FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed		Location Inspected	
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA	

LOGS FILED

Driller's Log

Electric Logs (No.)

E | I | E-I | GR | GR-N | Micro

Lat | Mi-L | Sonic | Others

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [X]

2. NAME OF OPERATOR: MAPCO Production Company, Alpine Executive Center

3. ADDRESS OF OPERATOR: 1643 Lewis Ave., Suite 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: SW NE 2098' FNL & 1753' FEL, Sec 10, T10S, R20E
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: ~~River Bend~~ Chapita Wells Unit

8. FARM OR LEASE NAME:

9. WELL NO.: RBU 7-10E

10. FIELD AND POOL, OR WILDCAT: ~~Wildcat~~ Chapita Wells

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 10, T10S, R20E

12. COUNTY OR PARISH: Uintah

13. STATE: UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 9 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1753'

16. NO. OF ACRES IN LEASE: 1800

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6550' ~~Wasatch~~

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5039' Ground Level

22. APPROX. DATE WORK WILL START*: Summer 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, H-40	400'	Cement to surface
7-7/8"	4-1/2"	9.5#, 10.5#	6550'	Cement to surface

1. Drill a 12¼" hole with an air rig to 400', run 8-5/8", 24#, H-40 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6550' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 4½", 9.5# & 10.5#, K-55 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
7. Primary zones of interest are the Chapita Wells and Uteland Buttes sections of the Wasatch.
8. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard Baumann Richard Baumann TITLE Engineering Technician DATE 7-25-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 8-6-80
BY: M. J. Minder

*See Instructions On Reverse Side

Form 9-331 C
(May 1963)

Form approved.
Budget Bureau No. 42-R1425

(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] OTHER [X] SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: MAPCO Production Company

3. ADDRESS OF OPERATOR: Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: SW NE 2098' FNL & 1753' FEL, Sec 10, T10S, R20E
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 9 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1753'

16. NO. OF ACRES IN LEASE: 1200

17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 6550'

19. PROPOSED DEPTH: 6550'

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5039' Ground Level

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#, H-40	400'
7-7/8"	4-1/2"	9.5#, 10.5#	6550'

1. Drill a 12¼" hole with an air rig to 400', run 8-5/8", 24# to surface.
2. NU and pressure test BOP stack (see fig. 1) prior to drilling
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6550' with a salt water mud system. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 4½", 9.5# & 10.5#, K-55 casing as dictated by and logs. Casing program may be modified to provide added for frac program.
7. Primary zones of interest are the Chapita Wells and Uteland Wasatch.
8. All zones indicating potential economically recoverable in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS

FORMATION TOPS	Surface
Uintah	1466'
Green River	4774'
Wasatch	5417'
Chapita Wells	6457'
Uteland Buttes	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Richard Deverell TITLE: Drilling Technician DATE:

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396
839-171

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

*See Instructions On Reverse Side

MAPCO, INC.
WELL LOCATION
R.B.U. 7-10F

LOCATED IN THE SW ¼ OF THE NE ¼ OF SECTION 10, T10S, R20 E, S.L.B. & M.

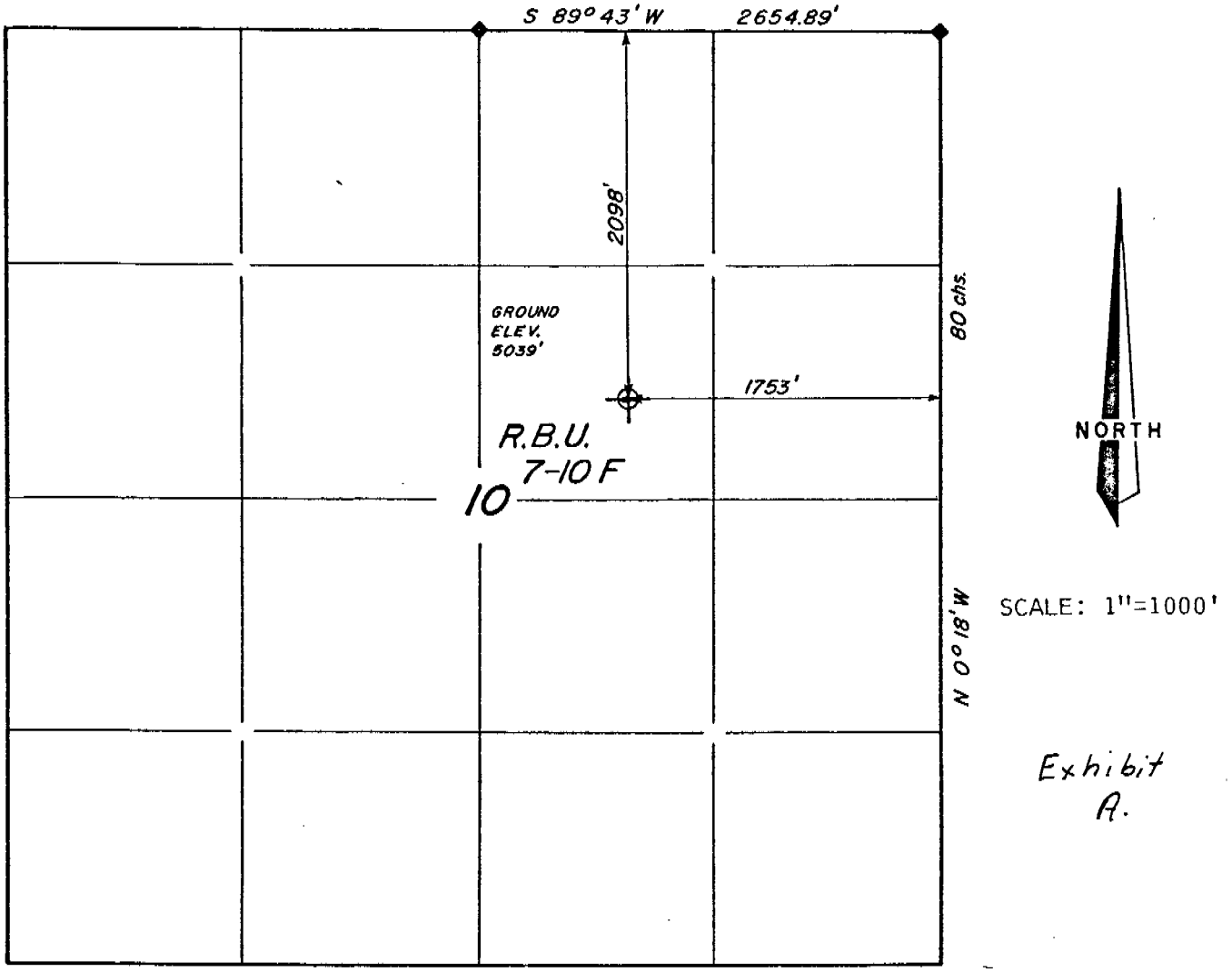


Exhibit A.

LEGEND & NOTES

◆ FOUND BRASS CAP ON PIPE MONUMENTS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

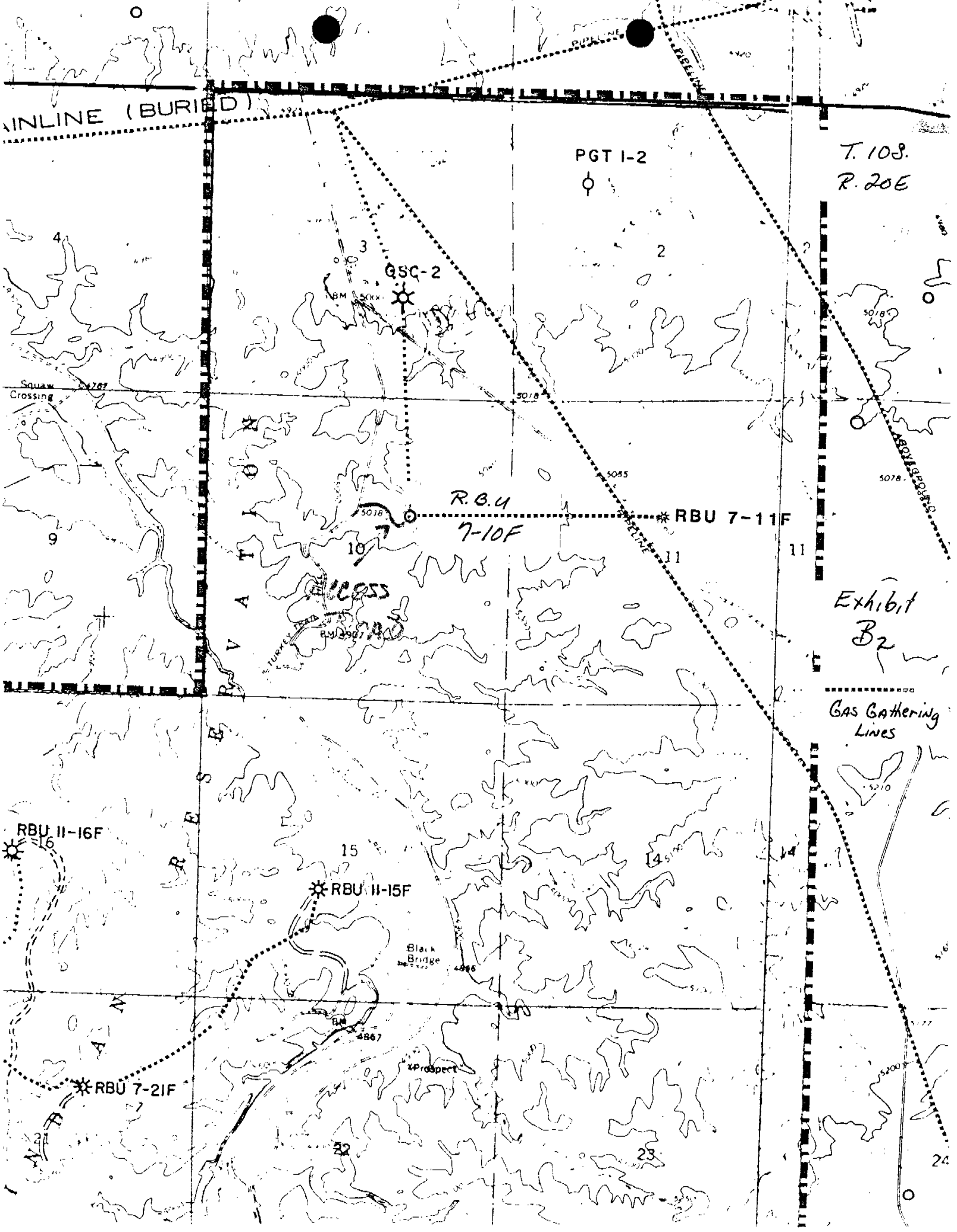
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

78-128-028 4 APRIL '80


MAINLINE (BURIED)
PGT 1-2
T. 10S.
R. 20E
QSC-2
Squaw Crossing
R.B.U
7-10F
RBU 7-11F
ACCESS
Exhibit
B2
Gas Gathering Lines
RBU 11-16F
RBU 11-15F
Black Bridge
Prospect
RBU 7-21F
3
2
4
9
10
11
15
14
22
23
24

