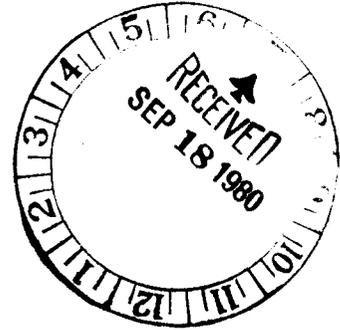


**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

September 17, 1980



Mr. Frank M. Hamner
Chief Petroleum Engineer
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Proposed PTS #11-36 State
Section 36, T13S, R25E
Uintah County, UT
Dry Burn Unit

Dear Mr. Hamner:

Enclosed are the following documents relating to drilling the above captioned well:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- 3) Drilling Procedure
- 4) BOP and Pressure Control Specifications
- 5) Location Layout Map
- 6) Topographic Maps "A" and "B"

Your early consideration and approval of this application would be appreciated. Should you require any additional information, please contact this office.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'R. A. Hirth'.

R. A. Hirth
District Superintendent

RJF/kh
Encls.

cc: J. C. Bendler
E. R. Henry
C. T. Clark (Cover Letter Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
ML 26855

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

Dry Burn

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

State

2. Name of Operator

Natural Gas Corporation of California

9. Well No.
11-36

3. Address of Operator

85 South 200 East, Vernal, UT 84078

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 699' from north line, 604' from west lines, NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 36,
At proposed prod. zone T13S, R25E, S.L.B. & M., Uintah County, Utah

11. Sec., T., R., M., or Blk. and Survey or Area

Section 36, T13S, R25E

14. Distance in miles and direction from nearest town or post office*

36 Miles South of Bonanza, Utah

12. County or Parrish 13. State
Uintah Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

604'

16. No. of acres in lease

640

17. No. of acres assigned this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

8700'

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

7860' Ungr. gr.

22. Approx. date work will start*

Upon receipt of approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	20"		30'	Cement to surface
17 $\frac{1}{2}$ "	13-3/8"	48.0	250'	250 sacks or cement to surface
12 $\frac{1}{4}$ "	9-5/8"	36.0 & 40.0	4700'	200 sacks
7-7/8"	4-1/2"	11.6	8700'	150 sacks or 200' above uppermost hydrocarbon zone.

Operator proposes to drill well to 8700' to test the Dakota formation. All water flows and significant hydrocarbon shows will be evaluated and reported. Drilling operations will be conducted according to the attached program and all applicable regulations. Adequate BOP equipment will be installed and maintained as indicated in the attached Pressure Control Specifications. Casing will be run as outlined above and cemented sufficiently to protect all potentially productive intervals. No abnormal pressures, temperatures or other hazards are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: R. J. Firth Title: District Superintendent Date: Sept. 17, 1980

(This space for Federal or State office use)

Permit No. 43-047-30788 Approval Date

Approved by: Title: Date:

Conditions of approval, if any:

(1) USGS, UT; (3) Div. OG&M, UT; (1) J. C. Bendler; (1) E. R. Henry

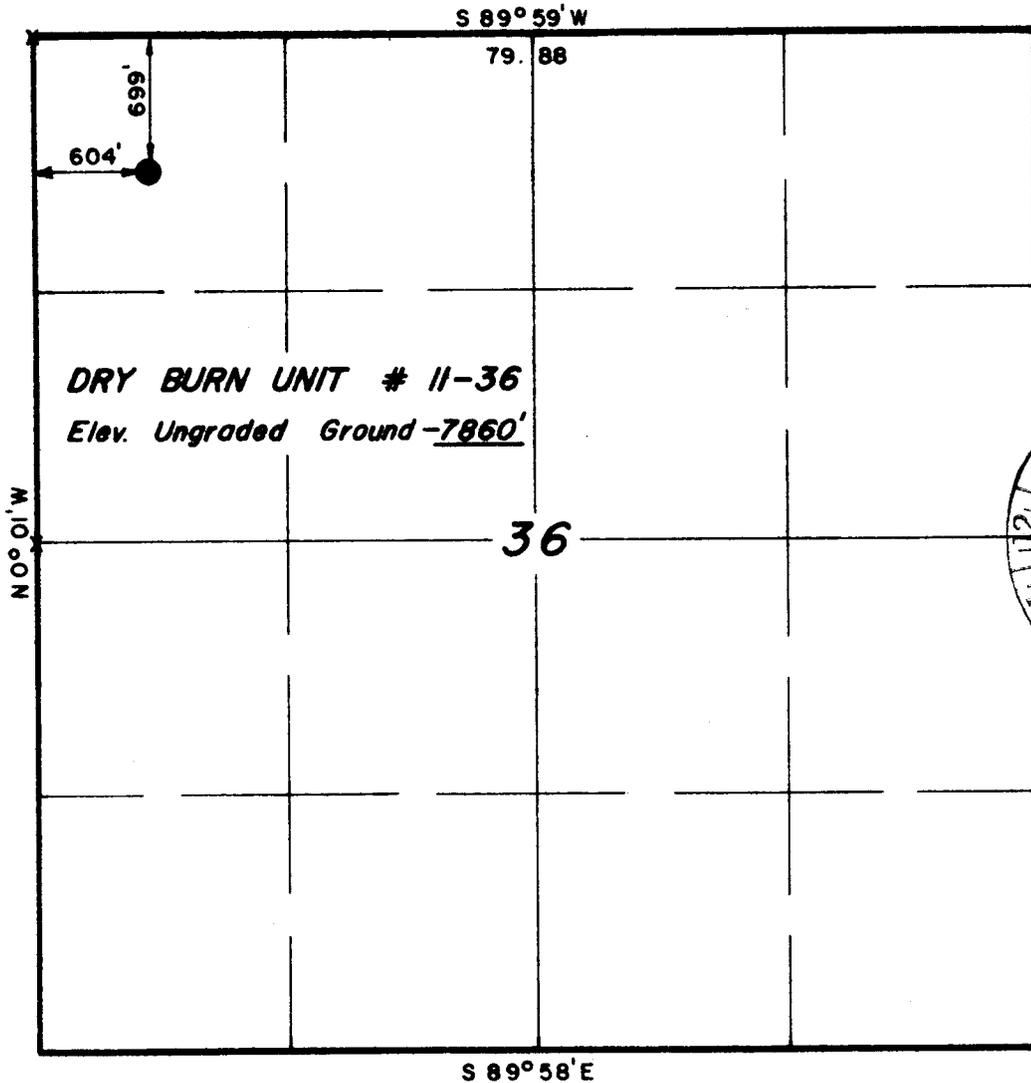
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: September 25, 1980
BY: C.B. Firth

T 13 S, R 25 E, S.L.B. & M.

PROJECT

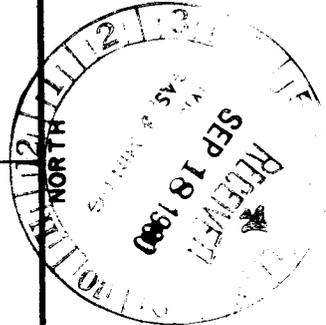
NATURAL GAS CORP. OF CALIF.

Well location, *DRY BURN UNIT #11-36*,
located as shown in the NW1/4 NW1/4
Section 36, T13S, R25E, S.L.B. & M.
Uintah County, Utah.



DRY BURN UNIT # 11-36
Elev. Ungraded Ground -7860'

36



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/80
PARTY	RK DB AC	REFERENCES	GLO Plat
WEATHER	Fair	FILE	NATURAL GAS CORP. OF CALIF.

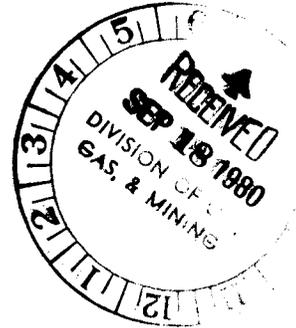
X = Section Corners Located

Natural Gas Corporation of California
 Dry Burn Unit #11-36 State
10 Point Drilling Procedure

1. Surface formation is Green River.

2. Estimated Formation tops:

Green River	Surface
Mesaverde	1690'
Castlegate	3690'
Mancoş	3762'
Mancos B	4742'
Dakota Silt	8124'
Proposed TD	8700'



3. Estimated zones with gas, oil and/or water.
 Castlegate
 Mancos B
 Dakota

4. Casing Program:
 Conductor: 20" @ 30' with cement to surface.
 Surface: 13-3/8" @ 250', H40, STC 48.0# New
 Intermediate: 9-5/8" @ 4700', K55, STC 36.0# & 40.0# New
 Production: 4-1/2" @ 8700', N80, LTC 11.6# New

5. Pressure Control Equipment: See attached diagram. BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and will be checked daily as to mechanical operating condition.

6. Mud Program will be fresh water base drilling mud below surface casing to intermediate casing depth. Gel and lime should be used if needed in the event additional viscosity is required for hole cleaning. Conventional types of lost circulation materials should handle minor losses. However, if losses are severe, cement plugs should be utilized to regain circulation.

