

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR  
 P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1536' FEL 2613' FSL SECTION 15, T1S, R1E, U.S.B. &M.  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4.2 miles WEST of LaPoint, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1536'

16. NO. OF ACRES IN LEASE 520

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 13,450

19. PROPOSED DEPTH 13,450

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5402'

22. APPROX. DATE WORK WILL START\* October 15, 1980

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2717

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute tribal

9. WELL NO.  
1-15 A1E

10. FIELD AND POOL, OR WILDCAT  
Wasatch, E. Bluebell Field

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T1S, R1E, U.S.B. &M.

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.50#	0-40'	175 sacks to surface
12 1/4"	9 5/8"	40.00#	0-2000"	400 sacks to surface
8 3/4"	7"	26-29-32.00#	0-10800'	750 sacks to surface
6"	5"	18.00#	10,600-13,450'	700 sacks

Plan to drill approximately 40' and set 13 3/8" <sup>CONDUCTOR</sup> ~~surface~~ casing. Will install and pressure test B.O.P. Will resume drilling to approximately 2000' and set 9 5/8" <sup>intermediate</sup> ~~intermediate~~ casing. Will ~~re~~install and pressure test B.O.P. equipment. Will drill ahead approximately 10,800' and set 7" casing. Will drill ahead to approximately 13,450' and if commercial production is indicated will set 5" liner and complete well.

Safety Equipment Program  
 Refer to Geological Casing and BOPE Date

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 11-26-80  
 BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE SUPERINTENDENT DATE 9-26-80

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 FOR E. W. GUYNN DISTRICT ENGINEER  
 APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE NOV 26 1980  
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

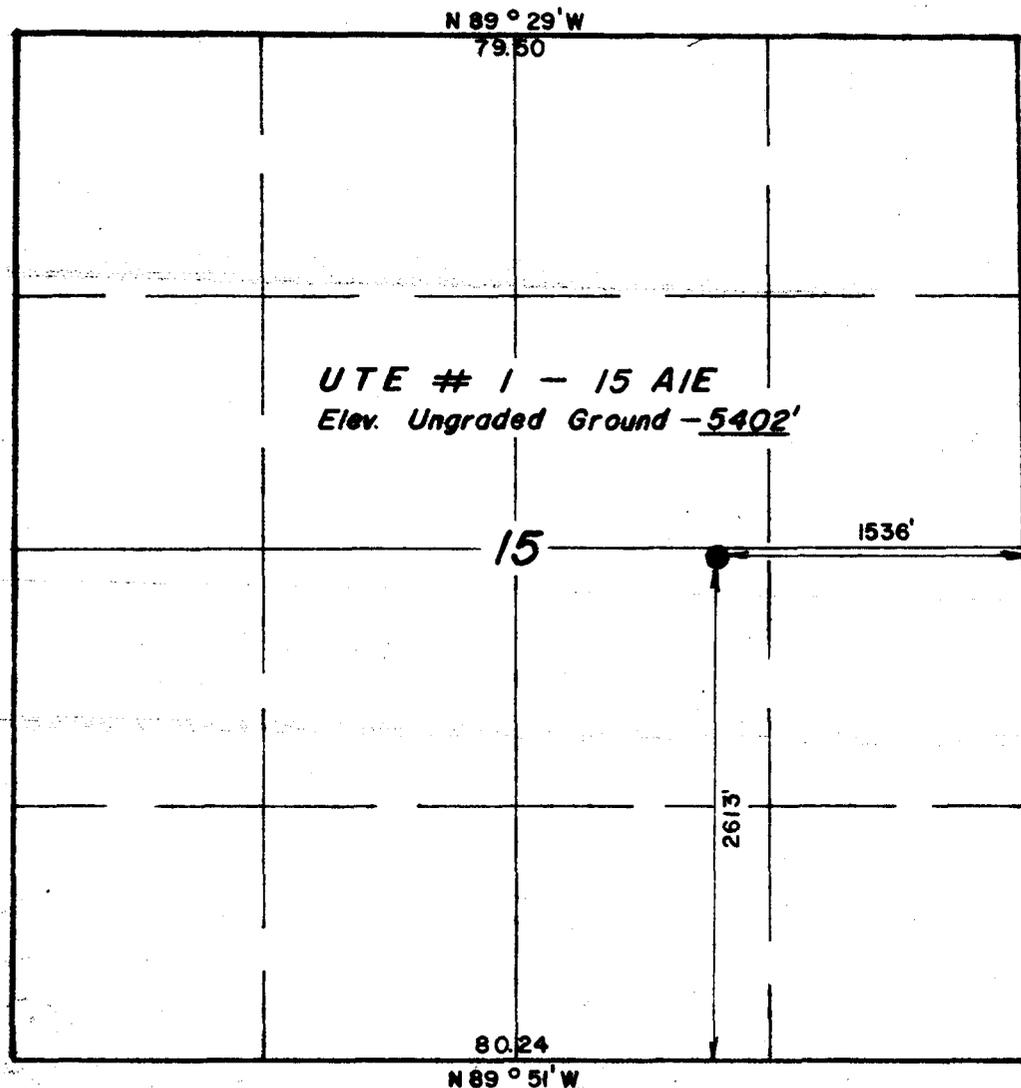
Operator

TIS, RIE, U.S.B&M.

PROJECT

BOW VALLEY

Well location, UTE #1 - 15 AIE  
located as shown in the NW1/4 SE1/4  
Section 15, TIS, RIE, USB&M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*W. J. [Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/80
PARTY	LT TH FO	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BOW VALLEY

X = Section Corners located

BOW VALLEY PETROLEUM, INC.  
UTE #1-15 A1E

TOPO. MAP "A"



SCALE 1" = 4 Mi.



PROPOSED LOCATION

4.2 MI

BLAKE RIVER

UNTAH AND OURAY INDIAN RESERVATION

ASHLEY VALLEY

UNTAH AND OURAY INDIAN RESERVATION

LELAND BUTTE

WONTSITE VALLEY

OURAY

EXHIBIT "A"

Ten Point Compliance Program

NTL 6

Attached to Form 9-331C

WELL NAME: Ute Tribal 1-15 A1E

LOCATION: Section 15, T1S, R1E, U.S.B. & M.  
Uintah County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Uinta Fm Surface  
TGR 2 Green River 7130  
TGR 3 Wasatch 9300

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL GAS OR MINERALS

No water flows anticipated  
Oil & Gas 7130' to 9300' G.R. - 9300' to T.D. Wasatch Oil Gas

4. PROPOSED CASING PROGRAM

*9 5/8" surface casing  
7" intermediate  
5" LINDER*

(a) CONDUCTOR  
Surface Casing: 13 3/8" to 40' 54.50# K-55 175 Sacks Cement to  
Surface. 9 5/8 to 2000' 40.00# K-55 400 Sacks Cement to Surface  
7" 26#, 29#, 32# S-95 - 0 - 10,800' 750 Sacks Cement to ~~Surface~~ 7500'

(b) Production Casing: 5" 18# P110 700 Sacks "G" 10,600' to 13,450'  
2 7/8 tubing 6.5# N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 - hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Bow Valley Petroleum, Inc. Well No. 1-15 A1E  
Location Sec. 15-1S-1E Lease No. TL-2717

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended for more than 30 days, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Engineer must be notified at least 48 hours in advance of the plugging of the well, in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a

follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the District Engineer within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Engineer's office on a frequency and form or method as may be acceptable to the District Engineer.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate directly with the U. S. Geological Survey Area office, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Engineer. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6 and prior approval by the District Engineer.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~need not~~) notify ~~this office and~~ the Surface Management Agency at least 24 hours prior to commencing field operations to allow ~~this office and/or~~ the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact is: Dale Hanberg  
Office Phone: (801) 722-2406, Home Phone: \_\_\_\_\_  
City: Ft. Duchesne, State: Utah

The U. S. Geological Survey District office address and contacts are:

Address: \_\_\_\_\_  
Office Phone: \_\_\_\_\_  
District Engineer \_\_\_\_\_ Home Phone: \_\_\_\_\_  
Asst. Dist. Engineer \_\_\_\_\_ Home Phone: \_\_\_\_\_

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil, and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed for prior approval of the District Engineer, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Engineer's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, future operations will require a new application be filed for approval.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.

12. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Bow Valley Petroleum, Inc.  
Well #1-15 A1E  
Sec. 15-1S-1E  
Uintah County  
14-20-H62-2717

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make rights-of-way available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Parachute Creek member of the Green River Formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.
13. Cut and pile trees off the location.
14. Divert east canal to north edge of pad and away from location.
15. See attached tentative casing and cementing program for Uinta Basin.
16. Berms will be placed around production facilities if production occurs.
17. Fence entire location to prevent livestock from entering location.
18. Beaver ponds south of the proposed location will not be disturbed by personnel or drilling operations.
19. Production facilities will be painted a green color to blend in with the natural surroundings.
20. Thirty-foot culverts will be placed under the access road to allow drainage through access.
21. Access road will be fenced to prevent livestock from entering the road.

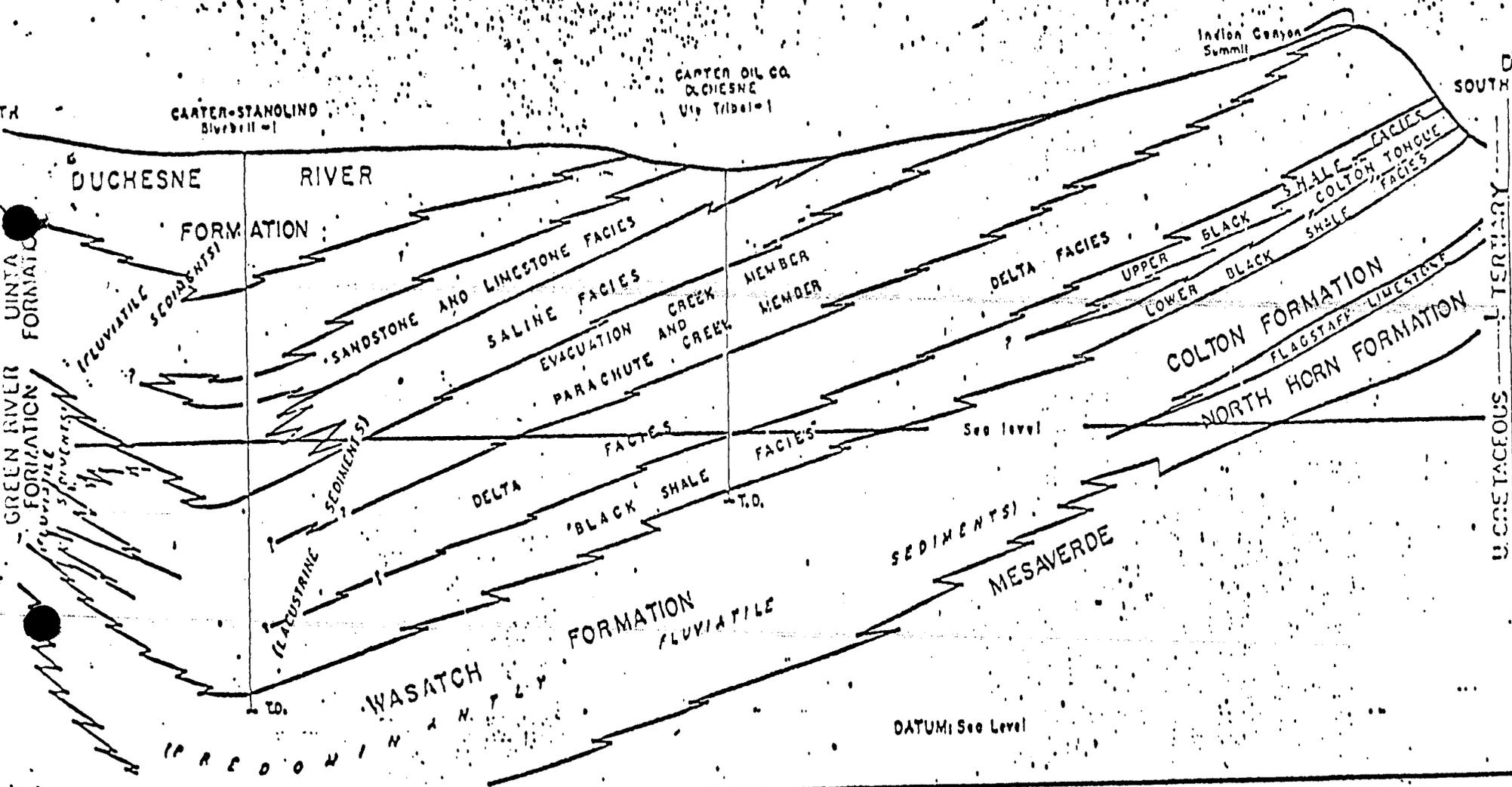


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-3000' - Fresh Water  
3000' - T.D. Fresh Gel Mud.

7. AUXILIARY EQUIPMENT TO BE USED

5000# WP Safety Valve, inside BOP, Upper Kelly Cock,  
Mud Monitoring Equipment (See Exhibit "A").

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Test: DST'S possible 8500 - 9500
- (b) Logging Program:
  - DIL, SP. GR 2000" - T.D.
  - DIL, CNL, GR 5000' - T.D.
  - Mud logging 5000' - T.D.
- (c) Coring: No Cores
- (d) Production:
  - If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated\* starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

\* Would like to start on or near October 15, 1980

Bell Nipple

Fill Line

Flow Line

Annular Preventer

Pipe Rams

Blind Rams

Kill Line

Drilling Spool

Casing Head

Adjustable Choke

To Gas Buster

To Reserve Pit

To Gas Buster

Hydraulic Choke

Above the top of the Wasatch, all BOP equipment shall be 3,000 psi working pressure. Below the top of the Wasatch, 5,000 psi equipment shall be utilized. All equipment will be pressure tested to the manufacturer's recommendations upon installation and, thereafter, at two week intervals.

Auxiliary equipment shall consist of upper and lower kelly cocks, full opening valves and inside BOP. Monitoring equipment shall be installed on the mud system.

