIL

WATSON ROAD

Oil Well

Pumping Station

Drill Hole

BM 4697

11. OTHER INFORMATION - cont...

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Wonsits Valley #133 is located on a relatively steep sidehill above a non-perennial drainage which drains to the Southwest, Northwest. The ground slopes through the location to the Northwest at approximately a 5.5% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12 LESSEE'S OR OPERATOR'S REPRESENTATIVE

Gene McKinney
GULF OIL CORPORATION
P.O. Box 2619
Casper, Wyoming 82601

Tele: 1-307-235-1311

GULF OIL CORPORATION
Wonsits Valley #133
Section 15, T8S, R21E, S.L.B.& M.

13. CERTIFICATION

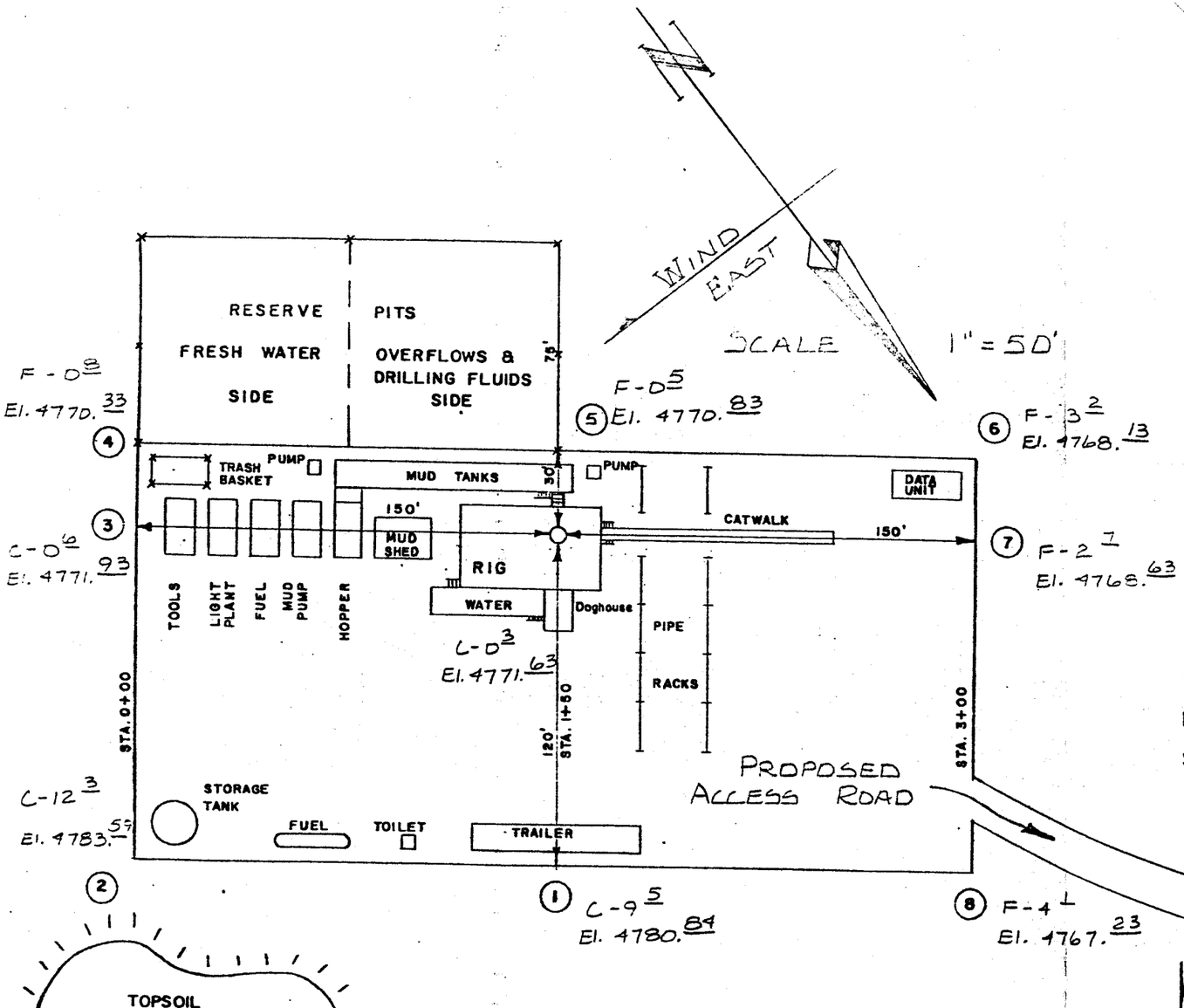
I hereby certify that I, or persons under my direct supervision, have inpsected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of may knowledge, true and correct; and that the work associated with the operation proposed herein will be perfomed by GULF OIL CORPORATION & its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date