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>
0- 250'	8.3-8.4	27-29
250-4700'	8.4-8.8	27-29
4700'-8700'	Air or air mist	

7. Auxiliary equipment will include (1) kelly cock, (2) drill pipe float (air drilling), (3) monitoring of mud system will be visual, (4) a sub on the floor with a full opening valve to be stabbed into drill pipe when kelly is not in the string and (5) rotating drilling head (air drilling).

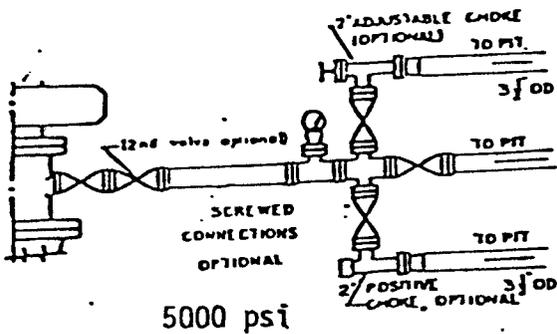
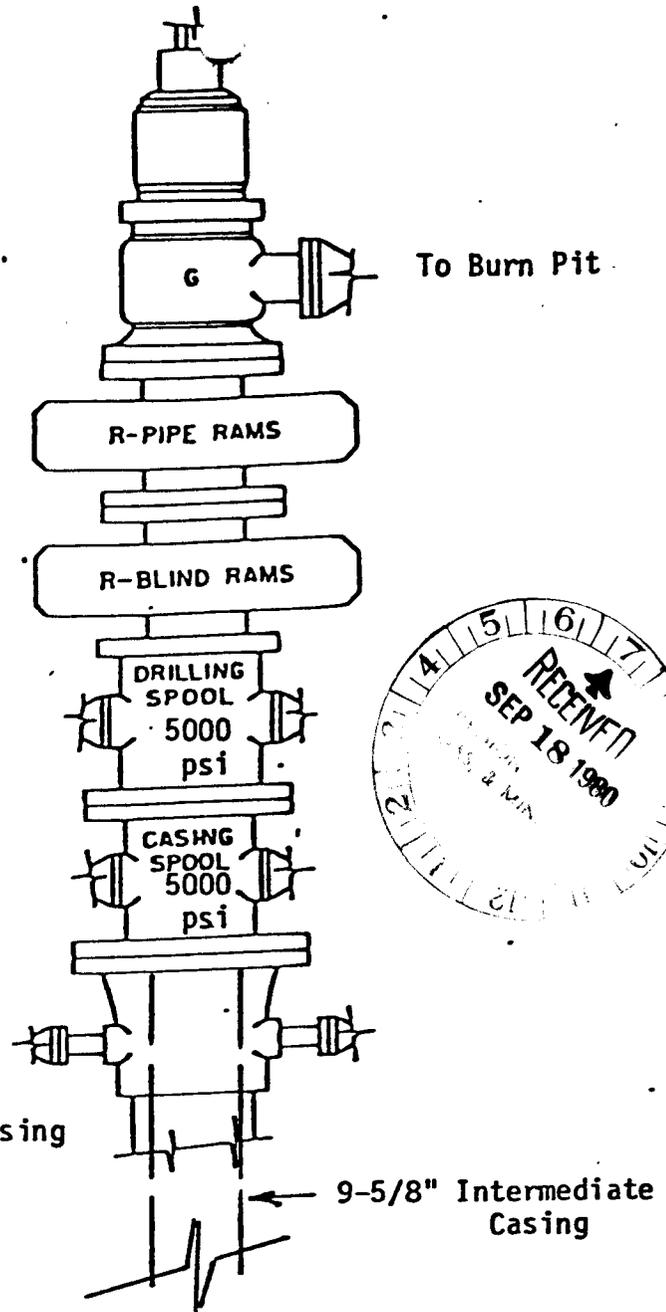
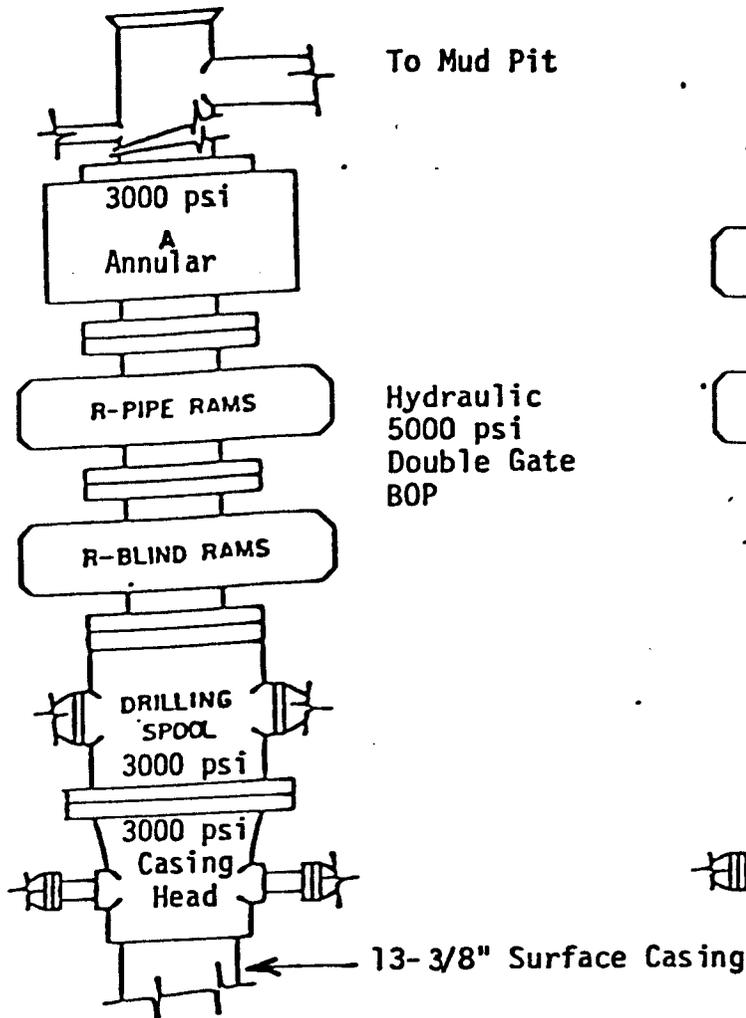
10 Point Drilling Procedure - Cont'd.

8. No coring or drillstem testing has been scheduled for this well, however, frequent flow testing while air drilling through potential formations will be conducted. Logging will include DIL, BHC-Sonic Gamma Ray and FDC/CNL from 4700' to base surface casing and DIL-SFL, SNP Gamma Ray, FDC Gamma Ray and Dipmeter (selective intervals) from TD to base of intermediate casing. A temperature log may be run if well is flowing gas.

Stimulation will be determined at time of completion. A Sundry Notice will be submitted prior to commencing operations.

9. No abnormal pressures or temperatures, hydrogen sulfide, or other hazards are anticipated. However, a mud logger or wellsite geologist will be on location at all times to monitor drilling progress.
10. Anticipated starting date is October 1, 1980 or as soon as possible after the approval of this application. Duration of drilling operations is expected to be about 20 days.

PRESSURE CONTROL SPECIFICATIONS



CHOKER-MANIFOLD DESIGN

TEST SCHEDULE

12" BOP System & Choke Manifold to 2500 psi.
 13-3/8" and 9-5/8" casing to rated pressure
 prior to drilling shoe.

Auxiliary Equipment

Lower kelly cock, full opening stabbing
 valve, drillpipe float above bit, rotating
 drilling head and other accessory air
 drilling equipment.

