

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT abd _____

DATE FILED 5-16-80

LAND: FEE & PATENTED _____ STATE LEASE NO ML-3355 PUBLIC LEASE NO _____ INDIAN _____

DRILLING APPROVED: 5-29-80

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LOCATION ABANDONED WELL NEVER DRILLED 5-8-81

FIELD: ~~UNDESIGNATED~~ 3/86 Natural Buttes

UNIT: CHAPITA WELLS UNIT

COUNTY: UINTAH

WELL NO: CHAPITA WELLS UNIT #50-32 API NO. 43-047-30710

LOCATION 284' FT. FROM (N) ~~XX~~ LINE. 1967' FT. FROM ~~X~~ (W) LINE. NE NW 1/4 - 1/4 SEC. 32

3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

<u>9S</u>	<u>23E</u>	<u>32</u>	<u>BELCO PETROLEUM CORP.</u>				
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FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Filled _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

QW _____ VW _____ TA _____

Bath released _____

GW _____ GS _____ FA _____

State of Fee Land _____

LOGS FILED

Diller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GE _____ GR-N _____ Misc _____

Lat _____ NE-E _____ South _____ Other _____

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

~~4~~-3355

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

CHAPITA WELLS UNIT

8. Farm or Lease Name

9. Well No.

50-32

10. Field and Pool or Wildcat

~~CWU MESA VERDE~~
Undesignated

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 32, T9S, R23E

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

BELCO PETROLEUM CORPORATION

3. Address of Operator

P. O. BOX X, VERNAL, UTAH 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1967' FWL & 284' FNL (NE NW)

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

UINTAH UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

284'

16. No. of acres in lease

640

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

4000'

19. Proposed depth

8300'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

5184' Nat. G.L.

22. Approx. date work will start*

JUNE 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#, K-55	200'	200 sx
7 7/8"	4 1/2"	11.6#, N-80	8300'	1100 sx

Mesa Verde

1. SURFACE FORMATION: Uinta
2. EST.LOG TOPS: Green River 1115', Wasatch 4450', Mesa Verde 7463'
3. Anticipate water throughout the Uinta. Possible oil & gas shows through the Green River, primary objective is gas in the Mesa Verde from 7463' to TD
4. CASING DESIGN: New casing as described above.
5. MINIMUM BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 PSI prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water based gel chemical mud, weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx. June, 1980 and end approx. June, 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed J.C. Ball Title DISTRICT ENGINEER

RECEIVED
MAY 16 1980

(This space for Federal or State office use)
Permit No. 43-047-30710 Approval Date 5/28/80

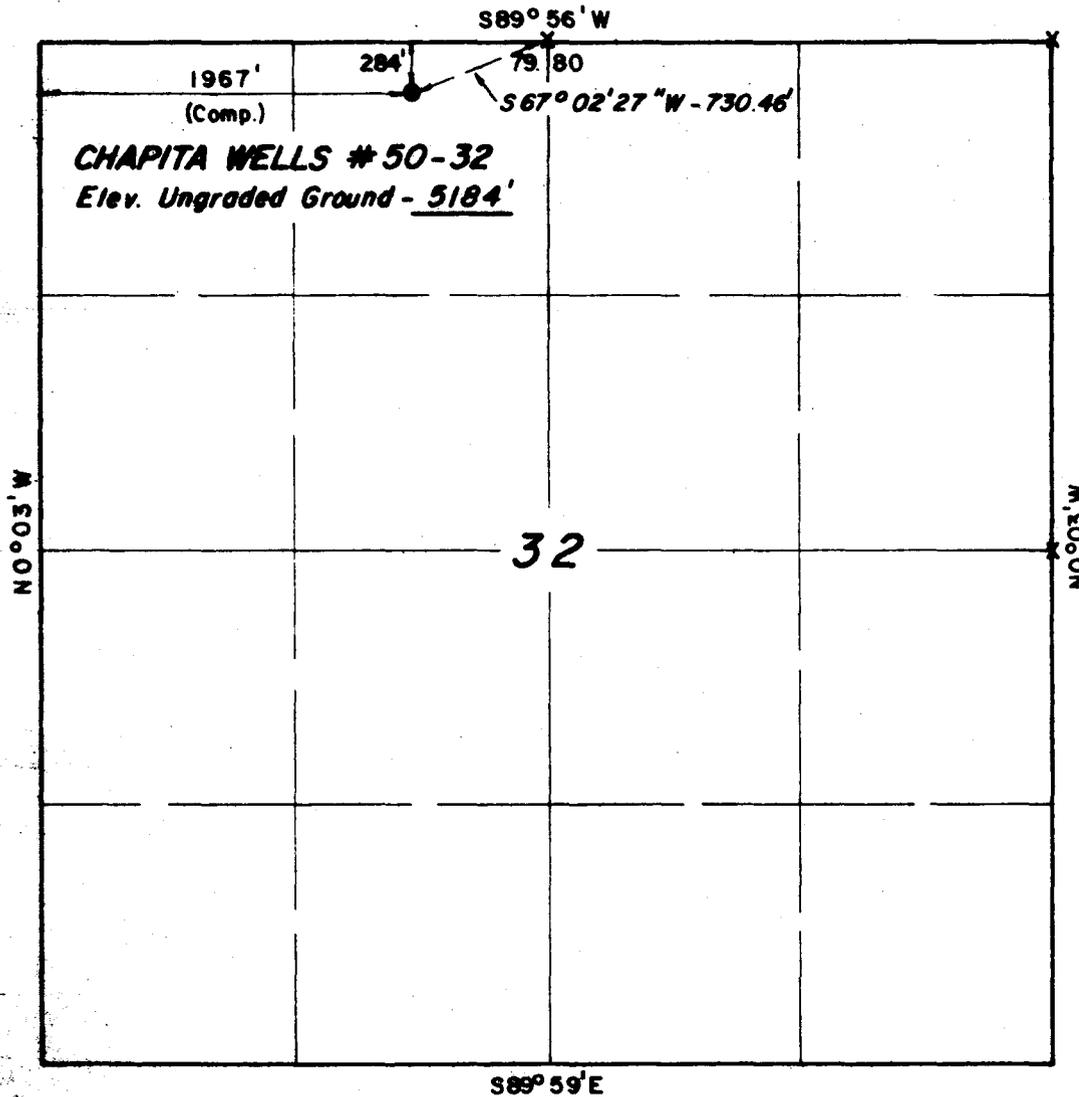
Approved by M.T. Minder Title _____ Date _____
Conditions of approval, if any:
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 5-28-80
BY: M.T. Minder
Will require both blind & pipe runs
*See Instructions On Reverse Side

T 9 S , R 23 E , S.L.B. & M.

PROJECT

BELCO PETROLEUM CORP.

Well location, **CHAPITA WELLS**
#50-32, located as shown in the
 NE 1/4 NW 1/4 Section 32, T9S, R23E,
 S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

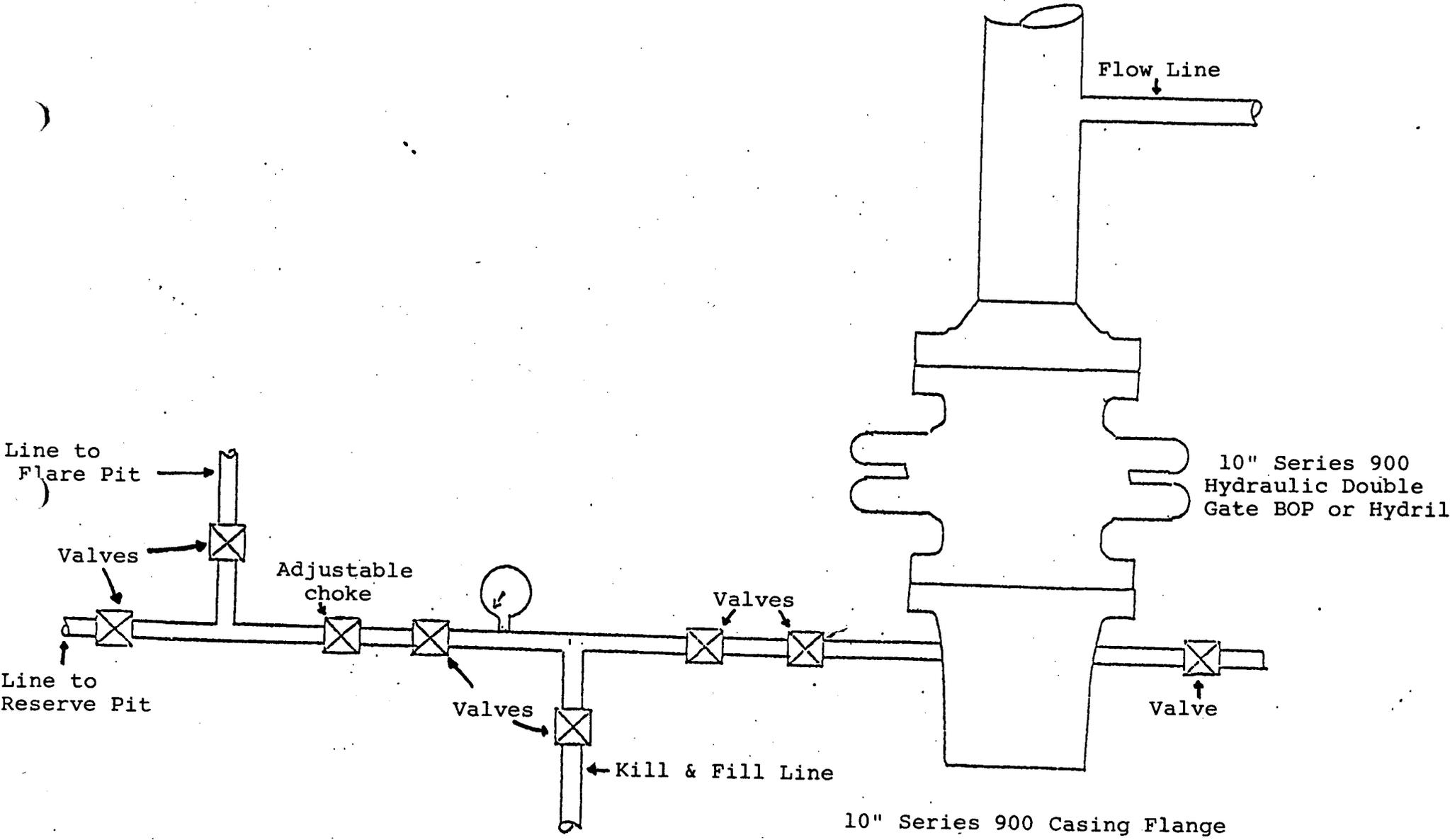
Lawrence C. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/30/80
PARTY	RK DB RP	REFERENCES	GLO Plat
WEATHER	Cloudy / Warm	FILE	BELCO

X = Section Corners Located



3 POINT SURFACE USE AND
OPERATING PLAN

WELL NAME AND

LOCATION: CHAPITA WELLS #50-32
1967' FWL & 284' FNL (NE NW)
SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH

1. EXISTING ROADS:

- A. Proposed wellsite: See attached Survey Plat.
- B. Route and distance from locatable reference: See attached Map # B. Existing road colored Blue . This location is approximately 19 1/2 miles East S/E of Ouray, Utah.
- C. Access Road: See attached Map # B . Access road to be upgraded or newly constructed is colored Yellow.
- D. Not applicable.
- E. See attached Map # B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 40' except where necessitated by fills or backslopes.
- B. Maximum grade: 4%
- C. Turnouts: No turnouts will be required.
- D. Drainage design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and major cuts or fills: Not Applicable
- F. Surfacing material: All roads will be dirt surfaced.
- G. Gates, cattleguards or fence cuts: Not applicable.
- H. All new or upgraded roads have been centerlined staked.

3. LOCATION OF EXISTING WELLS: See attached Map # B.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities which are owned or controlled by Belco Petroleum Corporation within one mile of this location are gas production units and tanks, if applicable. These facilities are located on the location pad of the existing Belco wells.
- B. Proposed facilities:
 - 1. All facilities except the the sales line will be located on the location pad. See attached diagram "A".
 - 2. Dimensions: See attached diagram "A".
 - 3. Construction methods & materials: Proposed flowline is to be 3" OD and have a minimum design of 1000 PSI. Actual working pressure will be no more than 500 PSI when in operation. All lines will be laid above ground with little or no disturbance to the natural contour and vegetation. Large scale map showing exact route of lines is attached, Map "C". Approximate length of lines are shown on the map. No corrosion problems have been encountered previously. We expect no problems of this nature in regards to Chapita Wells # 50-32.
 - 4. The production facilities are enclosed package units. Any pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from the White River.
- B. Water will be transported to the location by truck. Water Hauler will be Liquid Transport of Duchesne, Utah. PSC #1969.
- C. No water well is to be drilled on this lease at this time.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the State of Utah.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See attached Map # B.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion operations.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.9. WELLSITE LAYOUT:

- A.B.C. See attached Location layout.
- D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.

10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with the BLM specifications.
- C. At the time of rig release, the pits will be completely fenced until they have dried sufficiently to allow backfilling.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

11. OTHER INFORMATION:

- A. Topography, etc: This location is in a relatively level area. Mostly desert terrain, vegetation consisting of sparse sagebrush and native grasses. Wildlife consists of birds, reptiles and small rodents.
- B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controlled by the State of Utah.
- C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the the area of this location.

2. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P.O. Box X, Vernal, Utah 84078, telephone number 1-801-789-0790.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

J. C. Ball

Attachments

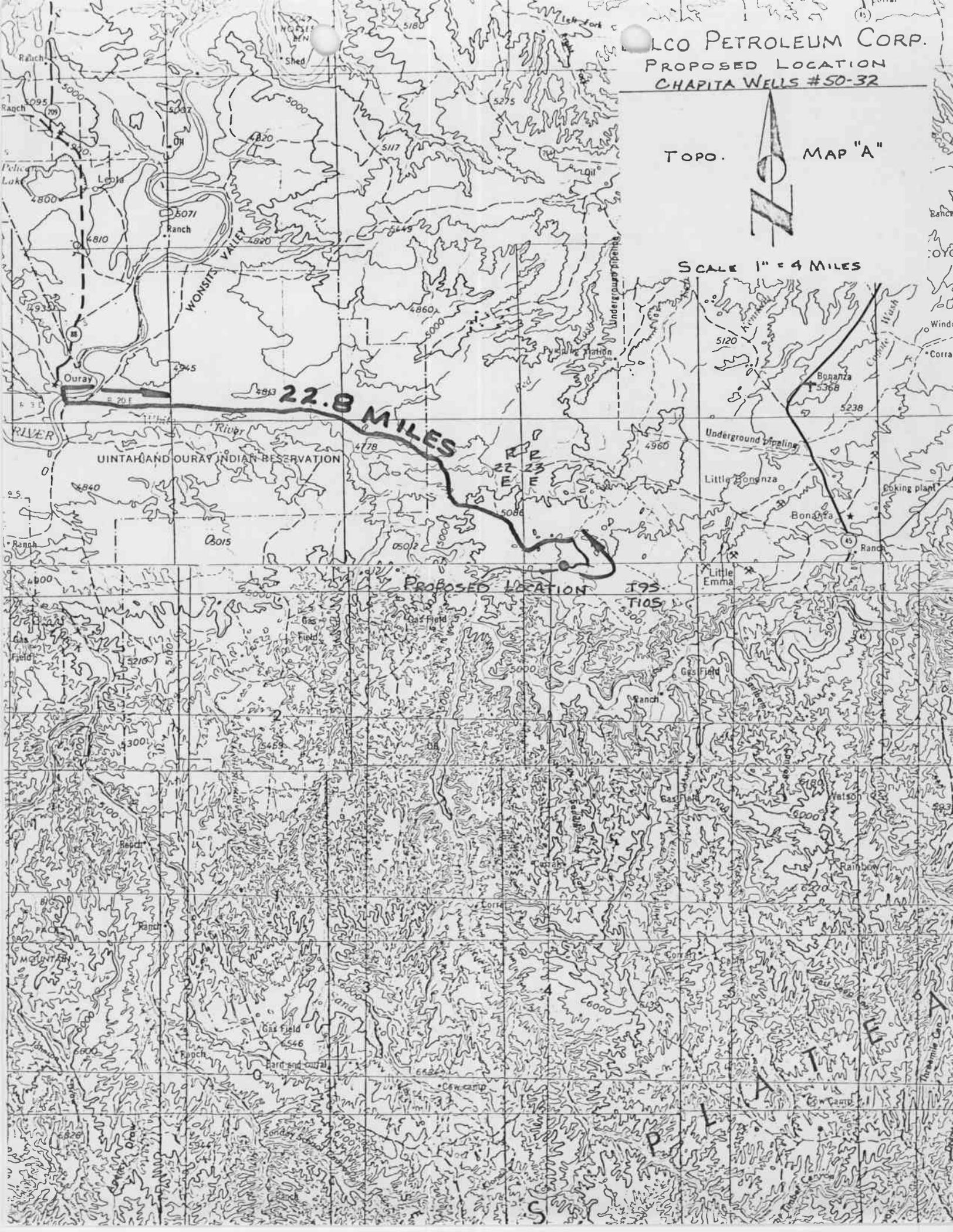
xc: USGS
STATE OF UTAH
Houston
Denver
file (2)

U.S. GEOLOGICAL SURVEY
LCO PETROLEUM CORP.
PROPOSED LOCATION
CHAPITA WELLS #50-32



TOPO. MAP "A"

SCALE 1" = 4 MILES



22.8 MILES

PROPOSED LOCATION

T9S
T10S

PILATEA

PILATEA

S

S

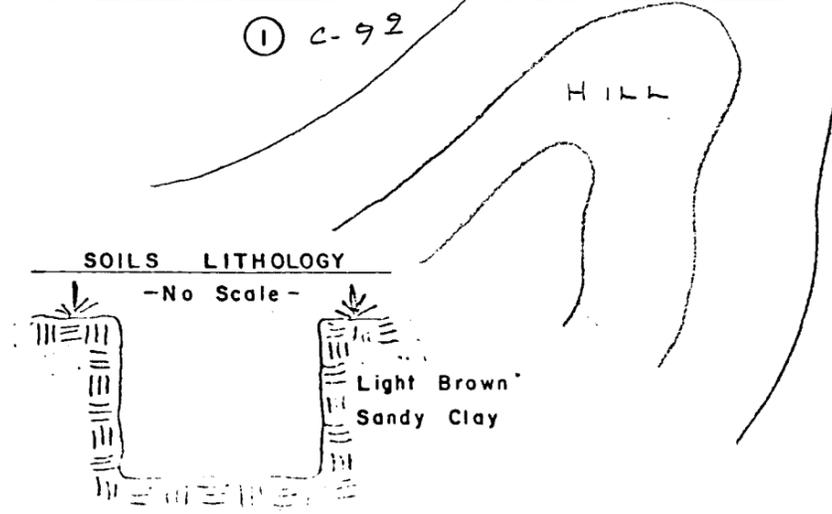
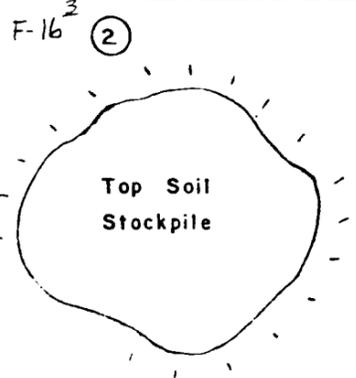
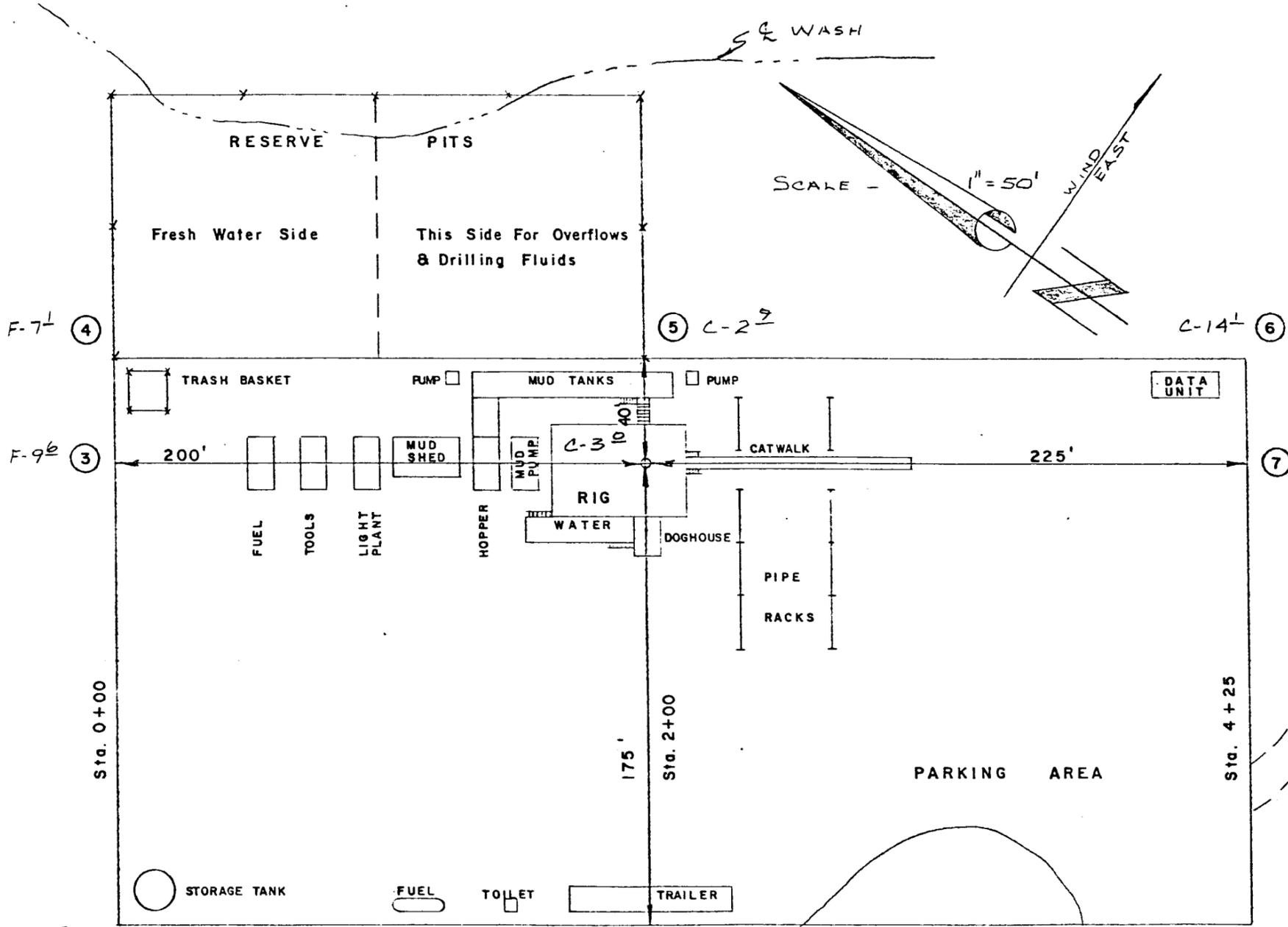
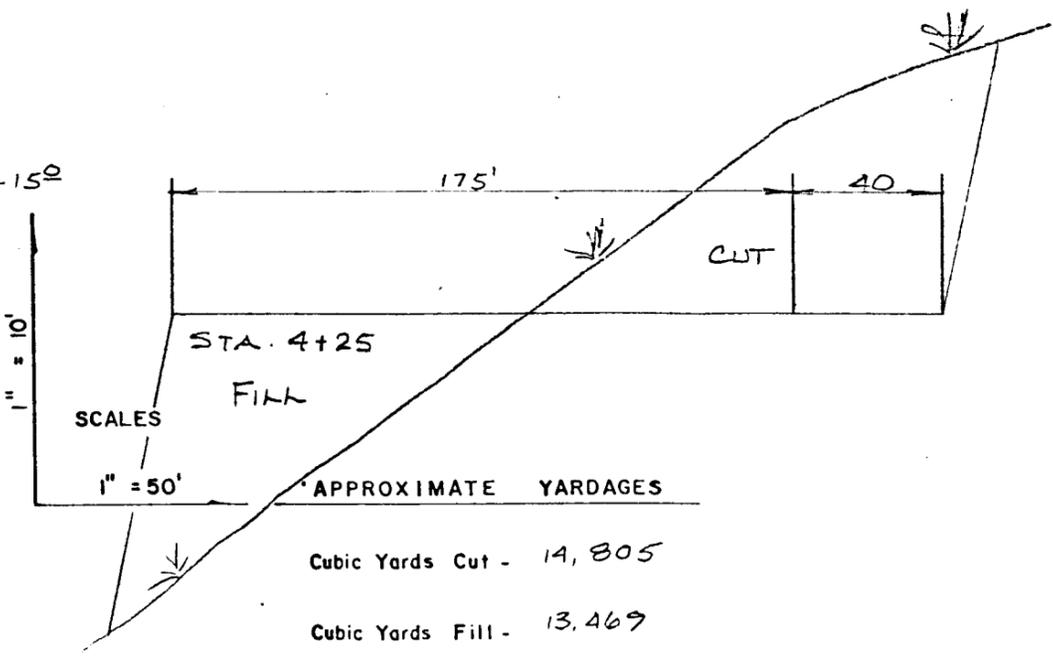
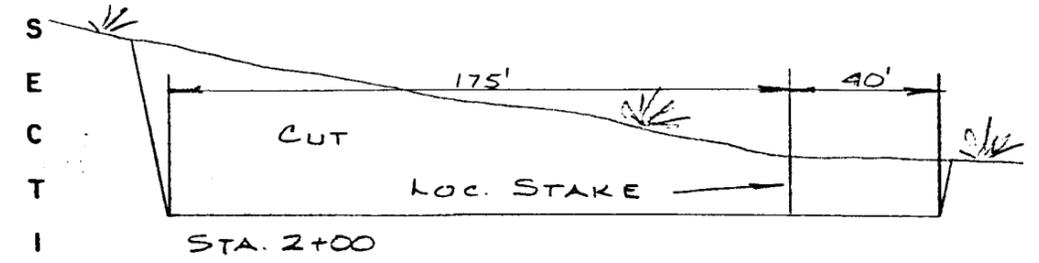
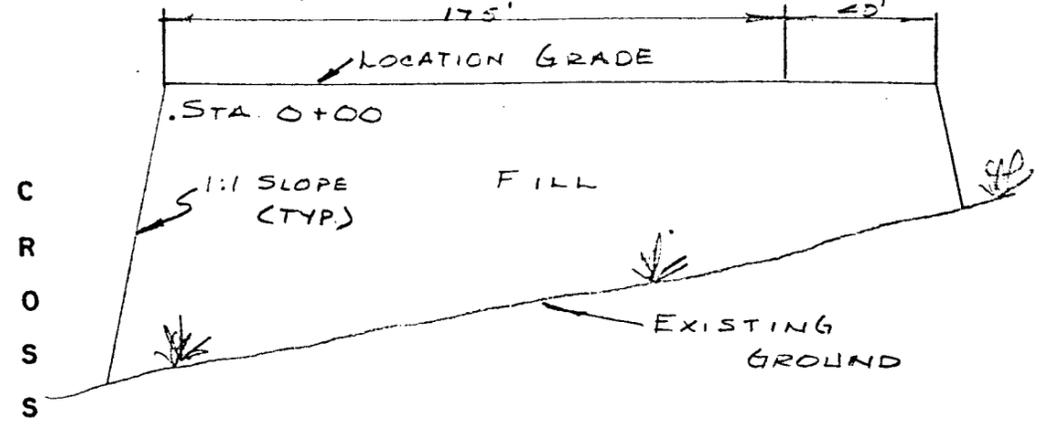
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BELCO PETROLEUM CORP.

CHAPITA WELLS # 50-32



F-7¹ ④

F-9⁶ ③

F-16³ ②

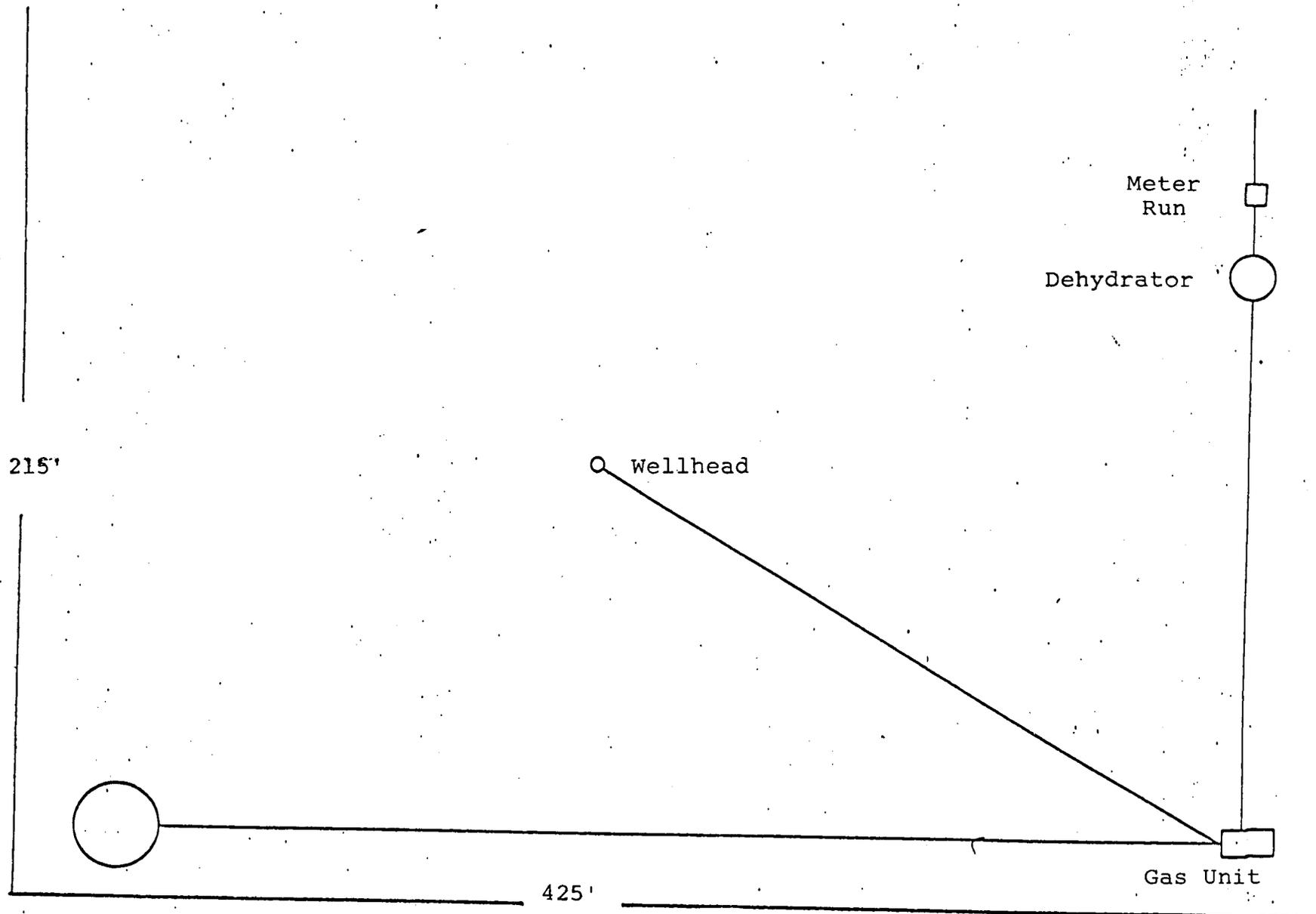
⑤ C-2⁹

⑥ C-14¹

⑦ C-11²

⑧ F-15⁰

① C-9²



Flow will be controlled by a positive manual choke. A high-low pressure safety shut down will be utilized.

DIAGRAM "A"

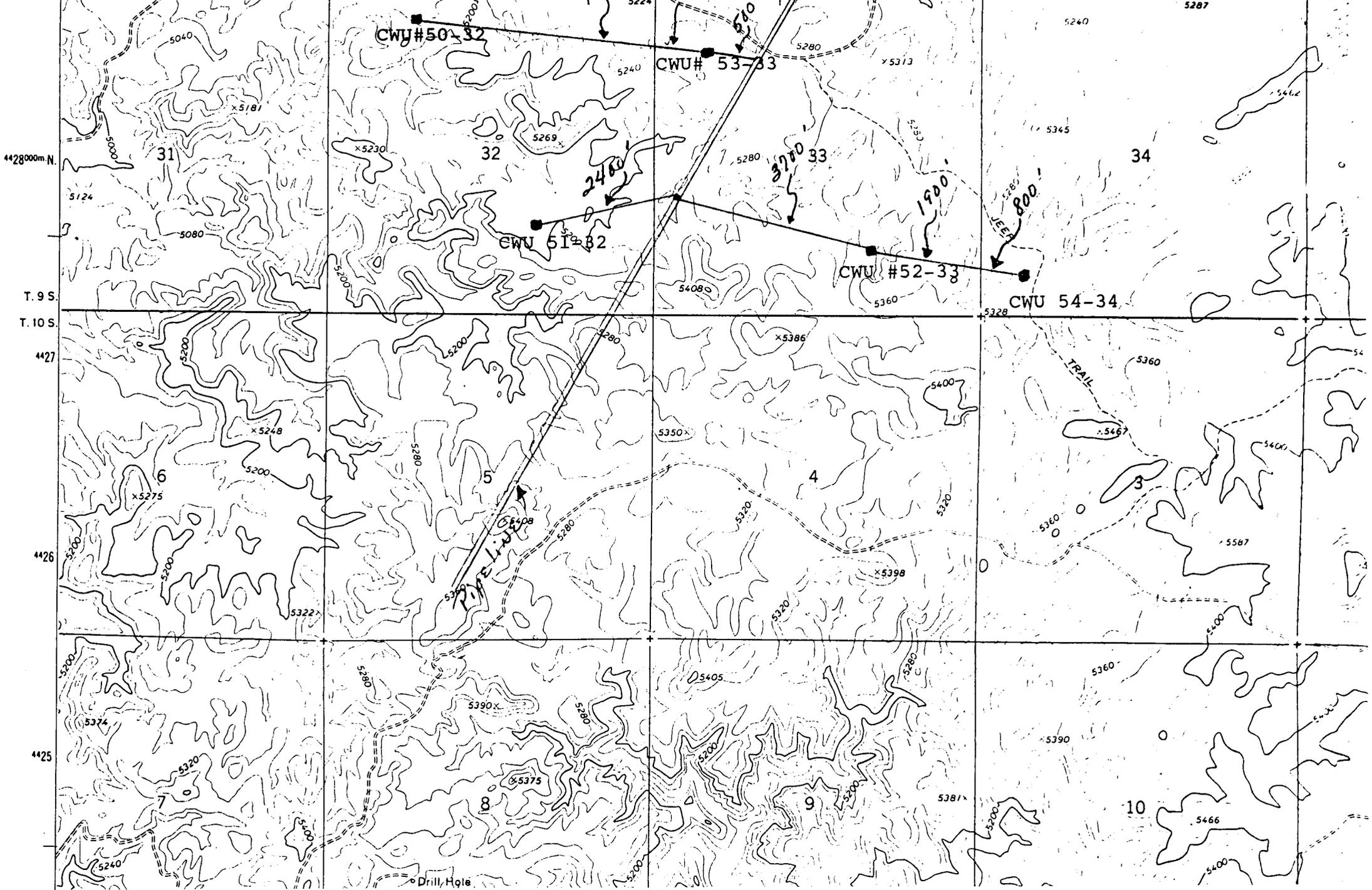
PRODUCTION FACILITIES

4164 III SW
RED WASH SW

PIPELINE
CONNECTIONS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

109°22'30" 639000m.E 640 641 642 20' 643 4164 III SE (RED WASH SE) 645
40°00'



To CWU #

2400'

3700'

1900'

800'

CWU #50-32

CWU # 53-33

CWU #51-32

CWU #52-33

CWU 54-34

TRAIL

Drill Hole

4428000m.N

T. 9 S.

T. 10 S.

4427

4426

4425

** FILE NOTATIONS **

DATE: May 22, 1980
OPERATOR: Belco Petroleum Corporation
WELL NO: Chapita Wells Unit #50-32
Location: Sec. 32 T. 9S R. 23E County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30710

CHECKED BY:

Petroleum Engineer: M.J. Minder 5-28-80

Director: _____

Administrative Aide: α on unit boundary spacing

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Unit approval

Lease Designation State - Unit Plotted on Map
Approval Letter Written *utw*
Hot Line P.I.

May 29, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Re: CWU #50-32, Sec. 32, T. 9S, R. 23E., Uintah County, Utah
CWU #51-32, Sec. 32, T. 9S, R. 23E., Uintah County, Utah
CWU #52-33, Sec. 33, T. 9S, R. 23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referenced gas wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. HINDER - Petroleum Engineer
Office: 533-5771
Home: 676-3001

Enclosed please find Form OGC-S-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #50-32: 43-047-30710;
#51-32: 43-047-30711; #52-33: 43-047-30712.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Hinder
Petroleum Engineer

/bdm

cc: USGS
Donald Prince

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

NBU	48-29B	WOCU	LOCATION BUILT
CWU	43-11	WOCU	LOCATION BUILT
DUCK CREEK	4-17		LOCATION BUILT
	8-16GR		LOCATION BUILT
	9-16GR		LOCATION BUILT
	10-16GR		LOCATION BUILT
	11-16GR		LOCATION BUILT, SURFACE SET
	12-9 GR		APPROVED
	13-17GR		APPROVED
	17-16GR		APPROVED
	18-16GR		APPROVED
	19-16GR		APPROVED
	20-9 GR		APPROVED
	21-9 GR		APPROVED
	22-9 GR		PERMISSION TO STAKE REQUESTED 6-4-80
	23-16GR		PERMISSION TO STAKE REQUESTED 6-4-80
	24-17GR		PERMISSION TO STAKE REQUESTED 6-4-80
	26-8		PERMISSION TO STAKE REQUESTED 6-4-80
NATURAL DUCK	6-15GR		APPROVED
	7-15GR		APPROVED
	9-15GR		APPROVED
	14-15GR		APPROVED
STAGECOACH	16-26		LOCATION BUILT
	17-25		APPROVED
	19-33		APPROVED
	20-7		WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80
	21-8		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
CWU FEDERAL	1-4		APPROVED
	1-5		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
CHAPITA WELLS	42-13		LOCATION BUILT, SURFACE SET
	49-25		WO USGS APPROVAL, APD SENT 5-15-80
	50-32		LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	51-32		LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	52-33		WO USGS APPROVAL, APD SENT 5-15-80
	53-33		WO USGS APPROVAL, APD SENT 5-15-80
	54-34		WO USGS APPROVAL, APD SENT 5-15-80
	55-20		PERMISSION TO STAKE REQUESTED 6-5-80
	56-29		PERMISSION TO STAKE REQUESTED 6-5-80
	57-29		PERMISSION TO STAKE REQUESTED 6-5-80
	58-19		PERMISSION TO STAKE REQUESTED 6-5-80
SUMMIT COUNTY	1-4		WO STATE APPROVAL, APD SENT 5-16-80



