

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by

Checked at Office

Approved by

Approved on

COMPLETION DATA

Date Well Completed /

OW WW PA

GW OS PA

Entered in

B

State or Fee Land

Driller's Log

Electric Logs (No.)

E I

B-I

GR

GR-N

Micro

Let M-L

Some

Others

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1848' FSL, 1256' FEL (NE SE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Not applicable

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) Not applicable

16. NO. OF ACRES IN LEASE
 480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE-FT. Not applicable

19. PROPOSED DEPTH
 7620'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4667' Ungraded ground

22. APPROX. DATE WORK WILL START*
 September 1, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 ML-22052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Conoco State 32

9. WELL NO.
 21

10. FIELD AND POOL, OR WELL CAT
 Unassigned
~~Ourray Wasatch~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 32, T8S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#		1145 sacks

It is proposed to drill Conoco State 32 No. 21 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 7/29/80
BY: [Signature]

RECEIVED
JUL 21 1980

DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.C. Thompson TITLE Administrative Supervisor DATE 7/17/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

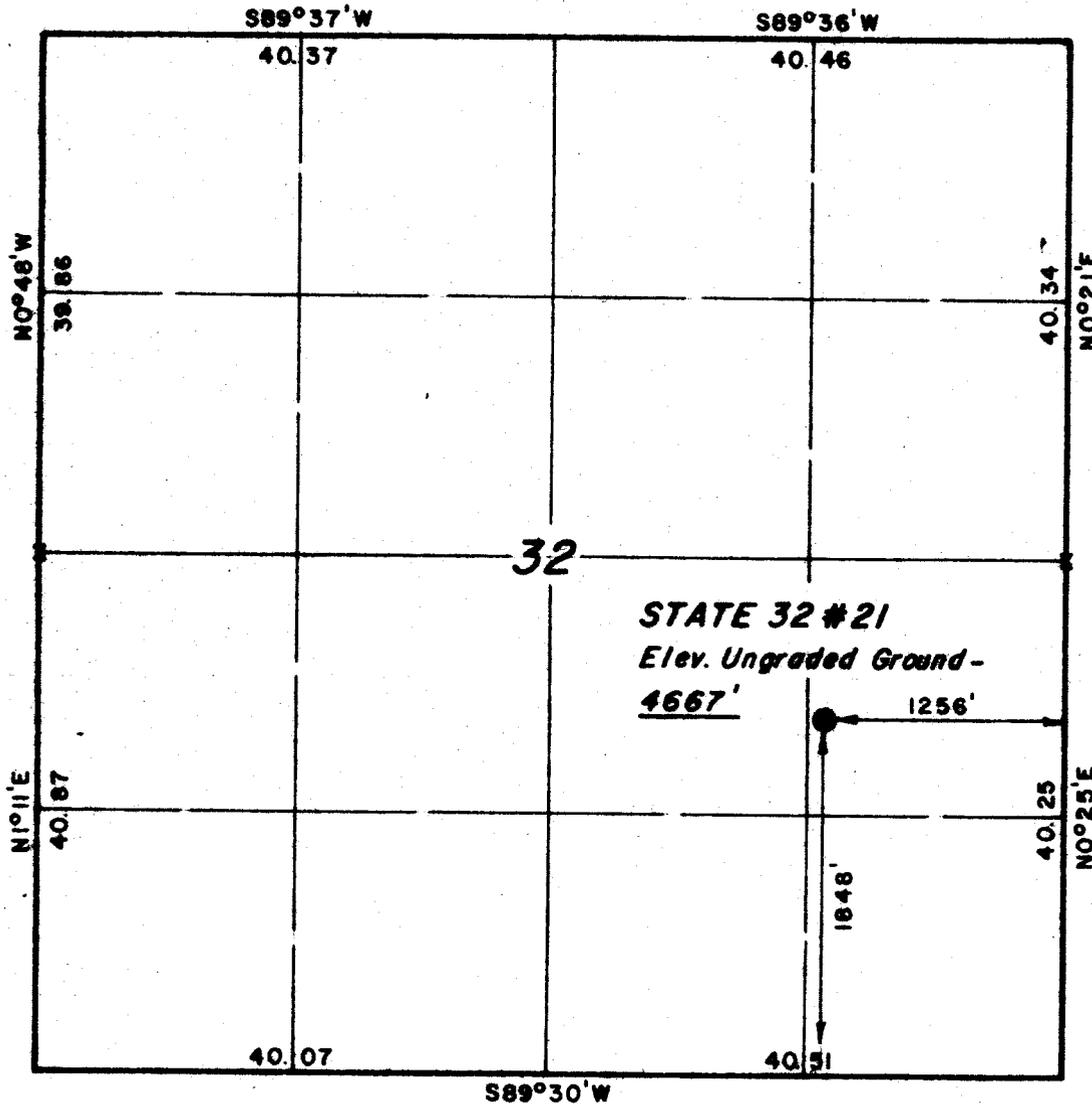
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UOGCC(3) USGS(3) File

T 8 S, R 21 E, S. L. B. & M.

PROJECT
CONOCO INC.

Well location STATE 32 # 21
located as shown in the NE 1/4 SE 1/4
Section 32, T 8 S, R 21 E, S. L. B. & M.,
Uintah County, Utah.



X = Section Corners Location



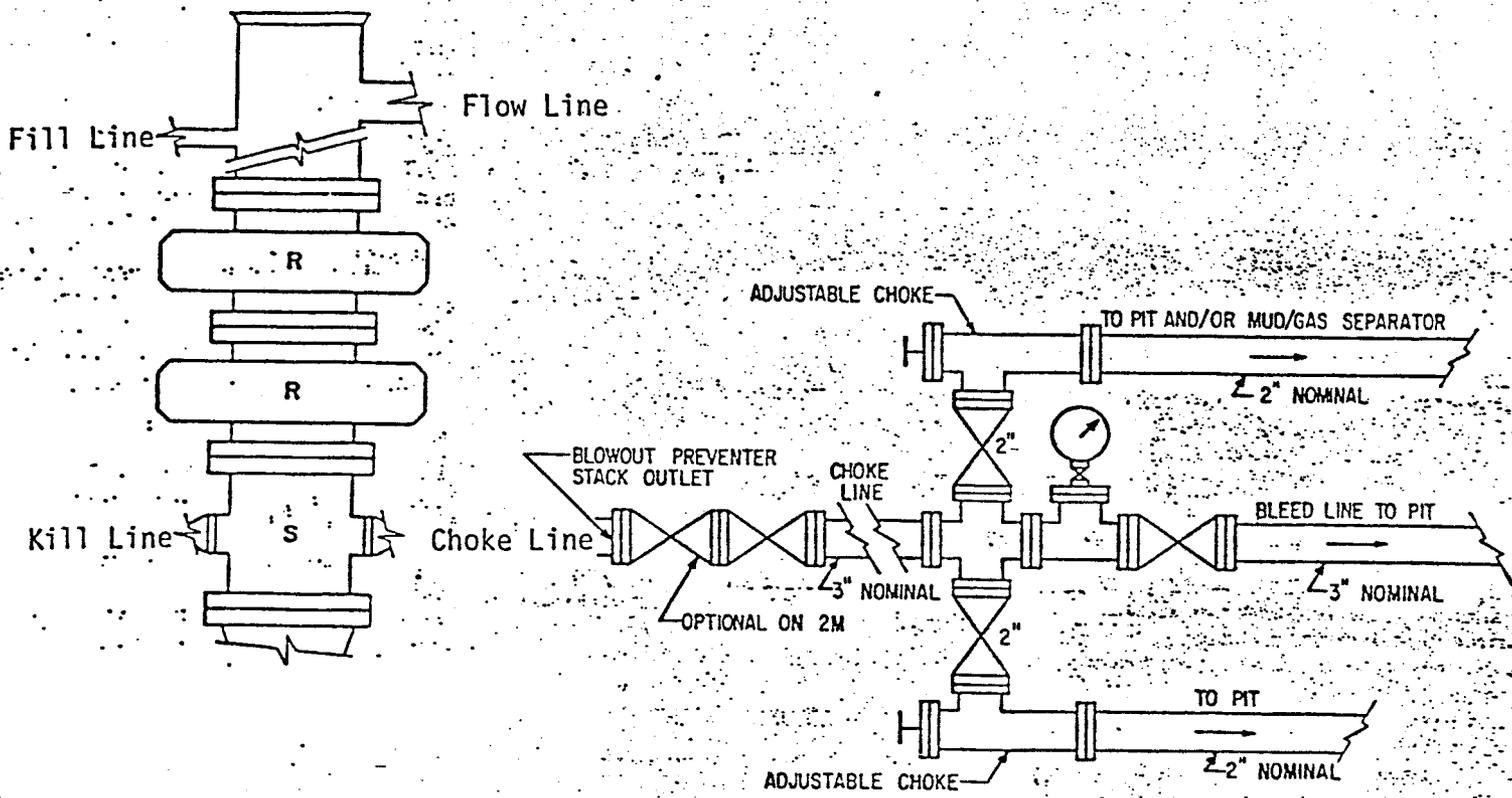
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Richard J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/10/80
PARTY	DA MH DK	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO INC.



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	<u>3,000</u> psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	<u>3,000</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure

** FILE NOTATIONS **

DATE: July 29, 1980
OPERATOR: Conoco Inc.
WELL NO: ~~XXXX~~ Conoco State 32-21
Location: Sec. 32 T. 8S R. 21E County: Wintak

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-307⁵⁴

CHECKED BY:

Petroleum Engineer: _____

Director: OK in accordance w/ order in Case 193-1
dd Feb 22, 1978

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: O.A.

Survey Plat Required:

Order No. 173-1

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

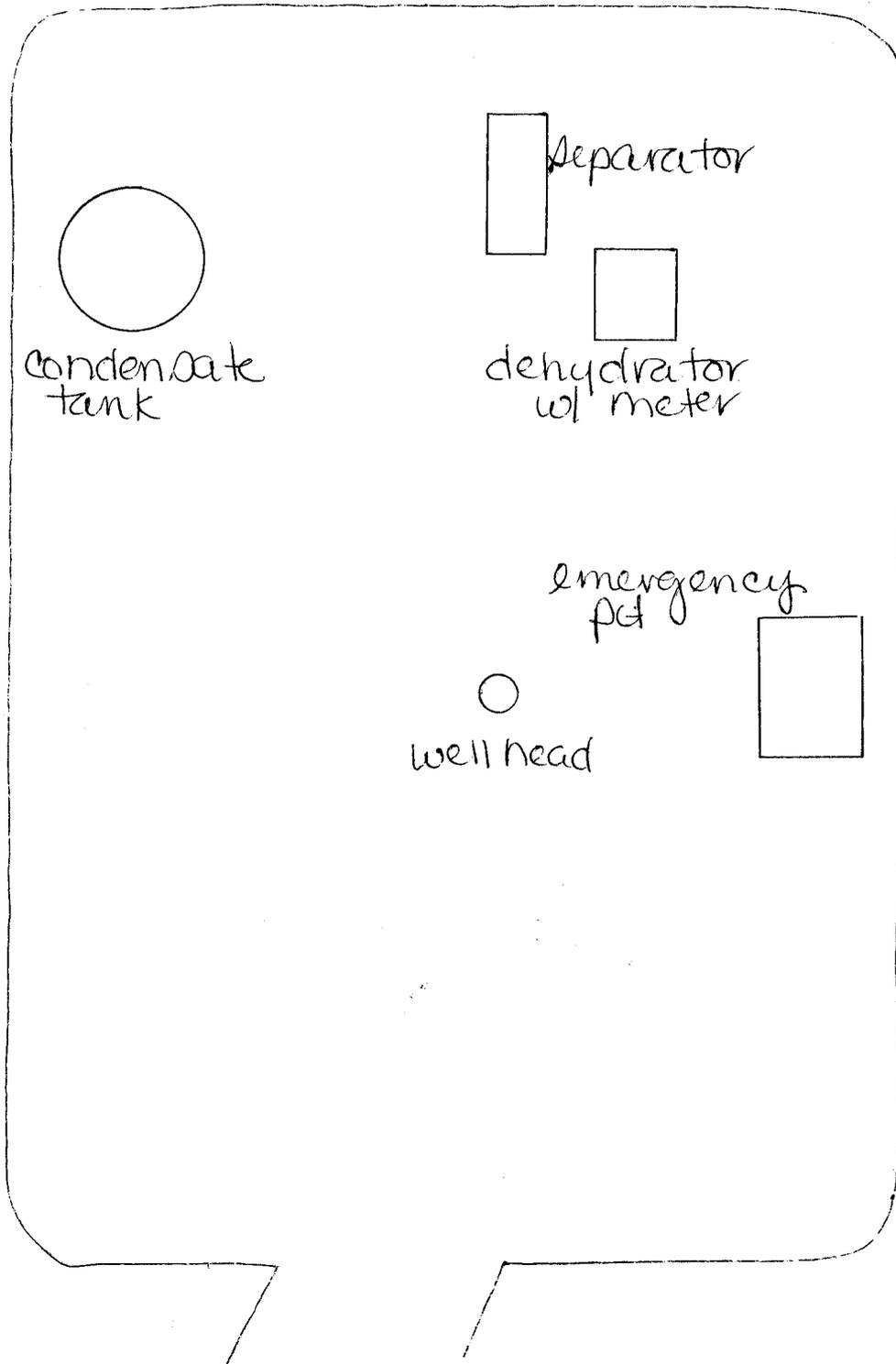
Approval Letter Written

Hot Line

P.I.