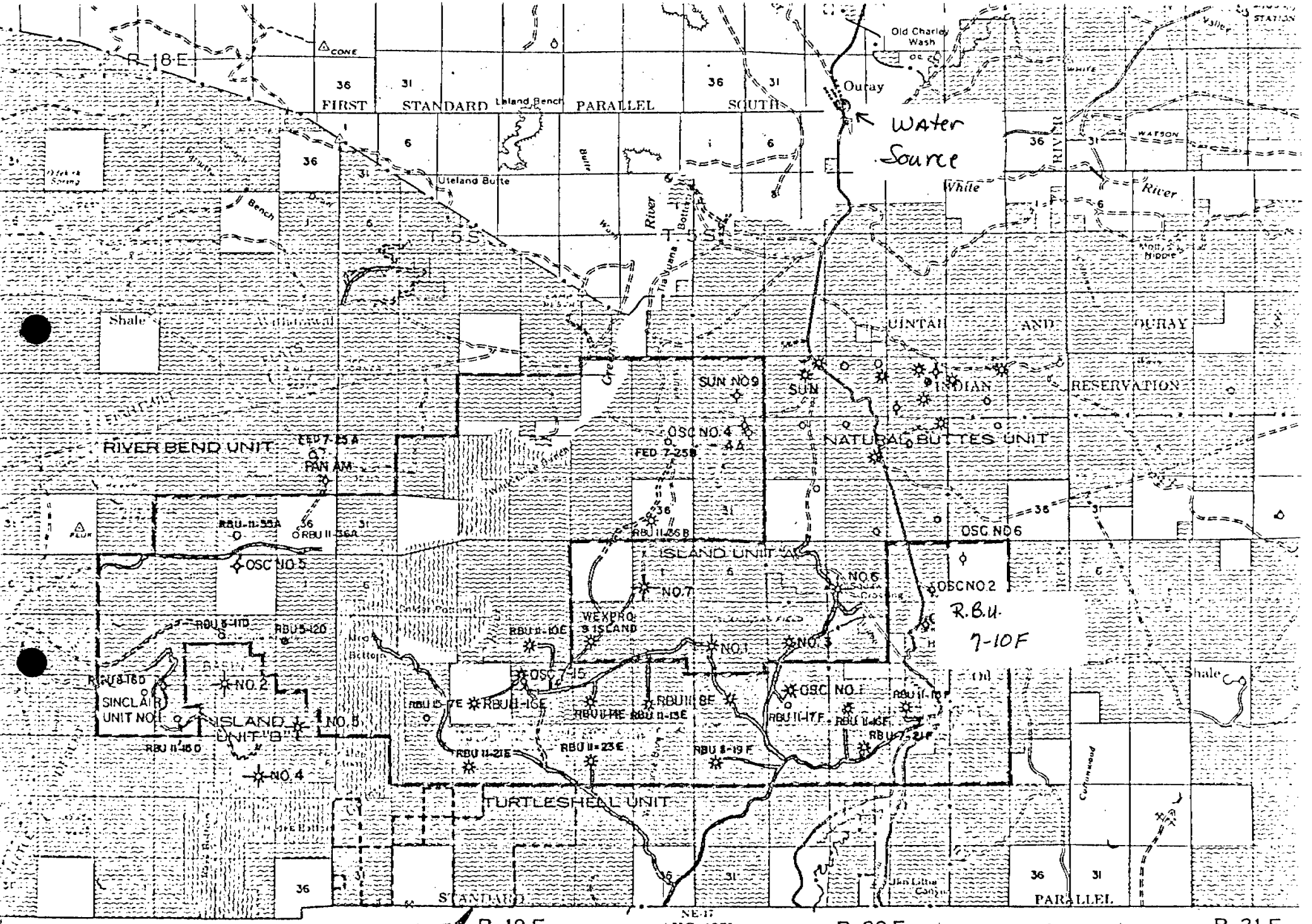

R. 18 E.
FIRST STANDARD PARALLEL SOUTH
Old Charley Wash
Ouray
Water Source
Uteland Butte
Uteland Bench
White River
UINTAH AND OURAY INDIAN RESERVATION
SUN NO 9
SUN
OSC NO 4
FED 7-25B
NATURAL BUTTES UNIT
RIVER BEND UNIT
FED 7-25A
PAN AM
RBU 11-35A
RBU 11-36A
OSC NO 5
RBU 11-36B
OSC NO 6
ISLAND UNIT "A"
NO 7
NO 6
OSC NO 2
R.B.U. 7-10F
WEXPRO ISLAND
RBU 11-10E
NO 1
NO 3
OSC 7-15
RBU 5-17D
RBU 5-17C
RBU 5-17B
SINCLAIR UNIT NO 1
NO 2
ISLAND UNIT "B"
NO 5
NO 4
RBU 11-16E
RBU 11-15E
RBU 11-13E
RBU 11-8E
OSC NO 1
RBU 11-17F
RBU 11-16F
RBU 11-21E
RBU 11-23E
RBU 5-19F
TURTLESHELL UNIT
STANDARD PARALLEL
R. 18 E.
MAPCO ACREAGE
R. 19 E.
NE-17
AUG. 1975
(REVISED)
R. 20 E.
R. 21 E.

Exhibit B.1

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U-7206

OPERATOR: MAPCO Prod. Co. WELL NO. RBU-7-10F

LOCATION: SE ¼ SW ¼ NE ¼ sec. 10, T. 10S, R. 20E, SLM

Uintah County, Utah

---

1. Stratigraphy:

Uinta - surface
Green River - 1466'
Wasatch - 4771'
Chapita Wells - 5411'
Uteland Butte - 6451'
T.D. ~ 6550

2. Fresh Water: probable within Uinta Fm. Bird's Nest and Douglas Creek aquifers within the Green River Fm. Should be protected from inter-contamination

3. Leasable Minerals:

Prospectively valuable for oil shale, E.O. Withdrawal 5327; Mahogany zone (75 ft thick) of Green River Fm. 2050 ft deep with an oil yield of 25 gals/Ton for 60 feet.

4. Additional Logs Needed:

run suite through oil shale zone.

5. Potential Geologic Hazards:

none anticipated

6. References and Remarks:

Cashion 1968 + 1976

Signature: Joseph Incardona Date: 8-12-80

Identification No. CER #625-80
Lease U-7206 River Bend Unit

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Mapco Production Company Well RBU 7-10F

Project Type Gas well drilling--reentry of wellsite drilled in 1971

Project Location 2098' FNL & 1753' FEL Section 10, T10S, R20E Indian Land

Date Project Submitted August 4, 1980

FIELD INSPECTION Date August 28, 1980

Field Inspection Participants

Greg Darlington	USGS, Vernal
Lynn Hall	BIA, Fort Duchesne
Dale Hanberg	BIA, Fort Duchesne
Darwin Kulland	Mapco Production Company
Ron Rogers	BLM, Vernal
Larry England	BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 9, 1980
Date Prepared

/s/ Gregory Darlington
Environmental Scientist

I concur

9/17/80
Date

District Supervisor

9/12/80 aj

CER No. 625-80

Proposed Action:

Mapco Production Company proposes to drill the RBU #7-10F well, a 6,550 foot oil and gas test of the Green River and Wasatch formations, with gas being the primary objective. The drilling essentially involves reentry and upgrading of the existing well pad of shut-in General Hydrocarbon Corporation's well #3 originally drilled in 1971 and 20 feet west and 37 feet north of this proposed new site. About 1,000 feet of well service road would be upgraded and the existing reserve pit would be deepened to 8 feet and used for this operation. The APD requests a 190' by 400' pad for the operation. The total area of operations including the upgraded pit would be about 2.6 acres. An existing production flowline would, in the event of production, be upgraded and restored to use.

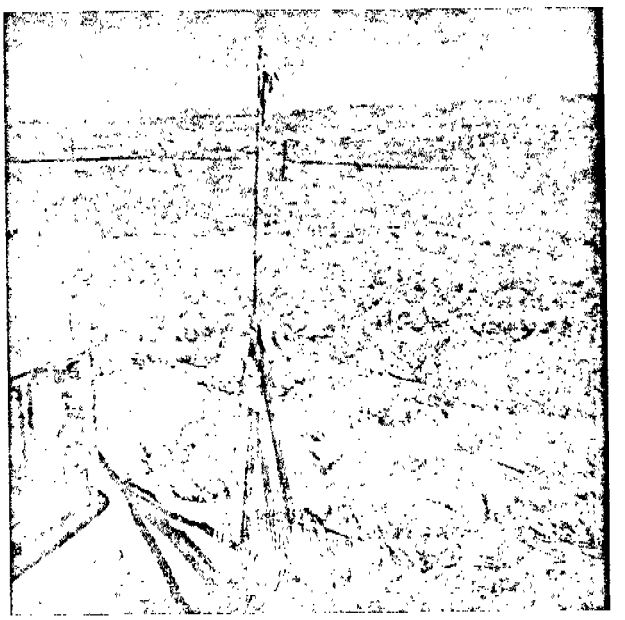
Recommended Approval Conditions:

Drilling should be allowed provided the following measures are incorporated into the proposed APD and adhered to by the operator.

1. Lease stipulations (Executive Order 5327).

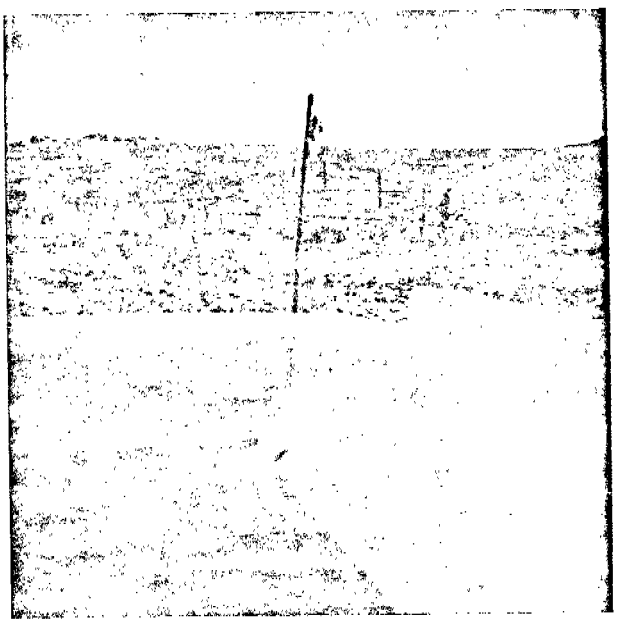
2. B.I.A. stipulations and standard surface use plan conditions for operations on Indian lands.

3. The mining and mineral evalutaiton reports request that suitable logs be run through all oil shale zones encountered while drilling this proposed project.



Mapco 7-10F production pit View of existing Sec10, T10S, R20E

8-28



Mapco 7-10F North View Reentry Sec. 10, T.10 S., R.20 E.

8-28

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

Reg

FROM: DISTRICT GEOLOGIST, [redacted], SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U-7206

OPERATOR: MAPCO Prod. Co. WELL NO. RBU-7-10F

LOCATION: SE ¼ SW ¼ NE ¼ sec. 10, T. 10S, R. 20E, SLM

Uintah County, Utah

---

1. Stratigraphy:

Uinta - surface
Green River - 1466
Wasatch - 4771'
Chapita Wells - 5411'
Uteland Buttes - 6451'
T.D. ~ 6550

2. Fresh Water: probable within Uinta Fm. Bird's Nest and Douglas Creek aquifers within the Green River Fm. Should be protected from inter-contamination

3. Leasable Minerals:

Prospectively valuable for oil shale, E. O. Withdrawal 5327. Mahogany zone (75 ft thick) of Green River Fm. 2050 ft deep with an oil yield of 25 gals/ton for 60 feet.

4. Additional Logs Needed:

run onto through oil shale zone.

5. Potential Geologic Hazards:

none anticipated.

RECEIVED
SEP 02 1980
GEOLOGICAL SURVEY

6. References and Remarks:

Cashion 1968 + 1976

Signature: Joseph Greenwell Date: 8-12-80

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C
COMPANY: MAPCO PRODUCTION COMPANY
WELL: RBU 7-10F
WELL LOCATION: SW NE 2098' FNL & 1753' FEL
Section 10, T10S, R20E
County: Uintah State: Utah

1. Existing Roads

A. The proposed well site and elevation plat is shown as Exhibit A.

B. Location is as shown in Exhibit B_1

C. An access road of about 1000' will be needed to reach the location from the existing road as shown in Exhibit B_2

D. All existing roads are shown on Exhibits B_1 & B_2.

E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for borrow ditches.

2. Maximum grade: 8%

3. Turnouts: None

4. Drainage design: Drain ditches along either side of the road, where necessary for drainage with material from borrow ditch used to build crown of road. As per meeting with BLM, BIA & USGS on May 3, 1979. No speed curves on hills.

5. Culverts: None

6. Surface materials: Native dirt.

7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned wells: OSC #2, OSC #3
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: One 7-11F
7. Shut-in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: 7-11F
3. Oil gathering lines: None
4. Gas gathering lines: See Exhibit B_2
5. Injection Lines: None
6. Disposal Lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.

3. Concrete as needed and any gravels needed will be purchased from private sources.

4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.

C. Rehabilitaion, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit B_1.

A. Water will be hauled by truck from Ouray. Water permit No. 53617 (43-8496)

B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit B_1.

C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

A. No construction material, insofar as drilling, will be needed.

B. No construction materials will be obtained from Federal or Indian land.

C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.

D. Access roads crossing federal lands are shown under Items 1 & 2.

7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.

2. Drilling fluids will be handled in the reserve pit.

3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

4. Any sewage will be covered or removed and chemical toilets will be provided.

5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.

6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be constructed during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit D is the drill pad layout on a scale of 1" = 40'.

2. & 3. Exhibit D is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the east side of the area as shown. The access road will be from the south. Soil stockpiles are also shown on Exhibit D.

4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be burried or hauled away immediately after operations cease from drilling and/or completion.

2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by The Bureau of Land Management.

   The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.

5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

1. Topography: The wellsite is located on a sandstone shale ridge with a gentle slope to the North.

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

3. Proximity of usable water (Shown on Exhibit B_1): Water well at Ouray.

Occupied dwellings (if any, shown on Exhibit B): None

Archaeological or historical sites (if any, shown on Exhibit B): A unit-wide Cultural Mitigation study, AERC Paper No. 18, has been conducted.

12. Lessee's or Operator's Representative

James D. Holliman
Manager of Operations
MAPCO Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Phone: (406) 248-7406
or
(406) 656-8435

or

Darwin Kulland
District Superintendent
MAPCO Production Company
P.O. Box 1360
Roosevelt, Utah 84066

