

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED 6-9-80
 LAND: FEE & PATENTED STATE LEASE NO. ML-20631 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 6-12-80

SPUDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.
 GOR:

PRODUCING ZONES:
 TOTAL DEPTH:

WELL ELEVATION:
 DATE ABANDONED: 12-12-80 Location Abandoned (Well Never Drilled)

FIELD: ~~WILDCAT~~ 3/86 Undesignated

UNIT: RIVER BEND
 COUNTY: UINTAH

WELL NO. RBU 7-36B API NO. 43-047-30721

LOCATION 1652' FT. FROM (N) ~~LINE~~ 2286' FT. FROM (E) ~~LINE~~ SW NE 1/4 - 1/4 SEC 36

7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	19E	36	MAPCO PRODUCTION CO.

FILE NOTATIONS

Entered in NID File	Checked by Chief
Entered on S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
IV State or Fee Land	

COMPLETION DATA:

Date Well Completed	Location Inspected
OW..... WW..... TA.....	Bond released
GW..... OS..... PA.....	State of Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.).....

E..... I..... E-I..... GR..... GR-N..... Micro.....

M-L..... Sonic..... Others.....

6-15-92 for

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 MAPCO Production Company
 Alpine Executive Center

3. ADDRESS OF OPERATOR
 1643 Lewis Ave., Suite 202
 Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1652' FNL & 2286' FEL, SW NE Sec. 36
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles South of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1652'

16. NO. OF ACRES IN LEASE
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2500'

19. PROPOSED DEPTH
 5270'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4848' G.L.

22. APPROX. DATE WORK WILL START*
 9-15-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, H-40	400'	Cmt to surface
7-7/8"	5-1/2"	14#, K-55	5270'	Cmt to surface

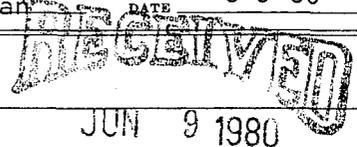
1. Drill a 12-1/4" hole with an air rig to 400'. Run 8-5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 5270' with a fresh water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 5-1/2", 14#, K-55 casing. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zone of interest is the Green River section.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION LOG TOPS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard Baumann TITLE Engineering Technician DATE 6-6-80
 Richard Baumann

(This space for Federal or State office use)



PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6-12-80

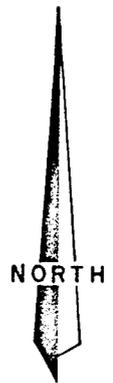
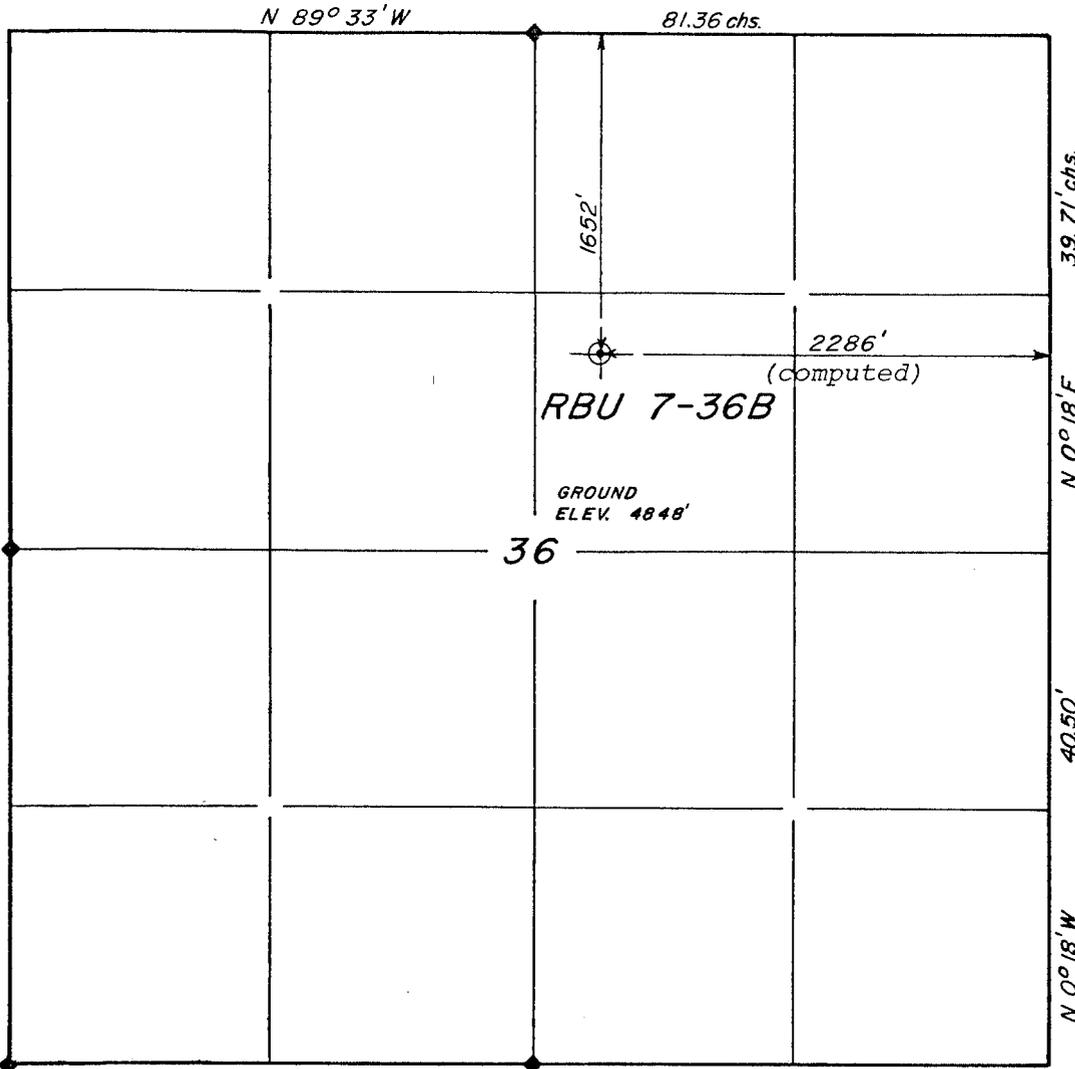
BY: M.S. Minder

*See Instructions On Reverse Side

DIVISION OF OIL, GAS & MINING

MAPCO, INC.
WELL LOCATION PLAT
R.B.U. 7-36B

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
 SEC. 36, T9S, R19E, S. L. B. & M.



SCALE: 1"=1000'

Exhibit A

LEGEND & NOTES

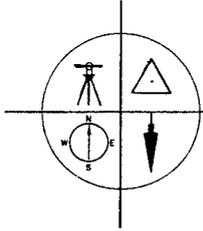
◆ Found brass cap on pipe monuments used for this survey.

The general Land Office plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C

Company: MAPCO PRODUCTION COMPANY

Well: RBU 7-36B

Well Location: 1652' FNL & 2286' FEL, SW NE

Section 36, T9S, R19E

County: Uintah

State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1673'
Wasatch	5172'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
X Marker	2373'	Oil zone
I Zone	3998'	Oil zone
Brown Zone	4657'	Oil zone

4. The Proposed Casing Program

<u>SIZE OF CASING</u>	<u>WEIGHT & GRADE</u>	<u>SETTING DEPTH</u>	<u>QUANTITY OF CEMENT</u>
8-5/8"	24#, H-40	400'	Cmt to surface
5-1/2"	14#, K-55	5270'	Cmt to surface

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.

Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

Fresh water gel system. Use LCM as required to control loss circulation. Mud system to have proper rheological properties to maintain sufficient viscosity to clean hole, run logs and to land and cement casing.

7. The Auxiliary Equipment to be Used

- 1) Kelly cock.
- 2) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A two (2) man mud logging unit will be in operation from surface to T.D. The following open hole logs will be run:

- 1) SP-Dual Induction-Laterolog 8,
- 2) FDC-CNL-GR,
- 3) Sonic Log and F-log overlay.

Exact logging detail and procedures will be prepared prior to reaching logging depth.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

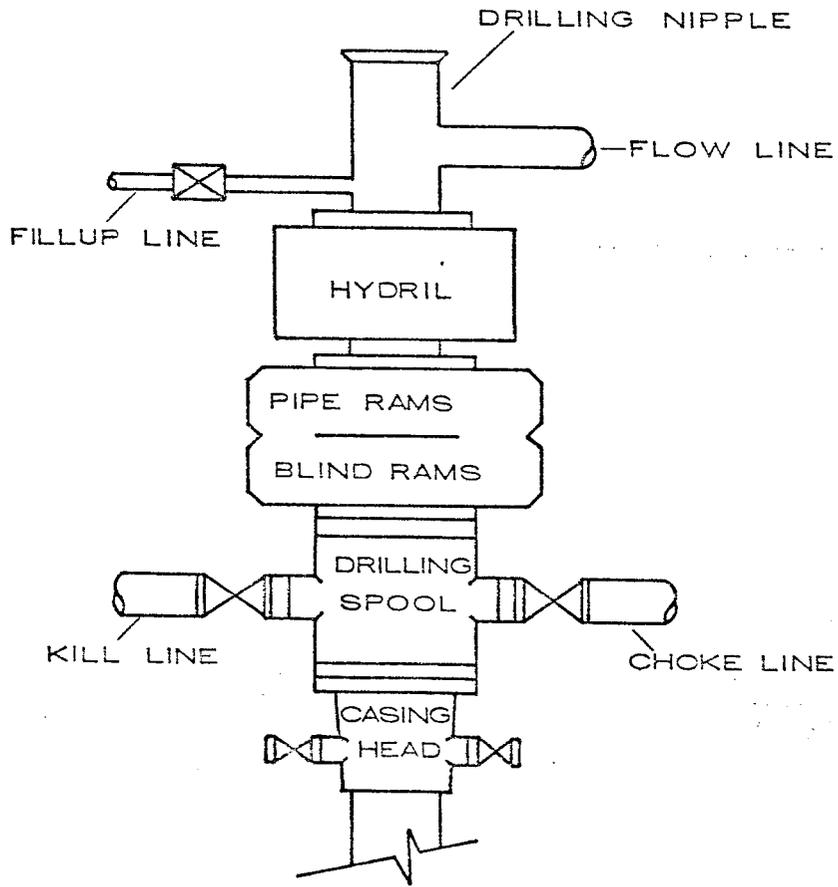
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: 9-15-80

Duration: 15 days

BOP STACK



CHOKES MANIFOLD

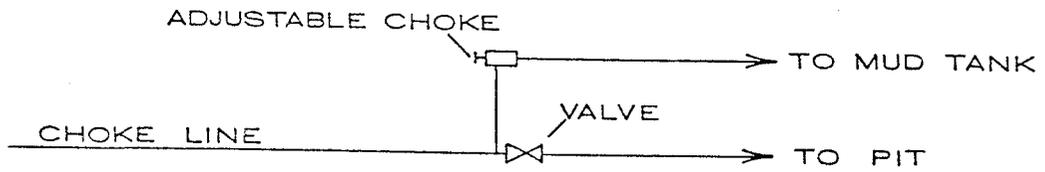


FIGURE 1

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

COMPANY: MAPCO PRODUCTION COMPANY

WELL: RBU 7-36B

WELL LOCATION: 1652' FNL & 2286' FEL, SW NE

Section 36, T9S, R19E

County: Uintah

State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A.
- B. Location is as shown in Exhibit B.
- C. An access road of about 600' will be needed to reach the location from the existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibit B.
- E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for borrow ditches.
2. Maximum grade: 8%
3. Turnouts: None
4. Drainage design: Drain ditches along either side of the road, where necessary for drainage with material from borrow ditch used to build crown of road. As per meeting with BLM, BIA & USGS on May 3, 1979. No speed curves on hills.
5. Culverts: None
6. Surface materials: Native dirt.
7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned wells: None
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: None
7. Shut-in wells: Two (RBU 11-36B, Federal 7-25B)
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: Treater on RBU 11-36B, Federal 7-25B
3. Oil gathering lines: None
4. Gas gathering lines: None

5. Injection Lines: None
6. Disposal Lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.
 3. Concrete as needed and any gravels needed will be purchased from private sources.
 4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.
- C. Rehabilitaion, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

- A. Water will be hauled by truck from Ouray, Utah.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.
- C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal or Indian land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing federal lands are shown under Items 1 & 2.

7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will be handled in the reserve pit.
3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

4. Any sewage will be covered or removed and chemical toilets will be provided.
5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be constructed during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit E is the drill pad layout on a scale of 1" = 40'.
2. & 3. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the West side of the area as shown. The access road will be from the NE. Soil stockpiles are also shown on Exhibit E.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by The Bureau of Land Management.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.
5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

1. Topography: The location is on a flat ridge with broken canyons and hills immediately to the East, and rolling terrain to the West.

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

3. Proximity of usable water (Shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B):

Archaeological or historical sites (if any, shown on Exhibit B):
An archaeological study has been done by A.E.R.C. of Bountiful, Utah.
No sites were found (See Exhibit F).

