

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Bow Valley Petroleum Inc.

3. ADDRESS OF OPERATOR
 1700 Broadway, Suite 900, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1525' FNL, 2037' FNL (SE/NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 Mi NE of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1525'

16. NO. OF ACRES IN LEASE
 600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 600 (Proposed)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 12,950

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5421' GL

22. APPROX. DATE WORK WILL START*
 September 3, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	40	3000	900 sx
8-3/4"	7"	26, 29, 32	10,200	600 sx
6"	5"	18	10,100-12,950	600 sx

This application is to drill and complete a well in the Wasatch Formation. The well is to be drilled vertically with a hole deviation of not more than 1 degree/100'.

5000 PSI BOPE will be installed after setting 3000' of surface pipe and used until completion. It will be initially tested to 1500 PSI and will be tested to 5000 PSI before drilling the 7" csg shoe.

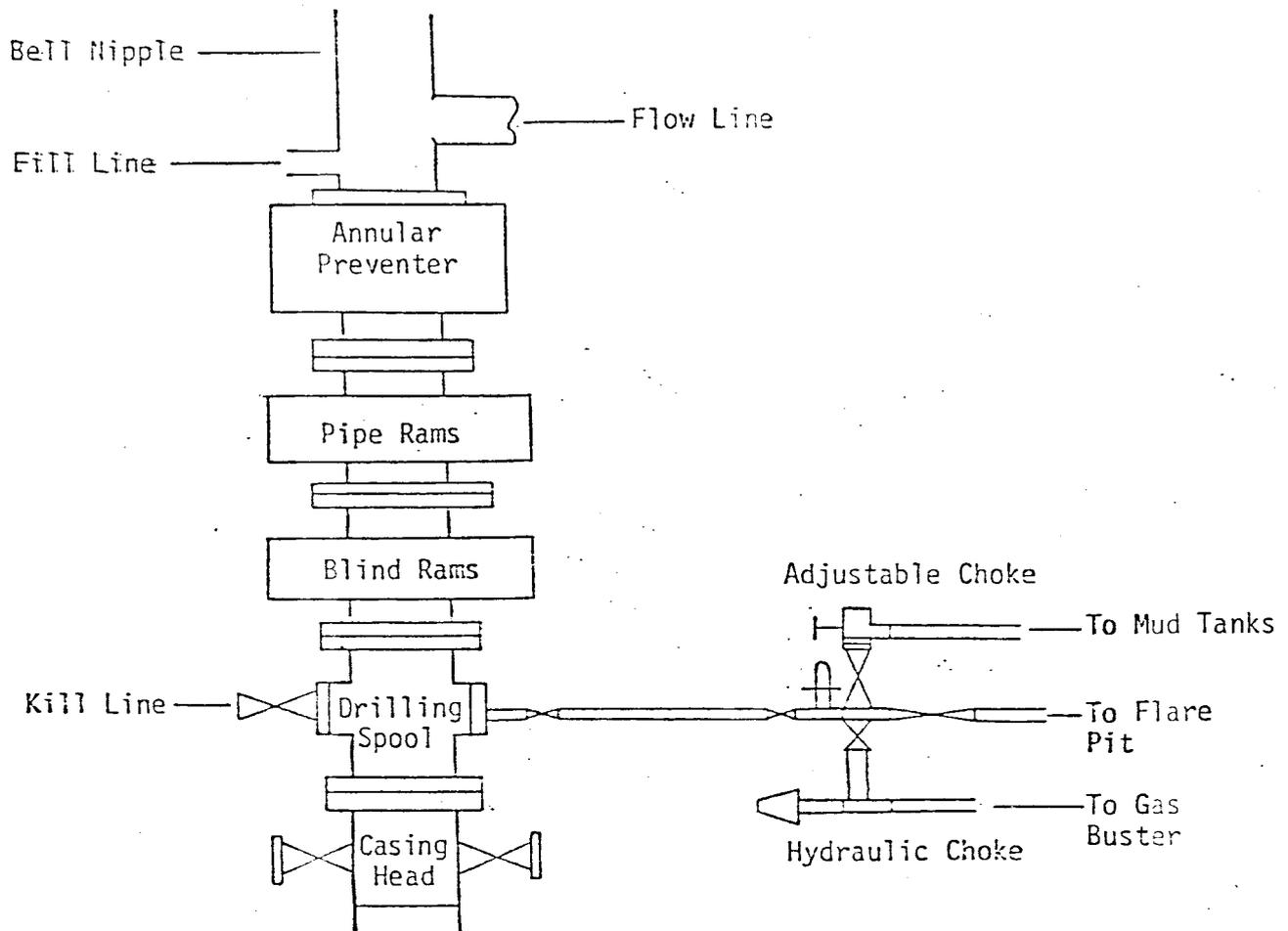
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D.R. Sillerud TITLE District Engineer DATE 7-8-80
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

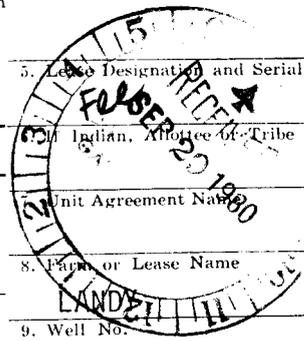
Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
Indian, Allottee or Tribe Name
Unit Agreement Name
8. Field or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
11. Sec., T., R., M., or Blk. and Survey or Area



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
BOW VALLEY PETROLEUM INC.

3. Address of Operator
1700 BROADWAY, SUITE 900, DENVER, COLORADO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1525' FNL, 2037' ~~FNL~~ (SE/NW) FWI
At proposed prod. zone

1-30 A1E
EAST BLUEBELL, WASATCH
SEC 30, T1S, R1E, USM
12. County or Parrish 13. State
UINTAH UTAH

14. Distance in miles and direction from nearest town or post office*
5 MI NE OF ROOSEVELT, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1525'
16. No. of acres in lease 600

17. No. of acres assigned to this well 600 (Proposed)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. NA
19. Proposed depth 12,950' Wasatch

20. Rotary or cable tools ROTARY

21. Elevations (Show whether DF, RT, GR, etc.) 5421'

22. Approx. date work will start* SEPTEMBER 3, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	40	3,000	900 SX
8-3/4"	7"	26, 29, 32	10,200	600 SX
6"	5"	18	10,100-12,950	600 SX

This application is to drill and complete a well in the Wasatch Formation. The well is to be drilled vertically with a hole deviation of not more than one degree/100'.

5,000 PSI BOPE will be installed after setting 3,000' of surface pipe and used until completion. It will be initially tested to 1,500 PSI and will be tested to 5,000 PSI before drilling the 7" csg. shoe.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: C.B. Fught
BY: 10/1/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: John W. Clark Title: Mgr., Drilling & Production Date: 7-8-80

(This space for Federal or State office use)
Permit No. 43-047-3079 Approval Date

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

T1S, R1E, U.S.B. & M.

(Measured)
S 89° 58' 00" E 5295.61'

(Basis of Bearings)
NORTH

2644.93 (Measured)

Lot 1

1525'

2037'

H. D. LANDY 1-30 A1E
Elev. Ungraded Ground - 5421'

Lot 2

30

Proposed
Drilling
Unit
600 Acres

Lot 3

Lot 4

X = Section Corners Located



Bow Valley Exploration (U.S.) Inc.
Western Division

WELL LOCATION, H. D. LANDY 1-30 A1E
LOCATED AS SHOWN IN THE SE 1/4 NW 1/4
SECTION 30, T1S, R1E, U.S.B. & M.
UINTAH COUNTY, UTAH
SCALE: 1" = 1,000'

7/8/80

DRILLING PROGRAM

Date July 7, 19 80 (Development X Wildcat)

State Utah District Roosevelt

Field East Bluebell Lease Landy Well No. 1-30 A1E

Location 1525' FNL, 2037' FWL Sec 30, T1S, R1E County Uintah

Estimate No. Est. T.D. 12950 Est. Elev. 5421 ~~XXXXXX~~
Ground ungraded

FORMATION TOPS

Name	Est. Depth	Actual Depth	Name	Est. Depth	Actual Depth
Green River	6735	_____	_____	_____	_____
TGR 3	8801	_____	_____	_____	_____
Wasatch	9355	_____	_____	_____	_____
Water Marker	12371	_____	_____	_____	_____

Samples			Drilling Time		
Interval	From	To	Interval	From	To
10'	5000'	TD	1'	7500'	TD
_____	_____	_____	_____	_____	_____

CORING None

TESTING Possibly one DST in the Green River

LOGGING SERVICES

Type	1" Scale		2" Scale		5" Scale	
	From	To	From	To	From	To
DIL-GR	_____	_____	3000	TD	3000	TD
CNL-FDC-GR	_____	_____	_____	_____	5000	TD
SARABAND	_____	_____	_____	_____	5000	TD
MUD LOG	_____	_____	_____	_____	5000	TD

POTENTIAL DRILLING HAZARDS Lost circulation in lower GR & lower Wasatch.

Overpressured zones in Wasatch.

MUD Native mud surface to 6500'. LSND 7500' - TD weighted as necessary to control well.

CASING AND TUBING

	<u>From</u>	<u>To</u>	<u>Bit Size</u>	<u>Casing Diameter</u>	<u>Wt.</u>	<u>Grade</u>	<u>Joint</u>	<u>Cement Sacks</u>
Cond.	<u>Surface</u>	<u>40'</u>	<u>20"</u>					<u>75 sx to Surf.</u>
Surf.	<u>*Surface</u>	<u>3000</u>	<u>12¼"</u>	<u>9-5/8"</u>	<u>40.0#</u>	<u>K-55</u>	<u>STC</u>	<u>900 sx to Surf.</u>
Inter- mediate	<u>0</u>	<u>2000</u>	<u>8-3/4"</u>	<u>7"</u>	<u>26.0#</u>	<u>S95</u>	<u>LTC</u>	
	<u>2000</u>	<u>9000</u>	<u>8-3/4"</u>	<u>7"</u>	<u>29.0#</u>	<u>S95</u>	<u>LTC</u>	
	<u>**9000</u>	<u>10,200</u>	<u>8-3/4"</u>	<u>7"</u>	<u>32.0#</u>	<u>S95</u>	<u>LTC</u>	<u>600 sx 2000'</u>
Prod.	<u>10,100</u>	<u>12,950</u>	<u>6"</u>	<u>5"</u>	<u>18.0#</u>	<u>P110</u>	<u>SPEC</u>	<u>600 sx "G"</u> <u>Fill</u>
Tubing	<u>0</u>	<u>10,500</u>		<u>2-7/8"</u>	<u>6.5#</u>	<u>N-80</u>	<u>EUE</u>	

CEMENT PROGRAM

Cement: Cond; "G", surface; Lite & "G", intermediate; lite & "G", liner; "G".

Reciprocate if possible.

Equipment: Differnetial float and float shoe.

