

File No. 15

Entered in NID File _____

Entered On S R Sheet _____

Location Map Filled _____

Card Indexed _____

PWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Land released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ CR _____ GR-N _____ Micro _____

Lat _____ MI-L _____ Seis _____ Others _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Exploration and Production Company

3. ADDRESS OF OPERATOR
Box 2619 Casper, WY 84601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
2056 FWL 1984 FSL Sec. 34, T8S, R22E, S.L.B. & M.
 At proposed prod. zone
Same NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
24 mile Southeast Vernal (Air miles)

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1984'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
7200'

19. PROPOSED DEPTH
7200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4908'

22. APPROX. DATE WORK WILL START*
June 30, 1980

5. LEASE DESIGNATION AND SERIAL NO.
4-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCauley

9. WELL NO.
Gulf Fed. #1-34

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S.L.B. & M. Sec. 34, T8S, R22E,

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	K55 17#	2000	Cement to Surface
8 3/4"	5 1/2"	K55 36#	T.D. ± 7200'	Long String 500 Sacks

See attachments

- Exhibit "A" - (10 Point Compliance Program)
- Exhibit "B" - BOP and Auxiliary Equipment
- Certified Survey Plat
- 13 Point Surface Use Plan and attachments



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 6-4-80
 BY: M.J. Minder

Rig Layout
 Topo. Map "A"
 Topo. Map "B"

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ernest C. Berke TITLE Rig Superintendent DATE May 27, 1980

(This space for Federal or State office use)

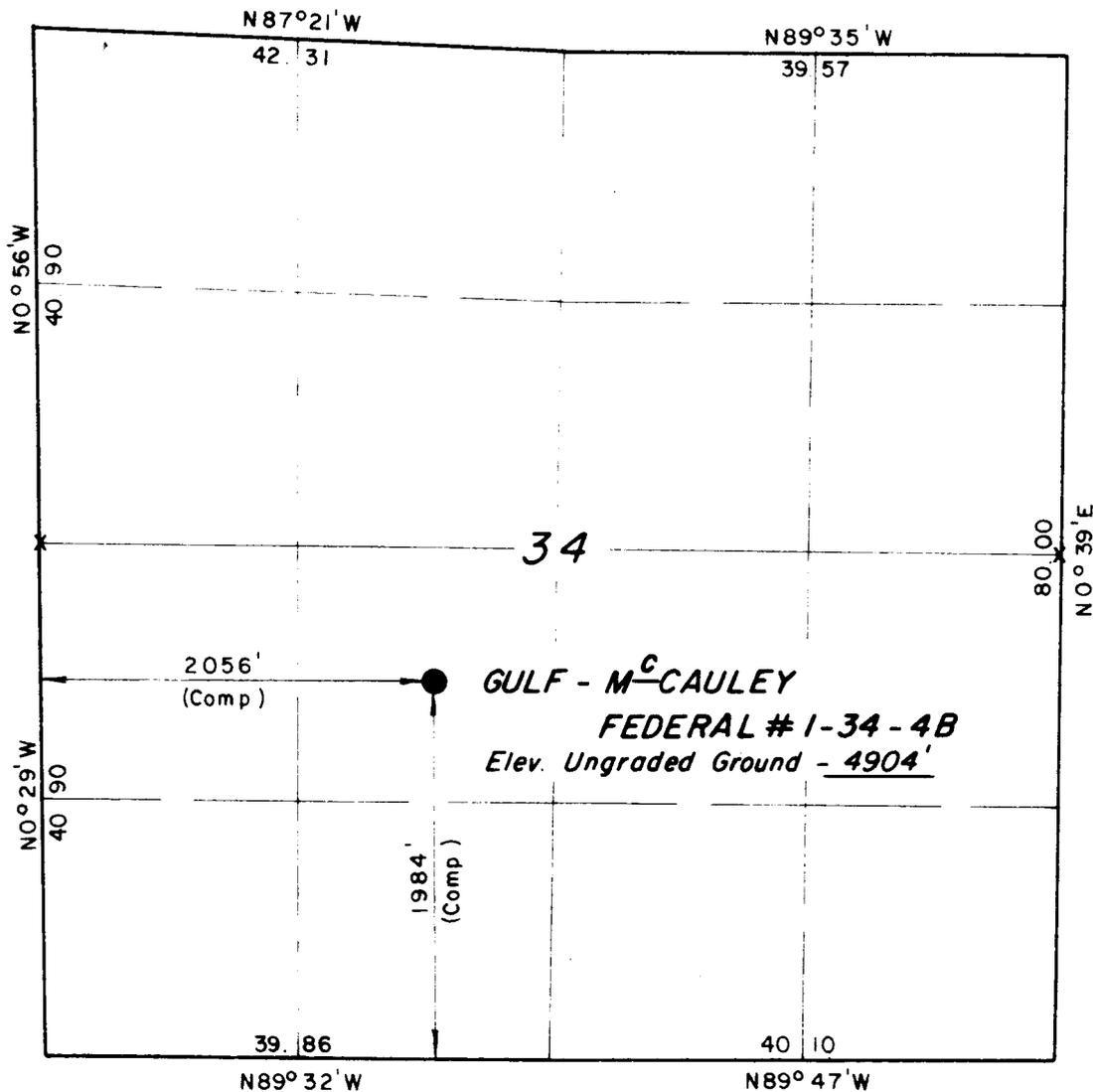
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 8 S , R 22 E , S.L.B.&M.

PROJECT
GULF OIL EXPLORATION & PRODUCTION COMPANY

Well location, *GULF - M^C CAULEY*
FEDERAL # 1-34-4B, located as shown in the NE 1/4 SW 1/4 Section 34, T8S, R22E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/23/80
PARTY	NM SH RP	REFERENCES	GLO Plat
WEATHER	P Cloudy / Hot	FILE	GULF OIL

GULF OIL EXPLORATION &
PRODUCTION COMPANY

13 Point Surface Use Plan

for

Well Location

Gulf-McCauley Federal #1-34-4B

Located in

Section 34, T8S, R22E, S.L.B. & M.

Uintah County, Utah

GULF OIL EXPLORATION
PRODUCTION COMPANY
Gulf-McCauley Federal #1-34-4B
Section 34, T8S, R22E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Gulf Oil Exploration and Production Company well location McCauley Federal #1-34-4B, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 34, T8S, R22E, S.L.B. & M., Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this Highway and Utah State Highway 209; proceed Southerly along Highway 209, 7 miles to its junction with Utah State Highway 88; proceed South along Utah State Highway 88, 10 miles to Ouray, Utah; proceed South out of Ouray, Utah approximately 0.4 miles across the Green River, to the junction of this road and an existing county road to the East; proceed Easterly along this road approximately 12.5 miles to its junction with a county road to the Northeast known as Glen Bench Road; proceed in a Northeasterly direction along this county road to its junction with a county road to the South; proceed in a Southerly direction along this road 3.2 miles to its junction with an existing unimproved jeep trail to the West; proceed in a Westerly direction along this road 1 mile to its junction with the planned access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for approximately the first 4.4 miles of road used to reach the proposed location and then is a gravel surface to the aforementioned service roads.

The aforementioned dirt county roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The last one-mile of the above described road will require extensive reconstruction work. This work will meet the requirements of Item #2.

The highways described above are maintained by state road crews. The Uintah County roads described are maintained by county forces other than the last one-mile of road and there will be no maintenance required.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing jeep trail described in Item #1 near the center of Section 34, T8S, R22E, S.L.B. & M., and proceeds in a Southwesterly direction 0.2 miles to the proposed location site.

2. PLANNED ACCESS ROAD - cont...

This planned road and jeep trail traverse over relatively flat land with very little elevation change. It is not anticipated that the grade of this road will be more than 4% however, the maximum grade will not exceed 8%. The vegetation along this road consist of sagebrush, grasses and cacti, with large amounts of bare earth devoid of any vegetation.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced.

There will not be any culverts required along this road. It is not anticipated at this time that there will be any turnouts required along this road, however, if at the time of the onsite inspection it is determined that a turnout is necessary it will be installed according to the specifications found in the Oil and Gas Surface Operating Manuel.

There are no fences encountered along this road, there will be no cattle-guards or gates required.

All of the lands involved in this action are under B.L.M. jurisdiction

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one existing gas well within a one-mile radius of this location site.

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no other Gulf Oil Exploration & Production Company tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one-mile radius of this location site.

GULF OIL EXPLORATION
PRODUCTION COMPANY
Gulf-McCauley Federal #1-34-4B
Section 34, T8S, R22E, S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - cont...

In the event production is established; the produced fluids will be contained within temporary storage facilities until plans can be made and submitted to the appropriate authorities for distribution of the produced product.

The area to be used in the containment will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled from the White River near the Mountain Fuel Bridge in Sec. 17, T9S, R22E, S.L.B. & M. This water will be hauled by truck over existing roads \pm 11.4 miles to the location site.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

GULF OIL EXPLORATI.
PRODUCTION COMPANY
Gulf-McCauley Federal #1-34-4B
Section 34, T8S, R22E, S.L.B.& M.

7. METHODS FOR HANDLING WASTE DISPOSAL - cont...

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

GULF OIL EXPLORATION &
PRODUCTION COMPANY
Gulf-McCauley Federal #1-34-4B
Section 34, T8S, R22E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gulf Oil Exploration & Production Company and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

May 27, 1980
Date

Emmitt G. Booher
Emmitt Booher

Well Name: Gulf Fed. #1-34

Location: Sec 34, T8S, R22E, S.L.B.& M.

Uintah County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

TGR 1 Green River 0 - 2100'

TGR 2 Wasatch 5800'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Water 0 - 2000'

Oil & Gas 2000' - 5,800 GR - 5,800 - T.D. Wasatch Oil & Gas

4. PROPOSED CASING PROGRAM

(a) Surface Casing: 9 5/8" to 2000' 17# K-55 Cement to Surface

(b) Production Casing: 5 1/2" to 5,800' 36" K55 500 Sacks

5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 - hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

0 - 2000' Fresh Water

2000' - T.D. Brine Water 9.2 to 10 pds per gallon 32 to 45 Viscosity
water loss 30 to 40

7. AUXILIARY EQUIPMENT TO BE USED

3000# WP Safety valve, inside BOP, Upper kelly cock, mud monitoring equipment (See Exhibit "B") stabbing valve on floor pit totalizer.

8. TESTING, LOGGING AND CORING PROGRAMS

Test any Gas Flows in Wasatch Duction Electronic Loggs T.D. Surface Pipe.
Other Loggs determined at well site
Core not anticipated
Sand frac in Wasatch

If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure of temperature are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated*starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

* Location Preparation Clearance requested as soon as possible pending possible winter restrictions.

GULF OIL EXPLORATION &
PRODUCTION COMPANY
Gulf-McCauley Federal #1-34-4B
Section 34, T8S, R22E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 1800' to the Southwest of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in the sandstone, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain-storms of long duration which are extremely rare as the annual rainfall in the area is only 8".

GULF OIL EXPLORATION &
PRODUCTION COMPANY
Gulf-McCauley Federal #1-34-4B
Section 34, T8S, R22E, S.L.B. & M.

11. OTHER INFORMATION - cont...

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Gulf-McCauley Fed. #1-34-4B is located on a relatively flat plateau area which slopes gradually to the Northwest at approximately a 4% grade into a non-perennial drainage which drains to the Southwest into Coyote Wash, which drains to the West into the White River.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

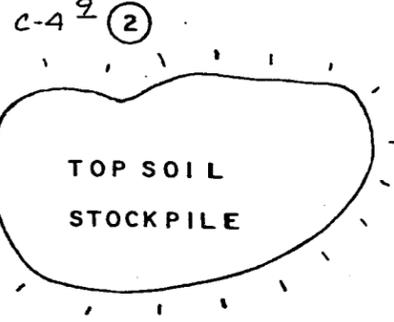
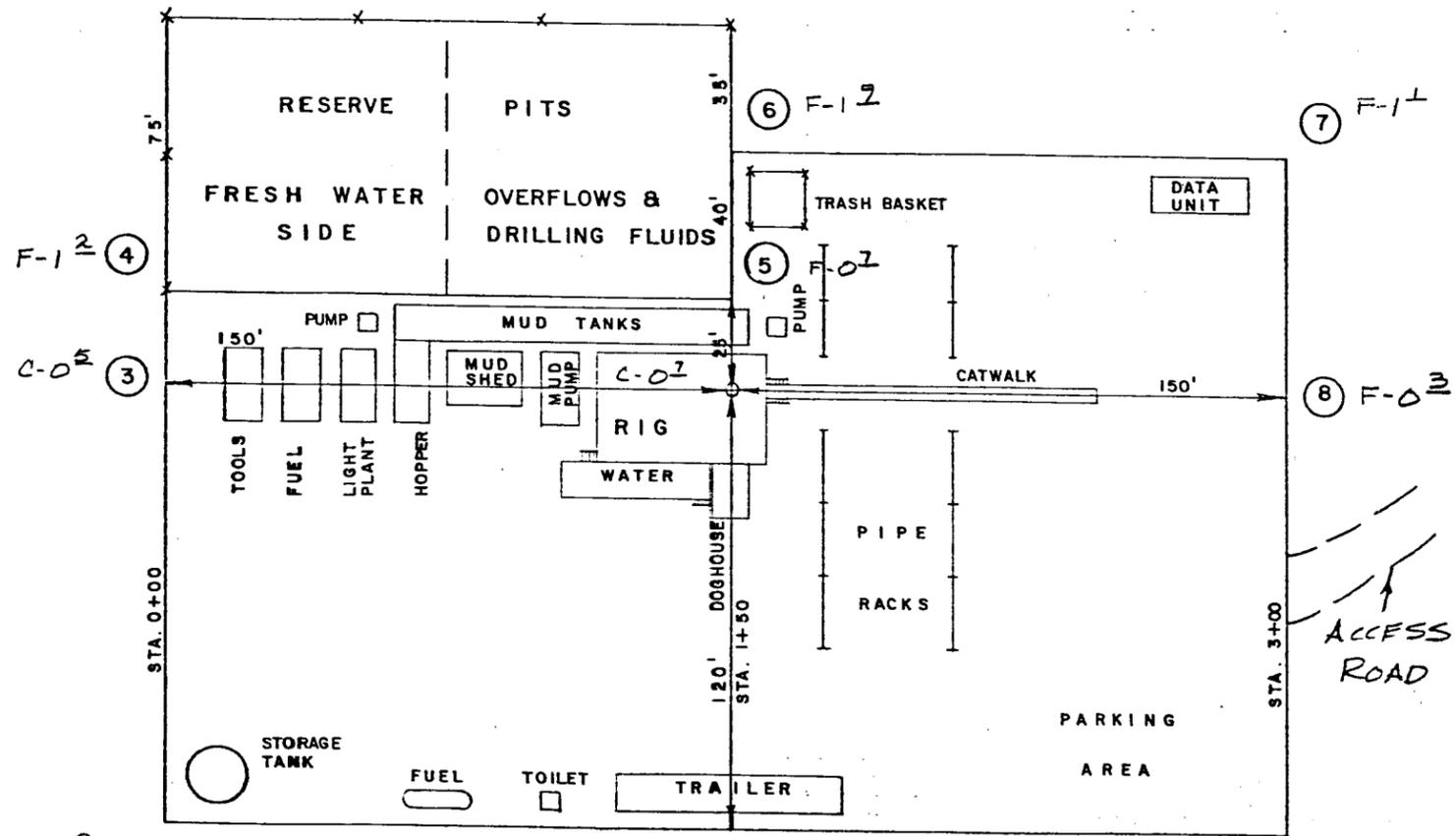
12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Emmitt Booher
Gulf Oil Exploration & Production Company
P.O. Box 2619
Casper, WY 82601