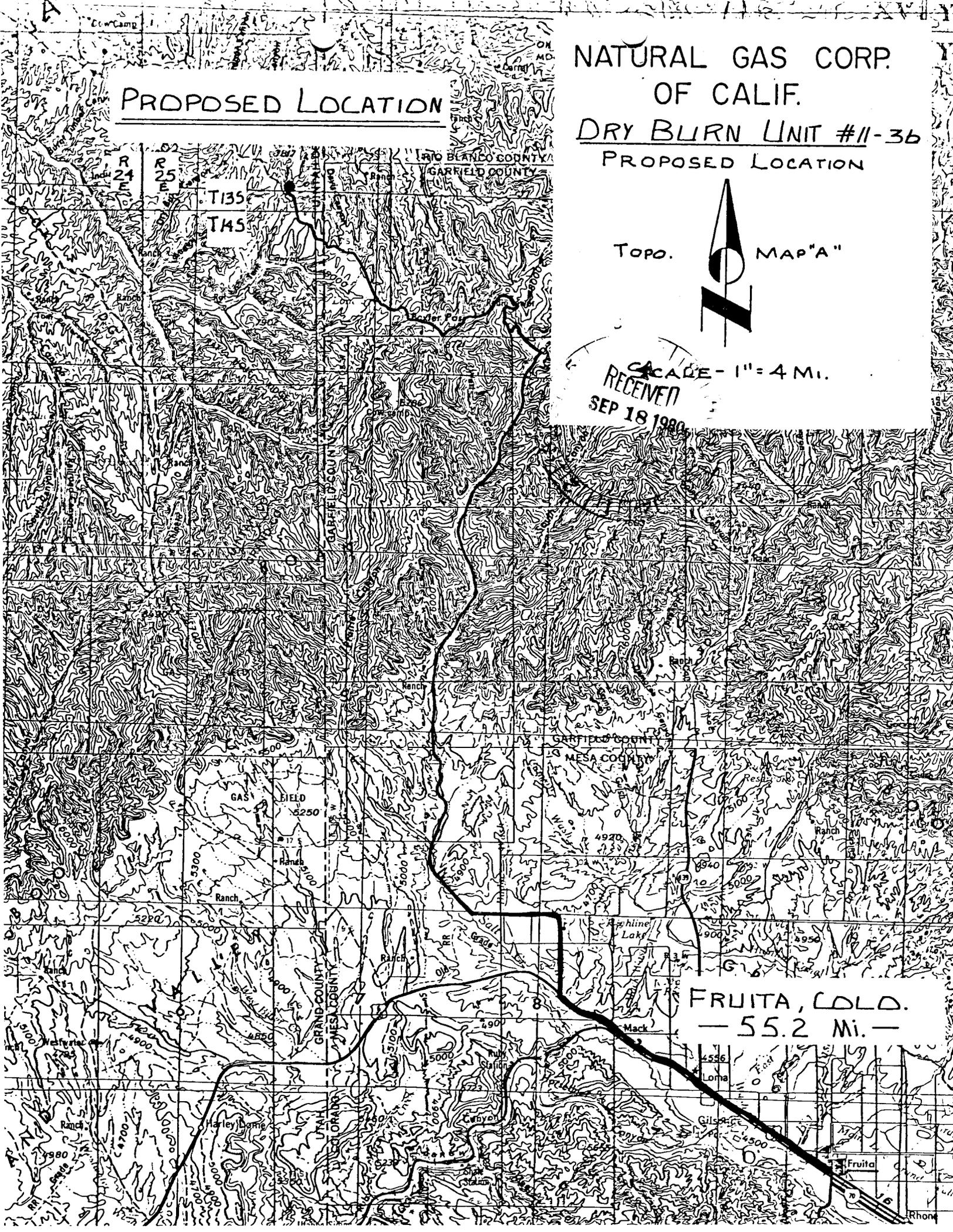
PROPOSED LOCATION

NATURAL GAS CORP.
OF CALIF.
DRY BURN UNIT #11-36
PROPOSED LOCATION

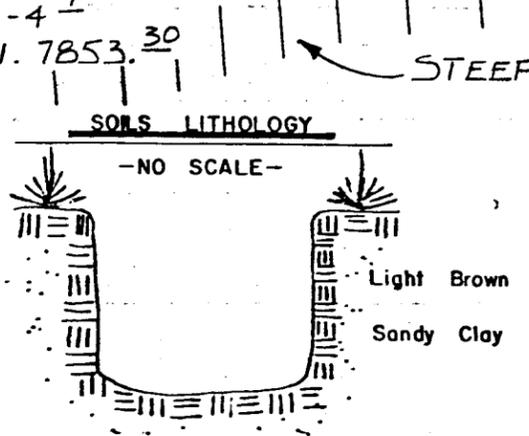
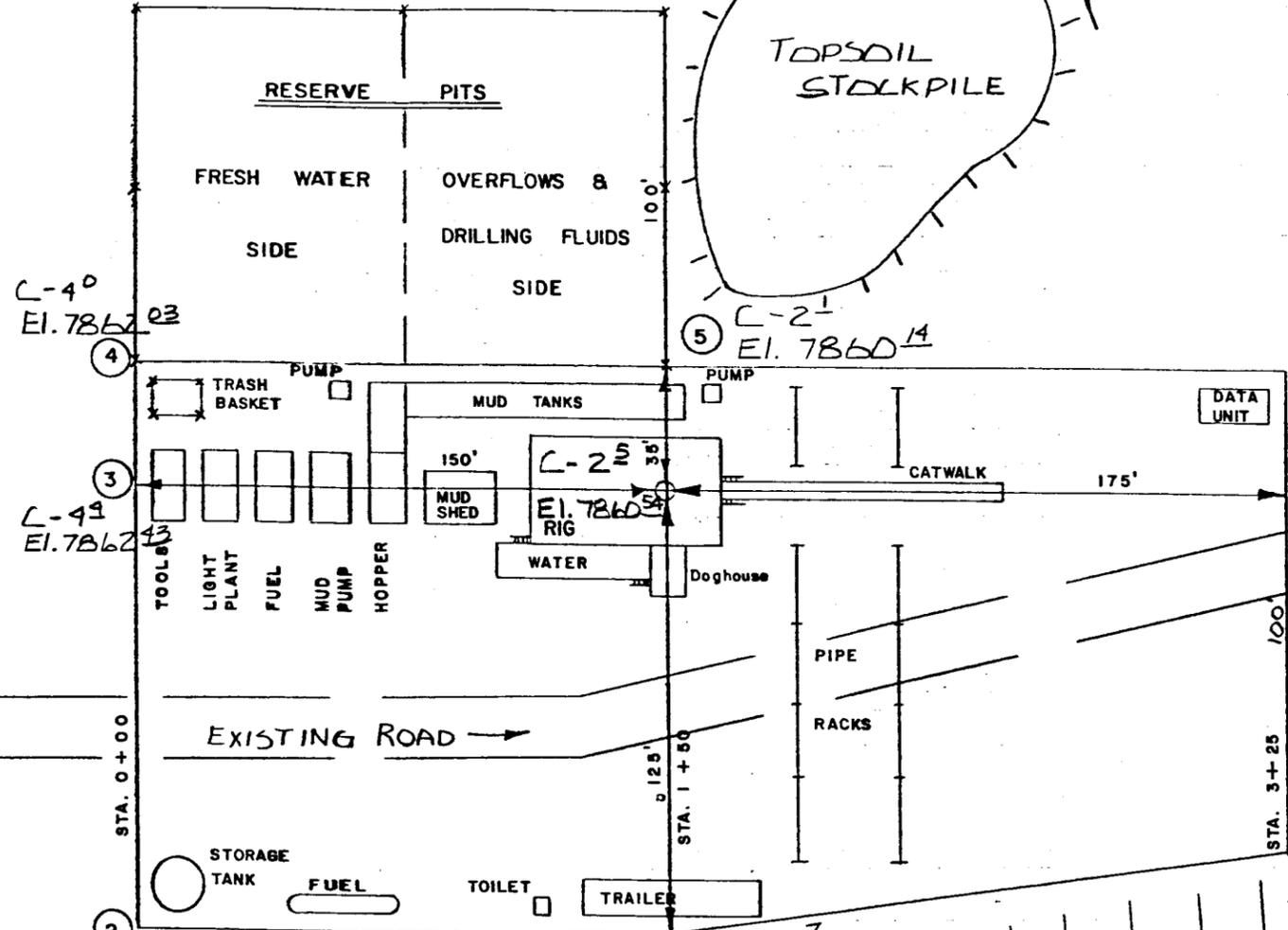
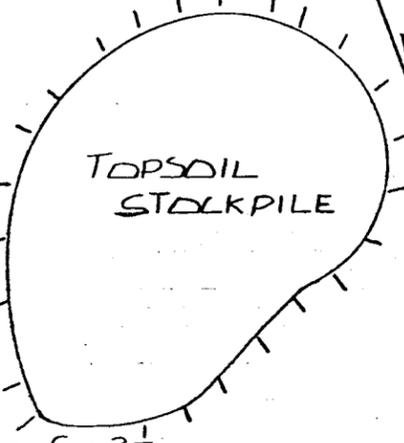
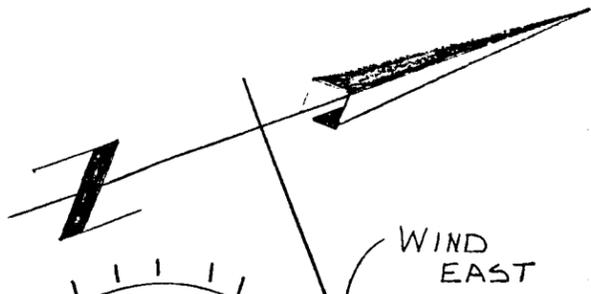


TOPO. MAP "A"

RECEIVED
SEP 18 1980
SCALE - 1" = 4 MI.



