

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

Location abandoned well never drilled as by 5-12-82

DATE FILED 9-17-80

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE 12-0144869 INDIAN

DRILLING APPROVED: 9-17-80 DW

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 4784 GL

DATE ABANDONED: 5-12-82 LOCATION ABANDONED

FIELD: Natural Buttes 3/86

UNIT:

COUNTY: Uintah

WELL NO. Natural Duck 13-21GR API No. 43-047-30783

LOCATION 2229' FT. FROM (N) LINE. 609' FT. FROM (W) LINE. SW NW 1/4 - 1/4 SEC. 21

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	20E	21	BELCO PETROLEUM CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
0144869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute-Surface

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Duck

9. WELL NO.
13-21GR

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field
~~Nat. Duck Green River~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21, T9S, R20E

12. COUNTY OR PARISH
Uintah Co.,

13. STATE
Utah

16. NO. OF ACRES IN LEASE
40 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
11-15-80

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
609' FWL & 2229' FNL (SW/NW)
At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Five miles South of Ouray, Utah

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
609'

19. PROPOSED DEPTH
5178'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4784' Natural G.L.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9 5/8"	36.0# K-55	200'	200 sx "G" cement
7 7/8"	5 1/2"	15.5# K-55	5178'	Sufficient to cover up to base of Uinta formation

- Surface formation: Uinta
- Est. Log tops: Green River 1711'
- Anticipate water through the Uinta, oil through the Green River 1711' to TD.
- Casing Design: New casing as described above, surf csg to be set w/air drill.
- Min BOP: 10", 3000 PSI hydraulic doublegate BOP. Will test to 1000 PSI prior to drilling surface plug and on each trip for bit.
- Mud Program: A water based, gel-chemical mud, weighted to 10.5 ppg will be used to control the well.
- Aux Equip: 2", 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
- No cores or DST's are anticipated. Will run DIL_CNL_FDC-GR w/caliper logs.
- No abnormal problems or pressures are anticipated.
- Operations will commence approx 11-15-80 and end approx 11-25-80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Baell TITLE District Engineer DATE 9-3-80

(This space for Federal or State office use)
PERMIT NO. 43-047-30783 APPROVAL DATE 9/17/80

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 9-17-80
BY: M. J. [Signature]

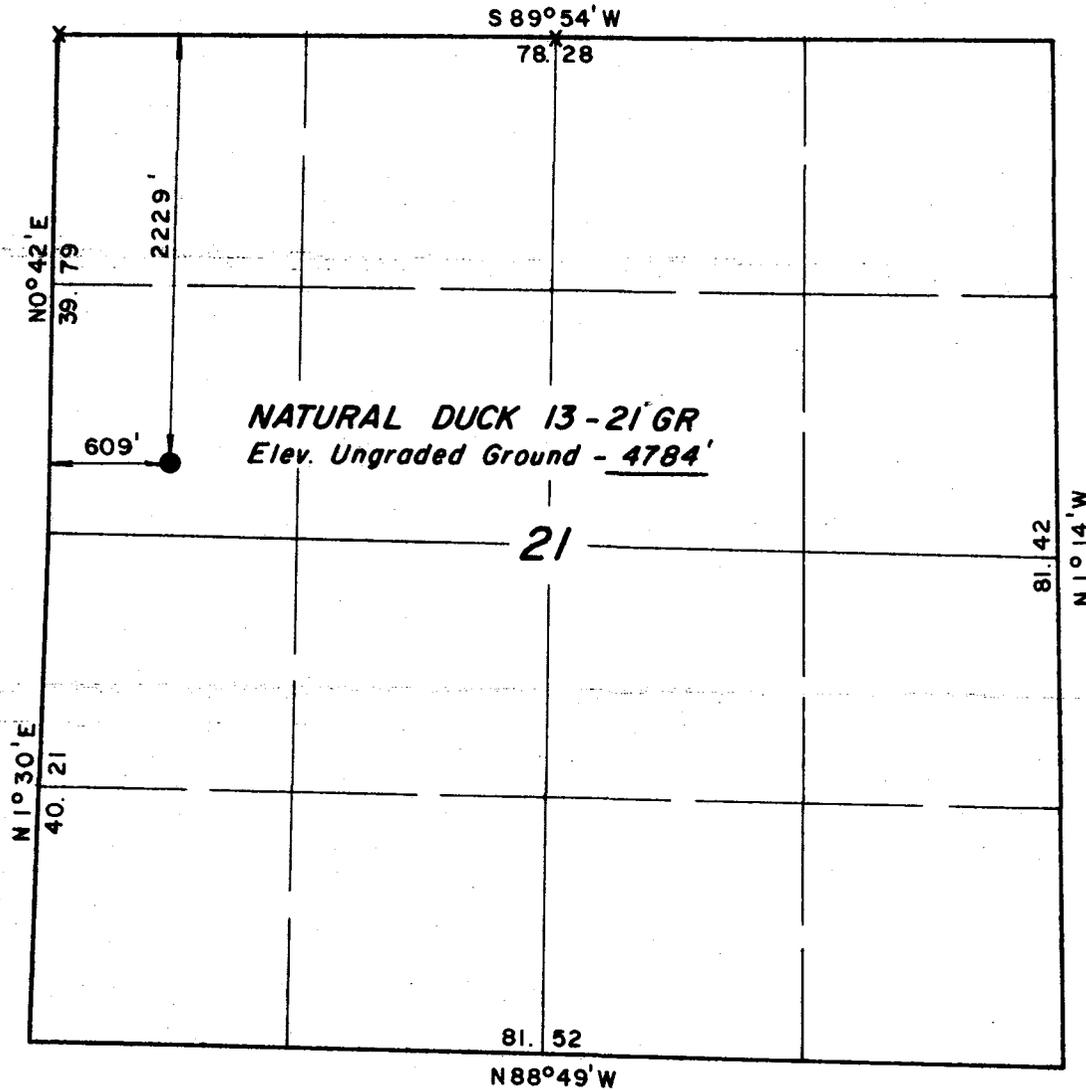
*See Instructions On Reverse Side

T 9 S , R 20 E , S . L . B . & M .

PROJECT

BELCO PETROLEUM CORP.

Well location, *NATURAL DUCK*
 13 - 21 GR, located as shown in the
 SW 1/4 NW 1/4 Section 21, T9S, R20E,
 S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/25/80
PARTY	DA DK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO

X = Section Corners Located

** FILE NOTATIONS **

DATE: September 16, 1980

OPERATOR: Belco Petroleum Corporation

WELL NO: Natural Duck #13-216R (Natural Buttes Unit)

Location: Sec. 21 T. 9S R. 20E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30783

CHECKED BY:

Petroleum Engineer: M. J. Minder 9-17-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 9d Unit

Plotted on Map

Approval Letter Written

Hot Line

P.I.

Utm

Unit approval

September 17, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Re: Well No. Natural Duck #13-21GR
Sec. 21, T. 9S, R. 20E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047039783.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm
cc:USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 0144869																				
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE*UTE TRIBE																				
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 609' FWL & 2229' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME NATURAL DUCK																				
14. PERMIT NO. 43-047-30783	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4784' Natural G.L.	9. WELL NO. 13-21GR																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT ND-Green River																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input checked="" type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 21, T9S, R20E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH UINTAH																				
		13. STATE UTAH																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Since a different rig has been employed to drill this well than was originally planned, it is necessary to change the 10 Point Program. These changes are shown below. Drilling experience in this area dictate that the items in the amended plan provide adequate safety of personnel and equipment in this area.