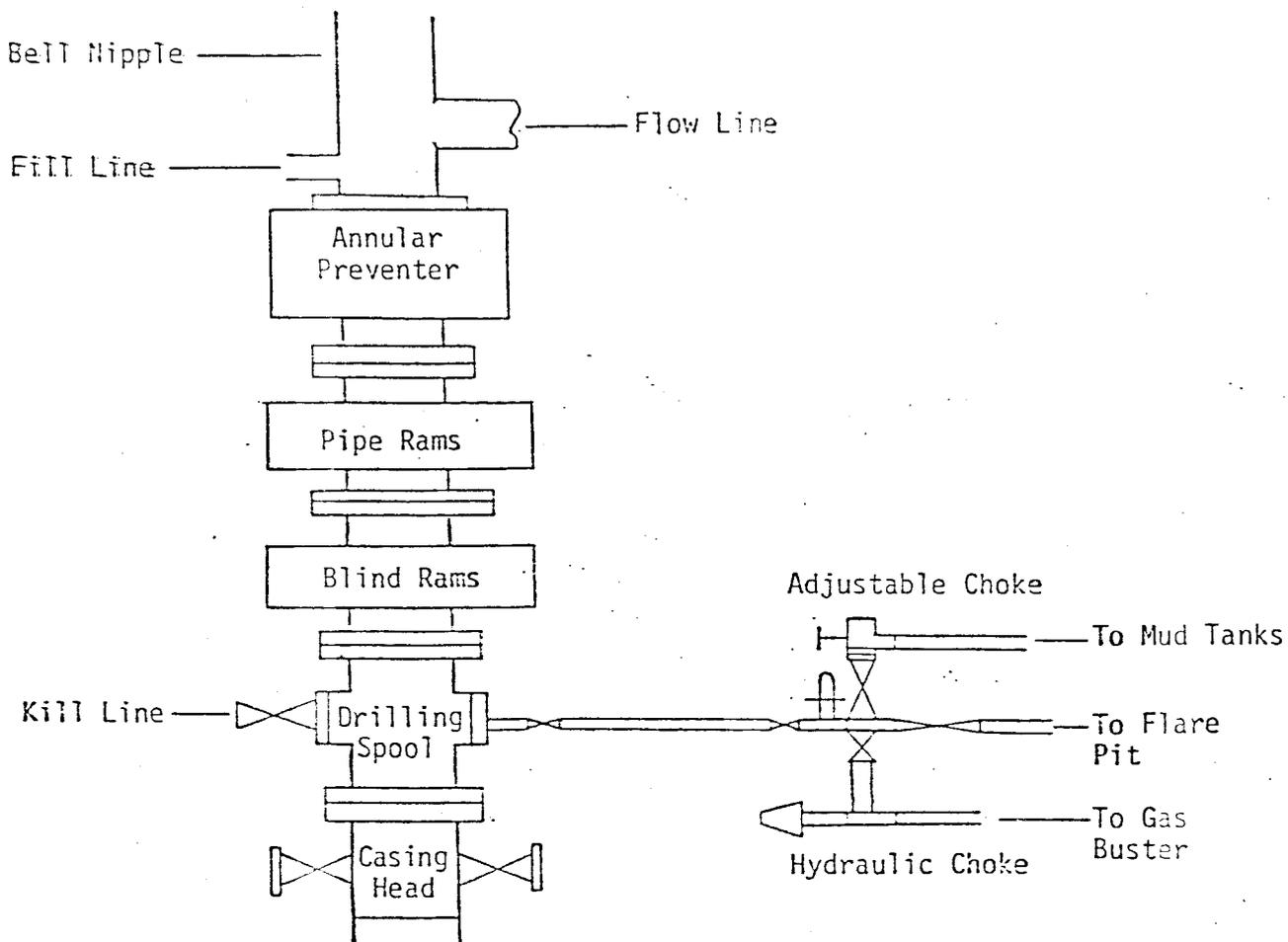
COMPLETION PROGRAM

Selectively perforate & acidize.

* Special drift 8.75".
** Special Drift 6.00".

Signed: *D.R. Sillerud*
D.R. Sillerud.

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

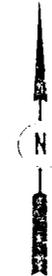
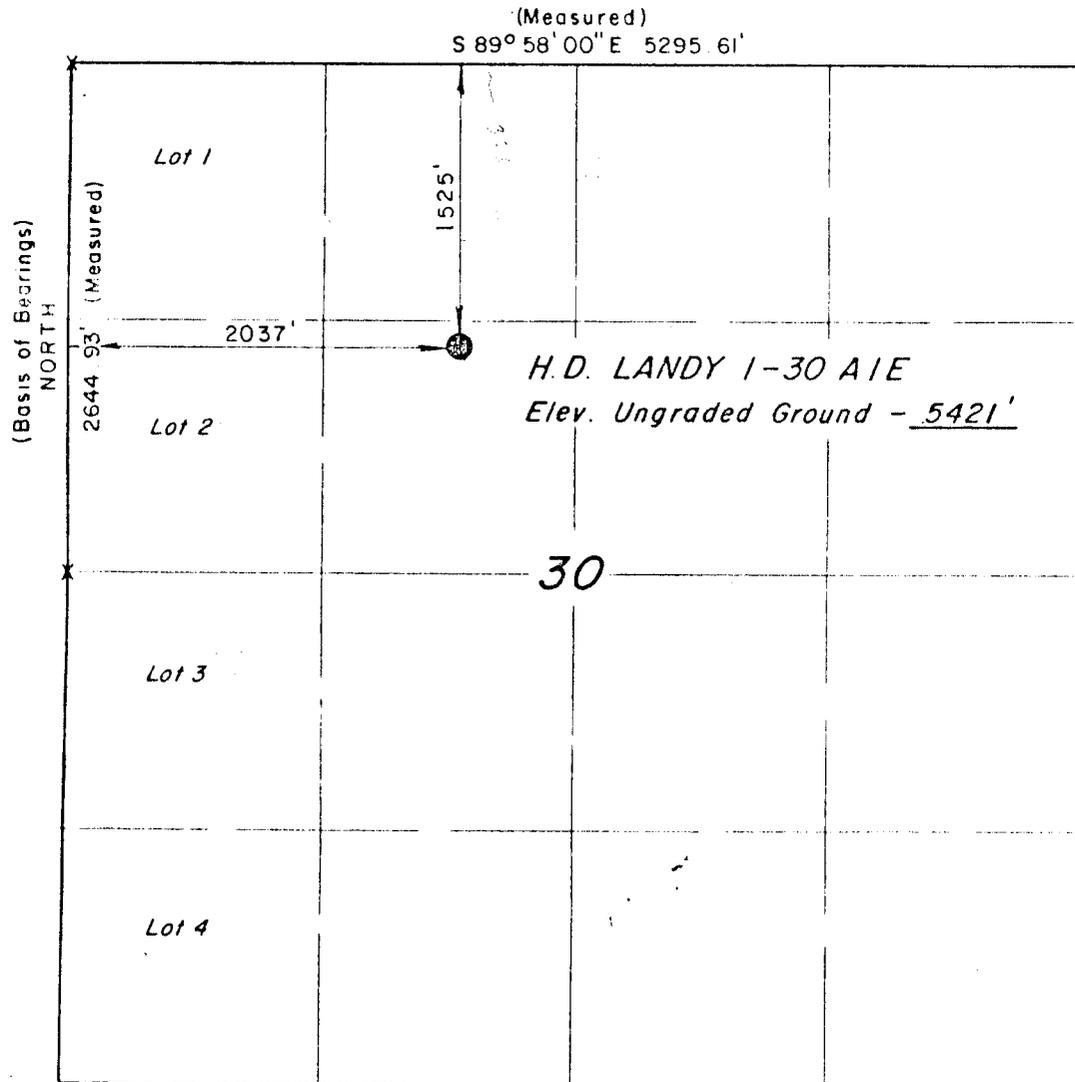
All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

TIS, RIE, U.S.B. & M.

PROJECT
BOW VALLEY PETROLEUM INC.

Well location, H.D. LANDY 1-30 AIE,
located as shown in the SE 1/4 NW 1/4
Section 30, TIS, RIE, U.S.B. & M.
Uintah County, Utah.



I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence E. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

X = Section Corners Located

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE May 5, 1980
PARTY R.K. D.B. BFW	REFERENCES GLO Plat
WEATHER Clear & Warm	FILE BOW VALLEY

** FILE NOTATIONS **

DATE: October 1, 1980
OPERATOR: Bow Valley Petroleum
WELL NO: Handy 1-30A1E
Location: Sec. 30 T. 1S R. 1E County: Wintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-30790

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in case 131-34 dated
July 22, 1980

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. ~~131-34~~ 131-34 O.K. Rule C-3

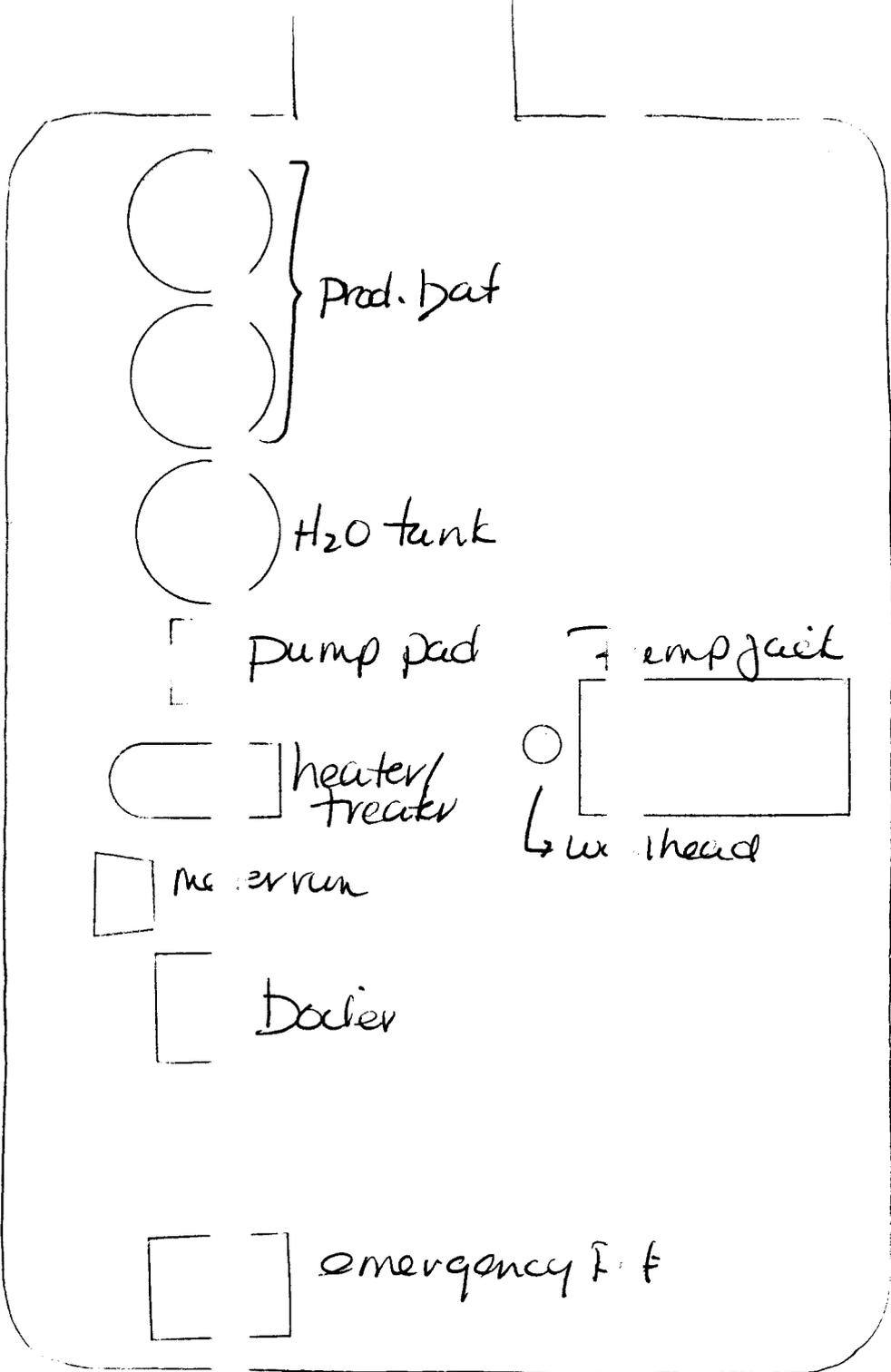
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Free Plotted on Map

Approval Letter Written

Hot Line P.I.

H.D. Landy 1-30 Au Sec 30, TIS, RIE Hubby 12/1/88



October 29, 1980

Bee Valley Petroleum Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: Well No. Landy 1-302E
Sec. 30, T. 1S, R. 1E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-34 dated July 22, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINER - Petroleum Engineer
Office: 533-7771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30790.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/ka
cc:

J. W. "Bill" Bloom

PETROLEUM AND MINING LANDMAN

Box 310

PARK CITY, UTAH 84060

801 - 649-9853 OR 649-8388

November 14, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

On November 12, 1980, on behalf of Bow Valley Petroleum Inc., we searched your producing well files on the following described section:

Township 1 South, Range 1 East, USM
Section 30: All

Our search indicated that this section is not now producing oil and/or gas and has never been productive of either oil or gas.

Bow Valley is now doing title work and it is very important for Bow Valley to know that our check of your records of producing wells in this section is correct. For this reason, we would greatly appreciate it if you would confirm that our check of your records is correct and note your findings on the copy of this letter and return it to me.

If you have any questions or desire further information, please phone me at the above number.

Very truly yours,

J. W. Bloom

Mr. Bloom:

We have carefully checked our files which would show any well capable of producing either oil or gas in the above mentioned section and could find no well now being located in the above mentioned section that is capable of producing either oil or gas. Our files do not show that this section has ever had a well in it that produced either oil and/or gas. Our files do show that Bow Valley is now drilling a well in this section.

Division of Oil, Gas, and Mining

by: *Elmer Ferguson*

6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

API # 43-047-30790

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Bow Valley Petroleum Inc.