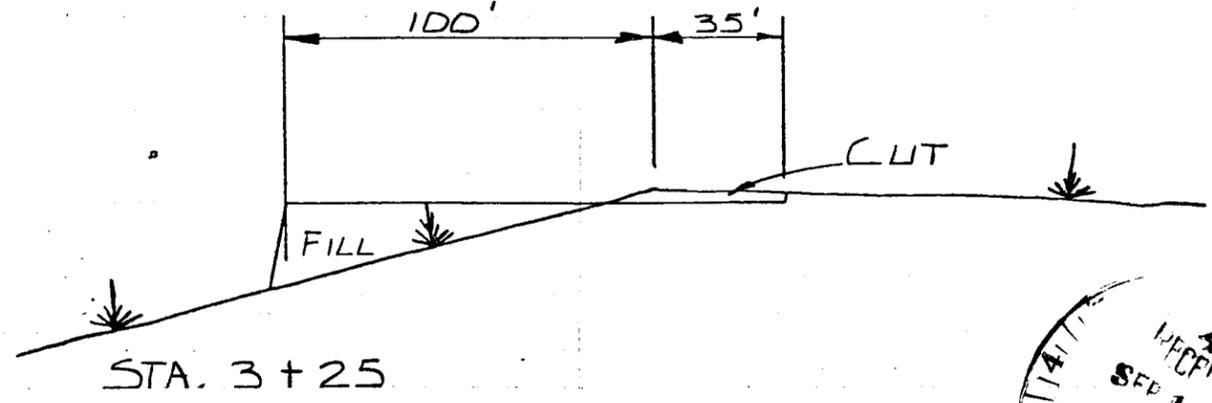
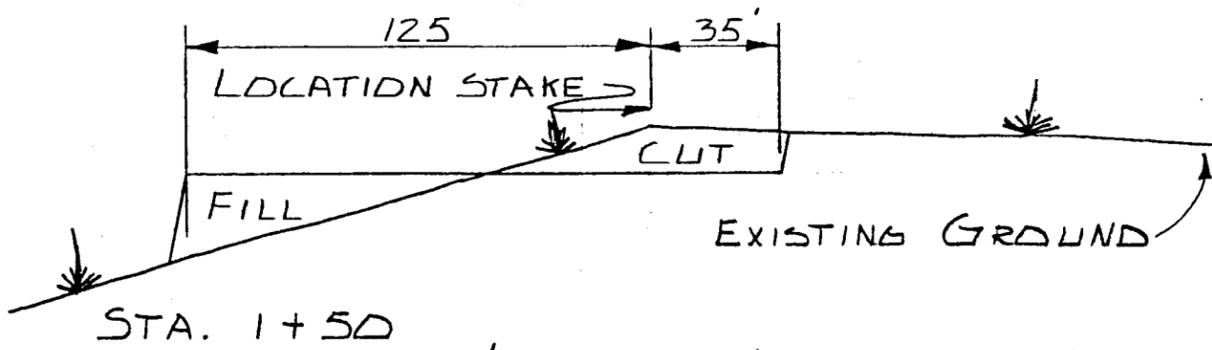
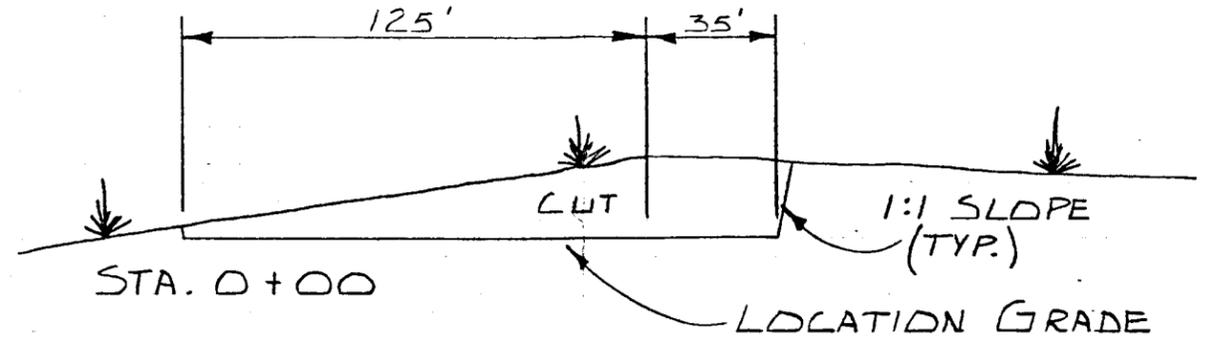
SCALE... 1" = 50'



NATURAL GAS CORP. OF CALIF.

DRY BURN UNIT #11-36

C
R
O
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C
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I
O
N
S



1" = 10'
SCALES
1" = 50'



APPROXIMATE YARDAGE

Cubic Yards of Cut - 2274
Cubic Yards of Fill - 2260

** FILE NOTATIONS **

DATE: Sept 25, 1980

OPERATOR: Natural Gas Corporation of California

WELL NO: Blue Burn Unit (State # 11-36)

Location: Sec. 36 T. 13S R. 25E County: United

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30788

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Unit approval

Lease Designation State-Unit

Plotted on Map

Approval Letter Written

[Signature]

Hot Line

P.I.

September 29, 1980

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Well No. Dry Burn Unit State #11-36
Sec. 36, T. 13S, R. 25E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30788.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm
cc: Donald Prince
USGS

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

October 3, 1980

OFFICE COPY

Mr. Frank M. Hamner
Chief Petroleum Engineer
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: PTS #11-36 State, Dry Burn Unit
Section 36, T13S, R25E
Uintah County, Utah

Dear Mr. Hamner:

Enclosed are your required number of copies of Sundry Notices and Reports on Wells, Notice of Intention to Change Plans, dated 10/2/80 for the above referenced well.

Yours truly,



R. J. Firth
District Supt.

/kh

Encls.

cc: J. C. Bendler
E. R. Henry
C. T. Clark (Cover Letter Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML-26855
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Dry Burn
2. NAME OF OPERATOR Natural Gas Corporation of California		8. FARM OR LEASE NAME State
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		9. WELL NO. 11-36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 699' fn1, 604' fw1, NW¼ NW¼, Section 36, T13S, R25E, S.L.B.&M. Uintah County, UT		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 43-047-30788		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 36, T13S, R25E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7860' Ungr. gr.		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to change the previously proposed casing and cementing program as follows:

Hole Size	Casing Size & Wt./Ft.	Setting Depth	Cement
12½"	9-5/8", K-55 36.0	250'	150 sacks or cemented to surface.
8-3/4"	7", K-55 23.0	4700'	200 sacks
6-1/8"	4½", N-80 11.6	8700'	150 sacks or 200' above uppermost hydrocarbon show.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 10/17/80
BY: M. J. Minder

OCT 6 1980
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED R. J. Firth TITLE District Supt. DATE October 2, 1980

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(1) USGS, UT; (3) Div. of OG&M, UT; (1) J.C. Bendler; (1) E. R. Henry

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

October 15, 1980

RECEIVED

OCT 17 1980

DIVISION OF
OIL, GAS & MINING

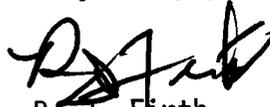
Mr. Frank M. Hamner
Chief Petroleum Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: PTS #11-36 State, Dry Burn Unit
Section 36, T13S, R25E
Uintah County, UT

Dear Mr. Hamner:

Enclosed are your required number of copies of Form OGC-1b, Sundry Notices and Reports on Wells, Subsequent Report of Spudding Operations for the above referenced well.

Very truly yours,



R. J. Firth
District Superintendent

RJF/kh

Encls.

cc: J. C. Bendler
E. R. Henry
C. T. Clark

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Dry Burn

8. FARM OR LEASE NAME

State

9. WELL NO.

11-36

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Section 36, T13S, R25E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
699' fn1, 604' fw1, NW¼ NW¼, Section 36, T13S, R25E, S.L.B.&M. Uintah County, UT

14. PERMIT NO.
43-047-30788

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
7860' Ungr. gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spudding Operations
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" surface hole at 6 a.m., October 2, 1980. Drilled to 255', ran 6 jts. 9-5/8", 36.0#, K55 surface casing and cemented with 150 sacks cement. Good circulation with cement curculated to surface. WOC. Spudding operations reported verbally to Dept. of Natural Resources on October 7, 1980.

Present status: Moving in rotary drilling rig.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Firth

TITLE District Supt.

DATE 10/15/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: 1-USGS,UT; 3-Div. of OG&M, UT; 1-J.C. Bendler; 1--E.R. Henry; 1-C.T. Clark

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. ML 26855
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Dry Burn
8. FARM OR LEASE NAME State
9. WELL NO. 11-36
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T13S, R25E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

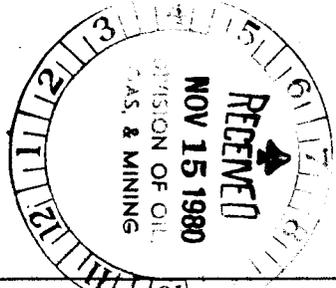
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Natural Gas Corporation of California	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 699' FNL, 604' FWL, NW NW, Section 36, T13S, R25E, S.L.B.&M.	
14. PERMIT NO. 43-047-30788	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7858' GL, 7872' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Setting & Cementing Prod. Csg.</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well October 2, 1980. Drilled 12 1/4" hole to 255', set 9-5/8", 36.0# K-55 surface casing at 255' GL and cemented with 150 sacks cement. Moved in rotary drilling rig and equipment. Drilled out below surface casing with 8-3/4" bit 10-19-80. Drilled 8-3/4" hole to 4825' and set 7", 23.0# N-80 intermediate casing at 4825' KB with 175 sacks cement. W.O.C. Installed wellhead and BOP equipment and pressure tested. Drilled 6-1/8" hole 4825' - 6756' with air and 6756' - 8498' with 9.0#/gal., 34 sec. drilling mud. Reached TD at 8498' at 10:45 p.m., 11-29-80 and conducted electric logging operations. Ran 253 jts. 4 1/2", 11.6# N-80 production casing with guide shoe, float collar and DV collar at 5990'. Cemented thru shoe with 225 sacks 50/50 Pozmix cement and thru DV collar at 5990' with 225 sacks 50/50 Pozmix cement. W.O.C. Released rotary drilling rig and equipment 12-4-80. Waiting on completion unit and determining completion procedures.