EXHIBIT 'B'

Identification CER/EA No. 746-80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Bow Valley Petroleum  
Project Type Wildcat Oil well  
Project Location 1536' FEL 2613' FSL Sec. 15, T. 1S, R. 1E  
Well No. 1-15 A1E Lease No. 14-20-H62-2717  
Date Project Submitted September 26, 1980

FIELD INSPECTION

Date October 29, 1980

Field Inspection  
Participants

Craig Hansen - USGS, Vernal

Lynn Hall-BIA Fort Duchesne

Jame Hooks - Bow Valley Petroleum

El Dushane - Ute Tribe

Frank Partridge - Ute Tribe

John Fausett - Dirt Contractor

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 30, 1980

Date Prepared

I concur

11/12/80  
Date

Craig Hansen  
Environmental Scientist

Ed Long  
District Supervisor

Typing In 10-30-80

Typing Out 10-30-80



CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

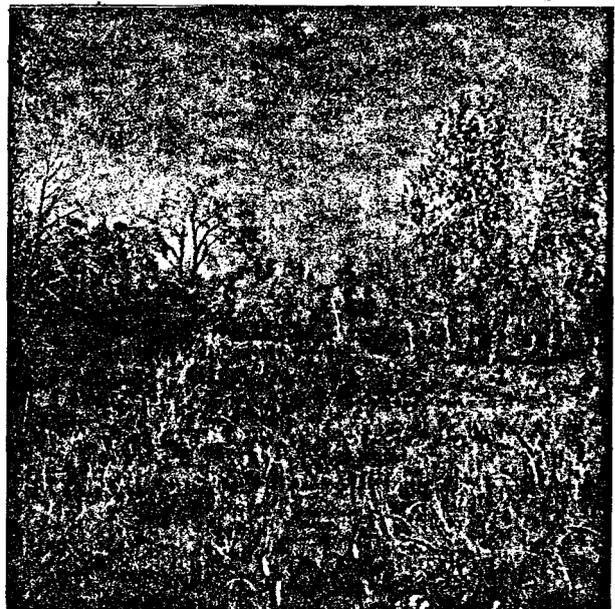
1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Recommended Stipulations for Bow Valley #1-15A1E

1. Cut and pile trees off location.
2. Divert east canal to north edge of pad and away from location.
3. Berms will be placed around production facilities if production occurs.
4. Fence entire location to prevent livestock from entering location.
5. Beaver ponds south of the proposed location will not be disturbed by personnel or drilling operation.
6. Production facilities will be painted a green color to blend in with the natural surroundings.
7. Thirty-foot culverts will be placed under the access road to allow drainage through access.
8. Access road will be fenced to prevent livestock from entering the road.



Bow Valley  
# 1-15 A1E EAST.



Bow Valley  
1-15 A1E WEST

Cody

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-2717OPERATOR: BOW VALLEY PETROLEUM, INC.WELL NO. 1-15-A1ELOCATION: NE 1/4 NW 1/4 SE 1/4 sec. 15, T. 1S, R. 1E, U.S.M.UINTAH County, UTAH

1. Stratigraphy: STRATIGRAPHY PROPOSED IS REASONABLE

UINTA FORMATION	- SURFACE
GREEN RIVER FORMATION	- 7130'
WASATCH FORMATION	- 9300'
T.D.	- 13,450'

2. Fresh Water: FRESH OR USABLE WATER TO 3,500'

3. Leasable Minerals: PROSPECTIVELY VALUABLE - OIL SHALE IN PARACHUTE CREEK MEMBER OF GREEN RIVER FORMATION, BUT AT DEPTHS OF 5500' OR MORE

4. Additional Logs Needed: NONE

5. Potential Geologic Hazards: POSSIBILITY OF OVERPRESSURING IN GREEN RIVER, WASATCH FORMATIONS

6. References and Remarks: ADEQUATE LOSS THROUGH MAHOGANY ZONE, GREEN RIVER FORMATION ALREADY EXIST IN THIS AREA

Signature: Larry RichardsonDate: 10-27-80

BOW VALLEY PETROLEUM INCORPORATED

13 Point Surface Use Plan

For

Well Location

Ute Tribal 1-15 A1E

Located In

Section 15, T1S, R1E, U.S.B.& M.

Uintah County, Utah

BOW VALLEY PETROLEUM INCORPORATED  
Ute Tribal 1-15 A1E  
Section 15, T1S, R1E, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Bow Valley Petroleum Inc. well location Ute Tribal 1-15 A1E located in the NW $\frac{1}{4}$  SE $\frac{1}{4}$  Section 15, T1S, R1E, U.S.B. & M., Uintah County, Utah; proceed Westerly out of Lapoint, Utah along State Highway 121-3.4 miles to the junction of this Highway and a county road to the South; proceed South along this county road 0.5 miles more or less to the junction of this road and the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads.

There will be no construction on the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SE $\frac{1}{4}$  NE $\frac{1}{4}$  Section 15, T1S, R1E, U.S.B. & M. and proceeds in a Westerly direction approximately 0.3 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18" crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 $\frac{1}{2}$  to 1 slopes and terraced.

There will be 1 culvert required along this road, it will be placed according to specifications found in the Oil & Gas Surface Operation Manual.

There will be no turnouts required along this access road.

The two fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

BOW VALLEY PETROLEUM INCORPORATED  
Ute Tribal 1-15 A1E  
Section 15, T1S, R1E, U.S.B.& M.

2. PLANNED ACCESS ROAD - cont...

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, producing wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Bow Valley Petroleum, Inc. oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one mile radius of this location site.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed area no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that water for this well will be pumped from the Uinta River, approximately 150' to the Southwest of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-15 A1E  
Section 15, T1S, R1E, U.S.B. & M.

6. SOURCES OF CONSTRUCTION MATERIALS

Construction materials for this location site shall be borrow materials accumulated during construction of the location site. There are no pit lining materials from other sources anticipated at this time, however if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Land Fill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-15 A1E  
Section 15, T1S, R1E, U.S.B. & M.

9. WELL SITE LAYOUT - cont...

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled, (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in diligent and most workmanlike manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is a large basin formed by the Uintah Mountains to the North and the Book Cliff Mountains to the South. The Uinta River is located approximately 150' to the Southwest of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-15 A1E  
Section 15, T1S, R1E, U.S.B. & M.

11. OTHER INFORMATION - cont...

The topsoil in the area range from a light brownish-gray sandy-clay (SM-ML) tupe soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal rainfall in the area is only 8".

The Uinta River to the South of this location is the only perrennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope coyotes, rabbits, and varieties of small ground squirrel and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the areas are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topogrphay of the Immediate Area (See Topographic Map "B").

Bow Valley Petroleum, Inc. Ute Tribal 1-15 A1E, is on a flat area approximately 150' Northeast of the Uinta River.

The terrain in the vicinity of the location slopes from the Northwest through the location site to theSoutheast at approximately a 1.0% grade.

The vegetation in the immediate area surrounding the location site consists of cultivated farm land.

There are no occupied dwellings or other facilities of this nature in the general area. There are, however some occupied dwellings within a one mile radius of this location site.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

BOW VALLEY PETROLEUM, INC.  
Ute Tribal 1-15 A1E  
Section 15, T1S, R1E, U.S.B.&M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

James A Hooks  
P.O. Drawer 130  
Roosevelt, Utah 84066

Telephone: 1-722-5166

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site, and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Bow Valley Petroleum, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

9-25-80  
date

James A Hooks  
JAMES A HOOKS

Superintendent Roosevelt District  
Western Division



# United States Department of the Interior

## GEOLOGICAL SURVEY

Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

March 31, 1980

### General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 500 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement metal baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe using 150 percent of the calculated volume of cement to fill annulus back to base of lower aquifer.

2. Place 1st stage collar (with metal basket immediately below) at a selected point in the lower one third of the oil shale zone using 120% of calculated volume of cement to be at least 600 feet above the stage collar or 100 feet below the top of the oil shale.

3. Place 2nd stage collar (with metal petal basket immediately below) 50 feet above the top of the top aquifer and cement using 150% volume of cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify that U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.

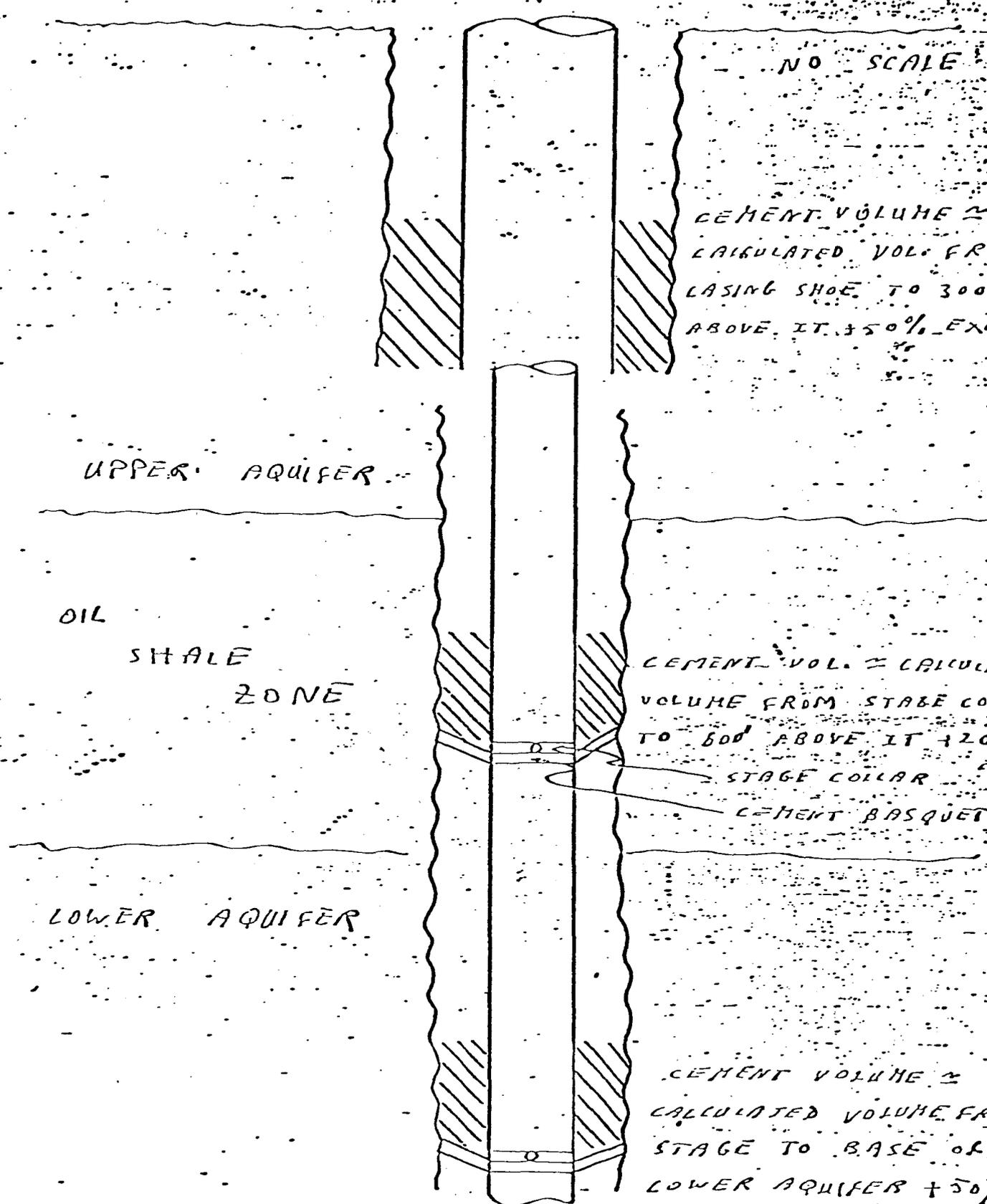
2. Cross section of the Uinta Basin.

E. W. Gynn  
District Engineer

AMR/kr

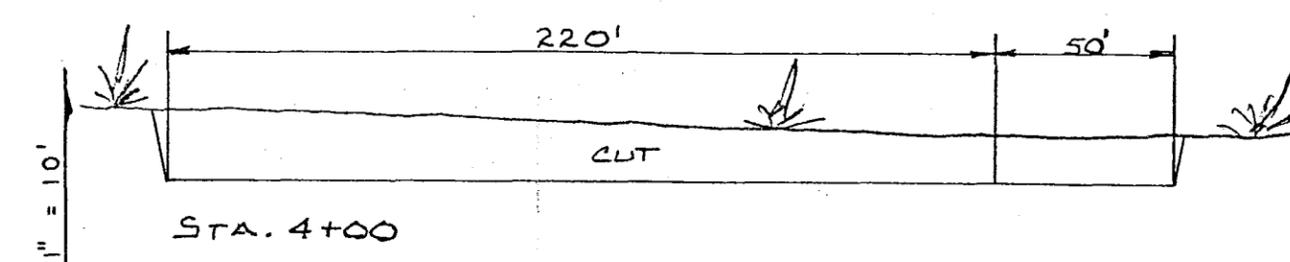
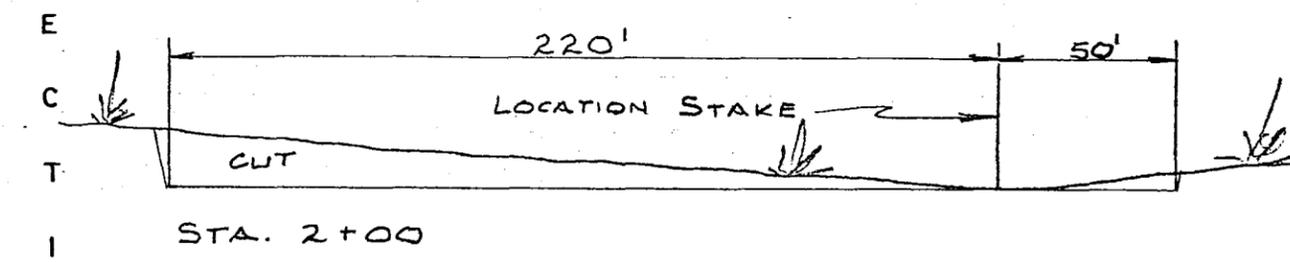
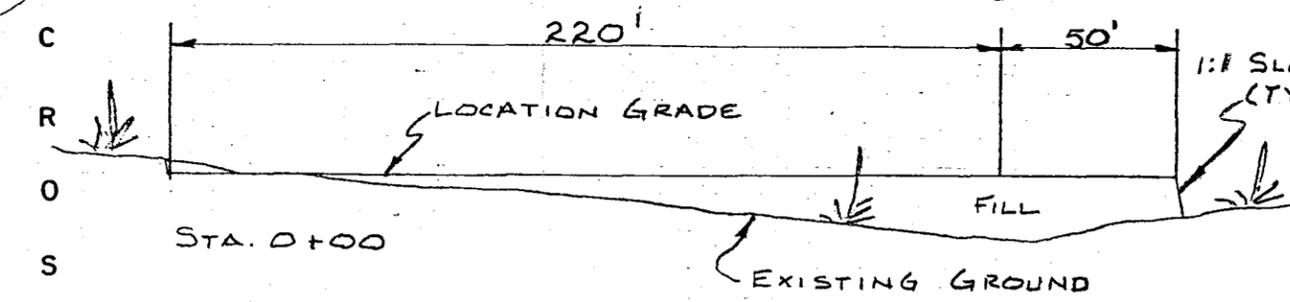
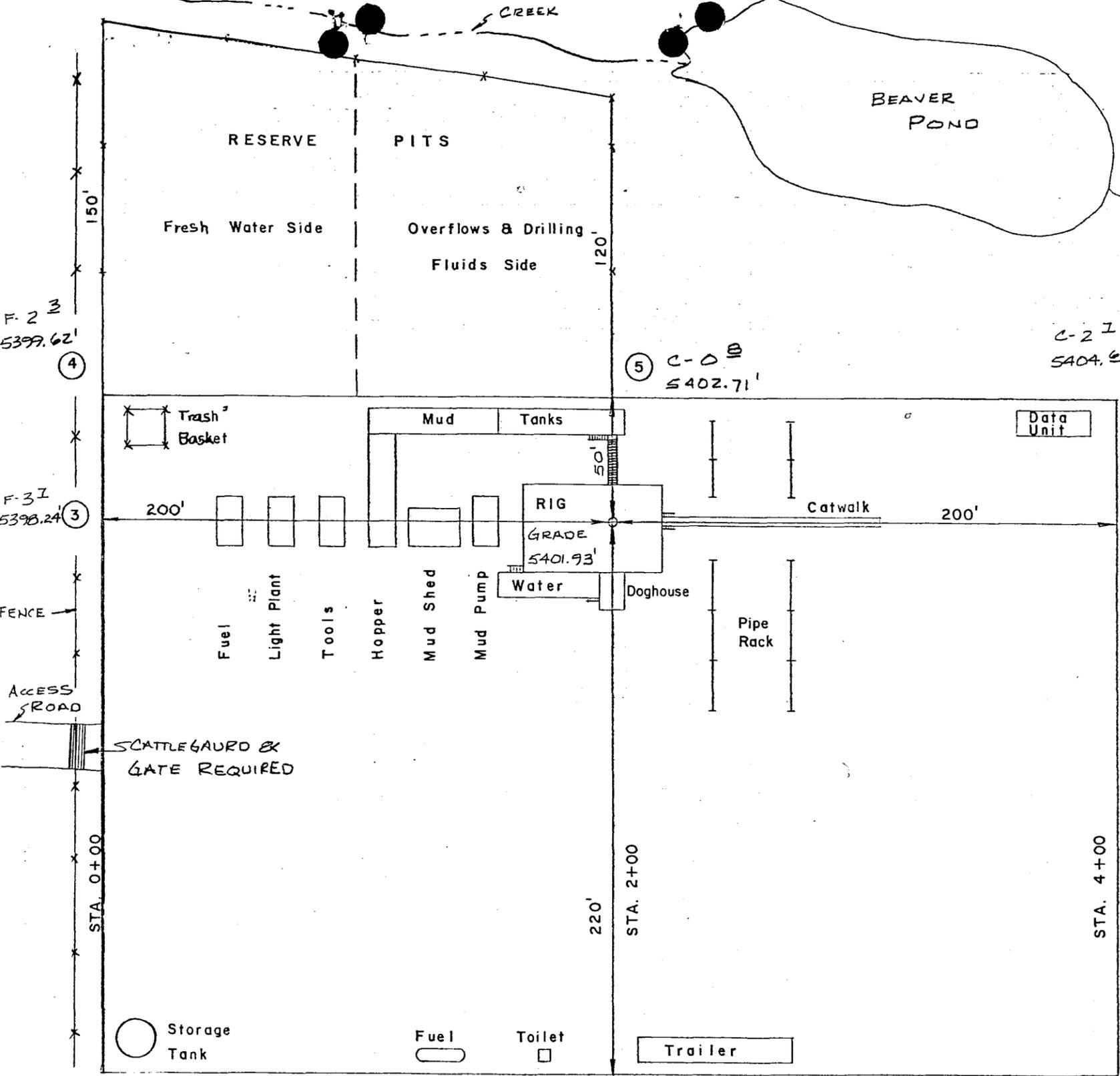
# PARTIAL CASING AND CEMENTING PROGRAM FOR WELLS IN THE UINTA BASIN