Point 5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL: The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or ~~hydril type~~ or equivalent. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.

POINT 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS: It is proposed that the hole will be drilled to the top of the "J" zone of the Green River formation with 3% KCL water as necessary in order to clean the hole. From the top of the "J" zone to TD, it is planned to drill the well with mud. The mud system will be a water based gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

POINT 7. AUXILIARY EQUIPMENT TO BE USED: Auxiliary equipment to be used will be a 2", 2000 PS choke manifold and kill line, stabbing valve and visual mud monitoring, ~~KELLY COCK~~

POINT 8. TESTING, LOGGING AND CORING PROGRAMS: No coring or drill stem testing has been scheduled for this well. The logging will consist of DLL, CNL, FDC and Gamma Ray w/caliper.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 11-10-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

April 3, 1981

*Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078*

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to aboved mentioned wells, considerable time has gone by since approval was obtained form this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company-within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application.) If you plan on drilling these location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND, MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

1. Well No. Chapita Wells #50-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
2. Well No. Chapita Wells #51-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
3. Well No. Chapita Wells #54-34
Sec. 34, T. 9S. R. 23E.
Uintah County, Utah
4. Well No. Chapita Wells #55-20
Sec. 20, T. 9S. R. 23E.
Uintah County, Utah
5. Well No. Chapita Wells #57-29
Sec. 29, T. 9S. R. 23E.
Uintah County, Utah
6. Well No. Duck Creek #19-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
7. Well No. Duck Creek #21-9
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
8. Well No. Duck Creek #22-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
9. Well No. Duck Creek #23-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
10. Well No. Duck Creek #25-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
11. Well No. Duck Creek #26-8GR
Sec. 8, T. 9S. R. 20E.
Uintah County, Utah
12. Well No. Duck Creek #27-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
13. Well No. Duck Creek #28-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
14. Well No. Duck Creek #29-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
15. Well No. Duck Creek 30-9GR
Sec. 9, T. 9S. R. 29E.
Uintah County, Utah
16. Well No. Duck Creek #34-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
17. Well No. Natural Duck #12-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
18. Well No. Natural Duck #13-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
19. Well NO. North Duck Creek 38-30GR
Sec. 30, T. 8S. R. 21E.
Uintah County, Utah
20. Well No. Stagecoach 16-26
Sec. 26, T. 8S. R. 21E.
Uintah County, Utah

DUPLICATE

SUBMIT IN DUPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 609' FWL & 2229' FNL (SW) At proposed prod. zone SAME

RECEIVED APR 13 1981

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Five miles South of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 609'

16. NO. OF ACRES IN LEASE DIVISION OF OIL, GAS & MINING 5178

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 5178

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4784' Natural G.L.

22. APPROX. DATE WORK WILL START 1-15-80

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH. Rows: 13" hole, 9 5/8" casing, 36.0# K-55 weight, 200' depth; 7 7/8" hole, 5 1/2" casing, 15.5# K-55 weight, 5178' depth.

200' "C" Cement sufficient to cover up to base of Uinta formation

- 1. Surface formation: Uinta
2. Est. Log tops: Green River 1711'
3. Anticipate water through the Uinta, oil through the Green River 711' to TD.
4. Casing Design: New casing as described above, surf s to be drilled
5. Min BOP: 10", 3000 PSI hydraulic doublegate BOP. Will be 3000 PSI prior to drilling surface plug and on each trip for bit.
6. Mud Program: A water based, gel-chemical mud, weighted 10.5 spg will be used to control the well.
7. Aux Equip: 2", 3000 PSI choke manifold and kill line, with visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL_CNL_FDC with 1/2" logs.
9. No abnormal problems or pressures are anticipated.
10. Operations will commence approx 11-15-80 and end approx 1-15-80

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 1500 West North Temple Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give data on horizontal distance and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE District Engineer

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE FOR E. W. GUYNN DISTRICT ENGINEER APPROVED BY [Signature] TITLE APR 10 1981

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY *See Instructions On Reverse Side

NOTICE OF APPROVAL

State Oil & Gas

Production Facilities and Flowline NOT Approved

5. LEASE DESIGNATION AND SERIAL NO. 0144869
6. INDIAN, ALLOTTEE OR TRIBE NAME Ute Surface
7. UNIT AGREEMENT NAME
8. NAME OF LEASEE NAME Natural Drilling
9. WELL NO. 321GR
10. FIELD AND POOL OF INTEREST Duck-Green River
11. SEC., T. & R. OR BLM SURVEY OR AREA Section 21, T13S, R20E
12. COUNTY OR PARISH Uintah Co., Utah
13. STATE Utah
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 609'
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
16. NO. OF ACRES IN LEASE DIVISION OF OIL, GAS & MINING 5178
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH 5178
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4784' Natural G.L.
22. APPROX. DATE WORK WILL START 1-15-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Belco Petroleum Corporation
Project Type Oil Well in the Natural Buttes Development Field
Project Location 609' FWL & 2229' FNL - Sec. 21, T. 9S, R. 20E
Well No. 13-21 GR Lease No. U-0144869
Date Project Submitted September 4, 1980

FIELD INSPECTION Date September 24, 1980

Field Inspection
Participants

<u>Craig Hansen</u>	<u>USGS - Vernal</u>
<u>Lynn Hall</u>	<u>BIA - Ft. Duchesne</u>
<u>Rick Schatz</u>	<u>Belco Petroleum</u>
<u>Bud Pease</u>	<u>Dirt Contractor</u>

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 30, 1980
Date Prepared

[Signature]
Environmental Scientist

I concur
10/9/80
Date

[Signature]
District Supervisor

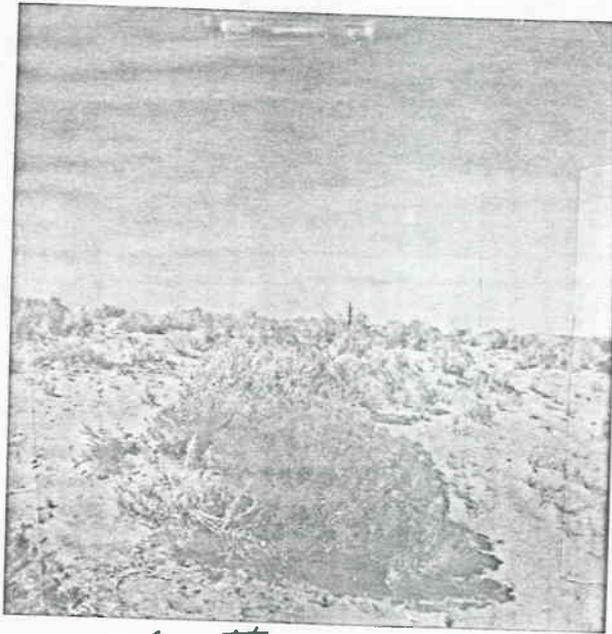
Typing In October 6, 1980 Typing Out October 6, 1980

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR BELCO #13-21 GR:

1. One 18" culvert will be installed on the edge of the existing road and access road.
2. A small stock pond will be built west of the proposed location to control sheet erosion during spring and winter months around the location.