18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Firth TITLE District Superintendent DATE December 12, 1980
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS, UT (3); OG&M, UT (3); E. J. Gelwick (1); E. R. Henry (1); C. T. Clark (1)
File (1)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML 26855	
		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Dry Burn	
2. NAME OF OPERATOR Natural Gas Corporation of California		8. FARM OR LEASE NAME State	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		9. WELL NO. 11-36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 699' FNL, 604' FWL, NW NW, Section 36, T13S, R25E, S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Section 36, T13S, R25E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) Perform Completion Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to commence completion operations as outlined in the attached Completion Procedure. No additional surface disturbance or damage will result from these operations. Operations are expected to commence about December 18, 1980, and will continue for approximately 10 days.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 12/17/80

BY: [Signature]

RECEIVED

DEC 15 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
R. J. Firth

TITLE District Supt.

DIVISION OF
OIL, GAS & MINING

DATE December 12, 1980

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; OG&M; E.J. Gelwick; E.R. Henry; C.T. Clark; File

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

January 20, 1981

Mr. Michael T. Minder
Petroleum Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Mr. E. W. Guynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Mr. Bernard Perry
Mono Power Company
P.O. Box 800
Rosemead, CA 91770

Coseka Resources (USA) Limited
718 17th Street, Suite 630
Denver, CO 80202
Attn: Pamela G. Von Feltdt

BACO Partnership
C/O Canadian Natural Resources
4th Floor, Cascade Bldg.
300 5th Avenue SW
Calgary, Alberta Canada 2TP3C4

Re: PTS #11-36 State, Dry Burn Unit
Section 36, T13S, R25E
Uintah County, Utah

Gentlemen:

Enclosed are copies of Form OGCC-1b., Sundry Notices and Reports on Wells,
Subsequent Report of Plug-back Operations for the above referenced well.

Sincerely,



R. J. Firth
District Superintendent

/kh

Encls.

cc: E. J. Gelwick
E. R. Henry
C. T. Clark (Cover Letter Only)

Well Completion or Recompletion Report and Log
NGC #11-36 State

<u>#32. Perforation</u>	<u>Treatment</u>
7985, 87, 93, 96, 99, 8002	Acidize with 1000 gal. 7½% MSR
7910-28	Acidize with 1500 gal. MSR
7850-60, 7865-72, 7887-91, 7810-40	No treatment
7500-600	Acidize with 2500 gal. 7½% MSR
5410-5470	Acidize with 1000 gal. 7½% MSR
5205, 09, 13, 58, 72, 91, 98 5301, 04, 18, 22, 26	Acidize with 1000 gal. 7½% MSR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078/Telephone 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
699' FNL, 604' FWL, NW NW Section 36, T13S, R25E, S.L.B. & M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7872' KB

5. LEASE DESIGNATION AND SERIAL NO.
ML 26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
State

9. WELL NO.
11-36

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Section 36, T13S, R25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plug Back Operations</u>	<input checked="" type="checkbox"/>

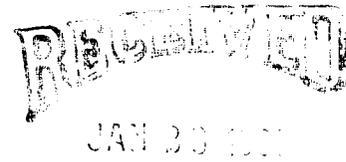
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8498' PBD 8450'
4½", 11.6#, N-80 production casing at 8493' with stage cementing collar at 5990'. Cemented thru shoe with 225 sacks cement and thru stage cementing collar with 225 sacks cement.

Perforated lower Dakota formation @ 7985', 7987', 7993', 7996', 7999' and 8002' (6 shots). Acidized with 1000 gallons 7½% MSR acid w/ball sealer diverters @ 3 bpm and 2000 psig. Swabbed and flow tested at 4-5 bph water and 1' gas flare, TSTM. Set cast iron bridge plug at 7970' with 2 sacks cement above. Prepared to continue completion of upper Dakota formation with perforations at 7910'-28'.

Above described plug-back operation procedures discussed with Mr. C. B. Feight, Division of Oil, Gas and Mining, January 13, 1980.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. S. Firth TITLE District Superintendent DATE January 19, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; Mono Power; Coseka Resources; BACO Partnership; DeGolyer & MacNaughton; E. J. Gelwick; E. R. Henry

*See Instructions on Reverse Side

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

January 26, 1981

RECEIVED

JAN 28 1981

DIVISION OF
OIL, GAS & MINING

Mr. Michael T. Minder
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Mr. Bernard Perry
Mono Power Company
P.O. Box 800
Rosemead, CA 91770

Mr. E. W. Guynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Coseka Resources (USA) Limited
718 17th Street, Suite 630
Denver, CO 80202
Attn: Pamela G. Von Feltdt

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

BACO Partnership
C/O Canadian Natural Resources
4th Floor, Cascade Bldg.
300 5th Avenue SW
Calgary, Alberta Canada 2TP3C4

Re: PTS #11-36 State, Dry Burn Unit
Section 36, T13S, R25E
Uintah County, Utah

Gentlemen:

Enclosed are copies Form OGCC-1b., Sundry Notices and Reports on Wells,
Subsequent Report of Plug Back Operations for the above referenced well.

Sincerely,


R. D. Dethlefsen
Office Supervisor

/kh

Encls.

cc: E. J. Gelwick
E. R. Henry
C. T. Clark (Cover Letter Only)

NATURAL GAS CORPORATION OF CALIFORNIA

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

February 5, 1981

Mr. Michael T. Minder
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Mr. Bernard Perry
Mono Power Company
P.O. Box 800
Rosemead, CA 91770

Mr. E. W. Guynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Pamela G. Von Feldt
Coseka Resources (USA) Limited
718 17th Street, Suite 630
Denver, CO 80202

Mr. Bob Gilmore
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No. 1 Energy Square
Dallas, TX 75206

BACO Partnership
C/O Canadian Natural Resources
4th Floor, Cascade Bldg.
300 5th Avenue SW
Calgary, Alberta Canada 2TP3C4

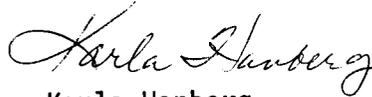
Re: PTS #11-36 State, Dry Burn Unit
Section 36, T13S, R25E
Uintah County, Utah

Gentlemen:

Enclosed are copies of the Water Analysis Reports from swab samples taken from the following intervals:

Perfs.	7850' - 91'	dated 2/2/81
Perfs.	7985' - 8002'	dated 1/29/81
Perfs.	7910' - 28'	dated 2/2/81 and 1/29/81

Sincerely,



Karla Hanberg
Secretary

/kh

Encls.

cc: E. J. Gelwick
C. T. Clark (Cover Letter Only)

FEB 6 1981
DIVISION OF
OIL, GAS & MINING

WATER ANALYSIS REPORT

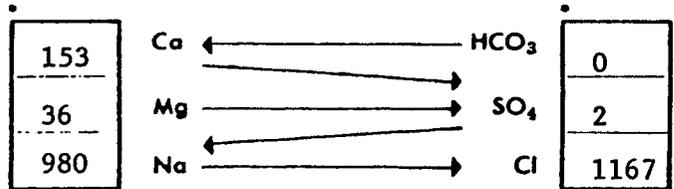
COMPANY Natural Gas Corp of Calif ADDRESS Vernal, Utah DATE: 2-2-81

SOURCE Dry Burn # 11-36 DATE SAMPLED _____ ANALYSIS NO. W-25

Analysis	Mg/L	*Meq/L
1. PH <u>5.5</u>		
2. H ₂ S (Qualitative) _____		
3. Specific Gravity <u>1.060</u>		
4. Dissolved Solids _____	<u>67,522</u>	
5. Suspended Solids _____		
6. Phenolphthalein Alkalinity (CaCO ₃) _____		
7. Methyl Orange Alkalinity (CaCO ₃) _____	<u>0</u>	
8. Bicarbonate (HCO ₃) _____	<u>0</u>	<u>0</u>
9. Chlorides (Cl) _____	<u>41,418</u>	<u>1167</u>
10. Sulfates (SO ₄) _____	<u>90</u>	<u>2</u>
11. Calcium (Ca) _____	<u>3060</u>	<u>153</u>
12. Magnesium (Mg) _____	<u>437</u>	<u>36</u>
13. Total Hardness (CaCO ₃) _____	<u>9450</u>	
14. Total Iron (Fe) _____	<u>30</u>	
15. Barium (Qualitative) _____		

16. Specific Conductivity (RW) MMHOS 230,000 PPM 175,000
 *Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ • 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>0</u>		<u>0</u>
Ca SO ₄	68.07		<u>2</u>		<u>136</u>
Ca Cl ₂	55.50		<u>151</u>		<u>8381</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>		<u>0</u>
Mg SO ₄	60.19		<u>0</u>		<u>0</u>
Mg Cl ₂	47.62		<u>36</u>		<u>1714</u>
Na HCO ₃	84.00		<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>		<u>0</u>
Na Cl	58.46		<u>980</u>		<u>57,291</u>

