

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4484
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND UNIT
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 622' FWL, 765' FSL, SW SW 12-10S-19E	8. WELL NAME AND NO. UNIT NO. 10
	9. API WELL NO. 43-047-30725
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND - WASATCH
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

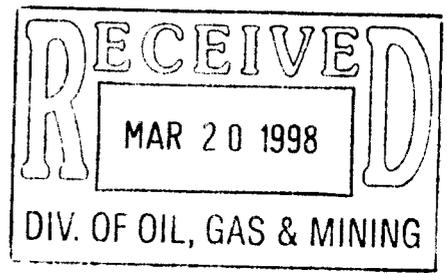
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>BIOREMEDIATE CONTAMINATED SOIL</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While removing tanks from Island No. 10 location, the tank bottoms were cleaned out inside the tank firewalls.
Wexpro intends to bioremediate the contaminated soil inside the existing firewalls as follows:

1. Suck any free liquid from contaminated soil.
2. Add manure and commercial fertilizer to the contaminated soil.
3. Mix the manure, commercial fertilizer and the contaminated soil inside the firewall and wet the material down with water.
4. Wet the cell down with water and mix the soil once a month during the 1998 summer.
5. Catch a composite contaminated soil sample prior to the fall of 1998 and have the sample analyzed for TPH.
6. If the TPH is below 10,000 mg/Kg, then spread the cleaned soil on location.
7. Reclaim location per BLM specifications.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 03/17/98

(This space for Federal or State office use)

Approved by _____ Date _____
Conditions of approval, if any:

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 3/24/98
By: [Signature]

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
U-4484

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. Unit Agreement Name
ISLAND UNIT

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name
ISLAND

2. Name of Operator
WEXPRO COMPANY

9. Well No.
10

3. Address of Operator
P. O. Box 1129, ROCK SPRINGS, WYOMING 82901

10. Field and Pool, or Wildcat
FIELD Island

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW 1/4 SW 1/4 622 FWL; 765 FSL

11. Sec., T., R., M., or Blk. and Survey or Area
S.12, T.10S., R.19E., SLB&M

At proposed prod. zone --

14. Distance in miles and direction from nearest town or post office*
36 MILES SOUTHWEST OF OURAY, UTAH

12. County or Parrish
UINTAH
13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. 622'
(Also to nearest drlg. line, if any)

16. No. of acres in lease
640'

17. No. of acres assigned to this well
N/A

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. LEASE 4481 - ISLAND UT 19. Proposed depth 6,800' WASATCH

20. Rotary or cable tools
ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)
GR 5060'; KB 5072'

22. Approx. date work will start*
UPON USGS & STATE APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8" O.D.	36#	300'	165 SACKS REG. "G" w/3% CACL. <i>Cinc. 70</i>
7-7/8"	4-1/2" O.D.	11.6#	6800'	TO BE DETERMINED FROM CALIPER LOGS. 50-50 POZMIX "A" CEMENT.

WEXPRO COMPANY PROPOSES TO DRILL SUBJECT WELL TO A TOTAL DEPTH OF 6,800'.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6-13-80

BY: *W.F. Minder*

DIVISION OF OIL, GAS & MINING

JUN 6 1980

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Ray W. Headcl* Title: DIVISION ENGINEER Date: 5/14/80

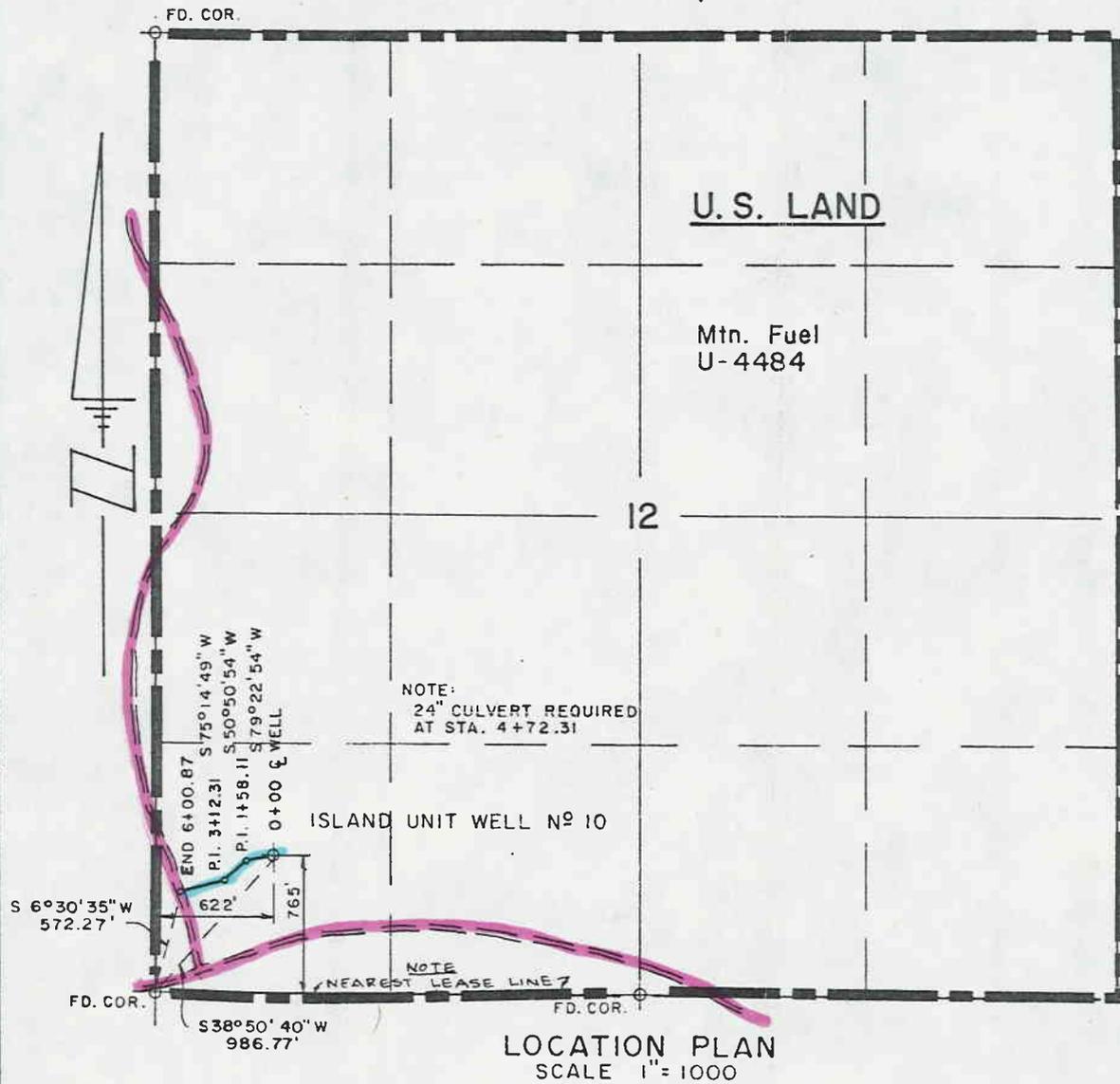
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

T.10S.,R.19E.,S.L.B. & M.
 UINTAH COUNTY, UTAH



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

LEGEND

- ⊕ Well
- ⊕ Stone Corner
- ⊕ Pipe Corner

Daniel T. Mates
 ENGINEER

Daniel T. Mates, Utah Registration L/S. No 5035

ENGINEERING RECORD		 WEXPRO COMPANY
SURVEYED BY	Fred Hanking 5/8/80	
REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input type="checkbox"/>	
LOCATION DATA		CERTIFIED WELL LOCATION AND WELL SITE PLAN ISLAND UNIT WELL NO 10
FIELD	Island	
LOCATION:	SW 1/4 SW 1/4, Sec. 12, T.10S., R.19E., S.L.B. & M., 622' FWL, 765' FSL	
UINTAH COUNTY, UTAH		DRAWN: 5/14/80 CRW SCALE: 1"=1000
WELL ELEVATION: 5052" As graded" by electronic vertical angle from Company Bench Mark.		CHECKED: DTM APPROVED: RWH DRWG. NO. M-15338
		1/4

WEXPRO COMPANY
 Lease No.: U-4484
 Island Unit Well No. 10
 C SW SW Section 12, T.10S., R.19E.
 Uintah County, Utah
 10-Point Plan

1. The surface formation is Uinta.
2. Estimated tops of important geological markers are:

Uinta	Surface
Green River	1370'
Wasatch Tongue	4315'
Green River Tongue	4660'
Wasatch	4825'
Chapita Wells Zone	5500'
Total Depth:	6800', Wasatch

Objective Reservoir: Chapita Wells Zone of Wasatch Formation (5500' - 6600')

Other Possible Producing Zones: Green River sands (3320'-4315'), Green River-Wasatch Transition Zone (4315'-4825'), Upper Wasatch (4825-5500')

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations expected:

Possible fresh water flow from Green River Formation approximately 2500'.

An intermediate string will be run at the Green River Formation.

Oil or gas expected in objective reservoirs in the Chapita Wells Zone of Wasatch Formation (5500'-6600') and a possible productive zone in the Green River sands 3320'-4315'; in the Green River-Wasatch Transition Zone 4315'-4825'; and, in the Upper Wasatch 4825'-5500'.

No mineral bearing formations anticipated.

4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	300'	9-5/8" O.D.	K-55	36#	NEW	8rd ST&C
Production	6800'	4-1/2" O.D.	N-80	11.6#	NEW	8rd LT&C

Cement Program:

Surface: 165 sacks regular type "G" cement treated with 775 pounds of Dowell D43A or 3% Calcium Chloride.

Wexpro Company
Lease No.: U-4484
Island Unit Well No. 10
C SW SW Section 12, T.10S., R.19E.
Uintah County, Utah
10-Point Plan

Page Two

Production: Cement requirements will be based on actual hole size as determined by the caliper portion of the formation density log.

5. Operator's minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with blind rams in the top and 4-1/2-inch pipe rams in the bottom and a 10-inch, 3,000 psi bag-type blowout preventer from the surface to the total depth. See attached diagrams. Blowout preventer will be tested by rig equipment after each string of casing is run. A 6-inch, 5000 pound hydraulically operated double gate blowout preventer will be used during completion operations.
6. Fresh water with minimum properties from surface to Green River Formation at approximately 4,315'. Spud mud will be used for the surface hole. A mud de-sander will be used from under the surface casing to the total depth. All mud will be treated with a biocide before running casing. The mud weight will be brought to 12 ppg before drilling into the Wasatch Tongue Zone at 4,425 feet.

Sufficient mud materials to maintain mud requirements and to control minor loss circulation and blowout problems will be stored at the well site.

7. Auxiliary equipment will consist of:

1. A manually operated Kelly cock
2. Mud will be visually monitored from surface to the total depth, 6,800'
3. Full opening Shafer floor valve manually operated
4. No floats at bit

8. Drill Stem Tests: None anticipated
Coring: None anticipated
Mechanical Logs: DLL (2" linear, 5" logarithmic), BHC-Sonic-GR w/16" Caliper, and F-log from surface casing to total depth. GR to be run back to surface. CNL-FDC over all zones of interest.

9. No abnormal temperatures, pressures or H₂S is anticipated. Possible lost circulation zones from 1370 feet to 3320 feet. Fresh water flow from Green River Formation at approximately 2500 feet will be controlled with mud weight to the depth of 4,315 feet. Sulfur-rich waters of the Green River Formation have corroded casings in this field. An intermediate casing will be run to cement off these waters to a depth of 4,315 feet.
10. The anticipated starting date will be as soon as application is approved; duration of drilling operations is expected to be 10 days with completion an additional two days.

No drill stem testing is anticipated but some flaring of gas will be done upon completion of well.

CHECKLIST PUMP EQUIPMENT

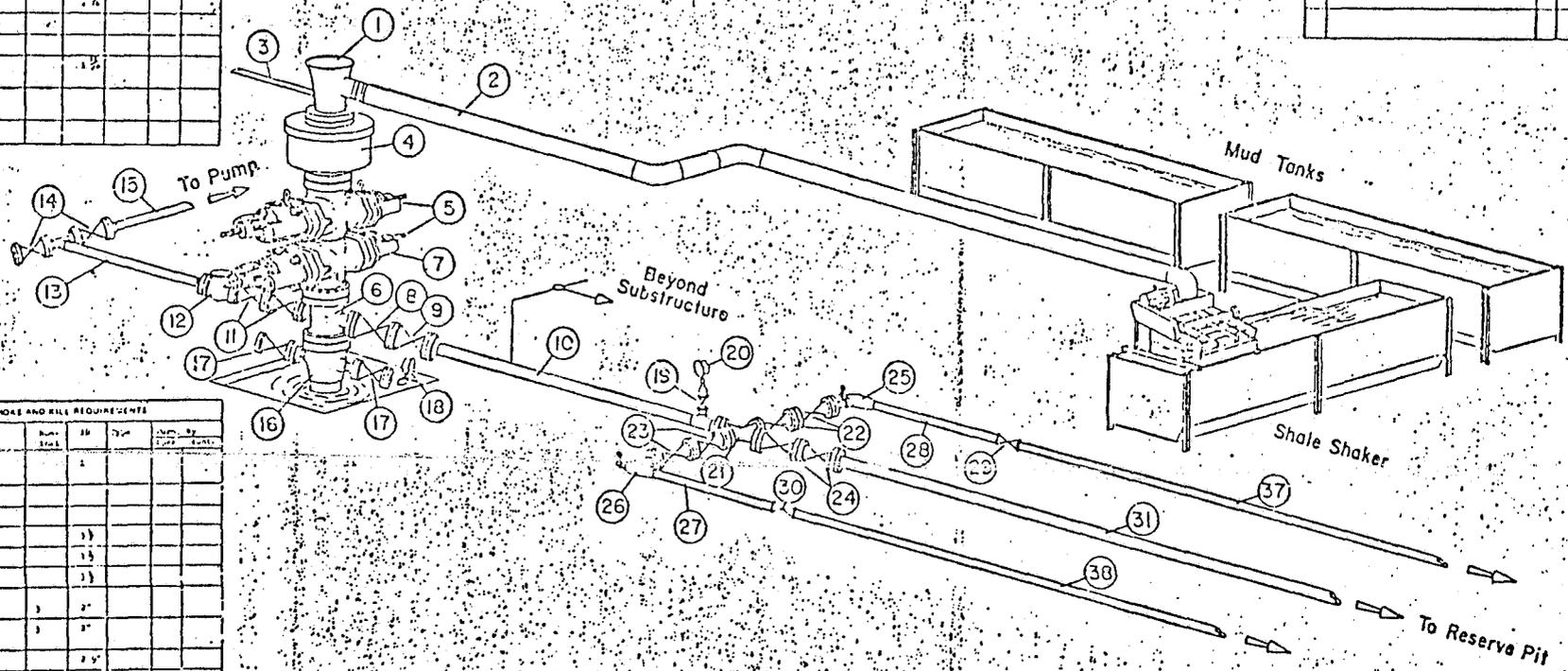
No.	Item	QTY	SP	Type	Spec. by
1	Drilling Rigging				
2	Flange				
3	Fill up line	8"			
4	Annular Bypass			Light Control Baffle	
5	One single or two dual SPC over pump				
6	Wellhead with 2" and 3" outlets			Large	
7	SP separator to fill from well with 3" and 2" outlets to line run				
8	Valve into	3"			
9	Flowline/separator separator into	3"			
10	Valve into	2"			
11	Valve into	2"			
12	Flow line	2"			
13	Valve into	2"			
14	Well line to pump	2"			
15	Valve into	2"			
16	Well line to pump	2"			
17	Valve into	2"			
18	Well line to pump	2"			
19	Compound Pressure control				

MOUNTAIN FUEL SUPPLY COMPANY

3000 psi BLOWOUT PREVENTION EQUIPMENT

SPECIAL CHOSE AND RILL REQUIREMENTS			

SPECIAL STACK REQUIREMENTS			



No.	Item	QTY	SP	Type	Spec. by
19	Valve into Flow	1			
20	Compound Pressure control				
21	Flow line	3"			
22	Valve into	3"			
23	Valve into	3"			
24	Valve into	3"			
25	Flow line to separator	3"			
26	Flow line to separator	3"			
27	Flow line to separator	3"			
28	Flow line to separator	3"			
29	Flow line to separator	3"			
30	Flow line to separator	3"			
31	Flow line to separator	3"			

DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE
WEXPRO DRILLING WELLS

Well Name: Island Unit Well No. 10

Field or Area: Island Unit, Uintah County, Utah

1. Existing Roads:

A) Proposed well site as staked: Refer to well location plat no. M-15338, well pad layout map no. M-15339 and area map no. M-15349 for location of well, access road, cuts and fills, directional reference stakes, etc.

B) Route and distance from nearest town or locatable reference point to where well access route leaves main road: Refer to area map no. M-15346. From the well to Ouray, Utah is 20.5 miles along the designated access road.

C) Access road to location: Refer to well location plat no. M-15338 and area map no. M-15346 for access road. (Color coded red for existing road and blue for road to be constructed.)

D) If exploratory well, all existing roads within a 3-mile radius of well site: Not an exploratory well.

E) If development well, all existing roads within a 1-mile radius: Refer to area map M-15346 for existing roads within 1 mile radius.

F) Plans for improvement and/or maintenance of existing roads:

As shown on area map M-15346 - no existing road is to be improved. Also, all roads will be maintained as needed by Mountain Fuel Supply Company.

2. Planned Access Road:

A) Width - 16' wide from shoulder to shoulder.

B) Maximum grade - The maximum grade on the road is 8 percent.

C) Turnouts - No turnouts will be constructed.

D) Drainage design - A drainage ditch on the uphill side of the road will be constructed. It will be a minimum of one foot below the surface of the road. No water diversion ditches are anticipated.

E) Location and size of culverts and description of major cuts and fills -

1) A 24" culvert will be required at Station 4+72.31 on the access road survey.

2) No major side-hill cuts or fills to be constructed.

F) Surfacing material - None anticipated.

G) Necessary gates, cattle guards or fence cuts - None required.

H) New or reconstructed roads - The new road to be constructed is center line flagged.

3. Location of Existing Wells - Refer to area map no. M-15346

A) Water wells - None within a one mile radius.

- B) Abandoned wells - None within a one mile radius.
 - C) Temporarily abandoned wells - None within a one mile radius.
 - D) Disposal wells - None within a one mile radius.
 - E) Drilling wells - None within a one mile radius.
 - F) Producing wells - Island Unit Well No. 9, 1166' FWL, 1360' FSL, Section 11, T.10S., R.19E., Uintah County, Utah.
 - G) Shut-in wells - None within a one mile radius.
 - H) Injection wells - None within a one mile radius.
 - I) Monitoring or observation wells for other resources - None within a one mile radius.
4. Location of Existing and/or Proposed Facilities - Refer to area map no. M- 15346
- A) 1) Tank Batteries - None within a one mile radius.
 - 2) Production Facilities - None within a one mile radius.
 - 3) Oil Gathering Lines - None within a one mile radius.
 - 4) Gas Gathering Lines - Our transmission Mainline No. 40 is located approximately 600' south of the proposed well and runs approximately S.75°W.. It is a 20", welded, wrapped, buried line operating at approximately 600 psi.
 - 5) Injection Lines - None within a one mile radius.
 - 6) Disposal Lines - None within a one mile radius.
- B) 1) Proposed location and attendant lines by flagging if off the well pad -
If well is a producer, a route for a lateral will be determined at a later date.
- 2) Dimensions of facilities - Refer to drawing No. M-12205.
 - 3) Construction methods and materials - No additional surface disturbance off the well pad necessary for production equipment. All on location lines will be buried approximately 30 inches deep.
 - 4) Protective measures and devices to protect livestock and wildlife -
All sump pits will be fenced. The fence shall be woven wire at least 48-inches high and within 4-inches of the ground. If oil is in the sump pit, the pit will be overhead flagged to keep birds out.

C) Plans for rehabilitation of disturbed area no longer needed for operations after construction is completed - Areas of none use will be restored and reseeded as recommended by the B.L.M.

5. Location and Type of Water Supply - Refer area map No. M-15346

A) Location of Water - SE 1/4 Section 15, T.10S., R.20E., from Willow Creek

B) Method of Transporting Water - To be hauled by tank truck along the existing access roads from the above described point of withdrawal to the proposed well.

C) Water Well to be Drilled on Lease - None

6. Source of Construction Material - None required.

A) Information - None

B) Identify if from Federal or Indian land - None.

C) Where materials are to be obtained and used - None.

D) Access roads crossing Federal or Indian lands - None.

7. Method for Handling Waste Disposal -

A-D) Cuttings and drilling fluids will be placed in the mud pit. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A chemical toilet will be installed on the well pad. The mud pit shall be constructed with at least 1/2 of its holding capacity below ground level. It shall be fenced as described in Section 10-A.

E) Garbage and other waste material will be placed in the burn pit and covered over with wire mesh to contain the garbage.

F) After drilling operations have been completed, the location will be cleared of litter, and the trash will be burned in the burn pit. The burn pit will be covered over. The mud pit liquids will be allowed to evaporate. Any fill material on the mud pit will be compacted with heavy equipment.

8. Ancillary Facilities - No camps or airstrips exist now, and Wexpro Company has no plans to build them.

9. Well Site Layout - Refer to drawing no. M-15339

1) Refer to drawing no. M-15340 for cross section of drill pad and mud pit with cuts and fills.

2, 3) Refer to the location plat for location of mud tanks, reserve pit, burn pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas and access roads.

4) The mud pit is to be unlined.

10. Plans for Restoration of Surface -

A) After drilling operations, the well site will be cleared and cleaned and the burn pit filled in. Should the well be a dry hole, the surface will be restored to the extent that it will blend in with the landscape. Prior to the onset of drilling, the mud pit shall be fenced on three sides. Immediately upon completion of drilling, the fourth side of the pit will be fenced. The fence will be maintained until restoration.

B) Revegetation and rehabilitation of the location and access road will be done to comply with Bureau of Land Management recommendations.

C) Prior to rig release, pits will be fenced and so maintained until clean up. The trash pit will be dug so when filled, the depth will be at least three-feet below the finished contour of the location.

D) If oil is in the mud pit, overhead flagging will be installed to keep birds out.

E) Clean up will begin within two months after drilling operations have been completed and the land will be restored at this time.

11. Other Information -

A) The location is situated on a north facing, six percent slope. The soil is sedimentary rock and sand. The vegetation is range grass and sagebrush. No major drainage channels run through the site.

B) The surface of both the access road and well pad is U.S. Government.

C) No archaeological, historical, or cultural sites exist within the area to my knowledge. Water can be located in the Green River, approximately 2.5 miles west of the well.

12. Lessee's or Operator's Representative -

A. J. Maser, Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, Telephone No. 307-362-5611.

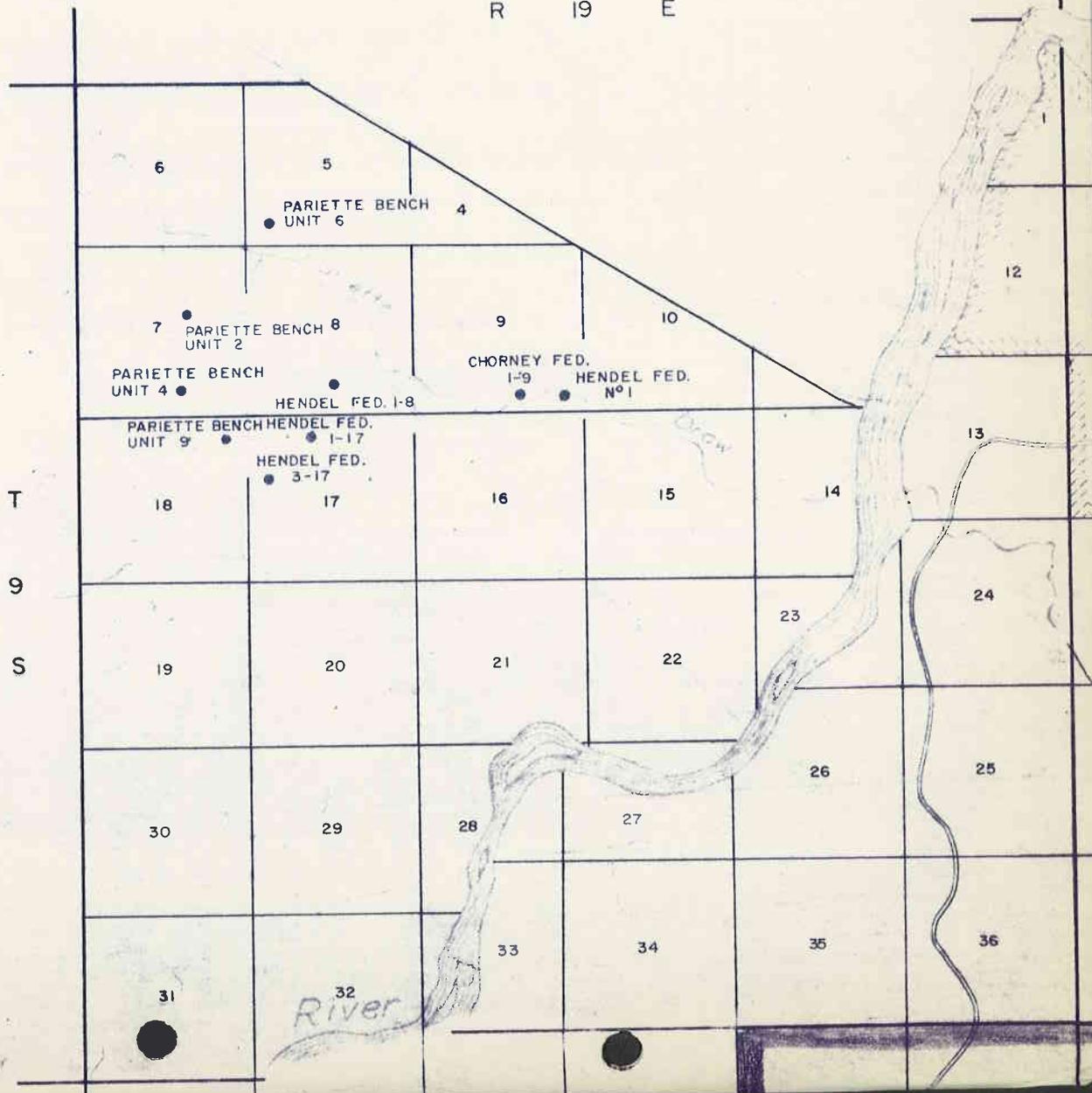
13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 6/2/80

Name *Alex Maser*
Alex Maser
Title Drilling Superintendent

R 19 E



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PARIETTE BENCH
UNIT 6

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PARIETTE BENCH
UNIT 2

PARIETTE BENCH
UNIT 4

HENDEL FED. 1-8

9

CHORNEY FED.
1-9 HENDEL FED.
N°1

10

PARIETTE BENCH
UNIT 9

HENDEL FED.
1-17
HENDEL FED.
3-17

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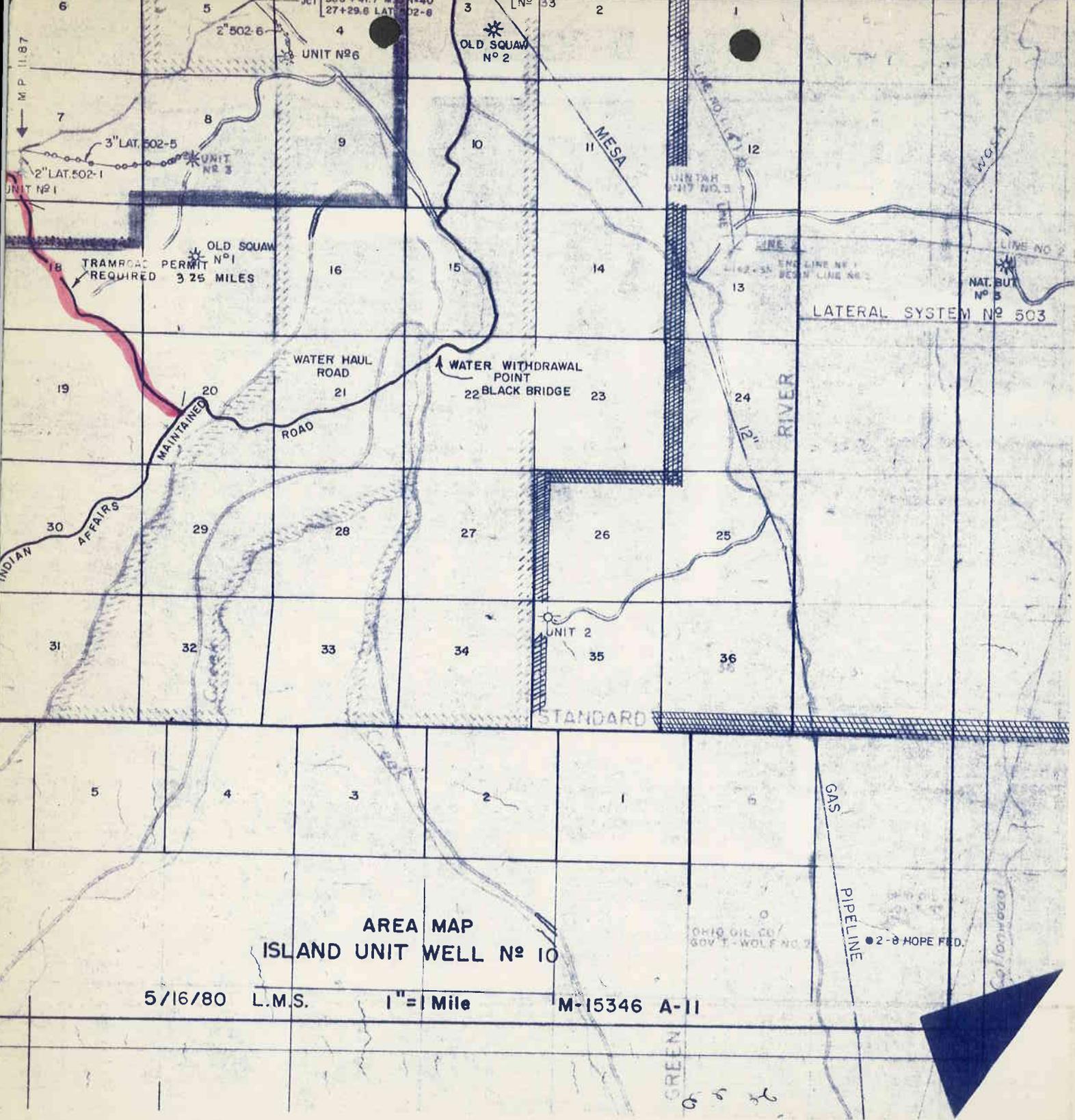
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River



ISLAND

UNIT
PROPOSED ROAD

ISLAND UNIT No 9
ISLAND UNIT No 10

PROPOSED ROAD

UNTAH

BAS

M.P. 19-83

36+63.3 502-4

LINE 2

LINE 20

UNIT No 2

502-4

LINE 4

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IO
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UTELAND BUTTE No 3

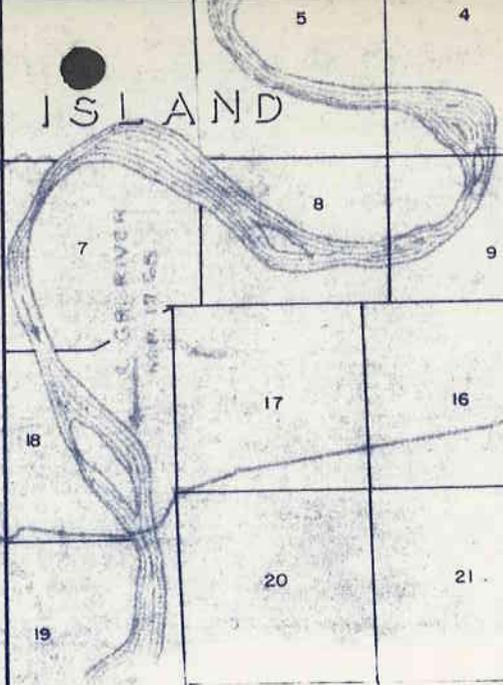
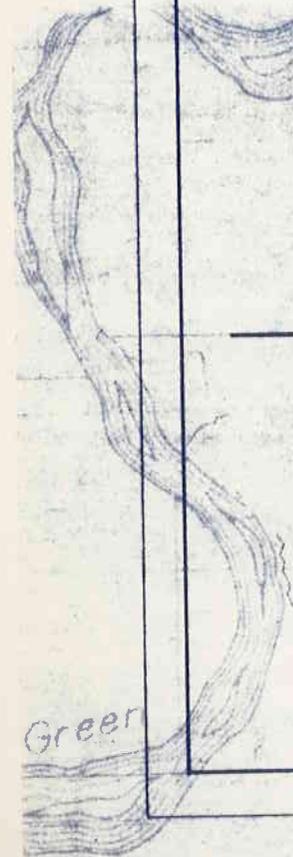
SECOND

(MAP TO ACCOMPANY TRAMROAD PERMIT)

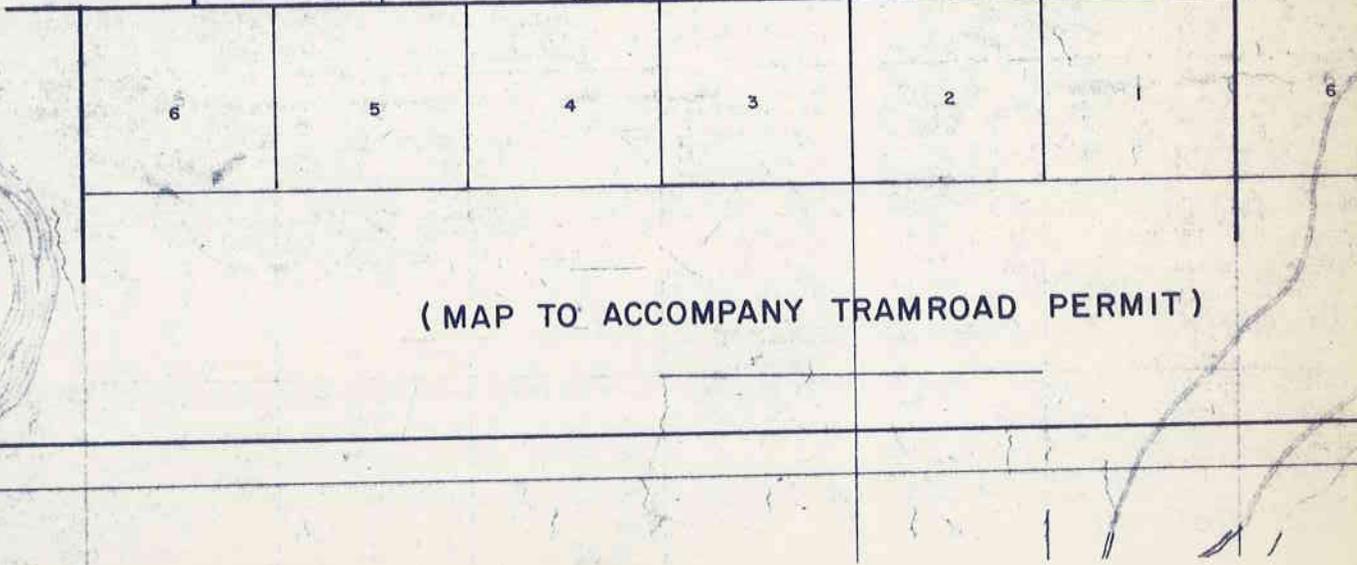
Green

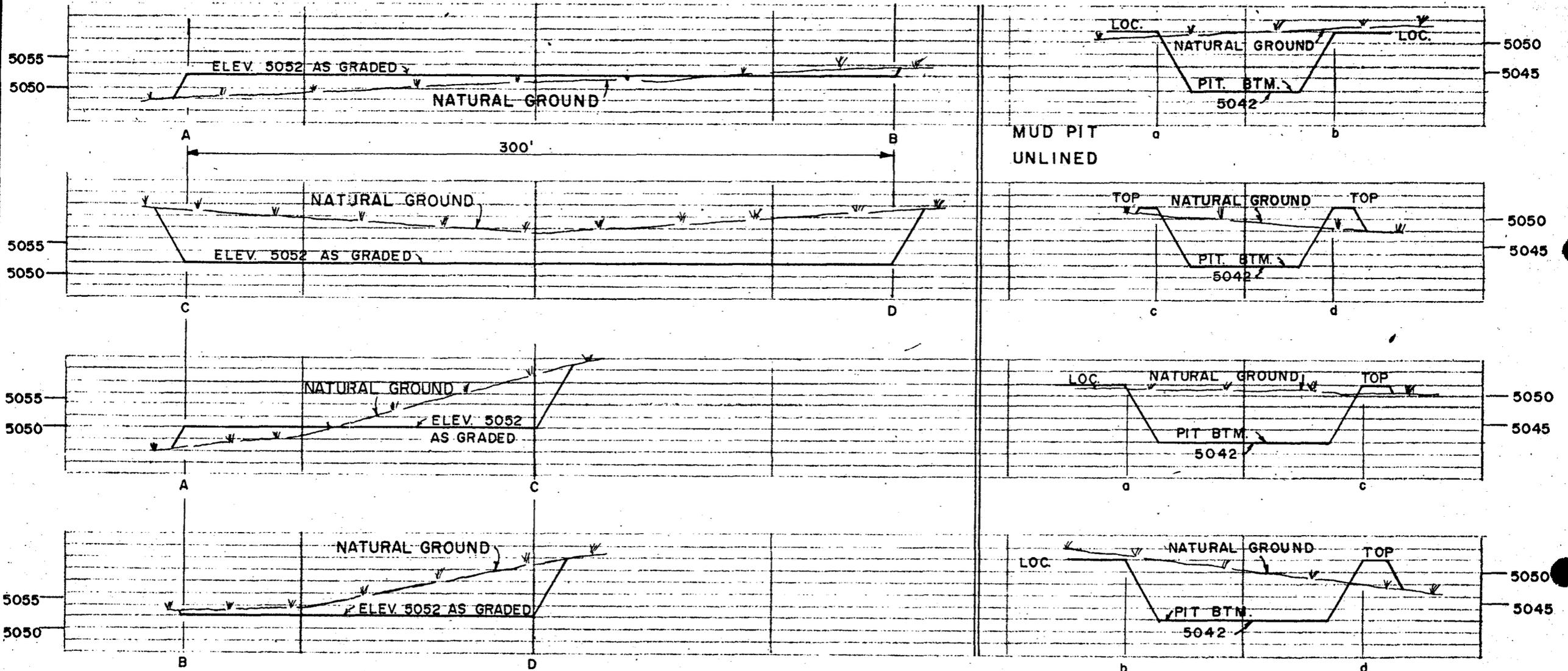
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ISLAND UNIT No 1
GREEN RIVER
DATE M.P. 19-89



BUREAU



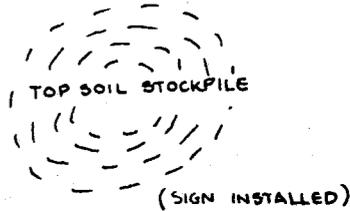
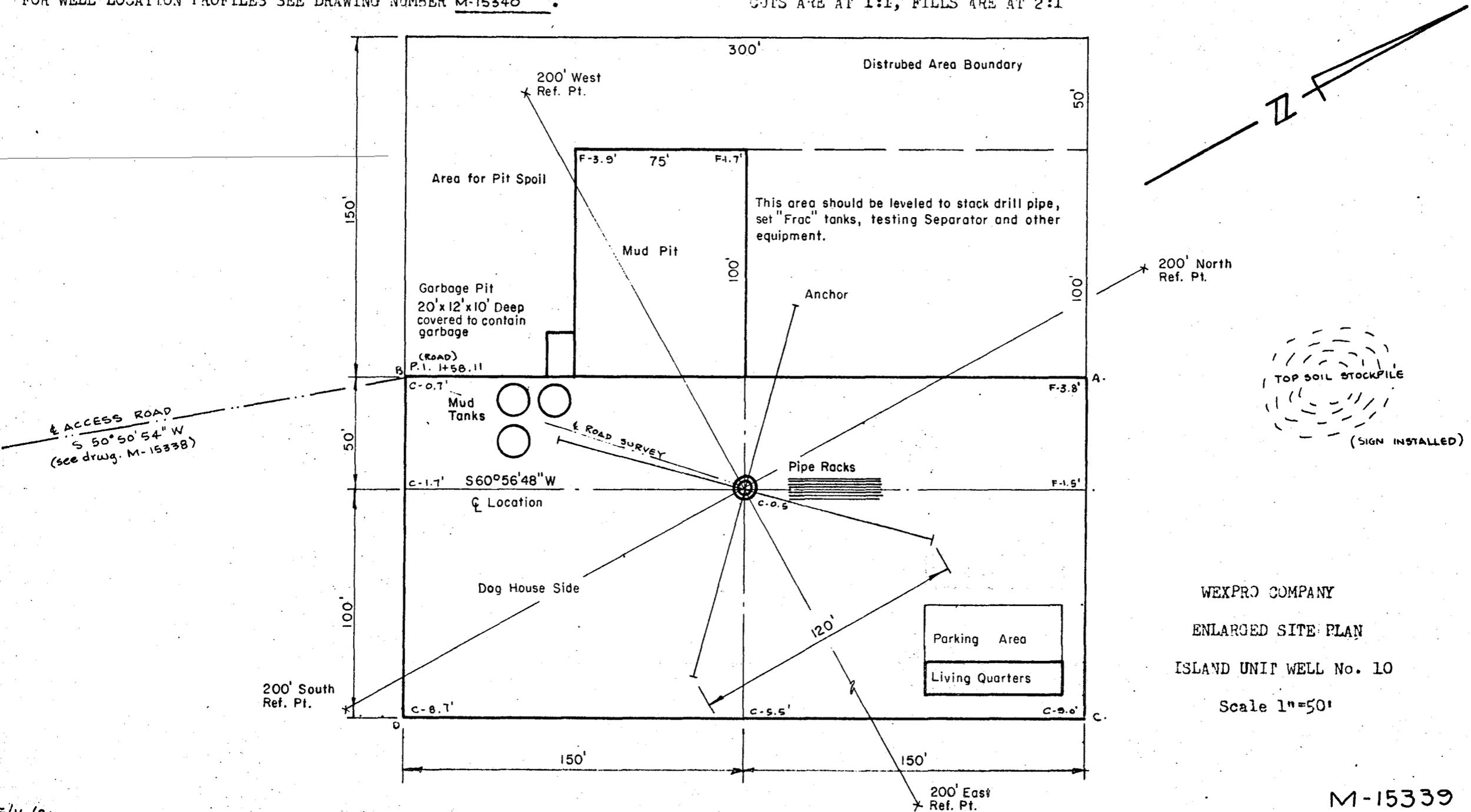


PROFILE SECTION - PROPOSE GRADED LOCATION	
SCALE	
HORIZ.	1" = 50'
VERT.	1" = 20'
CUTS	1:1
FILLS	2:1

PROFILE SECTIONS
ISLAND UNIT WELL No. 10

AT SITES WHERE TOPSOIL IS PRESENT, SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED.
 1670 CUBIC YARDS OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.
 MUD PIT AND GARBAGE PIT ARE TO BE FENCED AND UNLINED.
 FOR WELL LOCATION PROFILES SEE DRAWING NUMBER M-15340.

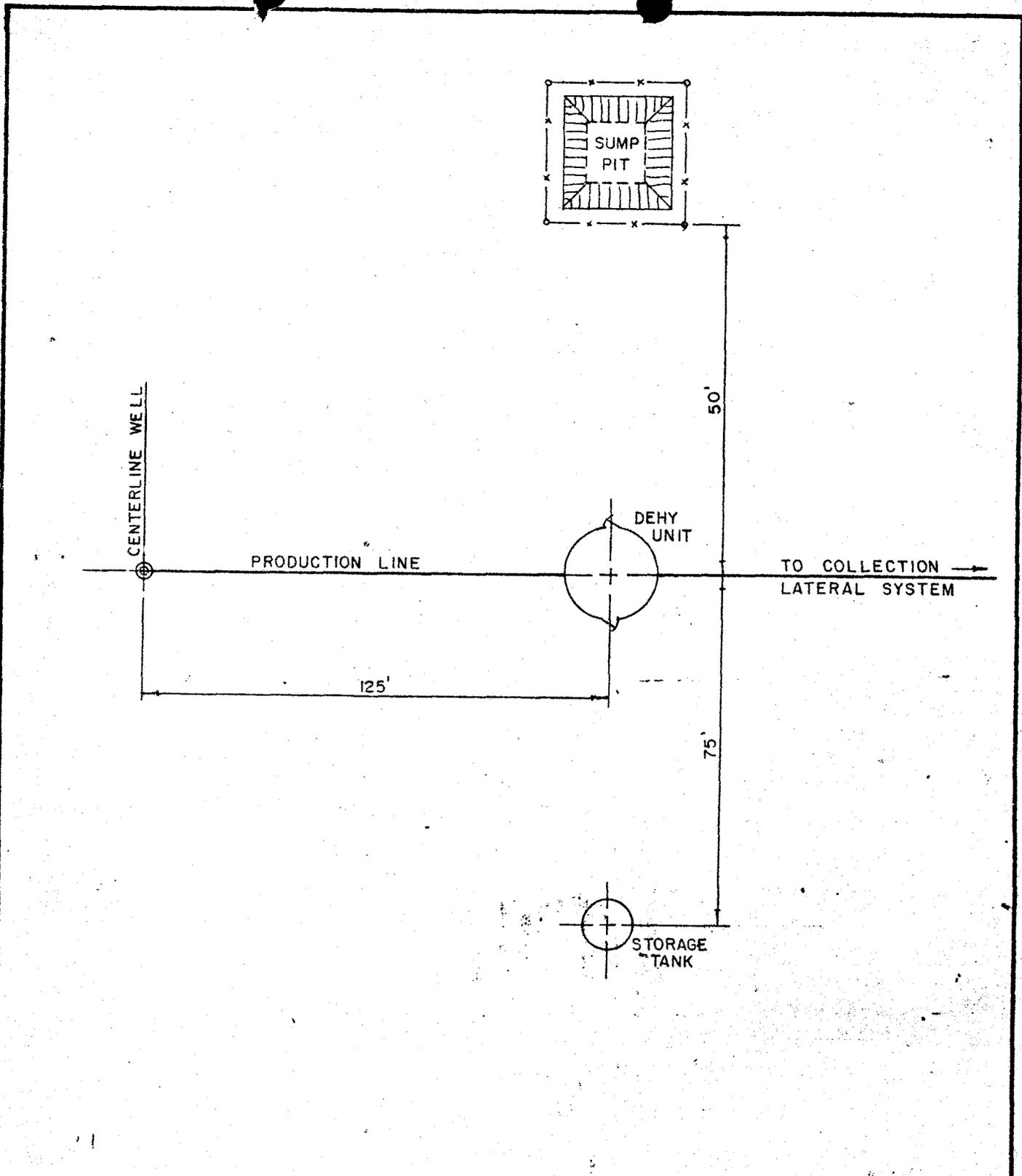
AREA FOR WELL LOCATION IS 2.07 ACRES.
 CUTS ARE AT 1:1, FILLS ARE AT 2:1



WEXPRO COMPANY
 ENLARGED SITE PLAN
 ISLAND UNIT WELL No. 10
 Scale 1"=50'

M-15339

5/16/80 ccw



REVISIONS			
NO.	DESCRIPTION	DATE	BY



MOUNTAIN FUEL
SUPPLY COMPANY
ROCK SPRINGS, WYOMING

**TYPICAL PRODUCTION
FACILITIES LAYOUT
FOR
ISLAND UNIT WELL NO 10**

DRAWN: 7/9/76	FJC	SCALE: NONE
CHECKED:		DRWG. NO. M-12205
APPROVED:		

** FILE NOTATIONS **

DATE: June 6, 1980

OPERATOR: Wexpro Company

WELL NO: Island Unit # 10

Location: Sec. 12 T. 103 R. 19E County: Wintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30725

CHECKED BY:

Petroleum Engineer: M. J. Minder 6-13-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Unit

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Isd Unit

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 13, 1980

Wexpro Company
P.O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Island Unit #10
Sec. 12, T. 10S. R. 19E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The APT Number assigned to this well is 43-047-30725.

Sincerely,

DIVISION OF OIL, GAS, MINING

Michael T. Minder
Petroleum Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
U-4484

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
ISLAND UNIT

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name
ISLAND

2. Name of Operator
WEXPRO COMPANY

9. Well No.
10

3. Address of Operator
P. O. Box 1129, ROCK SPRINGS, WYOMING 82901

10. Field and Pool, or Wildcat
FIELD

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface SW 1/4 SW 1/4 622 FWL; 765 FSL

11. Sec., T., R., M., or Blk. and Survey or Area
S. 12, T. 10S., R. 19E., SLB&M

At proposed prod. zone --

DUPLICATE COPY

14. Distance in miles and direction from nearest town or post office*
36 MILES SOUTHWEST OF OURAY, UTAH

12. County or Parrish UINTAH 13. State UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
622'

16. No. of acres in lease
640'

17. No. of acres assigned to this well
N/A

18. Distance from proposed location* LEASE 4481 - ISLAND UT 19. Proposed depth to nearest well, drilling, completed, WELL 9 - S. 11, T. 10S., or applied for, on this lease, ft. R. 19E. 6,800'

20. Rotary or cable tools
ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)
GR 5060'; KB 5072'

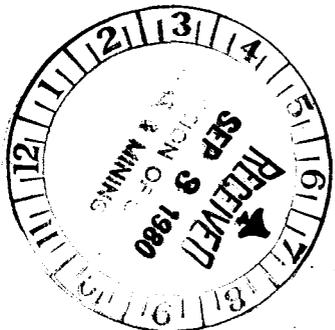
22. Approx. date work will start*
UPON USGS & STATE APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8" O.D.	36#	300'	165 SACKS REG. "G" w/3% CACL.
7-7/8"	4-1/2" O.D.	11.6#	6800'	TO BE DETERMINED FROM CALIPER LOGS. 50-50 POZMIX "A" CEMENT.

dup

WEXPRO COMPANY PROPOSES TO DRILL SUBJECT WELL TO A TOTAL DEPTH OF 6,800'.



State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Rex W. Headcl* Title: DIVISION ENGINEER Date: 5/14/80

(This space for Federal or State office use)

Permit No. _____ Approval Date: _____
(ORIG. SGD.) R. A. HENRICKS FOR E. W. GUYNN DISTRICT ENGINEER
Approved by: _____ Title: _____ Date: AUG 29 1980
Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

GAS IS SUBJECT TO NITR...
DATED 1/1/80

State Oil & Gas

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-4484

OPERATOR: Wexpro WELL NO. 10

LOCATION: NW 1/4 SW 1/4 SW 1/4 sec. 12, T. 10 S., R. 19 E., SLM
Uintah County, Utah

1. Stratigraphy: Operator logs appear reasonable

Uintah	surface
Green River	1370'
Wasatch	4825'
Chapita Wells Zone	5300'
<u>TD</u>	<u>6800'</u>

2. Fresh Water:

Possible fresh water in Uintah. Usable water in the Green River
Bird's nest aquifer (at ~ 1375') contains useable water. Douglas
Creek aquifer (at ~ 2375') contains more saline waters. These

3. Leasable Minerals: two aquifers should be protected from intermixing.

Possible oil shale in Green River.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None anticipated

6. References and Remarks:

Signature: Gregory W. Wood Date: 6-24-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: August 27, 1980

Operator: Wexpro Company Project or Well Name and No.: 10
Location: 622' FWL & 765' FSL Section: 12 Township: 10S Range: 19E
County: Uintah State: Utah Field/Unit: Island Unit
Lease No.: U-4484 Permit No.: N/A
Joint Field Inspection Date: July 8, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington U.S.G.S. - Vernal, Utah
Ron Rogers BLM - Vernal, Utah
Lee Martin Wexpro Company
Dan Mates Wexpro Company
Larry England BLM - Vernal, Utah
Floyd Murray D.E. Casada Construction

Related Environmental Documents:

(1) Unit Resource Analysis, Seep Ridge Planning Unit, BLM, Vernal

8-27-80 1j

P/C not addressed

Drill pad 300' x 300'
Includes Reserve pit 75' x 100'
New access road 18' x 300'±
Upgrade Existing trail 18' x 400'±
2.4 acres disturbance.
Conditions of approval p.6 (1-3)

1. A drill pad 300' wide x 300' long including a reserve pit 75' x 100' would be constructed. Approximately 300 feet of new access road, averaging 18' driving surface, would be constructed and approximately 400 feet of existing trail would be improved to 18' driving surface from a maintained road. 2.4 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 30'.
2. Drilling would be to proposed depth of 6800 feet.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons - A pipeline route was tentatively flagged prior to the onsite but not addressed in the APD. (The APD states "route for a lateral hookup will be determined at a later date.")

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on a gently sloping hillside. A sizeable rocky outcrop is located just west of the pad and requires that the access road be routed around it.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Some possible oil shale in the Green River.

Information Source: Mineral Evaluation Report.

2. Hazards:

- a. Land Stability: Adequate for the proposed project.

Information Source: Field Observation.

- b. Subsidence: No significant problems are anticipated.

Information Source: APD and Field Observation.

c. Seismicity: The location would be in an area of minor seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, "Earthquakes of Record and Interpreted Seismicity 1852-1969", Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention: No abnormal pressures are anticipated. BOP equipment is described in the APD. A 3000 psi double gate blowout preventor will be used.

Information Source: APD.

B. Soils:

1. Soil Character: The soil is a sandy clay with shale and sandstone gravels.

Information Source: Field Observation.

2. Erosion/Sedimentation: No significant problems are anticipated.

Information Source: Field Observation and APD.

C. Air Quality: Generally temporary impacts would be present during construction and drilling operations.

Information Source: Field Observation.

D. Noise Levels: Generally temporary impacts would be present during construction and drilling operations.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The Green River is about 2.5 miles west of this pad. Water will be hauled from Willow Creek in the SE/4 of Section 15, T.10S., R.20E.

Information Source: APD.

b. Ground Waters: Possible fresh water in the Uintah. Useable water in the Green River in two aquifers one more saline than the other.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: No significant problems involving surface water quality are anticipated.

Information Source: APD and Field Observation.

b. Ground Waters: The surface casing would be set to 300 feet. Other details of the casing program and mud program are in the APD. Sulfur rich waters of the Green River formation have corroded casings in this field.

Information Source: APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Vernal District BLM on August 26, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora: Cacti, shadscale, sunflowers, greasewood and native grasses.

Information Source: Field Observation.

3. Fauna: Many lizards, coyotes, antelope, rodents and various birds.

Information Source: Unit Resource Analysis, Seep Ridge Planning Unit, BLM, Vernal.

G. Land Uses

1. General: Grazing and mineral exploration.

Information Source: Field Observation.

2. Affected Floodplains and/or Wetlands: None.

Information Source: Field Observation.

3. Roadless/Wilderness Area: N/A.

Information Source: BLM Utah Wilderness Inventory Map August 1979.

H. Aesthetics: Impacts to aesthetics similar to other nearby drilling and pipeline operations would be involved.

Information Source: Field Observation.

I. Socioeconomics: The effect of one well would not be major. However, some cumulative impacts may occur from the successful completion of this well. Further drilling and new pipelines could result from successful completion of this well.

Information Source: Field Observation.

- J. Cultural Resources Determination: Based on the BLM comments received from Vernal District BLM on August 26, 1980, we determine that there would be no effect on cultural resources subject to an archaeological report from the archaeologists received by the BLM on August 12..

Information Source: BLM stipulation letter.

- K. Adequacy of Restoration Plans: Adequate if BLM stipulations are incorporated into the plans of the APD and the operator follows the guidelines of his APD and the BLM stipulations faithfully.

Information Source: APD and BLM stipulations letter.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 2.4 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Green River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached BLM Stipulations.

~~2. See attached BLM Stipulations.~~

3. It is recommended by the Oil Shale Geologist that a casing and cementing program be defined to include a lower cement interval at the base of the Green River Oil Shale section and an upper cement interval across the Mahogany oil shale zone and top of the Green River section.

Controversial Issues and Conservation Division Response:

None at present.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).


Signature & Title of Approving Official

FOR E. W. GYNN
DISTRICT ENGINEER

AUG 29 1980
Date

Weypro
12-105-19E

Greg

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn
From: Mining, Supervisor, Mr. Jackson W. Moffitt
Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-4484 Well No. 10

1. The location appears potentially valuable for:

- strip mining*
- underground mining** *oil shale*
- has no known potential.

2. The proposed area is

- under a Federal lease for _____ under the jurisdiction of this office.
- not under a Federal lease under the jurisdiction of this office.
- Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-4484

OPERATOR: Wexpro

WELL NO. 10

LOCATION: NW 1/4 SW 1/4 SW 1/4 sec. 12, T. 10 S., R. 19 E., SLM

Uintah County, Utah

1. Stratigraphy: Operator tops appear reasonable

Uintah	surface
Green River	1370'
Wasatch	4825'
Chapita Wells Zone	5500'
<u>TD</u>	<u>6800'</u>

2. Fresh Water:

Possible fresh water in Uintah. Usable water in the Green River
Bird's nest aquifer (at ~ 1375') contains useable water. Douglas
Creek aquifer (at ~ 2375') contains more saline waters. These

3. Leasable Minerals: two aquifers should be protected from intermixing.

Possible oil shale in Green River.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None anticipated

6. References and Remarks:

Signature: Gregory W. Wood

Date: 6 - 24 - 80



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Well No. 10
12-10S-19E
Wexpro Company
Uintah County
E a # 488-80

RECEIVED

JUN 19 1980

OFFICE OF
AREA OIL SHALE SUPERVISOR
U.S. G.S.

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Wexpro 10
Sec. 12, T. 10 S., R. 19 E.

June 27, 1980

Note

The proposed program does not address cement protection of the Green River oil shale section. Item 3 of the 10-point plan indicates an intermediate casing string will be run in the Green River Formation; yet the casing program only addresses surface and production strings.

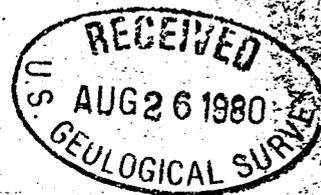
It is recommended that a casing and cementing program be defined to include a lower cement interval at the base of the Green River oil shale section, and an upper cement interval across the Mahogany oil shale zone and top of the Green River section.

Ray Brady
Geologist

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

August 25, 1980

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Wexpro Company
Island Unit Well
#10, Lease U-4484
Sec. 12, T10S, R19E,
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on July 8, 1980, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. The access road will be crowned and bar ditched where needed.
3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. The BLM recommends that the top four (4) to six (6) inches of soil materials be stockpiled at the site. Topsoil will be stockpiled separately from cut material.
4. The BLM must be contacted at least 24 hours prior to any construction activities.

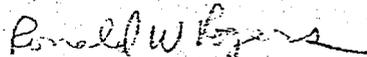
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or web type fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
8. If oil storage tanks are installed, a retaining dike will be constructed around the tanks of sufficient height to contain the oil in the event of tank failure.
9. Reserve pits will be at least half their depths below the natural ground surface.

An archaeological study has been conducted by AECR and their report sent to the BLM on August 12, 1980. No cultural resources were located.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Ron Rogers (789-1362).

Sincerely,


(For)

Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, VernaT

RRogers:dm



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

June 17, 1980

WEXPRO Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Application for Permit to Drill,
Well No. 10, SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 12,
T10S, R19E, SLB&M, Island Unit,
Uintah County, Utah, Lease
U-4484

Gentlemen:

The referenced application was received on June 6, 1980. This office must prepare an environmental impact analysis which will require a joint on-site inspection with the appropriate surface management agency, an appropriate representative of your company, and if possible, your dirt contractor. The date selected for the on-site inspection will be arranged. Please contact Greg Darlington, Environmental Scientist, USGS representative, in Vernal, Utah, to coordinate an on-site inspection date. Telephone 801 789-5236.

If it is determined that an environmental impact statement is not required, approval to drill the well will be granted as soon as possible upon concurrence by the surface managing agency that the surface use plan is adequate and upon submittal of:

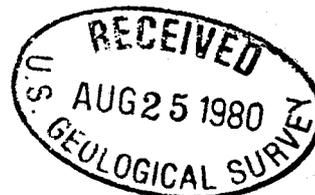
Plan of Development (Island Unit) for 1980.

Additional requirements or conditions concerning surface use will be incorporated as conditions of approval in your approved permit.

This lease is held by production.

Sincerely,

Janice Hemmert
E. W. Gynn
District Engineer



P.O. 1037

Vernal, UT. 74078

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1313

TEMPORARY TRAMROAD RIGHT-OF-WAY
APPLICATION AND PERMIT

Acts of January 21, 1895 (28 Stat. 635; 43 U.S.C. 956); June 9, 1916 (39 Stat. 218);
February 26, 1919 (40 Stat. 1179); August 28, 1937 (50 Stat. 874)

Right-of-way or Application No.

Date

SEE INSTRUCTIONS ON REVERSE

1. Name of individual, partnership, association, or corporation Wexpro Corporation Address *(include zip code)*
P.O. Box 1129, Rock Springs, Wyo. 82901

Name of partners *(if a partnership)* None If a corporation, organized under the laws of the State of Utah

Hereby applies for a right-of-way in the State of Utah to be used in connection with mining or quarrying, or of cutting timber, and manufacturing lumber, pursuant to the regulations contained in 43 CFR 2800. *(This includes oil and gas, oil shale, geothermal steam, and similar activities.)*

- 2a. If a partnership or association, are all citizens of the United States? Yes No
b. If an individual, are you a citizen? Yes No
(If unable to check either "yes" or "no" in 2a or 2b, explain)

3. Specify periods of time for which permit is requested for each portion of right-of-way

TOWNSHIP	RANGE	SECTION	SUBDIVISION	MERIDIAN	PERIOD OF TIME
T.10S.	R.20E.	20	NW 1/4, SW 1/4	SLB	1 year
T.10S.	R.20E.	19	NE 1/4		
T.10S.	R.20E.	18	SE 1/4, SW 1/4, NW 1/4		
T.10S.	R.20E.	7	SW 1/4		
T.10S.	R.19E.	12	SE 1/4, SW 1/4		

Road traverses thru the described properties & is approximately 3.25 miles in length and 25 feet wide.

4. Specify need for the right-of-way, or for each portion thereof, for the period indicated. *(Include a listing of land owned or controlled by the applicant and which will be served by the right-of-way, or each portion thereof. Include also the estimated quantity of ore, timber, or other materials which will be hauled over the right-of-way, or each portion thereof. The above described lands to be used for access into the Island Unit area. The road will be used for equipment haulage and water haulage for drilling Island Unit Well No. 10. If the well is a productive gas well, it will also serve as an operation road.*

5. Are ~~three~~ two copies of a sketch map showing the location of the applicant for right-of-way (required by Title 43 of the Code of Federal Regulations, Part 2811) attached? Yes No *(If "yes," list)*
M-15346 - area map - Island Unit Well No. 10

6. Is filing fee of ~~\$500~~ attached? Yes *(This fee is nonrefundable)*

I CERTIFY That all of the statements made in this application are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Daniel T. Mates

(Applicant's Signature)

Wexpro Corporation

(Title, if Corporate Official)

RIGHT-OF-WAY PERMIT

1. A tramroad right-of-way permit over and through the public lands shown on the attached sketch map is hereby granted to the applicant named herein; subject to valid existing rights, to

applicable regulations in 43 CFR 2800 (including, but not limited to, paragraphs 2801.1-5(a) to (m) inclusive, and Section 2802.3-1), and to the additional special stipulations below:

2. *Equal Opportunity Clause.* During the performance of this contract, the permittee agrees as follows:

a. The permittee will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The permittee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The permittee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

b. The permittee will, in all solicitations or advertisements for employees placed by or on behalf of the permittee, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, or national origin.

c. The permittee will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the agency contracting officer, advising the labor union or workers' representative of the permittee's commitments under Section 202 of Executive Order No. 11246 of September 24, 1965, as amended, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

d. The permittee will comply with all provisions of Executive Order No. 11246 of September 24, 1965, as amended, and of the rules, regulations, and relevant orders of the Secretary of Labor.

e. The permittee will furnish all information and reports required by Executive Order No. 11246 of September 24, 1965, as amended, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

f. In the event of the permittee's noncompliance with the nondiscrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be cancelled, terminated or suspended in whole or in part and the permittee may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order No. 11246 of September 24, 1965, as amended, and such other sanctions may be imposed and remedies invoked as provided in Executive Order No. 11246 of September 24, 1965, as amended, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

g. The permittee will include the provisions of paragraphs (a) through (g) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order No. 11246 of September 24, 1965, as amended, so that such provisions will be binding upon each subcontractor or vendor. The permittee will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: *Provided, however,* That in the event the permittee becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the permittee may request the United States to enter into such litigation to protect the interests of the United States.

3. The right-of-way granted herein shall terminate on the _____ day of _____, 19____. The permit granted shall be revocable for any breach of condition thereof. The permit shall also be revocable at the discretion of the

Authorized Officer, at any time, if in his judgment the land should be devoted to other use. Within the discretion of the Authorized Officer, the permittee may be granted a single extension of the permit for a period of not more than six months.

(Date)

(Signature and Title of Authorized Officer)

FOR OFFICE USE ONLY

Bond in the amount of \$

has been furnished. Advance rental of \$

has been paid.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyo 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW 765' FSL, 622' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Supplementary History</u>			<input checked="" type="checkbox"/>

5. LEASE
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-10S-19E., SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30725

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 5052'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 365', spudded September 23, 1980 at 5:00 p.m., landed 9-5/8" OD, 36#, K-55, 8rd thd, casing at 356.90' ground level, set with 215 sacks cement treated with 3% calcium chloride, returned 12 barrels to surface, now waiting on rotary tools.

RECEIVED

OCT 20 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Drig Supt DATE October 17, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

N-10 M-1

June 19, 1981

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Island Unit #10
Sec. 12, T. 10S, R. 19E
Uintah County, Utah
November '80-May '81

Well No. Whitmore Park #1
Sec. 34, T. 12S, R. 12E
Carbon County, Utah
February-May '81

Gentlemen:

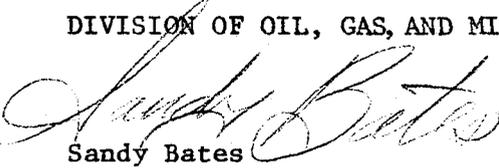
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGB-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

ISLAND UNIT
Lease Name

10
Well No. 1
Test No.

3861' to 3895'
Tested Interval

WEXPRO COMPANY
Lease Owner/Company Name

302401
Ticket Number

VERNAL
Camp

12-22-81
Date

430 76 490
Gauge Number(s)

8

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JAN 13 1982

DIVISION OF
OIL, GAS & MINING



TICKET NO. 302401 DATE 12-22-81 HALLIBURTON CAMP VERNAL

LEASE OWNER WEXPRO COMPANY IC/bj

LEASE NAME ISLAND UNIT WELL NO. 10 TEST NO. 1

LEGAL LOCATION 12 10S 19E FORMATION TESTED GREEN RIVER

FIELD AREA COUNTY UINTAH STATE UTAH

TYPE OF D.S.T. ON BOTTOM STRADDLE

TESTER(S) R. RIPPLE

WITNESS LLOYD WELTY DRILLING CONTRACTOR TWT #55

DEPTHS MEASURED FROM KELLY BUSHING CASING PERFS (FT.)

TYPE AND SIZE OF GAS MEASURING DEVICE

CUSHION DATA

TYPE AMOUNT WEIGHT (lb./gal.)

TYPE AMOUNT WEIGHT (lb./gal.)

RECOVERY (ft. or bbl.):
10 feet of rat hole mud....

FLUID PROPERTIES

SOURCE	RESISTIVITY	CHLORIDES (PPM)	SOURCE	RESISTIVITY	CHLORIDES (PPM)
Mud pit	.14 @ 68 °F	30,300		@ °F	
Sampler	.14 @ 68 °F	30,300		@ °F	
	@ °F			@ °F	

REMARKS:

SEE PRODUCTION TEST DATA SHEET....

TICKET NO. 302401 DATE 12-22-81 ELEVATION (FT.) 5060' GL

TOP OF TESTED INTERVAL (ft.) 3861 BOTTOM OF TESTED INTERVAL (ft.) 3895

NET PAY (ft.) _____ TOTAL DEPTH (ft.) 4003

HOLE OR CASING SIZE (in.) 7.875" MUD WEIGHT (lb./gal.) 9.0 VISCOSITY (sec.) 37

SURFACE CHOKE (in.) .125" BOTTOM CHOKE (in.) .75"

OIL GRAVITY _____ @ _____ °F GAS GRAVITY—ESTIMATED _____ ACTUAL _____

SAMPLER DATA

PRESSURE (P.S.I.) _____ CUBIC FT. OF GAS .02
 C.C.'s OF OIL _____ C.C.'s OF WATER _____
 C.C.'s OF MUD 2100 TOTAL LIQUID C.C.'s _____

TEMPERATURE (°F)

ESTIMATE _____
 ACTUAL 118
 DEPTH (ft.) 3999
 H.T.-500 ; THERMOMETER
 T.E. OR R.T.-7 ; OTHER
 SERIAL NO. _____

GAS/OIL RATIO (cu. ft. per bbl.)

FROM SAMPLER _____ OTHER _____

RECORDER AND PRESSURE DATA

CHARTS READ BY R. RIPPLE DATA APPROVED BY _____

RECORDERS	GAUGE NUMBER	430	76	490		TIMES (00:00-24:00 HRS.)	
	GAUGE TYPE	1	2	2		TOOL OPENED <u>0755</u>	
	GAUGE DEPTH (ft.)	3838	3890	4000		DATE <u>12-22-81</u>	
	CLOCK NUMBER	4203	2797	2418		BYPASS OPENED <u>1155</u>	
	CLOCK RANGE (HR.)	12	12	12		DATE <u>12-22-81</u>	
PRESSURES	INITIAL HYDROSTATIC	1766.5	1796.3	1846.6		PERIOD	MINUTES
	INITIAL FLOW	12.2	51.0			XXX	XXX
	1st. FINAL FLOW	8.1	42.5			1st. FLOW	30
	CLOSED-IN	11.1	43.5	HYDROSTATIC		1st. C.I.P.	60
	INITIAL FLOW	8.2	43.5	RELEASE: 1820.8		XXX	XXX
	2nd. FINAL FLOW	8.2	41.4			2nd. FLOW	60
	CLOSED-IN	18.1	49.7			2nd. C.I.P.	90
	INITIAL FLOW					XXX	XXX
	3rd. FINAL FLOW					3rd. FLOW	
	CLOSED-IN					3rd. C.I.P.	
FINAL HYDROSTATIC	1731.3	1755.0	1804.6		XXX	XXX	

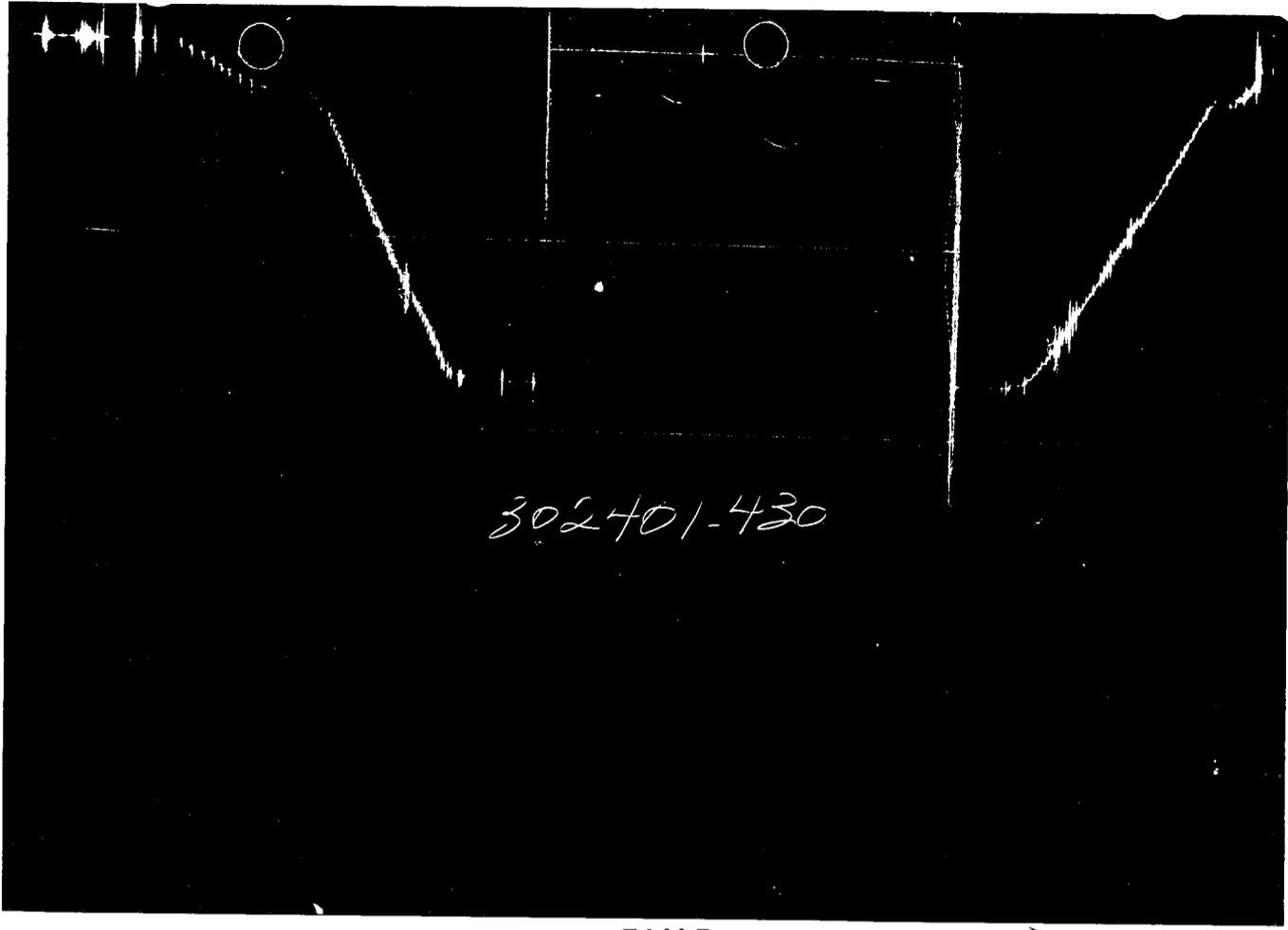
Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 302401
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
12-21-81						
2330						On location.
12-22-81						
0130						Picked up straddle tools for DST #1.
0405						Went in hole with tools.
0755		.125"				Opened tool with 1/2" blow in water.
0800		"				1/4" blow.
0805		"				1/8" blow.
0810		"				Too small to measure.
0820		"				Blow dead.
0825		"				" Closed tool.
0925		"				Opened tool with blow too small to measure.
0928		"				Blow dead.
0935		"				"
0945		"				"
0955		"				"
1005		"				"
1015		"				Blow dead.
1025		"				Closed tool.
1155						Opened bypass.
1156						Rigged down head and installed stripping head.
1240						Pulled out of hole.
1530						Drained sampler, broke down tools.
1800						Well started to flow.
(Continued)						

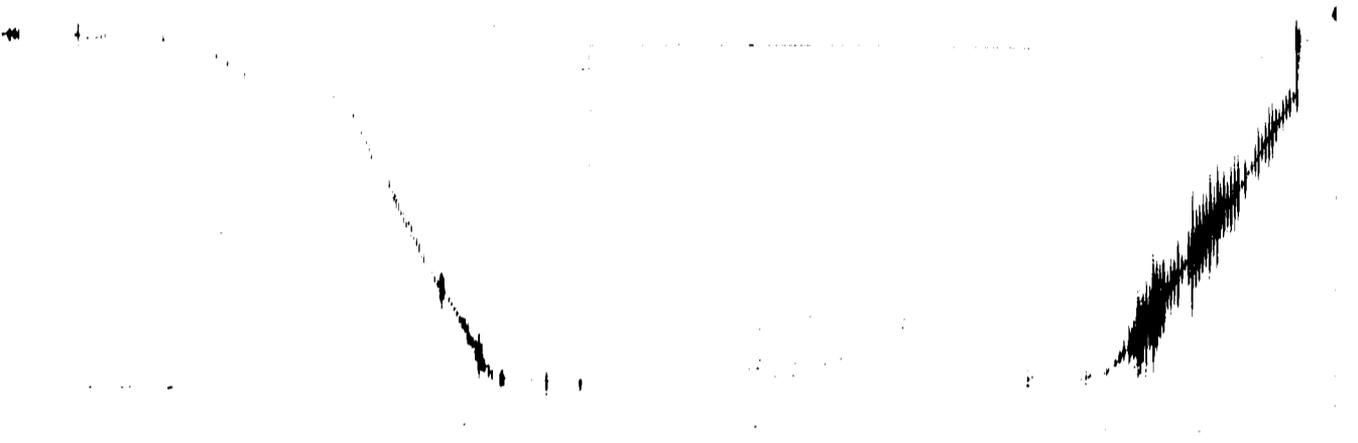
Tool Description	O.D.	I.D.	Length	Depth
DRILL PIPE	4.00"	?	3358'	
DRILL COLLARS	6.250"	2.375"	435.10'	
REVERSING SUB	6.375"	2.875"	1.00'	3795'
DRILL COLLARS	6.250"	2.375"	29.30'	
CROSSOVER	5.75"	2.375"	1.01'	
DUAL CIP SAMPLER	5.00"	.75"	6.75'	
HYDROSPRING TESTER	5.00"	.75"	5.00'	3836'
AP RUNNING CASE	5.00"	3.06"	4.11'	3838'
BIG JOHN JARS	5.00"	1.75"	5.00'	
SAFETY JOINT	5.00"	1.00"	2.78'	
PRESSURE EQUALIZING X OVER	5.00"	1.00"	.990'	
PACKER OPEN HOLE	6.75"	1.53"	5.81'	3853'
DISTRIBUTOR	5.00"	1.68"	2.17'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	3861'
FLUSH JOINT ANCHOR	5.75"	2.87"	25'	
PRESSURE EQUALIZING TUBE	5.50"	1.00"	1.65'	
BLANKED OFF RUNNING CASE	5.00"	3.06"	4.03'	3890'
OPEN HOLE PACKER	6.75"	1.53"	5.81'	3895'
DOUBLE PIN	5.00"	2.25"	.58'	
X OVER	5.75"	2.25"	.66'	
X OVER	6.063"	2.75"	.810'	
DRILL COLLARS	6.250"	2.75"	86.57'	
X OVER	2.625"	2.625"	.87'	
FLUSH JOINT ANCHOR	5.75"	2.87"	10'	
BLANKED OFF RUNNING CASE	5.75"	2.50"	4.12'	4000'
TOTAL DEPTH				4003'

PRESSURE



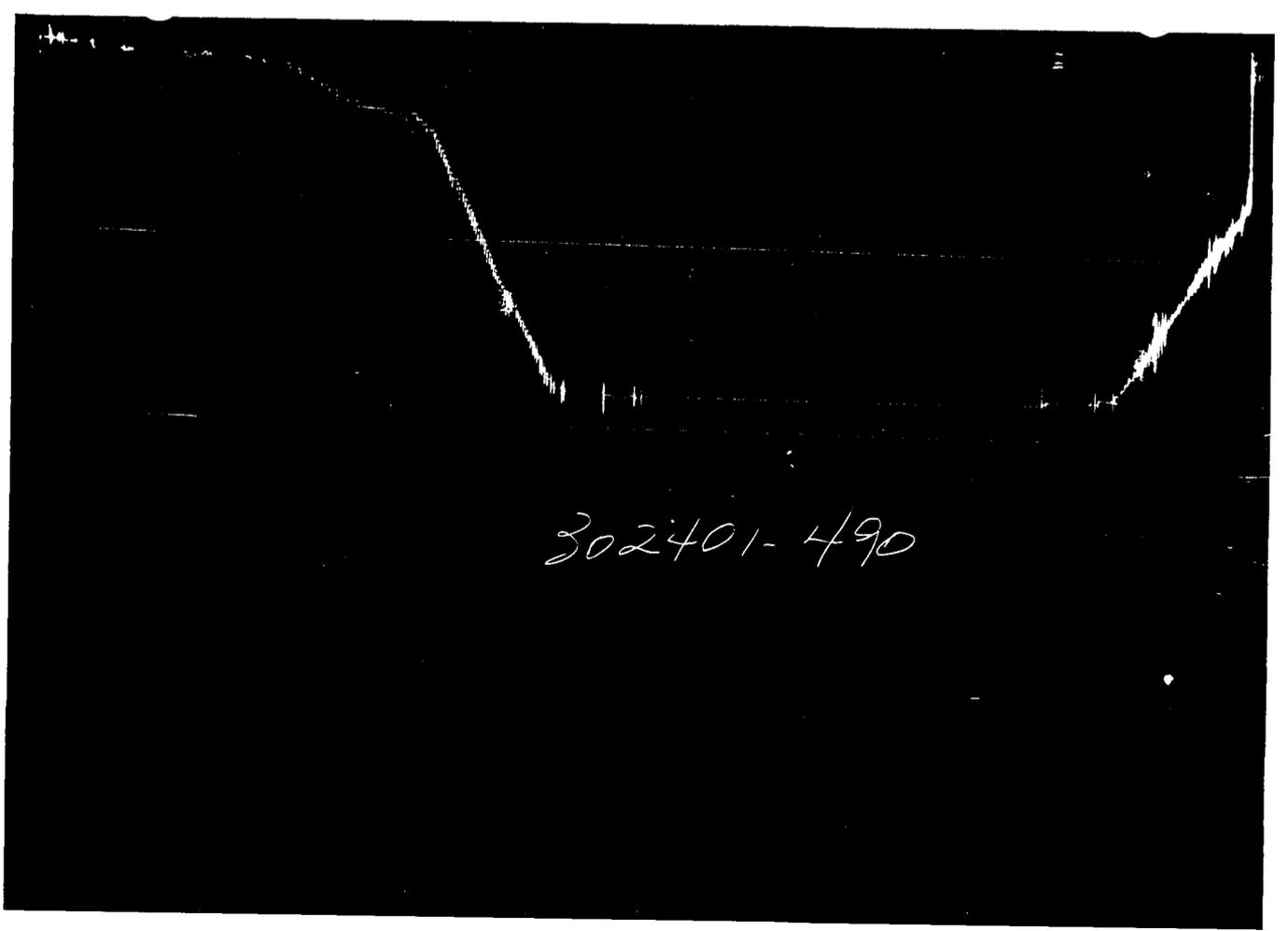
302401-430

TIME



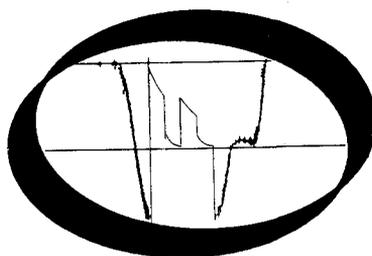
302401-76

Each Horizontal Line Equal to 1000 p.s.i.



302401-490

Formation Testing Service Report



HALLIBURTON SERVICES
DUNCAN, OKLAHOMA

NOMENCLATURE

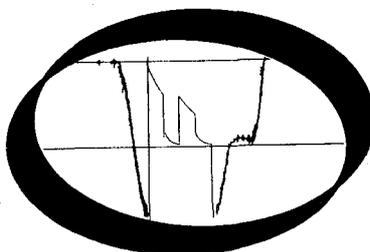
b	= Approximate Radius of Investigation	Feet
b₁	= Approximate Radius of Investigation (Net Pay Zone h ₁)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h₁	= Net Pay Thickness	Feet
K	= Permeability	md
K₁	= Permeability (From Net Pay Zone h ₁)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF₁	= Maximum Indicated Flow Rate	MCF/D
OF₂	= Minimum Indicated Flow Rate	MCF/D
OF₃	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF₄	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{ot}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q₁	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

Formation Testing Service Report

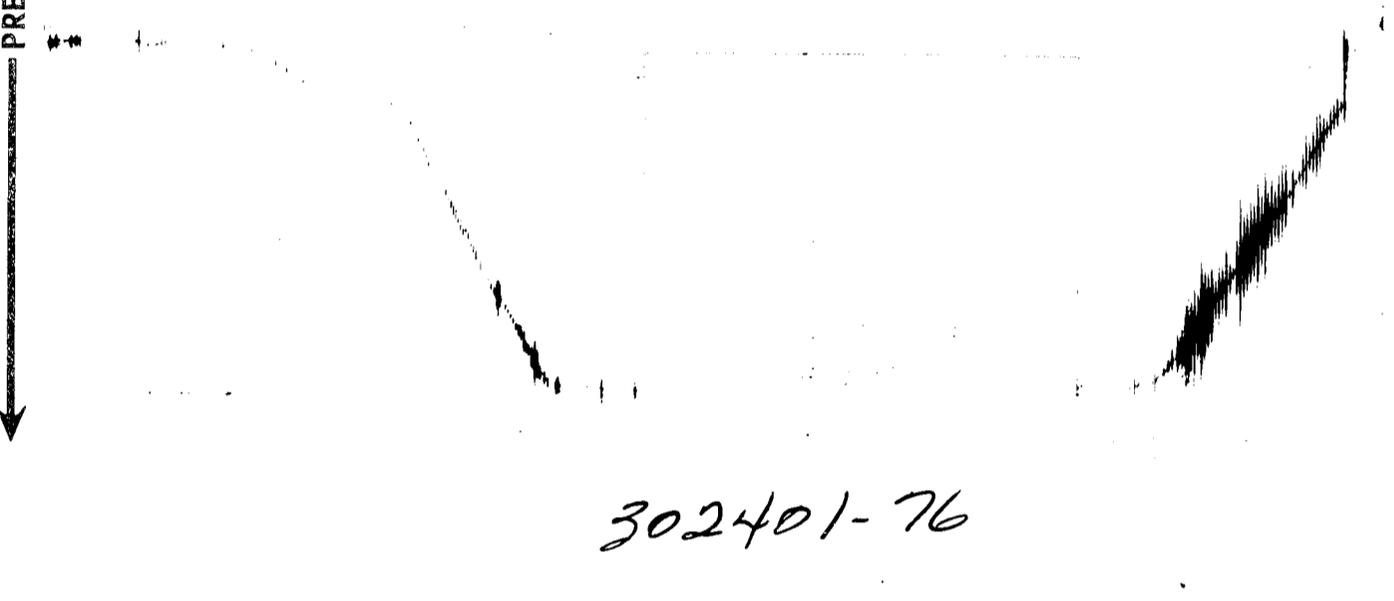
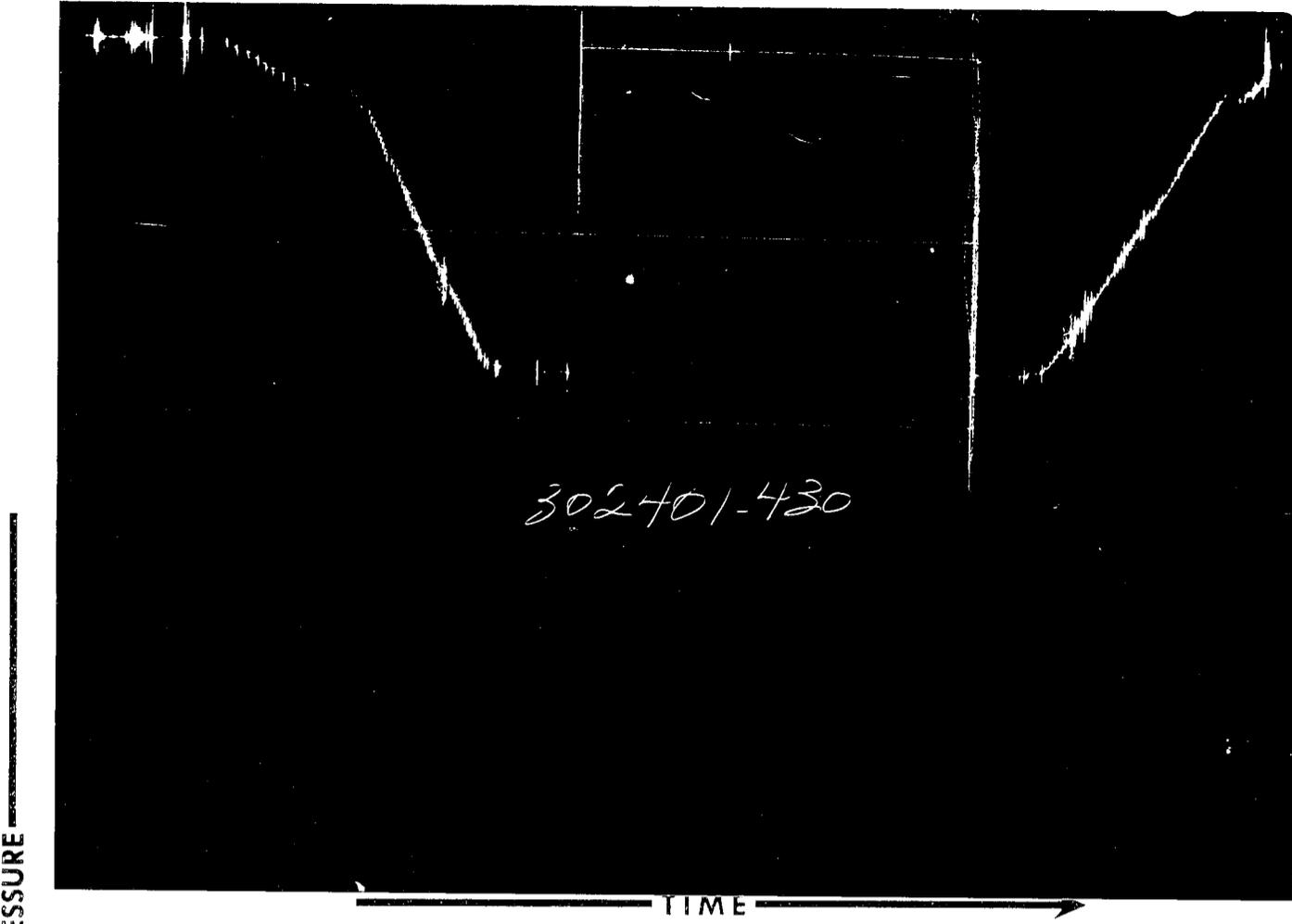
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entered*

POOR COPY

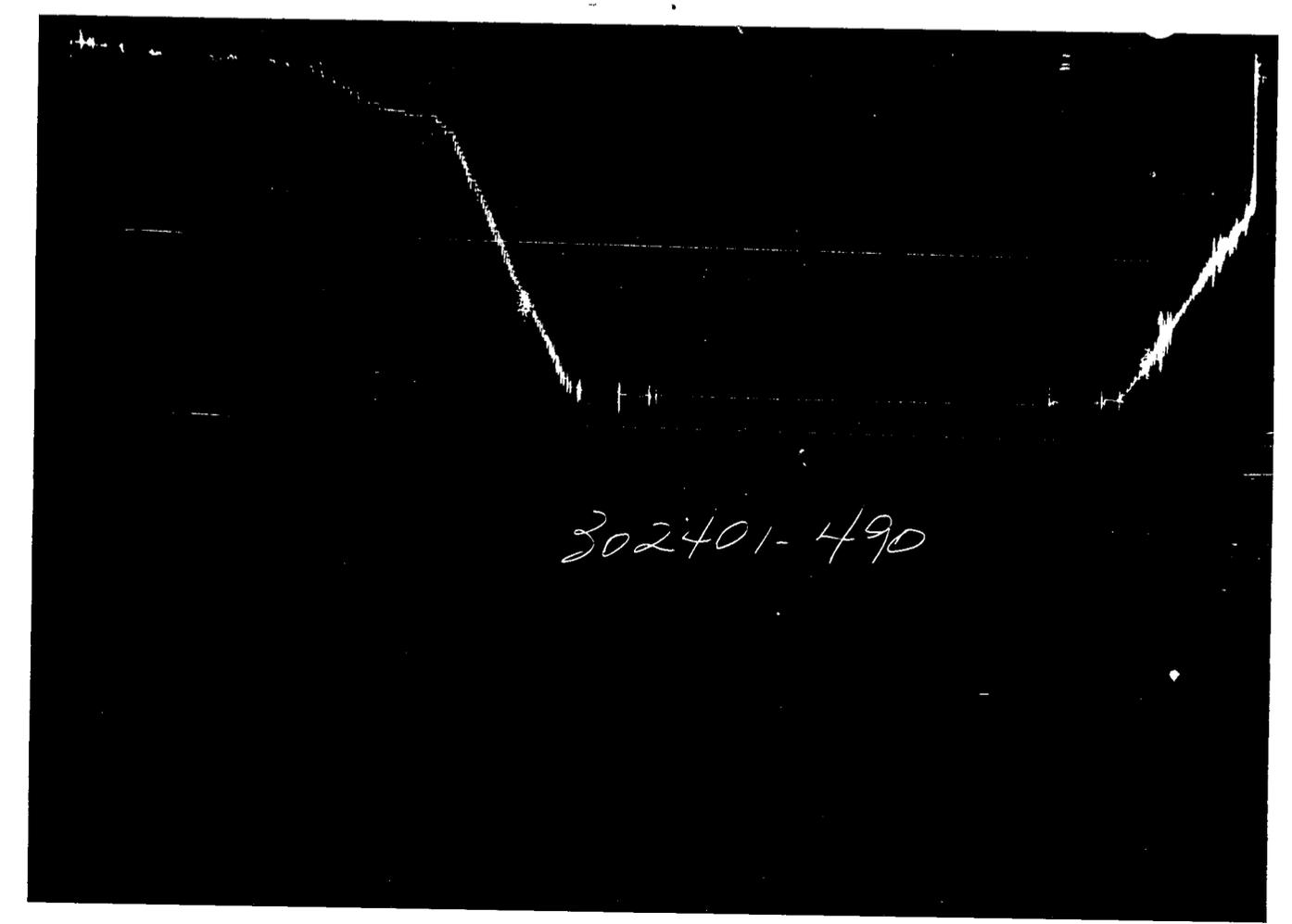


HALLIBURTON SERVICES

DUNCAN, OKLAHOMA



Each Horizontal Line Equal to 1000 p.s.i.



NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b₁	= Approximate Radius of Investigation (Net Pay Zone h ₁)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h₁	= Net Pay Thickness	Feet
K	= Permeability	md
K₁	= Permeability (From Net Pay Zone h ₁)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF₁	= Maximum Indicated Flow Rate	MCF/D
OF₂	= Minimum Indicated Flow Rate	MCF/D
OF₃	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF₄	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{or}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q₁	= Theoretical Production w/Damage Removed	bbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

ISLAND UNIT Lease Name	10 Well No.	1 Test No.	3861' to 3895' Tested Interval	WEXPRO COMPANY Lease Owner/Company Name
302401 Ticket Number	VERNAL Camp		12-22-81 Date	430 76 490 Gauge Number(s)

8

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JAN 12 1982

DIVISION OF
OIL, GAS & MINING



RECEIVED
MAY 21 1982

DIVISION OF
OIL, GAS & MINING

TICKET NO. 302401 DATE 12-22-81 HALLIBURTON CAMP VERNAL

LEASE OWNER WEXPRO COMPANY IC/bj

LEASE NAME ISLAND UNIT WELL NO. 10 TEST NO. 1

LEGAL LOCATION 12 10S 19E FORMATION TESTED GREEN RIVER

FIELD AREA _____ COUNTY UINTAH STATE UTAH

TYPE OF D.S.T. ON BOTTOM STRADDLE

TESTER(S) R. RIPPLE

WITNESS LLOYD WELTY DRILLING CONTRACTOR TWT #55

DEPTHS MEASURED FROM KELLY BUSHING CASING PERFS (FT.)