Landy

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, CO 80290

9. WELL NO.

1-30 A1F

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1525' FNL, 2037 FWL (SE/NW)
At top prod. interval reported below
At total depth

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30, T1S, R1E, USM

14. PERMIT NO. 43-047-30790 DATE ISSUED 10-1-80

12. COUNTY OR PARISH Uintah

13. STATE Utah

15. DATE SPUDDED 9-4-80 16. DATE T.D. REACHED 10-28-80 17. DATE COMPL. (Ready to prod.) 11-20-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5473 RKB 19. ELEV. CASINGHEAD 5464

20. TOTAL DEPTH, MD & TVD 12,950 21. PLUG, BACK T.D., MD & TVD 12,950 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS A11 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 11,504-12,900 (150 ft. net, 300 holes)

25. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, FDC-CNL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	2992	12 1/4	1255 sx Lite, 200 sx "H"	None
7	26, 29, & 32	10,200	8-3/4	300 sx Lite, 200 sx "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	10,023	12950	800 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	10,092	10,092

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,504-12,900	35,000 gals 15% NE-HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-20-80	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-22-80	24	24/64	→	1548	773	11	499

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1100	0	→	1548	773	11	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 200 MCFPD used for fuel balance is flared

TEST WITNESSED BY

Chuck Gardner

35. LIST OF ATTACHMENTS
Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.R. Sillerud TITLE District Engineer DATE 12-4-80

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VEET. DEPTH
<p style="font-size: small;">37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>				<p style="font-size: small;">38. GEOLOGIC MARKERS</p> <p>Green River Wasatch</p>	<p>6552 9245</p>	<p>6552 9245</p>

RECEIVED
 DEC 10 1980
 DIVISION OF
 OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT REPLICATE*
(Other actions on reverse side)

API # 43-047-30790

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Bow Valley Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1525' FNL, 2037' FWL (SE/NW)		8. FARM OR LEASE NAME Landy
14. PERMIT NO. 43-047-30790		9. WELL NO. 1-30 A1E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5478 RKB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R1E, USM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Disposition of Gas</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A gas pipeline connection has been made. As of 12-12-80 the gas is being sold.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Sillerud TITLE District Engineer DATE 12-29-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM IN QUADRUPPLICATE
FROM OGC-8-X

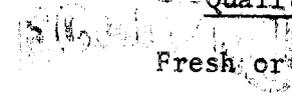
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Name & Number: Landy 1-30 A1E
Operator: Bow Valley Petroleum Inc. Address: 1700 Broadway, Suite 900, Denver, CO 80290
Contractor: Chase Drilling Co. Address: One Park Central, Suite 340 Denver, CO 80202
Location SE 1/4 NW 1/4; c. 30 T. 1 N. R. 1 E; W Uintah County.

Water Sands:

From-	Depth:		Volume: Flow Rate or Heat	Quality: Fresh or Salty
	To-			
1.	None encountered			
2.				
3.				
4.				
5.				



DIVISION OF
OIL, GAS & MINING

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River - 6552'
Wasatch - 9245'

Remarks:

- NOTE
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule 10, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Bow Valley Petroleum, Inc.

1700 Broadway, Suite 900, Denver, CO 80290

DIVISION OF
OIL, GAS, AND MINING
August 24, 1981

Telephone: (303) 861-4366
Telecopier: (303) 832-3825
Telex: 45-0033

Mr. Robert N. Long
8197 South Portal Way
Sandy, Utah 84092

RE: Interest of Delma Long
Landy Well
Secs. 19 & 30, T1S-R1E
Uintah County, Utah

Dear Mr. Long:

I have received your letter of August 19, 1981 wherein you indicated that you filed a Petition with the Utah State Oil, Gas and Mining Division regarding the above-referenced matter. I have spoken with and written to you and many of your family members regarding the problem but, apparently, I have been unsuccessful in communicating to any of you the substance of the problem regarding the Delma Long interest. Most recently, I wrote Kenneth Long on August 12, 1981 setting forth all the facts. In any event, I again set forth these facts for you. By copy of this letter, I am advising the Utah Oil and Gas Division of the situation.

First, it is not correct, as stated in your letter to Mr. Feight, that "Bow Valley will not pay because, they say Phillips Petroleum Co. claims they hold that 40 acres on a lease agreement, whether it is in the Roosevelt unit or not". The SW/4SE/4 of Section 19 is outside the Roosevelt Unit and, as stated below, the Long family will be receiving the appropriate royalty payments. The significance of the fact that part of Delma Long's holdings were in the Roosevelt Unit is that Kenneth Long claimed his interest was unleased and, therefore, he contended he could be a working interest owner in the well. Accordingly, I explained to Kenneth Long that part of Delma Long's lands that she leased were held by production. The lease to Phillips was then good and he did not have an unleased interest.

Second, the reason that the royalty payments for the Long's have been held in suspense is that Phillips took a lease from the Federal Farm Mortgage Corporation for lands in this tract and we could not see where that institution owned any minerals. We suspended the royalties until we could ascertain whom to pay and in what amounts. Just this morning, that problem was resolved. The Federal Farm Mortgage Company conveyed their interest to Winfred Long on December 12, 1950. Therefore, the Longs will be receiving their interest.

Third, you state that Delma Long is due royalty payments. However, Kenneth Long and Valois Long Morrill have each sent me a copy of a mineral deed dated August 12, 1974, whereby Delma Long conveyed all her minerals to eight family members, one of which is Robert N. Long. If you contend that you own nothing and Delma Long owns all these minerals, please send me documents which supersede that 1974 deed.

Bow Valley Petroleum Inc.

Mr. Robert N. Long
Page Two
August 24, 1981

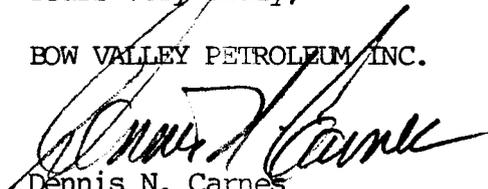
Fourth, the grantees of that August 12, 1974 deed shortly will be receiving Division Orders setting out their interests in this well. When these are signed and returned to us, we will cause them to be paid. If, however, you contend that this deed is somehow ineffectual, please advise.

Finally, it is unfortunate that you found it necessary to approach the Utah Oil and Gas Division with this problem. Both Bow Valley and Phillips have spent a considerable amount of time and expense to resolve this matter. We have obtained abstracts and engaged attorneys in this effort. I do not complain about this, for that is our job. However, I personally spoke with many members of the Long family and tried to make clear the problems involved in the title. These problems were not of our creation and no one has attempted to refuse to pay the proper people. In fact, Phillips has received no revenue from this well because of the title problem. I hope that you can appreciate that Bow Valley does not want to pay royalties to the wrong people. Specifically, I don't think you would have appreciated it if we had paid the Federal Farm Mortgage Company instead of the Longs.

I feel that the problem is now resolved. However, if you wish to pursue your petition with the State of Utah, we are, of course, prepared to file with them whatever is necessary.

Yours very truly,

BOW VALLEY PETROLEUM, INC.


Dennis N. Carnes
District Landman

DNC/amb

cc: Mr. Cleon Feight
Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Mr. Gordon Buchman
PHILLIPS PETROLEUM COMPANY
7800 East Dorado Place
Englewood, Colorado 80111



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

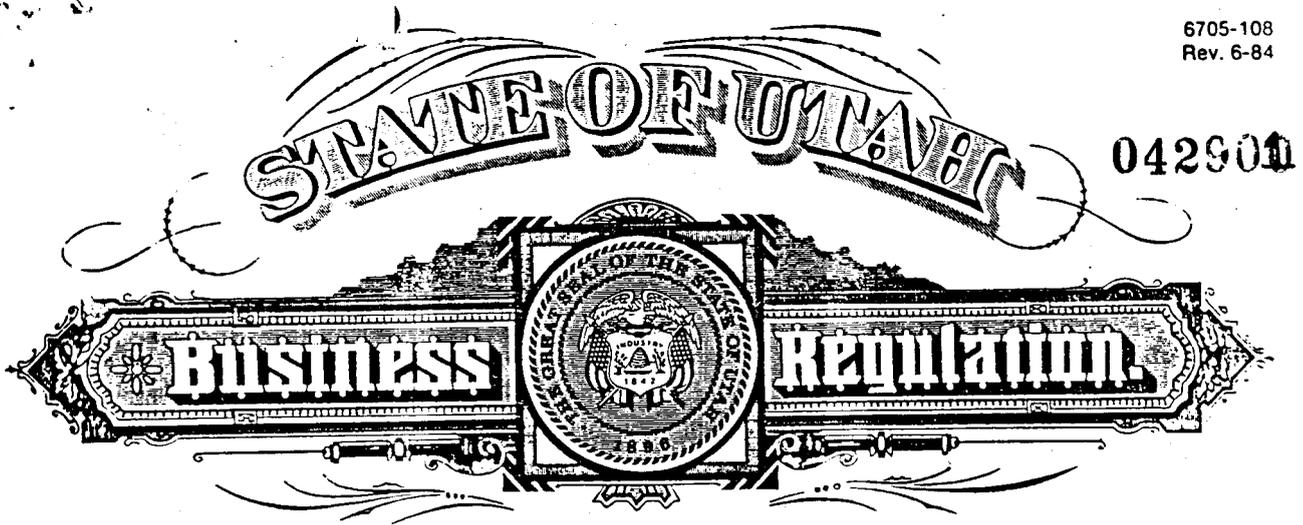
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X UTE TRIBAL 1-22A1E 4304730429 00810 01S 01E 22	GRRV				
X LARSEN 1-25A1 4304730552 00815 01S 01W 25	WSTC				
X DRY GULCH 1-36A1 4304730569 00820 01S 01W 36	GRRV				
X NELSON 1-31A1E 4304730671 00830 01S 01E 31	WSTC				
X UTE TRIBAL 1-32A1E 4304730676 00835 01S 01E 32	GR-WS				
X ROSEMARY LLOYD 1-24A1E 4304730707 00840 01S 01E 24	WSTC				
X J. LANDY 1-30A1E 4304730790 00845 01S 01E 30	WSTC				
X UTE TRIBAL 1-15A1E 4304730820 00850 01S 01E 15	WSTC				
X WALKER 1-14A1E 4304730805 00855 01S 01E 14	WSTC				
X UTE TRIBAL 1-17A1E 4304730829 00860 01S 01E 17	GRRV				
X UTE TRIBAL 1-25A1E 4304730830 00865 01S 01E 25	WSTC				
X FAUSETT 1-26A1E 4304730821 00870 01S 01E 26	WSTC				
X HOUSTON 1-34Z1 4301330566 00885 01N 01W 34	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

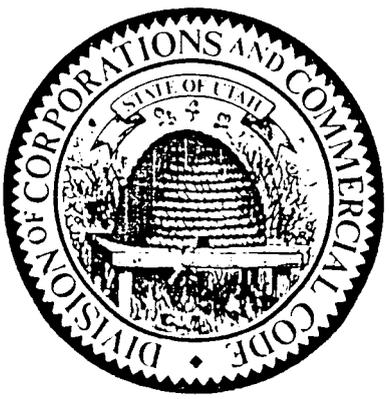
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

MC BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 26 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME H.D. Landy
14. API NUMBER 43-047-30790		9. WELL NO. 1-30A1E
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T. 1S R. 1E Sec. 30
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
Other instructions on reverse side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR GW Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME See Attached
14. PERMIT NO.		9. WELL NO. See Attached
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DBN	RJF
JRB	GLH
2. DTG	SLC
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330189 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. O. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1939

REGISTRATION
DIVISION



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	100	8	API No. 43-013-10496
Knight #1	25	300	27	API No. 43-013-30184
Myrin Ranch #1	25	300	27	API No. 43-013-30176
Dustin #1	25	300	27	API No. 43-013-30122
Hansen #1	25	300	27	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	300	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

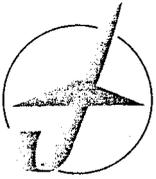
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330193	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

Division of
Oil, Gas & Mining

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Flying J Inc

3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO. | 15. ELEVATIONS (Show whether DT, RT, OR, etc.)

AUG 06 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Flare Gas <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reference to the two telephone conversations between Jim Hooks of Flying J Inc., Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed well be used as lease fuel.

WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #	WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #
BASTIAN 3-8A1	8	1S	1W	D	013-31181	MP 1-34A1E	34	1S	1E	U	047-30241
BIRCHELL 1-27A1	27	1S	1W	D	013-30758	H MARTIN 1-21Z1	21	1N	1W	D	013-30707
BOLTON 2-29A1E	29	1S	1E	U	047-31112	O MOON 2-26Z1	26	1N	1W	U	047-31480
L BOLTON 1-12A1	12	1S	1W	U	047-31295	POWELL 1-21B1	21	2S	1W	D	013-30621
UTE CARSON 2-36A1	36	1S	1W	U	047-31407	TENNECO	19	2S	1E	U	047-31004
DRY GULCH 1-36A1	36	1S	1W	U	047-30569	UTE 1-15A1E	15	1S	1E	U	047-30620
FOWLES 1-26A1	26	1S	1W	U	047-31296	UTE 1-29A 1-22Z1	29	1S	1E	U	047-30937
HOUSTON 1-34Z1	34	1N	1W	D	013-30566	UTE 1-32Z1	32	1N	1W	D	013-30824
R HOUSTON 1-22Z1	22	1N	1W	D	013-30884	UTE 2-22A1E	22	1S	1E	U	047-31265
HD LANDY 1-30A1E	30	1S	1E	U	047-30750	UTE 2-34Z2	34	1N	2W	D	013-31167
LILA D	25	1S	1W	U	047-31757						

18. I hereby certify that the foregoing is true and correct
SIGNED: Jim Hooks TITLE: Field Superintendent DATE: 8/2/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-15-90
BY: R. B. [Signature]

*See Instructions on Reverse Side

ST. E OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p>	<p>6. Lease Designation and Serial Number</p> <hr/> <p>7. Indian Allottee or Tribe Name</p> <hr/> <p>8. Unit or Communitization Agreement</p> <hr/>
--	---

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)</p>	<p>9. Well Name and Number Landy 1-30A1E</p>
<p>2. Name of Operator Flying J Oil and Gas</p>	<p>10. API Well Number 43 047 30790</p>
<p>3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066</p>	<p>4. Telephone Number 722-5166</p>
<p>11. Field and Pool, or Wildcat Bluebell</p>	

5. Location of Well

Footage : 1525' FNL 2037' FWL SE/NW	County : Uintah
OO, Sec, T., R., M. : Sec 30 T1S R1E USM	State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>6/2/92</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED

JUL 01 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature _____	J. KREG HILL	Title	PRODUCTION SUPERINTENDENT
(State Use Only)			Date <u>6/26/92</u>

H.D. LANDY 1-30A1E
ATTACHMENT
PAGE 1

5-6-92 THROUGH 6/2-92

C/O WELLBORE TO 12,883'. ACIDIZE WASATCH PERFS
11,504' TO 12,900'. LOWER PROD STRING 914'.
CHANGE OUT LUFKIN 640 PUMPING UNIT W/LUFKIN 912 PUMPING UNIT.

5/6/92: MIRUSU. TOOH W/ROD PUMP.

5/7/92: TOOH W/7" AC & BHA. TAG FILL @12,749' W/2" OD
BLIND BOX.

5/8-9/92: RECOVER APPROXIMATELY 3000' .092 SLICKLINE WIRE
W/PMT.

5/10/92: MILL & REC BAKER #32FAB30 PKR SET ON W/L
11/13/80 @10,092'.

5/12-

22-92: FISH, RECOVER ADDITIONAL 2600' OF .092
SLICKLINE WIRE & 120' OF 9/16" SWAB LINE
W/COMPLETE SET OF TOOLS W/WIRE ROPE SPEARS.
FINAL RUN, ROTATE C/O F/12,877' TO 12,883'
W/3 7/8" OD CLULOW SOCKET, REC ESTIMATED 75'-
.092 SLICKLINE WIRE BALLED UP IN BTM 2' OF
CLULOW SOCKET. NOTE: SHOWED TO BE ROTATING ON
TOP OF SLICKLINE ROPE SOCKET FISH, SLIGHTLY OFF
CENTER, @12,883'. NOTE: POSSIBLE 2 SETS OF
SLICKLINE TOOLS LEFT IN HOLE W/PIECES OF
SLICKLINE WIRE ON SAME @12,883'.

5/23/92: SET BAKER 5" 18# R-3 DBL GRIP RET CSG PKR
@10,132' IN 20,000# COMPRESSION. HYDRO TEST
TBG TO 9500#. TEST ANNULUS TO 3000#.

5/27/92: ACIDIZE WASATCH INTERVALS 11,504' TO 12,900',
54 INTV, 150', 300 PERFS. C/O DEPTH 12,883',
TOP OF SLICKLINE TOOLS, FISH. BTM PERFS
12,897'-900', 3', 6 PERFS. PUMP 20,000 GAL
15% HCL CONTAINING 6/1000 GAL CORROSION
INHIBITOR, 10/1000 GAL IRON CONTROL, 2/1000
GAL NON EMULSIFIER, 10/1000 GAL JETCO KOTE 598
SCALE INHIBITOR & 1/1000 GAL FRICTION REDUCER.
DIVERT W/600, 1.3 RCN BALL SEALERS & 3000# BA
FLAKES.

H.D. LANDY 1-30A1E
ATTACHMENT
PAGE 2

5/28-29/92: SWAB TEST.

5/29-30/92: PULL PKR SET @10,132'.

5/30/92: SET 7" AC BTM @9950.44'. NU TREE.

5/30/92: RUN 2 1/2" X 1 3/4" X 20' X 24'
HARBISON FISHER 2-STAGE RHBC ROD
PUMP W/21' LG 1 1/4" ID LP W/1' LG
SCREEN WELDED TO SAME. SEAT
@9950.44' TOP OF SN. PRODUCE WELL TO
TREATER.

6/2/92: RDSU.

H.D. LANDY 1-30A1E
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PAGE 1

5-6-92 THROUGH 6/2-92

C/O WELLBORE TO 12,883'. ACIDIZE WASATCH PERFS
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SCREEN WELDED TO SAME. SEAT
@9950.44' TOP OF SN. PRODUCE WELL TO
TREATER.

6/2/92: RDSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement
CA No. CR-I-157

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Landy 1-30A1E

2. Name of Operator
Flying J Oil & Gas Inc.

10. API Well Number
43-047-30790

3. Address of Operator
P.O. Box 540180 North Salt Lake, UT 84054-0180

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage : *1525' FNL, 2037' FWL* County : *Uintah*
OO. Sec. T., R., M. : *Sec. 30, T15, R1E* State : *UTAH*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Clean up pit & install tank
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

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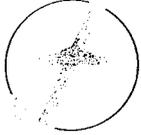
Flying J requests approval to close the existing emergency pit at the referenced location and install an above ground tank for containment of fluids. The tank will receive produced fluids only in emergency situation involving upsets at the well's production facilities and fluids in the tank will be removed & properly disposed in a timely manner. The existing pit will be cleaned up by treating and separating as much fluid as possible through the production facility and by using newly developed bioremediation/composting techniques on any remaining hydrocarbons.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-1-92
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature John R. Baza John R. Baza Title Sr. Petroleum Engineer Date 11/16/92
(State Use Only)

Coordinate composting with BGSU.



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

MAR 11 1995

FOIL GAS INC.

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 8-9-93 TIME 8:44 AM BOOK 556 PAGE 219
 FEE \$ 112.32 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer DEPUTY
 DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 219 \$90.00
 30-AUG-93 04:43
RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 NO SLC UT 84054-0180
 Rec By: BRENDA MCDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

LAVONNE J. GARRISON-STRINGER
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th Day of Jan 91
in the office of this Director

EXAMINER

9th Jan 91
DS 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138516
WITH AND INTO
FLYING J OIL & GAS INC.
cc 147758

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



Peter Van Arman

PETER VAN ARMAN
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

10000111177

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUTY _____

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/9/41 File # 147758

By Elizabeth M. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
JAN 10 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stricker

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 278732 DATE

TIME 11:15

BOOK 118 PAGE 630

FEES \$50.00

RECORDED AT REQUEST OF

DUCHESNE COUNTY RECORDER

DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

41.00
WHEN RECORDED, RETURN TO:
Flying J Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

BOOK NO. 276797

DATE Aug 9 '90 TIME 11:08 BOOK 08-240 PAGE 617-618

FEE \$ 52.00

RECORDED AT REQUEST OF Flying J Inc.
Carlynn Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENT 3901-90 BK 490 Pg 324-325

ASSIGNMENT

MAINE GARDNER UTAH CO RECORDER
DATE 8-9-90 AT 12:49PM Fee 41.00
Dep't C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

[Signature]

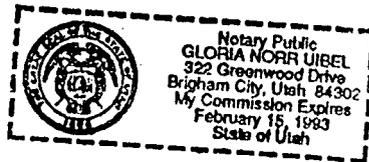
By: *[Signature]*

STATE OF Utah)
) ss.
COUNTY OF *[Signature]*

On the 7th day of August, 1990, personally appeared before me, Richard E. [Signature], to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

[Signature]
County Recorder

ASSIGNMENT

MARIE GARDNER UINTAH CO RECORDER

DATE 8-3-90 AT 11:45AM Fee 38.00

Dep C White Rec for Flying J Explorat

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

177

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2716-28 DATE 7-16-90 TIME 8:42 AM BOOK M-20 PAGE 448-449
FEE \$ 29.75 RECORDED AT REQUEST OF Flying J Exploration and Production Inc.
Marie Gardner DEPUTY DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

178

ATTEST

FLYING J INC.

[Signature]
Secretary

[Signature]
~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

[Signature]
James W. Wilson
Assistant Secretary

[Signature]
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

[Signature]
Notary Public

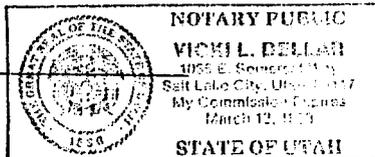


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

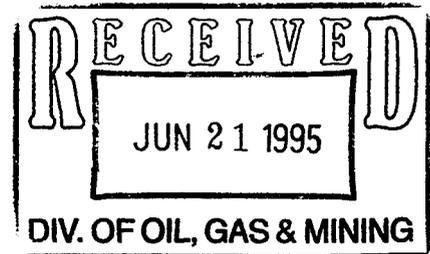
Witness by hand and seal this 29th day of June, 1990.

[Signature]
Notary Public



COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

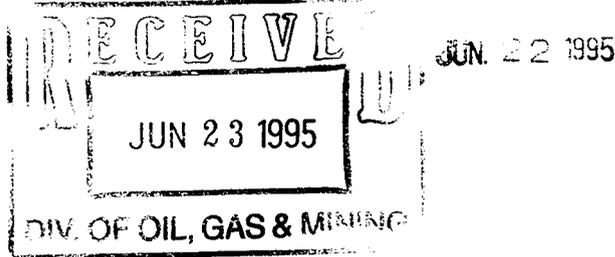
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 * BIA previously aprv. 12/94 see file.
Fred Bassett 1-22A1 * BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Lisha Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date by letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No.

Lisha

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	✓
2-LWP	7-PL ✓
3-DTS	8-SJ ✓
4-VLC	9-FILE ✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>FLYING J INC</u>
(address)	<u>PO DRAWER 130</u>	(address)	<u>PO DRAWER 130</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
			<u>C/O FLYING J O&G INC</u>
phone	<u>(801) 722-5166</u>	phone	<u>(801) 722-5166</u>
account no.	<u>N 8080</u>	account no.	<u>N1195</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-30790</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- 6 6. Cardex file has been updated for each well listed above. *7-12-95*
- 7 7. Well file labels have been updated for each well listed above. *7-12-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #610200730/80,000 Surety "The North River Ins. Co."
(Trust Lands/Bond OK)

- ✓* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- W/A* *DCS* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bowner

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy "chg. all wells over to Flying G O&G at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N1195

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ C.J. HACKFORD 1-23 4304730279 00790 01S 01E 23	GR-WS			Fee	9C-000171	(EEP)
✓ UTE TRIBAL 1-35A1E 4304730286 00795 01S 01E 35	GR-WS			1420HG22665	9C-000173	(IND)
✓ UTE TRIBAL 1-27A1E 4304730421 00800 01S 01E 27	GR-WS			1420HG22662	9C-000175	(IND)
✓ DAVIS 1-33 4304730384 00805 01S 01E 33	GR-WS			Fee	9C-000176	(IND)
✓ UTE TRIBAL 1-22A1E 4304730429 00810 01S 01E 22	GRRVL			1420HG23103	(7/95 BIA NARPU)	
✓ LARSEN 1-25A1 4304730552 00815 01S 01W 25	GR-WS			Fee		
✓ LLOYD GULCH 1-36A1 4304730569 00820 01S 01W 36	GR-WS			Fee	VR491-84677C	(IND)
✓ NELSON 1-31A1E 4304730671 00830 01S 01E 31	GR-WS			Fee		
✓ ROSEMARY LLOYD 1-24A1E 4304730707 00840 01S 01E 24	GR-WS			Fee		
✓ H.D. LANDY 1-30A1E 4304730790 00845 01S 01E 30	GR-WS			Fee	CR-I-157	(IND)
✓ UTE TRIBAL 1-15A1E 4304730820 00850 01S 01E 15	GR-WS			1420HG22717	VT080I49-860681	(EEP)
✓ WALKER 1-14A1E 4304730805 00855 01S 01E 14	GR-WS			Fee	VR491-84683C	(IND)
✓ UTE TRIBAL 1-17A1E 4304730829 00860 01S 01E 17	GR-WS			1420HG22658	VR491-84689C	(IND)
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

CA #CR-I-157

9. Well Name and Number

Landy 1-30A1E

10. API Well Number

43-047-30790

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Flying J Oil and Gas Inc

3. Address of Operator
 PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
 801-722-5166

5. Location of Well
 Footage : 1525' FNL 2037' FWL
 QQ. Sec. T., R., M. : Sec 30 T1S R1E

County : Uintah
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Pit Reclamation</u> | |

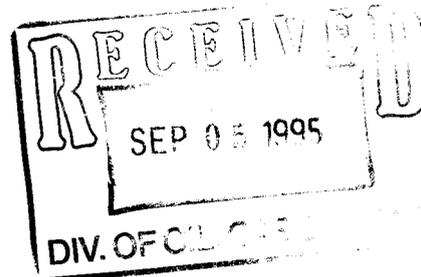
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The emergency pit reclamation on the above mentioned well has been accomplished as per our original Sundry.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Larry Rich

Larry Rich

Title

Production Superintendent

Date

8/31/95

(State Use Only)

Form 3160-5
(December 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED Budget Bureau No. 11004-0135 Expires, September 30, 1990
5. Lease Designation and Serial No Fee
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement Designation CR1157
8. Well Name and No. HD Landy 1-30A1E
9. API Well No. 43-047-30790
10. Field and Pool, or Exploratory Area Bluebell
11. County or Parish, State Uintah

SUBMIT IN TRIPLICATE

1. Title of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator
3. Address and Telephone No. PO DRAWER 130 ROOSEVELT, UTAH 84066 435-722-5166
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1525' FNL 2037' FWL Sec 30 T1S R1E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[] Recompletion	[] New Construction
[] Final Abandonment Notice	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
	[] Altering Casing	[] Conversion to Injection
	[X] Other	Perf and Acidize
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Perforated 12' zone @12,390' to 12,402' w/3SPF, 36 holes.
Acidized perforations 12,390' to 12,402' with 1000 gal 15% HCL w/additives.
Acidized perforations from 11,450' to 12,402' with 20,000 gal 15% HCL w/additives.
Returned well to production 2/24/00.