REMARKS Depth 7850-91

WATER ANALYSIS REPORT

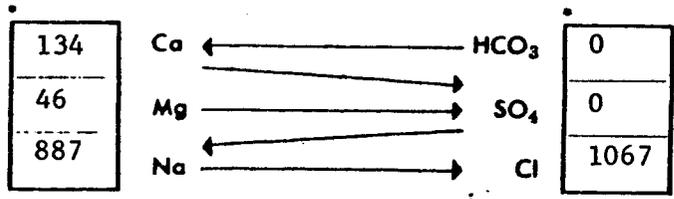
COMPANY Natural Gas Corporation of California ADDRESS Vernal Utah DATE: 1-29-81

SOURCE Dry Burn Unit #11-36 DATE SAMPLED 1-14-81 ANALYSIS NO. W-20
Analysis Mg/L *Meq/L

1. PH	<u>5.0</u>		
2. H ₂ S (Qualitative)			
3. Specific Gravity	<u>1.055</u>		
4. Dissolved Solids		<u>61,482</u>	
5. Suspended Solids			
6. Phenolphthalein Alkalinity (CaCO ₃)			
7. Methyl Orange Alkalinity (CaCO ₃)		<u>0</u>	
8. Bicarbonate (HCO ₃)		<u>0</u>	<u>0</u>
9. Chlorides (Cl)		<u>37,878</u>	<u>1,067</u>
10. Sulfates (SO ₄)		<u>0</u>	<u>0</u>
11. Calcium (Ca)		<u>2,675</u>	<u>134</u>
12. Magnesium (Mg)		<u>562</u>	<u>46</u>
13. Total Hardness (CaCO ₃)		<u>9,000</u>	
14. Total Iron (Fe)		<u>30.0</u>	
15. Barium (Qualitative)			
16. Specificity Conductivity (RW)	<u>200,000</u>	<u>PPm</u>	<u>140,000</u>

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values Distilled Water 20°C

Ca CO ₃	13 Mg/L
Ca SO ₄ • 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>0</u>		<u>0</u>
Ca SO ₄	68.07		<u>0</u>		<u>0</u>
Ca Cl ₂	55.50		<u>134</u>		<u>7437</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>		<u>0</u>
Mg SO ₄	60.19		<u>0</u>		<u>0</u>
Mg Cl ₂	47.62		<u>46</u>		<u>2191</u>
Na HCO ₃	84.00		<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>		<u>0</u>
Na Cl	58.46		<u>887</u>		<u>51,854</u>

REMARKS Dakota formation-perf's 7985-8002

16 Skats 1 Swab Sample

WATER ANALYSIS REPORT

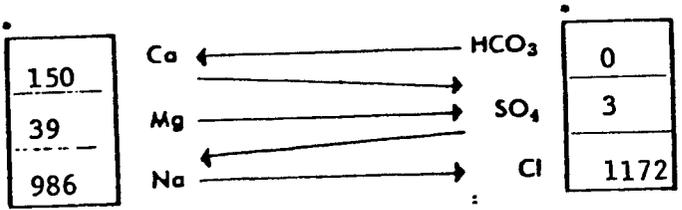
COMPANY Natural Gas Corp of Calif ADDRESS Vernal, Utah DATE: 2-2-81

SOURCE Dry Burn # 11-36 DATE SAMPLED _____ ANALYSIS NO. W-26
 Analysis Mg/L *Meq/L

- | | | | | | |
|--|--------------|------------------|----------------|--------|---------------------------|
| 1. PH | <u>5.8</u> | | | | |
| 2. H ₂ S (Qualitative) | _____ | | | | |
| 3. Specific Gravity | <u>1.055</u> | | | | |
| 4. Dissolved Solids | | | <u>67,862</u> | | |
| 5. Suspended Solids | | | _____ | | |
| 6. Phenolphthalein Alkalinity (CaCO ₃) | | | _____ | | |
| 7. Methyl Orange Alkalinity (CaCO ₃) | | | <u>0</u> | | |
| 8. Bicarbonate (HCO ₃) | | HCO ₃ | <u>0</u> | ÷ 61 | <u>0</u> HCO ₃ |
| 9. Chlorides (Cl) | | Cl | <u>41,600</u> | ÷ 35.5 | <u>1172</u> Cl |
| 10. Sulfates (SO ₄) | | SO ₄ | <u>150</u> | ÷ 48 | <u>3</u> SO ₄ |
| 11. Calcium (Ca) | | Ca | <u>3000</u> | ÷ 20 | <u>150</u> Ca |
| 12. Magnesium (Mg) | | Mg | <u>474</u> | ÷ 12.2 | <u>39</u> Mg |
| 13. Total Hardness (CaCO ₃) | | | <u>9450</u> | | |
| 14. Total Iron (Fe) | | | <u>27</u> | | |
| 15. Barium (Qualitative) | | | | | |
| 16. Specific Conductivity (RW) | | MMHOS | <u>230,000</u> | | PPM <u>175,000</u> |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ • 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L =	Mg/L
Ca (HCO ₃) ₂	81.04		<u>0</u>	<u>0</u>
Ca SO ₄	68.07		<u>3</u>	<u>204</u>
Ca Cl ₂	55.50		<u>147</u>	<u>8159</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>	<u>0</u>
Mg SO ₄	60.19		<u>0</u>	<u>0</u>
Mg Cl ₂	47.62		<u>39</u>	<u>1857</u>
Na HCO ₃	84.00		<u>0</u>	<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>	<u>0</u>
Na Cl	58.46		<u>986</u>	<u>57,642</u>

REMARKS Depth 7910-28

WATER ANALYSIS REPORT

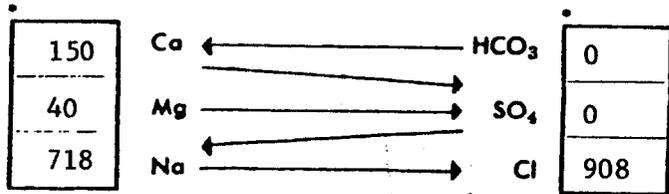
COMPANY Natural Gas Corporation of California ADDRESS Vernal, Utah DATE: 1-29-81

SOURCE Dry Burn Unit #11-36 DATE SAMPLED 1-22-81 ANALYSIS W-19

Analysis	Mg/L	*Meq/L
1. PH	<u>5.0</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.060</u>	
4. Dissolved Solids	<u>52,204</u>	
5. Suspended Solids		
6. Phenolphthalein Alkalinity (CaCO ₃)		
7. Methyl Orange Alkalinity (CaCO ₃)	<u>0</u>	
8. Bicarbonate (HCO ₃)	<u>0</u>	<u>0</u>
9. Chlorides (Cl)	<u>32,232</u>	<u>908</u>
10. Sulfates (SO ₄)	<u>0</u>	<u>0</u>
11. Calcium (Ca)	<u>3,000</u>	<u>150</u>
12. Magnesium (Mg)	<u>486</u>	<u>40</u>
13. Total Hardness (CaCO ₃)	<u>9750</u>	
14. Total Iron (Fe)	<u>21.0</u>	
15. Barium (Qualitative)		
16. Specificity Conductivity(RW)	mmHOS <u>210,000</u>	PPM <u>150,000</u>

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ • 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>0</u>		<u>0</u>
Ca SO ₄	68.07		<u>0</u>		<u>0</u>
Ca Cl ₂	55.50		<u>150</u>		<u>8325</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>		<u>0</u>
Mg SO ₄	60.19		<u>0</u>		<u>0</u>
Mg Cl ₂	47.62		<u>40</u>		<u>1905</u>
Na HCO ₃	84.00		<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>		<u>0</u>
Na Cl	58.46		<u>718</u>		<u>41,974</u>

REMARKS Dakota's formation - perf's 7910-28

Swab Sample

June 23, 1981

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Re: Well No. Dry Burn Unit State #11-36
Sec. 36, T. 13S, R. 25E
Uintah County, Utah
(March-May 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

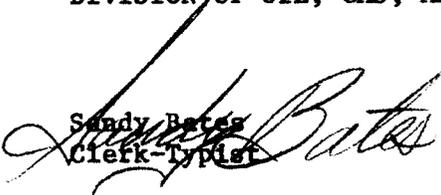
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
Clerk-Typist



**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

June 26, 1981

Mr. Michael T. Minder
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Mr. Bernard Perry
Mono Power Company
P.O. Box 800
Rosemead, CA 91770

Mr. E. W. Guynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Pamela G. Von Feldt
Coseka Resources (USA) Limited
718 17th Street, Suite 630
Denver, CO 80202

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

BACO Partnership
C/O Canadian Natural Resources
4th Floor, Cascade Bldg.
300 5th Avenue SW
Calgary, Alberta Canada 2TP3C4

Re: NGC #11-36 State, Dry Burn Unit
Section 36, T13S, R25E
Uintah County, Utah

Gentlemen:

Enclosed are copies of Form OGC-1B, Sundry Notices and Reports on Wells, Subsequent Report of Monthly Operations for the period of March-June, 1981, for the above referenced well.