FED 7-36B

T.9S.
R.19E

R.B.U.
7-36B

RBU II-36B

NO. 7
Gas Well

MOUNTAIN FUEL 6" TAP

ISLAND GAS

NO. 1
Gas Well

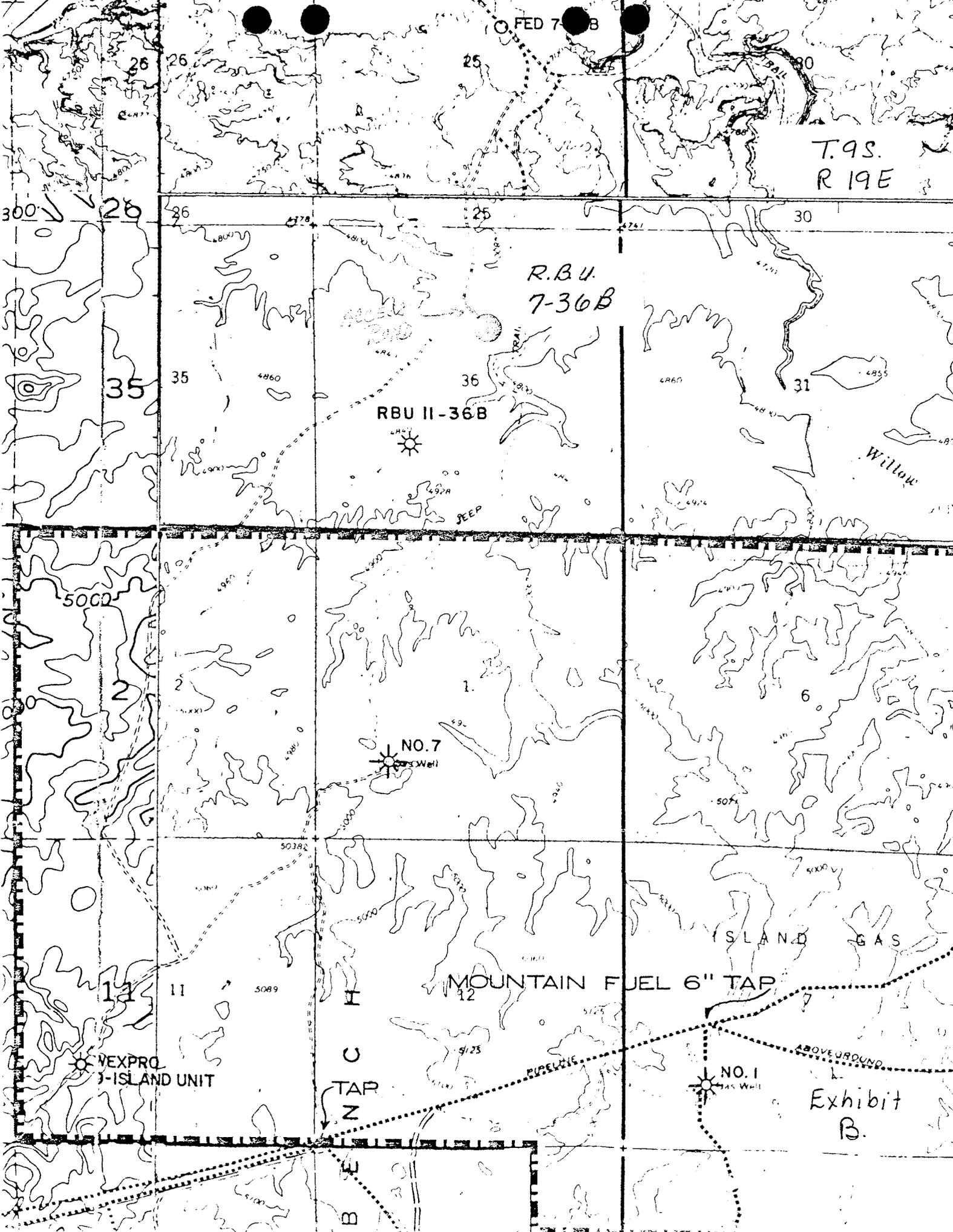
Exhibit
B.

VEXPRO
ISLAND UNIT

TAP
N

ABOVEGROUND

PIPELINE



R.B.U. 7-36 B.

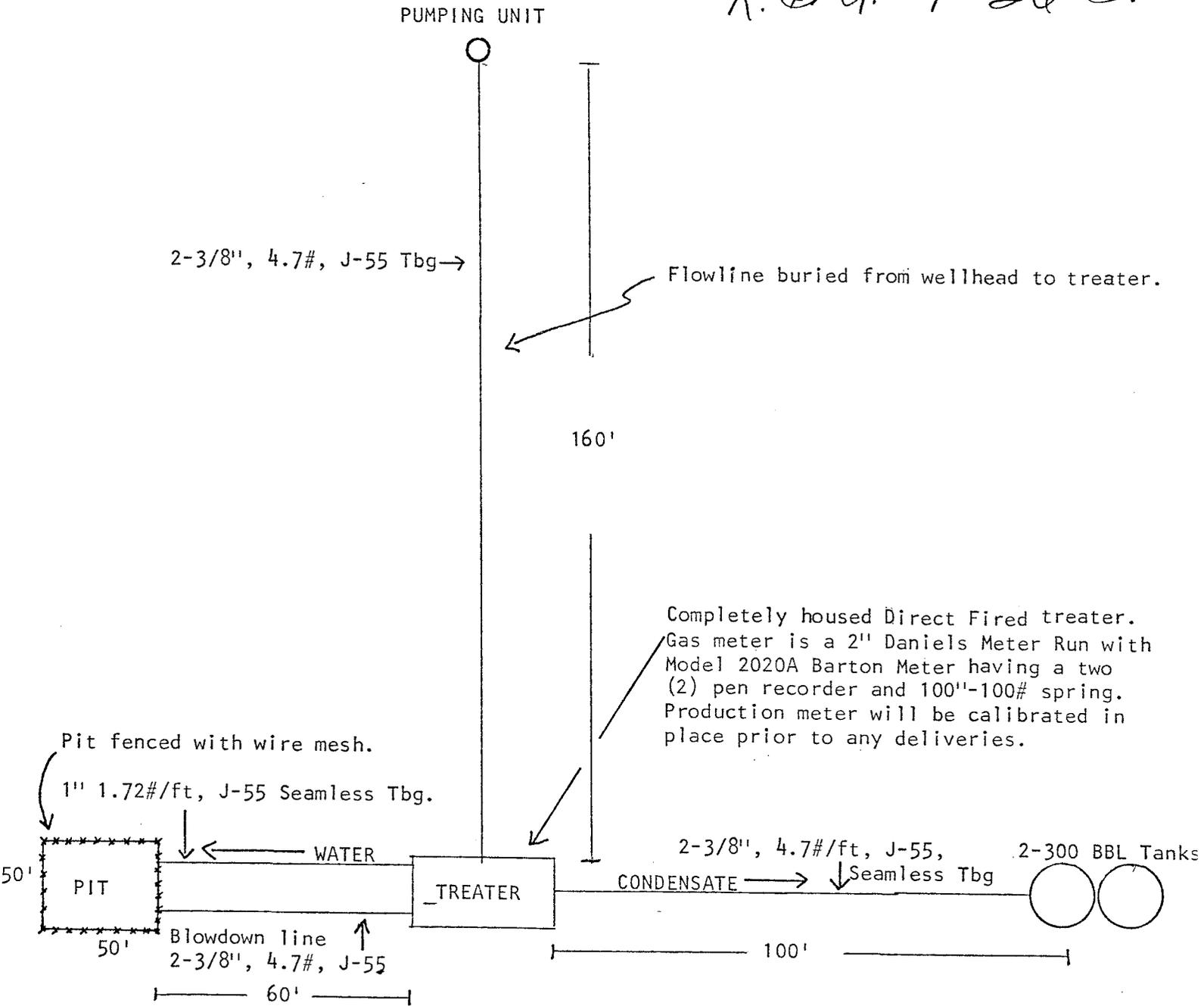


Exhibit
C,



R. 18 E.

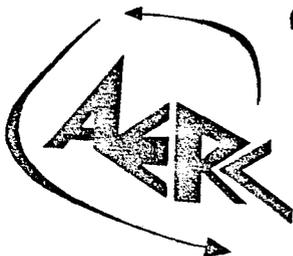
MAPCO ACREAGE R. 19 E.

NE-17
AUG. 1975
(REVISED)

R. 20 E.

R. 21 E.

Exhibit
D.



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010
Tel: (801) 292-7061 or 292-9668

May 23, 1980

Subject: Archeological Reconnaissance of Drill Locations
in the Green River/River Bend Locality of Uintah
County, Utah

Project: Mapco, Inc., 1980 Drilling Exploration in the
Uintah Basin - Locations: RBU 4-11D, 5-11D,
5-12D, 11-24B, 7-36B, 7-3E, 11-22E, 15-23F

Project No.: MPC-80-4

Permit: U.S. Dept. of Interior - 80-Ut-069