Phone : (801) 722-4521

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

7/30/80
DATE

J.D. Holliman
NAME J.D. Holliman

Manager of Operations
TITLE

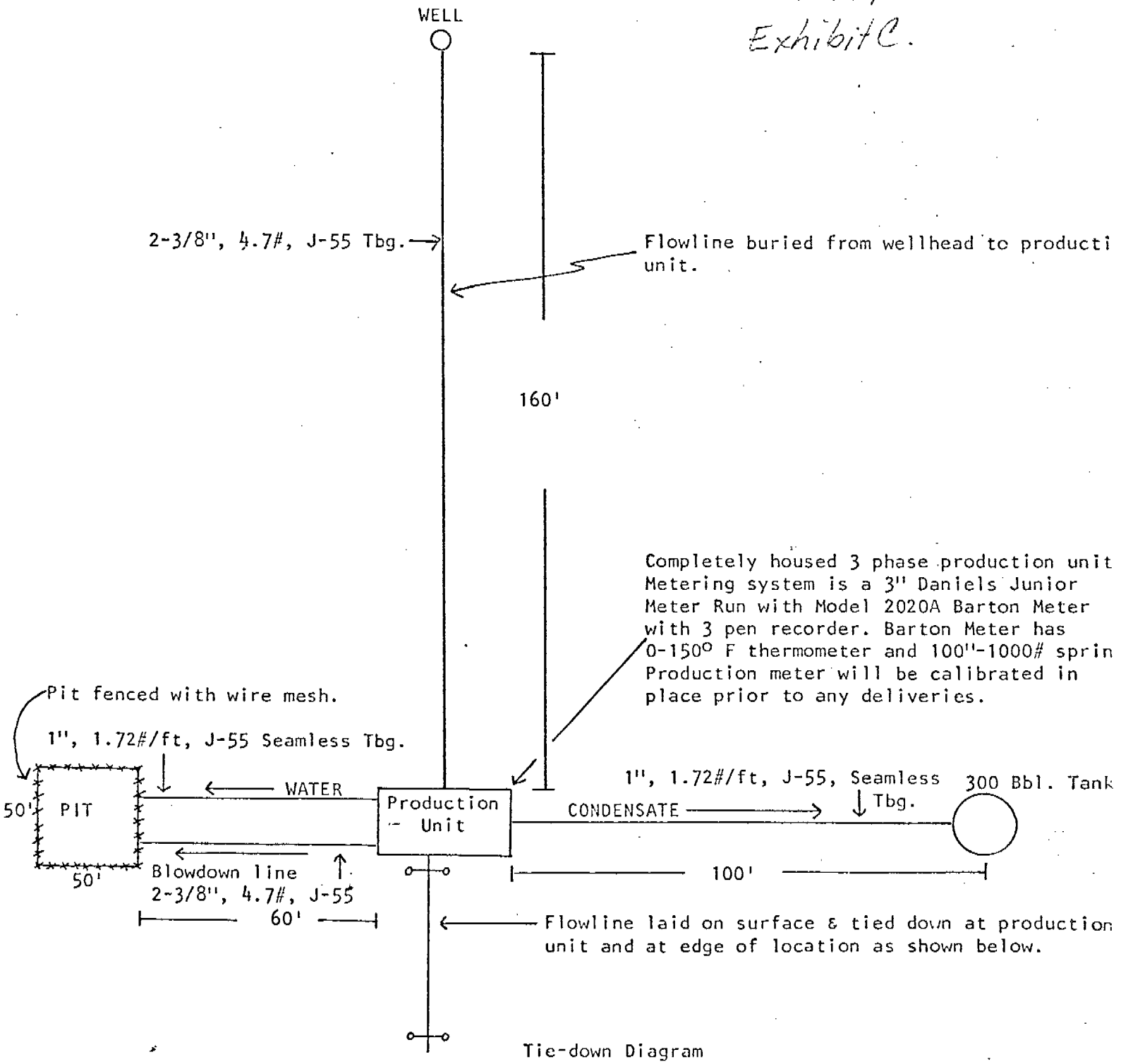
Subject

Date

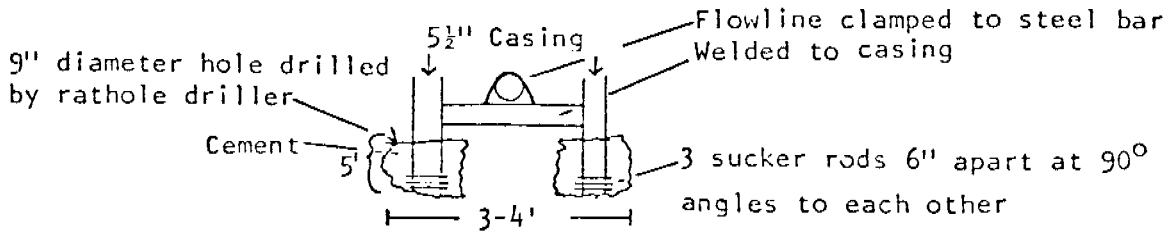
Sheet of

By

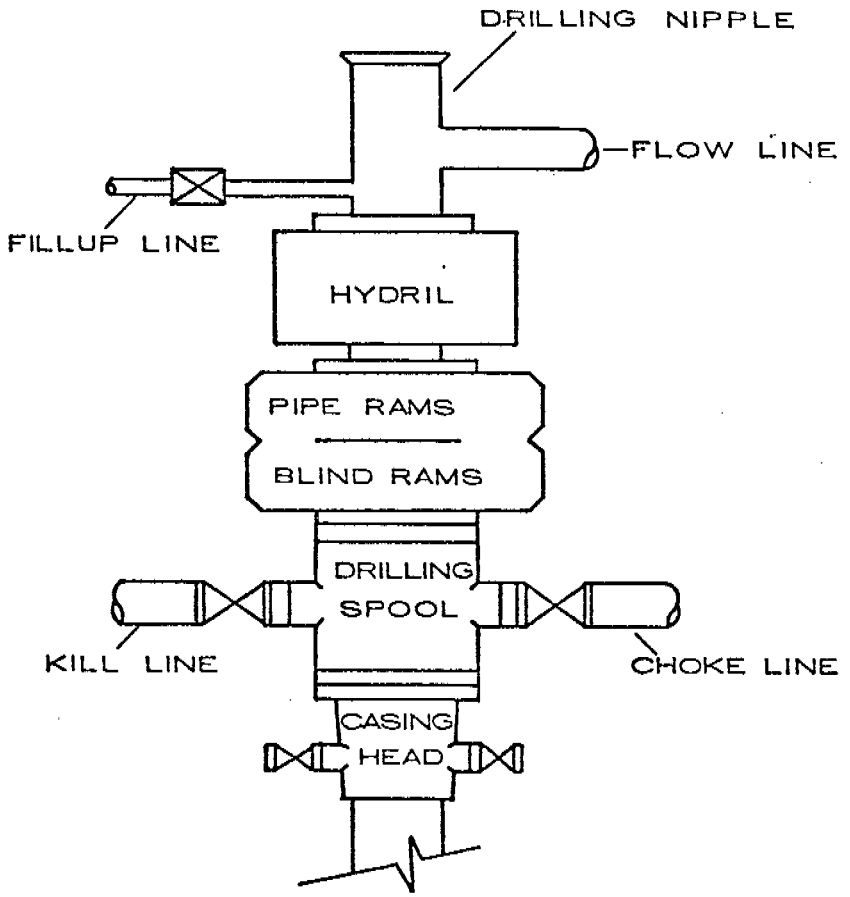
RBU 7-10F
Exhibit C.



Tie-down Diagram



BOP STACK



CHOKE MANIFOLD

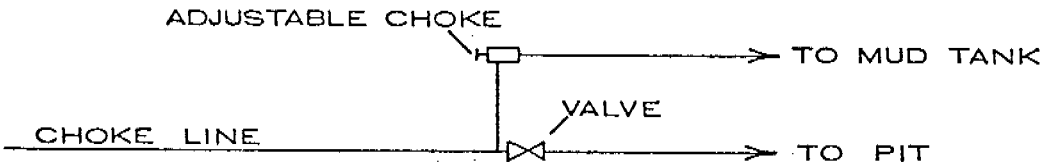


FIGURE 1

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C
Company: MAPCO PRODUCTION COMPANY
Well: RBU 7-10F
Well Location: SW NE 2098' FNL & 1753' FEL
Section 10, T10S, R20E
County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

Formation	Depth
Uintah	Surface
Green River	1466'
Wasatch	4771'
Chapita Wells	5411'
Uteland Buttes	6451'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Formation	Depth	Remarks
Green River X Marker	2166'	Oil zone
Green River D Zone	3141'	Oil zone
Green River E Zone	3221'	Oil zone
Green River H Zone	3541'	Oil zone
Green River J Zone	3701'	Oil zone
Green River Brown Zone	4266'	Oil zone
Chapita Wells	5411'	Gas zone

4. The Proposed Casing Program

SIZE OF CASING	WEIGHT & GRADE	SETTING DEPTH	QUANTITY OF CEMENT
8-5/8"	24# H-40	400'	Cement to surface
4-1/2"	9.5#, 10.5# K-55	6550'	Cement to surface

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.
Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

1.) Kelly cock.
2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A mud logger will be used from 400 ' to T.D. No drill stem tests will be run. No coring will be done. The logging program will include Dual Laterolog BHC Sonic-Neutron with F log, caliper, and G.R. from T.D. to 3200'. Gamma Ray will be run from TD to surface.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H_2S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: Summer 1980

Duration: 20 days

** FILE NOTATIONS **

DATE: Aug 4, 1980

OPERATOR: Mapco Production Co

WELL NO: RBU 7-10F

Location: Sec. 10 T. 10S R. 20E County: Uintah

File Prepared: ✓ Entered on N.I.D: ✓

Card Indexed: ✓ Completion Sheet: ✓

API Number 43-047-30761

CHECKED BY:

Petroleum Engineer: M.J. Minder 8-6-80

Director:

Administrative Aide:

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed Plotted on Map

Approval Letter Written

Hot Line ✓ P.I. ✓

OPTIONAL FORM NO. 10
MAY 1962 EDITION
GSA FPMR (41 CFR) 101-11.6

UNITED STATES GOVERNMENT

Memorandum

TO : Ray Springwater, Acting Realty Officer

DATE: August 5, 1980

FROM : Dale S. Hanberg, Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed is the Environmental Analysis and Negative Declarations for Mapco Well #RBU-17-10F., located in the SW¼NE¼., Sec. 10, T10S., R20E., SLB&M.

Dale S. Hanberg
Soil Conservationist

FY: '80-84

5010-109

Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application to drill a gas well

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX ,

TO Mapco Production Company , XXXXXXXXXXX COVERING THE FOLLOWING DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

SW¼NE¼., Sec. 10., T10S., R20E., SLB&M.

Located approximately 9 years south of Ouray, Utah.

OWNERSHIP

/XX Surface Ute Indian

XX/ Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS, THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c).

9-5-80
DATE

Acting SUPERINTENDENT

FY: '80-84

LEASE NO. U-7206 -
WELL NO. RBU-7-10F

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Mapco Prod. Co. proposes to drill a gas well (RBU-7-10F) to, a proposed depth of 6550 feet; to construct approximately 1000 (feet, ~~XXXXX~~) of new access road; and upgrade approximately 0 (feet, miles) of existing access road.

2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 9 miles south of Ouray, Utah in the SW¼NE¼ Sec. 10 T. 10S., R.20E., SLB&M meridian. This area is used for Livestock grazing and wildlife habitat.
The topography is rolling hills.
The vegetation consist of shadscale, globe mallow, galletta grass, rubber weed, mat salt brush, five hooked basin, hallogeton.
Wildlife habitat for: X Deer ___ Antelope ___ Elk ___ Bear X Small Mammals X Birds ___ Endangered species ___ Other insects and reptiles.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
The well will be located on an old abandoned well site. The vegetation has previously been disturbed over most of the proposed site. Vegetation mainly disturbed will be hallogeton, five hooked basin, and other annuals.

4. ALTERNATIVES TO THE PROPOSED ACTION: ~~No other alternatives were considered.~~

5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse effects listed in item #3 above can be avoided in a practical manner.

6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c).

REPRESENTATIVE:
Greg Darlington-USGS
Lynn Hall - BIA
Darwin Kulland - Mapco

Cale A. Hamberg 9-5-80
BIA Representative Date

COPY TO:
USGS, P.O. BOX 1037, Vernal, Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah 84138

Lease #. U-7206
Well #. RBU-7-10F

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Gas Well, well RBU-7-10F

in the SW¼NW¼., Sec. 10, T10S., R20E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 8-28-80, we have cleared the proposed location in the following areas of environmental impact:

Yes X No ____ Listed threatened or endangered species

Yes X No ____ Critical wildlife habitat

Yes X No ____ Historical or cultural resources

Yes X No ____ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes X No ____ Other (if necessary)

Remarks: No archeology required because this well is located on a previously abandoned well site.

The necessary surface protection and rehabilitation requirements are enclosed.

Dale A. Hanberg

Enclosure

10-10S-20E

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-7206 Well No. RBU 7-10F

1. The location appears potentially valuable for:

   [ ] strip mining*

   [x] underground mining** oil shale

   [ ] has no known potential.

2. The proposed area is

   [ ] under a Federal lease for _____ under the jurisdiction of this office.

   [x] not under a Federal lease under the jurisdiction of this office.

   [x] Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

RECEIVED
SEP 02 1980
U.S. GEOLOGICAL SURVEY

Signed Allen J Vance

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026
722-2406 Ext. 292

IN REPLY REFER TO:
Land Operations, SMC

August 3, 1980

Mr. Craig Hansen
U.S. Geological Survey
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed is the Environmental Analysis and Negative Declaration for the Mapco well #RBU-7-10F, located in the SW¼NE¼., Sec. 10, T10S., R20E., SLB&M.

We are waivering the archeological report on this well because it occupies a previously abandoned well site.

Stipulations specified in the letter to Mr. Ed Guynn dated February, 1980 must be applied to this well site.

Sincerely yours,

Acting Superintendent

Enclosure

August 8, 1980

MAPCO Production Company
Alpine Executive Center
1643 Lewis Avenue, Suite 202
BILLINGS, MONTANA 59102

RE: Well No. RBU 8-31C, Sec. 31, T. 9S, R. 20E, Uintah County, Utah
Well No. RBU 11-15D, Sec. 15, T. 10S, R. 18E, Uintah County, Utah
Well No. RBU 11-15E, Sec. 15, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 1-16E, Sec. 16, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 9-16E, Sec. 16, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 11-24E, Sec. 24, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 11-2F, Sec. 2, T. 10S, R. 20E, Uintah County, Utah
Well No. RBU 7-10F, Sec. 10, T. 10S, R. 20E, Uintah County, Utah
Well No. RBU 6-20F, Sec. 20, T. 10S, R. 20E, Uintah County, Utah
Well No. RBU 11-19C, Sec.19, T. 9S, R. 20E, Uintah County, Utah
Well No. RBU 11-30C, Sec. 30, T. 9S, R. 20E, Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells are hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
OFFICE: 533-5771
HOME: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers are listed on the following page.