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

April 3, 1981

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to aboved mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company-within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application.) If you plan on drilling these location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND, MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

1. Well No. Chapita Wells #50-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
2. Well No. Chapita Wells #51-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
3. Well No. Chapita Wells #54-34
Sec. 34, T. 9S. R. 23E.
Uintah County, Utah
4. Well No. Chapita Wells #55-20
Sec. 20, T. 9S. R. 23E.
Uintah County, Utah
5. Well No. Chapita Wells #57-29
Sec. 29, T. 9S. R. 23E.
Uintah County, Utah
6. Well No. Duck Creek #19-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
7. Well No. Duck Creek #21-9
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
8. Well No. Duck Creek #22-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
9. Well No. Duck Creek #23-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
10. Well No. Duck Creek #25-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
11. Well No. Duck Creek #26-8GR
Sec. 8, T. 9S. R. 20E.
Uintah County, Utah
12. Well No. Duck Creek #27-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
13. Well No. Duck Creek #28-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
14. Well No. Duck Creek #29-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
15. Well No. Duck Creek 30-9GR
Sec. 9, T. 9S. R. 29E.
Uintah County, Utah
16. Well No. Duck Creek #34-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
17. Well No. Natural Duck #12-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
18. Well No. Natural Duck #13-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
19. Well No. North Duck Creek 38-30GR
Sec. 30, T. 8S. R. 21E.
Uintah County, Utah
20. Well No. Stagecoach 16-26
Sec. 26, T. 8S. R. 21E.
Uintah County, Utah

Belco Development Corporation

Belco

April 8, 1981

State of Utah-Dep't of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: See attached sheet

Ms. Sandy Bates,

In answer to your letter of April 3, 1981, concerning the applications of the wells listed on the attached sheet, please see the notations I have made under each of the listings.

Belco is requesting the State of Utah to extend the State approval for the wells highlighted in yellow, which are on our immediate drilling program, to the date of USGS approval. Also, the Natural Duck 13-21GR approval should arrive from the USGS approximately 4-10-81, please extend this approval.

The wells highlighted in pink have been or will soon be terminated by the USGS, excepting the CW #50-32 and # 51-32 which are State leases, which have been approved for nearly a year. These wells are not on our immediate drilling program, and new applications to drill will be submitted at a later date.

Also enclosed are letters of termination from the USGS, on wells not listed in your letter, which the State may also wish to terminate.

If you need any further information, please call or write. Thank you.

Very truly yours,

RECEIVED

Lonnie Nelson
Lonnie Nelson
Engineering Department

APR 10 1981

Attachments

xc: file

DIVISION OF
OIL, GAS & MINING

ATTACHED SHEET

1. Well No. Chapita Wells #50-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah

~~TERMINATE 5-29-81~~

2. Well No. Chapita Wells #51-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah

~~TERMINATE 5-29-81~~

3. Well No. Chapita Wells #54-34
Sec. 34, T. 9S. R. 23E.
Uintah County, Utah

~~USGS APPROVED UNTIL 9-16-81~~

4. Well No. Chapita Wells #55-20
Sec. 20, T. 9S. R. 23E.
Uintah County, Utah

~~USGS APPROVED UNTIL 10-23-81~~

5. Well No. Chapita Wells #57-29
Sec. 29, T. 9S. R. 23E.
Uintah County, Utah

~~USGS APPROVED UNTIL 10-23-81~~

6. Well No. Duck Creek #19-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah

~~TERMINATE 4-24-81~~

7. Well No. Duck Creek #21-9
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah

~~TERMINATE 4-24-81~~

8. Well No. Duck Creek #22-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 11-3-81~~

9. Well No. Duck Creek #23-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 11-3-81~~

10. Well No. Duck Creek #25-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 11-12-81~~

11. Well No. Duck Creek #26-8GR
Sec. 8, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 10-22-80~~

12. Well No. Duck Creek #27-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 3-12-82~~

13. Well No. Duck Creek #28-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 3-12-82~~

14. Well No. Duck Creek #29-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 3-12-82~~

15. Well No. Duck Creek 30-9GR
Sec. 9, T. 9S. R. 29E.
Uintah County, Utah

~~USGS APPROVED UNTIL 3-12-82~~

16. Well No. Duck Creek #34-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah

~~USGS APPROVED UNTIL 9-19-80~~

17. Well No. Natural Duck #12-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah

SPUDED 4-3-81

18. Well No. Natural Duck #13-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah

USGS APPROVAL SHOULD ARRIVE THIS WEEK

19. Well NO. North Duck Creek 38-30GR
Sec. 30, T. 8S. R. 21E.
Uintah County, Utah

~~USGS APPROVED UNTIL 11-3-81~~

20. Well No. Stagecoach 16-26
Sec. 26, T. 8S. R. 21E.
Uintah County, Utah

~~TERMINATED 10-7-80~~

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