Belco #13-21
Looking west.

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF application of permit to
drill an oil well ~~XX~~

TO Belco Petroleum Corp. ~~XXXXXXXXXX~~ COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

SW $\frac{1}{4}$ NW $\frac{1}{4}$., Sec. 21, T9S., R20E., SLB&M.
5 miles south of Ouray, Utah.

OWNERSHIP

Surface Ute Tribe

Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

9-30-80
DATE

Henry J. Cook
Acting SUPERINTENDENT

FY: '80-95

LEASE NO. U-144869
WELL NO. 13-21GR

GINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Belco Petroleum Corp. proposes to drill an Oil well (13-21GR) to, a proposed depth of 5178 feet; to construct approximately 0.1 (~~xxx~~, miles) of new access road; and upgrade approximately 0 (feet, miles) of existing access road.

2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 5 miles South of Ouray, Utah in the Sec. 21 T9S, R.20E., SLB& meridian. This area is used for livestock grazing and wildlife habitat.
The topography is rolling hills.
The vegetation consist of four wings salt bush, rabbit brush, Indian rice grass, galletta grass.
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals
X Birds Endangered species Other reptiles and insects.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. Vegetation will be destroyed on the well site and roadway.
 - B. Dust and exhaust emissions will affect air quality.
 - C. Scenic quality will be affected.
 - D. A stock pond will be constructed for livestock and wildlife.

4. ALTERNATIVES TO THE PROPOSED ACTION: None - which are practical

5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse affects listed in item #3 above can be avoided.

6. DETERMINATION: This request action (does) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:
Joe Pinnecoose-Ute Tribe
Ed Kurip-Meiji
Rick Schatz - Belco
Cody Hansen - USGS

Nick S. Hansen 9-30-80
BIA Representative Date

COPY TO:
USGS, P.O. BOX 1037, Vernal, Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah 84138

Lease #. U-144869
Well #. 13-21-GR

Memorandum

To: USGS District Engineer
From: Surface Managing Agency

Subject: Belco Petroleum Corpwell 13-21GR
in the SW $\frac{1}{2}$ NW $\frac{1}{2}$., Sec. 21, T9S., R21E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 9-24-80, we have cleared the proposed location in the following areas of environmental impact:

- Yes No Listed threatened or endangered species
- Yes No Critical wildlife habitat
- Yes No Historical or cultural resources
- Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.



Enclosure

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO.

0144869

OPERATOR: BELCO PETROLEUM CORP

WELL NO.

13-216R

LOCATION: $\frac{1}{2}$ SW $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 21, T. 9S., R. 20E., SLM

UINTAH County, UTAH

1. Stratigraphy: Operator's stratigraphy seems reasonable.

2. Fresh Water: Usable water may occur in the sands of the Uinta fm and in the upper portions of the Green River fm.

3. Leasable Minerals:

Oil shale beds may occur in the mahogany zone of the Green River fm at approximate depth of 2300' \pm .

Gas may occur in the wasatch fm.

Pods of saline minerals may occur in between the oil shale layers.

4. Additional Logs Needed: APD proposal should run through the oil shale intervals.

5. Potential Geologic Hazards: loss circulation is possible in the leached zones above + below the oil shale sequence.

6. References and Remarks: USGS Prof Paper 548 and Map I-736

Signature:

E. Banish

Date:

9-17-80

SURFACE USE AND OPERATING PLAN

WELL NAME: Natural Duck 13-21GR

LOCATION:
609' FWL & 2229' FNL SW/NW
Section 21, T9S, R20E
Uintah County, Utah

1. EXISTING ROADS:

- A. Proposed Wellsite: See attached Survey Plat.
- B. Route and distance from locatable reference: See Attached Map B. Existing road colored blue. This location is approximately 5 miles South of Ouray Utah.
- C. Access Road: See attached Map B. Access road to be upgraded or newly constructed colored yellow.
- D. Not applicable.
- E. See attached Map B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 32' except where necessitated by fills or backslopes.
- B. Maximum Grade: 4%.
- C. Turnouts: No turnouts will be required.
- D. Drainage Design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and Major Cuts or Fills: Not applicable.
- F. Surfacing Material: All roads will be dirt surfaced.
- G. Gates, Cattleguards or Fence Cuts: Not applicable.
- H. All new or upgraded roads have been centerline staked.

3. LOCATION OF EXISTING WELLS: See attached Map B.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities owned or controlled by Belco Petroleum Corporation within a one mile radius of this location are production units and tanks, (if applicable). These facilities are situated on the location pads of the existing wells. See attached Map B.
- B. Proposed Facilities:
 1. All production facilities will be located on the location pad.
 2. See Diagram A.
 3. See Diagram A.
 4. Guard rails will be installed around pumping units. Pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original conditon and reseeded in accordance with BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from the White River.
- B. Water will be transported to the location by truck. Water hauler will be Liquid Transport. PSC # 1969.
- C. No water well is to be drilled on this lease at this time.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the BIA.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map B.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage, and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion of operations.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.
9. WELLSITE LAYOUT:
 - A.B.C. See attached location layout.
 - D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.
10. PLAN FOR RESTORATION OF SURFACE:
 - A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
 - B. All rehabilitation and revegetation will take place in accordance with BIA requirments.
 - C. At the time of rig release the pits will be completely fenced.
 - D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
 - E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.
11. OTHER INFORMATION:
 - A. Topography, etc: The area surrounding this location is described as desert terrain, with small hills, gullies and washes and rock outcroppings. Area is sparsely vegetated with sagebrush and native grasses. Wildlife consists of small rodents, birds and reptiles.
 - B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controlled by the BIA.
 - C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the area of this location.
12. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P. O. BOX X, Vernal, Utah 84078, telephone number 801-789-0790.
13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, It's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

September 3, 1980
DATE



J. C. Ball
DISTRICT ENGINEER

JCB/lh

ATTACHMENTS :

- Additional provisions to the Surface Use & Operating Plan, required by the BIA.
- Location Plat
- Location Layout
- Map A
- Map B
- Diagram A
- BOP Design

BUREAU OF INDIAN AFFAIRS
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: Natural Duck 13-21GR

LOCATION: 609' FWL & 2229' FNL (SW NW)
Section 21, T9S, T20E
Uintah County, Utah

1. FIREARMS:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFF ROAD TRAFFIC:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Any drainages re-routed during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATER:

No produced water is anticipated, however, all forms required by and pertaining to NTL-2B will be filed.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO PETROLEUM CORPORATION
WELL SITE
FIREARMS ARE PROHIBITED

THIS LAND IS OWNED BY THE UINTAH AND
OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE B.I.A. FORESTRY SECTION PRIOR
TO CUTTING OR GATHERING ANY WOOD
ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of way and damages will be paid as per the re-survey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River. Permit will be purchased before drilling operations commence.

9. WEED CONTROL:

Belco Petroleum Corporation will initiate a Plan for controlling noxious weeds alongside the location and road in accordance with B.I.A. specifications.