To: ✓ Mr. Gary Evertz, Mapco, Inc., Alpine Executive
Center, 1643 Lewis Avenue, Suite 202, Billings,
Montana 59102

Mr. Darwin Kulland, Mapco, Inc., P.O. Box 1360,
Roosevelt, Utah 84066

Mr. Ronald S. Trogstad, Acting District Manager,
Bureau of Land Management, 17 South 500 East,
Vernal, Utah 84078

Mr. Ralph Heft, Manager, Diamond Mountain Resource
Area, Bureau of Land Management, P.O. Box F,
Vernal, Utah 84078

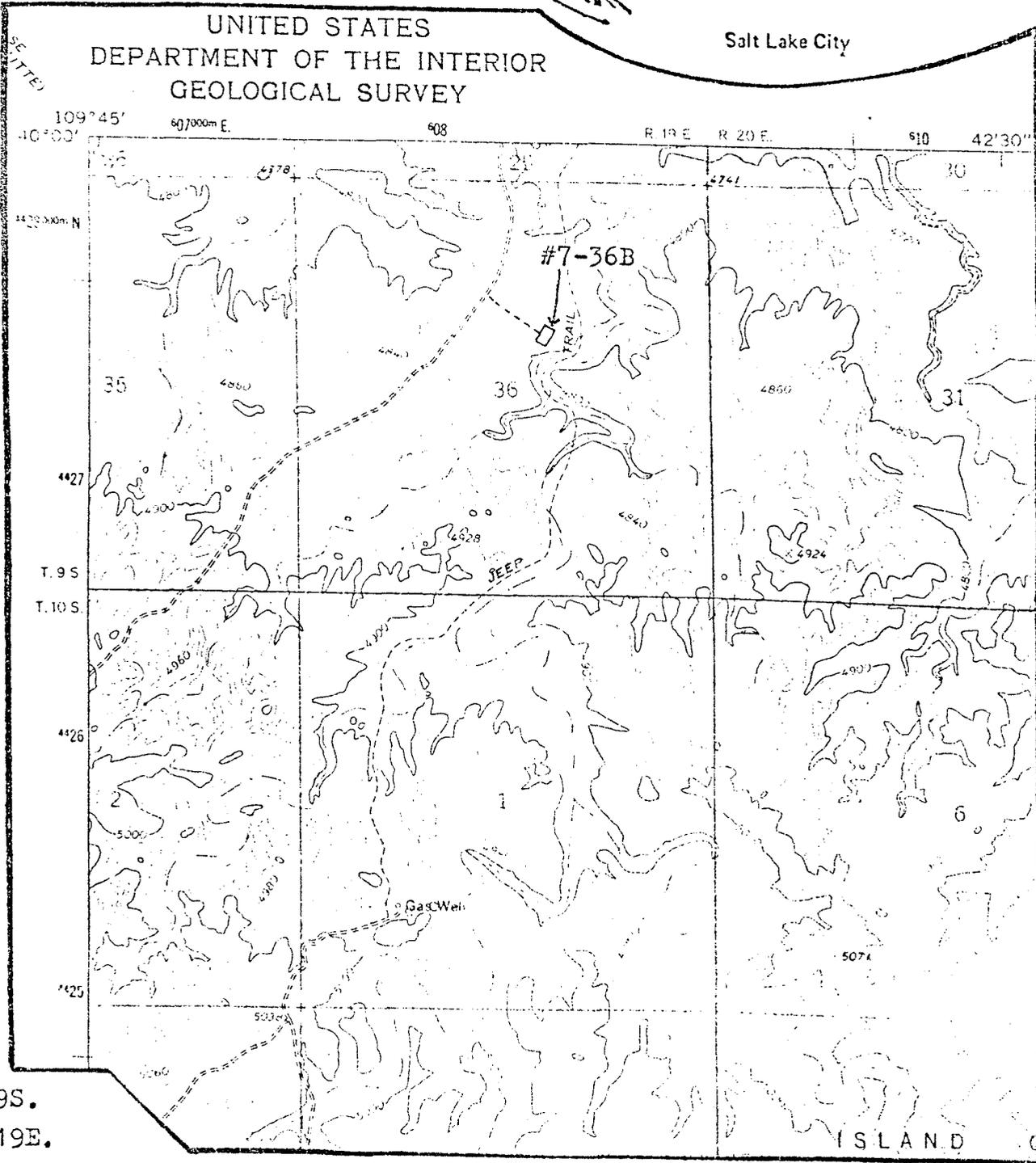
Mr. Dean Evans, Manager, Book Cliffs Resource
Area, Bureau of Land Management, Vernal District
Office, 170 South 500 East, Vernal, Utah 84078

Mr. E. W. Guynn, Office of District Engineer,
US. Geological Survey, Oil & Gas Operations, Con-
servation Division, 2000 Administration Bldg.,
1745 West 1700 South, Salt Lake City, Utah 84104

Mr. Richard Fike, BIM Archeologist, Bureau of
Land Management, University Club Bldg., 136 East
South Temple, Salt Lake City, Utah 84111

Info: Dr. David Madsen, State Archeologist, Antiquities
Section, 307 W. 200 S., Suite 1000, Salt Lake City,
Utah 84101

Exhibit F



Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

T. 9S.
R. 19E.

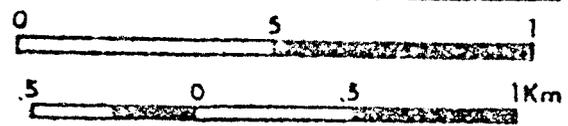
Meridian: Salt Lake B. & M.

Quad: Big Pack Mtn., NW, Utah
7.5 Minute USGS

Project: MPC-80-4
Series: Uintah Basin
Date: 5/16/80

Map 4
MAPCO, RIVER BEND
WELL LOCATION #7-36B
LOCATED IN THE
WILD HORSE BENCH LOCALITY
OF
UINTAH COUNTY, UTAH

Legend:
Well Location □
Access Route - - - - -



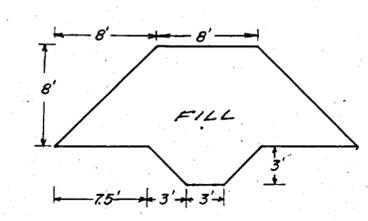
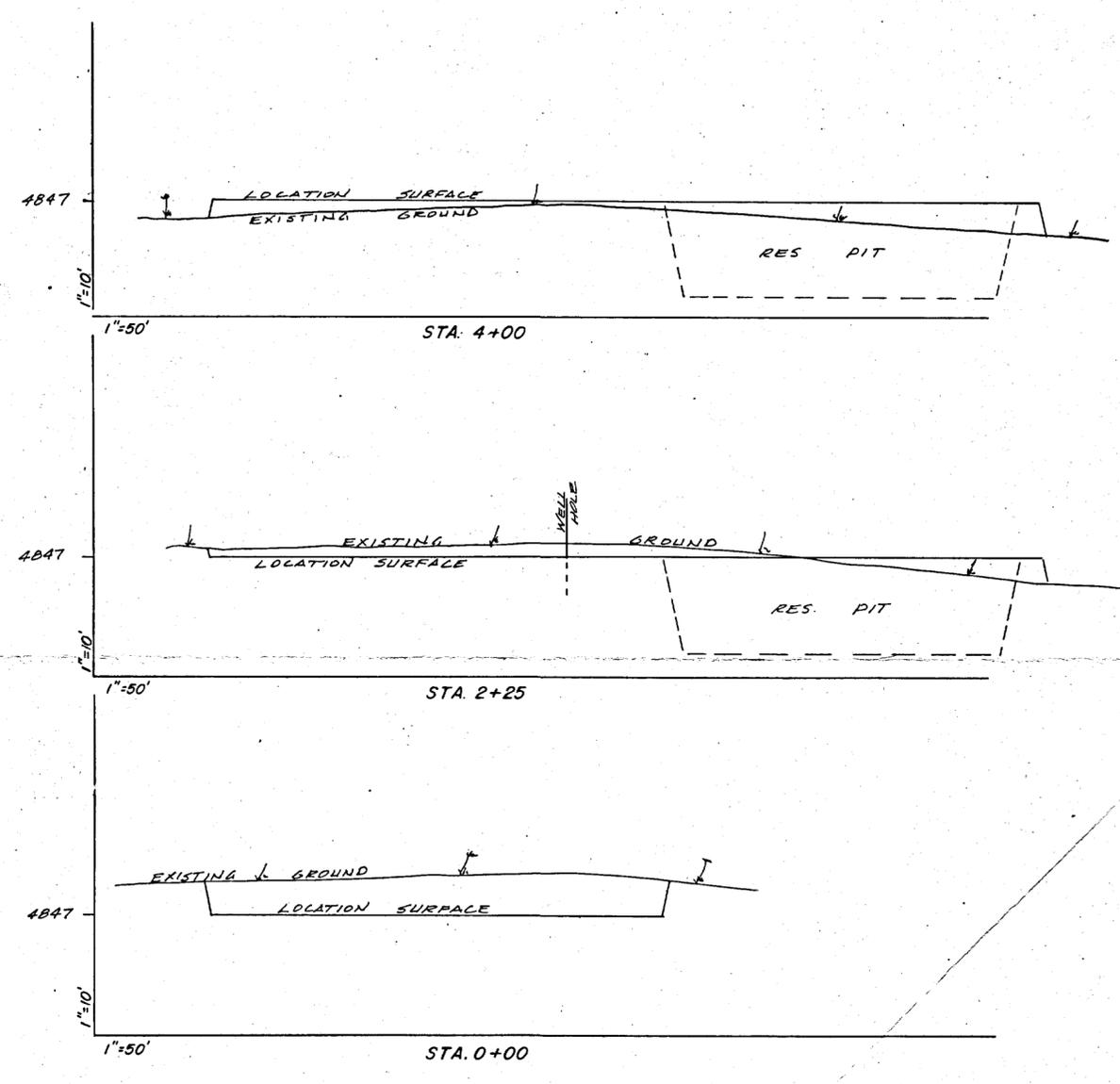
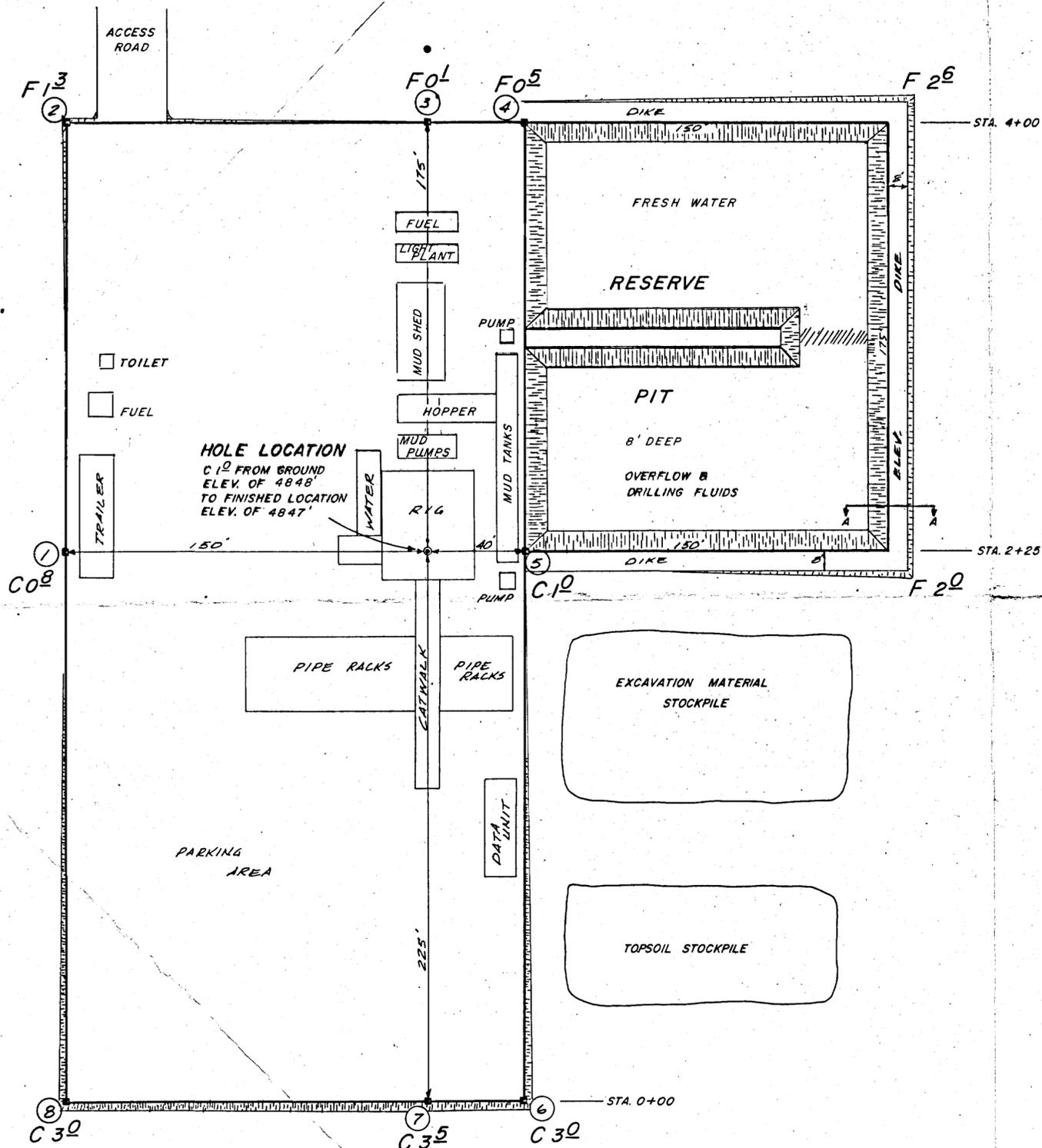
Scale