14 I hereby certify that the foregoing is true and correct
 Signed Larry Rich Title on Superintendent Date 3/8/00
 Larry Rich

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Location:	Sec 30 T1 .1E USM SE/NW Uintah County, Utah	Well:	HD Landy 1-30A1E
TD:	12,950'	WI:	63.809190%
PBTD:	12,944'	RI:	53.218940%
Perfs:	11,504' - 12,900'	Spud Date:	9/4/80
Formation:	Wasatch	Accounting #:	77080
Field:	East Blucbell	GR:	5421'
		KB:	5435'

2/11/00 AFE # 4300119

Perf and Test Wasatch, Acidize

12:30pm to 5:30pm MIRU rig and equipment. Remove horses head. PU on rods and tbg was waxed off. Pumped 50 bbls 250 deg wtr dn csg to heat tbg. Unseat pump. Try to flush tbg, still waxie. Stroke rods while pumping very slowly down tbg @ 1000 psi for 15 bbls @ 250 deg. Press droppd off. Flushed tbg w/ another 45 bbls 250 deg wtr. SWI and SDFN. 5:30pm to 6:00pm Crew Travel.

Daily and Cumm Costs: \$ 1,689.50

2/12/00 AFE # 4300119

6:30am to 7:am Crew travel. 7:am to 11:30am SITP 50 psi, bled press off. POOH w/ rods and pump. RD rod equipment. RU tbg equipment. Rig engine not reving up right. SWI and SDFN. 11:30am to 12:00pm Crew Travel.

Daily Costs: \$ 1,777.00

Cumm Costs: \$ 3,466.50

2/13/00 AFE # 4300119

SIFS.

2/14/00 AFE # 4300119

SIFS.

2/15/00 AFE # 4300119

7:am to 9:am Well was left open to flow line over weekend, csg pressure @ 50 psi. Tbg @ 0 psi, bleed off well. ND wellhead, flang, NU BOP's, prepared for tbg, unset TAC @ 9,955'. 9:am to 11:am working on rig engine. 11:am to 5:30pm POOH and tallied @ 320 jts 2 7/8" 6.5# N-80 8rd production tbg and BHA. Laid down BHA, tallied, PU and RIH as follows: Arrow oil tool 4 1/8" mill, 5" csg scrapper, bit sub, 90 jts 6.5# P-105 8rd work string & 20 jts 2 7/8" 6.5# N-80 8rd production tbg. EOT @ 3,456'. SWIFN. 5:30pm SDFN.

Daily Costs: \$ 2,593.00

Cumm Costs: \$ 6,059.50

Location:	Sec 30 T1. 1E USM SE/NW Uintah County, Utah	Well:	HD Landy 1-30A1E
TD:	12,950'	WI:	63.809190%
PBTD:	12,944'	RI:	53.218940%
Perfs:	11,504' - 12,900'	Spud Date:	9/4/80
Formation:	Wasatch	Accounting #:	77080
Field:	East Blucbell	GR:	5421'
		KB:	5435'

2/16/00 AFE # 4300119

7:am Well was left open to flow line overnight. Csg pressure @ 100 psi, tbg @ 0 psi. Bleed off well, continued RIH w/ 4 1/8" mill & 5" csg scrapper, 294 jts 2 7/8" production tbg @ 406 jts total, cleaned out to 12,577'. Note: Did not tag liner top or fill. POOH w/ tbg and mill, flushing tbg as needed to clean tbg. Laid down tools. Prepared for perforators. Left csg open to flow line for night. 3:30pm SDFN.

Daily Costs: \$ 2,408.00

Cumm Costs: \$ 8,467.50

2/17/00 AFE # 4300119

7:am SIWP @ 0 psi. RU OWP wireline service to set 5" PDQX CIBP @ 12,450'. Note: Nothing was put on top of CIBP, PU 3 1/8" HP csg gun to perforate 12' zone @ 12,390' to 12,402' w/ 3 SPF, 36 holes. Secn no pressure after perforating, RDMO OWP wireline. PU Arrow oil tool 5" HD pkr & RIH as follows: PKR new 2 7/8" + 45 PSN, 90 jts 2 7/8" 6.5# P-105 8rd work string, 307 jts 2 7/8" 6.5# N-80 8rd production tbg, set pkr elements @ 12,350' w/ @ 20,000# compression. SWIFN. 3:30pm SDFN.

Daily Costs: \$ 7,297.00

Cumm Costs: \$ 15,764.50

2/18/00 AFE # 4300119

7am SITP, slight blow, SICP @ 50 psi. MIRU Schlumberger Dowell to pump @ 1000 gal 15% HCL acid containing inhibitors, clay stabilizer, chelating agent surfactant and scale inhibitor additives in to perforations @ 12,390' to 12,402', 36 holes, w/ Arrow oil tools 5" HD pkr set @ 12,350', pumped job as follows @ 10 bbls wtr, 1000 gal 15% HCl. acid w/ additives, flushed w/ @ 74 bbls wtr. Note: Tbg filled w/ 68.6 bbls, max rate @ 8 BPM. Avg rate @ 3 BPM, Max press @ 5990 psi, Avg press @ 4500 psi. Dropped @ 35 - 7/8" 1.3 diverter balls total. Seen good ball action, ISTP @ 5220 psi, 5 min @ 4449 psi, 10 min 0 psi. RDMO Schlumberger Dowell, RU to swab 109 bbls acid job total, starting fluid level @ 1,100' made 18 swab runs rec, @ 55 bbls fluid total secn trace of oil on last two runs, ending fluid level @ 10,200' ending pH @ 7. RD swab, drained lines, SWIFN. 6:pm SDFN.

Daily Costs: \$ 6,382.00

Cumm Costs: \$ 22,146.50

2/19/00 AFE # 4300119

7:am SICP, slight blow, SITP @ 100 psi. RU to bleed off pressure. Unset 5" pkr, set @ 12,350'. POOH w/ tbg and pkr. Note: Rubber was gone on pkr. PU new Arrow HD pkr, RIH as follows: PKR, 2 7/8" PSN, 90 jts 6.5# P-105 8rd work string, 224 jts 2 7/8" 6.5# N-80 production tbg, EOT @ 9,778'. SWIFN. 5:pm SDFN.

Daily Costs: \$ 2,873.00

Cumm Costs: \$ 25,019.50

Location:	Sec 30 T1 1E USM SE/NW Uintah County, Utah	Well:	HD Landy 1-30A1E
TD:	12,950'	WI:	63.809190%
PBTD:	12,944'	RI:	53.218940%
Perfs:	11,504' - 12,900'	Spud Date:	9/4/80
Formation:	Wasatch	Accounting #:	77080
Field:	East Bluebell	GR:	5421'
		KB:	5435'

2/20/00 AFE # 4300119

7:am SICP 60 psi, SITP 60 psi. Bled off well pressure, continued RIH w/ 54 jts 2 7/8" tbg. Total tbg in well is as follows: 278 jts 2 7/8" 6.5# N-80 8rd production tbg, 90 jts 2 7/8" P-105 8rd work string, 2 7/8" + 45 PSN, Arrow oil tool 5" IID pkr. Set pkr @ 11,450' w/ 20,000# compression. RU rig pump and filled 7" csg & tested to 2500 psi. Using 230 bbls wtr. Tested good, bled off pressured, drained pump and lined. 11:am SDFN.

Daily Costs: \$ 1,590.00

Cumm Costs: \$ 26,609.50

2/21/00 AFE # 4300119

SIFS.

2/22/00 AFE # 4300119

7:am MIRU Schlumberger Dowell Service to acidize perforations from 11,450' to 12,402' w/ 20,000 gal 15% HCL acid containing corrosion inhibitor, clay stabilizer, chelating agent, surfatant & scale inhibitor additives, using 600 - 7/8" 1.03 ball sealers as diverters. RU rig pump and lines to csg, fill and set pop offs at 2800 psi. Dropped csg press to 1800 psi to pump acid job as follows: Max rate @ 11 BPM. Avg rate @ 8.5 BPM, Max Pressure @ 8090 psi, Avg press @ 7450 psi. Seen good ball action, tbg filled w/ 40 bbls, ISIP 4600 psi, 5 min 4175 psi, 10 min 4257 psi, 15 min 4303 psi. Shut in well. RDMO Schlumberger Dowell Service. RU to bleed off pressure. SITP @ 200 psi. Well bled off and flowed @ 4 bbls. RU swab to recover 561 bbls. Total starting fluid level @ 650', made 19 runs, recovered 100 bbls wtr, trace of oil and lots of acid gas. Ending fluid level @ 6,950'. Note: Fluid has been there for the last 5 runs, ending pH 1. Swab, SWIFN. Drained pump and lines. 5:30pm SDFN.

Daily Costs: \$ 47,219.00

Cumm Costs: \$ 73,828.50

2/23/00 AFE # 4300119

6:30am - 7:am Crew travel. 7:am to 5:30pm SITP 450 psi. Bled press off (all gas). Started swabbing. Made 5 runs and recovered 28 bbls fluid. Starting FL 6950'. Ending FL 7550', pH 6. RD swab equip. PU and equalize fluid in csg and tbg. Released pkr. RU hot oiler and flushed tbg w/ 30 bbls 270 deg wtr. POOH w/ 320 jts 2 7/8" N-80 tbg. POOH. LD 90 jts 2 7/8" P-105 tbg, SN and pkr, while hot oiler trickled hot wtr down csg to clean tbg. SWI and SDFN. 5:30pm to 6:pm Crew travel.

Daily Costs: \$ 3,990.20

Cumm Costs: \$ 77,818.70

Location:	Sec 30 T1 .1E USM SE/NW Uintah County, Utah	Well:	HD Landy 1-30A1E
TD:	12,950'	WI:	63.809190%
PBTD:	12,944'	RI:	53.218940%
Perfs:	11,504' - 12,900'	Spud Date:	9/4/80
Formation:	Wasatch	Accounting #:	77080
Field:	East Bluebell	GR:	5421'
		KB:	5435'

2/24/00 AFE # 4300119

6:30am to 7:am Crew travel. 7:am to 5:30pm SIP 50 psi. Bld press off. RHH w/ 4 1/2" gas anchor, TAC, SN & 320 jts 2 7/8" N-80 tbg. Sct TAC @ 9,948' w/ PSN @ 9,947'. ND BOP. Landed tbg on flange w/ 20,000# tension. NU wellhead. Change equip over to rods. Flushed tbg w/ 60 bbls 270 deg wtr. RHH w/ rebuilt pump and rods, Spacc out and scat pump. Filled tbg w/ 30 bbls wtr. Stroked pump and press test to 800 psi, held. Put on horses head and hung off rods. Had good pump action. Returned well to prod at 5:15pm. SDFN. 5:30pm to 6:pm Crew travel.

Daily Costs: \$ 2,691.33

Cumm Costs: \$ 80,510.03

2/25/00 AFE # 4300119

6:30am to 7:am Crew travel. 7:am to 8:30am Check, well pumping. RD rig and equip. Move out.

Production for 24th...

On 18 hrs, 28 oil, 120 wtr, 20 gas, 7.3 SPM, 30 TP. 20 oil from flat tank.

Production for 25th

On 24 hrs, 55 oil, 139 wtr, 66 gas, 7.3 SPM, 40 TP

Daily Costs: \$ 504.50

Cumm Costs: \$ 81,014.53

Final Workover Report

XXXXXXXXXXXX

2/26/00 AFE # 4300119

Production...

On 24 hrs, 75 oil, 148 wtr, 82 gas, 7.3 SPM, 45 TP.

2/27/00 AFE # 4300119

On 24 hrs, 82 oil, 145 wtr, 66 gas, 7.3 SPM, 45 TP.

2/28/00 AFE # 4300119

24 hrs, 93 oil, 123 wtr, 80 gas, 7.3 SPM, 30 TP.

2/29/00 AFE # 4300119

24 hrs, 75 oil, 80 wtr, 80 gas, 7.3 SPM, 30 TP.

3/1/00 AFE # 4300119

24 hrs, 80 oil, 62 wtr, 80 gas, 7.3 SPM, 30 TP.

3/2/00 AFE # 4300119

24 hrs, 71 oil, 76 wtr, 80 gas, 7.3 SPM, 40 TP.

Location:	Sec 30 T1. 1E USM SE/NW	Well:	HD Landy 1-30A1E
	Uintah County, Utah	WI:	63.809190%
TD:	12,950'	RI:	53.218940%
PBTD:	12,944'	Spud Date:	9/4/80
Perfs:	11,504' - 12,900'	Accounting #:	77080
Formation:	Wasatch	GR:	5421'
Field:	East Blucbell	KB:	5435'

3/3/00 AFE # 4300119
24 hrs, 70 oil, 58 wtr, 80 gas, 7.3 SPM, 30 TP

3/4/00 AFE # 4300119
24 hrs, 57 oil, 42 wtr, 80 gas, 7.3 SPM, 30 TP

3/5/00 AFE # 4300119
24 hrs, 62 oil, 50 wtr, 80 gas, 7.3 SPM, 30 TP

3/6/00 AFE # 4300119
24 hrs, 60 oil, 30 wtr, 80 gas, 7.3 SPM, 30 TP

Final Production Report XXXXXXXXXXXX

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICE AND REPORTS ON WELLS</p> <p align="center">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells</p> <p align="center">Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number Fee
		7. Indian Allottee or Tribe Name
1. Title of Well [X] Oil Well [] Gas Well [] Other		8. Unit or Communitization Agreement CRI157
2. Name of Operator Flying J Oil and Gas Inc		9. Well Name and Number H.D. LANDY 1-30A1E
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number (435) 722-5166	10. API Well Number 43-047-30790
5. Location of Well Footage 1525' FNL 2037' FWL County: UINTAH		11. Field and Pool, or Exploratory Area BLUEBELL
QQ, Sec. T.,R.,M.: SEC 30 T1S R1E State: UTAH		

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion 2/24/00	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and maximum and true vertical depths for all markers and zones pertinent to this work)

Perforated 12' zone @12,390' to 12,402' w/3SPF, 36 holes.
Acidized perforations 12,390' to 12,402' with 1000 gal 15% HCL w/additives.
Acidized perforations from 11,450' to 12,402' with 20,000 gal 15% HCL w/additives.
Returned well to production 2/24/00.

14. I hereby certify that the foregoing is true and correct

Signed <u><i>Larry Rich</i></u>	Title <u>Production Superintendent</u>	Date <u>3/8/00</u>
Larry Rich		

(Single Use Only)

WTC
4-18-00
EST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement CRI157
9. Well Name and Number H.D. LANDY 1-30A1E
10. API Well Number 43-047-30790
11. Field and Pool, or Exploratory Area BLUEBELL

1. Title of Well [X] Oil Well [] Gas Well [] Other	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number (435) 722-5166

5. Location of Well
Footage 1525' FNL 2037' FWL County: UINTAH
QQ, Sec. T.,R.,M.: SEC 30 T1S R1E State: UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other <i>Repair</i>	
Approximate Date Work Will Start _____		Date of Work Completion <u>2/24/00</u>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Perforated 12' zone @12,390' to 12,402' w/3SPF, 36 holes.
Acidized perforations 12,390' to 12,402' with 1000 gal 15% HCL w/additives.
Acidized perforations from 11,450' to 12,402' with 20,000 gal 15% HCL w/additives.
Returned well to production 2/24/00.

RECEIVED

MAR 09 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Larry Rich* Title Production Superintendent Date 3/8/00
Larry Rich

(State Use Only)

**Flying J Oil & Gas
Workover Procedure
HD Landy 1-30A1E
AFE #**

Purpose: Perforate and acidize the Wasatch.

PERTINENT INFORMATION

Well Location: 1525' FNL, 2037' FWL (SENW)
Section 30, Township 1 South, Range 1 East
Uintah County, Utah

Elevation: 5421' GL, 5435' KB

TD: 12,950'

PBTD: 12,450' (CIBP)

API No.: 43-047-30790

Casing: 20" @ 40' cmt to surface
9 5/8" 40# K55 @ 2992' cmt to surface
7" 26-32# S95 @ 10,200' cmt to 7266' (CBL)
5" 18# P110 liner @ 10,023' – 12,948' cmt w/800 sks H

Tubing: 2 3/8" & 2 7/8" N80

Existing Perforations: Wasatch
11,504' – 12,900', 300 perfs, 150' (11/80)
* 224 perfs, 112', 40 intervals above CIBP @ 12,450'
12,390' – 12,402', 36 perfs, 12' (2/00)

PROCEDURE

1. MIRUSU. Unseat pump, flush rods with hot water as needed, and POOH with rods and pump. ND wellhead and NU BOP.
2. Release 5" TAC @ 11,446', and POOH w/ 2 3/8" & 2 7/8" tbg.
3. RIH with 4 1/8" bit and 5" csg scraper and drill out CIBP at 12,450'. Clean out to TD (12,950') and POOH.
4. RU wire line company to perforate the Wasatch in the following intervals using a 4" casing gun, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Induction SFL log dated 10/28/80.

12723 – 12727 (4')	12328 – 12330 (2')	11924 – 11926 (2')
12713 – 12717 (4')	12120 – 12122 (2')	11917 – 11920 (3')
12704 – 12708 (4')	12117 – 12119 (2')	11892 – 11894 (2')
12648 – 12652 (4')	12062 – 12064 (2')	11888 – 11890 (2')
12606 – 12609 (3')	12056 – 12058 (2')	11884 – 11886 (2')
12416 – 12418 (2')	12023 – 12025 (2')	11880 – 11882 (2')
12362 – 12364 (2')	11997 – 11999 (2')	11871 – 11873 (2')
12354 – 12358 (4')	11962 – 11964 (2')	11865 – 11867 (2')
12342 – 12345 (3')	11957 – 11959 (2')	11837 – 11840 (3')
12336 – 12338 (2')	11953 – 11955 (2')	11787 – 11789 (2')

222 perfs, 74 net feet, 30 intervals

5. RU hydro test unit and test tbg to 9500 psi.
6. RIH with WCS 5" TS RBP and WCS 5" HD packer. Set 5" RBP at ±12,800'. Set 5" packer at ±12,310'. Pressure test packer and casing.
7. RU acid company. Acidize new and existing Wasatch perforations from 12,328' to 12,789' (200 perfs, 77'). Test pump lines to 9500 psi. Pump 10,000 gallons 15% HCL acid plus additives using 300 1.3 SG ball sealers for diversion. Flush to bottom perf at 12,789'. RD acid company.
8. Equalize and release 5" packer at ±12,310'. Retrieve 5" RBP at ±12,800' and set it at ±12,320'. Set 5" packer at ±11,450'. Pressure test packer and casing.
9. RU acid company. Acidize Wasatch perforations from 11,504' to 12,298' (344 perfs, 152'). Test pump lines to 9500 psi. Pump 17,000 gallons 15% HCL acid plus additives using 525 1.3 SG ball sealers for diversion. Flush to bottom perf at 12,298'. RD acid company.

10. Equalize and release 5" packer at $\pm 11,450'$. Retrieve 5" RBP at $\pm 12,320'$ and POOH.
11. Run production tubing and equipment and set 5" TAC at $\pm 11,446'$. Land tubing and ND BOP. Run 1.25" pump and rods and return well to production. RD MOSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICE AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CRI157
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER H D Landy 1-30A1E
2. NAME OF OPERATOR Flying J Oil & Gas Inc		9. API NUMBER: 43-047-30790
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Ut 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT Bluebell

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: **1525' FNL 2037' FWL** COUNTY: **Uintah**
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **Sec 30 T1S R1E** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <u>6/7/07</u>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

5/21/2007 MIRUSU. RU to pull rods
 5/22/2007 ND well head, NU BOP, POOH with production string
 5/23/2007 TIH with 4 1/2 mill & 5" csg scraper, clean out to CIBP @12,450'.
 5/24/2007 Mill out CIBP @12,450, tag fill at 12,864'.
 5/29/2007 Perforate Wasatch formation 11,787' - 12,727', using 3 3/8" expendable guns, .43" holes
 3 SPF, 120 degrees phasing. 216 perfs, 72 net feet, 29 intervals
 5/30/2007 Hydro test tubing
 6/1/2007 Acidized Wasatch perfs new & old 12,342' - 12,789', 194 holes, 75', with 10,730 gallons
 15% HCL with additives. Acidized Wasatch perfs old and new, 11,504' - 12,298', 344 holes, 152' with
 17,350 gallons 15% HCL with additives.
 6/2/2007 Swab all perfs.
 6/4/2007 POOH with work string
 6/5/2007 TIH with 2 7/8" production tubing
 6/7/2007 Pick up and prime 1 1/4" RHBC pump w/15' x 1' dip tube. TIH with rods. Seat pump.
 Return well to production.

NAME (PLEASE PRINT) <u>Gordon Bastian</u>	TITLE <u>Workover Foreman</u>
SIGNATURE	DATE <u>June 21, 2007</u>

(This space for State use only)

RECEIVED
JUN 25 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- 5c. Reports current for Production/Disposition & Sundries on: 2/22/2010
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/24/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
3. Bond information entered in RBDMS on: 2/24/2010
4. Fee/State wells attached to bond in RBDMS on: 2/24/2010
5. Injection Projects to new operator in RBDMS on: 2/24/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: WYB3457
2. Indian well(s) covered by Bond Number: RLB0009692
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

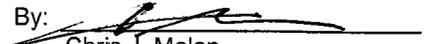
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

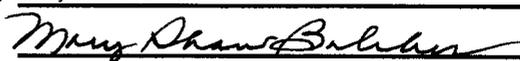
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

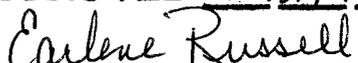
By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB0009692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: H D LANDY 1-30A1E	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047307900000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
See attached procedure.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>08/02/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/22/2011	

**Landy 1-30A1E
4304730790
SENW, S30, T1S, R1E**

- POOH with rods and tubing.
- Set retrievable plug at 10200' with 10' of sand on top.
- Perforate the following intervals:

8868-8888'	9203-9210'	9630-9634'	9887-9892'
8971-8976'	9220-9224'	9647-9650'	9902-9908'
8982- 8985'	9246-9256'	9662-9666'	9913-9916'
8992-8996'	9446-9450'	9732-9735'	9920-9926'
9016-9020'	9510-9514'	9742-9748'	9953-9956'
9038-9050'	9521-9524'	9759-9762'	9979-9982'
9054-9058'	9543-9546'	9773-9776'	10,002-10,010'
9088-9094'	9556-9560'	9792-9800'	10,017-10,020'
9108-9114'	9567-9570'	9808-9812'	10,027-10,030'
9138-9144'	9580-9584'	9834-9842'	10,052-10,072'
9147-9150'	9587-9589'	9850-9854'	10,111-10,116'
9188-9192'	9593-9596'	9880-9882'	10,138-10,142'