State 32 #21 Sec 32, T8S0, R21E

Hubby 4/4/89



July 31, 1980

Conoco Incorporation
907 Rancho Road
Casper, Wyoming 82601

REE Well No. Conoco State 32-21
Sec. 32, T. 8S, R. 21E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-1 dated February 22, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is State 32-21: 43-047-30754.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: Donald Prince

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

COT 20110
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-18-80: Drilling 7 7/8" hole in Green River at 2597'. Made 462'. Dev.: 1½° at 2100'. KCl-water - Wt. 8.6#; Vis. 27; chlorides 24,000 ppm. Drlg. Foreman: Wilkinson.

10-19-80: Drilling 7 7/8" hole in Marlstone at 3078'. Made 481'. Dev.: 1½° at 2602'. KCl-brine - Wt. 8.7#; Vis. 27; chlorides 24,000 ppm. Drlg. Foreman: Wilkinson.

10-20-80: Drilling 7 7/8" hole in Base of Marlstone at 3554'. Made 476'. Drld. to 3480'. Well flowing. Circ. gas out. Background gas - 25 to 30 units; max. gas - 1200 units. Dev.: 1 3/4° at 3081'. Drlg. with KCl-brine - Wt. 9.2#; Vis. 28; chlorides 96,000 ppm. Cum. mud cost: \$11,053. T.W.T. Explor. Co. 7½/0/0. Drlg. Foreman: Wilkinson.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE NS Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-21-80: Drilling 7 7/8" hole in Green River "B" sand at 4068'. Made 514'. Background gas - 5 units; connection gas - 800 units. Dev.: 1½° at 3137'. KCl-brine - Wt. 9.4#; Vis. 29; chlorides 134,000 ppm. Cum. mud cost: \$11,897. T.W.T. Explor. 9½/0/0. Drlg. Foreman: Wilkinson.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-22-80: Drilling 7 7/8" hole in Green River "B" sand at 4469'. Made 401'. Drlg. breaks: 4313-4347' - 40% increase ROP; 4367-4370' - 40% increase ROP. Background gas - 30 units; connection gas - 800 units; max. gas - 1000 units. Dev.: 2° at 4117' and 4362'. KCl-brine - Wt. 9.4#; Vis. 30; chlorides 76,000 ppm. Cum. mud cost: \$12,775. T.W.T. Explor. 9½/0/0. Drlg. Foreman: Wilkinson.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-23-80: Drilling 7 7/8" hole at 4873' in Green River "B" sand. Made 404'. Background gas - 50 units; max. gas - 200 units. Drlg. break - 4570-4580' - 3 to ½ min./ft. Dev.: 2° at 4547'. KCl-brine - Wt. 9.4#; Vis. 28; chlorides 12,000 ppm. Cum. mud cost: \$13,348. T.W.T. Explor. 10½/0/0. Drlg. Foreman: Wilkinson.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000

Location: 1848' FSL, 1256' FEL, NE SE Sec. 32, T8S, R21E, Uintah Co., Utah.
AFE 12-61-2265. API Well No.: 43-047-30754. Contractor: T.W.T. Explor.
Co. Mud supplier: Milchem. Elevations: GL 4667', KB 4679', RBM 12'.

10-13-80: Circulating gas out. Depth 510'. 12¼" hole. Made 447'. Spudded at 4 p.m. 10-12-80. Drilled to 510'. Pulled out of hole and swabbed well in. Ran in hole. Circ. out gas with 9.4#/gal. brine water. Circ. and conditioned hole. Pulled out of hole 3 stands and swabbed well in. Ran in hole to bottom. Dev.: 3/4° at 265'. Drlg. with spud mud - Wt. 8.4#; Vis. 34; chlorides 1400 ppm. Cum. mud cost: \$470. T.W.T. Explor. ½/0/0. Drlg. Foreman: Wilkinson.

10-14-80: Nippling up. Depth 510'. 12¼" hole. Circ. out kick with 10.1#/gal. salt water. Pulled out of hole. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing and set at 510'. Collar at 468'. Cemented with 195 sacks "RFC" cement, 12% "Gypseal", and 2% CaCl₂. Tailed in with 50 sacks Class "G" and 2% CaCl₂. WOC. Had 20 bbls. cement returns, also mud returns. Drlg. with salt water - Wt. 9.8#; Vis. 28; chlorides 158,000 ppm. Cum. mud cost: \$1946. T.W.T. Explor. 1½/0/0. Drlg. Foreman: Wilkinson.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E
Fed. Lse. No. ML-22052

10-15-80: Drilling 7 7/8" hole at 700'. Made 190'. Finished nippling up. Tested BOP to 1000#; held okay. Drilled cement. Dev.: 1° at 484'. Drlg. with salt water - Wt. 8.6#; Vis. 27; chlorides 28,000 ppm. Cum. mud cost: \$1946. T.W.T. Explor. 2½/0/0. Drlg. Foreman: Wilkinson.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E
Fed. Lse. No. ML-22052

10-16-80: Tripping in hole. Depth 1444'. Made 744'. 7 7/8" hole. Drilled to 1444'. Pulled out of hole. Picked up new bit. Trip gas - 1000 units. Dev.: 1¼° at 1404'. KCl-water - Wt. 8.6#; Vis. 27; chlorides 24,000 ppm. Cum. mud cost: \$6681. T.W.T. Explor. 3½/0/0. Drlg. Foreman: Wilkinson.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

10-17-80: Drilling 7 7/8" hole at 2135'. Made 691'. KCl-water - Wt. 8.4#; Vis. 27; chlorides 22,000 ppm. Cum. mud cost: \$7278. T.W.T. Explor. 4½/0/0. Drlg. Foreman: Wilkinson.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
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(307) 234-7311

NOV 2 1980

DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-24-80: Drilling 7 7/8" hole in Green River "D" sand at 5270'. Made 397'. Background gas - 10 units; max. gas - 10 units. Drlg. breaks - 5000-5014' - 4 to 2 min./ft.; 5159-5177' - 4 to 1 1/2 min./ft., and 5043-5120' - 4 to 3 min./ft. Dev.: 2° at 5065'. KCl-brine - Wt. 9.5#; Vis. 29; chlorides 98,000 ppm. Cum. mud cost: \$14,082. T.W.T. Explor. 11 1/2/0/0. Drlg. Foremen: Wilkinson and Leroux.

Conoco State 32 #21 - Wasatch 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-25-80: Drilling 7 7/8" hole in "B" sand at 5553'. Made 283'. Background gas - 0; connection gas - 5 units. KCl-brine - Wt. 9.5#; Vis. 27; chlorides 84,000 ppm. Drlg. Foremen: Stallman and Laroux.

10-26-80: Drilling 7 7/8" hole in Wasatch at 5727'. Made 174'. Drilled to 5595'. Pulled out of hole for bit. Ran in hole with bit #4. Background gas - 60 units; connection gas - 60 units. Drlg. break - 5718-5721' - 3 to 2 min./ft. Dev.: 2° at 5555'. KCl-brine - Wt. 9.3#; Vis. 27; sulfide 100 ppm. Drlg. Foremen: Stallman and Laroux.

10-26-80: Drilling 7 7/8" hole in Wasatch at 5990'. Made 263'. Background gas - 30 units; connection gas - 55 units; max. gas - 100 units. KCl-brine Wt. 9.1#; Vis. 27; chlorides 8600 ppm. Cum. mud cost: \$15,384. T.W.T. Explor. 14 1/2/0/0. Drlg. Foremen: Stallman and Laroux.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-27-80: Drilling 7 7/8" hole in Wasatch at 6230'. Made 240'. Background gas - 40 units; connection gas - 85 to 100 units; max. gas - 100 units. Dev.: 2° at 6070'. KCl-brine - Wt. 9.6#; Vis. 33; WL 23 cc. Cum. mud cost: \$18,255. T.W.T. Explor. 15 1/2/0/0. Drlg. Foremen: Stallman and Laroux.

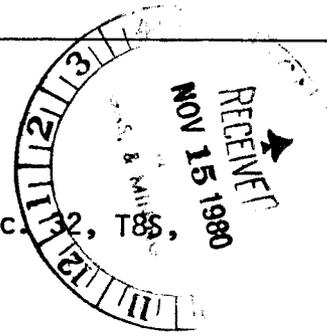
Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - FED. Lse. No. ML-22052

10-28-80: Drlg. break - 6206-6226' - 1000 units gas.

10-29-80: Drilling 7 7/8" hole in Wasatch at 6386'. Made 156'. Worked tight hole after drlg. break at 6230'. Background gas - none; connection gas - 30 units; max. gas - 30 units. KCl-polymer - At. 9.7#; Vis. 34; WL 18.6 cc; chlorides 68,000 ppm. Cum. mud cost: \$20,146. T.W.T. Explor. 16 1/2/0/0. Drlg. Foreman: Stallman.

Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311



Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-24-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-25-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-26 thru 11-30-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7470'. 12-1-80: No report.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-3-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-4-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-5-80 thru 12-7-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-8-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-9-80: Waiting on completion unit. 24 - 1 3/4 - 0.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-26-81: Swabbed 130 BLW with swabbing FL holding at 1500' from surface. CP 1100#. 23 - 1 3/4 - 55.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-27-81: Swabbed on well until 12:45 p.m. Well began to unload. Unloaded well for 4 hrs. CP 1800# at noon. CP 1500# at 5 p.m. Flowed to tank.

2-28-81: Well SI. Rigged down workover unit. Moved to Conoco Ignacio 2 #25. Moved tank and equipment. Laying flow line to tank. Hooking up choke and choke nipples. Pressure built up to 2100# on casing.

3-1-81: Well SI. Prep. to blow down and flow. 23 - 1 3/4 - 58.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-2-81: Opened well to pit. Well would not flow. CP 2175#. Dropped soap sticks. Rocked casing with tubing. Tried to unload. Well would not flow. Moving in swabbing unit. 23 - 1 3/4 - 59.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-3-81: CP 2250#. Made three swab runs and well came in. Unloading to pit thru 16/64" choke. Flowing to pit to clean up. 23 - 1 3/4 - 60.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-4-81: Flowed well to pit thru 16/64" choke for 20 hrs. TP 950#, CP 1500#. Unloading with heavy mist. Making approx. 2 BLW/Hr. 23 - 1 3/4 - 61.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-5-81: Flowed well to pit for 24 hrs. TP 850#, CP 1250#. Flowing with moderate mist. Making approx. 1 BLW/Hr. Closed choke to 12/64". Flowing well. 23 - 1 3/4 - 62.

DIVISION OF
OIL, GAS & MINING



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-18-81: Hooked up circulating equipment. Filled hole. Started rotating. Worked on bottom for 1 hr. Torquing up badly. Recovered handfull of sandstone pieces and frac sand. Well quit making hole. Pulled tubing. Notched collar teeth were bent in. Hauled in 2 7/8" tubing. Prep. to go in hole with 2 7/8" tubing and bit. SDON. 23 - 1 3/4 - 48.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-19-81: Picked up 4 3/4" bit and ran in hole with tubing to 6186' GLM. Tallied going in hole. Rigged up swivel and pump. Drilled on hard fill. Recovered sandstone, shale and frac sand. Broke thru hard spot. Cleaned out 60' sand. Circ. hole clean. SDON. 23 - 1 3/4 - 49.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML 022052

TD 7625'. 2-20-81: Rigged up circulating equipment. Cleaned out 740' frac sand, shale and some sandstone. SDON.

2-21-81: Cleaned out to 7537'. PBSD 7583'. Bottom perfs at 7284'. Circ. hole clean. Pulled and laid down 10 jts. tubing. Closed well in.

2-22-81: Shut down on Sunday. 23 - 1 3/4 - 51.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-23-81: Pulled and laid down 2 7/8" tubing in singles. Ran in 211 jts. of 1.9" I.J. 2.76# J-55 tubing. Landed with bottom at 7144'. Hooked up wellhead. Prep. to swab well in. SDON. 23 - 1 3/4 - 52.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-24-81: Rigged up swab. Swabbed 200 BLW in 9 hrs. Swabbing. FL holding at 1000' from surface. SDON. 23 - 1 3/4 - 53.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-25-81: Swabbed back 112 BLW in 9 hrs. FL holding at 2000' from surface. CP 500#. 23 - 1 3/4 - 54.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-9-81: Prep. to run tubing in well. SI. 23 - 1 3/4 - 41.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-10-81: Moved in and rigged up workover unit. Prep. to run tubing. 23 - 1 3/4 - 42.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-11-81: Moved in and rigged up. Loaded hole with 130 bbls. brine water. Well would not die. Pumped an additional 50 bbls. brine water. Well still not dead. Flowed brine water back to tank. Flowed well to lower wellhead pressure. Pumped in brine water and killed well. Removed head. Installed BOP. Tallied, picked up, and ran 40 jts. 1.9" tubing. SDON. 23 - 1 3/4 - 43.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-12-81: Blew off pressure from casing. Loaded casing with 2% KCl water. Tallied, picked up, and ran 182 jts. 1.9" tubing. Tagged sand at 6188'. Upper two sets of perms open. Hauled in 2% KCl water. Prep. to circulate out sand. 23 - 1 3/4 - 44.