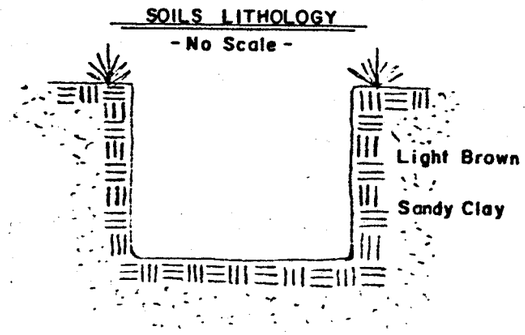
Gene McKinney

GULF OIL CORPORATION

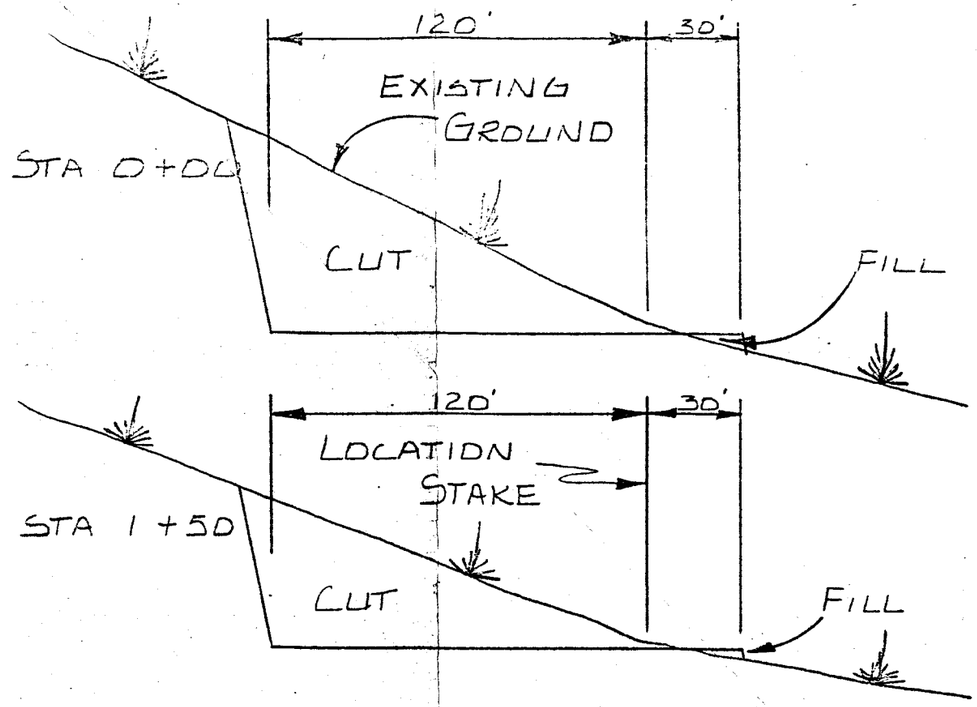
WONSITS VALLEY #133

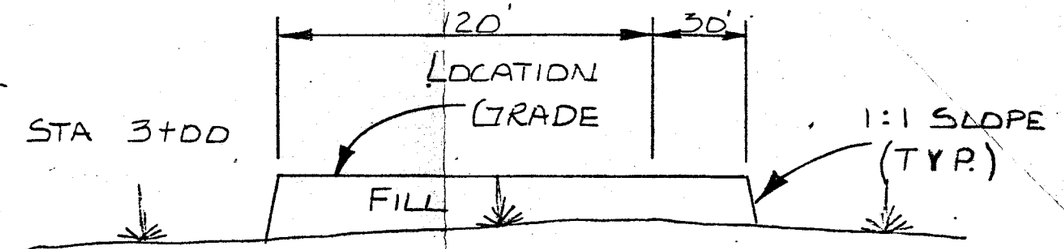


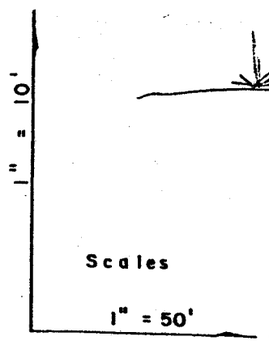
SOILS LITHOLOGY
- No Scale -



CROSS SECTIONS



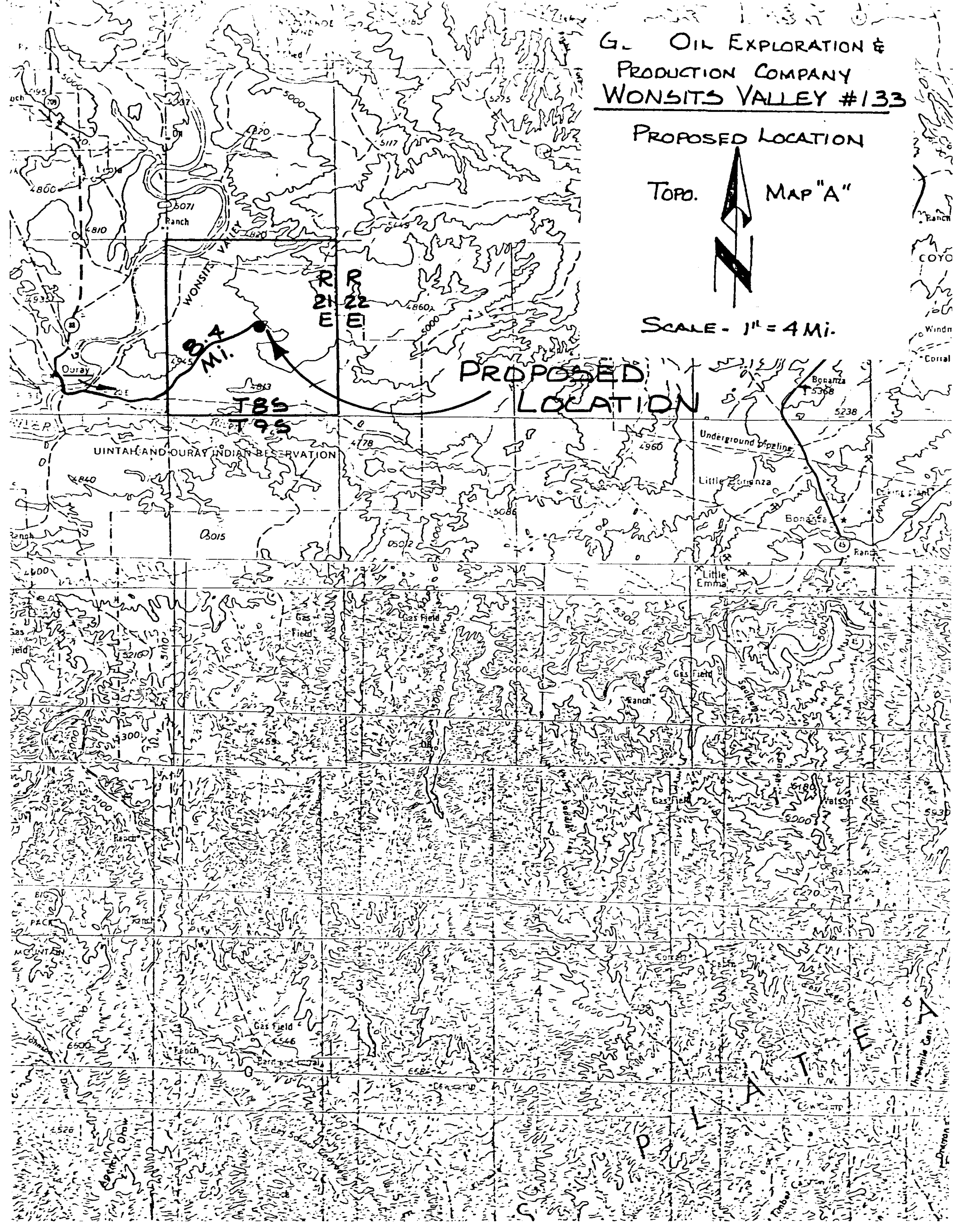




APPROXIMATE YARDAGES

Cubic Yards of Cut - 5970

Cubic Yards of Fill - 1454



G_ OIL EXPLORATION &
PRODUCTION COMPANY
WONSITS VALLEY #133
PROPOSED LOCATION
TOPO. MAP "A"
SCALE - 1" = 4 Mi.
R 21 E
R 22 E
8.4 Mi.
PROPOSED LOCATION
T8S
T9S
Ouray
WONSITS VALLEY
UINTAH AND OURAY INDIAN RESERVATION
Underground Pipeline
Little Bonanza
Bonanza
Little Emma
Gas Field
Ranch
Watson
PLATEAU