The API numbers assigned to these wells are RBU 8-31C: 43-047-30754, RBU 11-15D: 43-047-30755, RBU 11-15E: 43-047-30756, RBU 1-16E: 43-047-30757, RBU 9-16E: 43-047-30758, RBU 11-24: 43-047-30759, RBU 11-2F: 43-047-30760, RBU 7-10F: 43-047-30761, RBU 6-20F: 43-047-30762, RBU 11-19C: 43-047-30752, RBU 11-30C: 43-047-30753.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: USGS

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE [ ] MULTIPLE ZONE [X]

7. UNIT AGREEMENT NAME: River Bend

8. FARM OR LEASE NAME:

2. NAME OF OPERATOR: MAPCO Production Company

3. ADDRESS OF OPERATOR: Alpine Executive Center, 1643 Lewis Ave., Suite 202, Billings, MT 59102

DUPLICATE

9. WELL NO.: RBU 7-10F

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: SW NE 2098' FNL & 1753' FEL, Sec 10, T10S, R20E
At proposed prod. zone: Same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 10, T10S, R20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 9 miles south of Ouray, Utah

12. COUNTY OR PARISH: Uintah | 13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1753'

16. NO. OF ACRES IN LEASE: 1800

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 6550'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5039' Ground Level

22. APPROX. DATE WORK WILL START*: Summer 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, H-40	400'	Cement to surface
7-7/8"	4-1/2"	9.5#, 10.5#	6550'	Cement to surface

1. Drill a 12¼" hole with an air rig to 400', run 8-5/8", 24#, H-40 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6550' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 4½", 9.5# & 10.5#, K-55 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
7. Primary zones of interest are the Chapita Wells and Uteland Buttes sections of the Wasatch.
8. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS

POOR COPY

RECEIVED NOV 3 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Richard Baumann (Richard Baumann) TITLE Engineering Technician DATE 7-25-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

DIVISION OF OIL, GAS & MINING

APPROVED BY (Orig. Sgd.) R. A. Henricks FOR E. W. GUYNN TITLE DISTRICT ENGINEER DATE OCT 30 1980

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS ATTACHED

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

TO OPERATOR'S COPY

*See Instructions On Reverse Side

DIVISION OF OIL, GAS & MINING
ENTL 4-A
DATE 11/1/80

Production Facilities and Flowline NOT Approved

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, complete, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-711-396
839-171

FORMATION TOPS

Uintah	Surface
Green River	1466'
Wasatch	4771'
Chapita Wells	5411'
Uteland Buttes	6451'

MAPCO

NOTICE OF SPUD

RECEIVED
JAN 22 1981
DIVISION OF
OIL, GAS & MINING

Caller: Darwin Kulland

Phone:

Well Number: River Bend 7-10E

Location: SWNE 10-10S-20E

County: Uintah State: Utah

Lease Number: U-7206

Lease Expiration Date:

Unit Name (If Applicable):

Date & Time Spudded: 1-19-81 4:00

Dry Hole Spudder/Rotary: Leon Ross

Details of Spud (Hole, Casing, Cement, etc.) 12¼" hole

Rotary Rig Name & Number: ALL WESTERN RIG #2

Approximate Date Rotary Moves In: 5

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 1-20-81

LYNES, INC.

Distribution of Final Reports

Mapco Production Company — Operator

River Bend Unit #7-10F — Well Name and No.

Original &

1 Copy: Mapco Production Company, 1643 Lewis Avenue, Suite 202, Billings, Montana 59102

2 Copies: Natural Gas Corporation of California, 2300 Energy Center One, 717 17th St. Denver, CO. 80202, Attention: Jim Langman

1 Copy: Gillman A. Hill 6200 Plateau Drive, Englewood, CO. 80110

2 Copies: Mapco Production Company, 1800 S. Baltimore Avenue, Tulsa, Oklahoma 74119 Attention: Les Clutter

1 Copy: Mapco Production Company, P.O. Box 1360, Roosevelt, UT. 84066 Attention: Darwin Kulland

1 Copy: State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, 1588 North West Temple, Salt Lake City, Utah 84116

Form 6

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
MAPCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1643 Lewis Avenue Suite 202 Billings, MT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2290' FNL & 1928' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME

9. WELL NO.
RBU 7-10F

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10 T10S R20E

12. COUNTY OR PARISH: Uintah
13. STATE: Utah

14. API NO.
43-047-30761

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5039 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) move location		X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO has moved the location of the RBU 7-10F from 2098 FNL & 1753 FEL to 2290 FNL & 1928 FEL approximately 230' SW of original location. The (revised) RBU 7-10F location utilizes as much of the existing OSC #3 location as possible without being unnecessarily close to the old well. The OSC #3 has not been P & A but will be in the near future. By moving the RBU 7-10F location SW MAPCO feels that its chances of drilling into the OSC #3 hole or encountering unexpected gas charged sands will decrease.

Lynn Hall from BIA and Bill Martin from USGS gave verbal permission to relocate well from original location.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 2-27-81
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Eng. Tech. DATE February 17, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT OF OPERATIONS

Lease No. U-[illegible]6
Communitization Agreement No. NA
Field Name NA
Unit Name River Bend Unit
Participating Area NA
County Uintah State Utah
Operator MAPCO Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1981 (1029)

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
7-10F	10 SWNE	10S	20E	Drlg.	0	0	0	0	
	3-28-81 Spudded well with air rig. Drld to ± 400' and ran 8-5/8" 24# csg. Cement to surface. WO big rig.								

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXX

Authorized Signature: Richard Bauman Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page ____ of ____

LYNES, INC.

Sampler Report

Company: Mapco Production Company Date: 4-14-81

Well Name & No.: River Bend Unit #7-10F Ticket No.: 33136

County: Uintah State: Utah

Test Interval: 4372-4432' DST No.: 1

Total Volume of Sampler: 2150 cc.

Total Volume of Sample: 1200 cc.

Pressure in Sampler: 125 psig

Oil: None cc.

Water: None cc.

Mud: 1200 cc.

Gas: 2.5 cu. ft.

Other: None

Sample R.W.: .1 @ 80°F = 65,000 ppm. Cl.

Resistivity

Make Up Water R.W. .1 @ 75°F of Chloride Content 70,000 ppm.

Mud Pit Sample R.W. 2.0 @ 65°F of Chloride Content 3,200 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained: On location

Remarks:

Form 5

Phone
713-790-9132

LYNES, INC.

Box 12486
Houston, TX 77017

Operator Mapco Production Company

Address See Distribution

Well Name and No. River Bend Unit #7-10F

Ticket No. 33136

Date 4-14-81

DST No. 1

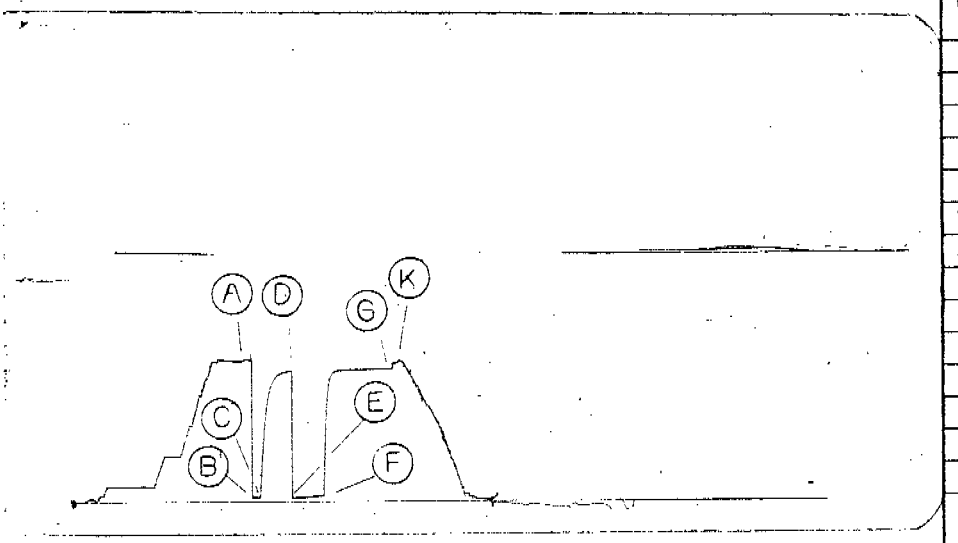
No. Final Copies 9

Contractor	All-Western Drilling Contractors	Top Choke	1/4"
Rig No.	2	Bottom Choke	3/4"
Spot	SW-NE	Size Hole	7 7/8"
Sec.	10	Size Rat Hole	--
Twp.	10 E	Size & Wt. D. P.	4 1/2" 16.60
Rng.	20 E	Size Wt. Pipe	--
Field	Island	I. D. of D. C.	2 1/4"
County	Uintah	Length of D. C.	245'
State	Utah	Total Depth	6550'
Elevation	--	Interval Tested	4372-4432'
Formation	--	Type of Test	Inflate Straddle

Flow No. 1	15	Min.
Shut-in No. 1	60	Min.
Flow No. 2	60	Min.
Shut-in No. 2	120	Min.
Flow No. 3	--	Min.
Shut-in No. 3	--	Min.

Bottom Hole Temp. 156°F
Mud Weight 9.4
Gravity --
Viscosity 36

Tool opened @ 5:30 AM



Outside Recorder

PRD Make Kuster K-3
No. 16835 Cap. 7075 @4375'

Press		Corrected
Initial Hydrostatic	A	2150
Final Hydrostatic	K	2138
Initial Flow	B	71
Final Initial Flow	C	68
Initial Shut-in	D	1991
Second Initial Flow	E	68
Second Final Flow	F	92
Second Shut-in	G	2014
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo.
Our Tester: Charles Tuzicka
Witnessed By: Dennis Ivie

Did Well Flow – Gas Yes Oil No Water No

RECOVERY IN PIPE: 136' Gas cut drilling mud = .67 bbl.

Top Sample R.W.: .15 @ 80°F = 42,000 ppm. Cl.
Middle Sample R.W.: .10 @ 75°F = 70,000 ppm. Cl.
Bottom Sample R.W.: .10 @ 75°F = 70,000 ppm. Cl.

Blow description:

1st flow: Tool opened with a strong blow; increased to 8.50 psi. at end of flow period. After shut-in gas to surface in 2 minutes.

2nd flow: Tool opened with gas to surface; see gas volume report.

Form 1

LY-230

WELL NAME: RIVER BEND UNIT 7-10F

DST NUMBER: 001

RECORDER NUMBER: 016835

INTERVAL TESTED: 4372FT TO 4432FT

RECORDER DEPTH: 4375.000FT

TOTAL FLOW TIME: 15.0MIN

FIRST SHUT IN PRESSURE (GAS)

TIME (MIN) PHI	(T+PHI) /PHI	PRESSURE (PSI)	PRESSURE (PSI^2)/10^6
.0	.0000	58.0	.00462
1.0	16.0000	193.0	.03725
2.0	8.5000	344.0	.11834
3.0	6.0000	484.0	.23426
4.0	4.7500	626.0	.39188
5.0	4.0000	754.0	.56852
6.0	3.5000	890.0	.79210
7.0	3.1429	994.0	.98804
8.0	2.8750	1094.0	1.19684
9.0	2.6667	1193.0	1.42325
10.0	2.5000	1279.0	1.63584
12.0	2.2500	1413.0	1.99657
14.0	2.0714	1516.0	2.29826
16.0	1.9375	1604.0	2.57282
18.0	1.8333	1677.0	2.81233
20.0	1.7500	1730.0	2.99290
22.0	1.6818	1777.0	3.15773
24.0	1.6250	1812.0	3.28334
26.0	1.5769	1845.0	3.40402
28.0	1.5357	1868.0	3.48942
30.0	1.5000	1889.0	3.56832
35.0	1.4286	1924.0	3.70178
40.0	1.3750	1947.0	3.79081
45.0	1.3333	1965.0	3.86122 *
50.0	1.3000	1977.0	3.90853 *
55.0	1.2727	1985.0	3.94022 *
60.0	1.2500	1991.0	3.96408 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: 3.66903 (PSI^2/10^6)/CYCLE

EXTRAPOLATED PRESSURE: 2079.1 PSI

WELL NAME: RIVER BEND UNIT 7-10F

DST NUMBER: 001

RECORDER NUMBER: 016835

INTERVAL TESTED: 4372FT TO 4432FT

RECORDER DEPTH: 4375.000FT

TOTAL FLOW TIME: 75.0MIN

SECOND SHUT IN PRESSURE (GAS)

TIME (MIN) PHI	(T+PHI) /PHI	PRESSURE (PSI)	PRESSURE (PSI^2)/10^6
.0	.0000	92.0	.00846
1.0	76.0000	398.0	.15840
2.0	38.5000	718.0	.51552
3.0	26.0000	1012.0	1.02414
4.0	19.7500	1238.0	1.53264
5.0	16.0000	1431.0	2.04776
6.0	13.5000	1566.0	2.45235
7.0	11.7143	1660.0	2.75560
8.0	10.3750	1739.0	3.02412
9.0	9.3333	1789.0	3.20052
10.0	8.5000	1836.0	3.37090
12.0	7.2500	1894.0	3.58723
14.0	6.3571	1930.0	3.72490
16.0	5.6875	1953.0	3.81421
18.0	5.1667	1965.0	3.86122
20.0	4.7500	1974.0	3.89667
22.0	4.4091	1980.0	3.92040
24.0	4.1250	1985.0	3.94022
26.0	3.8846	1990.0	3.96010
28.0	3.6786	1994.0	3.97604
30.0	3.5000	1997.0	3.98801
40.0	2.8750	2003.0	4.01201
50.0	2.5000	2006.0	4.02403
60.0	2.2500	2008.0	4.03206
70.0	2.0714	2009.0	4.03608 *
80.0	1.9375	2010.0	4.04010 *
90.0	1.8333	2011.0	4.04412 *
100.0	1.7500	2012.0	4.04814 *
110.0	1.6818	2013.0	4.05217 *
120.0	1.6250	2014.0	4.05619 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: .18959 (PSI^2/10^6)/CYCLE