TD 7625'. 2-13-81: Rigged up circ. equipment. Attempted to reverse out sand with unit and portable pump. Could not break thru sand crust. Rigged up to go down tubing. Unable to get enough pressure to jet thru sand crust. Ordered out pump truck. SDON. Top of sand same.

2-14-81: Rigged up Dowell. Tried to reverse out sand. Unable to break thru sand crust at 3000# on casing. Rigged up to circ. down tubing. Ran press. to 3700#. Broke thru sand crust. Circ. down 20'. Unable to make any hole. Stacked out on sand. Unable to circulate. SDON. Top of sand at 6208'.

2-15-81: Shut down on Sunday. 23 - 1 3/4 - 46.

2-16-81: Shut down on holiday.

TD 7625'. 2-17-81: Rigged up Dowell. Killed well. Pulled tubing. Picked up notched collar and ran back in hole with tubing. Tagged out at 6208'. Set on bottom. Reversed out while rotating tubing. Made approx. 1'. Changed circulation to go down tubing. Set on bottom. Tried to rotate and circulate. Tubing torquing up. Returned circulation down casing and up tubing. Recovered material that looked like small sandstone, cement, frac sand and small pieces of shale. New bottom at 6210'. 23 - 1 3/4 - 47.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-30-81: Wellhead press. at 8 a.m. 1850#. Opened well thru 16/64" choke. Flowed well for 4 hrs. Wellhead frosted, but did not raise any water. SI.

1-31-81: Wellhead press. at 8 a.m. 1850#. Opened well to pit thru 16/64" choke. Flowed well until 5 p.m. Press. 950#. Raised some slugs at 10 a.m., then flowed at heavy mist. SI.

2-1-81: Wellhead press. 1600#. Flowed well for 6 hrs. Press. went to 1225#. Did not raise any water. SI. 23 - 1 3/4 - 38.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-2-81: Pressure gauge froze on wellhead. Opened well up to pit thru 16/64" choke. Flowed well for 9 hrs. Flowing with heavy mist. TP 1000# at 6 p.m. Shut well in. 23 - 1 3/4 - 39.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-3-81: Wellhead press. 1850#. Opened well to pit thru 24/64" choke. Good blow with heavy mist. Flowed well for 7 hrs. Cut flowline connection with sand. Shut well in at 4 p.m. Wellhead press. 1000#. 23 - 1 3/4 - 40.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-4-81: Installed heavy duty "T" and bull plug with nipple. Hooked up 24/64" flow nipple. Wellhead press. 1850#. Opened well up to pit. At 2:30 p.m., new connections cut out; had full flow of well thru 1/2" wellhead coke. Strong gas blow with fair to moderate mist of water. Shut well in. Will leave shut in until tubing is installed. 23 - 1 3/4 - 41.

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 2-5-81: Wellhead press. at 2050#. Well SI until tubing is run. 23 - 1 3/4 - 41.

TD 7625'. 2-6-81 thru 2-8-81: SI. Prep. to install tubing. 23 - 1 3/4 - 41.



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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-23-81: TP 700#. Well plugging off at choke with sand. Opened up at 12 B/H rate. Flowing well.

1-24-81: TP 600#. Flowing well. Having trouble with plugging at choke.

1-25-81: TP 250#. Flowed well over weekend. Rec. 1300 BLF; 4744 BL to recover. Fluid is foamy water. Flowing well. 23 - 1 3/4 - 31.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-26-81: Flowed well to pit overnight thru 12/64" choke. At 9:30 a.m. TP 100#. TP 750# at 4 p.m. Flowing in heads at 10 B/H with good gas shows. Made 240 BLF/D. Rec. 1540 BLW. 4504 BLW to recover. 23 - 1 3/4 - 32.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-27-81: Flowed to pit overnight. Wellhead press. 800#. Fairly strong gas blow, heavy mist of fluid. Made 210 BLF thru 12/64" choke in 24 hrs. Rec. 1750 BLF; 4294 BLF to recover. 23 - 1 3/4 - 33.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-28-81: Flowed well to pit overnight thru 14/64" choke. Press. at 8:30 a.m. 1650# on wellhead with a 12 B/H rate. Rec. 2010 BLW; 4034 BLW to recover. 23 - 1 3/4 - 34.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-29-81: Well sanded off at choke. At 8 a.m. wellhead press. was 1650#. Opened well up. Blew well down. Set rate at 15 B/H. Well was sanded off at choke by 2:30 p.m. Cleaned choke. Got well to flow. Set choke at 18/64". Checked well at 5 p.m. and choke was froze off. Left well off. Rec. 2150 BLF; 3894 BLF to recover.



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T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-16-81: Prep. to frac well.

1-17-81: Rigged up Western Co. and frac'd well as follows: All frac fluid contained 2% KCl water, J-266 gelling agent, 20#/1000 gal. "Adomite Aqua" fluid loss additive, and 1 gal./1000 gal. F-78 surfactant. Tested lines. Pumped first stage with 477,000# sand and 119,000 gal. of frac fluid. Followed with 400 gal. spacer and 38 ball sealers at 60 B/M at 1700#. Changed rate to 30 B/M and started second stage with 146,000# sand and 53,000 gal. frac fluid. Followed with 300 gal. spacer and 40 ball sealers at 30 B/M at 1750#. Had some ball action when balls hit perfs. Pumped third stage of 398,000# sand and 102,000 gal. of frac fluid at 62 B/M at 2250#. Displaced with 6200 gal. 2% KCl water with 20#/1000 gal. J-266. ISIP 2050#; 15 min. SIP 1550#. Frac'd with a total of 6700 bbls. frac fluid and 998,000# 20-40 mesh sand plus 20,000# 100 mesh sand for a total of 1,018,000# sand. Rigged up Schlumberger to run temp. survey. Had trouble running tool in hole. Temp. gauge would not work. Tagged sand at 6530'. Zones 4, 5, 6, and 7 covered with sand. 52 perfs. with 29 perfs open. Approx. 1053' sand fill-up. Shut well in.

1-18-81: Well SI all day Sunday to let pressure bleed off into formation. Will open up on 1-19-81. 23 - 1 3/4 - 25.

TD 7625'. 1-19-81: 10 a.m. - WHP 1150 psi. Started flowing back at 4 B/H. 12:00 noon - WHP 1170 psi. Flowing 5 B/H. 8 bbls. load recovered. 4 p.m. WHP 1150 psi. Flowing 5 B/H. 28 bbls. load recovered. 6 p.m. - WHP 1150 psi. Flowing 7 B/H. 42 bbls. load recovered. 23 - 1 3/4 - 26.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-20-81: Flowing back at 7 B/H and 1025# WHP. 23 - 1 3/4 - 27.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-21-81: Flowed well back at 10 B/H for 24 hrs. TP 950#. Small show of gas at end of day. 6236 BL to recover. (450 BL recovered.) 23 - 1 3/4 - 28.

TD 7625'. 1-22-81: At 8 a.m. flowing at 10 B/H with TP 900#. At 6 p.m. flowing at 10 B/H with TP 800#. 642 BL recovered; 6044 BL to recover. 23 - 1 3/4 - 28.



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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 1-8-81: Repairing unit. 24 - 1 3/4 - 17.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML022052

TD 7625'. 1-9-81: Repairing unit. 24 - 1 3/4 - 18.

TD 7625'. 1-10-81 thru 1-12-81: Repairing unit. 24 - 1 3/4 - 21.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-13-81: Repairing unit. 24 - 1 3/4 - 22.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-14-81: Repairing unit. 24 - 1 3/4 - 23.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 1-14-81: Rigged up unit. Singled down 1.9" tubing. Hooked up
wellhead to frac. Started to rig down unit. 23 - 1 3/4 - 23.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
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TD 7625'. 1-15-81: Hauling water to frac well. 23 - 1 3/4 - 23.



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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-11-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-12-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-13-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-14-80 thru 11-17-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-18-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-19-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-20-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-21-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-21-80: Waiting on completion unit. 24 - 1 3/4 - 0.

11-22-80: Waiting on completion unit. 24 - 1 3/4 - 0.

11-23-80: Waiting on completion unit. 24 - 1 3/4 - 0.



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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

11-5-80: Drilling 7 7/8" hole in Wasatch at 7654'. Made 204'. Drlg. break - 7181-7488' - 5 min./ft. to 2 min./ft. No background or connection gas; max. gas - 30 units. Brine-polymer - Wt. 9.8#; Vis. 31; WL 15.5 cc; chlorides 81,000 ppm. Cum. mud cost: \$36,289. T.W.T. Explor. 23 1/2/0/0. Drlg. Foremen: Stallman and Laroux.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

11-6-80: Running in hole to condition for casing. Depth 7620' - Wasatch. 7 7/8" hole. Made 56'. Drilled to 7620'. Circulated and made short trip of 20 stands. Circulated and conditioned for logs. Pulled out of hole. Ran DLL-GR from 7629' to 510', FDC-CNL-Caliper-GR from 7629' to 2300', and Caliper from 7629' to 510'. No background or connection gas; max. gas = 35 units. Dev.: 2 1/2" at 7580'. Brine polymer - Wt. 9.7#; Vis. 31; WL 17.0 cc; chlorides 82,000 ppm. Cum. mud cost: \$36,289. T.W.T. Explor. 24 1/2/0. Drlg. Foremen: Stallman and Laroux.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

11-7-80: Waiting on first stage of cement. Depth 7625' SLM in Wasatch. 7 7/8" hole. Ran in hole. Circ. and cond. for casing. Pulled out of hole. Laid down drill string. Ran 182 jts. 5 1/2", 17#/ft., K-55, LT&C casing to 7625'. Cemented with 490 sacks "Halco Lite", 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack followed by 240 sacks Class "H", 10% salt, and 0.3% "CFR-2." Bumped plug at 3:30 a.m. 11-7-80 with 1800 psi. Opened DV and circulated. Brine-polymer - no properties reported. Cum. mud cost: \$36,862. T.W.T. Explor. 24/1 1/2/0. Drlg. Foremen: Stallman and Laroux.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

11-8-80: MORT. TD 7625' - Wasatch. Circulated after first cement stage and cemented with 340 sacks "Halco Lite" cement plus 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack. Bumped plug at 10 a.m. 11-7-80 with 1750 psi. Nippled down and landed casing. Had good mud returns. Released rig at 2 p.m. 11-7-80. Cum. mud cost: \$36,862. T.W.T. Explor. 24 - 1 3/4 - 0. Drlg. Foreman: Laroux.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - Fed. Lse. No. ML-22052

TD 7625'. 11-10-80: Waiting on completion unit. 24 - 1 3/4 - 0.



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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-30-80: Drilling 7 7/8" hole in Wasatch at 6575'. Made 189'. Connection gas - 10 units; max. gas - 30 units. KCL-polymer - Wt. 9.3#; Vis. 30; WL 19.4 cc; chlorides 49,500 ppm. Cum. mud cost: \$22,118. T.W.T. Explor. 17½/0/0. Drlg. Foreman: Stallman.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

10-31-80: Fishing. Depth 6633' - Wasatch. Made 58'. 7 7/8" hole. Drilled to 6633'. Parted drill string. Added brine water to increase mud cut. Pulled out of hole. Drill pipe parted at 6148' (16" above BHA). Picked up overshot and ran in hole to fish. Circulated bottoms up. Latched onto fish and grapple slipped off at 130,000# pull. Pulled out of hole to change grapple. KCl-brine Wt. 9.4#; Vis. 31; WL 20.0 cc; chlorides 58,000 ppm. Cum. mud cost: \$23,410. T.W.T. Explor. 18½/0/0. Drlg. Foreman: Stallman.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S, R21E - Fed. Lse. No. ML-22052

11-1-80: Drilling 7 7/8" hole in Wasatch at 6645'. Made 12'. Finished pulling out of hole. Dressed fishing tool with 5 7/8" grapples and ran in hole. Circ. gas cut mud. Latched onto fish. (Picked up 30,000# extra weight.) Pulled out of hole. Laid down fishing tools. Ran in hole with bit #5. Washed 60' to bottom. Background gas - 150 units; trip gas - 1000 units; max. gas - 1000 units. Brine-polymer - Wt. 9.4#; Vis. 29; WL 24.0 cc; chlorides 56,000 ppm. Drlg. Foreman: Stallman.

11-2-80: Drilling 7 7/8" hole in Wasatch at 6930'. Made 285'. Background gas - 50 units; connection gas - 150 units; max. gas 500 units. Brine-polymer Wt. 9.4#; Vis. 31; WL 20.4 cc; chlorides 86,000 ppm. Drlg. Foreman: Stallman.