Yours truly,

William A. Ryan

W. A. Ryan
Petroleum Engineer

/kh

Encls.

cc: Operations Supt.
C. T. Clark (Cover Letter Only)
E. R. Henry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Natural Gas Corporation of California</p> <p>3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 699' FNL, 604' FWL, NW NW, Section 36, T13S, R25E</p> <p>14. PERMIT NO. 43-047-30788</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-26855</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Dry Burn</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 11-36</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T13S, R25E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7858' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report - March-June</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shut in gas well - waiting on completion.

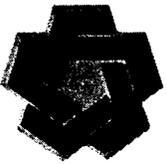
18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Ryan TITLE Petroleum Engineer DATE June 26, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; DeGolyer; Mono; Coseka; BACO; Operations Supt.; E. R. Henry



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Natural Gas Corp. of Cal.
85 South 200 East
Vernal, Utah 84078

Re: Well No. Glen Bench #32-29
Sec. 29, T. 8S, R. 22E
Uintah County, Utah

Well No. State N.G.C. 11-16
Sec. 16, T. 9S, R. 17E
Duchesne County, Utah

Well No. Dry Burn Unit State 11-36
Sec. 36, T. 13S, R. 25E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

Natural Gas Corporation of Cal.
85 South 200 East
Vernal, Utah 84078

Re: Well No. Dry Burn Unit State #11-36
Sec. 36, T. 13S, R. 25E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

** You have reported the status of this well as a Shut In Gas Well. In oil and gas terminology, Shut In is considered capable of producing gas, which is a completed well. Therefore, a Well Completion Report is due with capable gas figures on it and the status of the well as SIGW. If it is not completed, please do not state as SIGW, but as an operation suspended, which means that work has ceased on it for the time being and you have six months in which to continue that work before I will again contact you on the status.

IN TRIPLICATE
instructions on
reverse side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES MINERALS MANAGEMENT
DIVISION OF OIL, GAS, AND MINING SERVICE
OIL & GAS OPERATIONS RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.	ML-26855
6. INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Dry Burn
8. FARM OR LEASE NAME	State
9. WELL NO.	11-36
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 36, T.13S., R.25E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 14 1982

1. OIL WELL GAS WELL OTHER SALT LAKE CITY, UTAH

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
699' FNL, 604' FWL, NW NW Section 36, T.13S., R.25E.

14. PERMIT NO. 43-047-30788

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7858' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Change in Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has not been completed. We request that the status of this well be recorded as Operations Suspended and not as a Shut in Gas Well.

NATURAL GAS CORPORATION
800 WEST WASHINGTON

18. I hereby certify that the foregoing is true and correct

SIGNED Rich Canterbury TITLE Associate Engineer DATE April 8, 1982
Kick Canterbury

(This space for Federal or State office use)

APPROVED BY E. W. Guynn TITLE District Oil & Gas Supervisor DATE APR 22 1982
DeGolyer

cc: Mono; Coseka; BACO; Operations; ERHenry; Div. OG&M; Minerals Management; CTClark; DeGolyer

Ohm

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
April 8, 1982

Ms. Cari Furse
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Bernard Perry
Mono Power Company
P.O. Box 800
Rosemead, CA 91770

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Pamela G. Von Feldt
Coseka Resources (USA) Ltd.
718 17th Street, Suite 630
Denver, CO 80202

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

BACO Partnership
C/O Canadian Natural Resources
4th Floor, Cascade Bldg.
300 5th Avenue SW
Calgary, Alberta Canada 2TP3C4

Re: NGC #11-36 State, Dry Burn Unit
Section 36, T.13S., R.25E.
Uintah County, Utah

Gentlemen:

Attached are copies of Form OGC-1b, Sundry Notices and Reports on Wells,
Notification of Well Status, for the above captioned well.

Sincerely,



Rick Canterbury
Associate Engineer

/kh

Attachment

cc: Operations
C. T. Clark
E. R. Henry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Dry Burn

8. FARM OR LEASE NAME

State

9. WELL NO.

11-36

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 36, T.13S., R25E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

699' FNL, 604' FWL, NW NW Section 36, T.13S., R.25E.

14. PERMIT NO.

43-047-30788

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7858' GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Change in Status

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been completed. We request that the status of this well be recorded as Operations Suspended and not as a Shut in Gas Well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rick Canterbury
Rick Canterbury

TITLE Associate Engineer

DATE April 8, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Mono; Coseka; BACO; Operations; ERHenry; Div. OG&M; Minerals Management; CTClark; DeGolyer

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Re: Well No. Federal # 1-5
Sec. 5, T. 10S, R. 23E.
Uintah County, Utah

Well No. Dry Burn Un. St. #11-36
Sec. 36, T. 13S, R. 25E.
Uintah County, Utah

Well No. Sweetwater Cny Un # 42-23
Sec. 23, T. 14S, R. 24E.
Uintah County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING
 OIL & GAS OPERATIONS SERVICE RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS 1983

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
 85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface
 699' FNL, 604' FWL, NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 36, T.13S., R.25E.

16. PERMIT NO.
 43-047-30788

18. ELEVATIONS (Show whether DF, RT, OR, etc.)
 7860' GR

5. LEASE DESIGNATION AND SERIAL NO.
 ML 26855

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Dry Burn

8. FARM OR LEASE NAME
 State

9. WELL NO.
 11-36

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 36, T.13S., R.2

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Report Well Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been drilled but not completed. The status of this well is "Operations Suspended".

NATURAL GAS CORPORATION
 1400 WEST
 SALT LAKE CITY, UTAH 84119
 VP. _____
 GEOL. _____
 OPS. _____
 G. PUR. _____
 well file
 11-36

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engineer DATE May 17, 1983
 (This space for Federal or State office use)

APPROVED BY E. W. Guym TITLE District Oil & Gas Supervisor DATE JUN 7 1983
 CONDITIONS OF APPROVAL IF ANY _____

cc: BLM-Oil and Gas Operations; Div. OG&M; Operations; CTClark; ERHenry; DeGolyer; Mono; Coseka; BACO *me*

*Natural Gas
Corporation of
California*

NGC NGC

May 18, 1983

Mr. E. W. Guynn
Bureau of Land Management
Oil and Gas Operations
1745 West 1700 South, Suite 2000
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #11-36 State
Section 36, T.13S., R.25E.
Uintah County, Utah

Coseka Resources (U.S.A.) LTD.
1512 Larimer St., Suite 200
Denver, CO 80202-1602

Mr. Bernard Perry
Mono Power Company
P.O. Box 800
Rosemead, CA 91770

BACO Partnership
C/O Canadian Natural Resources
4th Floor, Cascade Bldg.
300 5th Avenue SW
Calgary, Alberta Canada 2TP3C4

Gentlemen:

Attached are copies of Form 9-331, Sundry Notices and Reports on Wells, Report of Well Status, for the subject well.

Sincerely,



Rick Canterbury
Associate Engineer

/kh

Attachment

cc: Operations
E. R. Henry
C. T. Clark

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

7

5. LEASE DESIGNATION AND SERIAL NO.
ML 26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
State

9. WELL NO.
11-36

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
Section 36, T.13S., R.25E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
699' FNL, 604' FWL, NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 36, T.13S., R.25E.

14. PERMIT NO.
43-047-30788

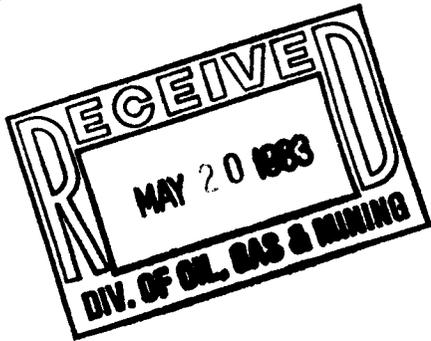
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7860' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Report Well Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been drilled but not completed. The status of this well is "Operations Suspended".



18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engineer DATE May 17, 1983
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: BLM-Oil and Gas Operations; Div. OG&M; Operations; CTClark; ERHenry; DeGolyer; Mono; Coseka; BACO

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. State #11-36
699' FNL, 604' FWL NW NW
Sec. 36, T. 13S, R. 25E.
Uintah County, Utah
June - December 1983

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other PJA

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Shut-In

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 699' FNL, 604' FWL, NW NW Sec. 36, T.13S., R.25E.

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
ML-26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
State

9. WELL NO.
11-36

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T.13S., R.25E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 43-047-30788 DATE ISSUED 19-29-80

15. DATE SPUDED 10/19/80 16. DATE T.D. REACHED 11/29/80 17. DATE COMPL. (Ready to prod.) 2/22/81 18. ELEVATIONS (DP, RES, RT, GR, ETC.)* 7860' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8498' 21. PLUG, BACK T.D., MD & TVD 7450' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5205-5470 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, DI-SFL, Dipmeter, BHC Sonic 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	255	12-1/4	150 SX	None
7 "	23	4825	8-7/8	175 SX	"
4-1/2"	11.6	8493	6-1/8	450 SX	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5182'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size
5205-5326	7850-71
5410-70	7910-28
7600-500	7985-8002
7810-14	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached.	