TYPE AND SIZE OF GAS MEASURING DEVICE _____

CUSHION DATA

TYPE _____ AMOUNT _____ WEIGHT (lb./gal.) _____

TYPE _____ AMOUNT _____ WEIGHT (lb./gal.) _____

RECOVERY (ft. or bbl.):
10 feet of rat hole mud....

FLUID PROPERTIES

SOURCE	RESISTIVITY	CHLORIDES (PPM)	SOURCE	RESISTIVITY	CHLORIDES (PPM)
Mud pit	.14 @ 68 °F	30,300		@ °F	
Sampler	.14 @ 68 °F	30,300		@ °F	
	@ °F			@ °F	

REMARKS:

SEE PRODUCTION TEST DATA SHEET....

TICKET NO. 302401 DATE 12-22-81 ELEVATION (FT.) 5060' GL
 TOP OF TESTED INTERVAL (ft.) 3861 BOTTOM OF TESTED INTERVAL (ft.) 3895
 NET PAY (ft.) _____ TOTAL DEPTH (ft.) 4003
 HOLE OR CASING SIZE (in.) 7.875" MUD WEIGHT (lb./gal.) 9.0 VISCOSITY (sec.) 37
 SURFACE CHOKE (in.) .125" BOTTOM CHOKE (in.) .75"
 OIL GRAVITY _____ @ _____ °F GAS GRAVITY—ESTIMATED _____ ACTUAL _____

SAMPLER DATA

PRESSURE (P.S.I.) _____ CUBIC FT. OF GAS .02
 C.C.'s OF OIL _____ C.C.'s OF WATER _____
 C.C.'s OF MUD 2100 TOTAL LIQUID C.C.'s _____

TEMPERATURE (°F)

ESTIMATE _____
 ACTUAL 118
 DEPTH (ft.) 3999
 H.T.-500 ; THERMOMETER
 T.E. OR R.T.-7 ; OTHER
 SERIAL NO. _____

GAS/OIL RATIO (cu. ft. per bbl.)

FROM SAMPLER _____ OTHER _____

RECORDER AND PRESSURE DATA

CHARTS READ BY R. RIPPLE DATA APPROVED BY _____

RECORDERS	GAUGE NUMBER	430	76	490	TIMES (00:00-24:00 HRS.)	
	GAUGE TYPE	1	2	2	TOOL OPENED <u>0755</u>	
	GAUGE DEPTH (ft.)	<u>3838</u>	<u>3890</u>	<u>4000</u>	DATE <u>12-22-81</u>	
	CLOCK NUMBER	<u>4203</u>	<u>2797</u>	<u>2418</u>	BYPASS OPENED <u>1155</u>	
	CLOCK RANGE (HR.)	<u>12</u>	<u>12</u>	<u>12</u>	DATE <u>12-22-81</u>	
	INITIAL HYDROSTATIC	<u>1766.5</u>	<u>1796.3</u>	<u>1846.6</u>	PERIOD	MINUTES
	<u>INITIAL FLOW</u>	<u>12.2</u>	<u>51.0</u>	<u>XXX</u>	<u>XXX</u>	
PRESSURES	1st. <u>FINAL FLOW</u>	<u>8.1</u>	<u>42.5</u>		1st. FLOW	<u>30</u>
	<u>CLOSED-IN</u>	<u>11.1</u>	<u>43.5</u>	<u>HYDROSTATIC</u>	1st. C.I.P.	<u>60</u>
	<u>INITIAL FLOW</u>	<u>8.2</u>	<u>43.5</u>	<u>RELEASE:</u>	<u>XXX</u>	<u>XXX</u>
				<u>1820.8</u>		
SURFACES	2nd. <u>FINAL FLOW</u>	<u>8.2</u>	<u>41.4</u>		2nd. FLOW	<u>60</u>
	<u>CLOSED-IN</u>	<u>18.1</u>	<u>49.7</u>		2nd. C.I.P.	<u>90</u>
	<u>INITIAL FLOW</u>		<u>X</u>		<u>XXX</u>	<u>XXX</u>
	3rd. <u>FINAL FLOW</u>				3rd. FLOW	
	<u>CLOSED-IN</u>				3rd. C.I.P.	
	<u>FINAL HYDROSTATIC</u>	<u>1731.3</u>	<u>1755.0</u>	<u>1804.6</u>	<u>XXX</u>	<u>XXX</u>

Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. **302401**
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
12-21-81						
2330						On location.
12-22-81						
0130						Picked up straddle tools for DST #1.
0405						Went in hole with tools.
0755		.125"				Opened tool with 1/2" blow in water.
0800		"				1/4" blow.
0805		"				1/8" blow.
0810		"				Too small to measure.
0820		"				Blow dead.
0825		"				" Closed tool.
0925		"				Opened tool with blow too small to measure.
0928		"				Blow dead.
0935		"				"
0945		"				"
0955		"				"
1005		"				"
1015		"				Blow dead.
1025		"				Closed tool.
1155						Opened bypass.
1156						Rigged down head and installed stripping head.
1240						Pulled out of hole.
1530						Drained sampler, broke down tools.
1800						Well started to flow.
(Continued)						

Tool Description	O.D.	I.D.	Length	Depth
DRILL PIPE	4.00"	?	3358'	
DRILL COLLARS	6.250"	2.375"	435.10'	
REVERSING SUB	6.375"	2.875"	1.00'	3795'
DRILL COLLARS	6.250"	2.375"	29.30'	
CROSSOVER	5.75"	2.375"	1.01'	
DUAL CIP SAMPLER	5.00"	.75"	6.75'	
HYDROSPRING TESTER	5.00"	.75"	5.00'	3836'
AP RUNNING CASE	5.00"	3.06"	4.11'	3838'
BIG JOHN JARS	5.00"	1.75"	5.00'	
SAFETY JOINT	5.00"	1.00"	2.78'	
PRESSURE EQUALIZING X OVER	5.00"	1.00"	.990'	
PACKER OPEN HOLE	6.75"	1.53"	5.81'	3853'
DISTRIBUTOR	5.00"	1.68"	2.17'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	3861'
FLUSH JOINT ANCHOR	5.75"	2.87"	25'	
PRESSURE EQUALIZING TUBE	5.50"	1.00"	1.65'	
BLANKED OFF RUNNING CASE	5.00"	3.06"	4.03'	3890'
OPEN HOLE PACKER	6.75"	1.53"	5.81'	3895'
DOUBLE PIN	5.00"	2.25"	.58'	
X OVER	5.75"	2.25"	.66'	
X OVER	6.063"	2.75"	.810'	
DRILL COLLARS	6.250"	2.75"	86.57'	
X OVER	2.625"	2.625"	.87'	
FLUSH JOINT ANCHOR	5.75"	2.87"	10'	
BLANKED OFF RUNNING CASE	5.75"	2.50"	4.12'	4000'
TOTAL DEPTH				4003'



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Island Unit #10
Sec. 12, T. 10S, R. 19E
Uintah County, Utah
(June 1981- December 1981)
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyo 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW 765' FSL, 622' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-10S-19E., SLB&M

12. COUNTY OR PARISH Uintah 13. STATE Wyo

14. API NO.
43-047-

15. ELEVATIONS (SHOW DEPTH, KDB, GR 5)
KB 5063.70' GR 5

**RECEIVED
DIVISION OF OIL, GAS & MINING
JAN 20 1982**

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6800', rig released January 2, 1982, waiting on completion tools.

Resumed drilling on December 17, 1981, landed 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 368.60' KBM, set with 215 sacks regular cement treated with 3% calcium chloride, returned 12 barrels cement slurry to surface, cement in place September 25, 1980 at 5:00 p.m., made DST #1, ran and landed 5-1/2" casing, rig released January 2, 1982.

DST #1: 3895-4003', Green River, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 1-1/2 hrs, opened with weak blow, dead in 10 minutes, reopened very weak to dead, bottom packer held, no drill pipe recovery, IHP 1755, IOFP's 13-13, ISIP 12, FOFP's 13, FSIP 26, FHP 1728.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Maser TITLE Asst. Drlg Supt DATE January 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyo 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW 765' FSL, 622' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-10S-19E., SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30725

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5063.70' GR 5052'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Supplementary History

RECEIVED
APR 09 1982
DIVISION OF OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6800', PBD 6495', work over rig released March 27, 1982.
Landed 5-1/2" OD, 17#, N-80 & S-95, 8rd thd, LT&C casing at 6796.81' KBM, set with 670 sacks 50-50 Pozmix treated with 2% gel, 15% salt & 1/4# flocele, floats held OK, cement in place January 1, 1982 at 1:30 a.m.
Rigged up work over, perforated 6354-6381' with 2 holes per foot, fraced with 1200 barrels gelled water & 89,000# sand, flowed 2400 Mcf of gas, set bridge plug at 6315', perforated 6068-6090' with 2 holes per foot, fraced with 1282 barrels fluid and 99,000# sand, flowed 4000 Mcf of gas, pulled and reset bridge plug at 6030' KBM, perforated 5953-5982' with 2 holes per foot, fraced with 1284 barrels fluid & 99,000# sand, flowed 3200 Mcf of gas, pulled and reset bridge plug at 5689' KBM, perforated 5570-5597' with 2 holes per foot, fraced with 1274 barrels gelled water and 99,000# sand, flowed 675 Mcf of gas, pulled and reset bridge plug at 6495', landed tubing, released work over rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Drlg Supt DATE April 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW SW 765' FSL, 622' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. OIL, GAS & MINING DATE ISSUED _____

API #: 43-047-30725

5. LEASE DESIGNATION AND SERIAL NO.

U - 4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12-10S-19E., SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED 9-23-80 16. DATE T.D. REACHED 12-30-81 17. DATE COMPL. (Ready to prod.) 4-6-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5063.7' GR 5052' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6800 21. PLUG, BACK T.D., MD & TVD 6495 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6800' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5570-5597', 5953-5982', 6068-6090', 6354-6381' - Chapita Wells 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLS, BHC-Sonic, CNL/FDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	368.60	12-1/4	215	0
5-1/2	17	6796.81	7-7/8	670	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5505.92	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6354-6381'	jet, 2 holes per foot	6354-6381'	1200 bbIs gelled wtr, 89,000#
6068-6090'	jet, 2 holes per foot	6068-6090'	1282 bbIs gelled wtr, 99,000#
5953-5982'	jet, 2 holes per foot	5953-5982'	1284 bbIs gelled wtr, 99,000#
5570-5597'	jet, 2 holes per foot	5570-5597'	1274 bbIs gelled wtr, 99,000#

33.* PRDDUCTION
DATE FIRST PRODUCTION 4-6-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-6-82	8	11/32	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1450	1600	→	-	5130	108		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing. TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James W. M. TITLE Director, Petroleum Engrg DATE 4-8-82

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 10, 1986

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Gentlemen:

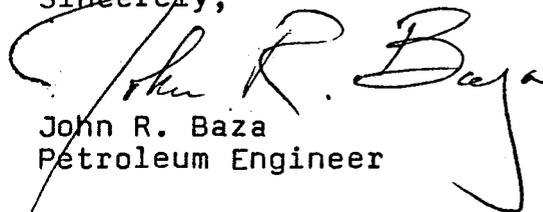
RE: Sundry Notices Requesting Approval For Water Disposal

The Division of Oil, Gas and Mining recently received several Sundry Notices requesting approval to dispose of produced water in existing reserve pits in the Island Unit located in Uintah County, Utah. Copies of the referenced Sundry Notices are included for your information.

The Division staff has determined that these Sundry Notices cannot be approved, based on recent inspections and discovered problems at the reserve pits. The specific problems are leaking of the existing reserve pits which have potential to pollute ground and surface water systems. Ms. Carol Kubly, the Division inspector based in Vernal, has advised your field personnel of the problems and is currently coordinating cleanup efforts; however, because of these existing problems the proposed operation cannot be approved as stated.

The submitted Sundry Notices will be maintained in our well files for information purposes. If the existing problems should be resolved or an alternative fluid disposal method is proposed, we request that you resubmit Sundry Notices for approval to proceed with such operations. Please contact this office if any additional information is necessary.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well File
0297T-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

071404

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-4484
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW, 622' FWL, 765' FSL		8. FARM OR LEASE NAME Unit
14. PERMIT NO. 43-047-30725	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5052' KB 5063.7'	9. WELL NO. 10
		10. FIELD AND POOL, OR WILDCAT Island
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 12-10S-19E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Test <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Wexpro Company intends to place Island Unit Well No. 10 on a sixty day production test to evaluate a recent increase in water production. The well was drilled and completed in 1982 and has produced from four Wasatch gas sands since. In the winter of 1985-86 the well began producing water at a rate greater than five barrels per day. Due to low demand and cost of disposing of this water, the well was shut-in before enough information was available to accurately evaluate the water production and need for a disposal facility for the unit.

We request permission to dispose of approximately ten to fifteen barrels water per day in the drilling reserve pits on Island Unit Wells No. 25, 26, 27 and 28 during the sixty day test. Volumes will be monitored closely. This will provide us an opportunity to economically assess the need of a disposal facility.

Verbal permission was obtained from Gary Krueckeberg on June 16, 1986

RECEIVED
JUN 18 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Sw TITLE Director, Petroleum Eng. DATE June 16, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 22 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW SW, 622' FWL, 765' FSL

14. PERMIT NO. 43-047-30705

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-4484 PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
060902

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit Well

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-10S-19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Install Cathodic Protection</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We would like to drill a 8" X 175' deepwell anode bed to cathodically protect the well casing. The anode bed will be located 200' from the wellhead and be connected to a solar powered system, via underground cable. The anode bed will be drilled in a Northeasterly direction from the well head and be on location. The entire structure will be located on location so no new ground will be disturbed. Should it become necessary to drill with water we would like permission to excavate a 10' X 10' pit to contain the fluids.

18. I hereby certify that the foregoing is true and correct

SIGNED Tom Colson TITLE Director Pet. Eng. DATE 5-19-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-8-87
BY: J. R. [Signature]

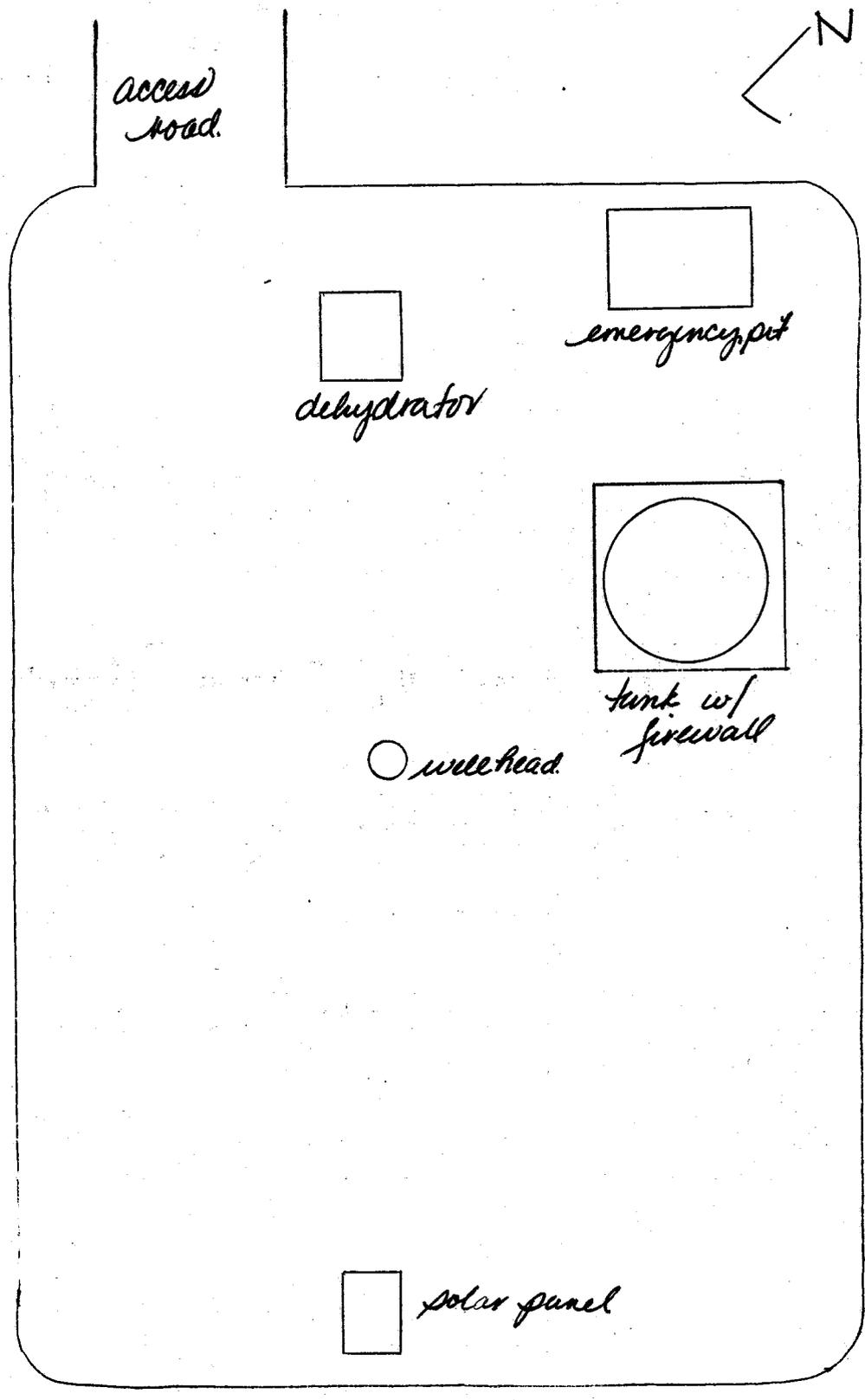
*See Instructions on Reverse Side

Island Unit #10

Sec 12, 1080, 19E

Kubly 6 June 88

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL MADE IN U.S.A.



access road.



dehydrator

emergency pit

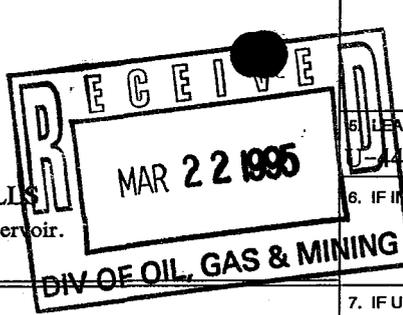
tank w/
firewall

wellhead.

solar panel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SW, 622' FWL, 765' FSL

Sec 12 T10S R19E

5. LEASE DESIGNATION AND SERIAL NO.

1484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Unit No. 10

9. API WELL NO.

43-047-30725

10. FIELD AND POOL, OR EXPLORATORY AREA

Island - Wasatch

11. COUNTY OR PARISH, STATE

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro intends to workover this well to eliminate unnecessary water production according to the following procedure. Anticipated start date is on or about 6/1/95. MIRU contract workover rig. NU BOP's, release the packer and POH standing back the tubing. PU a retrievable bridge plug and packer and TIH while hydrotesting the tubing. Replace any tubing that fails to test. Swab test each set of Wasatch perforations while isolating with the packer and bridge plug. The perforated intervals to be tested are 5570-5597', 5953-5982', 6068-6090' and 6354-6381'. Squeeze off the water productive perforations identified. Pick up a redressed packer and TIH in the hole on 2-3/8" tubing. Set the packer at about 5085 feet. The packer will be positioned in the tubing string so the tubing tail will be below the lowest remaining open perforation after the packer is set. Install the upper wellhead and swab the well in. RD and move off and return the well to production.

Permission is also requested to construct an earthen pit approximately 10'L x 10'W x 4'D on the location to be used as a flare pit.

Accepted by the
Utah Division of

14. I hereby certify that the foregoing is true and correct.

Oil, Gas and Mining OPERATIONS MANAGER

Signed

Date

02/09/95

FOR RECORD ONLY

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Unit No. 10

9. API WELL NO.

43-047-30725

10. FIELD AND POOL, OR EXPLORATORY AREA

Island - Wasatch

11. COUNTY OR PARISH, STATE

Uintah, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791 Fax:(307) 352-7789

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

622' FWL, 765' FSL
SW SW 12-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

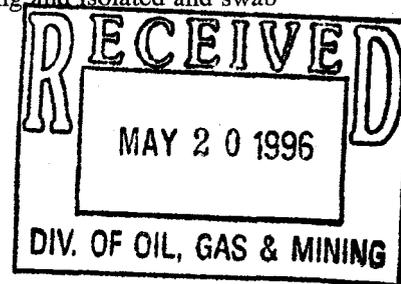
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 5-14, 1996 a workover was conducted attempting to shut off unwanted water production. MIRU on March 5, 1996. ND wellhead and NU BOP. Released packer at 5500' and POH with the tubing. The bottom 2000' of 2-3/8" production tubing was badly corroded and scaled off in the ID. PU retrievable packer, bridge plug and replacement tubing and isolated and swab tested the perforated intervals with the results shown below.

6354-6381'	Swab recovery of 120 BW, no significant gas
6068-6090'	Swab recovery of 75 BW, no significant gas
5953-5982'	Swab recovery of 56 BW, no significant gas
5570-5597'	Swab recovery of 94 BW, no significant gas



The replacement tubing, packer and plug were laid down. The remainder of the production tubing was run in and landed at 3522'. ND BOP and NU wellhead. Released rig and rental equipment March 14, 1996. The well is presently shut-in pending evaluation of future production potential.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date May 16, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND UNIT

8. WELL NAME AND NO.

UNIT NO. 10

9. API WELL NO.

43-047-30725

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND - WASATCH

11. COUNTY OR PARISH, STATE

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

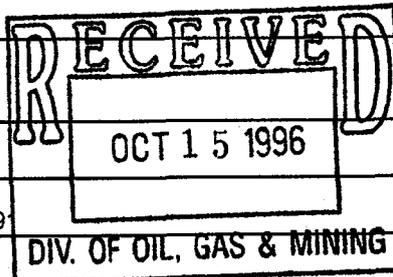
Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458 Rock Springs, WY 82902 (307)382-979

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

622' FWL, 765' FSL, SW SW 12-10S-19E



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro intends to plug and abandon this well according to the following procedure. This work is anticipated to begin on or about October 17, 1996.

- MIRU a workover rig. Blow the well down and NU a 6" 3M BOP.
- Pick up an additional 3200' of 2 3/8" tubing and run in to PBTD of 6700'. Circulate the hole with 150 bbls of fresh water.
- Spot a 50 bbl 9 ppg poz/gel spacer across the interval 5500-6700'. Set a cement retainer at 5470'.
- Squeeze the perfs using 50 sacks of cement, leaving 60' of cement on top of the retainer.
- Spot a 50 bbl 9 ppg poz/gel spacer across the interval 3200-5410'. Set a cement retainer at 3200'.
- Squeeze holes in the corroded casing using 50 sacks of cement, leaving 60' of cement on top of the retainer.
- Spot a 60 bbl 9 ppg poz/gel spacer across the interval 400-3140'. POH with tubing and perforate the 5 1/2" casing at 400'
- Circulate 150 sacks of cement into the 5 1/2" casing and 5 1/2" X 9 5/8" annulus from 400' to surface.
- Cut off the casing head and top off casing stubs with cement as needed.
- Install a regulation dry hole marker. Rig down and move off.