11-3-80: Drilling 7 7/8" hole in Wasatch at 7162'. Made 232'. Reamed and washed 30'. Drlg. break - 7106-7116' - 5 min./ft. to 2 min./ft. Background gas - 30 units; connection gas - 80 units; max. gas - 80 units. Dev.: 1° at 6935'. Brine polymer - Wt. 9.4#; Vis. 31; WL 16.0 cc; chlorides 86,000 ppm. Cum. mud cost: \$30,054. T.W.T. Explor. 21½/0/0. Drlg. Foreman: Stallman.

11-4-80: Drilling 7 7/8" hole in Wasatch at 7360'. Made 198'. Drilled to 7298'. Lost mud returns (300 bbls.). Mixed LCM and pumped same. Got full returns. Drilling breaks: 7248-7257' and 7268-7279' - 4 min./ft. to 2 min. ft. Background gas - 0 units; connection gas - 30 units, and max. gas 30 units. Brine-polymer - Wt. 9.7#; Vis. 31; WL 17.5 cc; chlorides 82,000 ppm. Cum. mud cost: \$33,809. T.W.T. Explor. 22½/0/0. Drlg. Foremen: Stallman and Laroux.

March 31, 1981

Conoco incorporation
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Conoco State 32-21
Sec. 32, T. 8S. R. 21E.
Uintah County, Utah

Gentlemen:

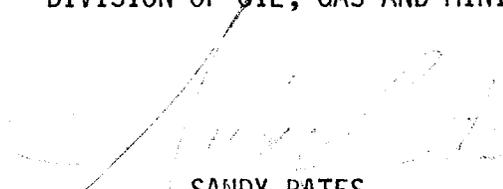
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


SANDY BATES
CLERK-TYPIST



MAY 21 1981

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-30-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-1-81 thru 5-3-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-4-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-5-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-6-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

TD 7625'. 5-7-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-8-81 thru 5-10-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-11-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-12-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 5-13-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 5-14-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.



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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-16-81 thru 4-19-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-20-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-21-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-22-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-23-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-24-81 thru 4-26-81: SI. Waiting on gas connection. 23 -
1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-27-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-28-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
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TD 7625'. 4-29-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.



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907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 4-3-81 thru 4-5-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-6-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-7-81: SI. Waiting on gas connection. 23 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-8-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-9-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-10-81 thru 4-12-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-13-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-14-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 4-15-81: Waiting on gas connection. SI. 23 - 1 3/4 - 67.

Alex M. Yarsa
Division Manager
Production Department

CONOCO
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Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-21-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-23-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-24-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 3-25-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-26-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-27-81 thru 3-29-81: Well SI. Waiting on gas connection.
23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-30-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-31-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 4-1-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 4-2-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.



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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-6-81: Flowed well to pit for 24 hrs. Making moderate mist with gas thru 10/64" choke. TP 750-950#, CP 1000#.

3-7-81: Flowed well to pit for 24 hrs. Making moderate mist with gas thru 10/64" choke. TP 1000#, CP 1400#. Left flowing to pit.

3-8-81: Well flowing to pit to clean up. 23 - 1 3/4 - 65.

TD 7625'. 3-9-81: Well trying to freeze off. TP 1400#, CP 2100#. Flowed to pit for 24 hrs. Very light mist. Opened choke to 14/64". Press. after 6 hrs. flowing: TP 1300#, CP 1600#. Gas coming back dry. Shut well in. Dropped from report until hooked to sales line. 23 - 1 3/4 - 66.

TD 7625'. 3-10-81: Well SI. Built up pressure to 1760# on tubing and 2000# on casing in 20 hrs. 23 - 1 3/4 - 67.

TD 7625'. 3-11-81: Well SI for 44 hrs. TP 1780#, CP 2100#. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-12-81: Well SI. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-13-81 thru 3-16-81: Well SI. 23 - 1 3/4" - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-17-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-022052

TD 7625'. 3-18-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 3-19-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 3-20-81: Well SI. Waiting on gas connection. 23 - 1 3/4 - 67.

11-7-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REC
NOV 10 1980

REPORT OF WATER ENCOUNTERED DURING DRILLING

DIVISION OF
OIL, GAS & MINING

Well Name and Number Conoco State 32 #21

Operator Conoco Inc.

Address 907 Rancho Road - Casper, WY 82601

Contractor T.W.T. Exploration

Address Box 1329, Park City, UT 84060

Location NE 1/4, SE 1/4, Sec. 32; T. 8 N; R. 21 E; Uintah County
S W

Water Sands: None.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From-	To-		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UOGCC
Well Completion Report
October 9, 1981
Page -2-
Conoco State 32 Well No. 21

31. Perforation Record:

<u>ZONE</u>	<u>DEPTH</u>	<u># SHOTS</u>
1	5,969'-79'	11
2	6,068'-79'	12
3	6,200'-23'	13
4	6,776'-89.5'	28
5	7,102'-21'	14
6	7,182'-88'	7
7	7,258'-84'	14

Type Charge: 19 gm.

32. Acid, Shot, Fracture, etc.

Stage I: (Treating Zones 1, 2 and 3)

477,000# sand
119,000 gal. frac fluid

Stage II: (Treating Zone 4)

146,000# sand
53,000 gal. frac fluid

Stage III: (Treating Zones 5, 6 and 7)

398,000# sand
102,000 gal. frac fluid

All frac fluid contained:

40#/1,000 gal.	J-266 Gelling Agent
20#/1,000 gal.	Adomite Aqua, Fluid Loss Additive
1 gal./1,000 gal.	F-78 Surfactant
2%	KCl water

UOGCC
Well Completion Report
October 9, 1981
Page -3-
Conoco State 32 Well No. 21

32. (Continued). . .

Acidized as follows:

<u>ZONE</u>	<u>QUANTITY</u>	<u>MATERIAL</u>
1	500 gal. 19	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
2	500 gal. 19	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
3	600 gal. 19	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
4	1,200 gal. 38	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
5, 6	900 gal. 28	15% HCl-MSR-100 Acid 7/8" RCN ball sealers



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907 North Union Boulevard
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(307) 234-7311

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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/10/81: Flowing well. No gauge. 23 - 1 3/4 - 105.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/11/81: Flowing well. No gauge. 23 - 1 3/4 - 106.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/12/81 thru 12/14/81: Flowing well. No gauge. 23 1 3/4 - 109.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/15/81: Flowing - no gauge. 23 - 1 3/4 - 110.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/16/81: Flowing - no gauge. 23 - 1 3/4 - 110.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/17/81: Flowing - no gauge. 23 - 1 3/4 - 111.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/18/81: Flowing - no gauge. 23 - 1 3/4 - 112.



Alex M. Yarsa
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TD 7625'. 11/24/81: Flowing well. No gauge. 23 - 1 3/4 - 91.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21# - State Lse. No. ML-22052

TD 7625'. 11-25-81: Flowing well. No gauge. 23 - 1 3/4 - 91.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 11/26/81-11/30/81: Flowing well. No gauge. 23 - 1 3/4 - 96.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/2/81: Flowing well. No gauge. 23 - 1 3/4 - 98.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/3/81: Flowing well. No gauge. 23 - 1 3/4 - 99.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/4/81: Flowing well. No gauge. 23 - 1 3/4 - 100.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/5/81 thru 12/7/81: Flowing well. No gauge. 23 - 1 3/4 - 103.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/8/81: Flowing well. No gauge. 23 - 1 3/4 - 104.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21W - State Lse. No. ML-22052

TD 7625'. 12/9/81: Flowing well. No gauge. 23 - 1 3/4 - 104.



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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-9-81: Flowing well. No gauge. 23 - 1 3/4 - 81.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-10-81: Flowing well. No gauge. 23 - 1 3/4 - 82.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-11-81: Flowing well. No gauge. 23 - 1 3/4 - 83.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-12-81: Flowing well. No gauge. 23 - 1 3/4 - 84.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 0 NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-13-81 thru 11-15-81: Flowing well. No gauge. 23 - 1 3/4 - 87.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-16-81: Flowing well. No gauge. 23 - 1 3/4 - 88.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-17-81: Flowing well. No gauge. 23 - 1 3/4 - 89.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32, T8S,
R21E - State Lse. No. ML-22052

TD 7625'. 11-18-81: Flowing well. No gauge. 23 - 1 3/4 - 90.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-19-81: Flowing well. No gauge. 23 - 1 3/4 - 91.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11/20-23/81: Flowing well. No gauge. 23 - 1 3/4 - 91.



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Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-27-81: TP 1900#, CP 1900#. Flowed 869 MCFD dry gas, no sand
or water. 23 - 1 3/4 - 72.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-28-81: Flowed 500 MCFGPD. No pressures taken. 23 - 1 3/4 - 73.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-29-81: No report. 23 - 1 3/4 - 73.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-30-81: Well not flowing. Choke frozen. CP 1950#, CP 1950#.
10-31-81 and 11-1-81: Shut down due to heavy snow. 23 - 1 3/4 - 73.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-2-81: TP 1500#, CP 1700#. Flowed 732 MCFGPD. Choked back.
23 - 1 3/4 - 74.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-3-81: TP 1500#, CP 1600#. Flowed 819 MCFGPD. 23 - 1 3/4 - 75.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-4-81: Flowed 820 MCFPD. FTP 1400#, CP 1450#. 23 - 1 3/4 - 76.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-5-81: Flowing 708 MCFGPD. FTP 1350#, CP 1400#. 23 - 1 3/4 - 77.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 11-6-81 thru 11-8-81: Flowing well. No gauge. 23 - 1 3/4 - 80.



P

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OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 6-19-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-22-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-23-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-24-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 6-25-81: Dropped from report until hooked to sales line. 23 -
1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. Dropped from report 6-25-81 until hooked to sales line.

10-20-81: Opened well to sales line (MFS) at 2:30 p.m. 10-20-81. Set rate
at 900 MCFGPD. 23 - 1 3/4 - 68.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-21-81: Flowing well to sales line. No rate or pressures
reported. 23 - 1 3/4 - 69.

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-22-81: Flowed 899 MCFGPD. FTP 1850#, CP 2050#. 23 - 1 3/4 - 70.

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-23-81 thru 10-25-81: Flowing to Mtn. Fuel Supply. 23 - 1 3/4 - 70.

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 10-26-81: Flowed 579 MCF in 24 hrs. FTP 1900#, CP 1950#.
23 - 1 3/4 - 71.



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D

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 5-29-81 thru 5-31-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 6-1-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 6-2-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-3-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-4-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - State Lse. No. ML-22052

TD 7625'. 6-5-81 thru 6-7-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, T21E - State Lse. No. ML-22052

TD 7625'. 6-8-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-9-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-10-81: Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-11-81: Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-12-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-15-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-16-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-17-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.

TD 7625'. 6-18-81: SI. Waiting on gas connection. 23 - 1 3/4 - 67.



Production Department
Casper Division

JAN 1 4 1981

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah DIVISION OF
OIL, GAS & MINING

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-23-80: Opened well up. Well blew in and unloaded load and gas. Loaded tubing with 2% KCl water. Moved bridge plug to 6016' and packer to 5949'. Broke down Zone 1 - perfs 5969-5979' (11). Broke down with 500 gal. 15% HCl-MSR acid and 19 ball sealers. Pumped at 6.5 B/M at 4000# to 2400#. Displaced with 2% KCl water. Good ball action. Balled off to 5000#. Swabbed back all load fluid with very small amt. of gas. Retrieved bridge plug. Laying down 2 7/8" work string. 24 - 1 3/4 - 8.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-24-80: Laid down 2 7/8" work string with packer and bridge plug. Well kicking. Had to load hole several times to keep still to lay down tubing.
12-25-80 and 12-26-80: Shut down - holiday.
12-27-80: Blew well down. Loaded hole and killed same. Tallied, picked up and ran 194 jts. 1.9" tubing. Landed at 5927' RBM. Hooked up wellhead. Prep. to rig down and move.
12-28-80: Shut down for Sunday. 24 - 1 3/4 - 10.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-29-80: Riggged down unit. Moved to yard to make repairs.
24 - 1 3/4 - 11.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-30-80: Repairing unit. 24 - 1 3/4 - 12.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 1-1-81 thru 1-5-81: Repairing unit. 24 - 1 3/4 - 17.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 1-6-81: Repairing unit. 24 - 1 3/4 - 17.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 1-7-81: Repairing unit. 24 - 1 3/4 - 17.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

Used Dresser-Atlas Deep Penetrating Hyperjet charges. Ran 2 7/8" tubing to 7298' (238 jts.). Set packer at 7245'. Bridge plug at 7310'. Tried to pump in. Pressured to 5300'. Unset packer and lowered 1 jt. Spotted 1.2 bbls. acid across perfs. Pulled packer up two jts. (7227'). Set packer. Pressured up tubing. Formation broke at 3500 psi. Pumped 10 bbls. acid. Pumped 5 bbls. acid with 4 balls/bbl. Displaced with 26 bbls. 2% KCl. Closed circulating port on packer. Pumped into formation. Balled off completely. Avg. rate 6.9 B/M, avg. press. 3000 psi. Max. press. 5400 psi. Surged balls off perfs. Pumped remaining 3 bbls. acid away. ISIP 1000 psi. Made 3 swab runs. SDON. 24 - 1 3/4 - 4.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-19-80: Blew down gas. Ran in with swab. Made one run. Well blew down and unloaded all load fluid. Est. rate at 250 MCF. Loaded hole. Moved bridge plug to 7215'. Treated Zone 6, perfs from 7182' to 7188' (7'). Packer at 7153'. Could not break down perfs with 2% KCl water. Spotted acid across perfs and moved packer to 6908'. Zone 5 - 7102-7121' (14'). Broke down Zones 5 and 6 with 900 gal. 15% HCl-MSR acid at 7.4 B/M at 3300#. Dropped 28 balls. Good ball action but did not ball off. ISIP 1050#. Opened up. Made three runs with swab. Swabbed and flowed load back.