CEMENT TO BE PLACED ALONG LOW PERMEABILITY SECTIONS



# BOW VALLEY

UTE # 1-15 A1E



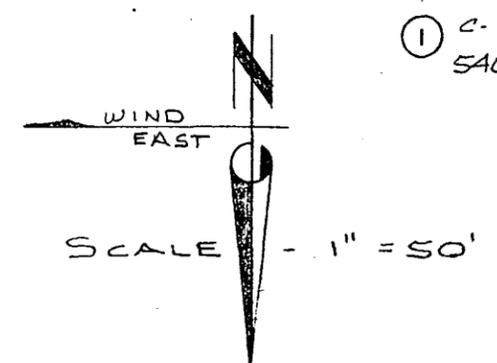
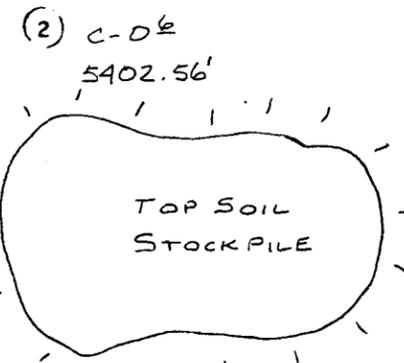
Scales

1" = 50'

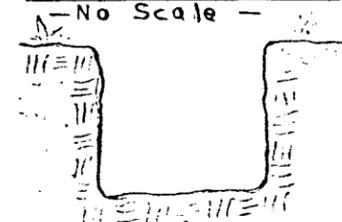
APPROXIMATE YARDAGES

Cubic Yards of Cut - 5,780

Cubic Yards of Fill - 1,850



### SOILS LITHOLOGY



Light Brown Sandy Clay

BOW VALLEY PETROLEUM, INC.

UTE #1-15 A1E

TOPO. MAP 'B'



SCALE 1" = 2000'

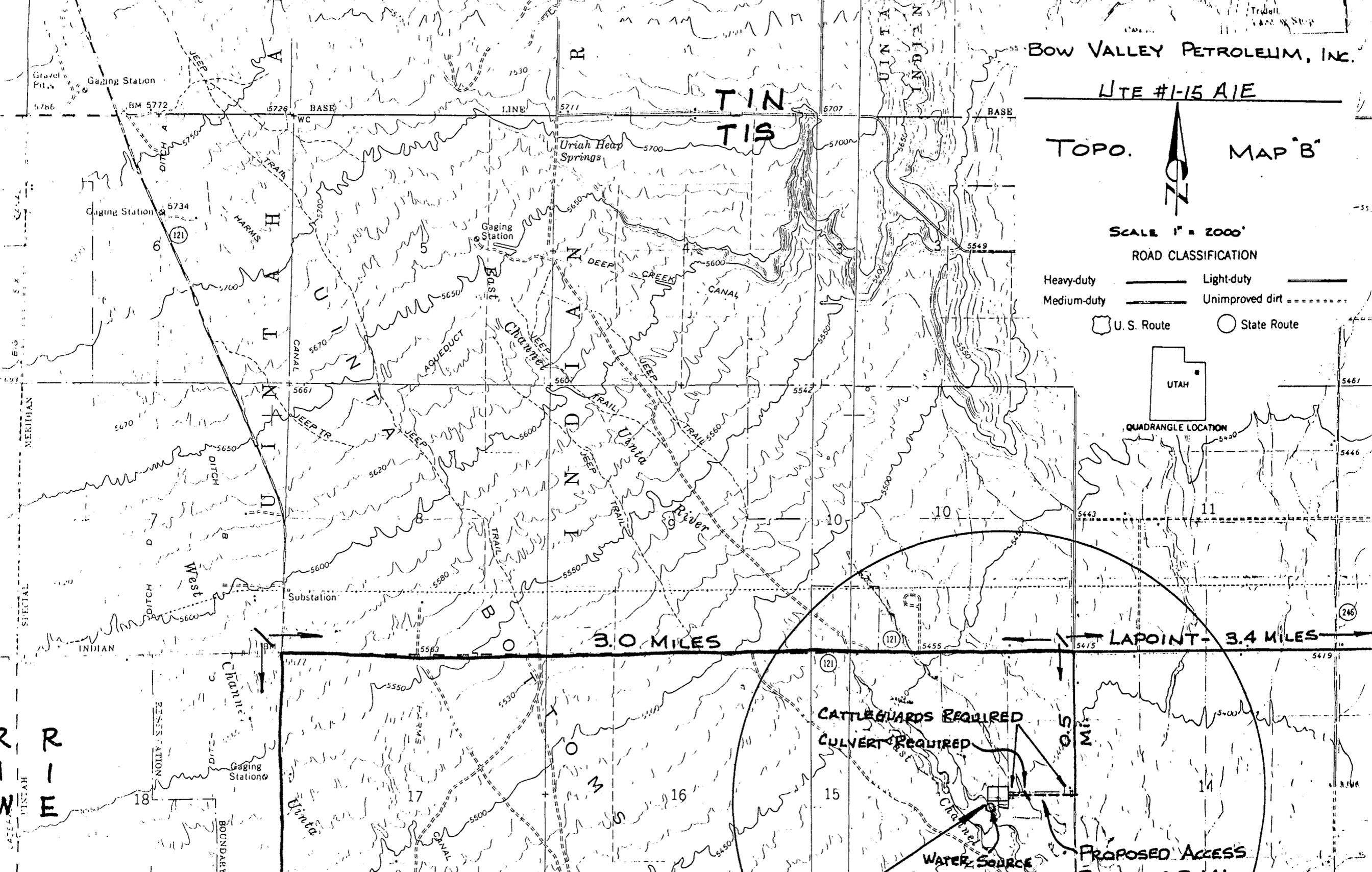
ROAD CLASSIFICATION

Heavy-duty		Light-duty	
Medium-duty		Unimproved dirt	

	U. S. Route		State Route
--	-------------	--	-------------



QUADRANGLE LOCATION



3.0 MILES

LAPOINT - 3.4 MILES

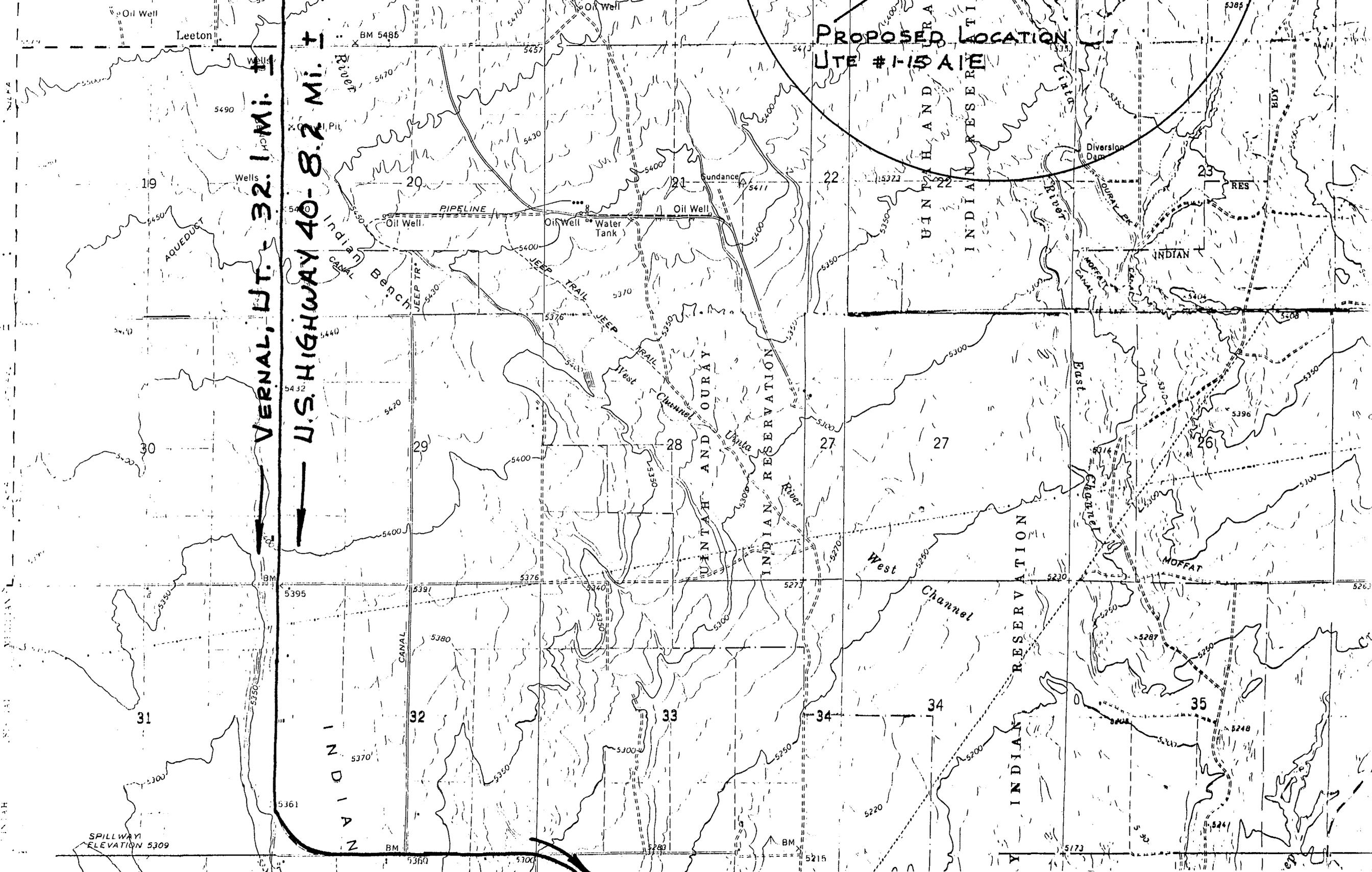
CATTLE GUARDS REQUIRED

CULVERT REQUIRED

WATER SOURCE

PROPOSED ACCESS

0.5 Mi



VERNAL, UT. - 32.1 MI. ←

← U.S. HIGHWAY 40 - 8.2 MI. ↑

PROPOSED LOCATION  
UTE #1-15 AIE

U  
T  
E  
I  
N  
D  
I  
A  
N  
R  
E  
S  
E  
R  
V  
A  
T  
I  
O  
N

U  
I  
N  
T  
A  
H  
A  
N  
D  
O  
U  
R  
A  
Y  
I  
N  
D  
I  
A  
N  
R  
E  
S  
E  
R  
V  
A  
T  
I  
O  
N

N  
A  
V  
A  
J  
O  
I  
N  
D  
I  
A  
N  
R  
E  
S  
E  
R  
V  
A  
T  
I  
O  
N

U  
T  
E  
I  
N  
D  
I  
A  
N  
R  
E  
S  
E  
R  
V  
A  
T  
I  
O  
N

SPILLWAY  
ELEVATION 5309

REHABILITATION PLAN

Lease No.: 14-20 H62 2717 Well Name and No.: Ute Tribal 1-15 ALE
Location: N.W. 1/4 S.E. 1/4; Road N.E. 1/4 S.E. 1/4, Sec. 15, T. 1S N., R. 1E

Bow Valley Petroleum, Inc. Oil Company intends to drill a well surface owned by Dalton, Inc. & or L.E. Dalton. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

- (access road owned by Richard D Hackford)
[X] Yes [ ] No Maintain access road and provide adequate drainage to road.
[ ] Yes [ ] No Reshape and reseed any area not needed for maintenance of the pump and support facilities.

Other requirements:

The following work will be completed when the well is abandoned:

- [ ] Yes [ ] No Pit will be fenced until dry, then filled to conform to surrounding topography.
[ ] Yes [ ] No Water bars will be constructed as deemed necessary.
[ ] Yes [ ] No Site will require reshaping to conform to surrounding topogra
[ ] Yes [ ] No Entire disturbed area will be reseeded. If yes, the followin
seed mixture will be used:
[ ] Yes [X] No Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.
[X] Yes [ ] No Access road will remain for surface owner's use.
[X] Yes [ ] No Water bars will be constructed on the access road as deemed necessary.