Note: Reclamation will occur per BLM specifications at later date.
A present status drawing is attached for reference.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date October 7, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Unit Well No. 10
 Island Field
 SW SW Sec. 12, T. 10 S., R. 19 E.
 Uintah County, Utah

NSCo. 10" 3000 X 6" 5000 tubing spool
 Schematic-Not drawn to scale
 Drilled by Wexpro Company January 1982

9-5/8" O.D. Surface Casing

	<u>Net</u>
1 NSCo. 10" by 9-5/8" 3000 psi surface casing flange	1.70
9 jts. 9-5/8" O.D., 36#, K-55, 8 rd thrd, ST&C casing	354.10
1 Baker 9-5/8" guide shoe	1.10
	<u>356.90</u>

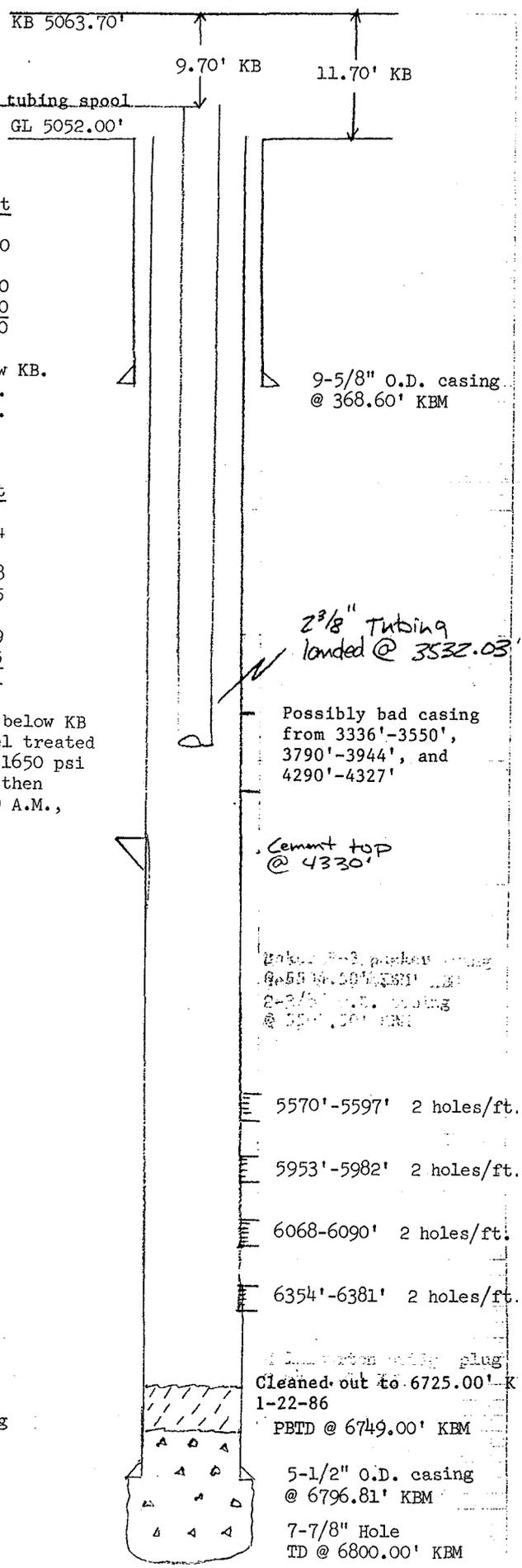
Above casing landed @ 368.60' KBM or 11.70' below KB.
 Cmt'd csg w/215 sks Regular cmt treated w/3% CaCl.
 Disp cmt w/wtr. Circ 12 bbls cmt slurry to surf.
 Cmt in place @ 5:00 P.M., 9-25-80.

5-1/2" O.D. Production Casing

	<u>Net</u>
160 jts. 5-1/2" O.D., 17#, N-80, 8 rd thrd, LT&C casing	6,207.84
12 jts. 5-1/2" O.D., 17#, S-95, 8 rd thrd, LT&C casing	545.58
1 Halliburton diff fill float collar	1.75
1 jt. 5-1/2" O.D., 17#, N-80, 8 rd thrd, LT&C casing	29.09
1 Halliburton guide shoe	0.85
	<u>6,785.11</u>

Above casing was landed @ 6796.81' KBM or 11.70' below KB @ grd level. Cmt'd w/670 sks 50-50 Pozmix w/2% gel treated w/15% salt & 1/4# flocele per sk. Bumped plug @ 1650 psi or 500 psi more than cmt. Press held for 5 mins then released. Floats held okay. Cmt in place @ 1:30 A.M., 1-1-82.

See attachment for details of 2-3/8" O.D. tubing



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER:

b: TYPE OF COMPLETION: NEW WELL WORK OVER DEEP- EN PLUG BACK DIFF. RESVR. OTHER: PLUG & ABANDON

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
At surfac 765' FSL, 622' FWL, SW SW
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-047-30725** DATE ISSUED **6/13/80**

15. DATE SPUNDED **9/23/80** 16. DATE TD REACHED **12/30/81** 17. DATE COMPLETED (ready to prod.) **100/82 10-24-96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5063.7' RKB 5052' GR**

20. TOTAL DEPTH, MD & TVD **6800** 21. PLUG BACK TD, MD & TVD **SURFACE** 22. IF MULT. COMPL. HOW MANY **N/A** 23. INTERVALS DRILLED BY **----->**

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
NONE - P & A

26. TYPE ELECTRIC AND OTHER LOGS RUN
NO LOGS RUN ON P & A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	368.6	12 1/4	215 SACKS	NONE
5 1/2	17	6796.81	7 7/8	670 SACKS	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)	

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5570-6381	SQUEEZED WITH 50 SACKS CEMENT THRU CICR AT 5470'
	3336-4327	SQUEEZ'D WITH 150 SACKS CEMENT THRU CICR AT 3199'
	0-400'	CIRCULATED 150 SACKS OF CEMENT INTO THE 5-1/2" CASING AND 5-1/2' X 9-5/8" ANNULUS THRU PERFS AT 400' WITH FUILL RETURNS TO SURFACE

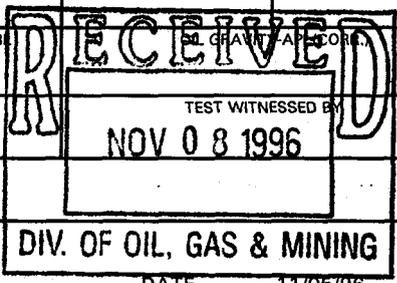
33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
		P & A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

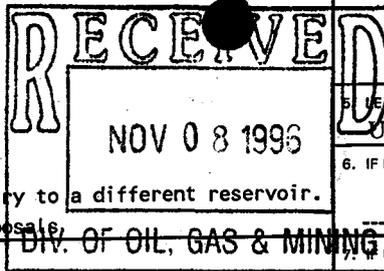
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.



SIGNED [Signature] TITLE OPERATIONS MANAGER DATE 11/05/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops		
				UINTA	surface	
				GREEN RIVER	1,685	
				WASATCH TONGUE	4,316	
				GREEN RIVER TONGUE	4,622	
				WASATCH	4,774	
				CHAPITA WELLS	5,566	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
LEASE DESIGNATION AND SERIAL NO.
04484
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT OR CA, AGREEMENT DESIGNATION

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wexpro Company

3. ADDRESS AND TELEPHONE NO.
 P. O. Box 458 Rock Springs, Wy 82902 (307)382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
 622' FWL, 765' FSL, SW SW 12-10S-19E

ISLAND UNIT
 8. WELL NAME AND NO.
 UNIT NO. 10
 9. API WELL NO.
 43-047-30725
 10. FIELD AND POOL, OR EXPLORATORY AREA
 ISLAND - WASATCH
 11. COUNTY OR PARISH, STATE
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 This well was plugged and abandoned as indicated below. This work occurred October 22-24, 1996.

- 1) MIRU a workover rig on October 22, 1996. Blew the well down and NU 6" 3M BOP.
 - 2) Picked up an additional 3200' of 2 3/8" tubing and ran in to PBTD of 6700'. Circulated the hole with 125 bbls 2% KCL.
 - 3) Spotted a 50 bbl 9 ppg poz/gel spacer across the interval 5500-6700'. Set a CICR at 5470'.
 - 4) Plug No. 1 - Squeezed perfs 5570-6381 through the CICR using 50 sks of cement, leaving 60' of cement on the CICR.
 - 5) Spotted a 51 bbl 9 ppg poz/gel spacer across the interval 3200-5410'. Set a CICR at 3199'.
 - 6) Plug No. 2 - Squeezed bad casing from 3336-4327' thru CICR using 150 sks cement. Left 60' of cement on the CICR.
 - 7) Spotted a 60 bbl 9 ppg poz/gel spacer from 400-3140'. POH with tubing and perforated the 5 1/2" casing at 400'.
 - 8) Plug No. 3 - Circulated 150 sacks of cement into the 5 1/2" casing and 5 1/2" X 9 5/8" annulus from 400' to surface. Circulation was lost attempting to set this plug. After WOC overnight a second 150 sk plug was successfully placed in the 5-1/2" casing and 5-1/2" X 9-5/8" annulus from 400' to surface with full returns.
 - 9) Removed BOP's and cut off the casing head. Cement remained at surface in the casing stubs.
 - 10) Installed a regulation dry hole marker. Back filled the cellar. Riggged down and moved off.
- Note: All cement used was Regular Class G. The surface plug contained 3% CaCl.
 Reclamation will occur per BLM specifications at later date.
 A present status drawing is attached for reference.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date November 5, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Revised by CB 5-16-96
 Revised by CATB 11-4-96

Unit Well No. 10
 Island Field
 SW SW Sec. 12, T. 10 S., R. 19 E.
 Uintah County, Utah

NSCo. 10" 3000 X 6" 5000 tubing spool

Schematic-Not drawn to scale
 Drilled by Wexpro Company January 1982

9-5/8" O.D. Surface Casing

	<u>Net</u>
1 NSCo. 10" by 9-5/8" 3000 psi surface casing flange	1.70
9 jts. 9-5/8" O.D., 36#, K-55, 8 rd thrd, ST&C casing	354.10
1 Baker 9-5/8" guide shoe	1.10
	356.90

Above casing landed @ 368.60' KBM or 11.70' below KB.
 Cmt'd csg w/215 sks Regular cmt treated w/3% CaCl.
 Disp cmt w/wtr. Circ 12 bbls cmt slurry to surf.
 Cmt in place @ 5:00 P.M., 9-25-80.

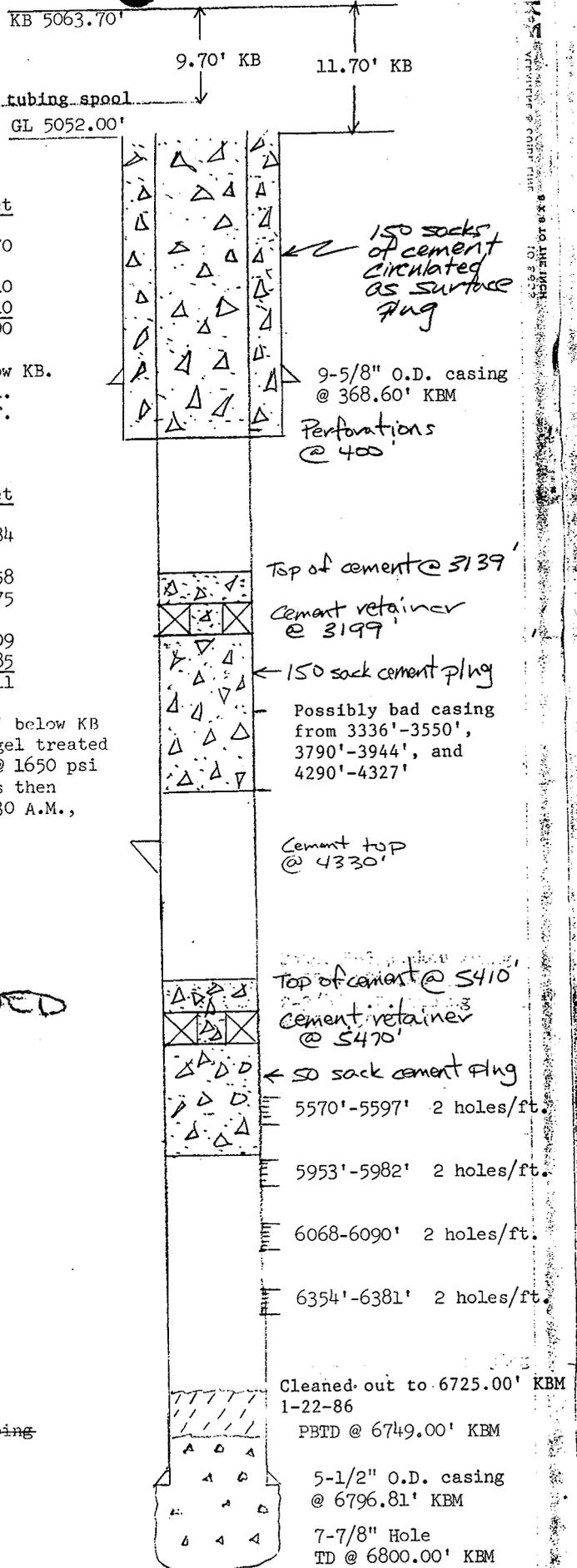
5-1/2" O.D. Production Casing

	<u>Net</u>
160 jts. 5-1/2" O.D., 17#, N-80, 8 rd thrd, LT&C casing	6,207.84
12 jts. 5-1/2" O.D., 17#, S-95, 8 rd thrd, LT&C casing	545.58
1 Halliburton diff fill float collar	1.75
1 jt. 5-1/2" O.D., 17#, N-80, 8 rd thrd, LT&C casing	29.09
1 Halliburton guide shoe	0.85
	6,785.11

Above casing was landed @ 6796.81' KBM or 11.70' below KB @ grd level. Cmt'd w/670 sks 50-50 Pozmix w/2% gel treated w/15% salt & 1/4# flocele per sk. Bumped plug @ 1650 psi or 500 psi more than cmt. Press held for 5 mins then released. Floats held okay. Cmt in place @ 1:30 A.M., 1-1-82.

PLUGGED AND ABANDONED
10/24/96

~~See attachment for details of 2-3/8" O.D. tubing~~



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U4484
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902	PHONE NUMBER (307) 382-9791	7. UNIT AGREEMENT NAME ISLAND UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below.) At surface 622' FWL, 765' FSL, SW SW 12-10S-19E		8. WELL NO. UNIT NO. 10
14. PERMIT NO.		9. API WELL NO. 43-047-30725
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5063.70' GR 5052'		10. FIELD AND POOL, OR WILDCAT ISLAND - WASATCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW 12-10S-19E
		12. COUNTY or PARISH UINTAH
		13. STATE UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Location reclamation <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

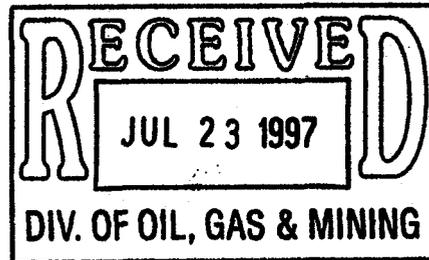
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro intends to reclaim this location according to the following procedure.

- All production equipment will be removed from location.
- Prior to any dirt work to restore the location, the production pit will be completely dry and all cans, barrels, pipe and etc. will be removed.
- All production lines will be cut off three (3) feet below ground level and capped.
- All disturbed areas will be recontoured to the approximate natural contours.
- The stockpiled topsoil will be evenly distributed over the disturbed areas.
- The location will be reseeded according to BLM recommendations.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE OPERATIONS MANAGER DATE July 18, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 b. TYPE OF WELL
 OIL WELL GAS WELL SINGLE ZONE MULTIPLE ZONE
 WELL WELL OTHER DRILL DEEPEN

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **622' FWL, 764' FSL, SW SW**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) **622'**
 16. NO. OF ACRES IN LEASE **640**
 17. NO. OF ACRES ASSIGNED TO THIS WELL **NA**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLET OR APPLIED FOR, ON THIS LEASE, FT. **Approx. 2000'**
 19. PROPOSED DEPTH **7600' TVD**
 20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
GR 5048'
 22. APPROX. DATE WORK WILL START*
Upon approval

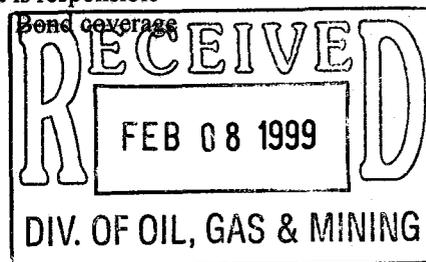
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	Corrugated Conductor		35'	Existing
12-1/4"	9-5/8", K-55	36#	368.6'	Existing
7-7/8"	5-1/2", K-55 & S-95	17#	6796.81'	Existing
4-3/4"	3-1/2", N-80	9.2#	7600.00'	Refer to Drilling Plan

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

**Federal Approval of this
Action is Necessary**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **G. T. Nimmo, Operations Manager** DATE 02/08/99

(This space for Federal or State office use)

PERMIT NO. 43-047-30725 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE 3/16/99

* See Instructions On Reverse Side

T10S, R19E, S.L.B.&M.

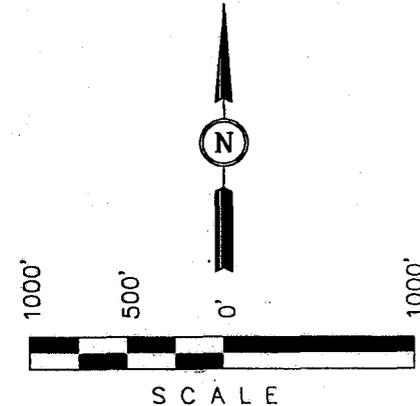
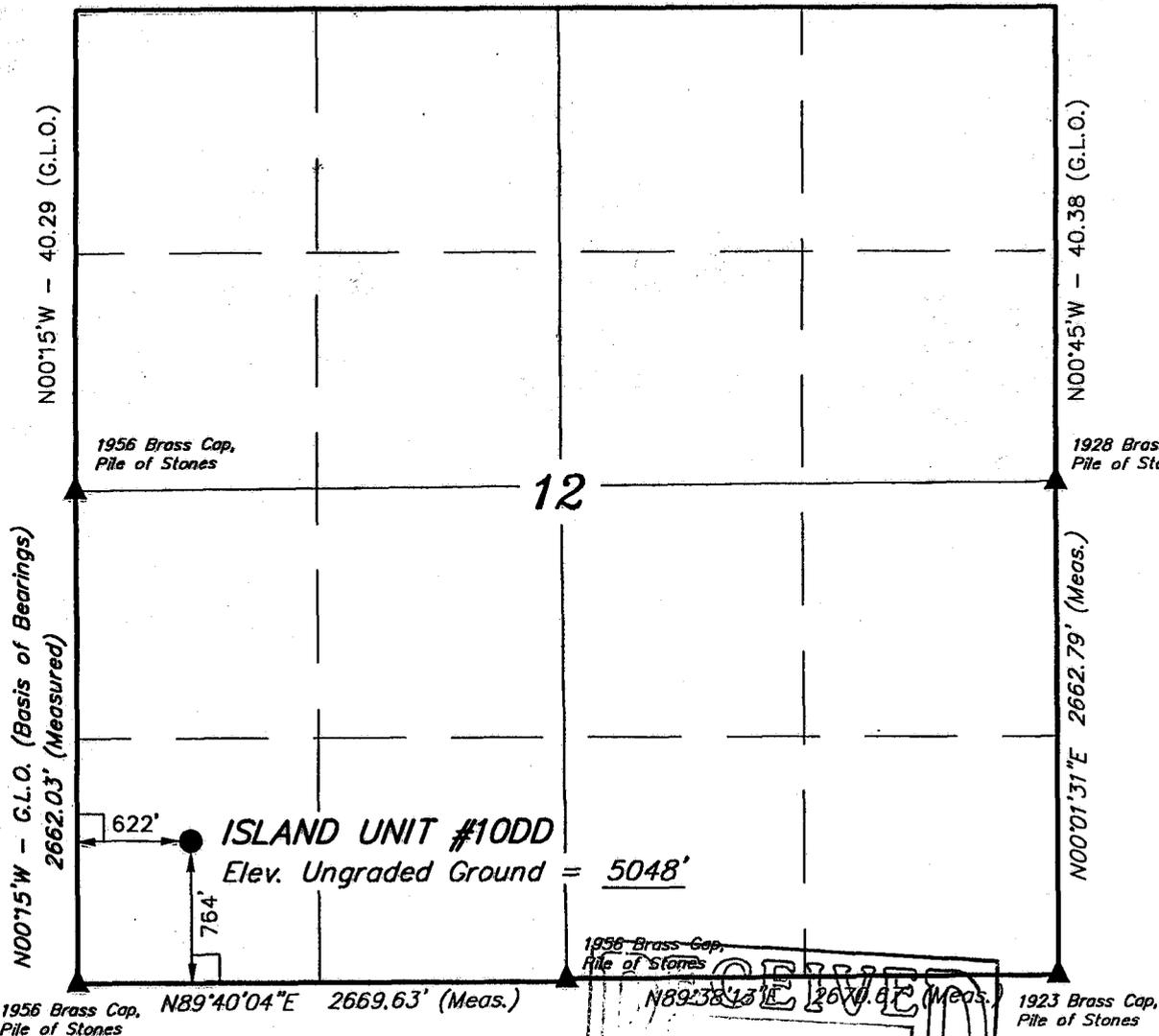
WEXPRO COMPANY

Well location, ISLAND UNIT #10DD, located as shown in the SW 1/4 SW 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

S89°37'W - 80.76 (G.L.O.)

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5375 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

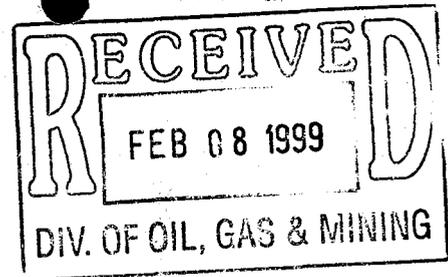
Robert Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-9-98	DATE DRAWN: 12-29-98
PARTY J.F. D.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**Drilling Plan
Wexpro Company
Island Unit Well No. 10 DD
Uintah County, Utah**



1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	TVD Depth	Remarks
Uintah	Surface	
Green River	1,360'	
Birds Nest Aquifer	2,152'	Possible Water
Wasatch Tongue	4,270'	
Green River Tongue	4,622'	
Wasatch	4,776'	
Total Depth	7,600	Lower Wasatch, Gas, Primary Objective

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to 3000 psi. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The 5-1/2-inch casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	368.6'	36	K55	STC	Existing
5-1/2"	sfc	6796.81'	17	K55 & S95	LTC	Existing
3-1/2"	sfc	7600' MD	9.2	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
5-1/2"	17 lb.	K55 & S95	LTC	4,910 psi	5,320 psi	273,000 lb.
3-1/2"	9.2 lb.	N80	LTC	10,530 psi	10,160 psi	207,220 lb.

CEMENTING PROGRAMS:

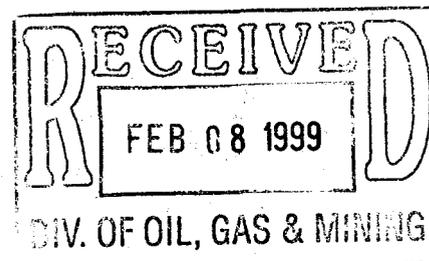
3-1/2-inch Production Casing: 283 cubic feet of Class G.