12-20-80: Loaded tubing. Moved bridge plug to 6818' and packer to 6757' to break down perfs on Zone 4 - 6776-6789.5' (28'). Broke down perfs with 1200 gal. 15% HCl-MSR acid. Dropped 38 ball sealers. Pumped at 7.2 B/M at 2600#. Good ball action. Broke back to 2500#. Lowered rate to 1.8 B/M at 3000# and raised rate to 4.25 B/M at 3800#. Displaced with 2% KCl water. ISIP 950#. Swabbed back load fluid. Weak blow of gas. Loaded tubing with 2% KCl water. Moved bridge plug to 6750' and set. Could not set packer. Repeated several times. Pulled tubing and packer. Changed out packer. Prep. to run back in hole.

12-21-80: Shut down on Sunday. 24 - 1 3/4 - 6.

TD 7625'. 12-22-80: Ran in hole with tubing and packer. Set packer at 6166' and bridge plug at 6233'. Broke down Zone 3 - perfs 6200-6223' with 600 gal. 15% HCl-MSR acid and 19 ball sealers. Pumped at 8.2 B/M at 4000# to 2400#. Displaced with 2% KCl water. Fair ball action, but did not ball off. ISIP 650#. Ran swab twice. Well began to unload load fluid. Flowed load fluid and gas. Est. rate at 400 MCF. Loaded tubing with 2% KCl water. Moved bridge plug to 6107' and packer to 6048'. Broke down Zone 2 with perfs at 6068-6079' (12) with 500 gal. 15% HCl-MSR acid and 19 ball sealers at 7.8 B/M at 3900#. Displaced with 2% KCl water. Good ball action. Balled off perfs at 5700#. ISIP 900#. Rigged up swab. Swabbing load fluid back with light blow of gas. SDON. 24 - 1 3/4 - 7.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-11-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-12-80 thru 12-14-80: Waiting on completion unit. 24 - 1 3/4 - 0.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-15-80: Rigged up pulling unit. Ran in hole with 135 jts. 2 7/8" tubing and 4 1/2" bit. Tagged stage collar at 4168' KB. SDON. 24 - 1 3/4 - 1.

Conoco State 32 #21 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-16-80: Drilled thru DV tool in 2 1/2 hrs. Pulled out of hole. Ran in hole with scraper with bit sub and 4 3/4" bit. Ran to bottom at 7564' KB. Landed donut. Pressured casing to 2500 psi; held 30 min.; no pressure loss. Loaded hole with 10#/gal. brine. Installed BOP. SDON. 24 - 1 3/4 - 2.

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-17-80: Laid down 9 jts. tubing. Pulled 117 stands in derrick. Ran CBL-VDL. First stage cement top at 4950' KB. DV at 4187'. Cement top on second stage at 2500'. Good bonding. SDON. 24 - 1 3/4 - 3.

Conoco State 32 #31 - Wasatch - 7620' - Conoco .5000000 - NE SE Sec. 32,
T8S, R21E - Fed. Lse. No. ML-22052

TD 7625'. 12-18-80: Perforated Select Fire with Dresser as follows:

<u>Zone</u>	<u>Depth</u>	<u># shots</u>
1	5969-79'	11
2	6068-79'	12
3	6200-23'	13
4	6776-89.5'	28
5	7102-7121'	14
6	7182-88'	7
7	7258-84'	<u>14</u>

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WL-22052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 32

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Ouray Wasatch

11. SEC., T., R., S., OR BLOCK AND SURVEY OR AREA

Section 32, T8S, R21E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,848' FSL, 1,256' FEL, (NE/SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-30754

DATE ISSUED

7/31/80

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

10/12/80

16. DATE T.D. REACHED

11/6/80

17. DATE COMPL. (Ready to prod.)

3/9/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4,679' RB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7,629'

21. PLUG, BACK T.D., MD & TVD

7,583'

22. IF MULTIPLE COMPL., HOW MANY*

→

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

See No. 31 - All Wasatch Presently awaiting gas connection.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-GR, FDC-CNL-Caliper-GR, Caliper, CBL-VDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	510'	12 1/4"	195 sx. "RFC"	
				50 sx. Class "G"	
				830 sx. "Halco Lite"	
5 1/2"	17#	7,625'	7 7/8"	240 sx. Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	NONE			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.9"	7,144'	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.C. [Signature]

TITLE

Administrative Supervisor

DATE

October 9, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TOP	
					TRUE VERT. DEPTH	
				Top of Green River Marlstone	2,174'	
				Base of Green River Marlstone	3,054'	
				Green River "A"	3,524'	
				Green River "A-1"	3,692'	
				Green River "B"	3,843'	
				Green River "D"	4,966'	
				Green River "E"	5,208'	
				Wasatch	5,619'	
				Log T.D.	7,629'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-22052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco State 32

9. WELL NO.
21

10. FIELD AND POOL, OR WILDCAT
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 32, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,848' FSL, 1,256' FEL (NE/SE)

14. PERMIT NO.
43-047-30754

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4,679' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

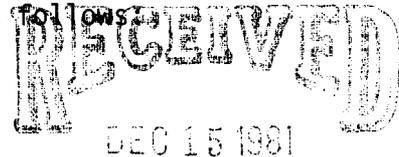
(Other) Notice of Final Production Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Section 33, "Production", was not completed on the Well Completion Report, Form OGCC-3 submitted for the subject well. Production data is as follows:

Production Method: Flowing
Well Status: Producing
Date of Test: 11/3/81
Hours Tested: 24
Production: 819 MCFPD
0 BHPD
Flow. Tubing Press. 1,500#
Casing Press.: 1,600#
Disposition of Gas: Sold



DIVISION OF OIL, GAS & MINING

Test Witnessed By: K. D. Edsall

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Adm. Supervisor DATE 11/18/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UOGCC(3) USGS(2) PHH File 2265



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

12/23/81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco State 32 No. 21 - Wasatch - 7620' - Conoco .5000000

Location: 1848' FSL, 1256' FEL, NE/SE Sec. 32, T8S, R21E, Uintah Co., Utah.
AFE No. 12-61-2265. API Well No.: 43-047-30754. Prod. Lse. Code No.:
7156346. Ind. Lse. No.: ML-22052. TD 7629', PBD 7583'. Elevations:
GL 4667', KB 4679', RBM 12'. Spudded 10/12/80. Rig released 11/7/81.
Completed 11/2/81 - Wasatch. NEP 106'. Ran DLL-GR, FDC-CNL-Caliper-GR,
Caliper, CBL-VDL. Tops:

Top Green River Marlstone	2174'
Base Green River Marlstone	3054'
Green River "A" Sand	3524'
Green River "A-1" Sand	3692'
Green River "B" Sand	3843'
Green River "D" Sand	4966'
Green River "E" Sand	5208'
Wasatch	5619'

Perfs: 5969-79', 6068-79', 6200-23', 6776-89.5', 7102-21', 7182-88', 7258-84'.
Acidized and frac'd well. Initial potential: Flowed 819 MCFGPD on 11/12/81.
FTP 1500#, CP 1600#. Line press. 720#. Tight gas sand price \$5.50/MCF. Gas
Contract No. 8289. Initial delivery date: 10/20/81. Purchaser: Mtn. Fuel
Supply Co. Casing record: 9 5/8" set at 510', 5 1/2" set at 7625'. Tubing
record: 1.9" set at 7144'. FINAL REPORT.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
FEB 19 1982

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

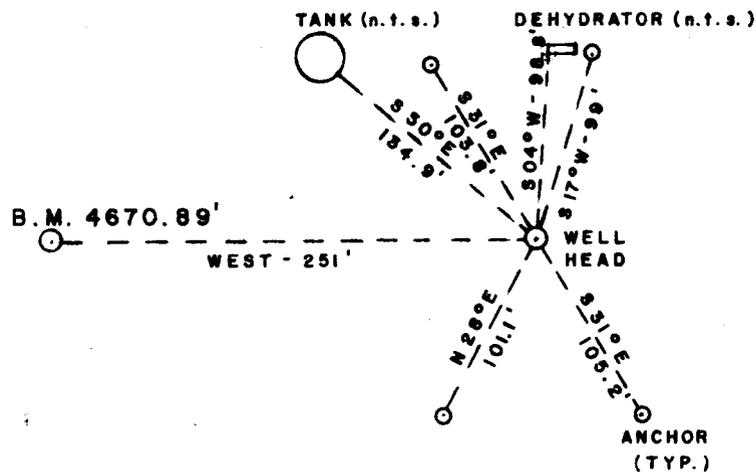
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facility
Layout for Well location
STATE 32 # 21, located
in Section 32, T 8 S, R 21 E,
S.L.B. & M. Uintah County,
Utah.



NOTE: Compass Bearings

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	D.A. J.K. L.Z.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

CONOCO INC.
907 RANCHO ROAD
CASPER WY 82601
ATTN: JANE BRONNENBERG

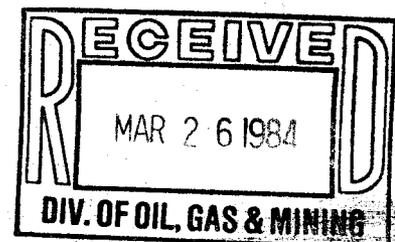
PHONE: 307-234-7311

YOUR UTAH ACCOUNT NUMBER: N0260

PRODUCING ENTITY NUMBER: 00120
PRODUCING ENTITY NAME : 7156346

API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-047-30754	WSTC	CONOCO STATE 32 #21	32	08.0-S	21.0-E	NESE

well name change





Exploration and Production, North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

February 22, 1991

RECEIVED
FEB 25 1991

Division of Oil, Gas, & Mining
355 W. North Temple
Salt Lake City, UT 84180

DIVISION C
OIL, GAS & MINING

Gentlemen:

Please find attached copies of the most recent Meter Calibration Reports for Conoco operated properties in Uintah County, Utah.

If you have any questions, please contact Sherry Burgess at (307) 261-7800.

David G. Smylie
Administrative Supervisor

DJC/sls
Intern/022091.DJC

Attachments

cc: SAB

BESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

FEB 25 1991

DIVISION OF
OIL, GAS & MINING

LOCATION NO. <i>001058</i>		FED. LEASE NO. <i>7156358</i> <i>M.C. 22052</i>		COUNTY <i>UNITAH</i>		STATE <i>UT.</i>		DATE <i>10/23/90</i>							
STATION OR CUSTOMER <i>CANOCO STATE 32-21 43-047-30754 85, 21E, 32</i>						TIME OF TEST <i>1:05</i> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM									
ORIFICE METER	MAKE <i>BAKTON</i>	SERIAL NO. <i>143231</i>	TYPE <i>262+</i>	CHART NO. <i>1-10-10-8D</i>	STATIC CON. <i>D.S.</i>	PEN ARC <i>+16min</i>	CLOCK ROT. <i>3/day</i>								
METER RANGE	INCHES <i>6-100</i>	POUNDS <i>1000</i>	ATMOS. PRESS. <i>12.4</i>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear									
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG						
	D. W. Press: <i>548</i>		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT							
	Atmos. Press: <i>12.4</i>														
	Static Pen Set: <i>610.4</i>		<i>613.4</i>	<i>610.4</i>	<i>6.40</i>	<i>6.75</i>	<i>107</i>	<i>107</i>	<i>2hrs.</i>						
DIFFERENTIAL TEST					STATIC TEST										
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT					
UP		DOWN		UP		DOWN		FOUND	LEFT						
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER						
%		%		%		%		Atmos.							
<i>0</i>	<i>0</i>	<i>80</i>	<i>80.1</i>	<i>0</i>	<i>0</i>	<i>80</i>	<i>30</i>	Line Press.	<i>661</i>						
<i>10</i>	<i>10</i>	<i>60</i>	<i>60.1</i>	<i>10</i>	<i>10</i>	<i>60</i>	<i>60</i>	Full Range	<i>548</i>						
<i>30</i>	<i>30</i>	<i>40</i>	<i>40.1</i>	<i>30</i>	<i>30</i>	<i>40</i>	<i>40</i>								
<i>50</i>	<i>50</i>	<i>20</i>	<i>20</i>	<i>50</i>	<i>50</i>	<i>20</i>	<i>20</i>								
<i>70</i>	<i>70</i>	<i>0</i>	<i>0</i>	<i>70</i>	<i>70</i>	<i>0</i>	<i>0</i>								
<i>90</i>	<i>90</i>			<i>90</i>	<i>90</i>										
<i>100</i>	<i>100</i>			<i>100</i>	<i>100</i>										
								THERMOMETER							
								MAKE <i>BAKTON</i>							
								RANGE <i>0+150</i>							
								SERIAL NO.							
FOUND				LEFT				$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}}$ <i>= 7.812</i>							
UP		DOWN		UP		DOWN									
Test	Rec. Therm	Test	Rec. Therm	Test	Rec. Therm	Test	Rec. Therm								
	<i>107</i>		<i>107</i>												
	<i>0</i>		<i>0</i>												
ORIFICE PLATE		SIZE <i>2 X .500</i>		ORIFICE FITTING OR UNION		MAKE <i>DANIEL</i>		TYPE <i>Simple FL.</i>	TAPS						
EDGES SHARP? <i>YES</i>		ORIFICE CONDITION <i>No</i> <input type="checkbox"/> Damaged? <i>YES</i> <input checked="" type="checkbox"/> Dirty?		SERIAL NO.		LINE SIZE <i>2</i>		ID <i>2.067</i>							
MICRO HORIZONTAL <i>00.500</i>		MICRO VERTICAL <i>00.500</i>		METER TUBE											
						Upstream ID:		Downstream ID:							
TELEMETERING						GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <i>64</i>							
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS <i>Adjust pen Arc, Diff linearity, Static Span,</i>							
FOUND		LEFT		FOUND		LEFT									
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN								
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans		
%		%		%		%		%		%		%			
<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>		
<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>		
<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>	<i>50</i>		
<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	<i>75</i>	<i>25</i>	GPC TESTER <i>S.L. Higgins</i>	
<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	<i>100</i>	<i>0</i>	WITNESS <i>K. Ellitt</i>	