Identification CER/EA No. 109-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation

Project Type Oil Well - Development - Wonsit Valley Field

Project Location 1934' FWL 645 FSL Section 15, T. 8S, R. 21E

Well No. 133 Lease No. U-0807

Date Project Submitted November 21, 1980

FIELD INSPECTION Date December 12, 1980

Field Inspection Participants

Craig Hansen	USGS, Vernal
Lynn Hall	BIA, Fort Duchesne
Bill Groves	Gulf Oil Corporation
Jack Skews	Dirt Contractor
Floyd Murry	Dirt Contractor
Earl Grady	Dirt Contractor

Related Environmental Documents:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 15, 1980
Date Prepared

Environmental Scientist

I concur

12/29/80
Date

District Supervisor

Typing In 12-16-80 Typing Out 12-16-80

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

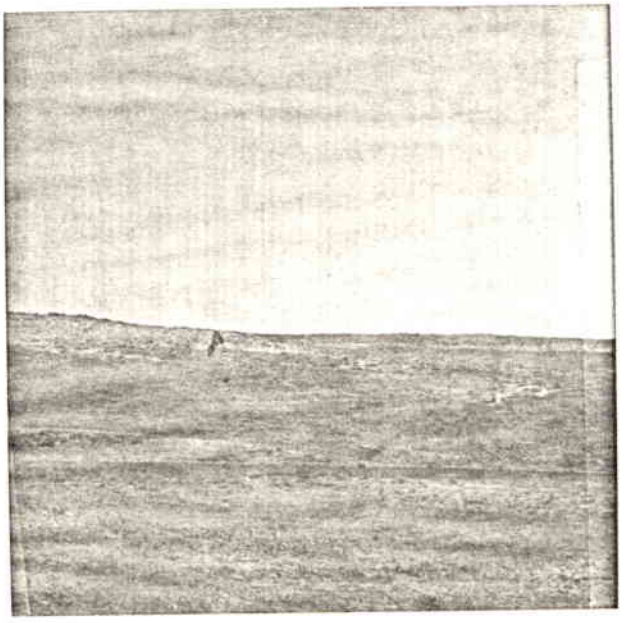
Criteria 516 DM 2.3.A	Federal/State Agency: Correspondence (date)	Federal/State Agency: Phone check (date)	Federal/State Agency: Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety	12-14-80 BIA							12-12-80 2,4,6	
Unique characteristics								2,4,6	
. Environmentally controversial								2,4,6	
. Uncertain and unknown risks						2		2,4,6	
. Establishes precedents								2,4,6	
. Cumulatively significant								2,4,6	
. National Register historic places	/								
. Endangered/ threatened species	/								
. Violate Federal, State, local, tribal law	/								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS for GULF #133

1. Move location 50' south to reduce cut on north edge of location.
2. Paint production facilities a color to blend in with the natural surroundings.
3. A 48" x 30' culvert will be placed in drainage on access road to allow drainage to pass under access road.
4. A diversion ditch will be placed on the north edge of location to divert drainage away from location.
5. Access road will enter from the northwest corner of the locations and will not interfere with the pipeline in the area.
6. Adhere to Basic BIA Surface Stipulations on file in the Salt Lake City Office.



Gulf Oil #133
East

Uintah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Gulf Oil Corporation proposes to drill an Oil well# 133 to a proposed depth of 5500 feet; to construct approximately 200 Ft. miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 8 miles East of Ouray, Utah in the SESW, Sec. 15, T 8S, R 21E, SLB&M

2. Description of the Environment:

The area is used for grazing, wildlife habitat, hunting, recreation and Oil and Gas drilling and production. The topography is low rolling hills with numerous small drainages. The vegetation consists of a sparse cover of shadscale, rabbitbrush, and matt saltbush

. The area is used as wildlife habitat for X deer, X antelope, 0 elk, 0 bear, X small animals, 0 pheasant X dove, 0 sage grouse, 0 ruffle grouse, 0 blue grouse, 0 bald eagle 0 golden eagle, other rabbits, small rodents, small reptiles, horned larks. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4772 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 2 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for X deer, X antelope, 0 elk 0 bear, X small mammals, 0 pheasant, X dove, 0 sage grouse, 0 ruffle grouse, 0 blue grouse, X rabbit, 0 golden eagle, 0 bald eagle, other