Other requirements: Fence road on both sides w/32' mesh wire and 2 barbs. 2 - 18" and 2 - 30" culverts

Surface Owner: access road only
Name: Richard D Hackford
Address: Lapoint, Utah 84039
City: Box 153
State:
Telephone: 247-2400, 247-2316
Date: Sept 26, 1980

Operator/Lessee
Name: Bow Valley Petroleum, Inc.
Address: P.O. Drawer 130
City: Roosevelt,
State: Utah 84066
Telephone: 722 5166
Date: 9-26-80

I CERTIFY rehabilitation has been discussed with me, the surface owner:
Richard D. Hackford
(Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

REHABILITATION PLAN

Lease No.: 14-20 H62-2717; Well Name and No.: Ute Tribal 1-15 ALE
Location: N.W. 1/4 S.E. 1/4, Sec. 15, T. 1S, R. 1E

Bow Valley Petroleum, Inc Oil Company intends to drill a well surface owned by Dalton, Inc. & or L.E. Dalton. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

- [X] Yes [ ] No Maintain access road and provide adequate drainage to road.
[X] Yes [ ] No Reshape and reseed any area not needed for maintenance of the pump and support facilities.

Other requirements: fence location

The following work will be completed when the well is abandoned:

- [X] Yes [ ] No Pit will be fenced until dry, then filled to conform to surrounding topography.
[X] Yes [ ] No Water bars will be constructed as deemed necessary.
[X] Yes [ ] No Site will require reshaping to conform to surrounding topography.
[X] Yes [ ] No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used: meadow fescue, strawberry or dutch clover
[ ] Yes [ ] No Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.
[ ] Yes [ ] No Access road will remain for surface owner's use.
[ ] Yes [ ] No Water bars will be constructed on the access road as deemed necessary.

Other requirements:

Surface Owner: location only Operator/Lessee
Name: Dalton, Inc. & or L.E. Dalton Name: Bow Valley Petroleum, Inc
Address: P.O. Box 305 Address: P.O. Drawer 130
City: Lapoint Utah City: Roosevelt,
State: State: Utah, 84066
Telephone: 347 2449 Telephone: 722 5166
Date: 9-26-80 Date: 9-26-80

I CERTIFY rehabilitation has been discussed with me, the surface owner:
Dalton, Inc. By Lyman C. Dalton (Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

SUBMIT IN TRIPLICATE

Rule 30 CFR 221.20 requires well shall not be drilled closer than 200 feet from the lease boundary or 200 feet from any legal subdivision, without adequate reasons or consent.

District Oil and Gas Engineer  
U.S. Geological Survey  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: STIPULATION

Dear Sir:

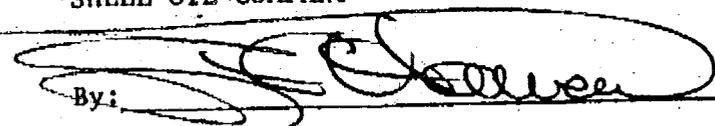
Shell Oil Company is the owner of USGS Oil and Gas Lease BIA 14-20-H62-2717, and proposes to drill a well on the leased premises to test for oil and gas at a location in the NW/4SE/4, Section 15, Township 1 South, Range 1 East, US Meridian, Uintah County, State of Utah, 1536' from the East Line and 2613' from the South Line of Section 15.

Section 221.20 of the Federal Oil and Gas Regulations requires that no well be drilled less than 200 feet from the boundary of any legal subdivision without the written consent of the Supervisor, United States Geological Survey. The proposed location is approximately 27' from the North boundary line of the NW/4SE/4 of Section 15, but is considered to be necessary because the acreage immediately to the South is irrigated farm land and does not provide an adequate foundation for drilling operations.

Therefore, Shell Oil Company, Lessee, requests the consent of the Supervisor to the drilling of the proposed well at the above-described location. In consideration of such consent, Shell Oil Company, Lessee, hereby expressly covenants and agrees that it will make no separate assignments of the NW/4SE/4, and the SW/4NE/4, Section 15, Township 1 South, Range 1 East, US Meridian, and that it will keep the two described subdivisions under joint assignment until the above-mentioned well has been plugged and abandoned with the approval of the Supervisor.

Sincerely yours,

SHELL OIL COMPANY

By: 

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: BIA 14-20-H62-2717

and hereby designates

NAME: Bow Valley Petroleum Inc.  
ADDRESS: 1700 Broadway, Suite 900, Denver, Colorado 80290

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

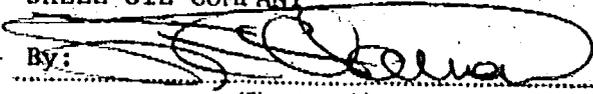
Township 1 South, Range 1 East  
Section 15: W/2, SE/4, SW/4NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SHELL OIL COMPANY

By: 

(Signature of lessee)

L. F. Harmon, Attorney in Fact

P. O. Box 576, Houston, TX 77001

(Address)

November 24, 1980

(Date)

\*\* FILE NOTATIONS \*\*

L

DATE: Nov. 26, 1980

OPERATOR: Bow Valley Petroleum, Inc.

WELL NO: Ute 1-15 A/E

Location: Sec. 15 T. 15 R. 1E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30820

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: \_\_\_\_\_

\_\_\_\_\_

Administrative Aide: \_\_\_\_\_

\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Prod

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 26, 1980

Bow Valley Petroleum, Inc.  
1700 Broadway, Suite #900  
Denver, Colo. 80290

RE: Well No. Ute Tribal #1-15 A1E,  
Sec. 15, T. 1S, R. 1E,  
Uintah County, Utah

RE: Well No. Fausett #1-26 A1E  
Sec. 26, T. 1S, R. 1E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells are hereby granted in accordance with the Order issued in Cause No. 131-32 dated November 23, 1977.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
HOME: 876-3001  
OFFICE: 522-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30820 (1-15 A1E)

The API number assigned to this well is 43-047-30821 (1-26 A1E)

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Michael T. Minder*  
MICHAEL T. MINDER  
PETROLEUM ENGINEER

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number UTE TRIBAL 1-15A1E

Operator Bow Valley Petroleum, Inc.

Address 1700 Broadway, Suite 900, Denver, Colorado 80290

Contractor Loffland Bros. Company

Address P.O. Box 3565, Grand Junction, Colorado 81502

Location NW 1/4, SE 1/4; Sec. 15; T. 1 S; R. 1 E; Uintah County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	<u>From</u> -	<u>To</u> -	<u>Flow</u>	<u>Rate or Head</u> -	<u>Fresh or Salty</u> -
1.	<u>None reported</u>				
2.					
3.					
4.					
5.					

(Continue on Reverse Side of Necessary)

Formation Tops: Green River 6965'  
Wasatch 9134'

NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2717

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N.A.

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

1-15A1E

10. FIELD AND POOL, OR WILDCAT

East Bluebell - Wasatch

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 15, T1S, R1E, USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

3. NAME OF OPERATOR  
Bow Valley Petroleum, Inc.

4. ADDRESS OF OPERATOR  
1700 Broadway, Suite 900, Denver, Colorado 80290

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2613' FSL & 1536' FEL (NW, SE)

At top prod. interval reported below Same as surface.

At total depth Same as surface.

14. PERMIT NO. 43-042-30820 DATE ISSUED 11-26-80

15. DATE SPUDDED 12-30-80 16. DATE T.D. REACHED 3-20-81 17. DATE COMPL. (Ready to prod.) 4-2-81 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)\* 5342' KBV 19. KLV. CASINGHEAD 5406'

20. TOTAL DEPTH, MD & TVD 13,800' MD 21. PLUG, BACK T.D., MD & TVD 13,784' 22. IF MULTIPLE COMPL., HOW MANY\* ----- 23. INTERVALS DRILLED BY → Surf. - TD | ROTARY TOOLS | CABLE TOOLS | None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 13,724' - 12,201' Gross, Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN OIL - GR, CNL - FDC, CBL - GR 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
9 5/8"	40#	2040'	12 1/4"	830 sks. Class "H"	None
7"	23 + 26#	10,799'	8 3/4"	700 sks. Class "H"	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10547	13,798'	830 sks.	----

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10657	10657

31. PERFORATION RECORD (Interval, size and number)

13,724' - 12,201' 2 SPF  
278 holes 0.32" Dia.

See Attached Detail

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,724 - 12,201	35,000 gallons 15% HCL acid w/diverter.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-3-81	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-3-81	16	30/64"	→	268	333	1408	1242
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	-----	→	402	499	2112	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Pipeline sales to Gary Operating

TEST WITNESSED BY

J. Hooks

35. LIST OF ATTACHMENTS

Perforation Record, Initial Completion Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. B. Whicker Ed Whicker TITLE Drilling & Prod. Mgr. DATE 4-14-81

\*(See Instructions and Spaces for Additional Data on Reverse Side)



UTE TRIBAL No. 1-15A1E  
April 14, 1981  
Supplement to Well Completion

PERFORATION DETAIL

<u>Interval</u>	<u>No. Perfs.</u>	<u>Interval</u>	<u>No. Perfs.</u>	<u>Interval</u>	<u>No. Perfs.</u>
13722-24	4	13396	2	13141	2
13706	2	13391	2	13133	2
13693	2	13375	2	13130	2
13679-81	4	13348	2	13124	2
13668	2	13331	2	13114	2
13660	2	13318-20	4	13110-12	4
13631-33	4	13313	2	13099	2
13612	2	13300	2	13097	2
13609	2	13295	2	13089	2
13586	2	13295	2	13072	2
13582	2	13275-77	4	13059	2
13562	2	13257	2	13051	2
13558	2	13253	2	13043	2
13542	2	13246	2	13035	2
13539	2	13242	2	13024	2
13532	2	13225	2	12991-93	4
13518-20	4	13198-201	6	12978	2
13514	2	13192	2	12975	2
13509	2	13182-85	6	12970	2
13491-94	6	13175	2	12904	2
13481	2	13167	2	12878	2
13474	2	13159	2	12873	2
13412	2	13148-50	4	12863	2
13408	2	13145	2	12858	2
12850	2	12515	2	12853	2
12435	2	12843	2	12845	2
12838	2	12423	2	12429	2
12407	2	12423	2	12821	2
12741	2	12747	2	12401	2
12380	2	12385	2	12733	2
12713	2	12719	2	12355	2
12334	2	12339	2	12705	2
12687	2	12695	2	12323	2
12295	2	12301	2	12680-82	4
12658	2	12664	2	12284	2
12250	2	12266	2	12649	2
12634	2	12641	2	12243	2
12201	2	12221	2	12615	2
12599-601	4	12609	2	12276	2
12580	2	12245	2	12585	2
12527	2	12559	2	12540	2

UTE TRIBAL No. 1-15A1E

April 14, 1981

Supplement to Well Completion

INITIAL COMPLETION DETAIL

- 4-1-81 Perforated Wasatch Formation 13724' - 13198'.
- 4-2-81 Perforated Wasatch Formation 13192' - 12201'.
- 4-3-81 Acidized with 35,000 gallons 15% HCL in 14 stages with 1,000 gallons 2% KCL water, ball sealers and diverting agent between stages. Flowed and swabbed back acid load. Recovered 268B0, 605BW, 333MCF.
- 4-4-81 24hrs. Flowed 514B0, 62BW, 356MCF., 25/64" ck.
- 4-5-81 24hrs. Flowed 379B0, OBW, 288MCF., 26/64" ck.
- 4-6-81 24hrs. Flowed 429B0, OBW, 347MCF., 28/64" ck.
- 4-7-81 24hrs. Flowed 409B0, 2BW, 283MCF., 26/64" ck.
- 4-8-81 24hrs. Flowed 396B0, OBW, 306MCF., 24/64" ck.
- 4-9-81 24hrs. Flowed 354B0, OBW, 306MCF., 24/64" ck.
- 4-10-81 24hrs. Flowed 378B0, OBW, 306MCF., 24/64" ck.
- 4-11-81 24hrs. Flowed 341B0, OBW, 306MCF., 24/64" ck.



# Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366  
Telecopier: (303) 832-3825  
Telex: 45-0033

May 7, 1981

Mr. John Chasel  
P.O. Box 383  
Roosevelt, Utah 84066

Re: Section 10-T1S-R1E  
Uintah County, Utah

Dear Mr. Chasel:

This will serve to confirm our recent telephone conversation wherein I indicated that Bow Valley, as operator of the Ute Tribal 1-15A1E Well, has no objection to your reentering the Gulf Whitlock well in the above captioned section, and attempting to complete the same in the Wasatch Formation. By copy of this letter I am advising The Department of Natural Resources, Division of Oil, Gas and Mining of the State of Utah of that fact.

Yours very truly,

BOW VALLEY PETROLEUM INC.

*Dennis N. Carnes / J.N.C.*

Dennis N. Carnes  
District Landman

DNC:jas

cc: Mr. Michael T. Minder

RECEIVED  
MAY 8 1981

DIVISION OF  
OIL, GAS & MINING

December 22, 1981

Bow Valley Petroleum  
1700 Broddway, Suite 900  
Denver, Colorado 80290

Re: Well No. Magdalene Papadopulos 2-34A1E  
Sec. 34, T. 1S, R. 1E  
Uintah County, Utah

Well No. Ute #1-29A1E  
Sec. 29, T. 1S, R. 1E  
Uintah County, Utah

Well No. Ute #1-15A1E  
Sec. 15, T. 1S, R. 1E  
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING DIVISION OF OIL, GAS AND MINING

Clerk Typist

Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Bow Valley Petroleum  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: See attached

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

Well No. Ute Tribal #1-25A1E  
Sec. 25, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Fausett #1-26A1E  
Sec. 26, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Cox 1-13A1E  
Sec. 13, T. 1S, R. 1E  
Uintah County, Utah

Well No. Ute 1-15A1E  
Sec. 15, T. 1S, R. 1E.  
Uintah County, Utah



# Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366

Telecopier: (303) 832-3825

Telex: 45-0033

March 11, 1982

**RECEIVED**  
MAR 15 1982

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Ms. Cari Furse

RE: Well Completion & Recompletion Reports

Dear Ms. Furse:

This is in response to your letters of March 4, 1982, requesting that we send you well completion or recompletion reports pertaining to our wells located in the state of Utah.

In our Roosevelt Office located at the following address, you may contact and work with our Engineer, Doug Howard:

Bow Valley Petroleum Inc.  
P. O. Drawer 130  
Roosevelt, Utah 84066  
Phone: 801-722-5166

I have informed Doug Howard of the well information you have requested, and you should be receiving the information on the following wells:

Ute Tribal 1-25A1E	Fausett 1-26A1E	Cox 1-13A1E
Magdelene Papadopulos 2-34A1E	Helen Larsen 1-5A	Ute 1-15A1E
		Ute 1-17A1E

Thank you for your kind attention and cooperation. If additional information is necessary, please do not hesitate to contact me.

Sincerely,

BOW VALLEY PETROLEUM INC.