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Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

May 15, 1991

Division of Oil, Gas, & Mining
355 W. North Temple
Salt Lake City, UT 84180

42-047-30754

Gentlemen:

Sec. 32, T. 8S, R. 21E

Please find attached copies of the most recent Orifice Plate Change Notice for the Conoco State 32 No. 21 in Uintah County, Utah.

If you have any questions, please contact Sherry Burgess at (307) 261-7800.

Sincerely,

Mark G. Petrie
Administrative Supervisor

DJC/cls
Int/022091.DJC

Attachment

cc: SAB DJA

RECEIVED

MAY 24 1991

DIVISION OF
OIL GAS & MINING

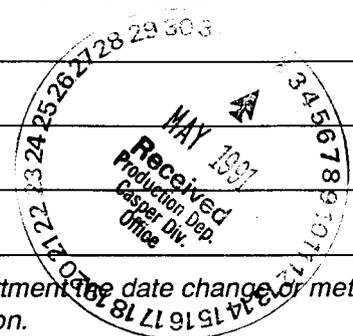
066

RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE

QUESTAR PIPELINE COMPANY

DATE: 4/24/91 Natural Buttes

METER LOCATION NO. <i>001058</i>	METER OR WELL IDENTIFICATION <i>CONOCO STATE # 32-21</i>	
MAKE AND MODEL OF METER <i>BARTON 202A</i>	METER SERIAL NO. <i>193231</i>	
SPRING RANGE <i>1000 psi</i>	DIFFERENTIAL RANGE <i>0-100 inches</i>	
METER TESTED TO <i>2500</i>	TYPE OF TAP CONNECTION <i>FLANGE</i>	
MAKE OF METER RUN <i>DANIEL SIMPLEX</i>		
SIZE OF METER RUN (INSIDE DIAMETER) <i>2.067</i>		
EXPECTED OPERATING PRESSURE RANGE <i>500-700</i>		
TEMPERATURE ELEMENT RANGE <i>0+150</i>	CLOCK <i>8 day</i>	
ORIFICE PLATE REMOVED	ORIFICE PLATE INSTALLED	
TIME PLATE REMOVED <i>11:00 am</i>	TIME PLATE INSTALLED <i>11:05 am</i>	
SIZE STAMPED ON PLATE <i>.500</i>	SIZE STAMPED ON PLATE <i>.375</i>	
MEASURED SIZE <i>00.500</i>	MEASURED SIZE <i>00.375</i>	
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	
O.D. SIZE OF PLATE <i>2</i>	O.D. SIZE OF PLATE <i>2</i>	
	CHART CHANGED <i>yes</i>	
REMARKS: <i>Orifice change Requested By Conoco</i>		
SAFETY APPROVED:		
<p><i>Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.</i></p>		
WITNESS: <i>J. L. Elliott</i>	SIGNATURE <i>S.L. Higgins</i>	
COMPANY <i>CONOCO INC.</i>	<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO	



Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

SS
→ To well files.

July 25, 1991

Dianne R. Nielson, Director
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, UT 84180

Dear Ms. Nielson:

*See 32 T.85 R. 21E
4304730754*

Please find attached copies of the most recent meter calibration reports for Conoco properties in Uintah County, Utah.

Sincerely,

Mark G. Petrie
Mark G. Petrie
Administrative Supervisor

BIC/slc

cc: DJA

RECEIVED

AUG 01 1991

DIVISION OF
OIL GAS & MINING



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

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SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

85 21E 32
42047 30754

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 UOGCC

RECEIVED

SEP 25 1991

DIVISION OF
 OIL GAS & MINING

ESTAR PIPELINE COMPANY

MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 001058	FED. LEASE NO. ML 22053	COUNTY UTAH	STATE UT	DATE 8-19-91
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STATION OR CUSTOMER CONOCO STATE # 32-21	TIME OF TEST 1:00 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM
--	--

ORIFICE METER	MAKE BARTON	SERIAL NO. 193231	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.4	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear	

METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG 2 hrs
	D. W. Press: 594		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT	
	Atmos. Press: 12.4								
	Static Pen Set: 606.4		606.4	606.4	7.85	7.70	95	95	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.787$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.	12.4	Atmos.	SAME				
0	0	80	80	0	SAME	80		Line Press.	594	Line Press.	E				
10	10	60	60	10	SAME	60		Full Range		Full Range					

THERMOMETER											
MAKE BARTON											
RANGE 0 + 150 F						SERIAL NO.					
FOUND						LEFT					
UP			DOWN			UP			DOWN		
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
95	95									SAME	
0	0										

ORIFICE PLATE	SIZE 2 X 00.375	ORIFICE FITTING OR UNION	MAKE DANIEL	TYPE SMP. FLG.	TAPS
EDGES SHARP? YES	ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?	SERIAL NO. 803233	LINE SIZE 2"	ID 2.067	
MICRO HORIZONTAL 00.375	MICRO VERTICAL 00.375	METER TUBE Upstream ID: _____ Downstream ID: _____			

TELEMETERING														GRAVITY CALL: (801) 530-2788	ATMOS TEMP. 86				
DIFFERENTIAL							PRESSURE							REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE					
FOUND				LEFT			FOUND				LEFT								
UP		DOWN		UP	DOWN	UP	DOWN	UP		DOWN		UP						DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans					Test	Trans
%		%		%		%		%		%		%						%	
0	100	0	100	0	100	0	100	0	100	0	100	0	100					0	100
25	75	25	75	25	75	25	75	25	75	25	75	25	75					25	75
50	50	50	50	50	50	50	50	50	50	50	50	50	50					50	50
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				
														QPC TESTER <i>[Signature]</i>					
														WITNESS <i>[Signature]</i>					

**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

Condo
AUG - 9 1991
DeAnn

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY WINTAH		STATE UT.		DATE 7-3-91			
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104						TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 202A	CHART NO. L-10-100	STATIC CON. O.S.	PEN ARC O.K.	CLOCK ROT. 8				
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear					
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG		
	D. W. Press: 516		FOUND		FOUND		FOUND		2 hrs.		
	Atmos. Press: 12.3		LEFT		LEFT		LEFT				
Static Pen Set: 528.3		528.3	528.3	4.65	4.75	107	101				
DIFFERENTIAL TEST					STATIC TEST						
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT	
UP		DOWN		UP		DOWN		FOUND		LEFT	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER
Atmos.	12.3	Atmos.	S A M E	Atmos.	S A M E	Line Press.	516	Line Press.	S A M E	Full Range	S A M E
% 0	0	% 80	80	% 0	S	% 80	80	Atmos.	S A M E	Full Range	S A M E
10	10	60	60	10	A	60	60	Line Press.	S A M E	Full Range	S A M E
30	30	40	40	30	E	40	40	Full Range	S A M E	Full Range	S A M E
50	50	20	20	50		20	20	Full Range	S A M E	Full Range	S A M E
70	70	0	0	70		0	0	Full Range	S A M E	Full Range	S A M E
90	90			90				Full Range	S A M E	Full Range	S A M E
100	100			100				Full Range	S A M E	Full Range	S A M E
								Full Range	S A M E	Full Range	S A M E
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**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad
DeAnn*

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY WINTAH		STATE DATE UT. 6-4-91		
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104						TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM		
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8	
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear		
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE	
	D. W. Press: 491		FOUND	LEFT	FOUND	LEFT	FOUND	
	Atmos. Press: 12.3						LEFT	
Static Pen Set: 503.3		503.3	503.3	5.75	5.65	80	80	
DIFFERENTIAL TEST				STATIC TEST				
FOUND		LEFT		D.W. METER		SQ. ROOT VALUE, AS LEFT		
UP	DOWN	UP	DOWN	FOUND	LEFT	$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.094$		
Test	Meter	Test	Meter	TEST	METER			
%		%		Atmos.				
0	0	80	80	Line Press.	491			
10	10	60	60	Full Range				
30	30	40	40	THERMOMETER				
50	50	20	20	MAKE BARTON				
70	70	0	0	RANGE 0 + 150 F		SERIAL NO.		
90	90			FOUND		LEFT		
100	100			UP	DOWN	UP	DOWN	
				Test Therm	Rec. Therm	Test Therm	Rec. Therm	
				80	80	SAME		
				0	0			
ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL	TYPE TAPS SR. FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"	ID 7.981	
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____				
TELEMETERING						GRAVITY CALL: (801) 530-2788	ATMOS. TEMP. 65°	
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE
FOUND		LEFT		FOUND		LEFT		
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	
%		%		%		%		
0	100	0	100	0	100	0	100	
25	75	25	75	25	75	25	75	
50	50	50	50	50	50	50	50	
75	25	75	25	75	25	75	25	
100	0	100	0	100	0	100	0	
						QPC TESTER <i>Maurice J. Jensen</i>		
						WITNESS		

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QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT

Handwritten: 11/2/91

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY WINTAH		STATE UT.		DATE 5-1-91			
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104						TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8				
METER RANGE	INCHES 100	POUNDS 1006	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear					
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG 2 hrs.		
	D. W. Press: 507		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT			
	Atmos. Press: 12.3										
Static Pen Set: 519.3		519.3	519.3	5.75	5.65	84	80				
DIFFERENTIAL TEST					STATIC TEST						
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT	
UP		DOWN		UP		DOWN		FOUND	LEFT		
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER		
%		%		%		%		Atmos.			
0	0	80	80.3	0	0	80	80	12.3	5		
10	10	60	60.2	10	10	60	60	Line Press.	507		
30	30	40	40.1	30	30	40	40	Full Range			
50	50.1	20	20	50	50	20	20	THERMOMETER			
70	70.2	0	0	70	70	0	0	MAKE BARTON			
90	90.3			90	90			RANGE 0 + 150 F			
100	100.4			100	100			SERIAL NO.			
								FOUND			
								LEFT			
								UP	DOWN		
								UP	DOWN		
								Test Therm	Rec. Therm		
								80	84		
								0	0		
ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE	TAPS		
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID	7.981		
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE							
Upstream ID: _____						Downstream ID: _____					
TELEMETERING						GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°			
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS			
FOUND		LEFT		FOUND		LEFT		ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE			
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN				
Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%	%	%	%	%	%	%	%				
0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0				
						OPC TESTER <i>Maurice J. Jensen</i>					
						WITNESS					

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Conoco Inc.

3. Address and Telephone No.
 800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SEE ATTACHED *State 32-21*
43-047-3075A Sec 32 T8S R21E

5. Lease Designation and Serial No.
 SEE ATTACHED

6. If Indian, Allottee or Tribe Name
 SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 SEE ATTACHED

9. API Well No.
 SEE ATTACHED

10. Field and Pool, or Exploratory Area
 Natural Buttes
 Wasatch

11. County or Parish, State
 Uintah County
 Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: *David A. Powers*
 Lydia Phillips

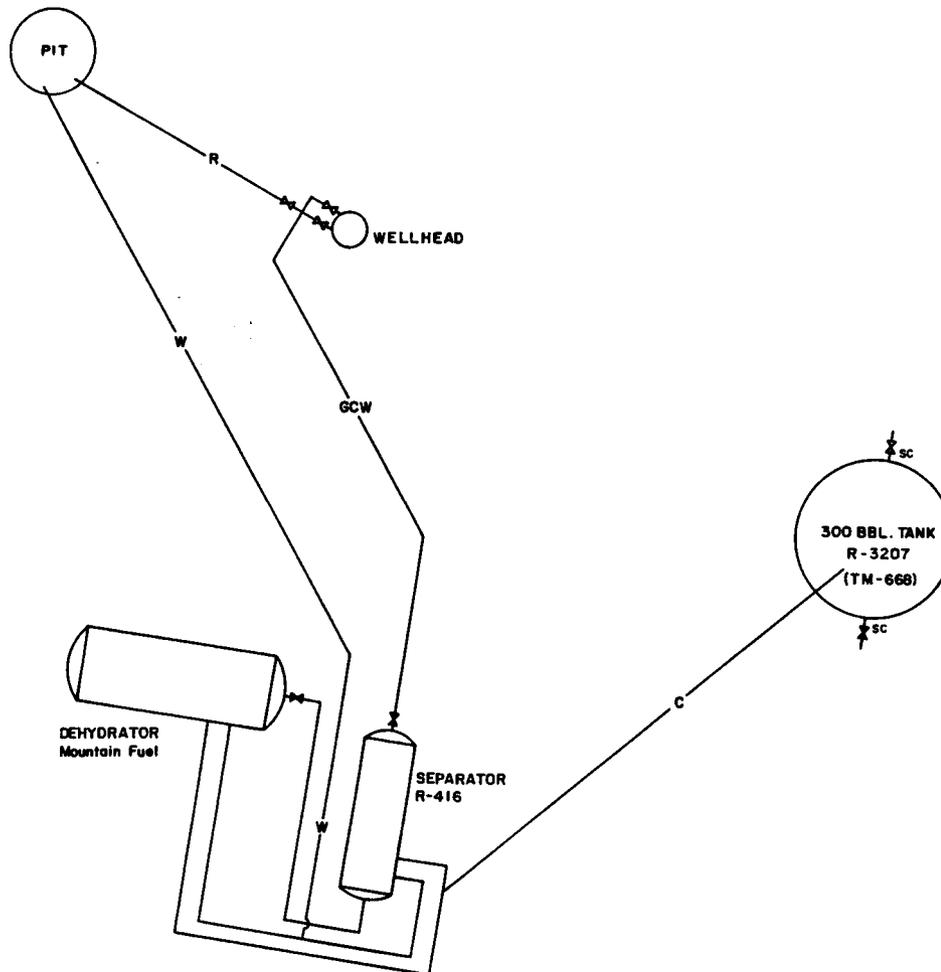
Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SC — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming
 Location: NE 1/4 SE 1/4 Sec. 32, T. 8 S. -R. 21 E.
 Lease No. 1420-H82-3024 Well No. _____

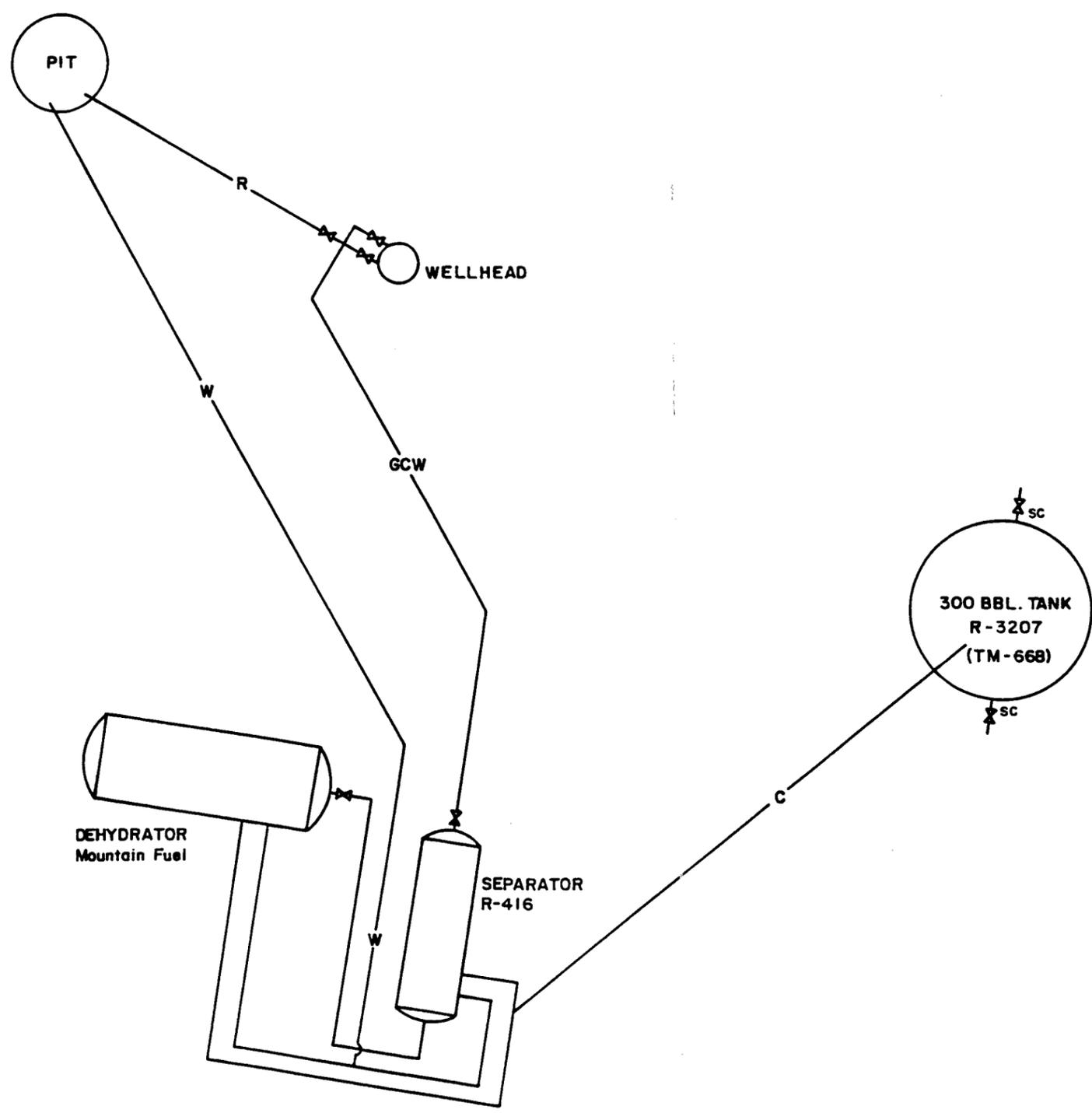
REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	NATURAL BUTTES	
		State 32-21	
		Country: Utah	State: Utah Cont. Int. =
		Engineer: J.D. Polya, Lee, Opr.	Date: 3-87
		Draftsman: SGM	Date:
		Scale: _____	Well Status: NTS

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

— LEGEND —

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- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
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- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- > Bull Plug
- | Blanking Cap or Flat Plug
- > Flow Direction, Normal
- + Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming
 Location: NE 1/4 SE 1/4 Sec. 32, T. 8 S. -R. 21 E.
 Lease No. 1420-H62-3024 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
G.L.H.	11-89	NATURAL BUTTES	
		State 32-21	
		County: <u>Utah</u>	State: <u>Utah</u> Cont. Int. =
		Engineer: <u>J.D. Polya, L.S. Opr.</u>	Date: <u>3-87</u>
		Geologist:	Date:
		Draftsman: <u>SGM</u> Scale: _____ = NTS	Well Status:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

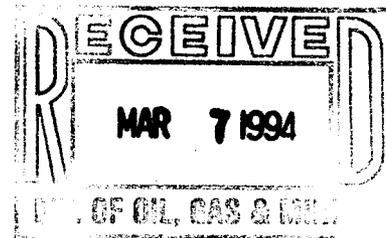
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

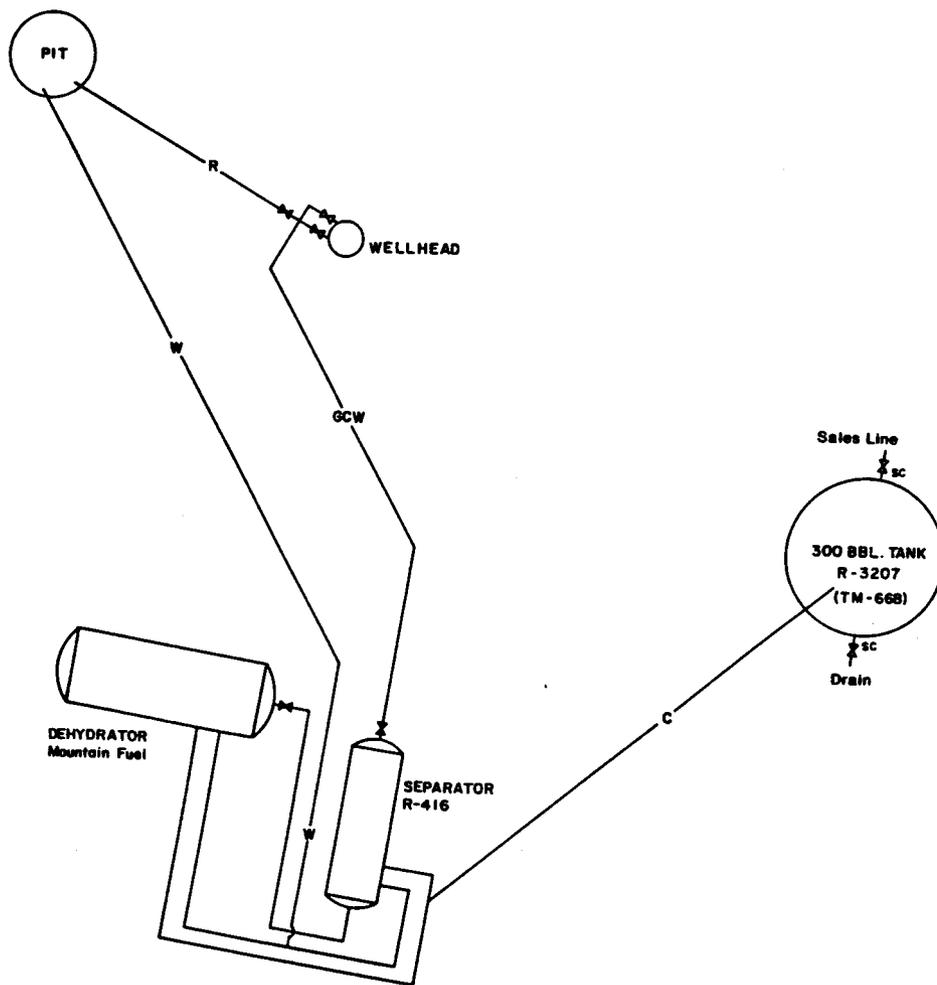
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30643
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30749
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30726
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30754
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30962
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30700
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30338
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1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30682
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-906
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1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30907
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30667
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	

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- M — Meter
- P — Pump
- >— Bull Plug
- |— Blanking Cap or Flat Plug
- >— Flow Direction, Normal
- +— Lines crossing unconnected



SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: NE 1/4 SE 1/4 Sec. 32, T. 8 S. - R. 21 E.

Lease No. 1420-H62-3024 Well No. _____

REVISIONS	
By	Date
GLH	11-89
J.C.F.	2-94

CONOCO INC.	
Casper Division	Production Dept.
NATURAL BUTTES	
State 32-21	
County: Uintah	State: Utah
Engineer: J.D. Polya, Lic. Opr.	Date: 3-87
Geologist:	Date:
Draftsman: BGM	Scale: _____ = NTS
Well Status:	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
**CONOCO INC
CONOCO INC.**

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
1848' FSL & 1256' FEL, (NE/SE), Sec. 32, T 8S, R 21E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
ML - 22052

6. If Indian, Allonee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
9C - 204

8. Well Name and No.
Conoco State 32, Well # 21

9. API Well No.
43-047-30754

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah, Ut.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Repon
 Final Abandonment Notice

TYPE OF ACTION

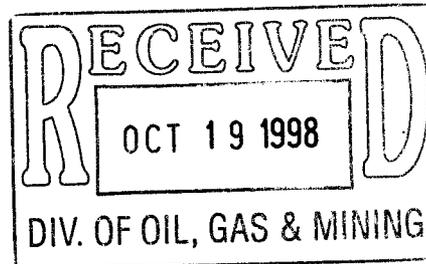
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Site Diagrams**

Change of Plans
 New Construction
 Non-Routine Fracrunng
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly*

Title **Bill R. Keathly
Sr. Regulatory Specialist**

Date **10-15-98**

(This space for Federal or State office use)