- Acidize perfs in 3 stages with approximate 45,000 gallons of 15% HCL utilizing Brown Bio-balls (two per perforation) for diversion.
- Remove plug at 10,200', commingle Wasatch & Lower Green River.
- Run tubing, pump and rods, put well on production.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: H D LANDY 1-30A1E	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Perforated from 10142' - 8864' and acidized. See attached operations summary for more detail.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/12/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	LANDY 1-30A1E		
Project	ALTAMONT FIELD	Site	LANDY 1-30A1E
Rig Name/No.	PEAK/700 *	Event	RECOMPLETE LAND
Start Date	9/16/2011	End Date	
Spud Date	9/4/1980	UWI	030-001-S 001-E 30
Active Datum	GROUND LEVEL @5,421.0ft (above Mean Sea Level)		
Afe No./Description	154737/42956 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/16/2011	10:30 11:00	0.50	MIRU	01		P		MOVE RIG FROM HORROCKS 2-20A1E TO LOCATION
	11:00 12:30	1.50	MIRU	01		P		SPOT IN, RIG UP, LAY DOWN HORSESHEAD WHILE HOT OIL TRUCK PUMPED 60 BBLs 2% KCL DOWN B/S
	12:30 13:30	1.00	PRDHEQ	18		P		UNSEAT ROD PUMP AT 12,481' AQND FLUSH WITH 60 BBLs 2%
	13:30 17:00	3.50	PRDHEQ	39				PULL OUT OF HOLE WITH 128 1" SLICK RODS (LAYED DOWN TOP 21), 144 7/8" SLICK RODS (LAUED DOWN TOP 33), 214-3/4" SLICK RODS (LAYED DOWN TOP 34) LAY DOWN 10 WEIGHT BARS AND A 2" X 1 1/4" X 28' PUMP. FLUSH RODS TWICE WHILE PULLING OUT OF HOLE
9/16/2011	17:00 19:00	2.00	PRDHEQ	16		P		NIPPLE DOWN WELLHEAD, NIPPLE UP BOP'S, RIG UP RIG FOR TUBING, TRY TO RELEASE TUBING ANCHOR CATCHER, TAC RELEASED BUT WAS HANGING UP WHILE GOING UP OF DOWN TRIED TO WORK FREE FOR 1 HOUR. LAYED DOWN 1 JOINT OF 2 7/8" EUE TUBING AND SHUT WELL IN FOR NIGHT
9/17/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (WORKING AROUND ACID AND SCANNING TUBING)
	7:30 9:30	2.00	PRDHEQ	18		P		PUMP DOWN TUBING 1 BBL PARRIFIN SOLVENT 5 BBL PAD 2% KCL, 1 BBL SCALE INHIBATOR, 5 BBL PAD, 2000 GALLONS 15% HYDROCHLORIC ACID, AND FLUSH WITH 70 BBLs 2% KCL
	9:30 10:00	0.50	PRDHEQ	18		P		TRY TO RELEASE ANCHOR WITH TONGS WITH OUT SUCCUSS
	10:30 11:00	0.50	PRDHEQ	18		P		RIG UP POWER SWIVEL
	11:00 11:30	0.50	PRDHEQ	18		P		RELEASE TUBING ANCHOR AND WORK ANCHOR FREE
	11:30 12:00	0.50	PRDHEQ	18				RIG DOWN POWER SWIVEL AND RIG UP PIPE RENEWAL SERVICES
	12:00 17:00	5.00	PRDHEQ	39		P		PULL OUT OF HOLE SCANNING 321 JOINTS 2 7/8" EUE TUBING LAYED DOWN 8 BAD CHANGE OVER TO 2 3/8" EQUIPMENT AND STAND 8 JOINTS 2 3/8" BACK IN DERRICK. LAYED DOWN 73 JOINTS OF 2 3/8" TUBING ON TRAILER TO BE REMOVED FROM PRODUCTION STRING RERUN.
9/17/2011	17:00 19:30	2.50	WLWORK	18		P		RIG UP WIRE LINE TRUCK AND MAKE A 4.015" GAUGE RING RUN TO 10,300' PULL OUT OF HOLE. SHUT WELL IN FOR NIGHT. TURN CASING TO TREATOR
9/18/2011	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL, SAFETY MEETING (WORKING SAFELY AROUND WIRELINE)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/19/2011	7:30 16:30	9.00	WLWORK	21		P		RIG UP, RUN 7" GAUGE RIG, RUN, GR LOG AND MAKE 9 PERFORATING RUNS SHOOTING FROM 10,142' UPTO 8864' WITH 243' OF PERFS AND 729 SHOTS IN 120 DEGREE PHASING WITH 3 SHOTS PER FOOT. MAKE TOTAL OF 11 RUNS
	16:30 17:00	0.50	WLWORK	18		P		RIG DOWN WIRLINE TRUCK ANDTURN WELL TO TREATOR
	6:00 7:30	1.50	STG01	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING TUBING AND PICKING UP TOOLS)
	7:30 11:30	4.00	STG01	39		P		PICK UP 5" RETRIEVABLE BRIDGE PLUG, RETRIEVING TOOL, 4' SUB, 5" PACKER, 1JT 2 3/8" N80 EUE TUBING, +45 SEAT NIPPLE, 3 JTS 2 3/8" N80 EUE TUBING, 2 3/8" X 2 7/8" XOVER AND TRIP IN HOLE WITH 272 JTS TUBING OUT OF DERRICK, P/U 8 JOINTS OFF FLOAT.
	11:30 12:30	1.00	STG01	18		P		SET PLUG @ 10,176' AND PLUG AT 10,040' TO ACIDIZEPERF BETWEEN 10,052 AND 10,142'
12:30 12:30	0.00	STG01	18		P		SHUT DOWN FOR DAY	
9/20/2011	6:00 7:30	1.50	STG01	28		P		CREW TRAVEL, SAFETY MEETING (PUMPING ACID UNDER PRESSURE)
	7:30 10:30	3.00	STG01	18		P		RIG UP FRAC EQUIPMENT, AND PRESSURE TEST LINES TO 9000 PSI. FILL BACKSIDE WITH 254 BBLS 2% KCL
	10:30 11:30	1.00	STG01	35		P		START ACID JOB AND FILL TUBING WITH 46 BBLS 2% KCL PUMPING AT 11 BBLS A MINUTE. BREAK DOWN PERFORATIONS @ 5,359 PSI WITH 10 BBLS @ 6 BBLS A MINUTE. STAGE TO ACID AND PUMP 5,166 GAQLLONS 15% HCL AT 11 BBLS A MINUTE AND AVERAGE TREATING PRESSURE OF 7,100 PSI, PUMP 5,502 GALLONS 15% HCL DROPPING 87 BIO BALLS AT AVERAGE OF 10 BBLS MIN AND 6700 PSI. FLUSH TUBING WITH 76 BBLS 2% KCA AND SHUT DOWN. ISIPM @ 6211, 5 MIN @3152, 10 MIN @3123, 15 MINUTE @3093. SHUT WELL IN
	11:30 12:30	1.00	STG01	19		P		RIG DOWN FRAC TECH AND RIG UP FLOW BACK LINE
	12:30 14:30	2.00	FB	19		P		OPEN WELL WITH 3200 PSI ON A 12/64 CHOKE AND BLEED DOWN TO FLOW BACK TANK FLOWING BACK 76 BBLS FRAC FLUID
	14:30 15:30	1.00	PRDHEQ	15		P		RELEASE 5" PACKER AND PLUG CIRCULATING 100 BBLS TO KILL WELL.
	15:30 16:00	0.50	PRDHEQ	27		P		SET 5" PLUG @ 10,040'
	16:00 23:00	7.00	PRDHEQ	39		P		PULL OUT OF HOLE WITH 5" PACKER AND RETREIVING HEAD LAYING DOWN PACKER AND 6 JOINTS 2 3/8" TUBING. PICK UP 5" RETREIVING HEAD 2 JOINTS 2 3/8" TUBING 2 3/8" X 2 7/8" CHANGE OVER, 7" PACKER 2 JOINTS 2 7/8" TUBING, +45 SEAT NIPPLE AND TRIP IN HOLE WITH 315 JOINTS 2 7/8" TOTAL SETTING PACKER @ 9,763' IN 25,000 PSI COMPRESSION. SHUT WELL IN WITH FRAC VALVE
9/21/2011	6:00 7:30	1.50	STG02	28		P		CREW TRAVEL, SAFETY MEETING (SLIPS,TRIPS AND FALLS)
	7:30 8:30	1.00	STG02	16		P		RIG UP FRAC CREW. FILL BACK SIDE WITH 85 BBLS AND HOLD PRESSURE THROUGH FRAC. PRESSURE TEST PUMP LINES TO 9,500PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 9:30	1.00	STG02	35		P		FRAC PERF ZONE NUMBER 2. PERFS FROM 9759' TO 10010' FOR A TOTAL OF 198 HOLES. FILL TUBING WITH 28 BBLS @ 7.7 BBLS A MINUTE, PRESSURE BROKE AT 6925 PSI. INCREASE RATE TO 10.3 BBLS A MINUTE AND PUMP 4116 GALLONS 15% KCL, DROPPED 198 BIO SEALERS IN NEXT 6,132 GALLONS AND FOLLOW WITH 2,100 GALLONS ACID. FLUSH TUBING WITH 68 BBLS AND SHUT IN. AVERAGE RATE 10.9 BBLS MINUTE WITH TREATING PRESSURE AT 7045PSI. INSTANT SHUT DOWN PRESSURE @ 1859 PSI. 5 MINUTE PRESSURE 874, 10 MIN PRESSURE 164 PSI, 15 MINUTE PRESSURE 0 FRAC GRAIDENT 0.85
	9:30 10:30	1.00	STG02	16		P		RIG DOWN FRAC CREW
	10:30 12:30	2.00	PRDHEQ	39		P		RELEASE PACKER TRIP IN HOLE WITH TUBING AND ENGAGE PLUG. CIRCULATE TOP OF PLUG CLEAN WITH 75 BBLS 2% KCL RELEASE PLUG. TRY TO FLUSH TUBING WITH UP TO 3000 PSI. PULL 27 JOINTS WET TUBING AND FRAC FLUID STARTED TO HAVE STRONG ACID PRESENCE. SHUT DOWN AND ORDER TRUCK TO PERFORATE TUBING.
	12:30 14:30	2.00	WLWORK	42		N		WAIT FOR WIRLINE TRUCK
	14:30 16:30	2.00	WLWORK	21		N		RIG UP WIRELINE TRUCK AND TRIP IN HOLE WITH TOOLS AND SHOOT 3 HOLES IN 4' 2 3/8" SUB AT BRIDGE PLUG RETREIVING TOOL. TUBING WENT ON VACUM. PULL OUT OF HOLE PUMP 40 BBLS DOWN TUBING. RIG DOWN WIRELINE TRUCK
	16:30 19:00	2.50	PRDHEQ	39		P		PULL OUT OF HOLE WITH 242 TOTAL JOINTS OF TUBING. END OF TUBING @ 1683' SHUT DOWN FOR NIGHT
9/22/2011	6:00 7:30	1.50	STG03	28		P		CREW TRAVEL, SAFETY MEETING, (TRIPPING PIPE RIGGING UP FRAC CREW)
	7:30 8:30	1.00	STG03	39		P		PULL OUT OF HOLE WITH 1600' KILL STRING AND LAY DOWN TOOLS. PICK UP 7" PLUG AND PACKER
	8:30 11:00	2.50	STG03	39		P		TRIP IN HOLE AND SET PLUG @9,120' AND PACKER @8796'
	11:00 12:00	1.00	STG03	16		P		RIG UP FRAC TEC WHILE FILLING CASING WITH 220 BBLS 2% KCL PRESSURE TEST TO 500 PSI TEST GOOD.
	12:00 12:30	0.50	STG03	28		P		FRAC TECH PRE PUMP SAFETY MEETING
	12:30 13:00	0.50	STG03	35		P		FILL TUBING WITH 10 BBLS 2% @ 7BBLS MINUTE. BREAK DOWN FORMATION WITH 4 BBLS @ 6374. PUMP 10000 ACIC AND BALLS AT UP TO 7146 LBS AND PUMP 10080 GALLONS 15% HCL ACID AND BACK SIDE PRESSURE STARTED TO RISE SHUT ACID JOB DOWN
	13:00 14:00	1.00	STG03	19		N		BLEED CASING OFF AND WATCH WELL FLOW UP BACK SIDE WITH OIL AND ACID WATER WHILE FLUSHING TUBING WITH 80 BBLS 2% KCL.
	14:00 15:00	1.00	PRDHEQ	18		P		RELEASE PACKER AND PULL ABOVE TOP SET OF PERFS AND SET PACKER @8813' FILL BACKSIDE AND TEST PACKER TO 800 PSI TEST GOOD. OPEN PACKER BYPASS
	15:00 17:30	2.50	PRDHEQ	18		P		CIRCULATE 377 BBLS TO CLEAN UP WELL AND STABILIZE WELL BORE.
	17:30 19:00	1.50	PRDHEQ	18		P		TRIP IN HOLE AND TAG BRIDGE PLUG @ 9.120' CIRCULATE TOP OF PLUG CLEAN WITH 80 BBLS. RELEASE PLUG .
	19:00 20:30	1.50	PRDHEQ	39		P		PULL OUT OF HOLE SETTING BRIDGE PLUG @ 9120' LEAVING 18 SHOTS OUT OF STAGE 4. SET PACKER @ 8796'
	20:30 21:30	1.00	PRDHEQ	18		P		FILL BACKSIDE WITH 68 BBLS 2% AND TEST TO 800 PSI. FOR 20 MINUTES, TEST GOOD. BLEED OFF SHUT WELL IN FOR NIGHT
9/23/2011	6:00 7:30	1.50	STG04	28		P		CREW TRAVEL, SAFETY MEETING, (PUMPING ACID, HOLDING BACK PRESSURE)
	7:30 8:00	0.50	STG04	30		P		RIG FRAC TECH UP TO TUBING AND PRESSURE TEST TO 9000 PSI.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:00 8:30	0.50	STG04	28		P		PRE PUMP SAFETY MEETING (BEING ALERT AND AWARE)
	8:30 9:30	1.00	STG04	35		P		OPEN TUBING AND AND FILL AND BREAK DOWN FORMATION WITH 14 BBLS 2% KCL @7142 PSI. PUMP 19,986 GALLONS ACID WITH 219 BROWN BIO BALLS. MAX PRESSURE 7,142 PSI, AVERAGE TREATING PRESSURE @ 6,685. FLUSH ACID WITH 83 BBLS 2% KCL. INSTANT SHUT DOWN PRESSURE @2,920. 5 MINUTE SHUT IN @ 2785, 10 MINUTE SHUT IN @ 2674 PSI. 15 MINUTE SHUT IN @ 2592. AVERAGE RATE PUMPED @11.8 BBLS MIN. MAX RATE PUMPED @ 13.8 BBLS MIN. FRAC GRAIDENT @.85 WITH 7,658 HP USED
	9:30 10:00	0.50	RDMO	30		P		RIG DOWN FRAC CREW, RIG UP FLOW BACK EQUIPMENT
	10:00 12:00	2.00	FB	17		P		OPEN WELL TO FLOW BACK TANK @ 2400 PSI ON @ 12/64" CHOKE AND FLOW 80 BBLS FRAC FLUID BACK TO FLOW BACK TANK.
	12:00 13:00	1.00	PRDHEQ	06		P		OPEN BYPASS ON PACKER AND CIRCULATE 80 BBLS TO CLEAN UP PACKER.
	13:00 13:30	0.50	PRDHEQ	39		P		RELEASE PACKER @ 8796 AND TRIP IN HOLE TO ENGAGE BRIDGE PLUG @ 9120
	13:30 15:00	1.50	PRDHEQ	06		P		CIRCULATE 80 BBLS TO CLEAN UP TOP OF BRIDGE PLUG
	15:00 18:30	3.50	PRDHEQ	39				RELEASE BRIDGE PLUG AND PULL OUT OF HOLE WITH TOOLS AND 254 JOINTS TUBING. END OF TOOLS @ 1300' SHUT WELL IN. SHUT DOWN FOR NIGHT
9/24/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING, (LAYING DOWN PACKER AND PLUG, HYDROTESTING) BLOW DOWN CASING (40 PSI ON WELL BORE)
	7:30 8:30	1.00	PRDHEQ	39		P		PULL OUT OF HOLE WITH 40 JOINTS 2 7/8" TUBING, 7" PLUG AND PACKER. LAY DOWN TOOLS. CHANGE OVER TO 2 3/8" EQUIPMENT
	8:30 9:30	1.00	PRDHEQ	39		P		TRIP IN HOLE WITH 2 3/8" BULL PLUG, 2 JOINTS 2 3/8 N80 EUE TUBING, 1-4' PERFORATED 2 3/8" SUB, + 45 SEAT NIPPLE, RIG UP HYDROTESTER FOR 2 3/8" TUBING
	9:30 12:00	2.50	PRDHEQ	09		N		HYDROTEST TOOLS WERE NOT WORKING PROPERLY. WAIT ON NEW TOOLS
	12:00 19:30	7.50	PRDHEQ	39		P		HYDRO TEST 4 JOINTS 2 3/8" N80 EUE 5"TECH TEC TUBING ANCHOR CATCHER, 2 JOINTS 2 3/8" N80 EUE, 2 3/8" X 2 7/8" EUE CHANGE OVER, AND 322 JOINTS 2 7/8" N80 EUE TUBING TO 8500 PSI FINDING NO LEAKS
	19:30 20:00	0.50	RDMO	02		P		RIG DOWN AND RELEASE HYDRO TEST TRUCK SHUT DOWN FOR DAY
9/25/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREWS TRAVEL, NIPPLE DOWN BOP'S, NIPPLE UP WELL HEAD
	7:30 8:30	1.00	PRDHEQ	18		P		SET 5" TUBING ANCHOR @ 10,080' IN 25,000 LBS TESNION, WITH SEAT NIPPLE @ 10,202' AND END OF TUBING @ 10,270'. RIG DOWN FLOOR, NIPPLE DOWN BOP'S, NIPPLE UP WELL HEAD FLANGE AND WELL HEAD PACKAGE.
	8:30 9:30	1.00	PRDHEQ	18		P		FLUSH TUBING WITH 60 BBLS 2% KCL, PICK UP AND PRIME 2" X 1 1/2" X 30' RHBC WEATHERFORD ROD PUMP WITH 16' DIP TUBE
	9:30 12:30	3.00	PRDHEQ	39		P		RUN IN HOLE WITH ROD PUMP, NEW WEATHERFORD NO TAP TOOL 10- 1 1/2" WEIGHT BARS, 194-3/4" SLICK RODS, 110- 7/8 SLICK RODS, 90-1" SLICK RODS SPACE OUT PUMP WITH 1-2" X 1", 1-4' X 1", 1-6' X 1", 1-8' X 1" ROD SUBS AND PICK UP POLISH ROD WITH LINER AND SEAT PUMP AT 10,202' FILL AND TEST TUBING WITH 25 BBLS TO 1000 PSI. TEST GOOD GOOD PUMP ACTION. PICK UP HORSES HEAD AND HANG OFF RODS.
	12:30 13:30	1.00	RDMO	02		P		RIG DOWN PUMP AND RIG, MOVE OUT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: H D LANDY 1-30A1E	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047307900000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/12/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Set Plug & Optimization"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso plans to set a retrievable bridge plug with sand on top. See attache procedure for details.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>11/10/2011</u> By: <u><i>Dark K. Quist</i></u>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 11/3/2011	