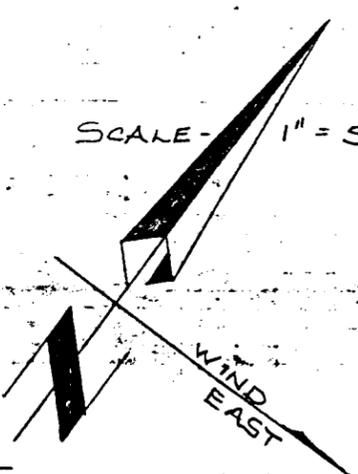
Tele: 1-307-235-1311

GULF OIL EXPLORATION & PRODUCTION COMPANY

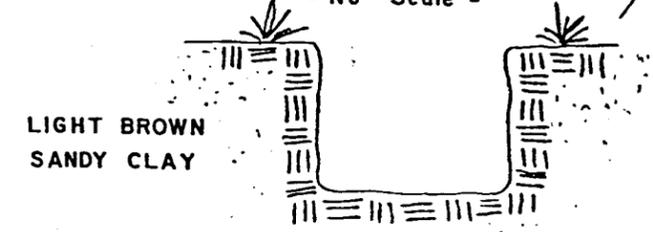
GULF - M & CAULEY FED. #1-34-4B



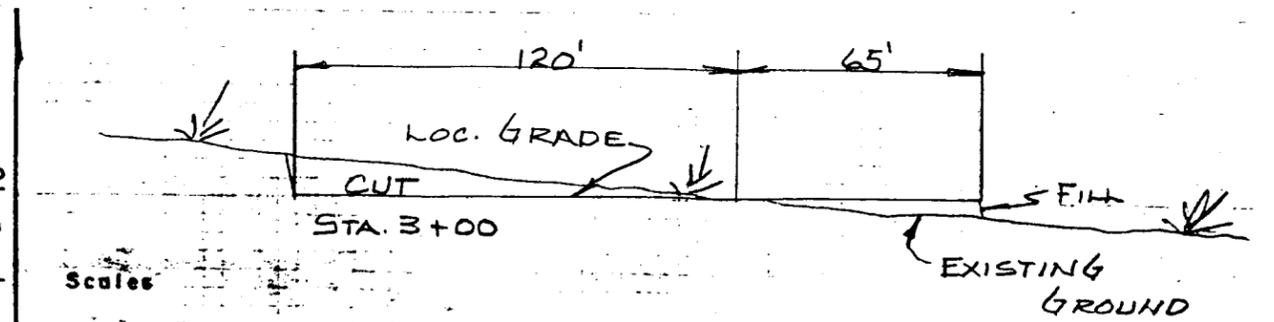
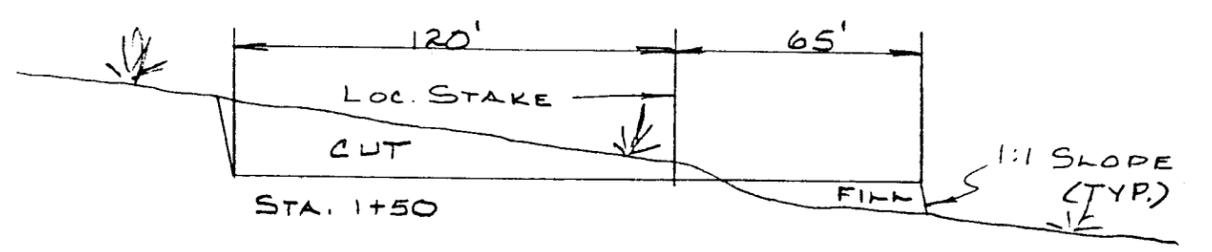
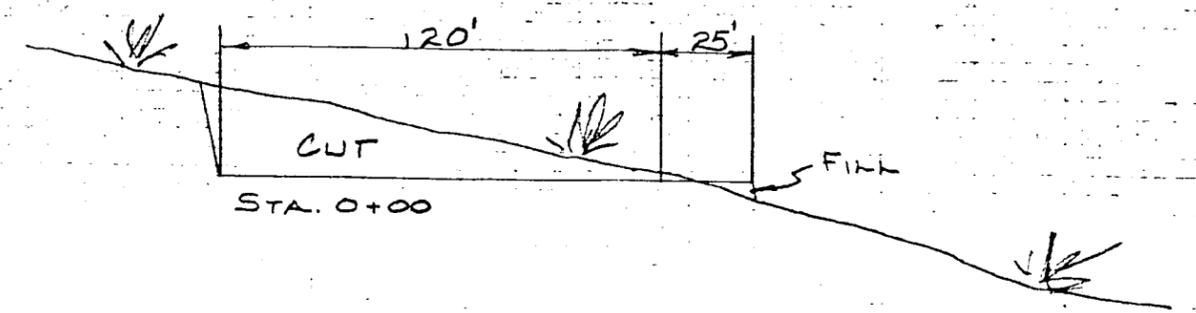
SCALE - 1" = 50'



SOILS LITHOLOGY
- No Scale -



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Scales

1" = 50'

APPROXIMATE YARDAGES

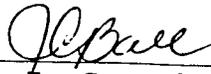
Cubic Yardage of Cut - 2,942

Cubic Yardage of Fill - 388

CERTIFICATION

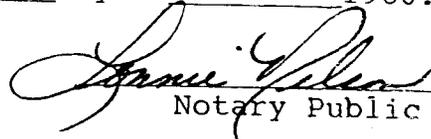
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in the Plan (submitted by Gulf Oil, and approved by the USGS, 10-8-80) are to the best of my knowledge, true and correct; and that the work associated with the operations proposed therein will be performed by Belco Petroleum Corporation, it's contractors and subcontractors, in conformity with the Plan and the terms and conditions under which it is approved.

Date October 22, 1980



J. C. Ball
District Engineer

Subscribed and sworn before me this 22nd day of October 1980.



Notary Public

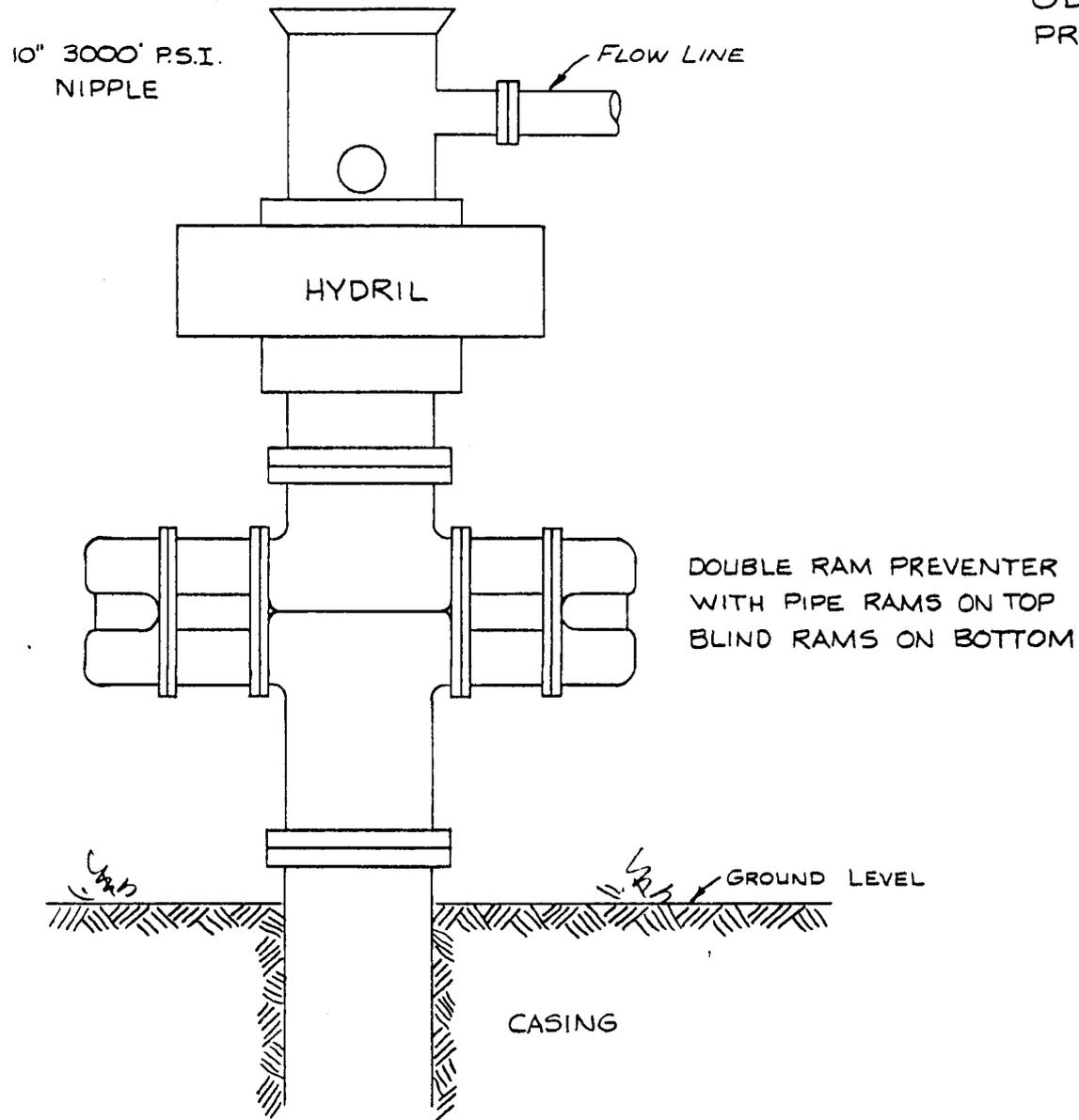
My Commission Expires:

March 22, 1983

WELL NO: Gulf Federal #1-34

GULF OIL EXPLORATION &
PRODUCTION COMPANY

EXHIBIT "B"
B.O.P. STACK



DESIGNATION OF OPERATOR

DESIGNATION OF OPERATOR

This designation is the result of the Bureau of Land Management, Dept. of the Interior

District Law Office Salt Lake City, Utah
Special Use U-43316

and hereby designates

Name: Seico Petroleum Corporation
Address: 445 Union Boulevard Suite 209
Lakewood, Colorado 80222

as the operator and local agent with full authority to act in its behalf in complying with the terms of the lease and regulations applicable thereto and as whom the operator or his representative may make waiver or oral instructions in complying with the Oil and Gas Operating Regulations with respect to (insert appropriate to which this designation is applicable):

Township 8 South, Range 22 East, SLR
Section 34: All

592.00 acres

It is understood that this designation of operator does not relieve the lease of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lease will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lease agent promises to notify the oil and gas supervisor of any change in the designated operator.

Seico Oil Corporation

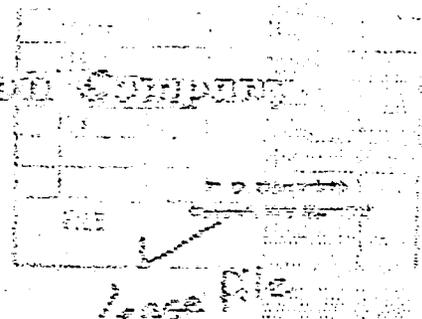
By [Signature]
E. H. BROOKS Attorney-in-Fact

Oct. 22, 1980
(Date)

P.O. Box 2578
Dunbar, W. Va. 26036

Gulf Oil Exploration and Production Company

October 16, 1960



United States Geological Survey
1745 West 1700 South
Suite 2000
Salt Lake City, Utah 84104

Attention: Mr. Edgar M. Gaym

Re: Proposed Test Well
NE 1/4 NW 1/4 Section 24-105-222E
McClure Federal T-36
Wasatch County, Utah
U-43316

Enclosure:

Enclosed herewith, per the request of Salt Lake Petroleum, are 3 copies of Designation of Operator to be filed in conjunction with the captioned test well.

Very truly yours,

F. W. Brown

Signature of
F. W. BROWN, JR.

By Larry Mitchell

WJ/ek

cc: Jack Deba/OK Dist.

Gary Gale/Gale



** FILE NOTATIONS **

Well name change
was released approval of
is the Duff Field 1-34

DATE: May 28, 1980

OPERATOR: ~~Marj Oil Exploration~~ Belco Petroleum Corp

WELL NO: McCumber Federal #1-34 White River 42-34

Location: Sec. 34 T. 8S R. 22E County: Uentah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-147-30715

CHECKED BY:

Petroleum Engineer: M.J. Minder 6-4-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#1

Lease Designation 3rd

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 6, 1980

Gulf Oil Exploration & Production Co.
Box 2619
Casper, Wyoming 84601

Re: Well No. McCauley Federal #1-34
Sec. 34, T. 8S, R. 22E.
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30715.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/jt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

5. LEASE DESIGNATION AND SERIAL NO.

~~42-43916~~ **42-43916**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WHITE RIVER 42-34
~~Gulf Fed. #1 34~~

10. FIELD AND POOL, OR WILDCAT

White River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S.L.B. & M. Sec. 34, T8S, R22E,

12. COUNTY OR PARISH

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

BELCO Petroleum Corp
~~Gulf Oil Exploration and Production Company~~

3. ADDRESS OF OPERATOR

~~Box 2619~~ **Casper, WY 84601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2056 FWL 1984 FSL Sec. 34, T8S, R22E, S.L.B. & M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 mile Southeast Vernal (Air miles)

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1984'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4908'

22. APPROX. DATE WORK WILL START*

June 30, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	K55 17#	2000	Cement to Surface
8 3/4"	5 1/2"	K55 36#	T.D. ± 7200'	Long String 500 Sacks

See attachments.

Exhibit "A" - (10 Point Compliance Program)

Exhibit "B" - BOP and Auxiliary Equipment

Certified Survey Plat

13 Point Surface Use Plan and attachments

Rig Layout

Topo. Map "A"

Topo. Map "B"



State of Utah Department of Natural Resources

Division of Oil, Gas, and Mining

100 North Temple

Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ernest G. Berke

TITLE

Rig Superintendent

DATE

May 27, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Gynn

TITLE

FOR **E. W. GYNN**
DISTRICT ENGINEER

DATE

OCT 08 1980

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS PROHIBITED

Utah State Oil & Gas

FROM: - : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-43916OPERATOR: Gulf OilWELL NO. Gulf Fed. #1-34LOCATION: NE 1/4 NE 1/4 SW 1/4 sec. 34, T. 8S., R. 22E., S4MUintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	2100'
Wasatch	5400'
<u>TO</u>	<u>7200'</u>

2. Fresh Water:

Possible in the Uintah (to ~ 2100')

3. Leasable Minerals:

Oil Shale in the Green River

Mahogany zone will be encountered at 2900'

4. Additional Logs Needed: Adequate

(Run suite throughout Green River for identification & protection of oil shale).

5. Potential Geologic Hazards:

Possible loss of circulation in leached zones below rich oil shale beds.

6. References and Remarks:

Cashion Mahogany structure map

Signature: Gregory W. WoodDate: 6 - 17 - 80

Greg *Gulf Oil*
34-85-22E

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn
From: Mining, Supervisor, Mr. Jackson W. Moffitt
Subject: Application for Permit to Drill (form 9-331c) Federal oil and
gas lease No. U-43916 Well No. Gulf Fed #1-

1. The location appears potentially valuable for:

- strip mining*
- underground mining** *oil shale*
- has no known potential.

2. The proposed area is

- under a Federal lease for _____ under the jurisdiction of this office.
- not under a Federal lease under the jurisdiction of this office.
- Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*

Oil and Gas Drilling

EA # 469-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: July 28, 1980

Operator: Gulf Oil Exploration Co. Project or Well Name and No.: 1-34
Location: 2056' FWL & 1984' FSL Sec.: 34 T.: 8 S R.: 22 E
County: Uintah State: Utah Field/Unit: White River
Lease No.: U-43916 Permit No.:
Joint Field Inspection date: June 30, 1980

Prepared by: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	USGS-Vernal
Ron Rogers	BLM-Vernal
Emmett Booher	Gulf Oil Exploration Co.
Brad Webber	Uintah Engineering
Jack Skewes	Skewes Construction

Related Environmental Documents:

Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

Drill pad 185' x 300'
Partially includes reserve pit 75' x 150'
New access road 18' x 0.3 miles
Existing access road 18' x 1 miles
2.1 acres disturbed area
Oil shale strips
Conditions of approval p.7 (1-3)
Administratively complete?

DESCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah
County: Uintah
- 2056', F W L, 1984' F S L, NE ¼ SW ¼
Section 34, T 8 S., R. 22 E., SLBM
2. Surface Ownership Location: Public
Access Road: Public

Status of Reclamation Agreements: Adequate in the APD and BLM stipulations letter.

3. Dates APD Filed: May 28, 1980
APD Technically Complete: June 12, 1980
APD Administratively Complete: July 1, 1980
4. Project Time Frame Starting Date: Upon approval
Duration of drilling activities: up to 90 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseedling would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other Federal or State agencies and Indian tribes:
None known
6. Nearby pending actions which may affect or be affected by the proposed action:
None known
7. Status of variance requests:
None known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 185' wide x 300' long and partially including a reserve pit 75' x 150' would be constructed. Approximately .3 mile of new access road, averaging a 18' driving surface, would be constructed and approximately 1.0 mile of existing trail would be reconstructed to 18' of driving surface from a maintained road. 2.1 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 30'. 4' by 150' of the reserve pit would be on the pad.

2. Drilling would be to a proposed depth of 7200'.
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography - The location is on the North sidehill of a gently sloping ridge.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Oil shale is likely in the Green River Formation. The mahogany zone will be encountered at 2900'.

Information Source: Mineral Evaluation Report.

2. Hazards:

- a. Land Stability: Adequate for the proposed project.

Information Source: Field observation.

b. Subsidence: Very few surface problems are likely. There is possible loss of circulation in leached zones below rich oil shale beds.

Information Source: Field observation and Mineral Evaluation Report.

c. Seismicity: The location is in an area of moderate seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, "Earthquakes of Record and Interpreted Seismicity 1852-1969", Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention: No high pressure zones are anticipated. BOP equipment is described in the APD.

Information Source: APD.

B. Soils

1. Soil Character: The soil is a sandy clay with some shale and sandstone gravels.

Information Source: Field observation.

2. Erosion/Sedimentation: Due to soil stability and lack of steep slopes and no major nearby drainages erosion/sedimentation is likely to be only a minor impact.

Information Source: Field observation.

C. Air Quality - Generally temporary impacts would occur during construction and drilling operations.

Information Source: Field observation.

D. Noise Levels - Generally temporary impacts would occur during construction and drilling operations.

Information Source: Field observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: Water will be hauled from the Mountain Fuel Bridge in Section 17, T. 9 S., R. 22 E. about 11.4 miles to the proposed site. From the location the drainage is through Coyote Wash to the White River about 4 miles west of the location.

Information Source: APD.

b. Groundwaters: Fresh water is possible in the Uintah to about 2100'.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: The proposed project is unlikely to have any significant impact on surface water quality.

Information Source: Field observation.

b. Groundwaters: 2000' of surface casing is planned. Other details of the casing program are included in the APD. This should afford adequate protection to any present groundwater aquifers involved.

Information Source: APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Vernal District BLM on July 21, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora: Consists of native grasses, cacti, and various desert-type shrubs.

Information Source: Field observation.

3. Fauna: Muledeer, pronghorn antelope, coyotes, rabbits, various rodents, domestic sheep and cattle. Birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Information Source: APD.

G. Land Uses

1. General: Grazing sheep and cattle and mineral exploration.

Information Source: APD and field observations.

2. Affected Floodplains and/or Wetlands: None

Information Source: Field observation.

3. Roadless/Wilderness Area: Not applicable

Information Source: BLM Utah Wilderness Inventory Map, August 1979.

H. Aesthetics: Impacts similar to that at other nearby wells and pipelines would result to the aesthetics of the area.

Information Source: Field observation.

I. Socioeconomics: The impact of this well would be minor. Considerable cumulative impacts encouraging further development of mineral resources in the area could result from a successful drilling operation at the proposed location.

Information Source: Field observation.

J. Cultural Resources Determination: Based on the BLM comments received from Vernal BLM District on July 21, 1980, we determine that there would be no effect on cultural resources subject to the completed archaeological survey made for this location. No cultural resources were found.

Information Source: BLM stipulations letter.

K. Adequacy of Restoration Plans: The plans outlined in the APD and conditions stipulated in the BLM stipulations letter are adequate restoration plans to satisfy the Bureau of Land Management.

Information Source: APD and BLM stipulations letter.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under Federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

- a. About 2.1 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.
- i. Other: N/A

2. Conditional approval

- a. All adverse impacts described in section one above would occur, except
N/A

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. ~~See attached Lease Stipulations.~~
2. See attached BLM Stipulations.
3. The Mining Report and Mineral Evaluation Report request that suitable logs be run for the protection and identification of any oil shale resources involved.

Controversial Issues and Conservation Division Response: None at present.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C).

W.P. Martin

FOR E. W. GUYNN
DISTRICT ENGINEER

SEP 02 1980

District Engineer
U.S. Geological Survey
Conservation Division
Oil & Gas Operations
Salt Lake City District

Date



South View of Pad
Gulf Federal 1-34
Sec. 34, T8S, R22E

6/30



United States Department of the Interior

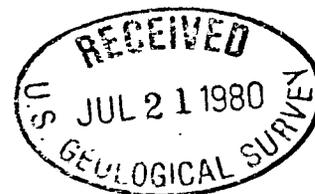
IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 5th East
Vernal, Utah 84078

July 16, 1980

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Gulf Oil Exploration and Production Co.
Gulf Federal Well #1-34
Lease #U-43916
Section 34, T8S, R22E
Uintah County, Utah

Dear Mr. Guynn:

A joint examination was made on June 30, 1980 of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. The top 4 to 6 inches of soil materials will be scraped off the entire pad and stockpiled separately from the rest of the cut material.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.



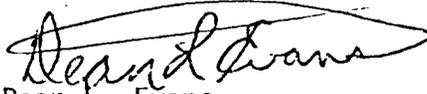
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh sheep fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
8. Reserve pits will have at least half of their depths below the natural ground surface.

A.E.R.C. has completed an archaeological survey of the area. No cultural resources were found.

The proposed activities do not jeopardize listed threatened or endangered flora, fauna, or their habitats.

The BLM representative is Ron Rogers, 789-1362.

Sincerely yours,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Gug

RECEIVED

*Well # 1-34
Gulf Oil Exp + Prod. Co.
Sec. 34-85-22 E
Uintah County
EA # 469-80*

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

JUN 10 1980
OFFICE OF
OIL SHALE SUPERVISOR
U.S. G.S.

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Gulf 1-34
Sec. 34, T. 8 S., R. 22 E.

June 27, 1980

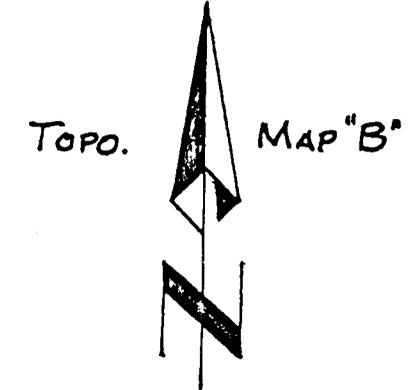
Proposed casing and cementing program indicates that 9 5/8" casing will be set at a depth of 2000' with cement circulated to the surface. This program is acceptable for protection of the Green River oil shale section and aquifers.


Ray Brady
Geologist

GULF OIL EXPLORATION & PRODUCTION COMPANY

MC CAULEY FED. #1-34-4B

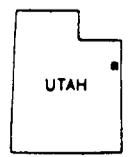
PROPOSED LOCATION



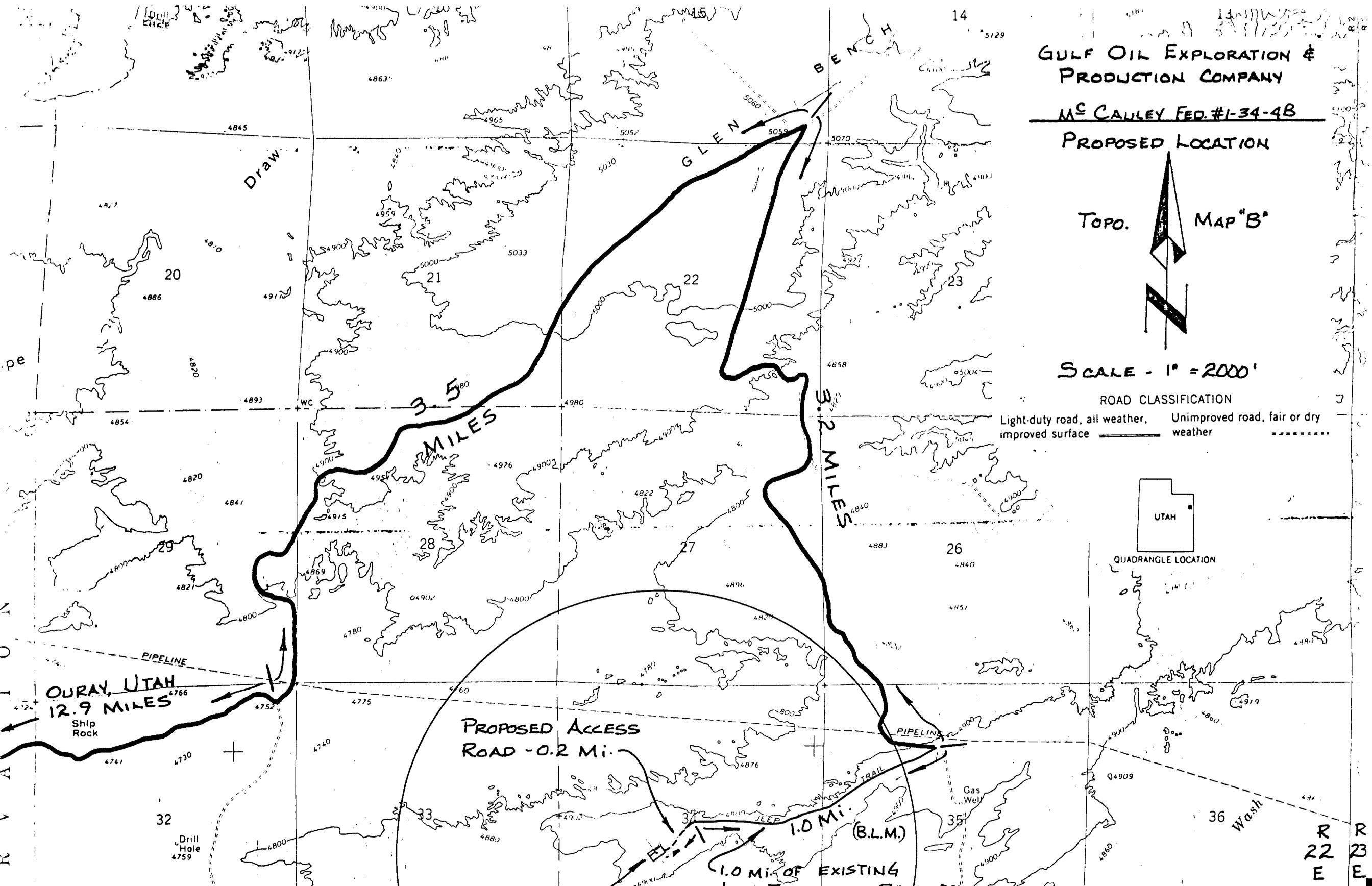
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface Unimproved road, fair or dry weather



QUADRANGLE LOCATION



R 22 E
R 23 E

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box X, Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Change name, deepen, and alter csg and cementing program

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Belco Petroleum Corporation proposes to:

1. Change the name from Gulf Federal 1-34 to White River 42-34, to be reported on all future forms as above.
2. After re-evaluation by Belco Geologists, Belco requests permission to change the proposed TD to 7400'.
3. Alter the casing & cementing program as follows:

Hole size	Size Csg	Wt/Ft	Depth	Cement
17"	13 3/8"	54.5#	200'	Cement to Surface
8 3/4"	4 1/2"	11.6#	7400'	Sufficient to cover 200' above uppermost hydrocarbon zone

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 10-20-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: _____
BY: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2056' FWL & 1984' FSL, Sec. 34, T8S, R22E
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 24 miles Southeast of Vernal, Utah (Air Miles)

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1984'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4908'

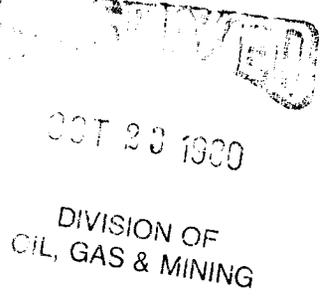
22. APPROX. DATE WORK WILL START*
 November 10, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	2000'	Cement to Surface
8 3/4"	5 1/2"	17# K-55	TD ± 7200'	Long string 500 sacks

Attachments: (Submitted by Gulf Oil, approved by W.P. Martens 10-8-80)
 Exhibit "A" - 10 Point Program
 Exhibit "B" - BOP and Auxiliary equip.
 Certified Survey Plat
 13 Point Surface Use Plan and attachments

Rig layout
 Topo. Map "A"
 Topo. Map "B"



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Ball TITLE District Engineer DATE 10-20-80
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

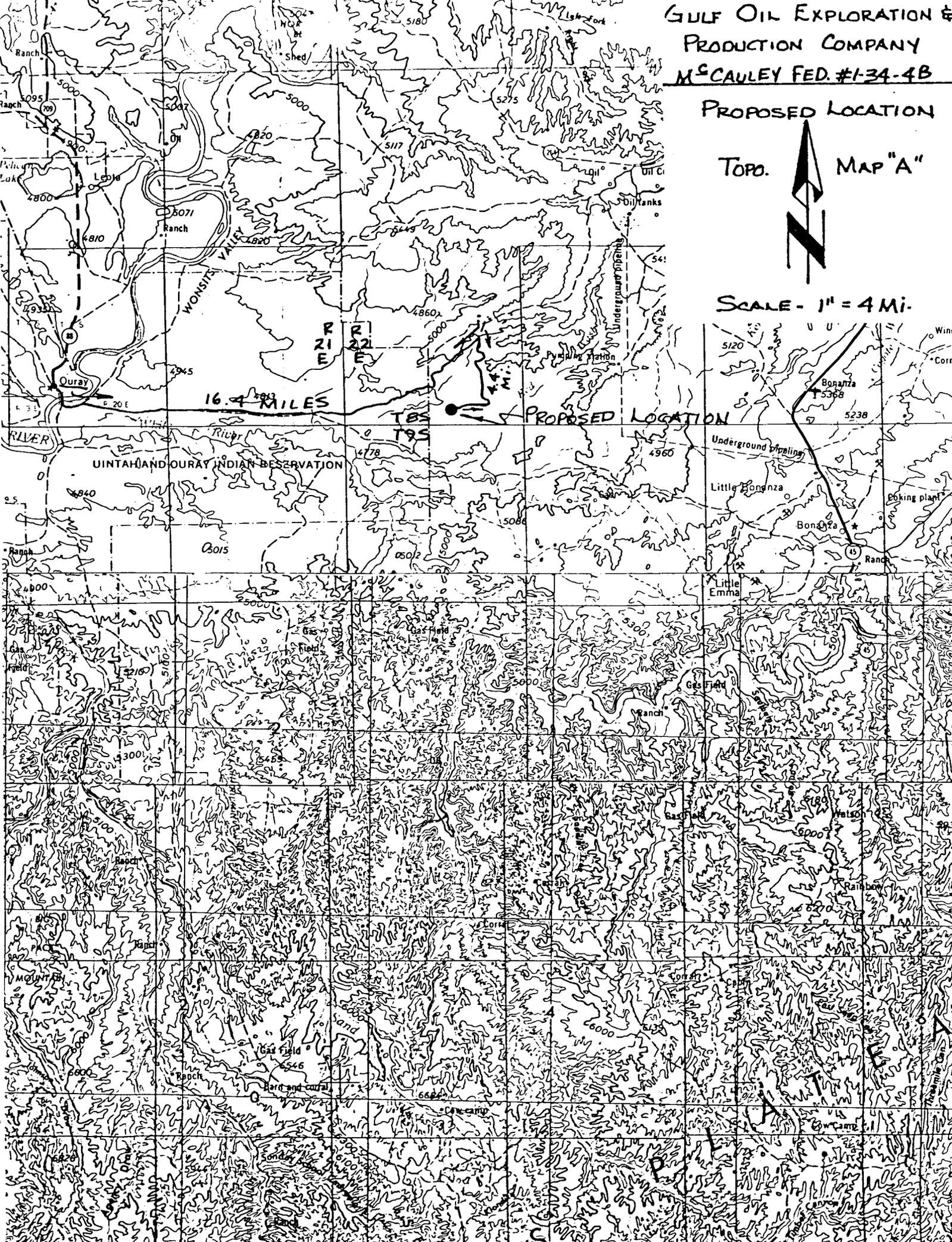
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

GULF OIL EXPLORATION &
PRODUCTION COMPANY
M^cCAULEY FED. #1-34-4B

PROPOSED LOCATION



SCALE - 1" = 4 MI.



16.4 MILES

PROPOSED LOCATION

UINTEAH AND OURAY INDIAN RESERVATION



Belco Petroleum Corporation

Belco

October 22, 1980

Mr. E. W. Guynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED

OCT 23 1980

DIVISION OF
OIL, GAS & MINING

RE: Gulf (McCauley) Fed. #1-34
Section 34, T8S, R22E
Uintah County, Utah

Dear Sir:

Enclosed please find USGS form 9-331-C and a new certification page required to formally change the operator of the subject well to Belco Petroleum Corporation. Also enclosed are a copy of Gulf's designation of operator and a copy of the approved Application for Permit to Drill signed by W. P. Martens on October 8, 1980.

Belco Petroleum Corporation is also submitting a Sundry Notice proposing to change the name of the well to the White River 42-34, proposing to deepen the well and to alter the casing and cementing program somewhat.

Should you require any further information please notify Mr. Jerry C. Ball, or myself, at the above address or telephone 1-801-789-0790.

Very truly yours,

BELCO PETROLEUM CORPORATION



Lonnie Nelson
Engineering Clerk

Enclosures

xc: State of Utah
Division of Oil, Gas & Mining
file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL (NE/SW)
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL # 1-34

10. FIELD OR WILDCAT NAME
WHITE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 34, T8S, R21#

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' Natural G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>NOTICE OF SPUD</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 9:00 a.m. 11-4-80
 DRY HOLE SPUDDER: Leon Ross Drilling
 ROTARY RIG: Chandler & Associates #1, will move in approx. 11-11-80.
 Spudded 17 3/4" hole and drilled to 205'. Ran 5 joints 13 3/8" 54.5# new K-55 casing to 196'. Cemented w/200 sx class "G" cement w/2% CaCl₂. Released dry hole spudder @ 8:00 p.m. 11-6-80.
 NOTICE OF SPUD REPORTED TO KIM W/USGS IN SLC @ 10:35 a.m. 11-7-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

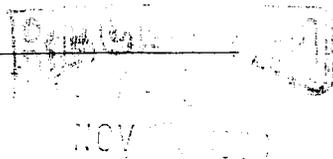
18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Engineering Clerk DATE 11-7-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Belco

NOTICE OF SPUD

Caller: Lonnie

Phone: _____

Well Number: Gulf Fed. #1-34

Location: NESW 34-8S-22E.

County: Mintah State: Utah

Lease Number: U-43916

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 11-4-80 9:00 A.M.

Dry Hole Spudder Rotary: Air rig

Details of Spud (Hole, Casing, Cement, etc.) 17 3/4" hole
drilled to 205' ran 5 jts of 13 3/8" 54.5#
new K55 cc to 196' cmt w/200 SXS Class
G cmt, released rig 8:00 P.M. 11-6-80

Rotary Rig Name & Number: Chandler & Assoc. Rig #1

Approximate Date Rotary Moves In: 11-11-80

FOLLOW WITH SUNDRY NOTICE

Call Received By: F.R.

Date: 11-7-80

RECEIVED

DIVISION OF OIL, GAS & MINING

0309

5
BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, November 14, 1980

RECEIVED

DEC 22 1980

VERNAL DISTRICT

DEVELOPMENT WELLS

DIVISION OF
OIL, GAS & MINING

✓ WRU 42-34 (DW-GAS)
White River Unit
Uintah County, Utah
TD 7254' Wasatch
Chandler and Assoc #1
Belco WI 100%

2190' (490') 3. Drilling, Green River.
DRld 490' in 20 3/4 hrs. Dev @ 1704' 3/4".
Trip for bit #2, 2 3/4 hrs.
Bit #1, .8 3/4", F13G, 3 12/32, made 1502' in 27 3/4
hrs. 6 - 6 - 1
Bit #2, 8 3/4", F-62, 3 14/32, 486' in 20 3/4 hrs.
PP-900 WT-40 RPM-62
Mud prop: Water
AFE (csg pt) \$340,000
CUM cost \$49,425

✓ DC 17-26GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
TD 5038' Green River
Jacobs Rig #2
Belco WI 100%

193' (0') MIRT, Uintah.
Trucks late due to weather.
AFE (csg pt) \$179,000
CUM cost \$21,992

✓ DC 9-16GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
5320' Green River
Jacobs Rig #2
Belco WI 100%

AllWestern Drilling Co ran 198' of new NKK ST&C
36# 9 5/8" csg and cemented w/Dowell w/200 sx
class "G" cement w/2% CaCl. Bumped plug w/
550/300 @ 2:00 p.m., 11-13-80.

CASING DETAIL:

Float Shoe	1.96
Shoe Joint	39.60
Baffle Plate	- --
4 Jts 9 5/8" csg	156.79
Less above GL	1.75
Casing landed @	196.60
PBTD	155.00

CUM cost \$26,700

WAITING ON COMPLETION

STGU 19-33

DCU 20-16
CWU 42-13

COMPLETIONS

✓ NDC 40-30GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
5655' PBTD (Green River)
NL Well Service
Belco WI 100%

Testing after Breakdown. Report #5.
TP-0, CP-0, made swab run, pulled 2 gals of D&C.
RU HOWCO and breakdown.
Total fluid used 65 bbls. Start @ 9:30 a.m.,
finish @ 9:45 a.m. Fr broke @ 3400# @ 6.2 BPM.
Perfs @ 5262-66' (16H). Max press 4500#, min
3400#, avg 4200#. Max BPM 8, min 6.2, avg 8.
ISIP 1650#, 5 mins 1500#, 10 mins 1450#, 20,1350#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS	<input checked="" type="checkbox"/>

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL #1-34

10. FIELD OR WILDCAT NAME
WHITE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 34, T8S, R21E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' Natural G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status 11-30-80: Drilling, Wasatch formation.

Well was spudded 9:00 a.m. 11-4-80 by Ross Drilling. Chandler and Assoc. Rig #1 commenced drilling 11-11-80. Drilled 8 3/4" hole to 5535', drilled 7 7/8" hole from 5535 to 7243'. Depth on 11-30-80 7243' (proposed TD 7254')

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 12-1-80
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS</u>	

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL #1 34

10. FIELD OR WILDCAT NAME
WHITE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 34, T8S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-31-80: WAITING ON COMPLETION UNIT.

Finished drilling 7 7/8" hole to TD 7254'. Ran 4 1/2" casing to 7255.34' KB. Cemented w/2,100 sx 50-50 Pozmix. Rig released 12:00 midnite 12-3-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 1-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-31-81 Status: TESTING

5. LEASE U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. GULF FEDERAL #1-34

10. FIELD OR WILDCAT NAME WHITE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 34, T8S, R21E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

14. API NO. 43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

February 16, 1981

Mr. E. W. Guynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Well Completion
Gulf Federal 1-34
Section 34, T8S, R22E
Uintah County, Utah

Dear Sir:

Attached is the Well Completion Report for the subject well. This well has been completed as a gas development well in the Wasatch formation.

The gas from this well will be sold to Mountain Fuel. The well will be shut in until Mountain Fuel completes construction of their pipeline and connects the well to sales line.

Very truly yours,



J. C. Ball
District Engineer

Attachment

xc: Division of Oil, Gas and Mining
Houston
Denver
file

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

GULF FEDERAL 1-34

10. FIELD AND POOL, OR WILDCAT

WHITE RIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 34, T8S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2056' FWL & 1984' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

43-047-30715

15. DATE SPUDDED

11-4-80

16. DATE T.D. REACHED

12-3-80

17. DATE COMPL. (Ready to prod.)

2-14-81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4904' GL 4916' KB

19. ELEV. CASINGHEAD

4906'

20. TOTAL DEPTH, MD & TVD

7254'

21. PLUG, BACK T.D., MD & TVD

7215'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6044-6875' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL, FDC, GR w/caliper \$ Cyberlook

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54-5#	196'	17 3/4"	200 sx "G"	none
4 1/2"	11.6#	7255.34 KB	7 7/8"	2100 sx 50-50 Poz	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6878'	

31. PERFORATION RECORD (Interval, size and number)

6873-75' 2 sp¹
6044-48' 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6044-6875	14,860 gal treated fluid 22,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-14-81	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-14-81	24	6/64"	→	-0-	398	-0-	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
625	750	→	-0-	398	-0-	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Rick Schatz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. C. Ball
J. C. Ball

TITLE DISTRICT ENGINEER

DATE 2-16-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH
				Uinta	Surf
				Green River	2300'
				Wasatch	5320
				Chapita Wells	5850'
				Buck Canyon	6410'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>WELL STATUS</u>			

5. LEASE U-43916
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. GULF FEDERAL 42-34 1-34
10. FIELD OR WILDCAT NAME WHITE RIVER
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 34, T8S, R21E
12. COUNTY OR PARISH UINTAH
13. STATE UTAH
14. API NO. 43-047-30715
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-81 STATUS: SHUT IN, WAITING ON CONNECTION TO MOUNTAIN FUEL PIPELINE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. NELSON TITLE ENG. CLERK DATE 3-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*ada might need to film
this*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL 1-34

10. FIELD OR WILDCAT NAME
WHITE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 34, T8S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-81 STATUS: SHUT IN-WAITING ON CONNECTION TO PIPELINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Nelson TITLE ENG. CLERK DATE 4-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* <input type="checkbox"/>			<input type="checkbox"/>
(other) WELL STATUS <input type="checkbox"/>			

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD OR WILDCAT NAME
GULF FEDERAL 1 34
WHITE RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T8S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-30-81: Shut in, waiting on connection to Sales Line.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jonnie Nelson TITLE ENG. CLERK DATE 5-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE U-43916
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. GULF FEDERAL 1-34
10. FIELD OR WILDCAT NAME WHITE RIVER
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 34, T8S, R22E
12. COUNTY OR PARISH UINTAH
13. STATE UTAH
14. API NO. 43-047-30715
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 5-31-81: SHUT IN, WAITING ON CONN TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. NELSON TITLE FOR J. C. BALL DATE 6-3-81
DISTRICT ENGINEER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL 1-34

10. FIELD OR WILDCAT NAME
WHITERIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 34, T8S, R22E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-30-81: Shut in, waiting on connection to sales line.