4. MUD PROGRAM: Fresh water from surface to 6800 feet. Fresh water with 2% KCL will be used from 6800' to total depth.

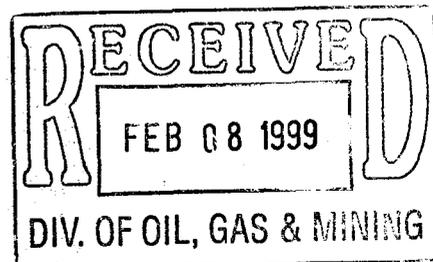
Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

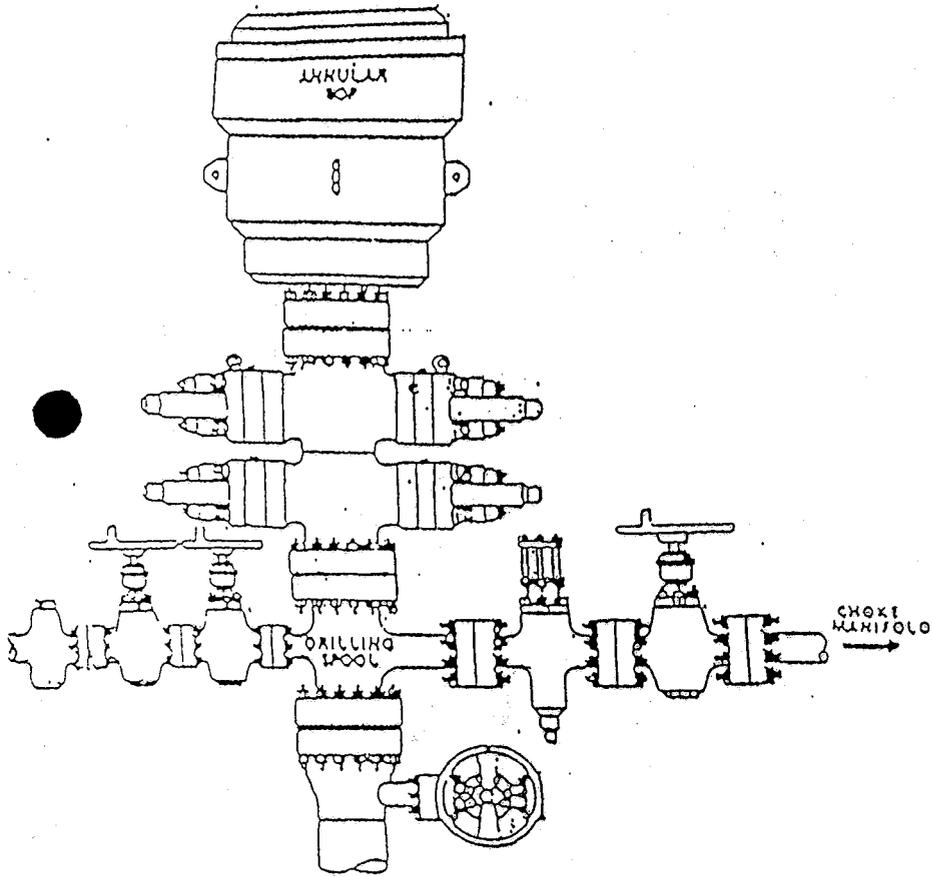
No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: As deemed necessary.
6. TESTING: None
7. CORING: None
8. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.
9. ANTICIPATED STARTING DATE: Upon approval

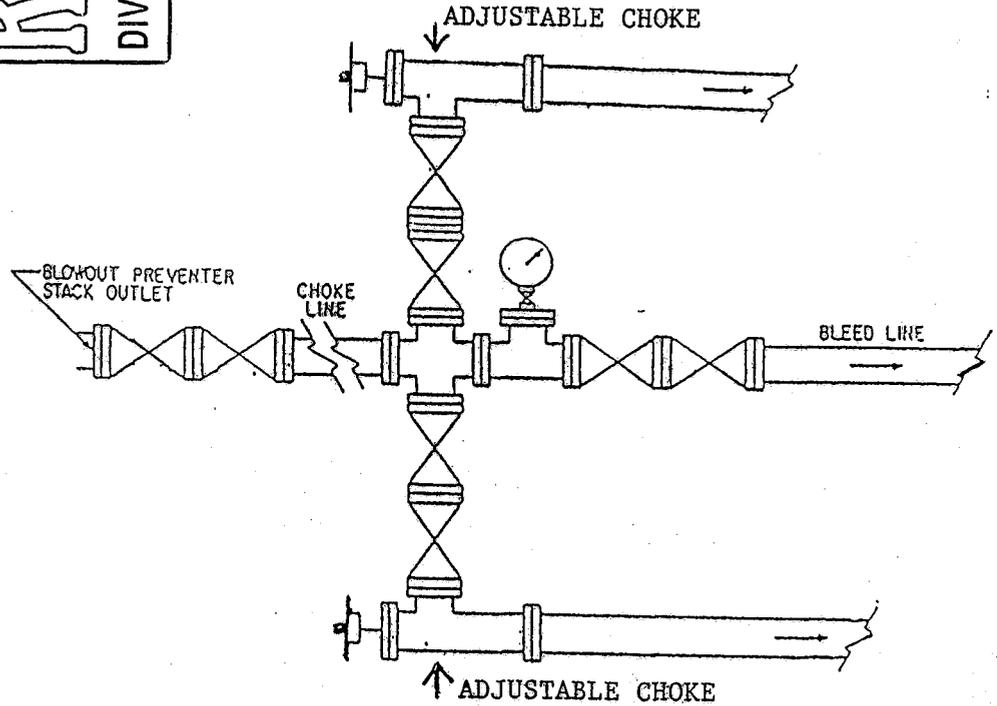


DURATION OF OPERATION: 15 days





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 DIV. OF OIL, GAS & MINING



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

Choke Manifold System

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

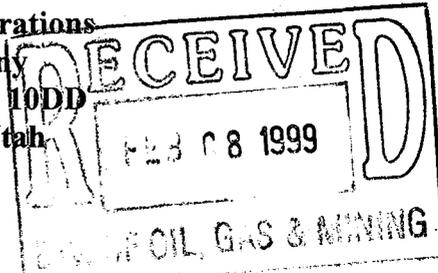
- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations

Wexpro Company

Island Unit Well No. 10DD

Uintah County, Utah



1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. No new road construction is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 12/3/99

Name G. T. Nimmo
G. T. Nimmo, Operations Manager

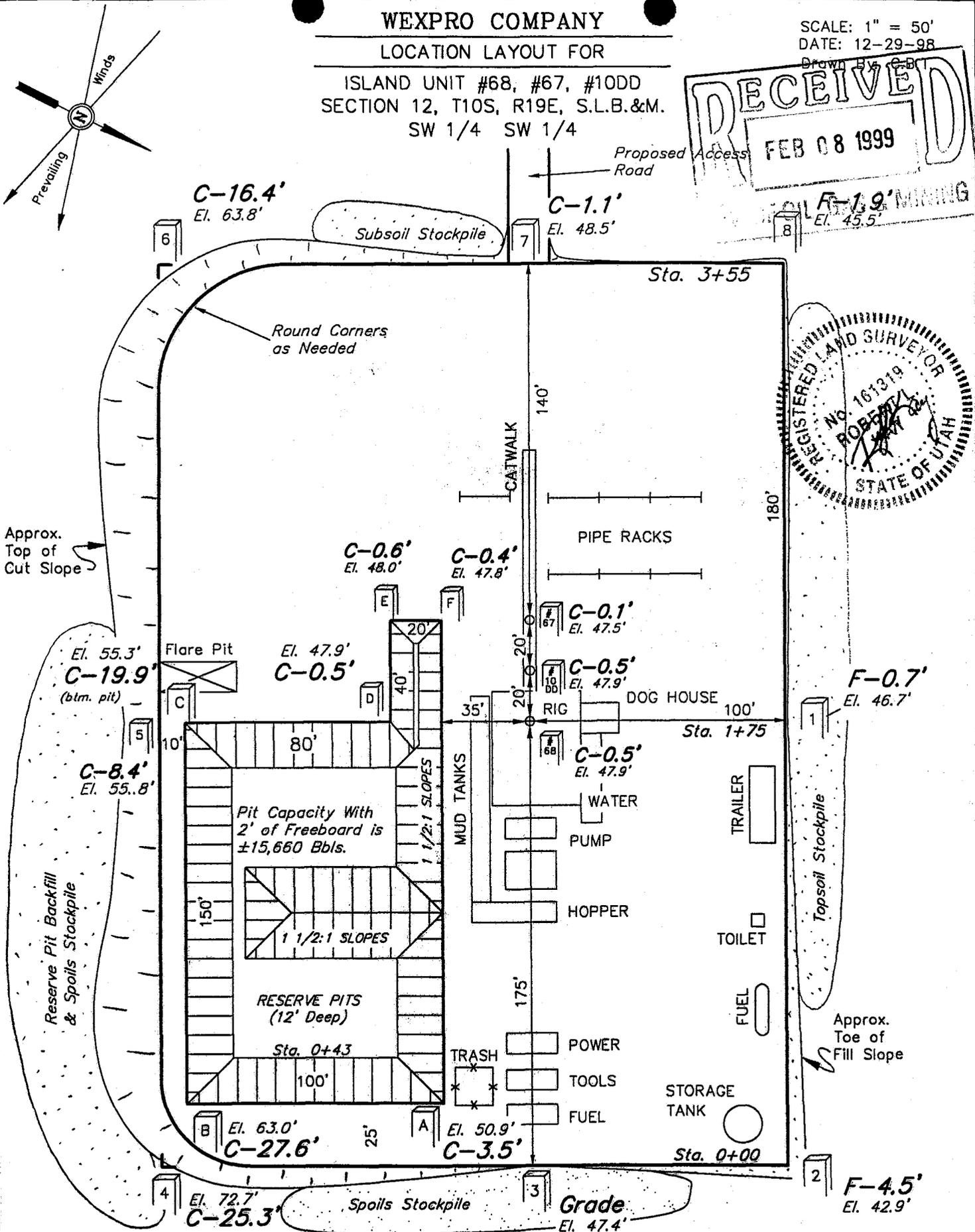
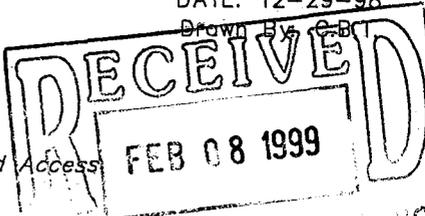
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #68, #67, #10DD
SECTION 12, T10S, R19E, S.L.B.&M.
SW 1/4 SW 1/4

SCALE: 1" = 50'
DATE: 12-29-98

Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake #67 = 5047.9'
Elev. Graded Ground at Location Stake #67 = 5047.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah (435) 789-1017

WEXPRO COMPANY

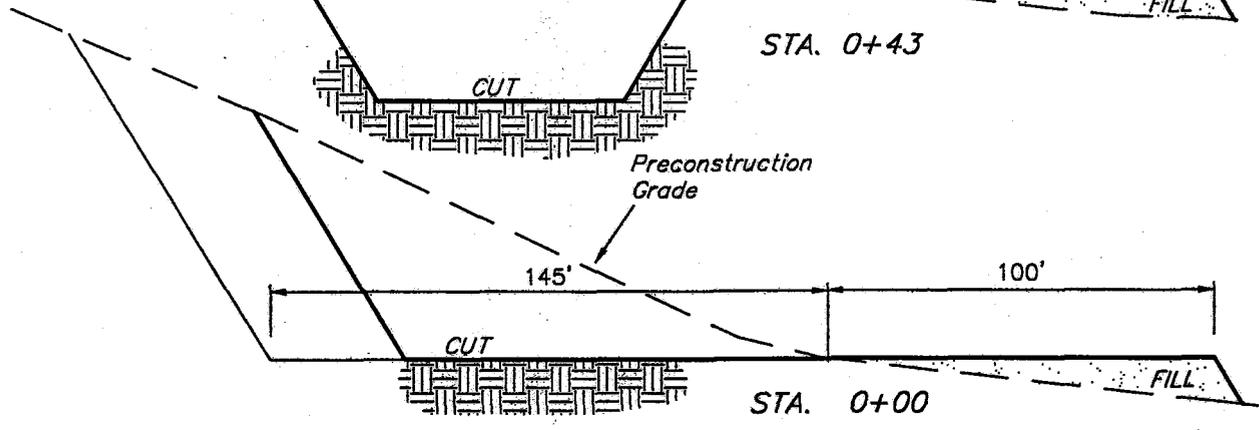
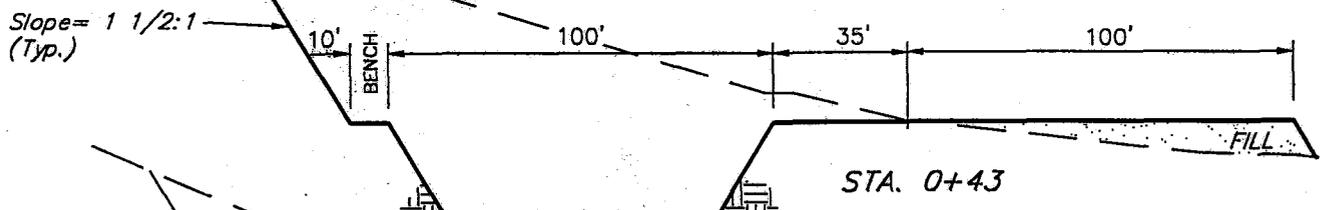
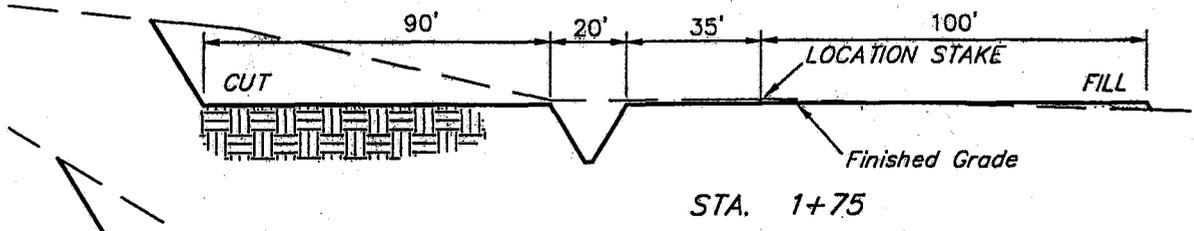
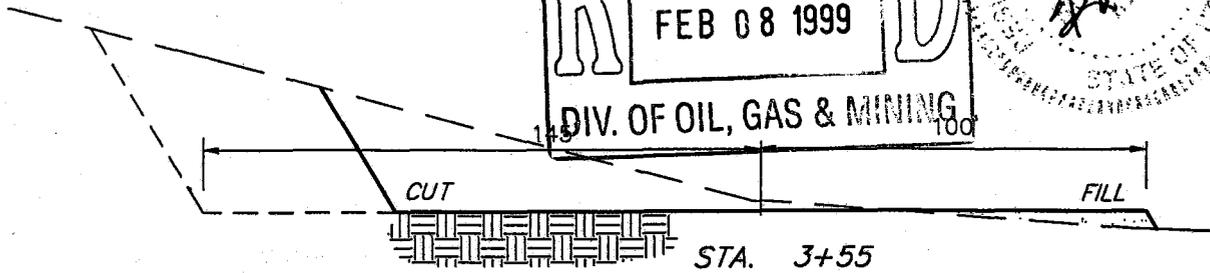
TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #68, #67, #10DD
SECTION 12, T10S, R19E, S.L.B.&M.
SW 1/4 - SW 1/4

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-29-98
Drawn By: C.B.T.

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NOTE:

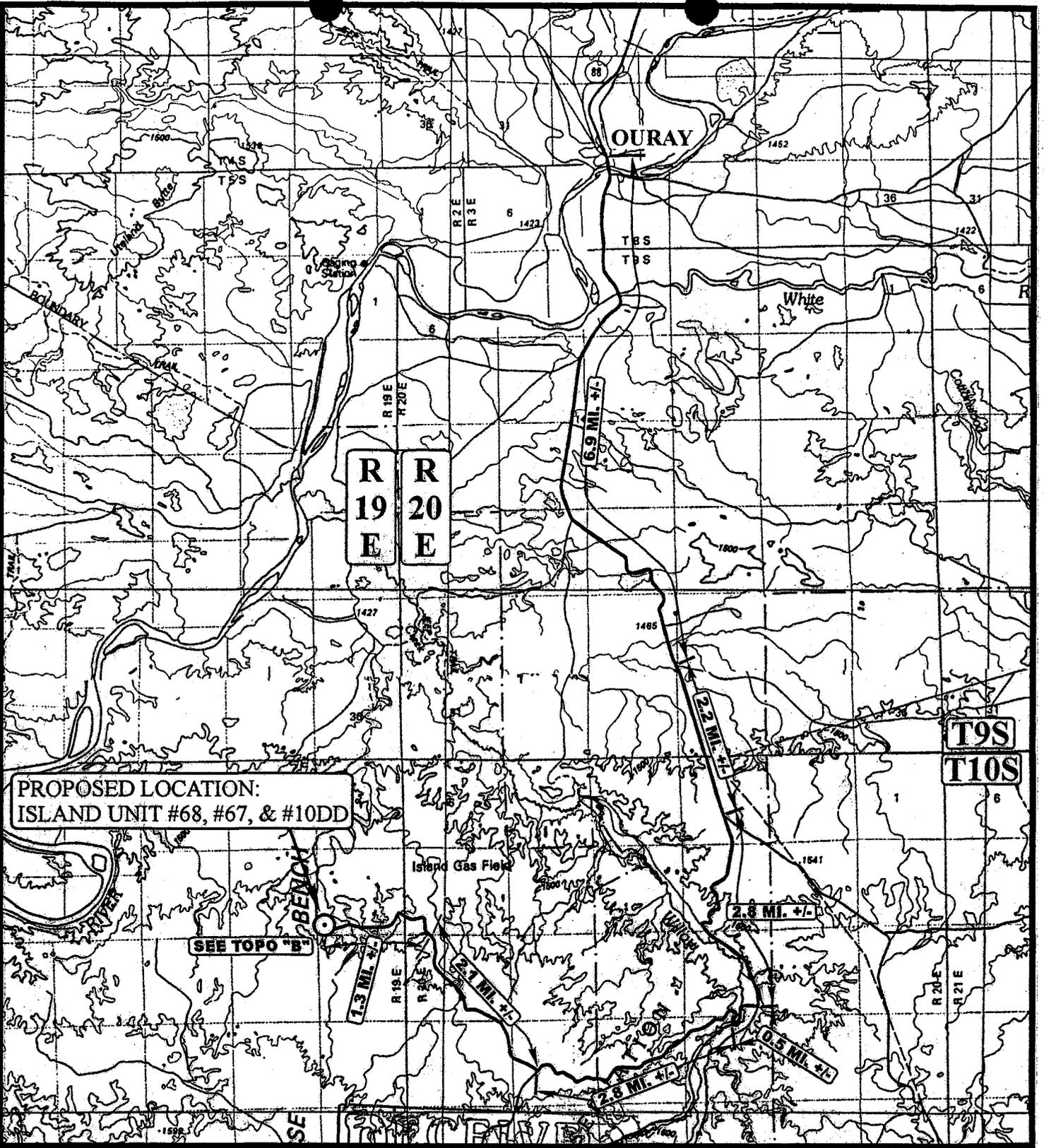
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 16,730 Cu. Yds.
TOTAL CUT	= 18,340 CU.YDS.
FILL	= 2,060 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 16,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 12,380 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
88 So. 200 East Vernal, Utah (435) 789-1017



PROPOSED LOCATION:
ISLAND UNIT #68, #67, & #10DD

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

WEXPRO COMPANY

FEB 08 1999

ISLAND UNIT #68, #67 & #10DD
SECTION 12, T10S, R19E, S.L.B.&M.
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 9 98
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 12-30-98



T10S

PROPOSED LOCATION:
ISLAND UNIT #68, #67, & #10DD

500' +/-

0.1 MI. +/-

OURAY 18.6 MI. +/-

R
19
E

R
20
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

FEB 8 1999

WEXPRO COMPANY

ISLAND UNIT #68, #67, & #10DD
SECTION 12, T10S, R19E, S.L.B.&M.
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 9 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 12-30-98

B
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/08/1999

API NO. ASSIGNED: 43-047-30725

WELL NAME: ISLAND UNIT 10DD (REENTRY)
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G.T. Nimmo (307) 382-9791

PROPOSED LOCATION:
 SWSW 12 - T10S - R19E
 SURFACE: 0764-FSL-0622-FWL
 BOTTOM: 0764-FSL-0622-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-4484
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

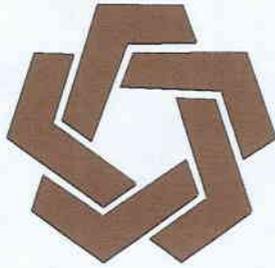
- Plat
- Bond: Federal State Fee
 (No. SL67308873, E50019)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5(B)
- Water Permit
 (No. 43-9077)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Island
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



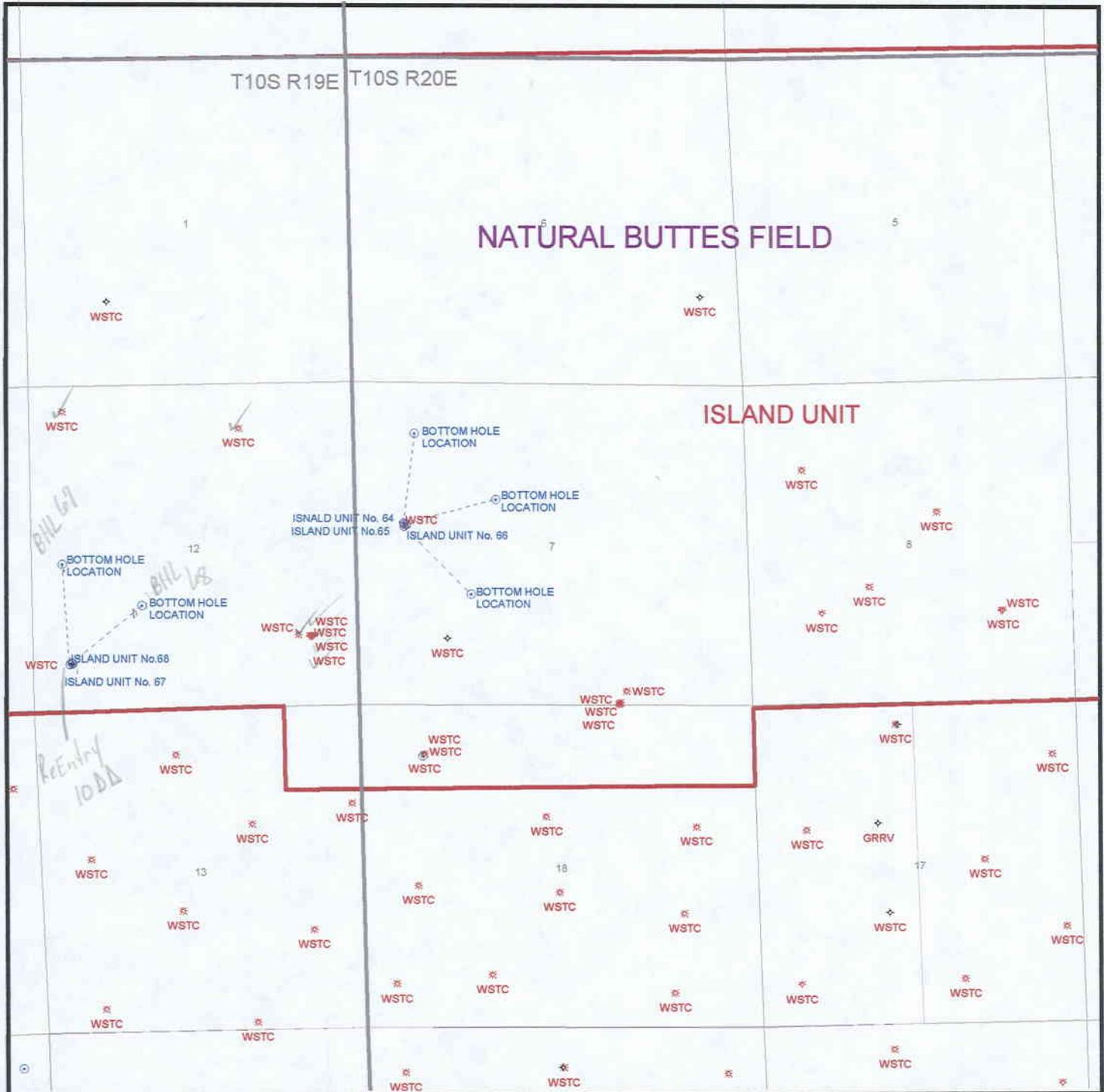
OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC.12, TWP 10S, RNG 19E & SEC.7, TWP10S, RNG 20E

COUNTY: UINTAH UNIT: ISLAND

Department of Natural Resources
Division of Oil, Gas & Mining



PREPARED
DATE: 16-FEB-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 16, 1999

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit No. 10 DD Well, 764' FSL, 622' FWL, SW SW, Sec. 12, T.10 S., R. 19 E.,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-30725.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company

Well Name & Number: Island Unit No. 10 DD

API Number: 43-047-30725

Lease: Federal **Surface Owner:** Federal

Location: SW SW **Sec.** 12 **T.** 10 S. **R.** 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4484
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 622' FWL, 764' FSL SW SW 12-10S-19E	8. WELL NAME AND NO. ISLAND UNIT WELL NO. 10 DD
	9. API WELL NO. 43-047-30725
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

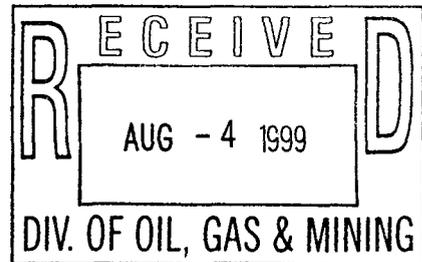
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other NOTICE OF SPUD
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded at 6 am on July 26, 1999 by True Drilling Company Rig No. 27.
Current operation is drilling at 462'.