Landy 1-30A1E Procedure Summary

- POOH w/rods, pump, and tubing
- Set retrievable bridge plug at 11,400'
- Dump 10' sand on plug
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: H D LANDY 1-30A1E
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047307900000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/12/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug & Optimization"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to set a retrievable bridge plug with sand on top. See attache procedure for details.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/10/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 11/3/2011	

Landy 1-30A1E Procedure Summary

- POOH w/rods, pump, and tubing
- Set retrievable bridge plug at 11,400'
- Dump 10' sand on plug
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: H D LANDY 1-30A1E
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047307900000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1525 FNL 2037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/26/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug & Optimization"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 See attached Operations Summary for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 06, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/28/2012	

1 General**1.1 Customer Information**

Company	WESTERN US
Representative	
Address	

1.2 Well Information

Well	LANDY 1-30A1E		
Project	ALTAMONT FIELD	Site	LANDY 1-30A1E
Rig Name/No.	PEAK/700 *	Event	RECOMPLETE LAND
Start Date	1/19/2012	End Date	
Spud Date	9/4/1980	UWI	030-001-S 001-E 30
Active Datum	KB @5,435.0ft (above Mean Sea Level)		
Afe No./Description	157299/44224 / LANDY 1-30 A1E (ORRI)		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/25/2012	6:00 7:00	1.00	MIRU	28		P		CT. HELD SAFETY MTNG. (RIGGING UP RIG). WRITE & REVIEW JSA'S.
	7:00 9:00	2.00	MIRU	01		P		RIG UP W/O RIG. HOT OILER PMPING 60 BBLS HOT 2% KCL WTR. RD CONV P/U LD HORSES HEAD. UNSEAT PMP @10,202'. LD 1 1/2" X 30' PR W/ 1 3/4" X 20' LINER. 1-2',1-4',1-6', 1-8' X 1" PONY RODS. FLUSH RODS W/ 60 BBLS HOT 2% KCL WTR.
	9:00 12:00	3.00	PRDHEQ	39		P		POOH W/ 90-1" EL SLK RDS. 110-7/8" EL SLK RDS. 194-3/4" EL SLK RDS. LD 10-1 1/2" K-BAR WEIGHT RDS. LD 2' X 1 1/2" X 28' RHBC INSERT PMP (WCS).
	12:00 14:30	2.50	WHDTRE	16		P		X-O TO TBNG EQUIP. ND C-FLANGE. NU BOPE. RELEASE 5" TAC @10,077'.
	14:30 15:30	1.00	PRDHEQ	39		P		POOH W/ 42-JNTS 2 7/8" N-80 EUE TBNG. SHUT DN TO TIE RIG BACK TO DOUBLE FAST AND FOUND BAD SPOT IN DRILLING LINE. DECIDED TO SHUT RIG DOWN FOR THE DAY AND CUT BAD SPOT OUT OF DRILL LINE, AND POUR NEW ROPE SOCKETT. SECURE WELL S.D.F.D. EOT @8,957'. PUMPED 200 BBLS 2% KCL WTR FOR THE DAY. USED 70 GAL DIESEL FOR THE DAY. USED 200 GAL DIESEL FOR THE DAY.
1/26/2012	6:00 7:00	1.00	PRDHEQ	28		P		CT. HELD SAFETY MTNG.(TRIPPING TBNG). WRITE & REVIEW JSA'S.
	7:00 11:00	4.00	PRDHEQ	39		P		POOH W/ 280-JNTS 2 7/8" N-80 EUE TBNG. X-O 2 7/8" EUE X 2 3/8" EUE. 2-JNTS 2 3/8" EUE. 5" SLIM HOLE TAC (TECH TAC) 4-JNTS 2 3/8" EUE TBNG. 2 3/8" PSN. 4' X 2 3/8" PERF PUP JNT. 2-JNTS 2 3/8" MUD JNTS 2 3/8" SOLID PLUG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 17:30	6.50	PRDHEQ	39		P		MU & RIH W/ 2 3/8" SOLID PLUG. 2- 2 3/8" EUE MUD JNTS. 4' X 2 3/8" PERFERATED PUP JNT (W/ SLOTS CUT IN IT). 2 3/8" PSN. 4-JNTS 2 3/7" EUE TBNG. 5" SLIM HOLE TAC (TECH TAC). PU 33-JNTS 2 3/8" EUE TBNG. X-O 2 3/8" EUE X 2 7/8" EUE. TALLY & RIH OUT OF DERRICK W/ 317-JNTS 2 7/8" EUE TBNG. SET TAC @ 10,892". SEAT NIPPLE @ 11,017'. SECURE WELL. S.D.F.N. PUMPED 80 BBLS 2% KCL WTR FOR THE DAY. USED 75 GAL PROPANE FOR THE DAY. USED 85 GAL DIESEL FOR THE DAY.
1/27/2012	6:00 7:00	1.00	INARTLT	28		P		CT. HELD SAFETY MTNG (ND BOPE, NU W/H). WRITE & REVIEW JSA'S. HOT OILER FLUSHED TBNG W/ 60 BBLS HOT 2% KCL WTR.
	7:00 9:30	2.50	INARTLT	16		P		N/D BOPE. LANDED TBNG IN 25K TENSION. N/U WH. X-O TO ROD EQUIP.
	9:30 12:30	3.00	INARTLT	39		P		PU & PRIME 2" X 1 1/2" X 28' RHBC INSERT PMP (CDI-CYCLON). PU 10-1 1/2" K-BARS. RIH W/ 199-3/4" EL SLK RDS, 120-7/8" EL SLK RDS, 109-1" EL SLK RDS. SPACE OUT W/ 2-2', 1-4', 1-6' X 1" PONY RDS. PU 1 1/2" X 30' PR W/ 1 3/4" X 20' LINER. SEAT PMP @ 11,017'. FILL TBNG W/ 50 BB LS HOT 2% KCL WTR. STROKE & PRESS TEST TO 1,000 PSI. GOOD TEST.
	12:30 13:30	1.00	INARTLT	13		P		RU CONV PU. HANG HORSES HEAD.
	13:30 14:30	1.00	RDMO	02				R.D.M.O. RETURNED WELL TO PRODUCTION. PUMPED 160 BBLS 2% KCL WTR FOR THE DAY. USED 100 GAL PROPANE FOR THE DAY. USED 75 GAL DIESEL FOR THE DAY.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: **Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002**

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

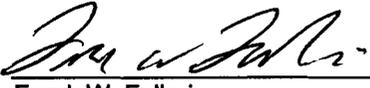
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

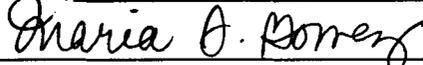
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

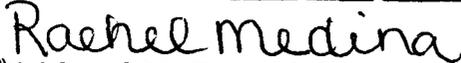
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	