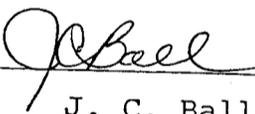
10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

A Bench Mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

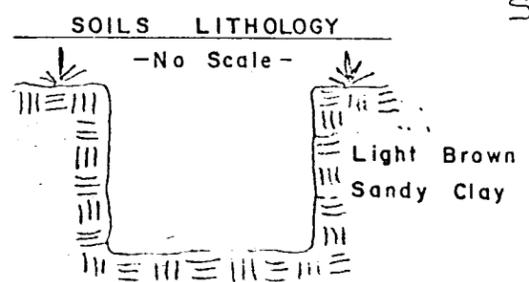
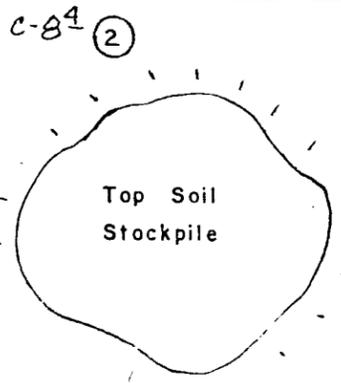
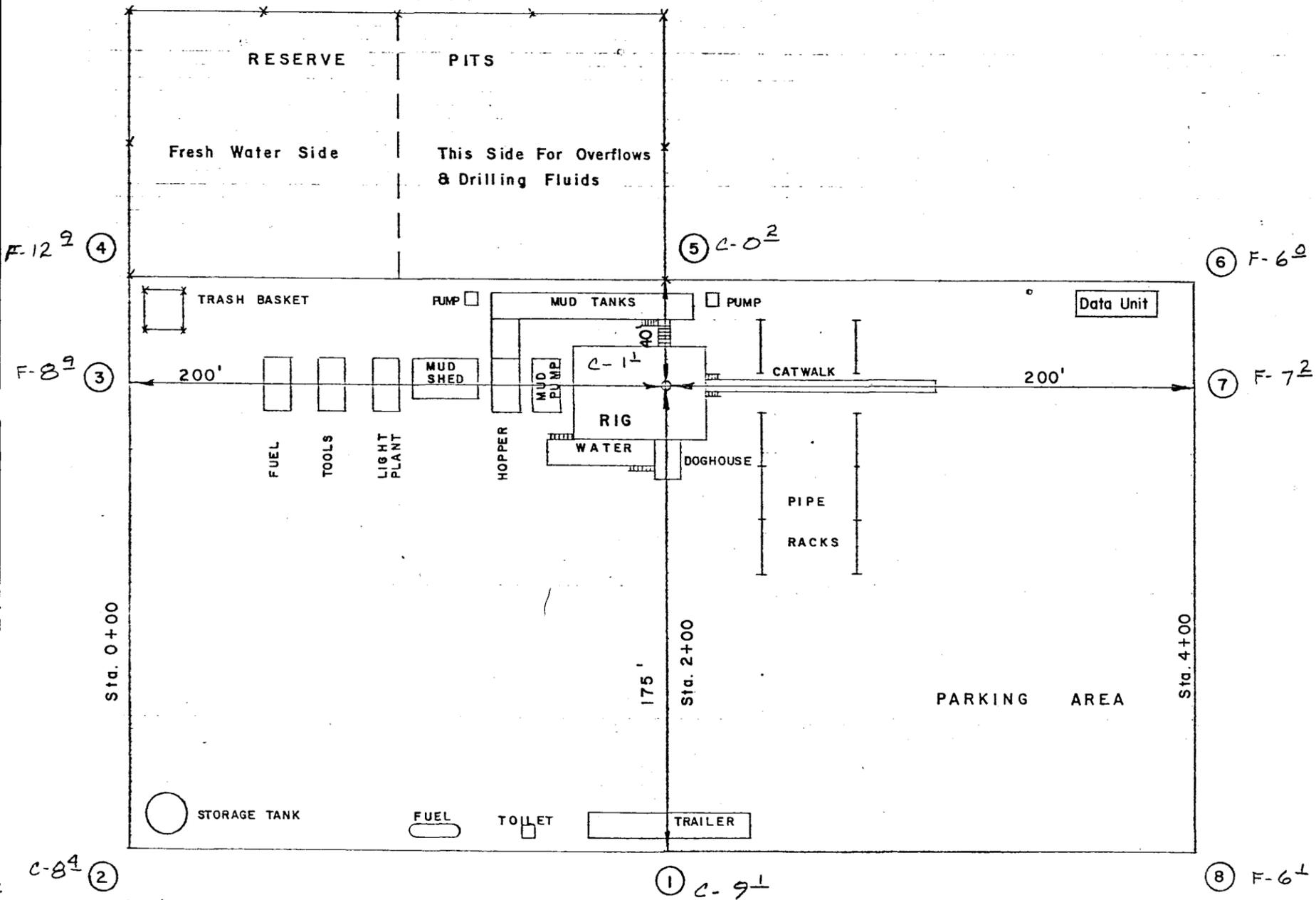
September 3, 1980
DATE



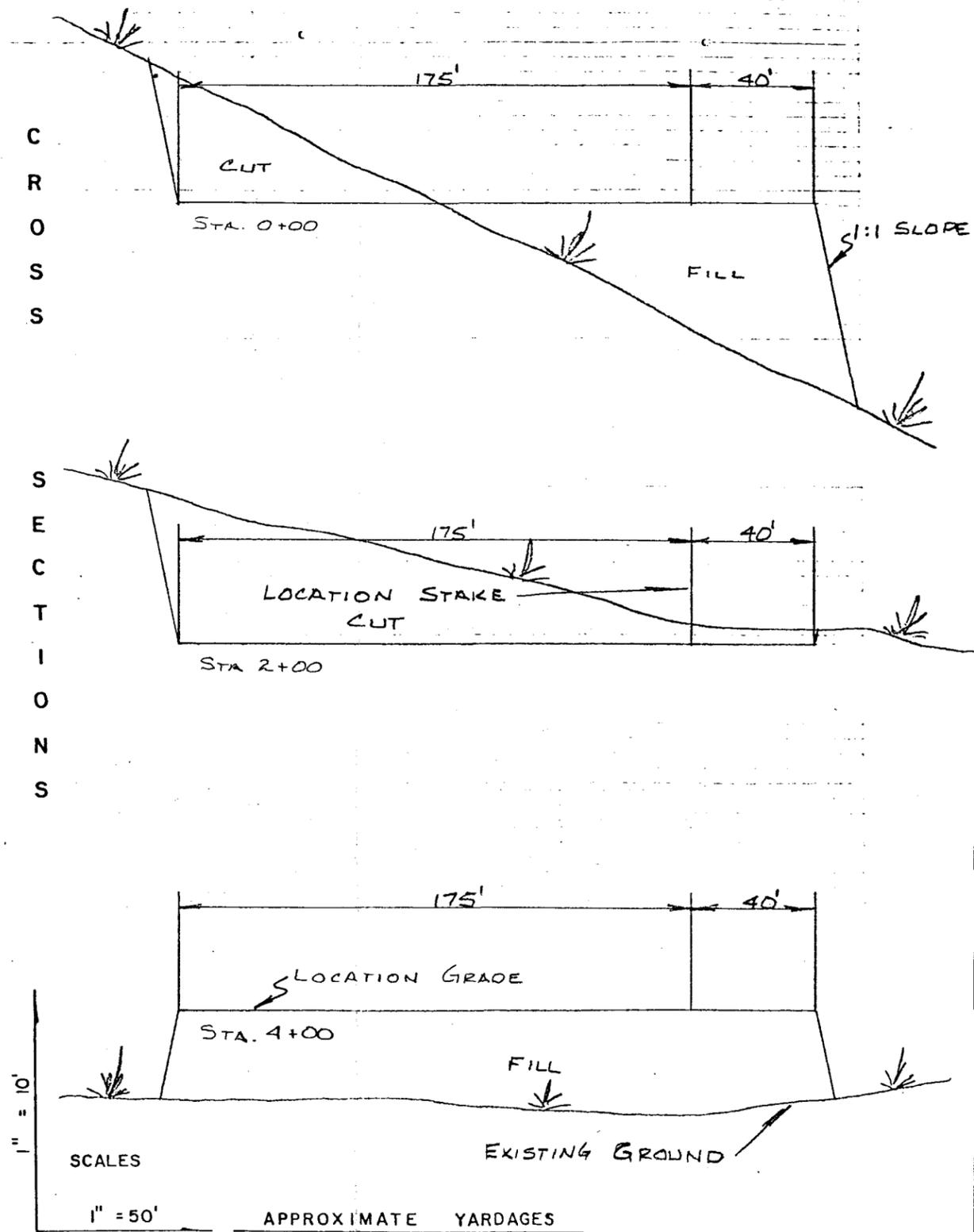
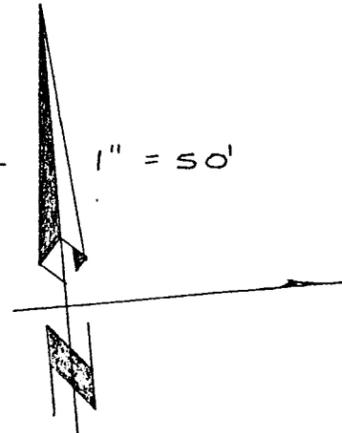
J. C. Ball
District Engineer