14. I hereby certify that the foregoing is true and correct

Signed G. T. NIMMO Title G. T. NIMMO, Operations Manager Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 10 DD

9. API WELL NO.

43-047-30725

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

622' FWL, 764' FSL SW SW
12-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

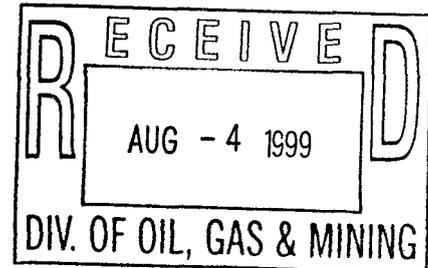
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other NOTICE OF SPUD
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the detailed drilling reports for the above well to July 30, 1999.



14. I hereby certify that the foregoing is true and correct

Signed G. T. NIMMO Title G. T. NIMMO, Operations Manager Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 10DD

Island Unit No. 10 DD
Wexpro Company
765' FSL, 622' FWL
SWSW 12-T10S-R19E
Uintah, Utah

API No:
Lease No: U-4484
Projected Depth: 7600'
Ground Elevation: 5048'±
KB Elevation: 5060'±

Drilling Contractor: True Drilling Rig No. 27

7/27/99: Day 1

Trip out for mill in the Wasatch formation at 3194 ft. Drilled 462' in 11 hrs. MW:8.4 VIS: 27 WL:11.0. 1 hr - TOH. 4 hrs - pressure test BOP. 2 hrs - trip in with RBP and set at 310'. Test casing and TOH. ½ hr - TIH w/bit. 5 hrs - PU pipe and drill cement stringers. ½ hr - trip out for mill. Spudded at 6 am on 7/26/99 by True Drilling Rig No. 27. G. Ronholdt

7/28/99: Day 2

PU pipe and drill stringers in the Wasatch formation at 4200 ft. Drilled 1006' in 8 hrs. MW:8.4 VIS: 27 WL:11. 1 hr - TOH. 1 hr - TIH. ½ hr - cut DL. 1 hr - TIH. 5-1/2 hrs - mill on cement retainer. 2-1/2 hrs - trip for mill. 1-1/2 hrs - mill on cement retainer. 3 hrs - trip out w/mill, PU rock bit.
G. Ronholdt

7/29/99: Day 3

Drilling in the Wasatch formation at 6884 ft. Drilled 2684' in 6 hrs. MW:8.4 VIS: 27 WL:12. 2-1/2 hrs - PU pipe. 4-1/2 hrs- drilling cement and retainer (5400' to 5985'). ½ hr - service rig. 4 hrs - drill cement and PU pipe to 6800'. 5-1/2 hrs - trip for bit. 1 hr - wash 40' to bottom, work junk basket for possible junk. G. Ronholdt

7/30/99: Day 4

Drilling in the Wasatch formation at 7250 ft. Drilled 366' in 23-1/2 hrs. MW:8.4 VIS: 27 WL:12. ½ hr - serviced rig. G. Ronholdt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND
8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 10 DD

9. API WELL NO.
43-047-30725

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
622' FWL, 764' FSL SW SW
12-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

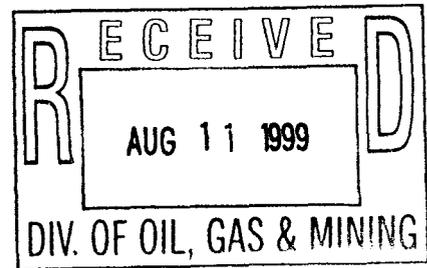
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well History
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the detailed drilling reports for the above well to August 3, 1999.
The detailed casing report for the 3-1/2" production casing run on August 2, 1999 is attached.
The rig was released on August 3, 1999, present operation is waiting on completion.



14. I hereby certify that the foregoing is true and correct

Signed G. T. NIMMO Title G. T. NIMMO, Operations Manager Date August 9, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 10DD

Island Unit No. 10 DD
Wexpro Company
765' FSL, 622' FWL
SWSW 12-T10S-R19E
Uintah, Utah

API No:
Lease No: U-4484
Projected Depth: 7600'
Ground Elevation: 5048'±
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PU pipe and drill stringers in the Wasatch formation at 4200 ft. Drilled 1006' in 8 hrs. MW:8.4 VIS: 27 WL:11. 1 hr - TOH. 1 hr - TIH. ½ hr - cut DL. 1 hr - TIH. 5-1/2 hrs - mill on cement retainer. 2-1/2 hrs - trip for mill. 1-1/2 hrs - mill on cement retainer. 3 hrs - trip out w/mill, PU rock bit.
G. Ronholdt

7/29/99: Day 3

Drilling in the Wasatch formation at 6884 ft. Drilled 2684' in 6 hrs. MW:8.4 VIS: 27 WL:12. 2-1/2 hrs - PU pipe. 4-1/2 hrs- drilling cement and retainer (5400' to 5985'). ½ hr - service rig. 4 hrs - drill cement and PU pipe to 6800'. 5-1/2 hrs - trip for bit. 1 hr - wash 40' to bottom, work junk basket for possible junk. G. Ronholdt

7/30/99: Day 4

Drilling in the Wasatch formation at 7250 ft. Drilled 366' in 23-1/2 hrs. MW:8.4 VIS: 27 WL:12. ½ hr - serviced rig. G. Ronholdt

7/31/99: Day 5

TIH in the Wasatch formation at 7310 ft. Drilled 60' in 6-1/2 hrs. MW:8.4 VIS: 27 WL:12. 3 hrs - TOH (lost 2 cones off bit). ½ hr - service rig. ½ hr - W.O. crossover sub for magnet. 3 hrs - trip in w/magnet. ½ hr - work magnet on bottom. 3 hrs - trip out w/magnet (retrieved one cone). 2 hrs - trip in w/magnet. ½ hr - work over fish w/magnet. 2-1/2 hrs - trip out w/magnet (retrieved one cone). 2 hrs - trip in w/Bit #6.
G. Ronholdt

8/1/99: Day 6

Drilling in the Wasatch formation at 7630 ft. Drilled 320' in 22-1/2 hrs. MW:8.5 VIS:27 WL:12. 1 hr - TIH. ½ hr - service rig. G. Ronholdt

ISLAND UNIT NO. 10DD

8/2/99: Day 7

Lay down DP in the Wasatch formation at 7630 ft. MW:8.5 VIS:27 WL:12. 3 hrs - drilling. 3 hrs - circ for logs. 3-1/2 hrs - TOH for logs. 1-1/2 hrs - W.O. loggers. 7 hrs - RU loggers and log. 2-1/2 hrs - TIH. 1 hr - circ. 2-1/2 hrs - LD drill string. G. Ronholdt

8/3/99: Day 8

Prepare to skid to Island 67 in the Wasatch formation at 7670 ft. 2-1/2 hrs - LD drill string. 7 hrs - RU casers and run 3-1/2" casing. 1 hr - circ casing. 1-1/2 hrs - cement casing. 1 hr - ND BOP and set slips (50,000# on slips). 1 hr - clean mud tanks. 3 hrs - change kelly, load out rental tools, weld on wellhead.

G. Ronholdt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4481
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) SW SW 12-10S-19E	8. WELL NAME AND NO. ISLAND UNIT NO. 10,67,68
	9. API WELL NO. 43-047-30725, 33307, 33308
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install Facilities</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

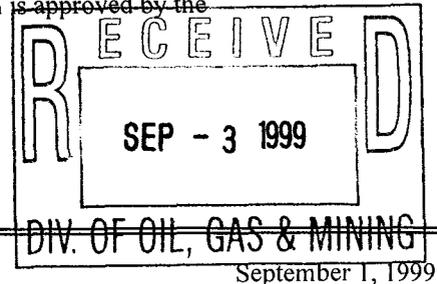
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accommodate the newly drilled wells of Island Unit Nos. 67 and 68. Wexpro will be installing a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks. A berm will also be placed around the blowdown tank and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.



14. I hereby certify that the foregoing is true and correct

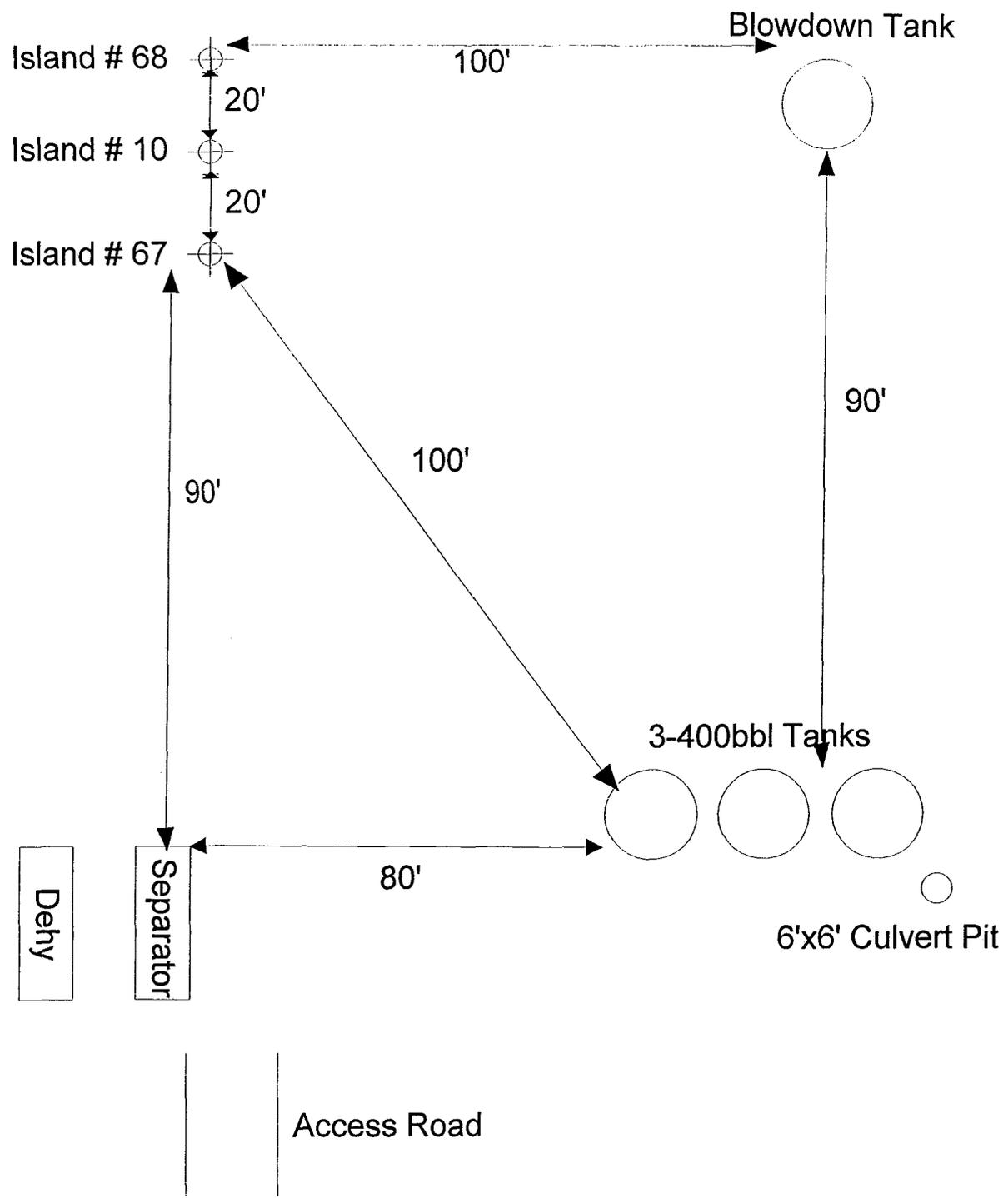
Signed G. T. Nimmo Title Operations Manager Date September 1, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side



Location Layout
Island Unit No. 68, 10 and 67

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
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	9. API WELL NO. 43-047-30725, 33307, 33308
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
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	<input checked="" type="checkbox"/> Other <u>Install Facilities</u>
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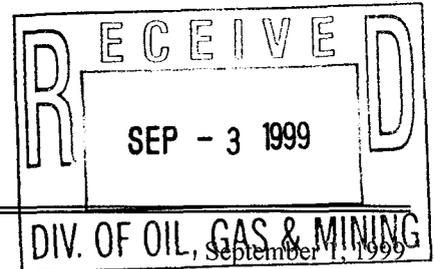
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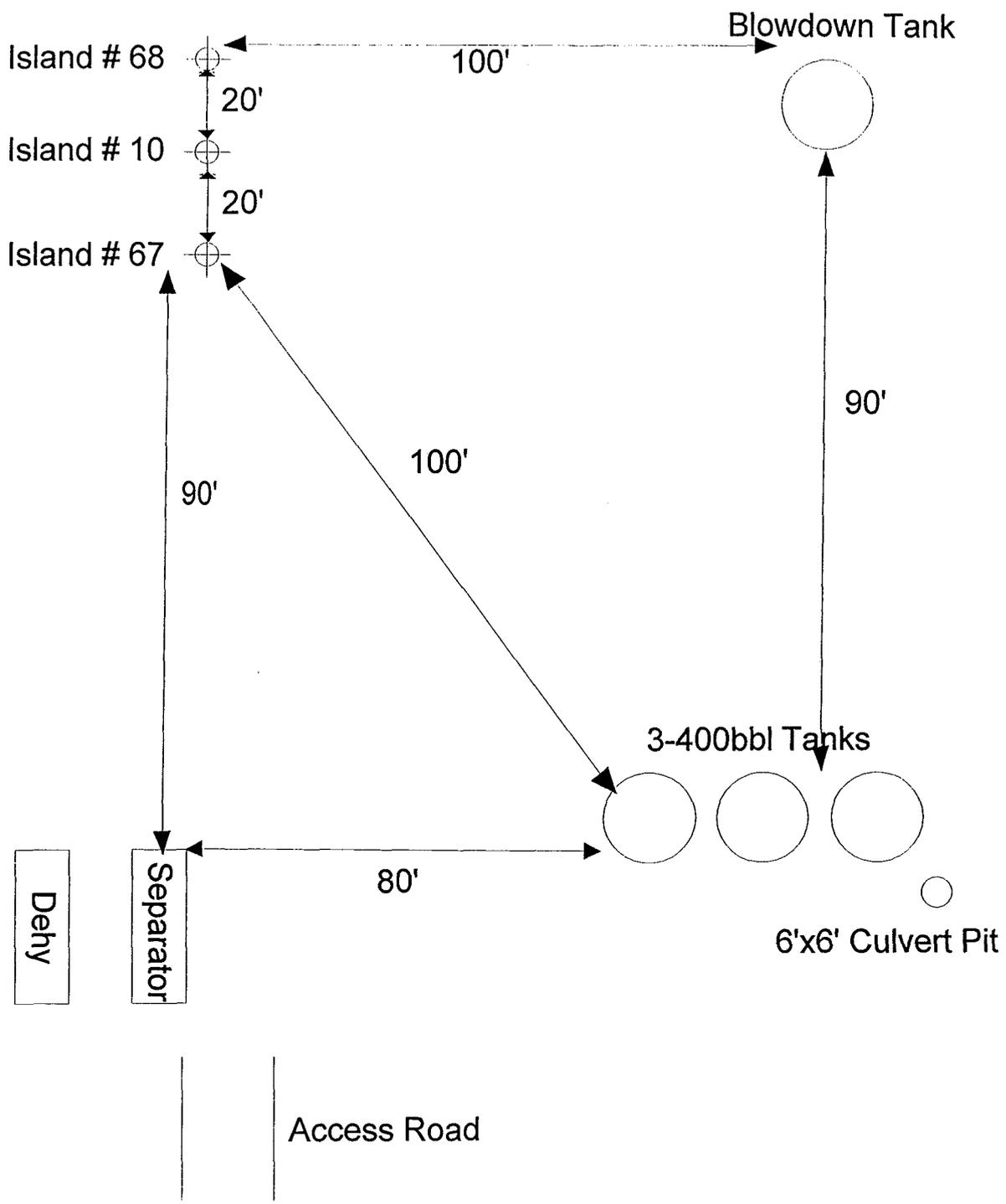
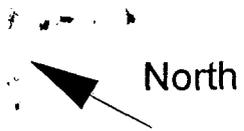
Signed G. T. Nimmo Title Operations Manager Date September 1, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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Location Layout
Island Unit No. 68, 10 and 67

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.30725

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

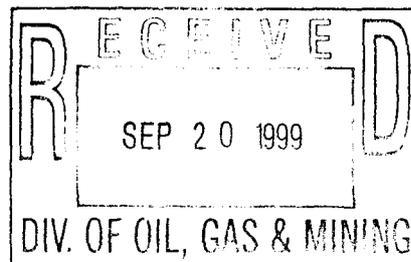
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On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1A1T1, 3051CD2M52A1A1T1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

September 16, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER: _____
 b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER: _____

5. LEASE DESIGNATION AND SERIAL NO
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

2. NAME OF OPERATOR

WEXPRO COMPANY
3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

9. WELL NO.

10DD

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH

4. LOCATION OF WELL

At surfac 622' FWL, 764' FSL, SW SW

At top prod. interval reported below same

At total depth same

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

12-10S-19E

14. PERMIT NO.
43-047-30725

DATE ISSUED
4/20/99

12. COUNTY / PARISH
UINTAH

13. STATE
UTAH

15. DATE SPUDDED original deepening
9/23/80 & 7/26/99

16. DATE TO REACHED original deepening
12/30/81 & 8/3/99

17. DATE COMPLETED (ready to prod.) original deepening
4/6/82 & 10/31/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
5060.5' RKB 5048 GR

19. ELEV. CASINGHEAD
5,046.50

20. TOTAL DEPTH, MD & TVD
7670'

21. PLUG BACK TD, MD & TVD
7612.00

22. IF MULT. COMPL. HOW MANY
N/A

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS
0 - 7670

CABLE TOOLS
NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

6748-7522 FEET KBM (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, FDC-CNL, HRIL, CBL and GR

27. WAS WELL CORED

NO

8-4-99

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	368.60	12 1/4	215 SACKS CLASS G	NONE
5 1/2	17	6,796.81	7 7/8	670 SACKS 50-50 POZ	NONE
3 1/2	9.3	7,673.49	4 3/4	75 SACKS HIGH-LIFT AND 140 SACKS SELF STRESS II	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	7,019.00	

31. PERFORATION RECORD (Interval, size, and number)

- 5570-5597 - .3" - 2 spf
- 5953-5982 - .3" - 2 SPF
- 6068-6090 - .3" - 2 SPF
- 6354-6381 - .3" - 2 SPF
- 6748-6768 - .35" - 2 spf
- 7144-7166 - .35" - 2 SPF
- 7490-7506 - .35" - 2 SPF
- 7514-7522 - .35" - 2 SPF

**RECEIVED
DEC - 2 1999
DIVISION OF OIL, GAS & MINING**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5570-5597	FRAC - 99,000# 20/40 sand, 1274 bbl gelled water-squeezed
5953-5982	FRAC - 99,000# 20/40 sand, 1284 bbl gelled water-squeezed
6068-6090	FRAC - 99,000# 20/40 sand, 1282 bbl gelled water-squeezed
6354-6381	FRAC - 89,000# 20/40 sand, 1200 bbl gelled water-squeezed
6748-6768	FRAC - 121,545# 20/40 SAND, 800 BBLs YF125 FLUID
7144-7166	FRAC - 123,716# 20/40 SAND, 810 BBLs YF125 FLUID
7490-7522 gross	FRAC - 123,391# 20/40 SAND, 811 BBLs YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in)		
WAITING ON HOOK-UP		FLOWING			SHUT-IN: WAITING ON HOOK-UP		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/30-31/99	18	14/64	----->	0	574	33 (load)	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
675	1040	----->	0	766	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
John Gordon

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Director Technical Services

DATE

11/30/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops		
				UINTAH	surface	
				GREEN RIVER	1,788	
				WASATCH TONGUE	4,450	
				GREEN RIVER TONGUE	4,757	
				WASATCH	4,916	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 10DD

9. API WELL NO.

43-047-30725

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

622' FWL, 764' FSL, SW SW 12-10S-19E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well Turn-On
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was brought on for initial production at 12:00 noon on December 7, 1999.

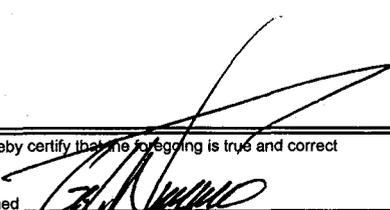
Please consider the fax of this sundry notice to be initial notification. The original and copies will be mailed.

RECEIVED

DEC 10 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed 

Title

G. T. Nimmo, Operations Manager

December 7, 1999

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 765' FSL 622' FWL SW SW 12-10S-19E		8. Well Name and No. Island Unit No. 10
		9. API Well No. 43-047-30725
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 10:45 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
765' FSL 622' FWL SW SW 12-10S-19E

5. Lease Serial No.
U-4484

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 10

9. API Well No.
43-047-30725

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

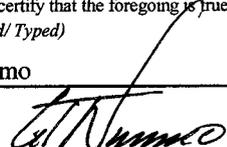
Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
 Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed) _____ Title _____
G.T. Nimmo **Operations Manager**

Signature  Date **April 24, 2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
 APR 28 2008**

DIV OF OIL GAS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4484
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 10
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047307250000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0765 FSL 0622 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Production Equipment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company, requests approval to upgrade the existing production equipment on the above mentioned well location. The dehy will be removed and replaced with a ProPack. Also, a new meter run and meter building will be installed. All new equipment will be installed on existing disturbance and there will be no new additional surface disturbance. The new equipment will be painted the approved BLM color to match the existing production equipment on location. Upon completion of the new production equipment installation an updated Site Facility Diagram will be submitted to the Vernal BLM Field Office.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 19, 2013**

This sundry will also apply to all 3 Island Unit wells on this pad location: 10, 67 and 68.

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 6/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4484
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 10
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047307250000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0765 FSL 0622 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company requests permission to alter the calibration scheduling requirements in Onshore Order 5 for wells producing less than 100 MCF/d on a monthly basis. Current schedule is quarterly per OO 5, Due to the low volume of saleable product, Wexpro requests to change calibration scheduling on these wells to every 4 months or three times a year.

**Accepted by the
Utah Division of
Oil, Gas and Mining
May 15, 2014**

Date: _____
 By: David K. Quist

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 5/8/2014	

Well Name	API #	Meter ID #	Qtr/Qtr	Sec	Twn	Rng	County	Dec 2013	Nov 2013	Oct 2013	Sep 2013	Aug 2013	Jul 2013
								Avg per Day					
Island Pad 8 (10, 67 & 68)		005484	SW SW	12	10S	19E	Uintah	45	56	54	69	70	86
Island 30	43-047-31749	002988	NW NE	12	10S	19E	Uintah	23	64	58	63	72	83
Island 33	43-047-33929	005659	SW SW	8	10S	20E	Uintah	30	40	46	55	57	59
Island 27	43-047-31703	002934	NE NW	9	10S	20E	Uintah	75	77	81	86	80	82
Island 32	43-047-31751	002987	SW NE	8	10S	20E	Uintah	82	70	87	88	92	95
Island 83	43-047-33930	005660	SW SW	11	10S	19E	Uintah	50	31	45	42	36	48