EXTRAPOLATED PRESSURE: 2023.6 PSI

HORNER PLOT

TEST DATE: 04 14 81

WELL NAME: RIVER BEND UNIT 7-10F

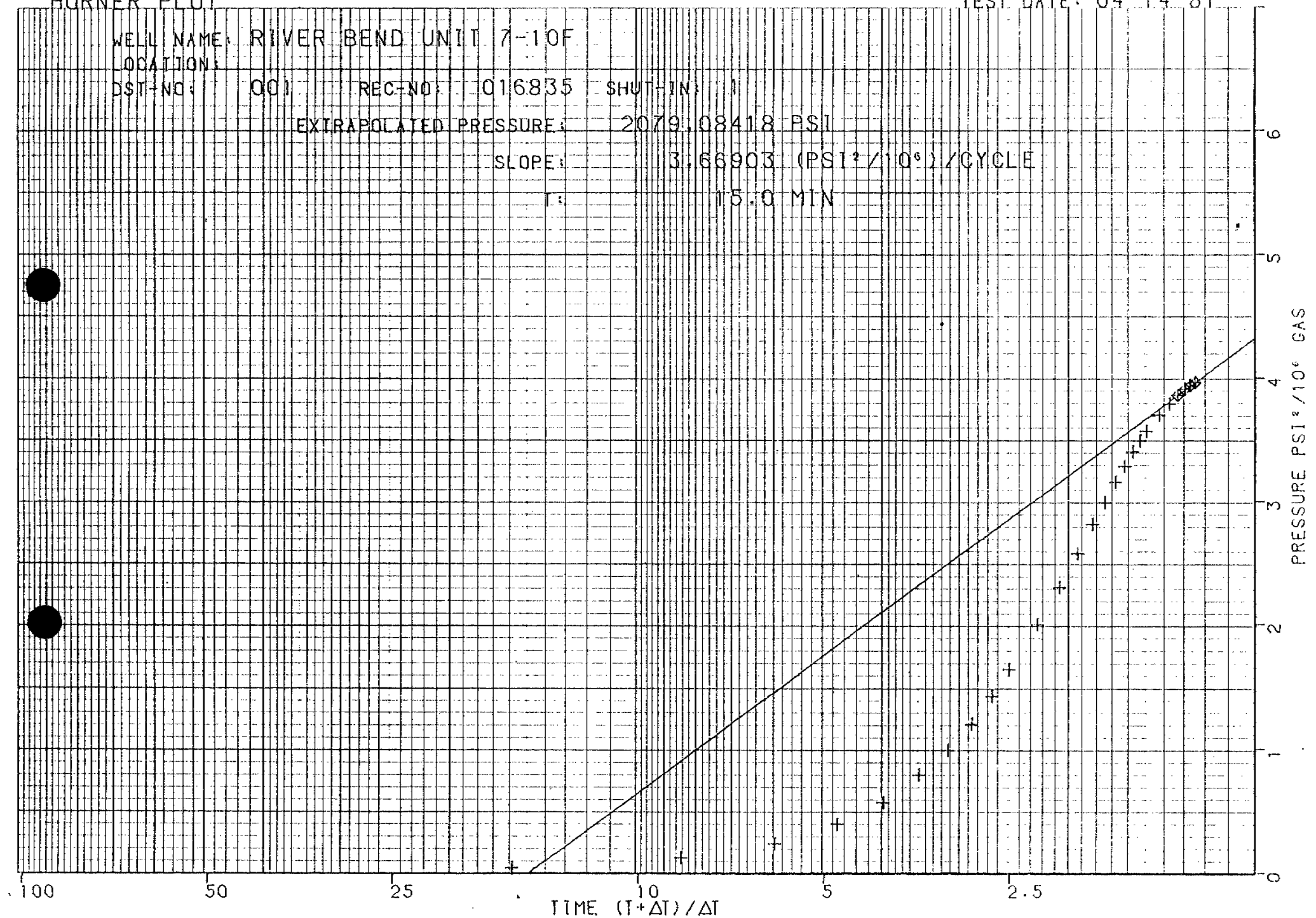
LOCATION:

DST-NO: 001 REC-NO: 016835 SHUT-IN: 1

EXTRAPOLATED PRESSURE: 2079.08418 PSI

SLOPE: 3.66903 (PSI²/10⁶)/CYCLE

T: 15.0 MIN



HORNER PLOT

TEST DATE: 04 14 81

WELL NAME: RIVER BEND UNIT 7-10F

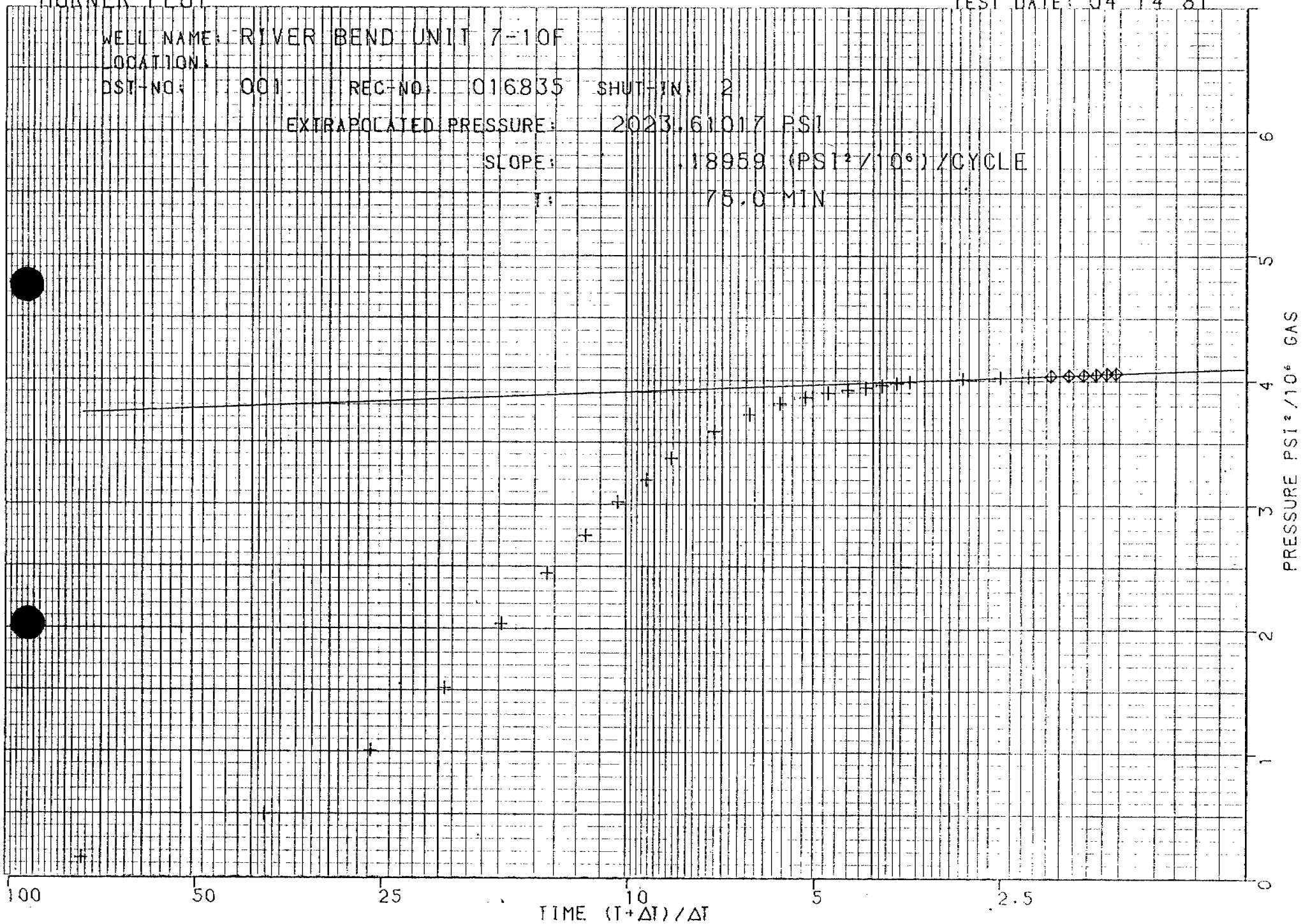
LOCATION:

DST-NO: 001 REC-NO: 016835 SHUT-IN: 2

EXTRAPOLATED PRESSURE: 2023.61017 PSI

SLOPE: .18959 (PSI²/10⁶)/CYCLE

T: 75.0 MIN



LYNES, INC.

Gas Volume Report

Mapco Production Company — Operator

River Bend Unit #7-10F — Well Name and No.

1 — DST No.

Min.	PSIG	Orifice Size	MCF/D	Min.	PSIG	Orifice Size	MCF/D
1	26	1/4"	56.3				
5	21	"	48.7				
10	22	"	50.2				
15	24	"	53.2				
20	30	"	61.9				
25	32	"	64.6				
30	34	"	67.5				
35	36	"	70.3				
40	38	"	73.0				
45	40	"	75.8				
50	42	"	78.6				
55	46	"	83.9				
60	46	"	83.9				

Remarks:

Form 4

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
MAPCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1643 Lewis Avenue Suite 202 Billings, MT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2290' FNL & 1928' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
U-7206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend

8. FARM OR LEASE NAME

9. WELL NO.
RBU 7-10F

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10 T10S R20E

12. COUNTY OR PARISH: Uintah
13. STATE: Utah

14. API NO.
43-047-30761

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5039 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Plat showing location change		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a plat showing the approved location change of the RBU 7-10F. Please refer to the MAPCO Sundry dated Feb. 17, 1981, for any further details.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 5-1-81
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engr. Tech. DATE 3-31-81

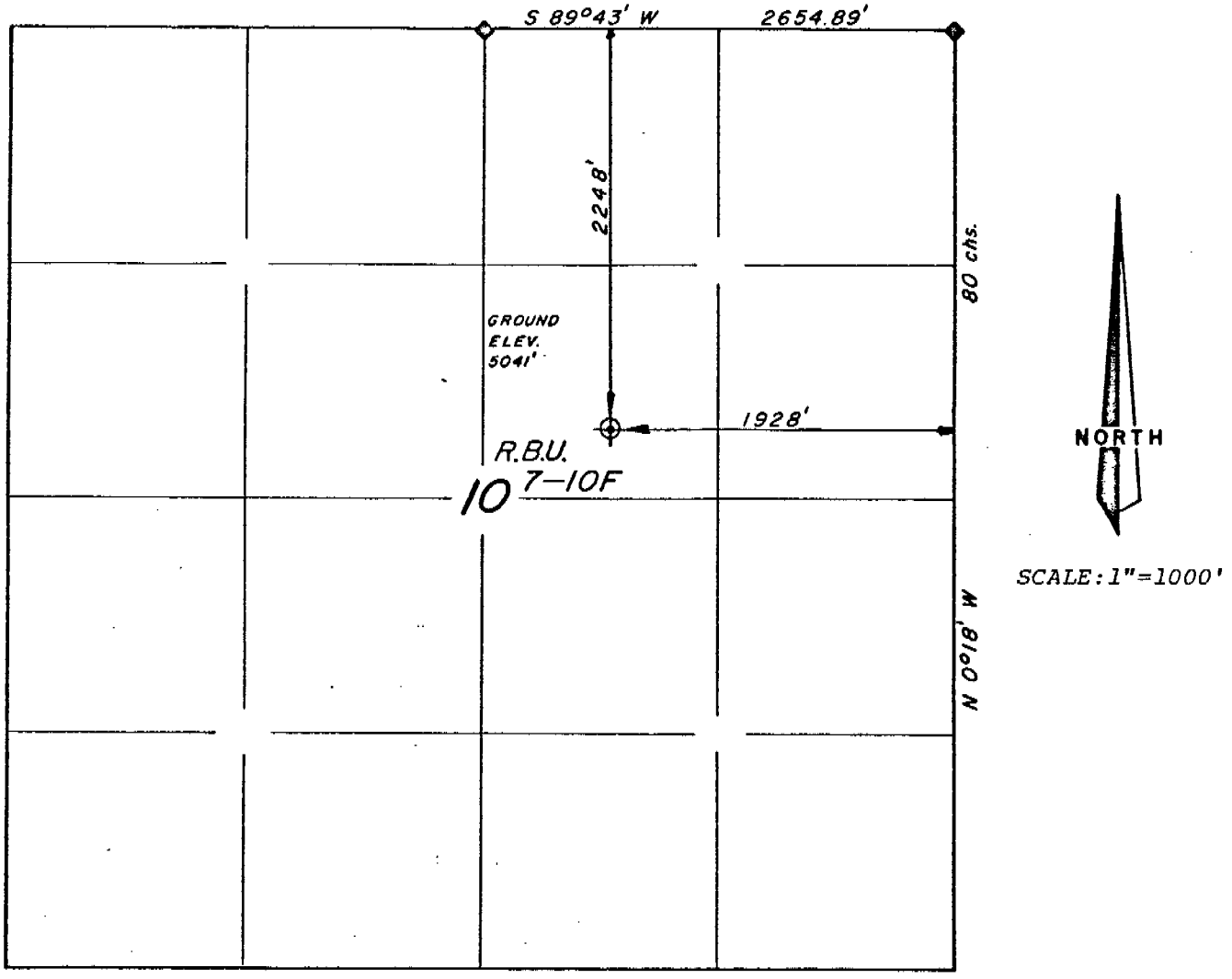
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAPCO, INC.
WELL LOCATION PLAT
R.B.U. 7-10F

LOCATED IN THE SW¼ OF THE NE¼ OF SECTION 10, T10S, R20E, S.L.B.&M.



LEGEND & NOTES

◆ Found original corner monuments used for this survey.

The General Land Office Plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

79-128-023 Revised 9 Mar '81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 7206
Communitization Agreement No. NA
Field Name NA
Unit Name River Bend Unit
Participating Area NA
County Uintah State Utah
Operator MAPCO Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 81 (1029)
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
7-10F	10 SWNE	10S	20E	Drlg.	0	0	0	0	
					Drld to 6550 (TD). Set 4½", 11.6# K-55 & N-80 @ 6550. Cement with 1390 sx.				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXX

Authorized Signature: Richard Baumann Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page ____ of ____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 7206
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☐ Amended Report

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Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
7-10F	10 SWNE	10S	20E	Drlg.	0	0	0	0	
				5-19-81	Perforated Chapita Wells 1 spf .34" hole 5601-5604, 5889-5892, 6082-6085 (12 holes). RIH w/ 2 3/8" tbg to 5387'. Broke down perfs w/ 3000 gal 2% KCl. Flowed back well.				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXX

Authorized Signature: Richard Brunson Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page ____ of ____

L. D. "Vern" HUNTER
Consulting Geologist

TELEPHONE
(406) 656-5197

2903 PARKHILL DRIVE
BILLINGS, MONTANA, 59102

May 4, 1981

MAPCO PRODUCTION COMPANY

RBU 7-10F

SW¼ NE¼ SECTION 10, T. 10 S., R. 20 E.

UINTAH COUNTY, UTAH

RECEIVED
MAY 26 1981
DIVISION OF
OIL, GAS & MINING

Prepared for: MAPCO PRODUCTION COMPANY

By: L. D. 'Vern' Hunter
Consulting Geologist
Billings, Montana

L. D. Hunter

OPERATOR:	MAPCO Production Co.
WELL:	RBU 7-10F
LOCATION:	SW¼ NE¼ Section 10, T. 10 S., R. 20 E. Uintah County, Utah
TOPOG REFERENCE:	Big Pack Mtn., NW
ELEVATIONS:	5039' Grd. (staked); 5053' KB est.
SPUD DATE:	April 3, 1981 (11:00 P.M.)
SURFACE CASING:	8-5/8" 24# J-55 at 380'; cemented with 225 sx Ideal G
HOLE SIZE:	12-1/4" surface to 380' 7-7/8" 380' to 6550'
TD AND DATE:	6550'; April 12, 1981 (2:00 P.M.)
CORES:	None
LOST CIRCULATION:	None reported
FRACTURE ZONES:	None reported
OIL ON PITS:	Refer to show sheets (breaks #25, 26, 29, 30, 31)
WATER FLOWS:	None reported
SAMPLES:	30' samples to 2100' and 10' samples from 2100' to TD. One dry cut to Utah Geological Survey, 606 Black Hawk Way, Research Park, Salt Lake City, UT 84108.
DRILL STEM TESTS:	DST #1: 4372-4422 (straddle of Wasatch Tongue) Refer to attached summary sheet.

ELECTRIC LOGS: Schlumberger Engineer: Smith
Dual Laterolog from 6543-350 feet
FDC/CNL from 6553-1995 feet

SAMPLE AND/OR PENETRATION RATE TOPS:

Formation	Depth	Datum
Wasatch	4757	+296
Chapita Wells	5403	-350

LOG TOPS:

Formation	Depth	Datum
Green River	1378	+3675
Wasatch Tongue	4296	+ 757
Green River Tongue	4626	+ 427
Wasatch	4782	+ 271
Chapita Wells	5414	- 361
Uteland Buttes	6488	-1435
TD	6557	-1504

MUD LOGGING UNIT: Brown Mud Logging
Rt. 1 Box 67
Roosevelt, UT 84066
Tp 801/353-4237

Loggers: Brent McClure
Jeff Horracks

CONTRACTOR: All Western Rig #2
Vernal, UT
Tp 801/789-4581
Unit #9661 (722-4501)

Pusher: Bob Slaugh

MUD: Ute Drilling Fluids
1776 West 1000 South
Vernal, Utah 84078

Engineer: Coray Goodrich
801/789-2986
Unit #55 (Belco)
789-0790

WELL-SITE DRILLING SUPERVISOR: Dennis Ivie (MAPCO) Unit 114

MAPCO PRODUCTION COMPANY: Dennis Brabec/Jim Benner (MAPCO)
406/248-7406

WELL-SITE GEOLOGIST: L. D. 'Vern' Hunter
2903 Parkhill Drive
Billings, MT 59102
Tp 406/656-5197

From 5940' to 6550'

STATUS: To complete as a Wasatch gas well
Ran 1 joint (30.75'), diff. fill float (1.2')
125 jts 4½" K55 (3882.7)
69 jts 4½" N80 (2634.5) -- Total 6550.1
Cement with 620 sx class G with 3% D79 10# sx DN2 1/4# sx D29
tail in with 770 sx 10-0 RFC. Flush with 98 bbl 2% KCl
(lost 80% returns on flush)

RIG RELEASED: April 15, 1981 (10:00 P.M.)

CHRONOLOGICAL HISTORY

DATE	PTD 8:00 a.m.	ACTIVITY	FOOTAGE
April 4, 1981	696	Drilling	316
5	1735	Drilling	1039
6	2805	Drilling	1070
7	3725	Drilling	920
8	4495	Drilling	770
9	5055	Drilling	560
10	5622	Drilling	567
11	5940	Drilling	318
12	6465	Drilling	525
13	6550	RD Schl.	85
14	6550	DST #1	0
15	6550	RU Dowell	0
16	6550	C.O. Csg	0

DEVIATIONS

DATE	DEPTH	AMOUNT
April 4, 1981	448	1/2°
5	995	1°
5	1500	2-1/4°
6	1960	2-1/4°
6	2500	2°
7	3010	1-3/4°
7	3490	2-1/2°
8	3991	2-3/4°
9	4480	2-1/2°
11	5734	2-1/2°
13	6550	2°

MUD CHECKS

Date	Depth	Wt.	Vis.	Type	WL	Ph.	Solids	LCM
April 4, 1981	696	8.4	27	Fresh wtr.	-	-	-	-
5	1735	8.3+	27	Floc Inox wtr	-	10.0	-	-
6	2805	8.3+	27	" " "	-	10.0	-	-
7	3725	8.3+	27	" " "	-	10.0	-	-
8	4495	8.8	27	" " "	-	10.0	-	-
9	5055	8.6	27	" " "	-	10.0	-	-
10	5622	8.5	27	" " "	-	10.0	-	-
11	5940	8.8+	27	" " "	-	10.0	-	-
12	6465	8.9	34	Drispac Sea-mud	12.4	10.0	3	-
13	6550	8.9	34	Seamud	12.4	10.0	3	-

BIT RECORDS

No.	Size	Co.	Type	Out	Footage	Hours	Ave. Ft/Hr
1	7-7/8"	Smith	L 4 J	448	68	1	68.0
2	7-7/8"	Smith	F-45	5734	5286	152	34.8
3	7-7/8"	Sec.	S86F	6550	816	35.5	23.0

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #/s MW in MW out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS Before-During-After-Break	SAMPLE DESCRIPTION
April 4, 1981	-	696	-	-	-	BG 5 Conn 10	
5	1	1040-1062	1	.5	1	20-25-20	Oil sh, brt yell fl, no cut; ss, wht, fg, s&p, hd. ti.
5	2	1080-1096	1.5	.5	1.5	20-40-25	Ss aa w/oil sh
5	3	1140-1150	1	.5	1.5	25-85-20	Oil sh w/ls, tan
5	4	1172-1192	2	.5	1	20-135-40	Oil sh w/ls, tan, brt gold fl
5	5	1230-1274	1	.5	1	30-85-40	Ss, oil/sh, ls aa
5	6	1284-1310	1	.5	1	60-165-80	Aa
5	7	1312-1322	1	.5	1	75-95-80	Oil sh w/ls tan
5	-	1735	-	-	-	BG 50 Conn 60	
6	8	2064-2084	2.5	1.5	2.5	175-225-100	Oil sh, lt to dk brn
6	9	2256-2310	2	1	2.5	450-800-300	Ss, gry, wht, brn, vf, sub-ang, calc, dirty, ti
6	10	2424-2442	2	1	3	500-800-600	Ss aa w/ls, tan, vfx, Yell fl, wk stmg cut
6	11	2452-2462	3	1.5	3	600-800-750	Ss, wht, gry, vf-f, sub-ang to s.r., calc
6	12	2510-2522	2.5	1.5	2.5	800-1000-825	Ss aa
6	13	2546-2572	2.5	1	1.5	850-1650-800	Ss aa
6	14	2600-2618	1.5	1	1.5	800-1400-800	Ss, gry, wht, vf-f, sub-r to s.a., calc, ti, w/oil sh, brn, gold yell fl, wk cut
6	15	2720-2730	3	2.5	3	700-1400-900	Ss aa
6	-	2805	-	-	-	BG 600 Conn 900	
7	16	2902-2920	1	.5	1.5	700-1000-600	Ss aa w/lt brn os, yell fl fair cut
7	17	2980-3000	1.5	.5	1.5	700-900-700	Ss aa w/shows aa
7	18	3022-3036	1.5	.5	1	600-900-700	Ss w/shows aa
7	19	3272-3284	1.5	.5	1	900-1200-900	Ss, wht, vf, sub-a. uncon in pt, dull yell fl, no cut
7	20	3348-3364	1	.5	2	1000-1100-800	Ss aa, no shows w/ oil sh, dull yell fl, wk cut
7	21	3394-3402	1.5	.5	1	1500-1200-1000	Ss aa

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #/s MW in MW out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS Before-During-After-Break	SAMPLE DESCRIPTION
April 7, 1981	22	3492-3526	1	.5	1.5	900-1200-1000	Ss aa w/dull gold fl
7	23	3540-3554	1.5	.5	1	1000-2600-1600	Ss aa, n.s.
7	24	3582-3590	1	.5	1.5	1600-2300-1600	Ss, wht, f, ang, uncon in pt, yell fl, good stmg cut
7	-	3725	-	-	-	BG 1000 Conn 2200	
8	25	3844-3880	4	1	2.5	1600-2300-1650	Ss, wht, gry, vf-f, sub-ang to s.r., calc, ti, lt brn o.s. yell fl, gd stmg cut, tan ring, dk brn oil on shaker
8	26	4120-4138	3	1.5	3	1850-2250-2000	Oil sh, gold fl, fair stmg cut, dk brn oil on shaker
8	27	4226-4238	2.5	1.5	3	2000-2350-2100	Oil sh aa
8	28	4246-4278	3	1	5	1950-2450-1650	Oil sh aa
8	29	4376-4382	5	1	4	2200-3900-2600	Ss aa w/brn o.s., brt yell fl, very good stmg cut, dk brn oil on shaker
8	-	4495	-	-	-	BG 600 Conn 750	
9	30	4628-4640	1.5	.5	1	500-500-500	Ss, wht, gry, f-m, sub-ang, uncon in pit, tr oil on pits
9	31	4914-4926	3	.5	1.5	1400-1400-1200	Ss, wht, vf-f, s&p sub-ang to s.r., ti, uncon in pt, oil on pits
9	-	5055	-	-	-	BG 600 Conn 750	
9	32	5066-5080	2	1.5	3	1500-1800-1600	Sh, rd brn, sndy, calc
9	33	5126-5144	5	1	5	1650-2400-1750	Ss, wht, vf-f, s.r.-s.a., hd, ti, calc
9	34	5380-5394	5	3	5	2450-3300-2475	Ss aa
10	35	5588-5604	6.5	1	5	2400-3350-2450	Ss aa
10	-	5622	-	-	-	BG 2400 Conn 3600	
11	36	5744-5766	4.5	.5	2	600-900-600	Sh, rd brn, poor spl

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #/s MW in MW out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS Before-During-After-Break	SAMPLE DESCRIPTION
April 11, 1981	37	5870-5892	2	.5	2.5	1000-3000-1000	Ss, wht, vf-f, s&p sub ang to ang, uncon.
11	-	5940	-	-	-	BG 850 Conn 950 TG 1700	
12	38	6002-6014	4	1.5	4	900-1050-950	Ss aa
12	39	6072-6088	4	1	5	600-1050-700	Ss aa, calc, pyr
12	40	6266-6278	4	.5	5	700-1100-750	Ss aa
12	-	6465	-	-	-	BG 200 Conn 225 TG 3600	
13	41	6470-6480	7	2.5	4	200-700-100	Ss aa

DRILL STEM TESTS

(Field Results)

DST #1: 4372-4422' (Wasatch Tongue)

IF	15 min.	Open w/strong blow in 1 min; 3# in 5 min., 5# in 10 min., 8½# in 15 min, 1/4" choke.
ISI	60 min.	Gas to surface in 17 min.
FF	60 min.	Open w/strong blow; 21# in 5 min (49 mcf), inc. to 46# in 60 min. (83 mcf).
FSI	120 min.	

PIPE RECOVERY: 136' gas and water cut mud

MFE RECOVERY: 125 psi
2.5 cu. ft. gas
1200 CC Mud

	Res.	Chlorides
Recovery Mud	.1 @ 80° F	75,000 ppm
Mud Pit Sample	.1 @ 75° F	80,000 ppm