MAPCO, INC.

RBU 7-36B

LAYOUT PLAT

LOCATED IN THE SW 1/4 OF THE NE 1/4 OF SECTION 36, T9S, R19E, S.L.B. & M.



NOTES

THE LOCATION IS LOCATED ON A FLAT RIDGE WITH BROKEN CANYONS AND HILLS IMMEDIATELY TO THE EAST AND ROLLING TERRAIN TO THE WEST.

THE SOIL IS LIGHT-BROWN SANDY SOIL WITH SHALE.

APPROXIMATE QUANTITIES

CUT: 10,200 CU. YDS.

FILL: 6,250 CU. YDS.

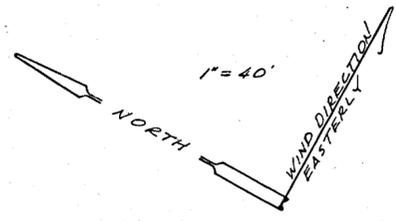


Exhibit E

JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants
 121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

** FILE NOTATIONS **

DATE: June 9, 1980

OPERATOR: MARCO PRODUCTION Co. Alpine Executive Ctr.

WELL NO: RBU 7-36 B

Location: Sec. 36 T. 9S R. 19E County: Wintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30721

CHECKED BY:

Petroleum Engineer: M.S. Minder 6-12-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation St. Unit

Plotted on Map

Approval Letter Written

Hot Line

P.I.

Unit

June 12, 1980

Mapco Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Re: RBU 4-11D, Sec. 11, T. 10S, R 18 E., Uintah County, Utah
RBU 15-23F, Sec 23, T. 10S, R 20 E., Uintah County, Utah
RBU 7-3E, Sec 3, T. 10S, R 19 E., Uintah County, Utah
RBU 7-36B, Sec 36, T. 9S, R 19 E., Uintah county, Utah
RBU 11-24B, Sec 24, T. 9S, R 19 E., Uintah County, Utah
RBU 11X-36B, Sec 36, 9S, R 19 E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, Federal Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. Minder - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are RBU 4-11D:43-047-30718, RBU 15-23F 43-047-30719, RBU 7-3E: 43-047-30720, RBU 7-36B: 43-047-30721, RBU 11-24B:43-047-30722 RBU 11X-36B: 43-047-30723.

Sincerely,
DIVISION OF OIL, GAS, MINING

Michael T. Minder
Petroleum Engineer

cc: Donald Prince
USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-20631

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

River Bend

2. NAME OF OPERATOR
MAPCO Production Company
Alpine Executive Center

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
1643 Lewis Ave., Suite 202
Billings, MT 59102

9. WELL NO.

RBU 7-36B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1652' FNL & 2286' FEL, SW NE Sec. 36

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T9S, R19E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4848' G.L.

12. COUNTY OR PARISH

Uintah

18. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The RBU 7-36B probably will not be drilled unless future drilling proves the location economically feasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard Baumann
Richard Baumann

TITLE Engineering Technician

DATE 12-12-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1986

Bureau of Land Management
Attention: Craig M. Hansen
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Mr. Hansen:

Re: (3160 U-820)

Please find the requested information listed below:

1. Well #4-36-14-23 SWSW, Sec. 36, T. 14S., R. 23E.,
Coseka Resources (USA) Ltd. Trapp Springs Unit
Lease #ML-18667

No information.

2. Well #RBU 7-36B SWNE, Sec. 36, T. 9S., R. 19E.,
Mapco Production Company River Bend Unit
Lease #ML-20631

Location abandoned 12-20-80 (Copy of sundry enclosed).

3. Well #127 SENE, Sec. 16, T. 8S., R. 21E.,
Gulf Oil Corporation Wonsits Valley Unit
Lease #2237

Location Abandoned 3-15-83 (Copy of letter enclosed).

I hope this information is of help to you. If you need more information, please contact me at (801) 538-5283.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File