[Handwritten signature]
JUL 1 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
FOR J. C. BALL
SIGNED *[Signature]* TITLE DISTRICT ENGINEER 7-1-81
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

WELL STATUS _____

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL 1-34(WR-42-34)

10. FIELD OR WILDCAT NAME
WHITERIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 34, T8S, R22E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-31-81: SHUT IN, WAITING ON CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
FOR J.C. BALL
SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL (NE $\frac{1}{4}$ /SW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>STATUS REPORT</u>	

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL 1-34 (WRU 42-34)

10. FIELD OR WILDCAT NAME
WHITERIVER FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 34, T8S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30745

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: INITIAL PRODUCTION: TIME ON 3:30 P.M.
SEPTEMBER 3, 1981. TP-2000, CP 2000,
10/64 CH.

RECEIVED
SEP 18 1981

WILL BE CARRIED ON PRODUCTION REPORT
9332 IN THE FUTURE.
9-329

BELCO DEVELOPMENT
VERNAL, UTAH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Sally Krutson TITLE ENGINEERING CLERK DATE SEPT 16, 1981

(This space for Federal or State office use)
APPROVED BY RC Hennick FOR TITLE E. W. GUYNN DATE SEP 17 1981
CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

ACCEPTED



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 21, 1982

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Re: Well No. Gulf Federal #1-34
(WR 42-34)
Sec. 34, T. 8S, R. 22E.
Uintah County, Utah

Gentlemen:

The above referred to well was completed as a Shut In Gas Well according to your "Well Completion Report" sent into this office February 16, 1981, and reported as the same until August 3, 1981. Our production records show that this well has been producing gas. Please send us a Sundry Notice (Form OGC-1B, enclosed, in triplicate), stating when this well changed status from shut in to producing.

Rule G-1, General Rules and Regulations and Rules of Practice and Procedure, states that any written notice of intent to change plans must be filed with the Commission. When a well is connected to a line and starts producing, we must have a Sundry stating that so we can change our records from Shut In to producing.

Your prompt attention to the above will be greatly appreciated.

Thank You,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

MONTHLY REPORT
 OF
 OPERATIONS

Communitization Agreement No. N/A
 Field Name N/A
 Unit Name WHITE RIVER
 Participating Area _____
 County UINTAH State UTAH
 Operator BELCO DEVELOPMENT CORPORATION
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEBRUARY, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
GF 1-34	34-NESW	8S	22E	PGW	25	0	661	0	WASATCH

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	24	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	661	0
*Sold	0	648	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	13	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	24	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	40.9	1092	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: P.O. BOX X, VERNAL, UTAH 84078
 Title: OFFICE MANAGER

P.O. Box X
Vernal, Utah 84078
Telephone (801) 789-0790

RECEIVED
JUN 28 1982

Belco Development Corporation

DIVISION OF
OIL, GAS & MINING

Belco

June 24, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: Gulf Federal #1-34
(White River 42-34)
Section 34, T8S, R22E
Uintah County, Utah

Gentlemen:

Attached is a copy of the Sundry Notice sent to advise when the above referenced well was turned to production. I hope this will enable you to update your records on this particular well.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachment

cc: File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2056' FWL & 1984' FSL NE/SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WHITE RIVER UNIT

8. FARM OR LEASE NAME

9. WELL NO.
GULF FEDERAL 1-34 (WRU 42)

10. FIELD OR WILDCAT NAME
WRU

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SECTION 34, T8S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30715

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4904' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		EXTENSION	NTL-2B - SECTION IV-#4

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Subject well produces less than 5 BWPD. Water produced is from the Wasatch formation.
- The pit is situated on the location pad at the wellsite.
- Evaporation rate for the area, compensated for annual rainfall, is approximately 70 inches per year.
- Percolation rate for the area is approximately 2 to 6 inches/hr.
- Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- Pit is approximately 20'x20' tapering to 15'x15' depth is approx 5'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry Hutson* TITLE ENG CLERK DATE 3-2-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH
DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-43916

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White River

8. FARM OR LEASE NAME

9. WELL NO.
42-34

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
Sec. 34, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

OCT 23 1985

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2056' FWL & 1984' FSL NE/SW

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
43-047-30715

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
4904' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spot a 25 sack cmt plug from 5800'-6000'. WOC 4 hrs then tag plug w/tbg. Load hole w/9.0 ppg mud.
- Cut csg & pull. Est cut to be 1700'. Spot a 75 sx cmt plug from 100' below stub to 100' above stub.
- Spot a 125 sx cmt plug from 100' - 300'.
- Spot a 25 sack cmt plug in top of 13 3/8" csg. Install dry hole marker.
- Clean up & rehab location per BLM specs.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/31/85
BY: John R. Daza

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE

District Engineer

DATE

October 21, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED DEC 20 1985 DIVISION OF OIL GAS & MINING	3. LEASE DESIGNATION AND SERIAL NO. U 43916
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078			7. UNIT AGREEMENT NAME WHITE RIVER UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface NE/SW			8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31075	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 42-34 (GULF FED. 1-34)	10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 34, T8S, R22E	12. COUNTY OR PARISH UINTAH
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) RESUMPTION OF PRODUCTION <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. G. Bell* TITLE DISTRICT ENGINEER DATE DECEMBER 17, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENADN OIL & GAS CO.

- ~~BELCO DEVELOPMENT CORP~~
- P O BOX ~~X 1815~~
- VERNAL UT 84078
- ATTN: ~~CATHERINE ANDERSON~~
CAROL HATCH

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4304730715 04900 08S 22E 34 PEA 9-46	WSTC	0	<i>WELL NAME CHANGE TO GULF FED 1-24. REPORTED BY BELCO IN 11/2/86</i>		
X 4304715051 04905 09S 22E 22	WSTC	✓			
X 4304715053 04905 09S 22E 10	WSTC	✓			
X 4304715054 04905 09S 22E 12	WSTC	✓			
X 4304715056 04905 09S 22E 15	WSTC	✓			
X 4304715058 04905 09S 22E 13	WSTC	✓			
X 4304715060 04905 09S 22E 11	WSTC	✓			
X 4304715061 04905 09S 22E 14	WSTC	✓			
X 4304715065 04905 09S 22E 28	WSTC	✓			
X 4304715066 04905 09S 22E 23	WSTC	✓			
X 4304715067 04905 09S 22E 9	WSTC	✓			
X 4304715068 04905 09S 22E 2	WSTC	✓			
X 4304730229 04905 09S 22E 22	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT—" for such proposals.

D. LEASE DESIGNATION AND SERIAL NO.
U-43916
E. IF INDIAN, ALLOTTEE OR TRIBE NAME
031310

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2056' FWL & 1984' FSL NE/SW

14. PERMIT NO. 30715
43-047-31075

15. ELEVATIONS (Show whether DF, BT, OR, etc.)
4904' GL

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MAR 06 1987
DIVISION OF
OIL, GAS & MINING

F. UNIT AGREEMENT NAME
WHITE RIVER UNIT

G. FARM OR LEASE NAME

H. WELL NO.
42-34 (Gulf Fed. 1-34)

I. FIELD AND POOL, OR WILDCAT

J. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T8S, R22E

K. COUNTY OR PARISH
UINTAH

L. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SERVICE UNIT MOVED ON LOCATION AND RIGGED UP TO PLUG AND ABANDON WELL ON 11-18-86. WELL WAS CIRCULATED WITH MUD. PLUGS WERE SET AS FOLLOWS:

1. 25 sx cmt. from 5,800' to 6,000'. Tag plug @ 5,800'.
2. Freepoint csg at 1,748'.
3. 100 sx cmt. from 1,575' to 1,848'. Tag plug at 1,575'.
4. 125 sx cmt. from 300' to surface.
5. Installed dry hole marker.

WELL WAS P&A'd on 11-20-86.

SURFACE WILL BE REHABILITATED PER BLM SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DISTRICT SUPERINTENDENT DATE 03-04-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 3-12-87 [Signature]

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR**
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Control No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Enron Oil & Gas Co.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2,056' FWL & 1,984' FSL NE/SW</p> <p>14. PERMIT NO. <u>30715</u> 43-047-31075</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-43916</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME White River Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 42-34 (Gulf Fed. 1-34)</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T8S, R22E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p>
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RECEIVED
MAR 17 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was P & A'd on 11-18-86.
Surface has been rehabilitated with adequate vegetation and contoured per BLM specifics.

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. White* TITLE Sr. Admin. Clerk DATE 3/15/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side