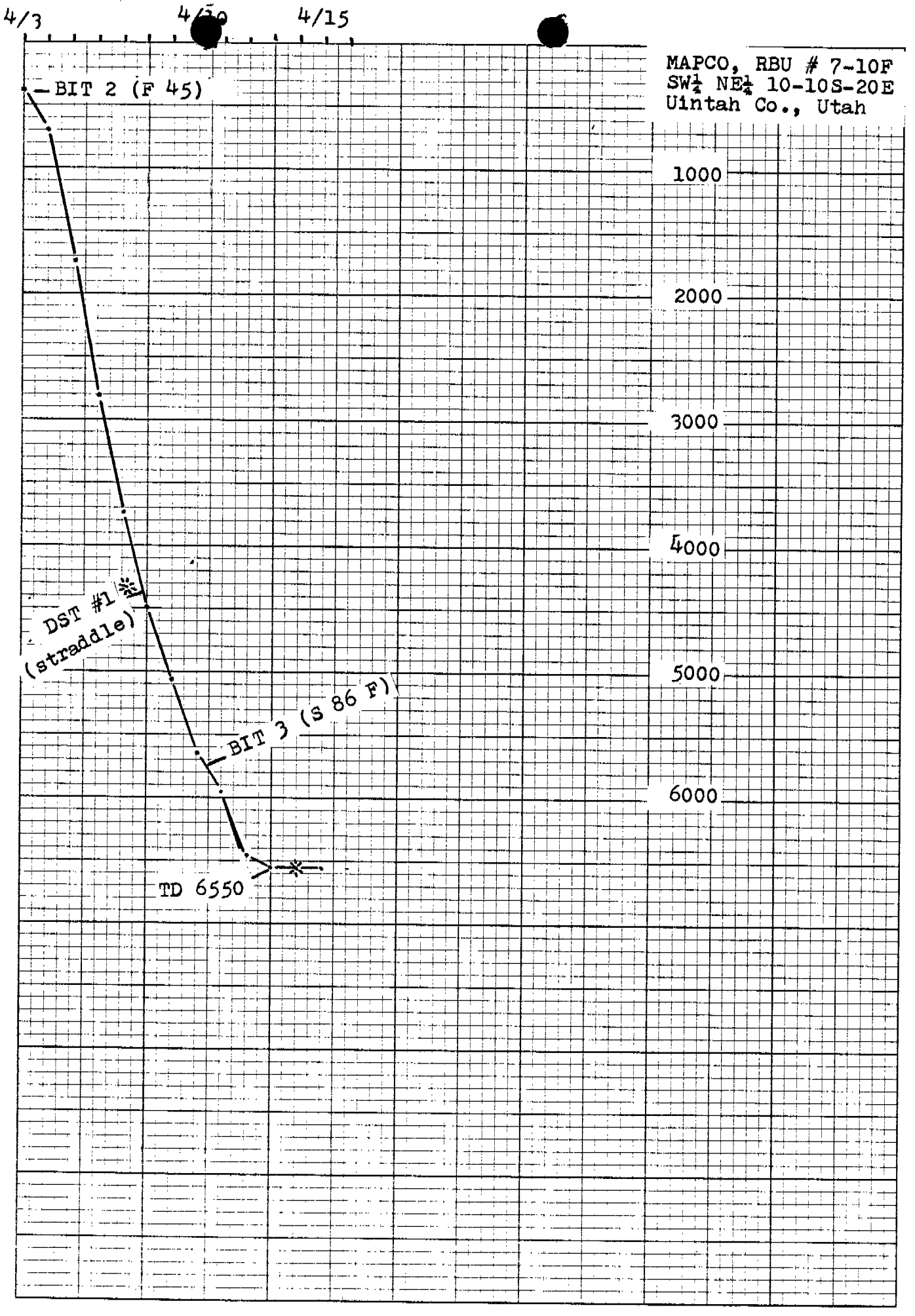
PRESSURES: (top chart)

IFP	93-93	psi	ISIP	2008	psi	IHP	2194	psi
FFP	62-120	psi	FSIP	2008	psi	FHP	2142	psi
			BHT	156°				

DATE: April 14, 1981

COMMENTS: Positive test

WITNESSED: Hunter/Ivie



46 0780
K&E 10 X 10 TO THE INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
JUL 03 1981
DIVISION OF OIL, GAS & MINING

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR: MAPCO Production Co.

3. ADDRESS OF OPERATOR: 1643 Lewis Ave., Suite 202, Billings, MT 59102

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2290' FNL & 1928' FEL SWNE
At top prod. interval reported below: Same
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-7206
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: River Bend
8. FARM OR LEASE NAME:
9. WELL NO.: RBU 7-10F
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 10, T10S, R20E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-30761	8-8-1980	Uintah	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-28-81	4-13-81	5-23-81	5039 GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6550	6217		→	0-6550	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Chapita Wells 5601-6085

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL, FDC, CNL, GR

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	400'	12-1/2	225 sx	
4-1/2"	11.60 N80	3883'	7-7/8		
4-1/2"	11.60 K55	6550'	7-7/8	620 sx "G", 770 sx RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5387'	

31. PERFORATION RECORD (*Interval, size and number*)

Chapita Wells: 5601-5604
5889-5892
6082-6085 1 spf .34" hole
6506, 4 shots @ 90°

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Chapita Wells	3000 gal of 2% KCl
5601'-6085'	14,248 gal gelled wtr
	1,224,000 scf N_2
	91,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5-23-81	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-26-81	72	20/64	→	0	3468	0	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1200 psi		→	0	1156	0	NA

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY: Darwin Kulland

35. LIST OF ATTACHMENTS: Cementing perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Baumann TITLE Engr. Tech. DATE 7-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	1378'	+3675
Wasatch	4782'	+ 271
Chapita Wells	5414'	- 361
Uteland Buttes	6488'	-1435

Cementing Perforations

Could not pump ball through DFFC at 6514'. Had to perforate 4 holes 90° phasing at 6506'. Pumped 620 sx "G" and 770 sx RFC through perforations.

July 31, 1981

MAPCO PRODUCTION COMPANY
1643 Lewis Avenue, Suite 202
Billings, Montana 59102

Re: Well No. River Bend Unit 7-10F
Sec. 10, T. 10S, R. 20E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 7-1-81, from above referred to well indicates the following electric logs were run: DLL, FDC, CNL, GR. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
Clerk-Typist

/lm

CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED
FEB 22
DIVISION OF OIL
GAS & MINING

February 15, 1985

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should there be any question regarding this matter, I may be contacted at (918)599-4005.

Sincerely,

Greg Bechtol

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment

705 SOUTH ELGIN AVENUE POST OFFICE BOX 2115 TULSA, OKLAHOMA 74101-2115 (918) 599-3800
TELEX: 497-560 TELECOPY: 918-592-2282

CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

DIVISION OF OIL
GAS & MINING

February 25, 1985

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback

Joe C. Lineback
Manager of Accounting

JCL/cf

Attachment

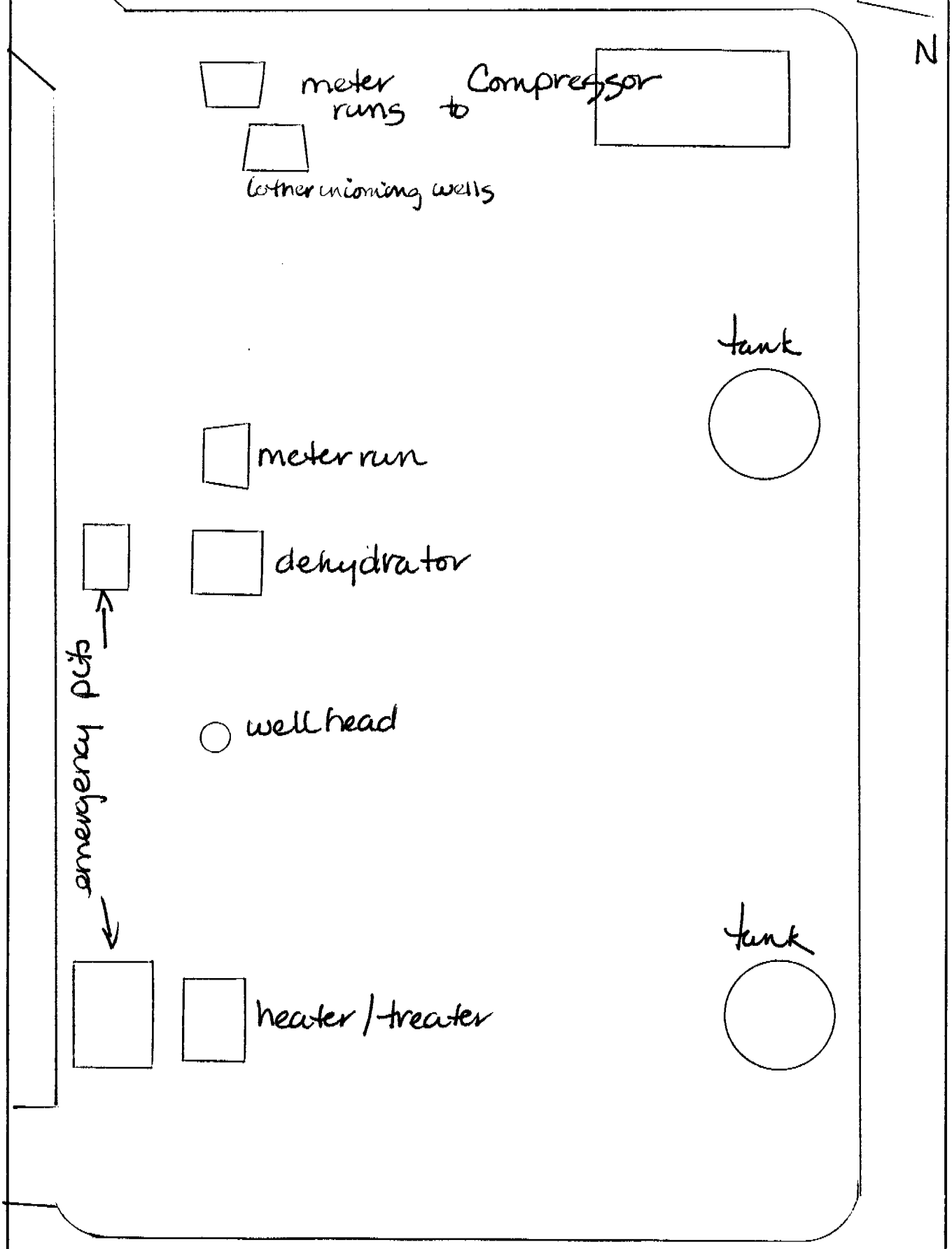
705 SOUTH ELGIN AVENUE POST OFFICE BOX 2115 TULSA, OKLAHOMA 74101-2115 (918) 599-3800
TELEX: 497-560 TELECOPY: 918-592-2282

RIVER BEND UNIT NO. 14-08-0001-16035
UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

	Well Name	Location	Status
1.	OSC No. 1	SE NW Sec. 17-T10S-R20E	Water supply well
2.	OSC No. 2	NW SE Sec. 3-T01S-R20E	Suspended gas well
3.	OSC No. 3	SW NE Sec. 10-T10S-R20E	Plugged & abandoned
4.	OSC No. 4	NW NE Sec. 30-T 9S-R20E	Suspended gas well
5.	OSC No. 4A	NW NE Sec. 30-T 9S-R20E	Suspended gas well
6.	OSC No. 5	NE NE Sec. 2-T10S-R18E	Producing oil well
7.	Natural 1-2	SE NW Sec. 2-T10S-R20E	Plugged & abandoned
8.	OSC No. 7-15	SW NW Sec. 15-T10S-R19E	Producing gas well
9.	RBU 11-16E	NE SW Sec. 16-T10S-R19E	Producing gas well
10.	RBU 11-18F	NE SW Sec. 18-T10S-R20E	Producing gas well
11.	RBU 11-13E	NE SW Sec. 13-T10S-R19E	Producing gas well
12.	RBU 7-21F	SW NE Sec. 21-T10S-R20E	Producing gas well
13.	RBU 11-15F	NE SW Sec. 15-T10S-R20E	Producing gas well
14.	RBU 11-19F	NE SW Sec. 19-T10S-R20E	Producing gas well
15.	RBU 11-10E	NE SW Sec. 10-T10S-R19E	Producing gas well
16.	RBU 11-23E	NE SW Sec. 23-T10S-R19E	Producing gas well
17.	RBU 11-21E	NE SW Sec. 21-T10S-R19E	Producing oil well
18.	RBU 11-14E	NE SW Sec. 14-T10S-R19E	Producing gas well
19.	RBU 11-16F	NE SW Sec. 16-T10S-R20E	Producing gas well
20.	RBU 11-36B	NE SW Sec. 36-T 9S-R19E	Plugged & abandoned
21.	FED 7-25B	SW NE Sec. 25-T 9S-R19E	Producing oil well
22.	RBU 7-11F	SW NE Sec. 11-T10S-R20E	Producing gas well
23.	RBU 11-17F	NE SW Sec. 17-T10S-R20E	Suspended gas well
24.	RBU 5-11D	SW NW Sec. 11-T10S-R18E	Producing gas well
25.	RBU 11-22E	NE SW Sec. 22-T10S-R19E	Producing gas well
26.	RBU 4-11D	NW NW Sec. 11-T10S-R18E	Producing oil well
27.	RBU 15-23F	SW SE Sec. 23-T10S-R20E	Plugged & abandoned
28.	RBU 11-3F	NE SW Sec. 3-T10S-R20E	Producing gas well
29.	RBU 11-2F	NE SW Sec. 2-T10S-R20E	Producing oil well
30.	RBU 7-22F	SW NE Sec. 22-T10S-R20E	Producing gas well
31.	RBU 8-14F	SE NE Sec. 14-T10S-R20E	Producing gas well
32.	RBU 6-20F	SE NW Sec. 20-T10S-R20E	Producing gas well
33.	RBU 11-24E	NE SW Sec. 24-T10S-R19E	Producing gas well
34.	RBU 7-10F	SW NE Sec. 10-T10S-R20E	Producing gas well
35.	RBU 1-10E	NE NE Sec. 10-T10S-R19E	Producing gas well
36.	RBU 1-15E	NE NE Sec. 15-T10S-R19E	Producing gas well
37.	RBU 1-22E	NE NE Sec. 22-T10S-R19E	Producing gas well
38.	RBU 1-14E	NE NE Sec. 14-T10S-R19E	Producing gas well
39.	RBU 1-23E	NE NE Sec. 23-T10S-R19E	Producing gas well
40.	RBU 2-11D	NW NE Sec. 11-T10S-R18E	Producing oil well
41.	RBU 4-19F	NW NW Sec. 19-T10S-R20E	Producing gas well
42.	RBU 16-3F	SE SE Sec. 3-T10S-R20E	Producing gas well
43.	RBU 13-11F	SW SW Sec. 11-T10S-R20E	Producing gas well
44.	RBU 16-16F	SE SE Sec. 16-T10S-R20E	Producing gas well
45.	RBU 6-2D	SE NW Sec. 2 T10S-R18E	Producing oil well

RBU 7-10F Sec 10, T10S, R20E Uintah 12/15/88



3160-4
(Number 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-7206

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [✓] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

7. UNIT AGREEMENT NAME: River Bend Unit

8. FARM OR LEASE NAME: RBU

2. NAME OF OPERATOR: CNG Producing Company

9. WELL NO.: 7-10F

3. ADDRESS OF OPERATOR: CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

10. FIELD AND POOL, OR WILDCAT: Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2,248' FNL & 1,928' FEL of Sec. 10-T10S-R20E
90
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SW of NE of 10-T10S-R20E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-30761	08/08/80	Uintah	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMP. (Ready to prod.)	18. ELEVATION (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
03/28/81	04/31/81	08/08/92	5,039' GL	