BELCO PETROLEUM CORP.

NATURAL DICK 13-21 GR



SCALE - 1" = 50'



APPROXIMATE YARDAGES

Cubic Yards Cut - 9,105

Cubic Yards Fill - 8,824

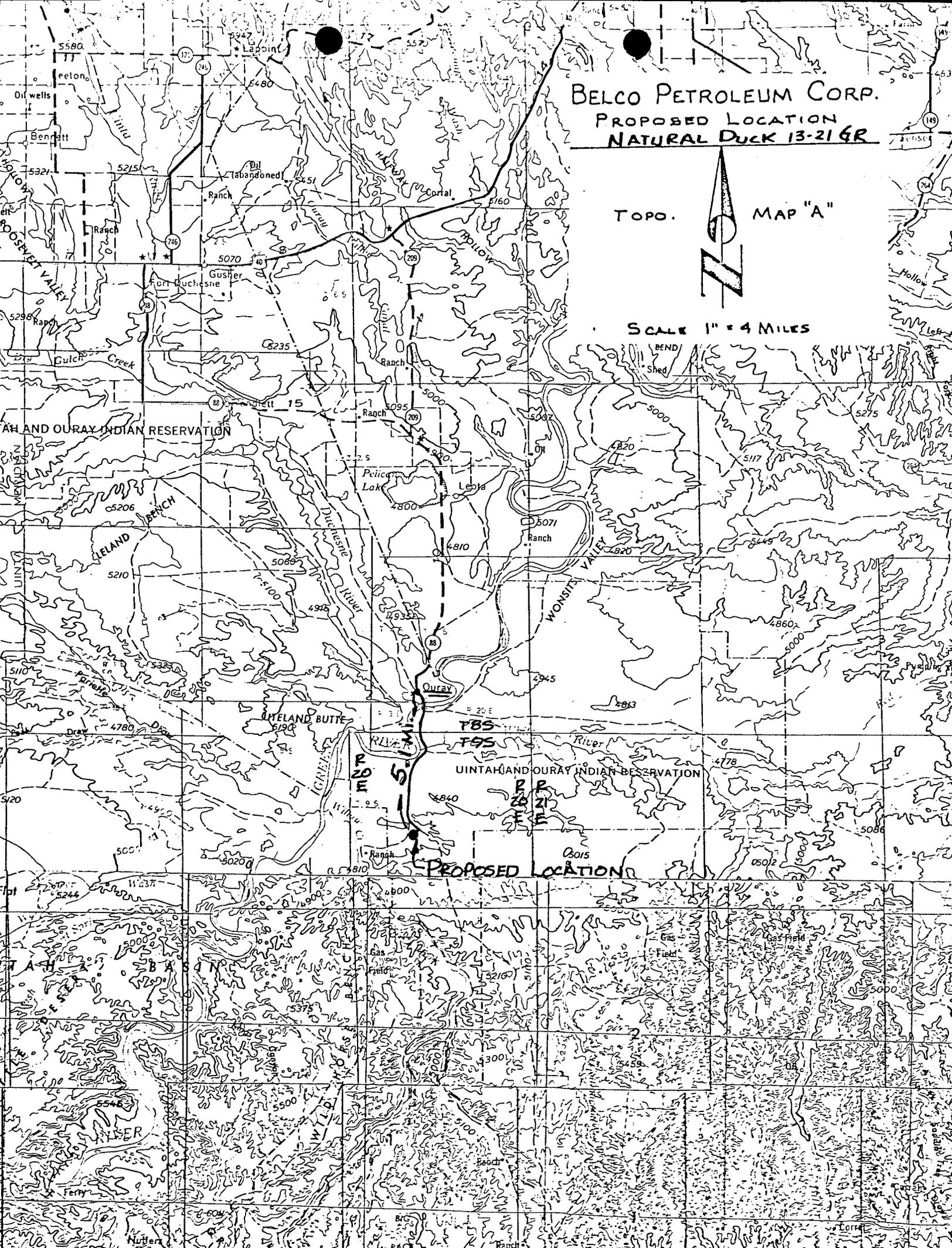
BELCO PETROLEUM CORP.
PROPOSED LOCATION
NATURAL DUCK 13-21 GR

TOPO.

MAP "A"



SCALE 1" = 4 MILES

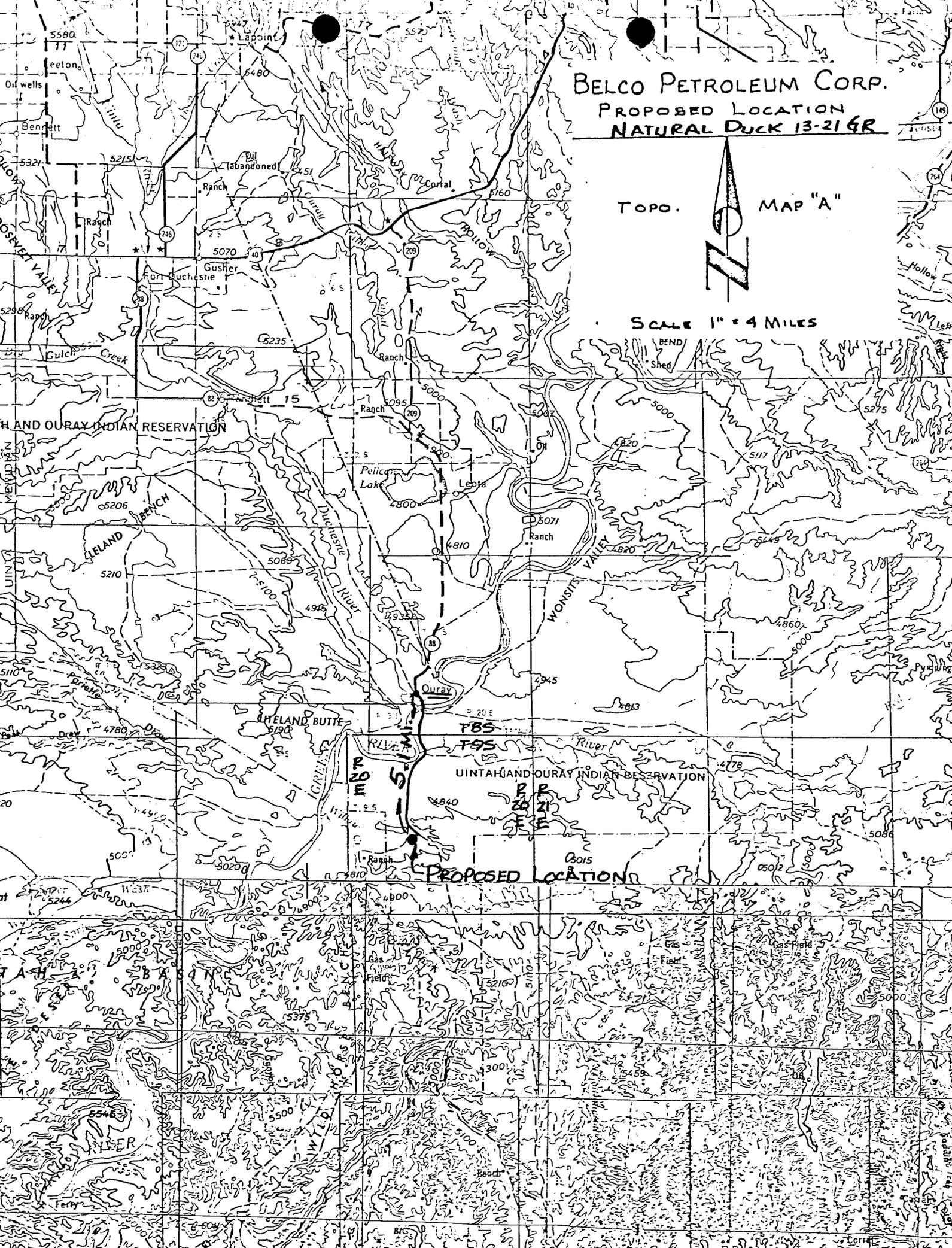


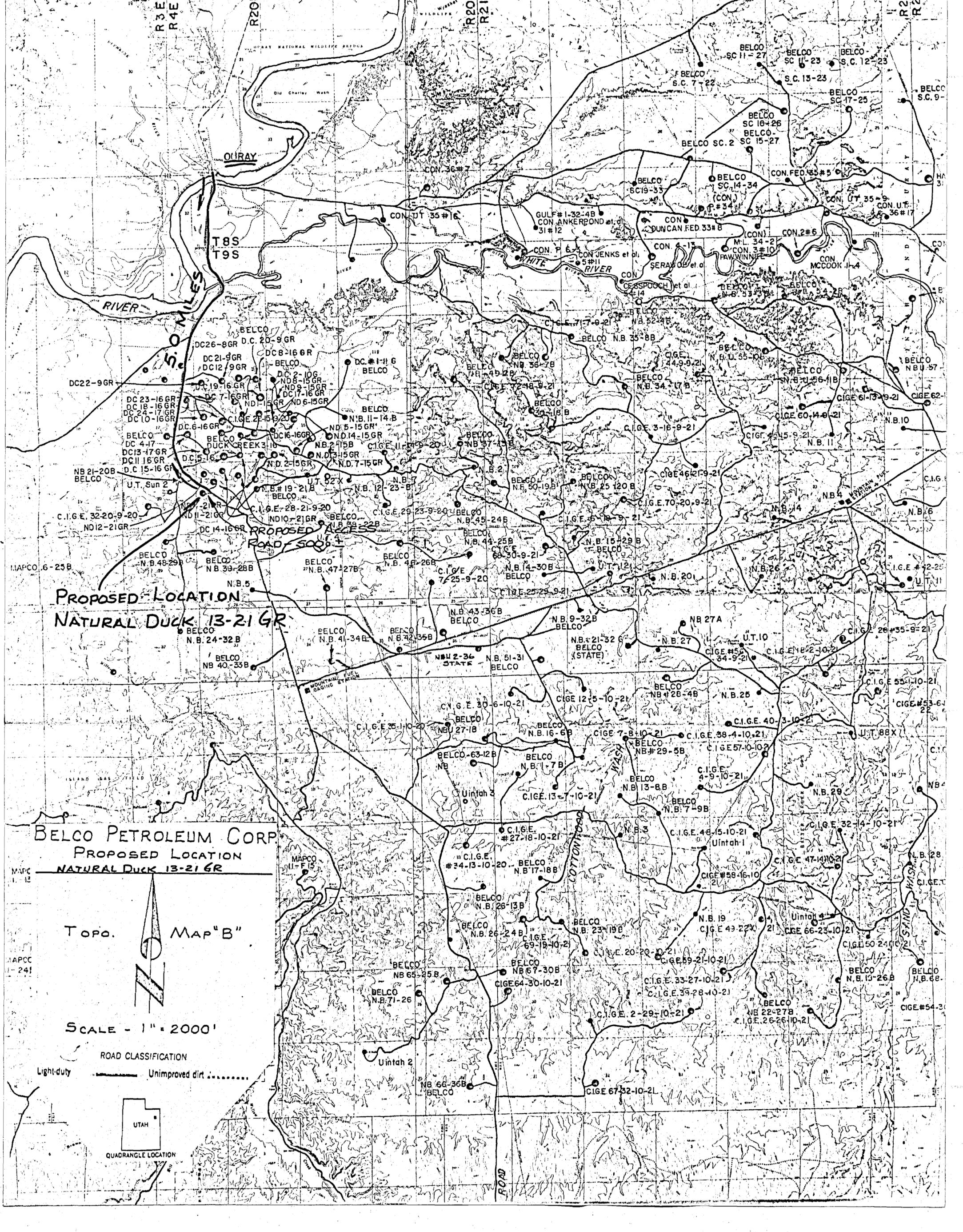
PROPOSED LOCATION

T85
T95

R 20 E
S 21 N

R 20 E
S 21 N





PROPOSED LOCATION
NATURAL DUCK 13-21 GR

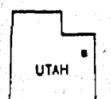
BELCO PETROLEUM CORP.
PROPOSED LOCATION
NATURAL DUCK 13-21 GR

Topo. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ————— Unimproved dirt - - - - -



UTAH
QUADRANGLE LOCATION

MAPCC 1-241

MAPCC 1-13

MAPCO 6-25B

DC 22-9GR
DC 23-16GR
DC 18-16GR
DC 24-17GR
DC 10-16GR
DC 6-16GR
DC 7-16GR
DC 19-16GR
DC 12-9GR
DC 8-16GR
DC 2-10G
DC 5-15GR
DC 17-16GR
DC 16-15GR
DC 13-17GR
DC 11-16GR
DC 15-16GR
DC 4-7
DC 14-16GR

DC 26-8GR
DC 20-9GR
DC 19-16GR
DC 7-16GR
DC 19-16GR
DC 12-9GR
DC 8-16GR
DC 2-10G
DC 5-15GR
DC 17-16GR
DC 16-15GR
DC 13-17GR
DC 11-16GR
DC 15-16GR
DC 4-7
DC 14-16GR

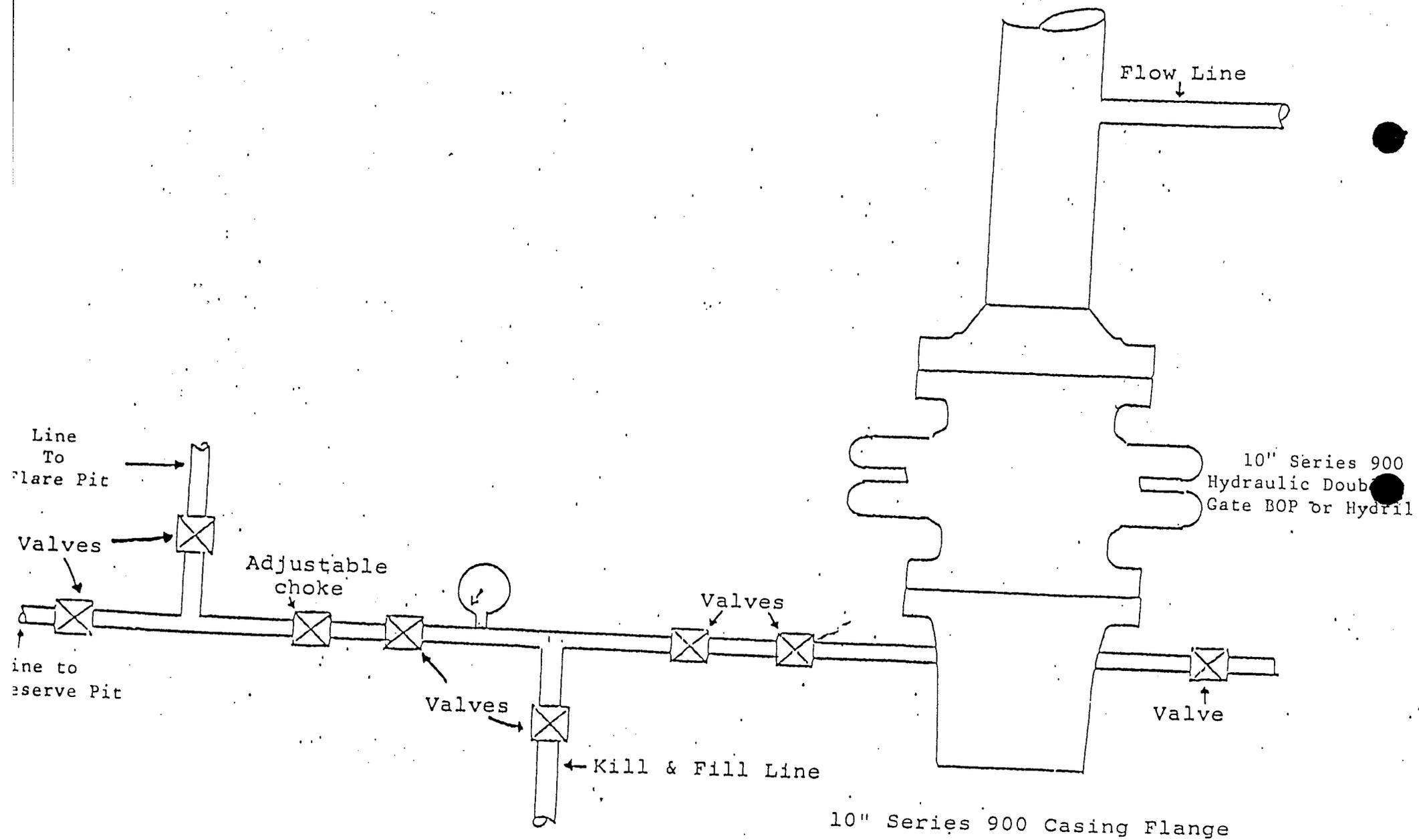
T8S
T9S

R3E
R4E

R20E
R21E

R2
R3

R201
R211



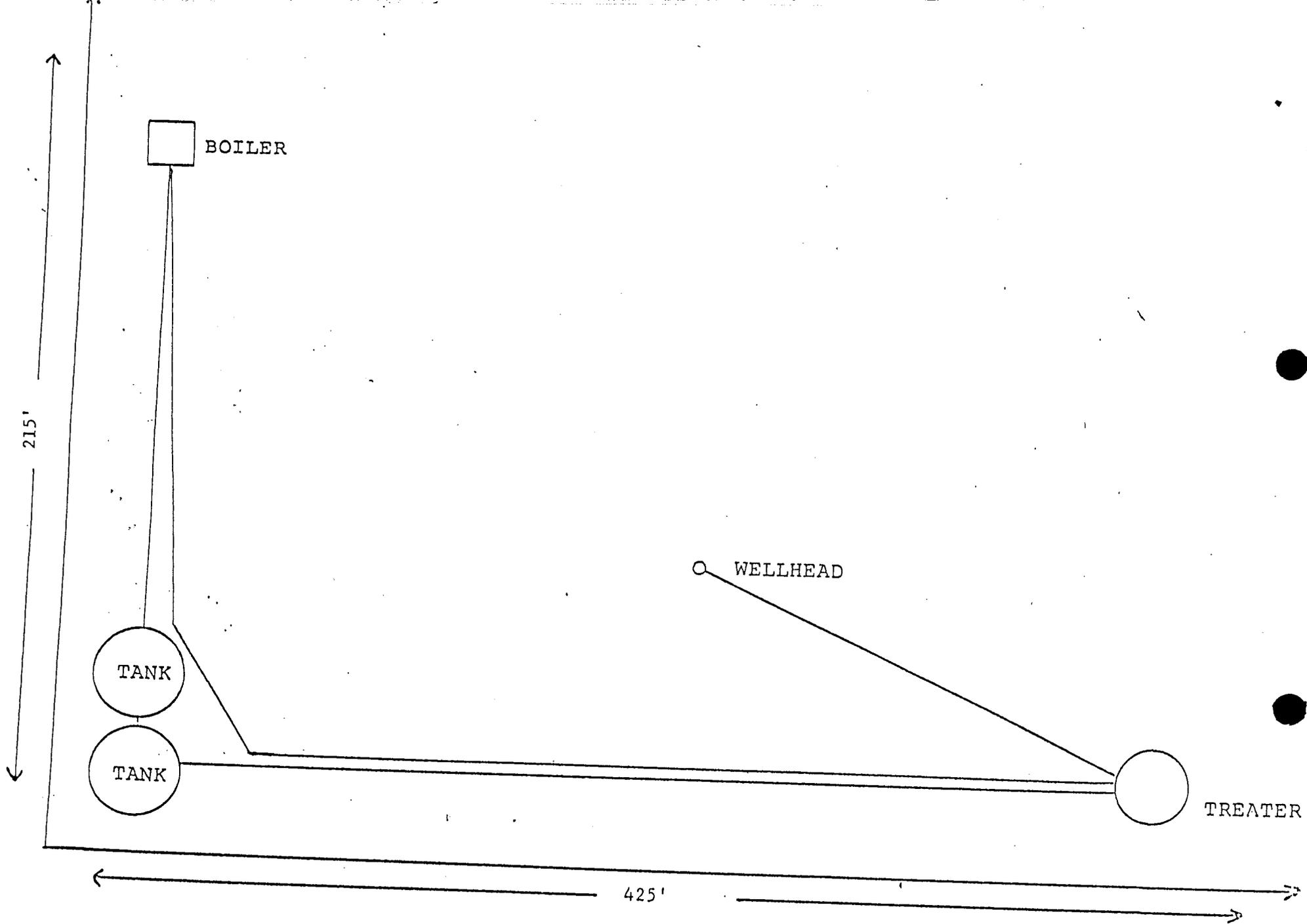


DIAGRAM "A"

PRODUCTION FACILITIES SCHEMATIC



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 16, 1981

Belco Petroleum Corporation
P. O. Box X
Vernal, Utah 84078

Re: See Attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify us as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
CARI FURSE
CLERK TYPIST

Well No. West Gusher St. #1-36U
Sec. 36, T. 5S, R. 19E
Uintah County, Utah

Well No. North Duck Creek 39-30 GR
Sec. 30, T. 8S, R. 21E.
Uintah County, Utah

Well No. Natural Duck 13-21GR
SEC. 21, T. 9S, R. 20E
Uintah County, Utah

Well No. Cottonwood Buttes 1-30GR
Sec. 30, T. 9S, R. 21E
Uintah County, Utah

Well No. Cottonwood Buttes 2-30Gr
Sec. 30, T. 9s, R. 21E
Uintah County, Utah

Well No. Cottonwood Buttes 3-30GR
Sec. 30, T. 9S, R. 21E
Uintah County, Utah

Well No. Cottonwood Buttes #4-30GR
Sec. 30, T. 9S, R. 21E
Uintah County, Utah

Well No. Cottonwood Buttes 5-30GR
SEC. 30, T. 9S, R. 21E,
Uintah County, Utah

Well No. Cottonwood Buttes 6-30
Sec. 30, T. 9S, R. 21E
Uintah County, Utah

Well No, Chapita Wells Unit #53-33
Sec. 33, T. 9S, R. 23E
Uintah County, Utah

ATTACHED SHEET

1. Well No. Chapita Wells #50-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
~~TERMINATE 5-29-81~~

2. Well No. Chapita Wells #51-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
~~TERMINATE 5-29-81~~

3. Well No. Chapita Wells #54-34
Sec. 34, T. 9S. R. 23E.
Uintah County, Utah
~~USGS APPROVED UNTIL 9-16-81~~

4. Well No. Chapita Wells #55-20
Sec. 20, T. 9S. R. 23E.
Uintah County, Utah
~~USGS APPROVED UNTIL 10-23-81~~

5. Well No. Chapita Wells #57-29
Sec. 29, T. 9S. R. 23E.
Uintah County, Utah
~~USGS APPROVED UNTIL 10-23-81~~

6. Well No. Duck Creek #19-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
~~TERMINATE 4-24-81~~

7. Well No. Duck Creek #21-9
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~TERMINATE 4-24-81~~

8. Well No. Duck Creek #22-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-3-81~~

9. Well No. Duck Creek #23-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-3-81~~

10. Well No. Duck Creek #25-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-12-81~~

11. Well No. Duck Creek #26-8GR
Sec. 8, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 10-22-80~~

12. Well No. Duck Creek #27-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