*Judy Beacon*

Judy Beacon, Secretary to  
D. A. Gomendi

:jb



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Bow Valley Petroleum, Inc.  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: Well No. Ute #1-15A1E  
Sec. 15, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Cox #1-13A1E  
Sec. 13, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Ute Tribal #1-25A1E  
Sec. 25, T. 1S, R. 1E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office, April 14, 1981, from above referred to wells, indicates the following electric logs were run: #1-15A1E- DIL-GR, CNL-FDC, CBL-GR, # 1-13A1E- DIL-GR, CNL-FDC, CBL-GR, #1-25A1E- DIL-GR, CNL-FDC, CBL-GR. As of today's date, this office has not received these logs: #1-15A1E- CBL-GR, #1-13A1E- DIL-GR, CNL-FDC, CBL-GR, #1-25A1E- CBL-GR.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

10-28-82

# FILE PURGE

FROM { COUNTY Uintah SEC 15 T 1S R 1E  
 CARDEX { WELL NAME Ute #1-15A1E

APD  
 PLAT MAP  
 OPERATOR NAME Bow Valley  
 WELL NAME  
 LOCATION  
 FIELD Bluebell  
 API NO. 43-047-30820  
 SPUD DATE 12-30-80  
 SUNDRY OR DRILLING  
 WELL STATUS Producing  
 PRODUCTION DATES  
 COMPLETION REPORTS  
 FORMATION TOPS  
 LOGS In Drawer  
 BOND STATUS  
 LEASE STATUS

CARDEX	FILES	PRODUCTION
✓	✓	
	✓	
✓	✓	✓
✓	✓	✓
✓	✓	
✓	✓	✓
✓	✓	✓
NONE	NONE	
✓	✓	✓
✓	✓	✓
✓	✓	
NONE	NONE	
✓	✓	
	<u>Indian</u>	
<u>Indian</u>	<u>Indian</u>	

NOTES:



042900

AMENDED  
 CERTIFICATE OF AUTHORITY  
 OF

.....  
 GW PETROLEUM INC.  
 .....

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

**RECEIVED**  
 APR 27 1987

DIVISION OF  
 OIL, GAS & MINING



Dated this 23rd day of  
 February A.D. 19 87.

*[Handwritten Signature]*  
 Director, Division of Corporations and  
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb 87

35.00

M.C. BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]  
President or Vice President

By [Signature]  
Secretary or Assistant Secretary



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X UTE TRIBAL 1-22A1E	4304730429	00810	01S 01E 22	GRRV				
X LARSEN 1-25A1	4304730552	00815	01S 01W 25	WSTC				
X DRY GULCH 1-36A1	4304730569	00820	01S 01W 36	GRRV				
X NELSON 1-31A1E	4304730671	00830	01S 01E 31	WSTC				
X UTE TRIBAL 1-32A1E	4304730676	00835	01S 01E 32	GR-WS				
X ROSEMARY LLOYD 1-24A1E	4304730707	00840	01S 01E 24	WSTC				
X J. LANDY 1-30A1E	4304730790	00845	01S 01E 30	WSTC				
X UTE TRIBAL 1-15A1E	4304730820	00850	01S 01E 15	WSTC				
X WALKER 1-14A1E	4304730805	00855	01S 01E 14	WSTC				
X UTE TRIBAL 1-17A1E	4304730829	00860	01S 01E 17	GRRV				
X UTE TRIBAL 1-25A1E	4304730830	00865	01S 01E 25	WSTC				
X FAUSETT 1-26A1E	4304730821	00870	01S 01E 26	WSTC				
X HOUSTON 1-34Z1	4301330566	00885	01N 01W 34	WSTC				
<b>TOTAL</b>								

Comments (attach separate sheet if necessary) \_\_\_\_\_

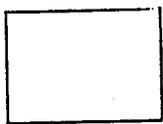
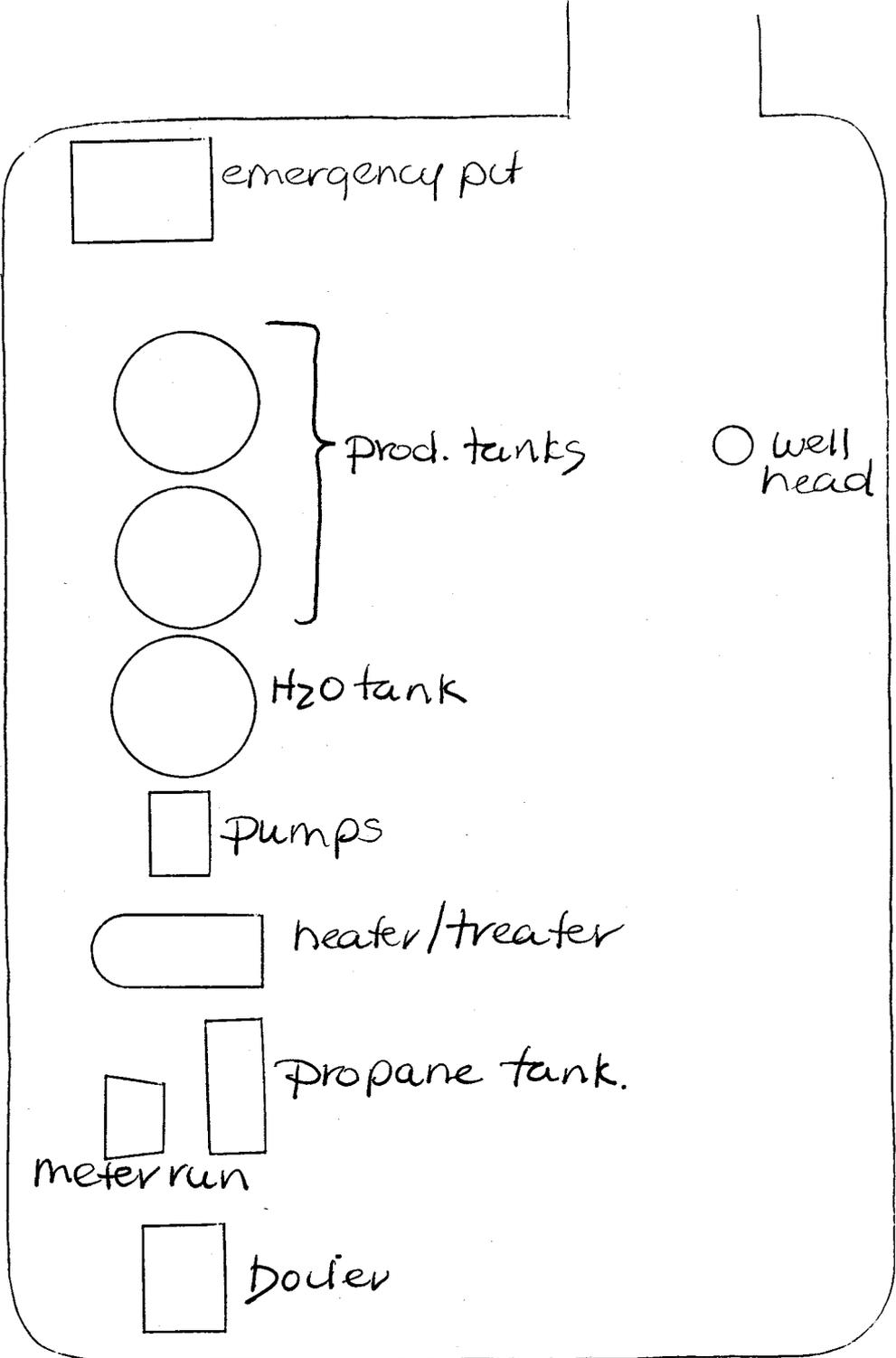
I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

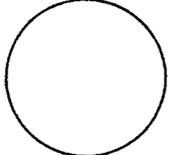
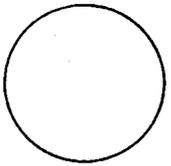
Ute Injhal 1-15 AIE Sec 15, T15, R1E @ Kubly 12/1/88

MICROFICHE

42-381 50 SHEETS 3 SQUARE  
42-382 100 SHEETS 3 SQUARE  
42-383 200 SHEETS 3 SQUARE  
NATIONAL  
MADE IN U.S.A.



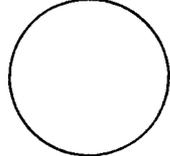
emergency pit



Prod. tanks



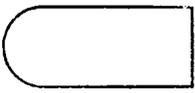
well head



H2O tank



pumps



heater/treater



Propane tank.

meter run



boiler

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" form for such purposes.)

RECEIVED  
OCT 26 1989

3. LEASE DESIGNATION AND SERIAL NO.  
4. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
UT080I4986C681  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
1-15A1E  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
T. 1S R. 1E Sec. 15  
12. COUNTY OR PARISH  
Uintah  
13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR  
Flying J, Inc.  
3. ADDRESS OF OPERATOR  
P.O. Box 175 North Salt Lake, Utah 84054  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
14. API NUMBER  
43-047-30820  
15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct  
SIGNED Dan Kemo TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached
9. WELL NO. See Attached
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
GW Petroleum Inc. NOV 03 1989

3. ADDRESS OF OPERATOR  
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
See Attached

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether OF, RT, OR, etc.) \_\_\_\_\_

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DPN	RJF
JRB	GLH
2. D-DTS	SLS
3.	
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330109	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

> no documentation from Flying J on operator change

RECEIVED  
NOV 03 1999

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR: Flying J Inc

3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO. 15. ELEVATIONS (Show whether DT, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Flare Gas

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In reference to the two telephone conversations between Jim Hooks of Flying J Inc., Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed well be used as lease fuel.

WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #	WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #
BASTIAN 3-8A1	8	1S	1W	D	013-31181	MP 1-34A1E	34	1S	1E	U	047-30241
BIRCHELL 1-27A1	27	1S	1W	D	013-30758	H MARTIN 1-21Z1	21	1N	1W	D	013-30707
BOLTON 2-29A1E	29	1S	1E	U	047-31112	B MOON 2-26Z1	26	1N	1W	U	047-31480
L BOLTON 1-12A1	12	1S	1W	U	047-31295	POWELL 1-21B1	21	2S	1W	D	013-30621
UTE CARSON 2-36A1	36	1S	1W	U	047-31407	TENNECO	19	2S	1E	U	047-31004
DRY GULCH 1-36A1	36	1S	1W	U	047-30569	UTE 1-15A1E	15	1S	1E	U	047-30820
FOWLES 1-26A1	26	1S	1W	U	047-31296	UTE 1-29A 1-22Z1	29	1S	1E	U	047-30937
HOUSTON 1-34Z1	34	1N	1W	D	013-30566	UTE 1-32Z1	32	1N	1W	D	013-30324
R HOUSTON 1-22Z1	22	1N	1W	D	013-30884	UTE 2-22A1E	22	1S	1E	U	047-31265
HD LANDY 1-30A1E	30	1S	1E	U	047-30790	UTE 2-34Z2	34	1N	2W	D	013-31167
LILA D	25	1S	1W	U	047-31797						

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Field Superintendent DATE: 8/2/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-15-90  
BY: [Signature]

\*See Instructions on Reverse Side

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC  
 FLYING J INC  
 PO DRAWER 130/G ROBB  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ C.J. HACKFORD 1-23 4304730279 00790 01S 01E 23	GR-WS	✓		Free	9C-000171	(EEP)
✓ UTE TRIBAL 1-35A1E 4304730286 00795 01S 01E 35	GR-WS	✓		1420HG22665	9C-000173	(INC)
✓ UTE TRIBAL 1-27A1E 4304730421 00800 01S 01E 27	GR-WS	✓		1420HG22662	9C-000175	(INC)
✓ DAVIS 1-33 4304730384 00805 01S 01E 33	GR-WS	✓		Free	9C-000176	(INC)
✓ UTE TRIBAL 1-22A1E 4304730429 00810 01S 01E 22	GRRVL			1420HG23103	(7/95 BIA NAPPV)	
✓ LARSEN 1-25A1 4304730552 00815 01S 01W 25	GR-WS	✓		Free		
✓ GUY GULCH 1-36A1 4304730569 00820 01S 01W 36	GR-WS	✓		Free	VR491-84677C	(INC)
✓ NELSON 1-31A1E 4304730671 00830 01S 01E 31	GR-WS	✓		Free		
✓ ROSEMARY LLOYD 1-24A1E 4304730707 00840 01S 01E 24	GR-WS	✓		Free		
✓ H.D. LANDY 1-30A1E 4304730790 00845 01S 01E 30	GR-WS	✓		Free	CR-I-157	(INC)
✓ UTE TRIBAL 1-15A1E 4304730820 00850 01S 01E 15	GR-WS	✓		1420HG22717	UT080I44-860681	(EEP)
✓ WALKER 1-14A1E 4304730805 00855 01S 01E 14	GR-WS	✓		Free	VR491-84683C	(INC)
✓ UTE TRIBAL 1-17A1E 4304730829 00860 01S 01E 17	GR-WS	✓		1420HG22658	VR491-84689C	(INC)
<b>TOTALS</b>						

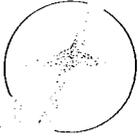
COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180  
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell  
Bureau of Indian Affairs  
P. O. Box 130  
Fort Duchesne, Utah 84026

MAR 11 1995

OFFICE OF OIL, GAS & MINING

Re: State of Utah  
Communitization Agreements  
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

*Coralie Timothy*  
Coralie Timothy  
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake  
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS  
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2  
March 8, 1995

96-000115  
CR-I-156  
NW-616

Flying J Explor. & Prod.  
Flying J Inc.  
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH )  
 ) SS  
County of Davis )

ENTRY 93004995  
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:44 AM BOOK 012944 PAGE 720-751  
 FEE \$ 112.00 RECORDS AT REQUEST OF LaVonne J. Garrison-Stringer  
LaVonne J. Garrison-Stringer DEPUTY  
 DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM  
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29,  
30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23,  
25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section 30

Township 1 South, Range 2 West, USM  
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20,  
21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24,  
26, 27, 28

Township 3 South, Range 5 West, USM  
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Sections 14

Township 6 South, Range 21 East, USM  
Sections 6, 18, 19

ENTRY 93004995  
 Book 556 PAGE 219 FEE \$90.00  
 30-AUG-93 04:43  
**RANDY SIMMONS**  
 RECORDER, UTAH COUNTY, UTAH  
 FLYING J OIL AND GAS  
 P O BOX 540180 HO SLC UT 84054-0180  
 Rec By: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

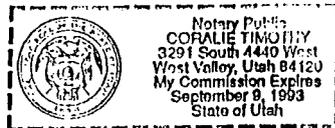
LAVONNE J. GARRISON-STRINGER  
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy  
Notary Public for the State of Utah  
Residing at Salt Lake City, Utah



RECEIVED

I hereby certify that the foregoing has been filed  
and approved on the 9th day of June 1991  
in the office of this Division  
EXAMINER *[Signature]* Date 1/9/91

ARTICLES OF MERGER  
OF  
FLYING J UINTAH INC. CO 138596  
WITH AND INTO  
FLYING J OIL & GAS INC.  
CO 147758

1991 JAN -9 PM 2 59

DIVISION OF CORPORATIONS  
STATE OF UTAH



*[Signature]*  
DEPUTY CLERK  
DIVISION OF CORPORATIONS

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_ BOOK \_\_\_\_\_ PAGE \_\_\_\_\_  
FEE \$ \_\_\_\_\_ RECORDED AT REQUEST OF \_\_\_\_\_  
\_\_\_\_\_ DUCHESNE COUNTY RECORDER \_\_\_\_\_ DEPUT

1000010077

First Interstate Plaza, 170 South Main Street, Salt Lake City,  
Utah 84101.

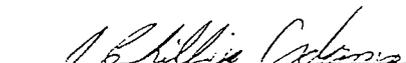
IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have  
caused these Articles of Merger to be executed effective as of  
the 2nd day of January, 1994 by their duly authorized officers.  
The undersigned declare, under penalty of perjury, that the  
matters set forth above are true.

FLYING J UINTAH INC.

By:   
J. Phillip Adams,  
President

By:   
Barre G. Burgon,  
Secretary

FLYING J OIL & GAS INC.

By:   
J. Phillip Adams,  
President

By:   
Barre G. Burgon,  
Secretary

EXHIBIT A  
AGREEMENT AND PLAN OF MERGER  
OF FLYING J UINTAH INC.  
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

#### I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995  
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

## II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

III. GENERAL

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Cail is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by  
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,  
a Utah corporation

FLYING J UINTAH INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

Barre G. Burgon  
Barre G. Burgon, Secretary

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995  
Book 536 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1991 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE  
DIVISION DIRECTOR

Date 1/29/91 File # 147758

By Elizabeth A. Sowards

SEARCHED \_\_\_\_\_  
SERIALIZED \_\_\_\_\_  
INDEXED \_\_\_\_\_  
FILED \_\_\_\_\_  
MAR 1 1991  
FBI - DENVER

WHEN RECORDED, RETURN TO:  
Flying J Uintah Inc.  
Attn: LaVonne Garrison-Stratger  
P. O. Box 540180  
North Salt Lake, UT 84054-0180

TRY NO. 276200 DATE 11/15/15 TIME 11:15 BOOK 112 PAGE 161  
RECORDED AT REQUEST OF (Assignor) FLYING J INC. DUCHESNE COUNTY RECORDER DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.



41.0  
WHEN RECORDED, RETURN TO: FLYING J INC. DATE Aug 9, 90 TIME 11:08 BOOK MR-240 PAGE 617-618  
Flying J Inc. PER \$ 52.00 RECORDED AT REQUEST OF J. Flying J. Inc.  
P. O. Box 540180 Carolee Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY  
North Salt Lake, UT 84054-0180  
Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENT 3901-90 BK 490 Pa. 324-324  
MARIE GARDNER UINTAH CO RECORDER  
DATE 8-9-90 AT 12:49 PM Fee 41.00  
Dep. C. Allen Rec for Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. 325

ATTEST

*[Signature]*

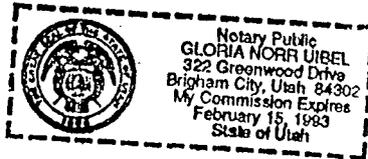
By: *[Signature]*

STATE OF Utah )  
COUNTY OF *[Signature]* ) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. [Signature], to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

*[Signature]*  
Notary Public



State of Utah )  
County of Duchesne ) ss.

I, Cheryl Young, Deputy, County Recorder in and for Duchesne County, hereby certify that the foregoing is a full, true and correct copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed the official seal of said office, this 9th day of August, 1990.

*[Signature]*  
County Recorder

38

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

177

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 276128 DATE 7-16-90 TIME 8:42 AM BOOK MR-240 PAGE 444-445  
FEE \$ 29.75 RECORDED AT REQUEST OF *Marie Gardner* DEPUTY  
*Marie Gardner* DUCHESE COUNTY RECORDER

Assignment  
Flying J Inc. to Flying J Uintah Inc.  
June 25, 1990  
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

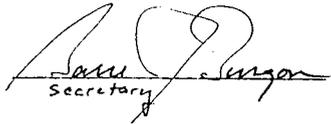
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

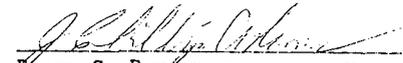
Dated this 25<sup>th</sup> day of June 1990.

178

ATTEST

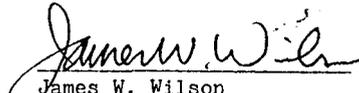
FLYING J INC.

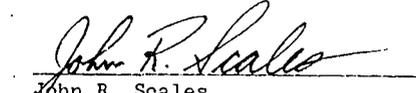
  
Secretary

  
Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

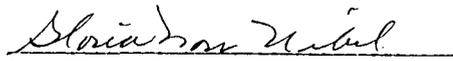
  
James W. Wilson  
Assistant Secretary

  
John R. Scales  
Vice President/General Manager

STATE OF )  
          ) ss.  
COUNTY OF )

On the 26<sup>th</sup> day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26<sup>th</sup> day of June, 1990.

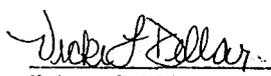
  
Notary Public

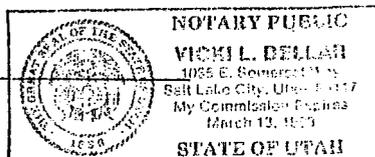


STATE OF Utah )  
                  ) ss.  
COUNTY OF Salt Lake )

On the 29<sup>th</sup> day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

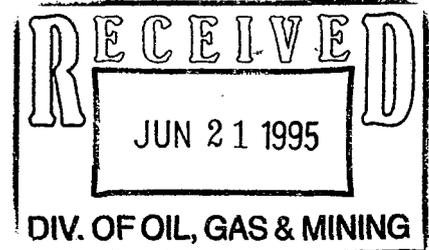
Witness by hand and seal this 29<sup>th</sup> day of June, 1990.

  
Notary Public



COMMUNITIZATION AGREEMENTS  
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

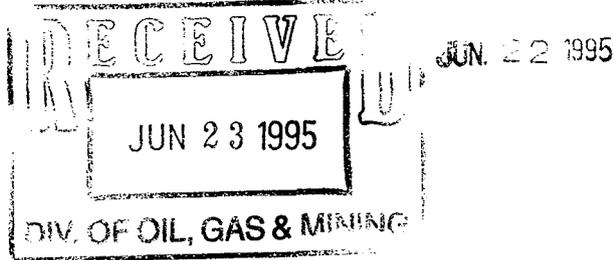
UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.  
Attention: Coralie Timothy  
P. O. Box 540180  
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C  
CA No. VR49I-84691C

Bradley 1-23A1 \* BIA previously aprv. 12/94 see file.  
Fred Bassett 1-22A1 \* BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

  
Acting Superintendent

cc: Lisha Cordova, Utah State Office  
Theresa Thonpson, BLM State Office  
Margie Hermann, Vernal BLM District Office  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT

**ROUTING AND TRANSMITTAL SLIP**

Date 6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <u>Lisha Cordova</u>		
2. <u>DOG M</u>		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

CA'S showing flying of Oil & Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil & Gas Inc. effective 3-8-95. Date by letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post) <u>Lisha</u>	Room No.—Bldg.
	Phone No.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

1-LEC	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL &amp; GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
			<u>C/O FLYING J O&amp;G INC</u>
	phone ( <u>801</u> ) <u>722-5166</u>		phone ( <u>801</u> ) <u>722-5166</u>
	account no. <u>N 8080</u>		account no. <u>N1195</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>049-30820</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See 6. Cardex file has been updated for each well listed above. *7-12-95*
- See 7. Well file labels have been updated for each well listed above. *7-12-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #610200730/80,000 Surety "The North River Ins. Co."  
 (Trust Lands/Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 7-14-95 to Ed Boucher

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy 'chg. all wells over to Flying G O.E.G. at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-2717
7. Indian Allottee or Tribe Name Ute
8. Unit or Communitization Agreement NA
9. Well Name and Number Ute Tribal 1-15A1E
10. API Well Number 43-047 30820
11. Field and Pool, or Wildcat East Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722 5166
5. Location of Well Footage : 2613' FSL & 1536' FEL NW/ SE    County : Uintah QQ, Sec. T., R., M. : Sec 15, T1S, R1E, USM    State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____  Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____  Date of Work Completion <u>9/10/91</u>  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

On September 8, 1991 Flying J acidized Wasatch perfs, 12,201' to 13,724', 122 intervals, 139', 278 perfs, with 13,900 gal 15% HCL with additives.

**RECEIVED**  
SEP 18 1991  
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill    Title Reginal Manager    Date 9/16/91

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
Flying J Oil and Gas

3. Address and Telephone No.  
PO Drawer 130 Roosevelt, Utah 84066      722-5166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2613' FSL & 1536' FEL NW/SE  
Sec 15, T1S R1E USM

5. Lease Designation and Serial No.  
14-20-H62-2717

6. If Indian, Allottee or Tribe Name  
Ute Triba!

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Ute Tribal 1-15A1E

9. API Well No.  
047 30820

10. Field and Pool, or Exploratory Area  
East Bluebell

11. County or Parish, State  
Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On September 8, 1991 Flying J acidized Wasatch perfs  
12,201' to 13,724', 122 intervals, 139', 278 perfs  
with 13,900 gal 15% HCL with additives.

RECEIVED

FEB 12 1992

DIVISION OF  
OIL GAS & MINING

123456789101112131415161718

SEP 1991  
Received  
DOI-BLM  
Vernal, Utah

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regional Manager

Date 9/16/91

(This space for Federal or State official use only)

Approved by NOTED  
Conditions of approval, if any:

Title \_\_\_\_\_

Date OCT 02 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-2717
7. Indian Allottee or Tribe Name Ute Tribal
8. Unit or Communitization Agreement N/A
9. Well Name and Number Ute Tribal 1-15A1F
10. API Well Number 047 30820
11. Field and Pool, or Wildcat East Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator Flying J Oil and Gas Inc.
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066
4. Telephone Number 722-5166
5. Location of Well Footage : 2613' FSL & 1536' FEL NW/SE OO, Sec. T., R., M. : Sec. 15, T1S R1E USM County : Uintah State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment                      <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans                      <input type="checkbox"/> Recompletion  <input type="checkbox"/> Conversion to Injection              <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Multiple Completion              <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment *                      <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans                      <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Conversion to Injection              <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>
---	--

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

- 1-06-94 A. Unable to release and pull 2 7/8" production string.
- 1-11-94 B. Cut off 2 7/8" Tbg. above pump cavity @ 10,509'.
- 1-15-94 C. Run Schlumberger C.E.T. Log F/4436' to 5370'.
- 1-17-94 D. Isolate leak in 7" Csg. between 5150' and 5181'.
- 1-18-94 E. Squeeze leak between 5150' and 5181' w/250 sks. Premium Plus AG, tyne 5 cmt w/ 2% calcium chloride. 1.18 yield, 15.6 P.P.G. 52.5 bbl. slurry.
- 1-20-94 F. Drill out & pressure test 7" Csg. to 2500# Held ok.
- 1-29-94 G. Fish and recover remainder of production string.
- 1-30-94 H. Mill out Baker #32FAB30 PKR @ 10,657'.
- 2-03-94 I. C/O 5" liner to 13,798' w/4 1/8" bit & ser.
- 2-06-94 J. Run 2 7/8" production string w/tbg. anchor to 12,014'.
- 2-03-94 K. Run sucker rods to 12,014'.
- 2-09-94 L. Install pump Jack.

FEB 17 1994

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Prod. Superintendent Date 02-09-94

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-2717

7. Indian Allottee or Tribe Name

Ute Tribal

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Ute Tribal 1-15A1F

10. API Well Number

047 30820

11. Field and Pool, or Wildcat

East Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
Flying J Oil and Gas Inc.

3. Address of Operator  
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number  
722-5166

5. Location of Well  
Footage : 2613' FSL & 1536' FEL NW/SE  
O.G. Sec. T., R., M. : Sec. 15, T1S R1E USM

County : Uintah  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Convert from hydraulic to rod pump artificial lift system.</u> |   |
- Date of Work Completion 2-9-94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

- 1-06-94 A. Unable to release and pull 2 7/8" production string.
- 1-11-94 B. Cut off 2 7/8" Tbg. above pump cavity @ 10,509'.
- 1-15-94 C. Run Schlumberger C.E.T. Log F/4436' to 5370'.
- 1-17-94 D. Isolate leak in 7" Csg. between 5150' and 5181'.
- 1-18-94 E. Squeeze leak between 5150' and 5181' w/250 sks. Premium Plus AC. type 5 cmt w/ 2% calcium chloride. 1.13 yield, 15.6 P.P.G. 52.5 bbl. slurry.
- 1-20-94 F. Drill out & pressure test 7" Csg. to 2500# Held ok.
- 1-29-94 G. Fish and recover remainder of production string.
- 1-30-94 H. Mill out Baker #32FAB30 PKR @ 10,657'.
- 2-03-94 I. C/O 5" liner to 13,798' w/4 1/8" bit & ser.
- 2-06-94 J. Run 2 7/8" production string w/tbg. anchor to 12,014'.
- 2-03-94 K. Run sucker rods to 12,014'.
- 2-09-94 L. Install pump Jack.