20. TOTAL DEPTH MD & TVD	21. PLUG, BACK T.D. MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6,550'	6,131'	5 Zones	---------->	Rotary	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6,076-92', 5,880-5,900', 5,600-10', 5,132-52', 4,920-32'; Wasatch

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR - Collar Log

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	12 1/4"	225 sks	
4 1/2"	11.60 N-80	3,883'	7 7/8"		
4 1/2"	11.60 K-55	6,545'	7 7/8"	620 sks "G", 770 sks RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6,050'	None

31. PERFORATION RECORD (Interval, size and number)

Chapita Wells: 5,601-5,604', 5,889-5,892', 6,082-6,085', 6,506 — Original Perforations
Stage #1: 4,920', 4,922', 4,923', 4,924', 5,138', 5,139', 5,140', 5,141', 5,142', 5,143', 5,144', & 5,150'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USE
Chapita Wells	3,000 gal of 2% KCL
5,601-6,085'	91,000 lbs of 20/40 Frac Sand
Stage #1	110,000 lbs of 16/30 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
08/10/92	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
08/15/92	24	18/64	--------->	-	516	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
1350	1375	-------->	-	516	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE Supervisor, Prod. Eng. DATE 08/17/92
W. Scot Childress

***(See Instruction and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	6,076'	6,092'	sdst, white-gy, sbang-sbrnd, vfgr-fgr, calcareous tite
Wasatch	5,830'	5,900'	aa
Wasatch	5,600'	5,610'	aa
Wasatch	5,132'	5,152'	aa
Wasatch	4,920'	4,932'	aa

38. GEOLOGICAL MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wasatch Tongue	4,296'	4,296'
Green River Tongue	4,626'	4,626'
Wasatch	4,782'	4,782'
Chapita Wells	5,414'	5,414'
Uteland Buttes	6,488'	6,488'

CNG Producing
Company

RECEIVED
SEP 0 8 1992
DIVISION OF
OIL GAS & MINING

September 4, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Reports
River Bend Unit 7-10F
Section 10-T10S-R20E

Dear Ed:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
V. Corpening
J. Donaldson
D. Kulland
D. Montelaro
R. Mueller
J. Nicas
PG&E Resource Company

Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-7206

6. If Indian, Allottee or Tribe Name

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
7-10E

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

9. API Well No.
43-047-30761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 2,248' FNL & 1,928' FEL of Sec. 10-T10S-R20E
90

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[X] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Move in and rig up rig. Killed well. Pull out of hole with 2 3/8" tubing. Rig up electric line and set bridge plug at 5,300'. Perforate Stage #1 from 4,920-5,143' with 1 SPF (12 holes). Frac'd Stage #1 with 110,000 lbs of 16/30 frac sand and 42 tons of CO_2. Flowed well to clean up. Trip in hole to pull plug. Trip in hole to 6,131'. Pulled out of hole to 6,050'. Hung off tubing. Nipple up tree. Swab well onto production.

RECEIVED
SEP 14 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 11, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Form 3160-5
(NOVEMBER 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-7206

6. If Indian, Allottee or Tribe Name

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

7. If Unit or CA/ Agreement, Name and/or No.
RIVERBEND UNIT

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
7-10F

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

9. API Well No.
43-047-30761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 2,248' FNL & 1,928' FEL of Sec. 10-T10S-R20E

10. Field and Pool, or Exploratory Area
ISLAND

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and Abandonment	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[X] Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company proposes to store brine water from the above referenced well in a 300 bbl tank on the well site. As the tank fills, water will be hauled and disposed of into the RBU 16-19F injection well in Sec. 19-T10S-R20E.

Attached is a revised site diagram for this well site.

RECEIVED
AUG 01 1997
DIV. OF OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct

Name (Printed/Typed)	Title
SUSAN H. SACHITANA	COORDINATOR, REGULATORY REPORTS
Signature: Susan H. Sachitana	Date: 970725

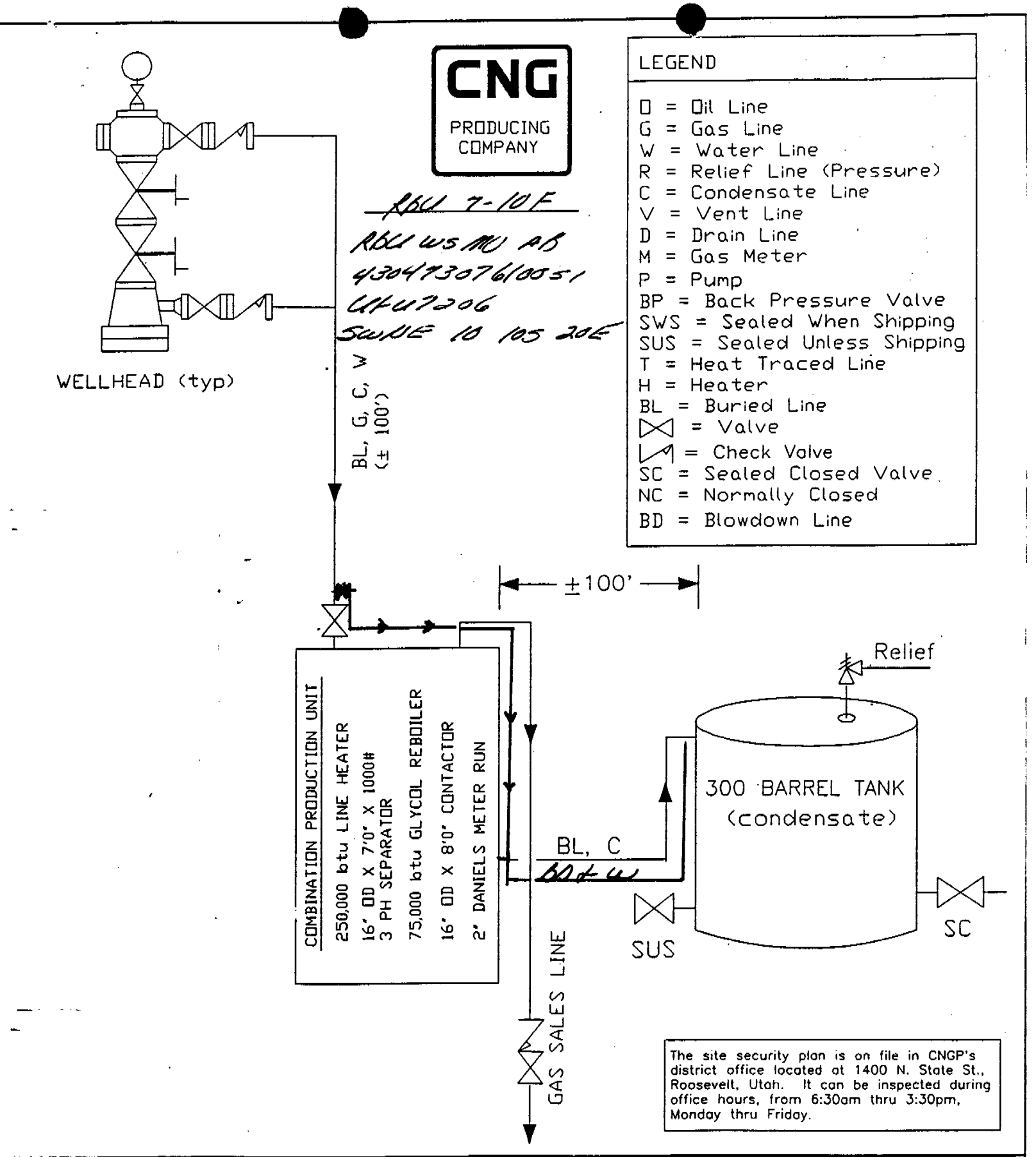
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30am thru 3:30pm, Monday thru Friday.

CNG PRODUCING COMPANY

Well: 7-10F	RIVER BEND FIELD, UINTAH COUNTY, UTAH	not to scale
SDR\RBU\FLOW300 RBU	TYPICAL FLOW DIAGRAM	date: 5-27-92

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street New Orleans, LA 70112-6000	: : :	Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEI

JUN 05 2

DIVISION OF
OIL, GAS AN

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS–Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: VARIOUS
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number: VARIOUS
9. API Well Number
10. Field and Pool, or Wildcat: Natural Buttes 630

1. Type of Well : OIL ☐ GAS ☐ OTHER:
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260
4. Location of Well
Footages:
QQ, Sec, T., R., M.:
County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon	☐ New Construction	☐ Abandon*	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☒ Other OPERATOR NAME CHANGE FOR WELLS	
☐ Other		Date of work completion	
Approximate date work will start		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		*Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: John R. Lewis Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

(4/94) (See Instructions on Reverse Side)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000

Dominion

June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

552894
CO 106990
File Number

State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

Check Appropriate Box	
[X] Foreign Profit Corporation	$35.00
[ ] Foreign Non-Profit Corporation	$35.00
[ ] Foreign Limited Partnership	$25.00
[ ] Foreign Limited Liability Company	$35.00

Application To *Amend* The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

[X] The name of the corporation is changing it's name in Utah to the new name of the corporation in the home state.
[ ] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

_____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature — Vice President & Corporate Secretary (Title) — April 20, 2000 (Date)

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of Apr 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner _____ Date 7/4/00

DIRECTOR

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: $60.00

FILED
APR 25 2000
Utah Div. Of Corp. & Comm. Code

common\forms\Misc\amendcer
Revised 01-14-00 mm
UTU22 - 2/18/00 C T System Online

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
[redacted]	[redacted]	[redacted]	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	~~LA~~ PGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	[redacted] BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	[redacted] BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	[redacted] BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	[redacted] BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	[redacted] BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

[redacted]	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

Change of Operator (Well Sold) Designation of Agent

X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective**: **4-12-00**

TO:(New Operator) DOMINION EXPL & PROD INC.
Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000
Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000
Account No. N0605

WELL(S): **CA Nos.** _____ or **RIVER BEND** **Unit**

Name	API	Entity	S	T	R	Lease
RBU 11-3F	43-047-30689	7050	03	10S	20E	U-013767
RBU 11-22E	43-047-30698	7050	22	10S	19E	U-013792
RBU 4-11D	43-047-30718	7070	11	10S	18E	U-013818-A
RBU16-23F	43-047-30719	7050	23	10S	20E	U-7369
RBU 7-3E	43-047-30720	7050	03	10S	19E	U-013765
RBU 11-24E	43-047-30759	7050	24	10S	19E	U-013794
RBU 7-10F	43-047-30761	7050	10	10S	20E	U-7206
RBU 6-20F	43-047-30762	7050	20	10S	20E	U-013793-A
RBU 8-14F	43-047-30825	7050	14	10S	20E	U-013793-A
RBU 2-11D	43-047-30826	7070	11	10S	18E	U-013429-A
RBU 16-3F	43-047-30887	7050	03	10S	20E	U-037164
RBU 1-15E	43-047-30915	7050	15	10S	19E	U-013766
RBU 1-14E	43-047-30926	7050	14	10S	19E	U-013792
RBU 1-22E	43-047-30927	7050	22	10S	19E	U-013792
RBU 1-23E	43-047-30970	7050	23	10S	19E	U-013766
RBU 4-19F	43-047-30971	7050	19	10S	20E	U-013769-A
RBU 13-11F	43-047-30973	7050	11	10S	20E	U-7206

OPERATOR CHANGE DOCUMENTATION

YES 1. A **pending operator change file** has been set up.

YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.

YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.

YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes**/No If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on_____.

-OVER-

YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.

N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.

N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-26-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-26-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on_____.

N/A 6. Fee wells attached to bond in **RBDMS** on_____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

_____

_____

_____

_____

_____

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **7/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N1095-Dominion Exploration & Production, Inc	N2615-XTO Energy Inc
14000 Quail Springs Parkway, Suite 600	810 Houston St
Oklahoma City, OK 73134	Fort Worth, TX 76102
Phone: 1 (405) 749-1300	Phone: 1 (817) 870-2800

CA No. **Unit:** **RIVER BEND**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/6/2007

4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143

4b. If **NO**, the operator was contacted contacted on:

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762

3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use *APPLICATION FOR PERMIT TO DRILL* form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____
8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615
9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street, CITY Fort Worth, STATE TX, ZIP 76102
PHONE NUMBER: (817) 870-2800
10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
N1095

James D Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE Edwin S. Ryan, Jr. DATE 7/31/2007

(This space for State use only)

APPROVED 9/27/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENW	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 7-10F

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047307610000

3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155

PHONE NUMBER: 303 397-3727 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2290 FNL 1928 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 10 Township: 10.0S Range: 20.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 9/30/2013
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the attached summary report.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 18, 2013

NAME (PLEASE PRINT) Barbara Nicol

PHONE NUMBER 303-397-3736

TITLE Regulatory Compliance Tech

SIGNATURE N/A

DATE 10/16/2013

RECEIVED: Oct. 16, 2013

Riverbend Unit 07-10F

9/24/2013: MIRU SLU. RIH w/ fishing tls. Tgd @ SN. POH. Rec plngr. RIH w/ fishing tls & RIH. Tgd @ SN. POH. Rec PCS BHBS w/SV. RIH w/ broach. Tgd @ SN. POH. No ti spts. RDMO SLU. Left equip out for ac job.

9/25/2013: MIRU acid crew. NU to tbg. PT. Pmp 250 gal 15% HCL ac w/adds & 30 bbls TFW. ND fr tbg. NU to csg. PT lines. Pmp 500 gal 15% HCL ac w/adds & 100 bbls TFW. ND fr csg. SWIFPBU.

9/26/2013: MIRU SWU. Bd tbg to tk. RU swb tls & RIH. Swab. SWI & SDFN.

9/27/2013: RU swb tls & RIH. Swab. SWI & SDFN.

9/30/2013: RU swb tls & RIH. Swab. SWIFPBU. RDMO SWU.

==========Riverbend Unit 07-10F==========