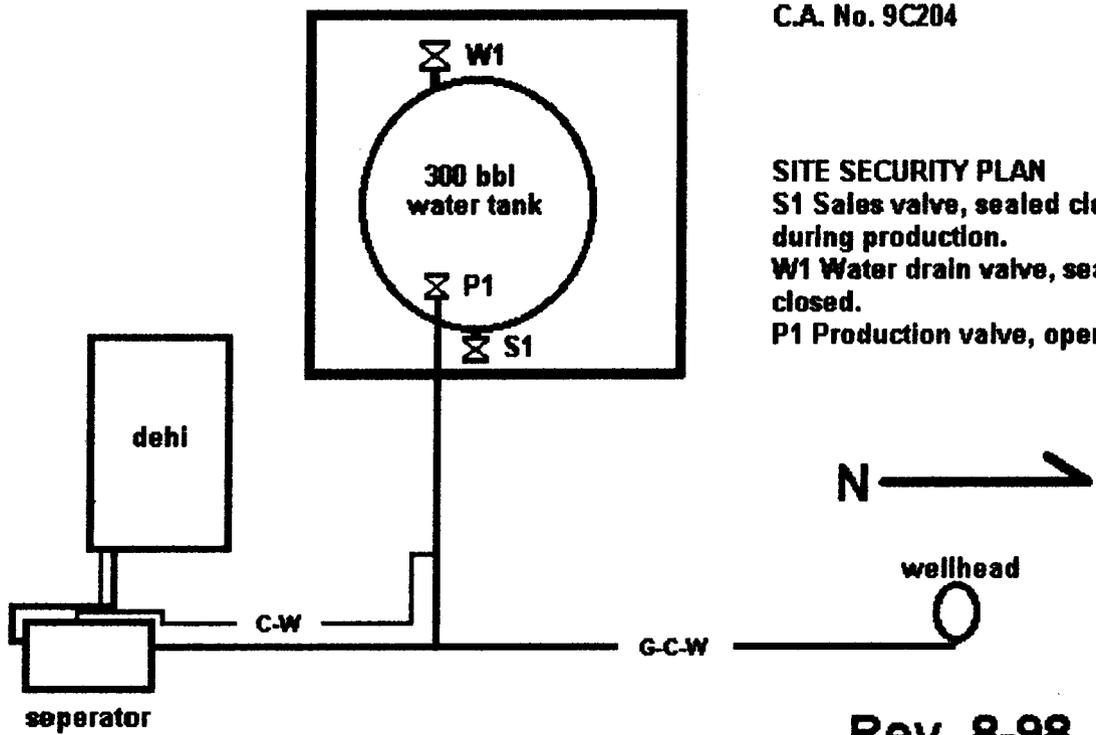
Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
Natural Buttes
State 32-21

NE/4 SE/4, Sec. 32, T 8S, R 21E
Lease No. ML- 22052
C.A. No. 9C204



SITE SECURITY PLAN
S1 Sales valve, sealed closed
during production.
W1 Water drain valve, sealed
closed.
P1 Production valve, open.

Rev. 8-98

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 18 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

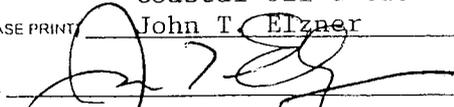
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

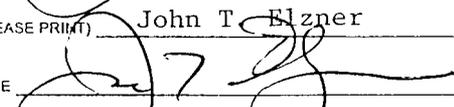
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WONSITS STATE 8-32	43-047-33681	99999	32-07S-22E	STATE	GW	APD
STATE 32 21 (CA 9C-204)	43-047-30754	120	32-08S-21E	STATE	GW	P
OURAY 32-88 (CA 9C-204)	43-047-33391	12870	32-08S-21E	STATE	GW	P
OURAY 32-89 (CA 9C-204)	43-047-33392	12754	32-08S-21E	STATE	GW	P
OURAY 32-146 (CA 9C-204)	43-047-33623	12862	32-08S-21E	STATE	GW	P
GLEN BENCH ST 12-36-8-21 (CA 9C-205)	43-047-33287	12549	36-08S-21E	STATE	GW	P
TRIBAL 31-60 (CA 84688C)	43-047-33340	12563	31-08S-22E	STATE	GW	P
STATE 31 32 (CA 84688C)	43-047-30906	175	31-08S-22E	STATE	GW	P
TRIBAL 31-98 (CA 84688C)	43-047-33375	12685	31-08S-22E	STATE	GW	P
TRIBAL 31-128 (CA 84688C)	43-047-33460	12722	31-08S-22E	STATE	GW	P
TRIBAL 31-129 (CA 84688C)	43-047-33461	12739	31-08S-22E	STATE	GW	P
TRIBAL 31-132 (CA 84688C)	43-047-33462	12776	31-08S-22E	STATE	GW	P
MORGAN STATE 1-36	43-047-30600	5445	36-09S-21E	STATE	GW	P
MORGAN STATE 2-36	43-047-32585	11927	36-09S-21E	STATE	GW	P
MORGAN STATE 3-36	43-047-32589	12002	36-09S-21E	STATE	GW	P
MORGAN STATE 4-36	43-047-32729	12068	36-09S-21E	STATE	GW	P
MORGAN STATE 5-36	43-047-32735	12069	36-09S-21E	STATE	GW	P
MORGAN STATE 15-36	43-047-33094	12384	36-09S-21E	STATE	GW	S
MORGAN STATE 16-36	43-047-33093	12407	36-09S-21E	STATE	GW	P
HELLS HOLE 9103	43-047-31870	11027	36-10S-25E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

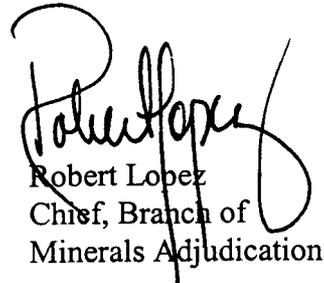
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
9 Greenway Plaza City: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

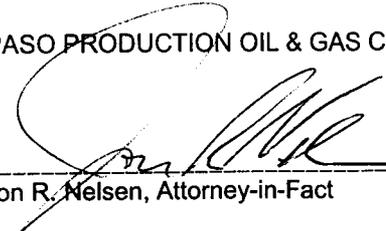
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

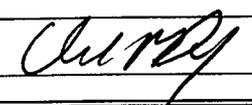
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**
SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

- 5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
- 9. API Well No.
SEE ATTACHED EXHIBIT "A"
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158826364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals</p>		6. Lease Designation and Serial Number MULTIPLE WELLS- SEE ATTACHED
		7. Indian Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement MULTIPLE WELLS- SEE ATTACHED
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		9. Well Name and Number MULTIPLE WELLS- SEE ATTACHED
3. Address of Operator 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	4. Telephone Number 435-781-7060	10. API Well Number MULTIPLE WELLS- SEE ATTACHED
5. Location of Well Footage : MULTIPLE WELLS- SEE ATTACHED County : UINTAH QQ, Sec, T., R., M : MULTIPLE WELLS- SEE ATTACHED State : UTAH		11. Field and Pool, or Wildcat MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input checked="" type="checkbox"/> Other <u>VARIANCE</u></td><td></td></tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>VARIANCE</u>																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Debra Domenici Title Environmental Assistant Date 07/12/04

(State Use Only)

Utah Division of Oil, Gas and Mining

Date: 7/15/04
By: [Signature]

Federal Approval Of This Action Is Necessary

RECEIVED
JUL 14 2004

DIV. OF OIL, GAS & MINING

(8/90) See Instructions on Reverse Side

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: GD

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.70	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

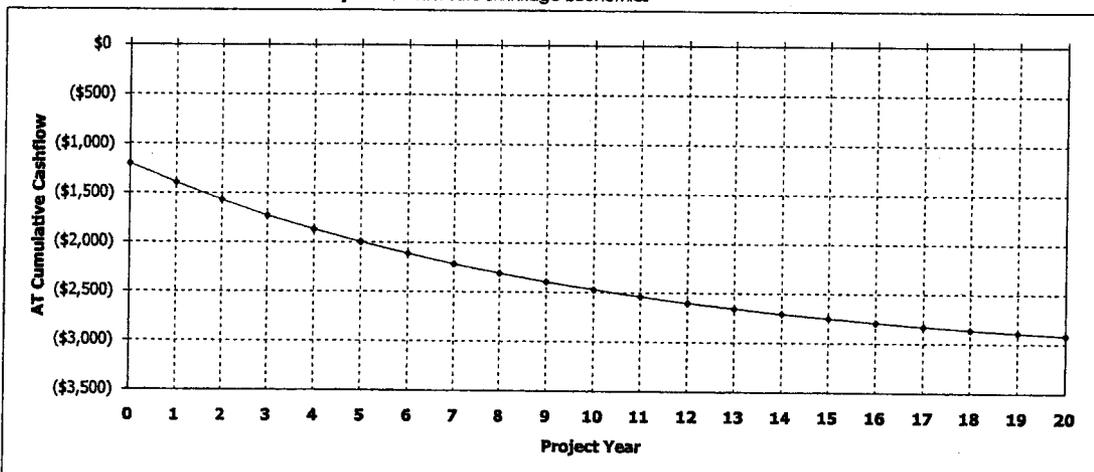
<p>Project Life: Life = 20.0 Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = #DIV/0!</p> <p>AT Cum Cashflow: Operating Cashflow = (\$2,917) (Discounted @ 10%)</p>	<p>Payout Calculation:</p> $\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$ <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = NEVER Years or #VALUE! Days</p>
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Gross Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80° F with 1 cc water

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ARCHY BENCH STATE 1-2	NENE SEC 2, T11S, R22E	ML22348A		4304731489
BAYLESS STATE 02-01	SWSE SEC 2, T9S, R20E	ML47044		4304734540
BONANZA 1023-2A	NENE SEC. 2, T10S, R23E	ML47062		4304735347
BONANZA 1023-2C	NENW SEC. 2, T10S, R23E	ML47062		4304735346
BONANZA 1023-2E	SWNW SEC. 2, T10S, R23E	ML47062		4304735345
KENNEDY WASH STATE 16-1	NWNW SEC 16, T8S, R23E	ML47212		4304733589
MORGAN STATE 01-36	SENE SEC 36, T9S, R21E	ML22265		4304730600
MORGAN STATE 02-36	NWNE SEC 36, T9S, R21E	ML22265		4304732585
MORGAN STATE 03-36	NWNE SEC 36, T9S, R21E	ML22265		4304732589
MORGAN STATE 04-36	NWSW SEC 36, T9S, R21E	ML22265		4304732729
MORGAN STATE 05-36	NWSE SEC 36, T9S, R21E	ML22265		4304732735
MORGAN STATE 06-36	SWNW SEC 36, T9S, R21E	ML22265		4304732810
MORGAN STATE 07-36	NENW SEC 36, T9S, R21E	ML22265		4304732811
MORGAN STATE 08-36	NENE SEC 36, T9S, R21E	ML22265		4304732812
MORGAN STATE 09-36	SWNE SEC 36, T9S, R21E	ML22265		4304732815
MORGAN STATE 10-36	SENE SEC 36, T9S, R21E	ML22265		4304732816
MORGAN STATE 11-36	NESW SEC 36, T9S, R21E	ML22265		4304732813
MORGAN STATE 12-36	NESE SEC 36, T9S, R21E	ML22265		4304732814
MORGAN STATE 13-36	SESE SEC 36, T9S, R21E	ML22265		4304732817
MORGAN STATE 14-36	SWSW SEC 36, T9S, R21E	ML22265		4304733092
MORGAN STATE 15-36	SESW SEC 36, T9S, R21E	ML22265		4304733094
MORGAN STATE 16-36	SWSE SEC 36, T9S, R21E	ML22265		4304733093
STATE 01-32	NESW SEC 32, T10S, R22E	ML22798	891008900A	4304734317
STATE 02-32	SESW SEC 32, T10S, R22E	ML22798		4304734831
STATE 03-32	NWSW SEC 32, T10S, R22E	ML22798		4304734832
STATE 1022-32A	NENE SEC. 32, T10S, R22E	ML22798		4304735096
STATE 1022-32J	NWSE SEC 32, T10S, R22E	ML22798		4304735095
STATE 1022-32M	SWSW SEC 32, T10S, R22E	ML-22798		
STATE 1022-32O	SWSE SEC. 32, T10S, R22E	ML22798		4304735315
STATE 11-36	NESW SEC 36, T8S, R21E	ML22051	9C-205	4304734505
STATE 14-16	SWSW SEC 16, T7S, R21E	ML40904		4304731417
STATE 31-32	SESE SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304730906
STATE 32-21	NESE SEC 32, T8S, R21E	ML22052	9C-204	4304730754
STIRRUP STATE 32-1	NWNE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731557
STIRRUP STATE 32-1-J	NWSE SEC 32, T6S, R21E	ML40226		4304731646
STIRRUP STATE 32-2	SENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304731626
STIRRUP STATE 32-6 SWD	NENE SEC 32, T6S, R21E	ML22036	UTU76783X	4304732784
UTE TRIBAL 31-060	NESW SEC 31, T8S, R22E	ML28048	VR49I-84688C	4304733340
WONSITS STATE 01-32	SWNE SEC 32, T7S, R22E	ML47780		4304732820
WONSITS STATE 02-32	SWSE SEC 32, T7S, R22E	ML47780		4304732819
WONSITS STATE 05-32	SENE SEC 32, T7S, R22E	ML47780		4304733678
WONSITS STATE 09-32	NESW SEC 32, T7S, R22E	ML47780		4304734060

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
 3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **RANDY BAYNE**
 Signature *Randy Bayne*
 Title **DRILLING MANAGER**
 Date **May 9, 2006**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

SEE ATTACHED

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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