MAY 6 1994  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*J. Kreg Hill*

J. Kreg Hill

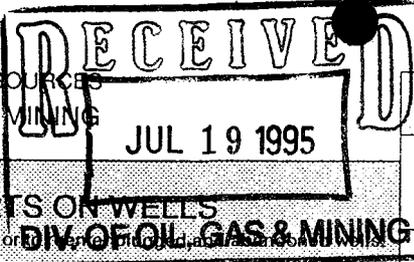
Title Prod. Superintendent

Date 02-09-94

(State Use Only)

*Tax credit*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or...  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number 14-20-H62-2717
2. Name of Operator Flying J Oil and Gas inc		7. Indian Allottee or Tribe Name Ute Tribal
3. Address of Operator P O Drawer 130 Roosevelt, Utah 84066		8. Unit or Communitization Agreement N/A
4. Telephone Number 801-722-5166		9. Well Name and Number Ute Tribal 1-15A1E
5. Location of Well Footage : 2613' FSL & 1536' FEL NW/SE QQ, Sec. T., R., M. : Sec 15 T1S R1E USM		10. API Well Number 047 30820
		11. Field and Pool, or Wildcat East Bluebell
		County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Approximate Date Work Will Start _____	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <input checked="" type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Date of Work Completion <u>6/30/95</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
---	---

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Prod Superintendent Date 7/17/95

(State Use Only)

Ute 1-15A1E  
Attachment

6/6/95 MIRU Western Service Unit  
6/7/95 POOH w/rods  
6/9/95 C/O tbg w/Nowcam coil tbg unit  
6/10/95 Cut off 2 7/8" tbg @11,960, POOH.  
6/14/95 Isolate leak in 7" csg 5145' to 5175'.  
6/15/95 Squeeze 7" csg leak w/200 sks, (H) plus additives  
6/20/95 Squeeze 7" csg leak w/150 sks (H) plus additives,  
pressure test to 2000# held OK.  
6/22/95 Swab fluid level to 5400' set f/24 hrs, no fluid  
entry.  
6/25/95 Recover 2 7/8" tbg anchor & fish.  
6/27/95 Straddle bad spot in 7" csg w/5 1/2" scab liner  
5104' to 5188'  
6/29/95 Run 2 7/8" production string to 12,048'.  
6/30/95 Run rods return well to production.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-2717

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA. Agreement Designation

N/A

8. Well Name and No.

Ute Tribe 1-15A1F

9. API Well No.

047-30820

10. Field and Pool, or Exploratory Area

East Bluebell

11. County or Parish, State

Uintah Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Flying J Oil and Gas Inc

3. Address and Telephone No.

PO Drawer 130 Roosevelt, Utah 84066 801-722-5166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2613' FSL & 1536' FEL NW/SE  
Sec 15 T1S R1E USM

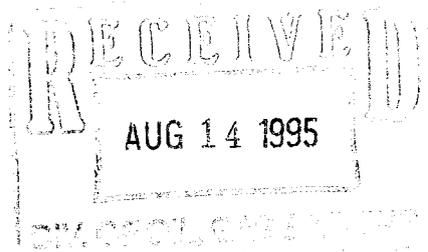
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment



14. I hereby certify that the foregoing is true and correct

Signed J Kreg Hill Title Production Superintendent

Date 7/17/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

*Tax Credit 8/11/95*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

Ute 1-15A1E  
Attachment

6/6/95 MIRU Western Service Unit  
6/7/95 POOH w/rods  
6/9/95 C/O tbg w/Nowcam coil tbg unit  
6/10/95 Cut off 2 7/8" tbg @11,960, POOH.  
6/14/95 Isolate leak in 7" csg 5145' to 5175'.  
6/15/95 Squeeze 7" csg leak w/200 sks, (H) plus additives  
6/20/95 Squeeze 7" csg leak w/150 sks (H) plus additives,  
pressure test to 2000# held OK.  
6/22/95 Swab fluid level to 5400' set f/24 hrs, no fluid  
entry.  
6/25/95 Recover 2 7/8" tbg anchor & fish.  
6/27/95 Straddle bad spot in 7" csg w/5 1/2" scab liner  
5104' to 5188'  
6/29/95 Run 2 7/8" production string to 12,048'.  
6/30/95 Run rods return well to production.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>14-20-H62-2717</b>
		7. Indian Allottee or Tribe Name <b>UTE TRIBE</b>
		8. Unit or Communitization Agreement <b>N/A</b>
		9. Well Name and Number <b>UTE 1-15A1E</b>
1. Title of Well [ X ] Oil Well [ ] Gas Well [ ] Other	2. Name of Operator <b>Flying J Oil and Gas Inc</b>	10. API Well Number <b>30920</b> <b>43-047-34480</b>
3. Address and Telephone No. <b>PO Drawer 130, Roosevelt, Utah 84066</b>	4. Telephone Number <b>435-722-5166</b>	11. Field and Pool, or Exploratory Area <b>EAST BLUEBELL</b>

5. Location of Well  
Footage **2613' FSL & 1536' FEL NW/SE** County: **UINTAH**  
 QQ, Sec. T.,R.,M.: **SEC 15 T1S R1E** State: **UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion <b>5/21/00</b>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**5/11/00 MIRU, POOH w/rod string**  
**5/12/00 Release TAC @12,010'. POOH with 2 7/8" production string.**  
**5/13/00 Run bit & scr. c/o 5" liner to 13,782'.**  
**5/16/00 Reperforate Wasatch intervals from 12,382' to 13,258', 3 JSPF, reference log DIL-GR dated 3/20/81.**  

<b>12,379' - 382'</b>	<b>12,675' - 682'</b>	<b>12,903' - 905'</b>	<b>13,252' - 258'</b>
<b>12,539' - 548'</b>	<b>12,749' - 751'</b>	<b>12,924' - 928'</b>	
<b>12,579' - 584'</b>	<b>12,776' - 782'</b>	<b>12,990' - 996'</b>	
<b>12,598' - 604'</b>	<b>12,787' - 789'</b>	<b>13,128' - 132'</b>	
<b>12,632' - 635'</b>	<b>12,820' - 824'</b>	<b>13,224' - 234'</b>	

  
**5/17/00 Acidize Wasatch perforations from 12,201' to 13,724' with 15,000 gal 15% HCL with additives.**  
**5/18/00 Swab test.**  
**5/21/00 Run 2 7/8" tbg and rod string to 12,007' return to production.**

14. I hereby certify that the foregoing is true and correct.  
 Signed *Larry Rich* Title Production Superintendent Date 5/22/00  
 (State Use Only) Larry Rich

**RECEIVED**

**MAY 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No	14-20-H62-2717
6. If Indian, Allottee or Tribe Name	UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.	NA
8. Well Name and No.	UTE 1-15A1E
9. API Well No.	43-047-31480
10. Field and Pool, or Exploratory Area	EAST BLUEBELL
11. County or Parish, State	UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address PO DRAWER 130 ROOSEVELT, UTAH 84066	3b. Phone No (include area code) 435-722-5166
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2613' FSL & 1536' FEL NW/SE SEC 15 T1S R1E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reperforate and
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

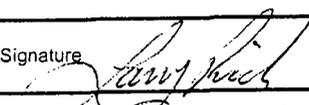
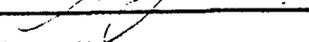
- 5/11/00 MIRU, POOH w/rod string
- 5/12/00 Release TAC @12,010'. POOH with 2 7/8" production string.
- 5/13/00 Run bit & scr. c/o 5" liner to 13,782'.
- 5/16/00 Reperforate Wasatch intervals from 12,382' to 13,258', 3 JSPF, reference log DIL-GR dated 3/20/81.
 

12,379' - 382'	12,675' - 682'	12,903' - 905'	13,252' - 258'
12,539' - 548'	12,749' - 751'	12,924' - 928'	
12,579' - 584'	12,776' - 782'	12,990' - 996'	
12,598' - 604'	12,787' - 789'	13,128' - 132'	
12,632' - 635'	12,820' - 824'	13,224' - 234'	
- 5/17/00 Acidize Wasatch perforations from 12,201' to 13,724' with 15,000 gal 15% HCL with additives.
- 5/18/00 Swab test.
- 5/21/00 Run 2 7/8" tbg and rod string to 12,007' return to production.

RECEIVED

JUL 14 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LARRY RICH		Title	PRODUCTION SUPERINTENDENT
Signature 		Date	May 22, 2000
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title	Oil, Gas
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Date	5/14/00
		Office	FOR RECORD ONLY
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

WTL  
5-14-00

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICE AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well  
[ X ] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator  
Flying J Oil and Gas Inc

3. Address and Telephone No.  
PO Drawer 130, Roosevelt, Utah 84066

4. Telephone Number  
435-722-5166

6. Lease Designation and Serial Number  
14-20-H62-2717

7. Indian Allottee or Tribe Name  
UTE TRIBE

8. Unit or Communitization Agreement  
N/A

9. Well Name and Number  
UTE 1-15A1E

10. API Well Number  
43-047-31480

11. Field and Pool, or Exploratory Area  
EAST BLUEBELL

5. Location of Well  
Footage 2613' FSL & 1536' FEL NW/SE County: UINTAH  
QQ, Sec. T.,R.,M.: SEC 15 T1S R1E State: UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_ Date of Work Completion 5/21/00

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.  
\*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

- 5/11/00 MIRU, POOH w/rod string
- 5/12/00 Release TAC @12,010'. POOH with 2 7/8" production string.
- 5/13/00 Run bit & scr. c/o 5" liner to 13,782'.
- 5/16/00 Reperforate Wasatch intervals from 12,382' to 13,258', 3 JSPF, reference log DIL-CR dated 3/20/81.
 

12,379' - 382'	12,675' - 682'	12,903' - 905'	13,252' - 258'
12,539' - 348'	12,749' - 751'	12,924' - 928'	
12,579' - 584'	12,776' - 782'	12,990' - 996'	
12,598' - 604'	12,787' - 789'	13,128' - 132'	
12,632' - 635'	12,820' - 824'	13,224' - 234'	
- 5/17/00 Acidize Wasatch perforations from 12,201' to 13,724' with 15,000 gal 15% HCL with additives.
- 5/18/00 Swab test.
- 5/21/00 Run 2 7/8" tbg and rod string to 12,007' return to production.

RECEIVED  
JUL 14 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.  
Signed Larry Rich Title Production Superintendent Date 5/22/00  
Larry Rich

(State Use Only)

<b>Location:</b>	Sec 15 T1S R1E Uintah County, Utah	<b>Well:</b>	Ute 1-15A1E
<b>TD:</b>	13,800'	<b>WI:</b>	48.463900%
<b>PBTD:</b>	13,784'	<b>RI:</b>	43.098042%
<b>Perfs:</b>	12,210' - 13,724'	<b>Spud Date:</b>	12/30/80
<b>Formation:</b>	Wasatch	<b>Acctg #:</b>	77210
<b>Field:</b>	East Bluebell	<b>GR:</b>	5402'
		<b>KB:</b>	5432'

MAY 30 2000  
FLYING J OIL & GAS

1/27/99

6:30am to 7:am Crew Travel. 7:am TIH w/ remaining 330 jts of 2 7/8" N-80 6.5# 8rd (tbg detail ran same as pulled). ND BOP's and spool, set 5" B-2 TAC @ 12,010' w/ 17,000# tension. NU WH, x-over to rod equipment. Hot oiler flushed tbg w/ 65 bbls of water. Stroke test new pump, okay. Make up dip tube. TIH w/ production rods as follows: 21' x 1 1/4" dip tube and screen, 2 1/2" x 1 1/4" x 24' RHBC #TFJ 1025 w/ 211" stroke, 10 - 1 1/2" Trico wt bars, 238 - 3/4" Trico T-66, 118 - 7/8" Trico T-66, 111 - 1" Trico T-66, 1 - 6', 1 - 2' pony, 1 1/2" x 30' polish rod. Seat pump, space out rods. Hang head, hot oiler loaded tbg w/ 13 bbls of water, pressure test tbg and pump to 1000 psi, okay. 4:30pm to 6:pm RDMO, road rig and equipment to Roosevelt Yard. 78 bbls of water pumped today. 683 bbls total to recover.

Daily Costs: \$ 3,450.00

Cumm Costs: \$ 9,477.20

Final Report

XXXXXXXXXXXX

5/12/00 AFE # 4301005

Clean out casing, Reperforate Wasatch zone

6:30am to 7:am Crew travel. 7:am to 6:30pm MIRU rig and rod equipment. Pumped 60 bbls 270 deg wtr down csg. Remove horses head. Unseat pump. Pump 2 bbls 200 deg wtr dn tbg, had wax plug, stroked rods while pumping @ 1200 psi. Pumped 16 bbls wtr and wax plug turned loose. Flush rods w/ 75 bbls 270 deg wtr. POOH w/ rods, pump and dip tube w/ screen. RD rod equipment. RU tbg equipment. ND wellhead. NU BOP, Released TAC @ 12,010'. RU pump line. SWI and SDFN. 6:30pm to 7:pm Crew travel.

Daily and Cumm Costs: \$ 3,382.00

5/13/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 6:pm No press. Pumped 100 bbls wtr down tbg. POOH w/ 389 jts 2 7/8" N-80 tbg and BHA. RIH w/ 4 1/8" rock bit, 5" csg scraper and 389 jts 2 7/8" N-80 tbg. EOT @ 11,999'. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 2,381.00

Cumm Costs: \$ 5,763.00

RECEIVED

JUL 14 2000

DIVISION OF  
OIL, GAS AND MINERAL

<b>Location:</b>	Sec 15 T1S R1E Uintah County, Utah	<b>Well:</b>	Ute 1-15A1E
<b>TD:</b>	13,800'	<b>WI:</b>	48.463900%
<b>PBTD:</b>	13,784'	<b>RI:</b>	43.098042%
<b>Perfs:</b>	12,210' - 13,724'	<b>Spud Date:</b>	12/30/80
<b>Formation:</b>	Wasatch	<b>Acctg #:</b>	77210
<b>Field:</b>	East Bluebell	<b>GR:</b>	5402'
		<b>KB :</b>	5432'

5/14/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 3:pm SITP 0 psi, SICP 100 psi. Bled press off. Tally, PU & RIH w/ 57 jts 2 7/8" P-105 tbg, tagged PBTD @ 13,782'. POOH. LD 54 jts 2 7/8" P-105 tbg. Flushed tbg w/ 90 bbls 250 deg wtr. POOH w/ 392 jts 2 7/8" tbg, 5" csg scrapper and 4 1/8" bit. SWI and SDFN.

Daily Costs: \$ 2,451.00

Cumm Costs: \$ 8,215.00

5/15/00 AFE # 4301005

SIFS.

5/16/00 AFE # 4301005

Waiting on perforators

5/17/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 10:30pm No press. RU OWP and perf from 13,252' to 12,382', 3 SPF w/ 3 1/8" csg guns, 16 int, 79', 237 holes. RD OWP. IRH w/ 5" Arrow HD pkr, SN and 393 jts 2 7/8" tbg. Dropped standing valve and pump it to SN w/ 72 bbls wtr. Set pkr @ 12,116'. Filled csg w/ 63 bbls wtr. Press test tbg to 5000 psi for 10 mins, held. Bled press off. Press test csg to 2000 psi for 15 mins, held. Bled press off. RIH w/ pulling tool on sand line. Latch onto standing valve and equalize fluid. PU to unseat standing valve, came loose. POOH w/ pulling tool, tool was sheared. Didn't have valve. RU Delsco. RIH w/ pulling tool. Latch onto and POOH w/ standing valve. RD Delsco, SWI and SDFN. 10:30pm to 11:pm Crew travel. Perforations reference DIL-GR dated 3/20/81.

12,379' - 382'	12,675' - 682'	12,903' - 905'	13,252' - 258'
12,539' - 548'	12,749' - 751'	12,924' - 928'	
12,579' - 584'	12,776' - 782'	12,990' - 996'	
12,598' - 604'	12,787' - 789'	13,128' - 132'	
12,632' - 635'	12,820' - 824'	13,224' - 234'	

Daily Costs: \$ 12,784.00

Cumm Costs: \$ 20,999.00

RECEIVED  
JUL 14 2000  
DIVISION OF  
OIL, GAS AND MINING

<b>Location:</b>	Sec 15 1S R1E Uintah County, Utah	<b>Well:</b>	Ute 1-15A1E
<b>TD:</b>	13,800'	<b>WI:</b>	48.463900%
<b>PBTD:</b>	13,784'	<b>RI:</b>	43.098042%
<b>Perfs:</b>	12,210' - 13,724'	<b>Spud Date:</b>	12/30/80
<b>Formation:</b>	Wasatch	<b>Acctg #:</b>	77210
<b>Field:</b>	East Bluebell	<b>GR:</b>	5402'
		<b>KB :</b>	5432'

5/18/00 AFE # 4301005

RU Dowell Schlumberger to acidize Wasatch perforations from 12,201' to 13,724' w/ 15,000 gal 15% HCL containing corrosion inhibitor, non emulsifier, iron control, clay control, scale inhibitor, mutual solvent. Divert w/ 1000 1.3 RCL ball sealers. Hold 1500# on csg start out w/ 20 bbl water ahead caught press @ 21 bbls. Increased rate to 9 BPM. Slug 200 balls @ 40 bbls. Spaced remaining balls evenly. Displaced to bottom perf w/ 99 bbls. Final rate 9 BPM @ 7450#. Max rate 10 BPM, Avg rate 9.2 bbls. Max press 7500#, Avg press 7250#. Shut down @ 464 total bbls. ISIP 3300#, 5 min 2824#, 10 min 2362#, 15 min 2078#. Very few breaks and very little diversion. RD Dowell, hook up flow line to frac tank. Open well flowed back 4 bbls RU swab equipment. Made 23 runs recovered 11 bbls of oil, 148 bbls H2O, pH @ 1, FL last run 7500' oil cut 10%. 597 bbls load water to recover.

Daily Costs: \$ 42,784.00                      Cumm Costs: \$ 63,783.00

5/19/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 6:pm SICP 0, SITP 125 psi. Bled press off. Start swabbing, made 8 runs and recovered 67 bbls fluid, 47 bbls wtr and 20 bbls oil, pH of 4. FL 1st run @ 5700', FL last run @ 7500'. RD swab equipment, released pkr. POOH w/ 393 jts 2 7/8" tbg and 5" HD pkr. RIH w/ BHA and 61 jts 2 7/8" tbg. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 2,873.00                      Cumm Costs: \$ 66,656.00

5/20/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 6:pm No press, RIH w/ 328 jts 2 7/8" N-80 tbg. Set 5" Arrow TAC @ 12,007' w/ PSN @ 12,006'. ND BOP. PU tbg to 30,000# over string wt and TAC let go and wouldn't reset. NU BOP, POOH w/ 389 jts 2 7/8" tbg, SN and TAC, was not sheared. RIH w/ new 5" TAC, SN and 80 jts 2 7/8" tbg. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 2,877.00                      Cumm Costs: \$ 69,533.00

RECEIVED  
JUL 14 2000  
DIVISION OF  
OIL, GAS AND MINING

<b>Location:</b>	Sec 15 T1S R1E Uintah County, Utah	<b>Well:</b>	Ute 1-15A1E
<b>TD:</b>	13,800'	<b>WI:</b>	48.463900%
<b>PBTD:</b>	13,784'	<b>RI:</b>	43.098042%
<b>Perfs:</b>	12,210' - 13,724'	<b>Spud Date:</b>	12/30/80
<b>Formation:</b>	Wasatch	<b>Acctg #:</b>	77210
<b>Field:</b>	East Bluebell	<b>GR:</b>	5402'
		<b>KB :</b>	5432'

5/21/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 4:pm No press. RIH w/ 309 jts 2 7/8" N-80 tbg. Set TAC @ 12,007' w/ PSN @ 12,006'. ND BOP. Landed tbg on flange w/ 17,000# tension. NU wellhead. RD tbg equipment. RU rod equipment. Flushed tbg w/ 70 bbls 250 deg wtr. RIH w/ 1 1/4" rebuilt pump and rods. Space out and seat pump. Fill tbg w/ 15 bbls wtr. Stroke new pump and press test to 800 psi, held. Had good pump action. Left well pumping to production. Left rig RU. SDFN. 4:pm to 4:30pm Crew travel.

Production...

16 hrs, 1 oil, 93 wtr, 30 gas, 6.5 SPM, 45 TP, 45 CP.

Rod Detail:

1 - 1 1/2 x 30' polish rod  
 1 - 2', 1 - 6' x 1" T-66 pony rods  
 111 - 1" T-66 rods  
 118 - 7/8" T-66 rods  
 238 - 3/4" T-66 rods  
 10 - 1 1/2" Trico wt bars  
 Trico 2 1/2 x 1 1/4 x 20 x 22 x 24 RHBC 211" stroke

Daily Costs: \$ 2,548.00

Cumm Costs: \$ 72,081.00

5/22/00 AFE # 4301005

Will rig down on Monday.

Production...

24 hrs, 5 oil, 106 wtr, 45 gas, 6.5 SPM, 45 TP, 45 CP

5/23/00 AFE # 4301005

6:30am to 7:am Crew travel. 7:am to 8:am Well still pumping to prod. RD rig and equipment. Move out.

Production...

24 hrs, 15 oil, 89 wtr, 40 gas, 6.5 SPM, 40 TP, 40 CP.

Daily Costs: \$ 500.00

Cumm Costs: \$ 72,581.00

Final Workover Report

XXXXXXXXXXXX

5/24/00 AFE # 4301005

24 hrs, 41 oil, 75 wtr, 40 gas, 6.5 SPM, 40 TP, 40 CP.

RECEIVED

MAY 11 1980

DIVISION OF  
OIL, GAS AND MINES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-2717</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME: <b>Ute Tribe</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER <b>Ute 1-15A1E</b>	
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>	9. API NUMBER: <b>43-047-30820</b>	
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>East Bluebell</b>

4. LOCATION OF WELLS

FOOTAGES AT SURFACE:      **2613' FSL & 1536' FEL**      COUNTY:      **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      **Sec 15 T1S R1E NW/SE**      STATE:      **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start <u>7/16/2007</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to perforate and acidize the Green River and Upper Wasatch formations according to the attached procedure.

COPY SENT TO OPERATOR  
 Date: 7/27/07  
 Initials: LRB

NAME (PLEASE PRINT) _____ <b>Larry Rich</b> _____	TITLE _____ <b>Production Superintendent</b> _____
SIGNATURE _____ <i>Larry Rich</i> _____	DATE _____ <b>July 16, 2007</b> _____

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 7/23/07  
*[Signature]*

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**JUL 17 2007**  
DIV. OF OIL, GAS & MINING

**Flying J Oil & Gas  
Workover Procedure  
Ute Tribal 1-15A1E  
AFE #4308062**

Purpose: Perforate and acidize Green River and Upper Wasatch.

PERTINENT INFORMATION

Well Location: 2613' FSL, 1536' FEL (NWSE)  
Section 15, Township 1 South, Range 1 East  
Uintah County, Utah

Elevation: 5402' GL, 5432' KB

TD: 13,800'

PBTD: 13,782' (Fill)

API No.: 43-047-30820

Casing: 20" @ 40' cmt to surface  
9 5/8" 40# K55 @ 2040' cmt to surface  
7" 26-32# S95 & N80 @ 10,799' (cmt to 7355')  
\* 5 1/2" 17# scab liner between packers set @ 5104' and 5188'  
5" 18# P110 liner @ 10,547' – 13,798' cmt to top of liner

Tubing: 2 7/8" N80 8rd & Hydril CS

Existing Perforations: Lower Wasatch  
12,201' – 13,724', 278 perfs, 139' (4/81)  
12,379' – 13,258', 234 perfs, 78' (5/00)  
reperforated: 57 perfs, 19'  
new perforations: 177 perfs, 59'

PROCEDURE

1. MIRUSU. Unseat pump, flush rods with hot water as needed, and POOH with rods and pump. ND wellhead and NU BOP.
2. Release 5" B2 TAC @ 12,007', and POOH w/ 2 7/8" tbg.
3. RIH with tbg and drilling collars and latch onto top packer of 5 1/2" scab liner at 5104'. Jar on packer until pins shear. POOH with scab liner assembly.
4. RIH with a 6" bit and 7" csg scraper. Clean out to liner top at 10,547' and POOH.
5. RIH with a 4 1/8" bit and 5" csg scraper. Clean out to below bottom perf at 13,724' and POOH.
6. RU wireline company to perforate the Green River and Upper Wasatch in the following intervals, 3 SPF, 120° phasing. Perforate the 7" casing using 4" casing guns. Use 3 3/8" expendable guns inside of 5" liner. Correlate depths to Schlumberger Dual Induction SFL log dated 2/13/81.

Upper Wasatch: 387 perforations, 129 net feet, 46 intervals

10692 – 10695 (3')	10320 – 10322 (2')	9977 – 9982 (5')
10682 – 10684 (2')	10315 – 10317 (2')	9943 – 9945 (2')
10664 – 10666 (2')	10302 – 10304 (2')	9932 – 9934 (2')
10657 – 10659 (2')	10289 – 10291 (2')	9906 – 9908 (2')
10648 – 10650 (2')	10263 – 10265 (2')	9876 – 9879 (3')
10637 – 10641 (4')	10202 – 10204 (2')	9857 – 9859 (2')
10605 – 10609 (4')	10180 – 10182 (2')	9848 – 9850 (2')
10590 – 10592 (2')	10170 – 10177 (7')	9824 – 9828 (4')
10577 – 10580 (3')	10159 – 10164 (5')	9815 – 9817 (2')
10487 – 10489 (2')	10117 – 10123 (6')	9782 – 9790 (8')
10474 – 10476 (2')	10091 – 10093 (2')	9766 – 9768 (2')
10455 – 10460 (5')	10074 – 10076 (2')	9759 – 9761 (2')
10415 – 10417 (2')	10050 – 10052 (2')	9719 – 9721 (2')
10406 – 10408 (2')	10035 – 10037 (2')	9704 – 9706 (2')
10364 – 10368 (4')	10006 – 10009 (3')	
10330 – 10332 (2')	10001 – 10004 (3')	

Green River: 171 perforations, 57 net feet, 25 intervals

9662 – 9664 (2')	9554 – 9556 (2')	9351 – 9353 (2')
9653 – 9655 (2')	9527 – 9531 (4')	9347 – 9349 (2')
9641 – 9643 (2')	9517 – 9520 (3')	9340 – 9342 (2')
9630 – 9632 (2')	9506 – 9508 (2')	9294 – 9296 (2')
9610 – 9616 (6')	9498 – 9500 (2')	9240 – 9242 (2')
9603 – 9605 (2')	9470 – 9472 (2')	9235 – 9237 (2')
9598 – 9600 (2')	9462 – 9464 (2')	9031 – 9033 (2')
9585 – 9587 (2')	9449 – 9451 (2')	
9577 – 9579 (2')	9425 – 9427 (2')	

Total of 558 perfs, 186', 71 intervals.

RD and release perforators.

7. RU hydrotest unit and test tbg to 9500 psi while TIH with 5" TS RBP with extended ball catcher, retrieving tool, and 5" HD packer. Set RBP at  $\pm 13,750'$  and set packer at  $\pm 12,150'$ .
8. RU acid company. Acidize Wasatch perforations from 12,201' to 13,724' (512 perfs, 198') with 20,000 gallons 15% HCl acid plus additives using 650 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and then space balls evenly throughout remaining 19,000 gallon acid volume. Flush to bottom perf at 13,724'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. RD acid company.
9. RU swab equipment. Flow and swab to clean up and test well.
10. Release 5" packer at  $\pm 12,150'$ . Retrieve 5" RBP at  $\pm 13,750'$ , pull up hole, and reset RBP at  $\pm 10,800'$ . POOH.
11. RIH with 7" HD packer and set it at  $\pm 9000'$ .
12. RU acid company. Acidize Green River and Upper Wasatch perforations from 9031' to 10,695' (558 perfs, 186') with 28,000 gallons 15% HCl acid plus additives using 825 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and then space balls evenly throughout remaining 27,000 gallon acid volume. Flush to bottom perf at 10,695'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. RD acid company.
13. RU swab equipment. Flow and swab to clean up and test well.
14. Release 7" packer at  $\pm 9000'$  and POOH.
15. RIH with retrieving tool and retrieve 5" RBP at  $\pm 10,800'$  and POOH.

16. RIH with scab liner assembly and reset bottom packer at  $\pm 5188'$  and top packer at  $\pm 5104'$ .
17. Run production tubing and equipment and set 5" TAC at  $\pm 12,007'$ . Land tubing and ND BOP. Run 1.25" pump and rods and return well to production.
18. RDMOSU.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>1420H622717</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME: <b>Ute Tribe</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER <b>Ute 1-15A1E</b>
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: <b>43-047-30820</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: **2613' FSL & 1536' FEL** COUNTY: **Uintah**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE Sec 15 T1S R1E** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

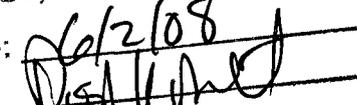
On July 16, 2007 Flying J Oil & Gas Inc submitted a NOI to perforate and acidize the Green River and Upper Wasatch formations. This work has not been completed. We intend to complete this work within the next 12 months. Therefore we would like to have this NOI remain active.

COPY SENT TO OPERATOR  
Date: 6.10.2008  
Initials: KS

NAME (PLEASE PRINT) <u>Geannine Robb</u>	TITLE <u>Admin Assistant</u>
SIGNATURE 	DATE <u>May 19, 2008</u>

(This space for State use only)

Federal Approval Of This  
Action Is Necessary

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 6/2/08  
By: 

RECEIVED  
MAY 22 2008  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2010**

<b>FROM: (Old Operator):</b> N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054  Phone: 1 (801) 296-7726	<b>TO: (New Operator):</b> N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202  Phone: 1 (303) 291-6400
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<b>SEE ATTACHED LIST</b>									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 \*
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: \*

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

**COMMENTS:** \* Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

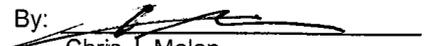
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      See Attachment      COUNTY:      Duchesne & Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

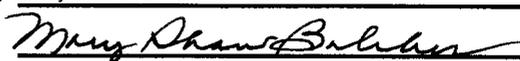
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:  
El Paso E&P Company, L.P., a Delaware limited partnership  
1099 18th Street, Suite 1900  
Denver, CO 80202

The previous operator was:      FLYING J OIL & GAS INC.      *N 8080*  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054  
*801 296-7726*

By:   
Chris J. Malan  
Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

*BLM WYB3457      BIA RLB 000 9692*

NAME (PLEASE PRINT) Mary Sharon Balakas      TITLE Attorney in Fact  
SIGNATURE       DATE 12/29/09

(This space for State use only)

APPROVED *2/12/10*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
JAN 13 2010  
DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2717
---	---

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 1-15A1E
-----------------------------	--

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047308200000
---	----------------------------------

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
--	-----------------------------------	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2613 FSL 1536 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: Uintah  STATE: UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/7/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to do frac acid with 75000 gals 15% HCL. Only subsequent sundry will be submitted to BLM since considered routine ops. See attached for details.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: March 05, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 3/4/2013	

## **Ute Tribal 1-15A1E Summary Procedure**

- POOH w/tubing & rods
- Circulate & Clean wellbore
- Acidize perfs at 12,200' – 13,725' w/75,000 gals of 15% HCL, POOH
- RIH w/tubing & rods
- RDMO, Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2717	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-15A1E
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 4304730820000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2613 FSL 1536 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 15 Township: 01.0S Range: 01.0E Meridian: U
<b>COUNTY:</b> UINTAH	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/21/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Stage 1: Acidize 13275'-13724' with 12500 gals of 15% HCL. Stage 2: Acidized 13159'-13258' with 12500 gals 15% HCL. Stage 3: Acidized 12990'-13150' w/ 12500 gals 15% HCL. Stage 4: Acidized 12733'-12979' w/ 12500 gals 15% HCL. Stage 5: Acidized 12579'-12720' w/12500 gals 15% HCL. Stage 6: Acidized 12990'-13150' w/12500 gals of 15% HCL. Total acid amount utilized = 75000 gallons.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 02, 2013

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/26/2013	