13. Well No. Duck Creek #28-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

14. Well No. Duck Creek #29-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

15. Well No. Duck Creek 30-9GR
Sec. 9, T. 9S. R. 29E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

16. Well No. Duck Creek #34-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 9-19-80~~

17. Well No. Natural Duck #12-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
SPUDED 4-3-81

18. Well No. Natural Duck #13-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
USGS APPROVAL SHOULD ARRIVE THIS WEEK

19. Well NO. North Duck Creek 38-30GR
Sec. 30, T. 8S. R. 21E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-3-81~~

20. Well No. Stagecoach 16-26
Sec. 26, T. 8S. R. 21E.
Uintah County, Utah
TERMINATED 10-7-80

P.O. Box X
Vernal, Utah 84078
Telephone (801) 789-0790

RECEIVED
DEC 28 1981
L.A.
DIVISION OF
OIL, GAS & MINING

Belco Development Corporation

9 copies

Belco

December 21, 1981

State of Utah
Division of Oil, Gas and Mining
424 State Office Building
Salt Lake City, Utah 84114

RE: Expired permits
See attached list

Attn: Ms. Carol Furser

Belco does not intend at this time to drill any of the wells on the attached list. No work of any kind has been done on these locations. If at any future date it is desirable to drill any of these wells, a new form will be submitted.

Sincerely,

Kathy Knutson

Kathy Knutson
Engineering Clerk
Belco Development Corp.

cc: file

*L.A.
put in file
move to P+A*

Well No. West Gusher St. #1-36U
Sec. 36, T. 5S, R. 19E
Uintah County, Utah

Well No. North Duck Creek 39-30 GR
Sec. 30, T. 8S, R. 21E.
Uintah County, Utah

Well No. Natural Duck 13-21GR
Sec. 21, T. 9S, R. 20E
Uintah County, Utah

Well No. Cottonwood Buttes 1-30GR
Sec. 30, T. 9S, R. 21E 21E
Uintah County, Utah

Well No. Cottonwood Buttes 2-30GR
Sec. 30, T. 9S, R. 21E 21E
Uintah County, Utah

Well No. Cottonwood Buttes 3-30GR
Sec. 30, T. 9S, R. 21E 21E
Uintah County, Utah

Well No. Cottonwood Buttes #4-30GR
Sec. 30, T. 9S, R. 21E 21E
Uintah County, Utah

Well No. Cottonwood Buttes 5-30GR
Sec. 30, T. 9S, R. 21E, 21E
Uintah County, Utah

Well No. Cottonwood Buttes 6-30GR
Sec. 30, T. 9S, R. 21E 21E
Uintah County, Utah

Well No. Chapita Wells Unit #53-333-33
Sec. 33, T. 9S, R. 23E 23E
Uintah County, Utah

RECEIVED
DEC 28 1981
DIVISION OF
OIL, GAS & MINING

5

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

May 12, 1982

Elco Petroleum Corporation
P.O. Box X
Vernal, Utah 84076

Re: Rescind Application for Permit
to Drill
Well No. 13-21GR
Section 21, T. 9S., R. 20E.
Uintah County, Utah
Lease No. U-0144869

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 10, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) R. A. HENRICKS
Production Unit Supervisor

So E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G
State BLM
MMS-Vernal
Well File
APD Control

RAH/tm