B. Remove from production: X rangeland for livestock grazing, 0 irrigated cropland, 0 irrigated pastureland 0 prime timberland, 0 pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accellerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, 0 theft of firewood X litter accumulations, _ livestock disturbance, _ livestock thefts, _ livestock loss to accidents, _ increase the hazard to public health and safety. There is a _ high, X moderate, _ slight possiblity that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: _ community, _ major highway _ public facility _.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Guynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 13 point surface use plan are: (1) Paint facilities so they will blend in with the surrounding landscape. (2) Take necessary measures to prevent run-off into drainages. (3) Other stipulation as contained in USGS EA#109-81. (4) Respect Ute Tribes rights as surface owner and comply with all regulations. (5) Install 48 inch X 30 foot culvert along access road.

Lease No. U-0807
Well No. Gulf 133

FY: '81-31

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidently spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS
Floyd Murray - D.E. Casada Construction Co.
Jack Skewes - Skewes & Hamilton Construction Co.
Earl Grady - Ross Construction Co.
Bill Groves - Gulf Oil Corp.

R. Lynn Hall 12-16-80
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 12-12-80 we have cleared the proposed location in the following areas of environmental impact:

Yes X No___ Listed threatened or endangered species

Yes X No___ Critical wildlife habitat

Yes X No___ Historical or cultural resources

Yes X No___ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes___ No___ Other (if necessary)

Remarks: _____

_____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 12-16-80
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(c).

L.W. Collins Jr.
Superintendent

** FILE NOTATIONS **

R

DATE: Nov. 24, 1980

OPERATOR: Gulf Oil Corp.

WELL NO: W. V. U. # 133

Location: Sec. 15 T. 8S R. 21E County: Uintah

File Prepared: ☐ Entered on N.I.D: ☐

Card Indexed: ☐ Completion Sheet: ☐

API Number 43-047-30823

CHECKED BY:

Petroleum Engineer: M. J. Minder 11-25-80

Director:

Administrative Aide:

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. _____ O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed. Plotted on Map ✓

Approval Letter Written ✓

Hot Line ☐ P.I. ☐

December 1, 1980

Gulf Oil Corp.
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Wonsits Valley Unit #132, Sec. 15, T. 8S, R. 21E, Uintah County, Utah
RE: Well No. Wonsits Valley Unit #133, Sec. 15, T. 8S, R. 21E, Uintah County, Utah
RE: Well No. Wonsits Valley Unit #135, Sec. 21, T. 8S, R. 21E, Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
OFFICE: 533-5771
HOME: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be greatly appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractors and rig numbers be identified.

The API numbers assigned to these wells are #132 - 43-047-30822; #133 - 43-047-30823; #135 - 43-047-30824.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Original Signed By M. T. Minder

MICHAEL T. MINDER
PETROLEUM ENGINEER

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 12, 1982

Gulf Oil Co.
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Wonsits Valley Unit #133
Sec. 15, T. 8S, R. 21E
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619
Casper, WY 82602 -2619

January 18, 1982

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Gulf Oil Corporation
Wonsits Valley Unit #133
Sec. 15, T.8S., R.21E.
Uintah County

Wonsits Valley Unit #127
Sec. 16, T.8S., R.21E.
Uintah County

Smith Ute #1
Sec. 6, T.3S., R.5W.
Duchesne County

Gentlemen:

Please be advised Gulf may still drill the referenced wells.

In the Wonsits Valley Unit, the G-1 Lime is being evaluated in relationship to possible water-flooding. Drilling of the #127 and #133 will depend on the results of the evaluative testing.

The Smith Ute #1 is under litigation, and no decision or settlement has been reached with the tribe.

Sincerely,

Charles B. Cortez
for JRC 1-18-82

C. B. Cortez

WLR/pc

Gulf

June

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

March 15, 1982

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82601

Re: Return Application for
Permit to Drill
Well No. 133
Section 15-T8S-R21E
Uintah County, Utah
Lease No. U-0807

Gentlemen:

The Application for Permit to Drill the referenced well was approved February 6, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guynn
District Oil and Gas Supervisor

bcc: SMA
State Office (O&G) ✓
State Office (BLM)
USGS-Vernal
Well File
APD Control

DR/ch