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Not producing WELL STATUS (Producing or shut-in) Shut-In PJA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
No test							

FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm Ryan TITLE _____ DATE 1/5/84
W. A. Ryan

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES			
38. GEOLOGIC MARKERS			
	NAME	HEAD. DEPTH	TRUE VERT. DEPTH
	Mesaverde	1690	
	Castlegate	3690	
	Mancos	3762	
	Mancos "B"	4742	
	Dakota Silt	8124	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
State

9. WELL NO.
11-36-13S, R25E

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T13S, R25E

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 09 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coskea Resources (USA) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399 Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
699' FNL, 604' FWL NW NW Sec. 36, T13S, R25E

14. PERMIT NO.
43-047-30788

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7860' F.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL DATA: See attached well bore schematic

PROPOSED PROCEDURE:

1. Spot cement plug 5520' - 5145' (35 sx) — *Tag plug.*
2. Cut & pull approx. 3250' 4 1/2" casing.
3. Spot cement plug 50' in - 50' out of 4 1/2" casing stub
4. Cut & pull approx. 3550' 7" casing — *Length of casing to be pulled to be determined after pulling 4 1/2" string.*
5. Spot cement plug 50' in 50' out of 7" casing stub
6. Spot cement plug 305' - 205' across surface casing shoe
7. Set 30' cement plug at surface
8. Space between plugs to be filled with 9.0 ppg mud.
9. Erect dry-hole marker. Rehab. location

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/12/84
BY: Jean R. Bays

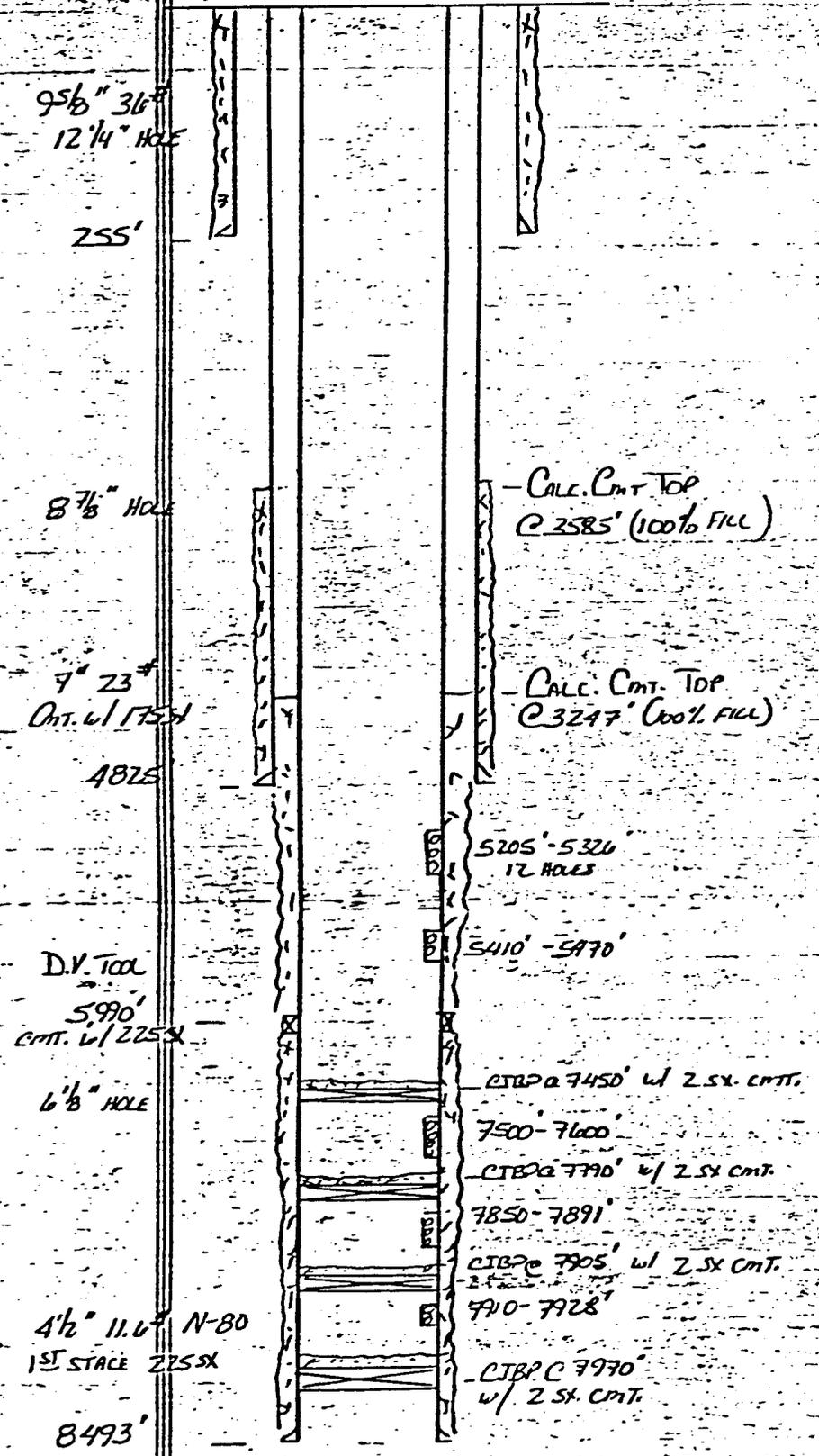
18. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox TITLE Dist. Superintendent DATE 10-4-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NGC - DEER BURN STATE
 # 11-36-13-25
 699' FNL 604' FNL SEC 36 T13R25E
 Uintah County Utah
 LEASE No ML-26855 STATE

ELEV. 7872 KB
 ELEV. 7860 GL



- NOT DRAWN TO SCALE -



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1984

Coseka Resources USA Limited
P.O. Box 399
Grand Junction Colorado 81502

Gentlemen:

Re: Well No. Dry Burn State 11-36 - Sec. 36, T. 13S., R. 25E.
Uintah County, Utah - API #43-047-30788

According to a "Sundry Notice" received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations on this well, please send in a "Sundry Notice", Form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000009/16

RIPPY, INC.

P. O. Box 66
Grand Junction, CO 81502
Phone (303) 243-4591

Date 10/27/84

CEMENTING AFFIDAVIT PULLING & PLUGGING REPORT

Company Coseka Resources
Lease Dry Run Well No. 11-36
Section 36 Township 13 S Range 25 E Unit _____ County Kintah, Utah
3188.48 Ft. of 4 1/2 Casing Recovered
802.68 Ft. of 7 Casing Recovered

PLUGS SET

1. 35 Sax Cement Set At 5520 Ft. To 5145 Ft.
2. 20 Sax Cement Set At 3238 Ft. To 3138 Ft.
3. 40 Sax Cement Set At 852 Ft. To 752 Ft.
4. 50 Sax Cement Set At 205 Ft. To 205 Ft.
5. 25 Sax Cement Set At Surface Ft. To _____ Ft.
6. _____ Sax Cement Set At _____ Ft. To _____ Ft.
7. _____ Sax Cement Set At _____ Ft. To _____ Ft.
8. _____ Sax Cement Set At _____ Ft. To _____ Ft.

Other Plug across perfs hold pressure.
9# mud was run between plugs. Regulation
marker was erected.

RIPPY, INC.

Signed

W. J. Rippey Jr.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-26855	
2. NAME OF OPERATOR Coseka Resources (USA) Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 399 Grand Junction, CO 81502		7. UNIT AGREEMENT NAME Dry Burn	
4. LOCATION OF WELL (Report location clearly and in accordance with any state permit and/or federal oil, gas & mining laws.) At surface 699' FNL, 604' FWL NW 1/4 NW 1/4 Sec. 36, T13S, R25E		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-047-30788		9. WELL NO. 11-36-13S, R25E	
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 7860' G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T13S, R25E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

RECEIVED
NOV 05 1984
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL PLUGGED & ABANDONED AS FOLLOWS:

1. Spotted 35 sx cement plug 5520'-5145'.
2. Loaded hole w/ 9 ppg mud. Pressure tested plug to 1500 psi.
3. Cut 4 1/2" csg. at 3180'. Pulled casing.
4. Spotted 20 sx cement plug 3238'-3138' across 4 1/2" casing stub.
5. Cut 7" casing at 802'. Pulled casing.
6. Spotted 40 sx cement plug 852'-752' across 7" casing stub.
7. All spaces between plugs filled with 9 ppg mud.
8. Spotted 50 sx cement plug 305'-205' across surface casing shoe.
9. Set 30' cement plug at surface.
10. Erected dry hole marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/13/84
BY: John R. Burt

18. I hereby certify that the foregoing is true and correct

SIGNED Terry V. Cox TITLE Dist. Superintendent DATE 10-31-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
699' FNL 604' FWL NW NW
Section 36, T.13S., R.25E.

14. PERMIT NO.
43-047-30788

15. ELEVATIONS (Show whether OP, ST, GR, etc.)
7860' GR

5. LEASE DESIGNATION AND SERIAL NO.
ML-26855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
State

9. WELL NO.
11-36

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA
Section 36, T.13S., R.25E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Request Temporary Surface Pit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

RECEIVED
NOV 23 1984

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/20/84
BY: John R. Ryan

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE Nov. 15, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: