

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Planned _____

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Band released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Let _____ MI-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO. **Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **RASMUSSEN**

9. WELL NO. **7-1**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Section 7-T4S-R23E**

12. COUNTY OR PARISH **Uintah** 18. STATE **Utah**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **UNION TEXAS PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR **1860 Lincoln Street #1010, Denver, Colorado 80295**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **641' FNL 570' FWL SECTION 7-T4S-R23E NW NW**
At proposed prod. zone **SAME**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **570'**

16. NO. OF ACRES IN LEASE **320**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Dry hole 920' to west**

19. PROPOSED DEPTH **8,000' Madison**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **GL 5127**

22. APPROX. DATE WORK WILL START* **6/1/80**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	54.5	500	415 sx. <i>cnc to surf.</i>
12-1/4	9-5/8	36.0	3,700	520 sx.
8-1/2	5-1/2	15.5 & 17	8,000	520 sx.

1. Drill 17-1/2" hole to 500 ft. Cement 13-3/8 54.5# K-55 new casing at 500 feet.
2. Nipple up 3000# BOP, stack and 3000# choke manifold (Schematic Diagrams attached).
3. Drill 12-1/4" hole to 3700'. Cement 9-5/8" 36# K-55 new casing at 3700'.
4. Drill 8-1/2" hole to ETD of 8000'. All significant shows will be tested if hole conditions permit. Primary objectives are Madison and Weber formations.
5. If warranted cement 5-1/2" 15.5 & 17# K-55 new casing at T.D.
6. Perforate and treat as needed to test zones of interest.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 5-5-80
BY: W. J. Minde

RECEIVED
APR 29 1980

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. W. Claxton TITLE District Petroleum Engineer DATE April 25, 1980
C. W. CLAXTON

(This space for Federal or State office use)
PERMIT NO. 43-047-30697 APPROVAL DATE 5/5/80

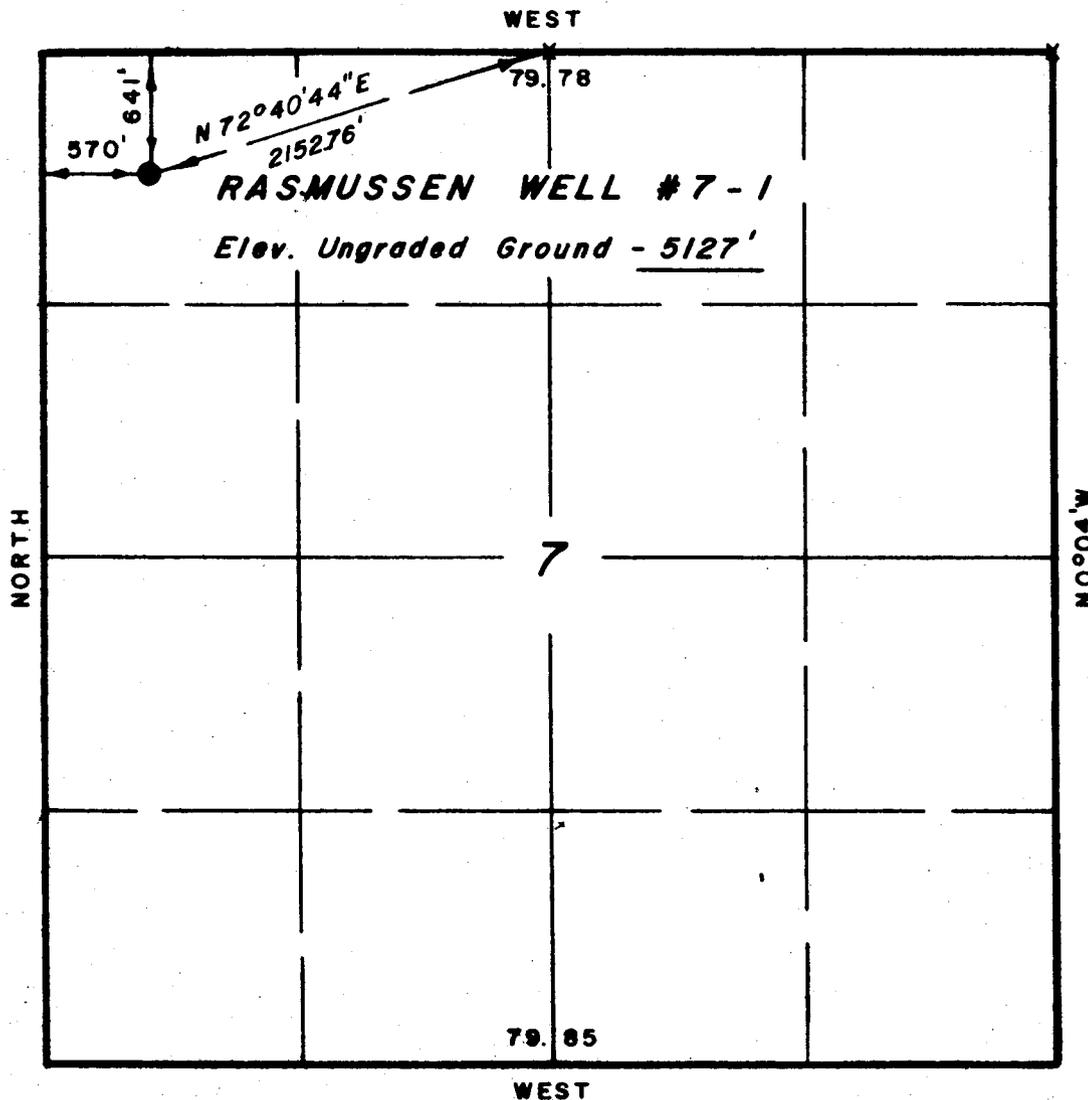
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

UNION TEXAS PETROLEUM

Well location, *RASMUSSEN WELL #7-1*, located as shown in the NW 1/4 NW 1/4 Section 7, T4S, R23E, S.L.B.&M. Uintah County, Utah.

T 4 S , R 23 E , S.L.B.&M.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

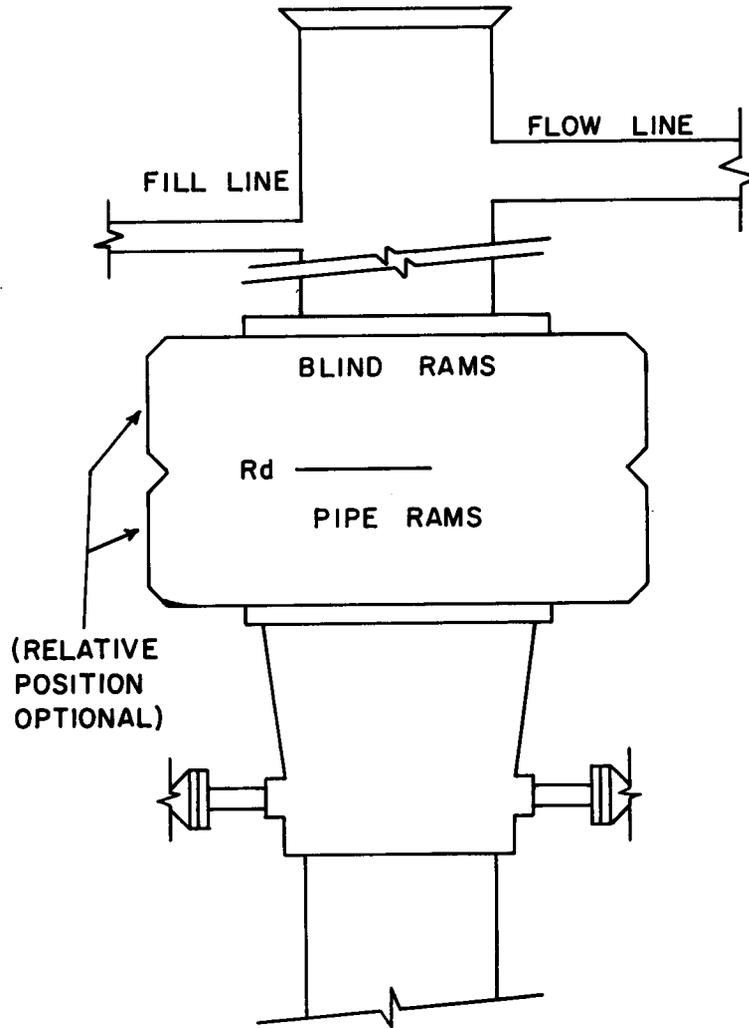
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3 / 13 / 80
PARTY	S.S. S.H. D.F. S.B.	REFERENCES	GLO Plat
WEATHER	Warm & Clear	FILE	UNION TEXAS PETRO.

BLOWOUT PREVENTER

SCHEMATIC DIAGRAM OF MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL



API
CLASS

3M

WORKING
PRESSURE
PSI

3,000

SERVICE
CONDITION

LOW PRESSURE

UNION TEXAS PETROLEUM CORPORATION
10-Point Program

Rasmussen #7-1
 NW NW Section 7-T4S-R23E
 Uintah County, Utah

1. The surface formation is Quaternary alluvium.
2. Estimated geologic tops:

<u>FORMATION</u>	<u>Depth</u>	<u>Subsea Elevation</u>
Shinarump	3077	+ 2223
Phosphoria	4430	+ 870
Weber	4530	+ 770
Morgan	5518	- 218
Madison	7175	- 1875

3. Potential oil or gas bearing zones include the Madison at 7175 ft., and the Weber at 4530 ft.
4. Proposed casing program:

<u>Casing String</u>	<u>Setting Depth</u>	<u>Hole Size</u>
13-3/8" 54.5# K-55 "new"	500'	17-1/2"
* 9-5/8" 36# K-55 "new"	3700'	12-1/4"
5-1/2" 15.5# and 17# K-55 "new"	8000'	8-1/2"

*Note: The 9-5/8" intermediate string has been programmed because of possible hole problems at 3600 ft. Should these problems not develop, this string of casing will not be run.

5. After the 13-3/8" surface casing is cemented, a 3000# BOP stack with one set of pipe rams and one set of blind rams will be installed. A 3000# choke manifold will be installed at this time. Sketches of typical UTP hookups are included. The BOP equipment will be checked daily to be sure it works freely.
6. Proposed mud program:

<u>Depth</u>	
0-500'	Drilling fluid to be fresh water gel treated with lime. Mud weight approximately 9.0#/gallon.
500-8000'	Drilling fluid to be asphalt treated, low solids, non-dispersed system. Mud weight approximately 9.0#/gallon.

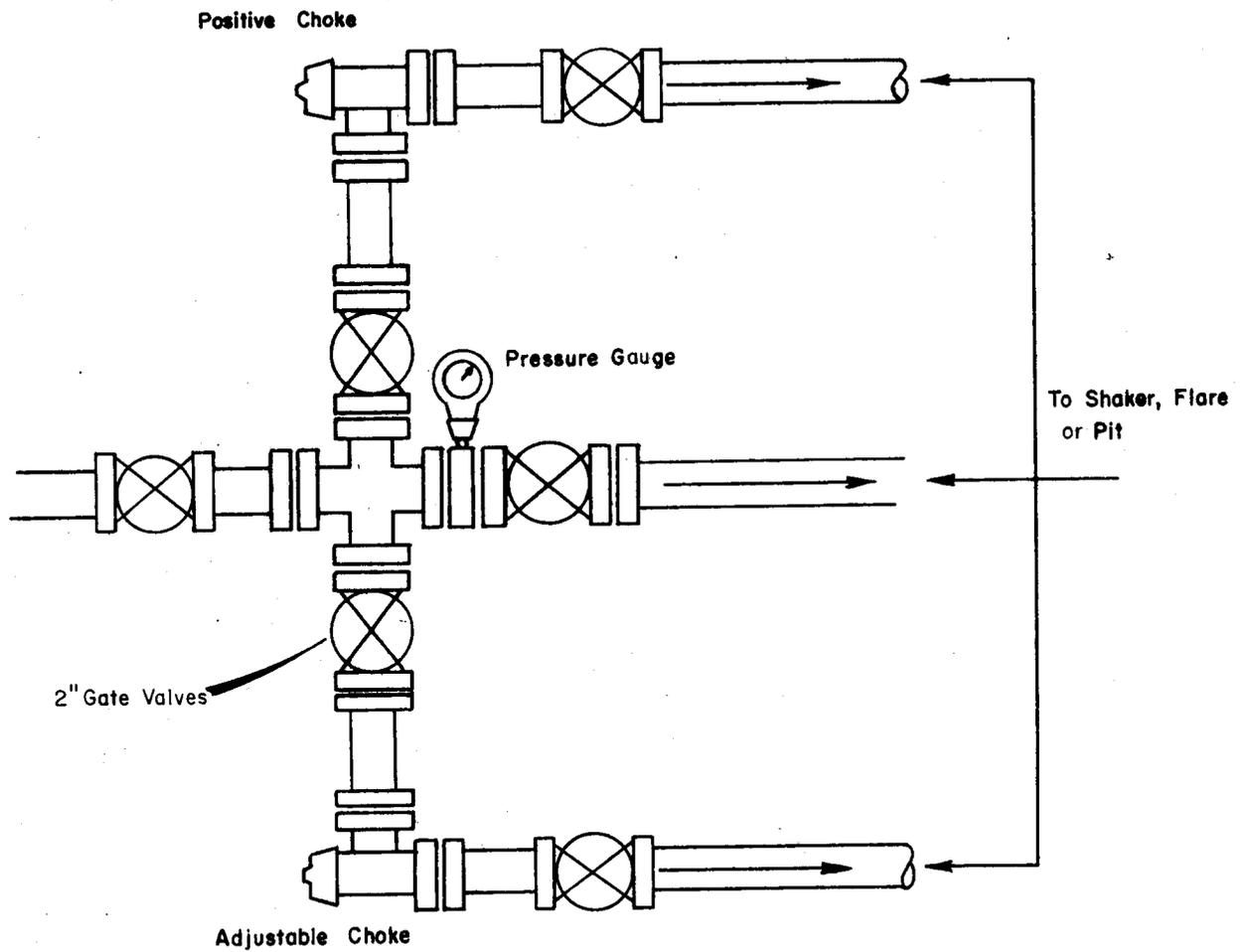
?

Union Texas Petroleum Corp.
10-Point Program

Rasmussen 7-1
NW NW Section 7-T4S-R23E
Uintah County, Utah

Page 2

7. A kelly cock will be in use at all times, pit levels will be visually monitored. A drill pipe sub with a full opening valve will be on the rig floor at all times for use when kelly is not in the string.
8. Drill stem tests will be run on all significant oil or gas shows unless hole conditions prohibit testing. No cores are anticipated. A mud logging unit will be on the well from surface to total depth. Logging program includes GR-BHC Sonic; CNL Density; Dual Induction; and Dipmeter.
9. No abnormal pressures or temperatures are anticipated. No H₂S is anticipated.
10. Estimated spud date is June 1, 1980. Drilling operations will require an estimated 60 days.



**UNION TEXAS PETROLEUM
CHOKE MANIFOLD**

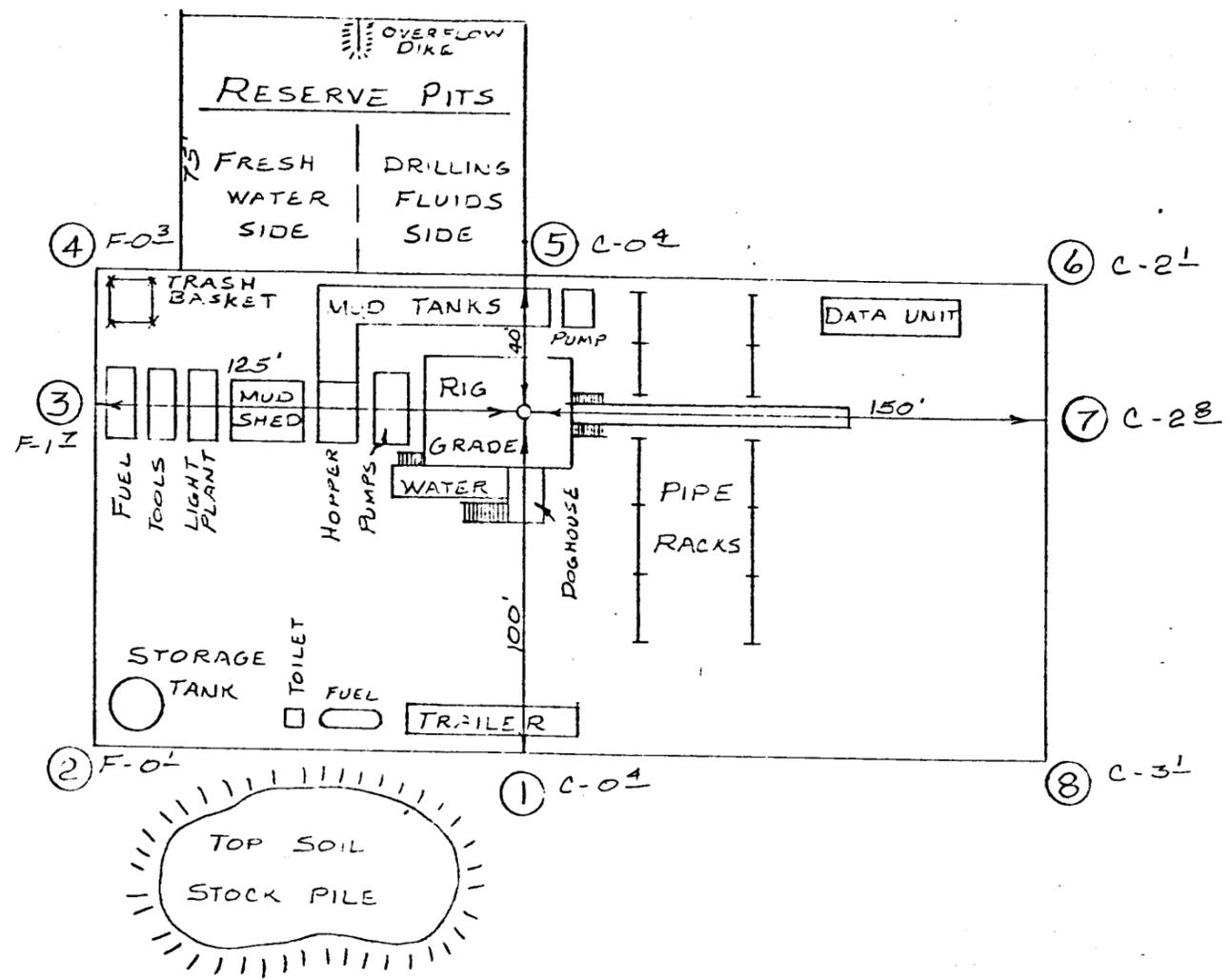
**API CLASS
3M**

**WORKING PRESSURE
3000 PSI**

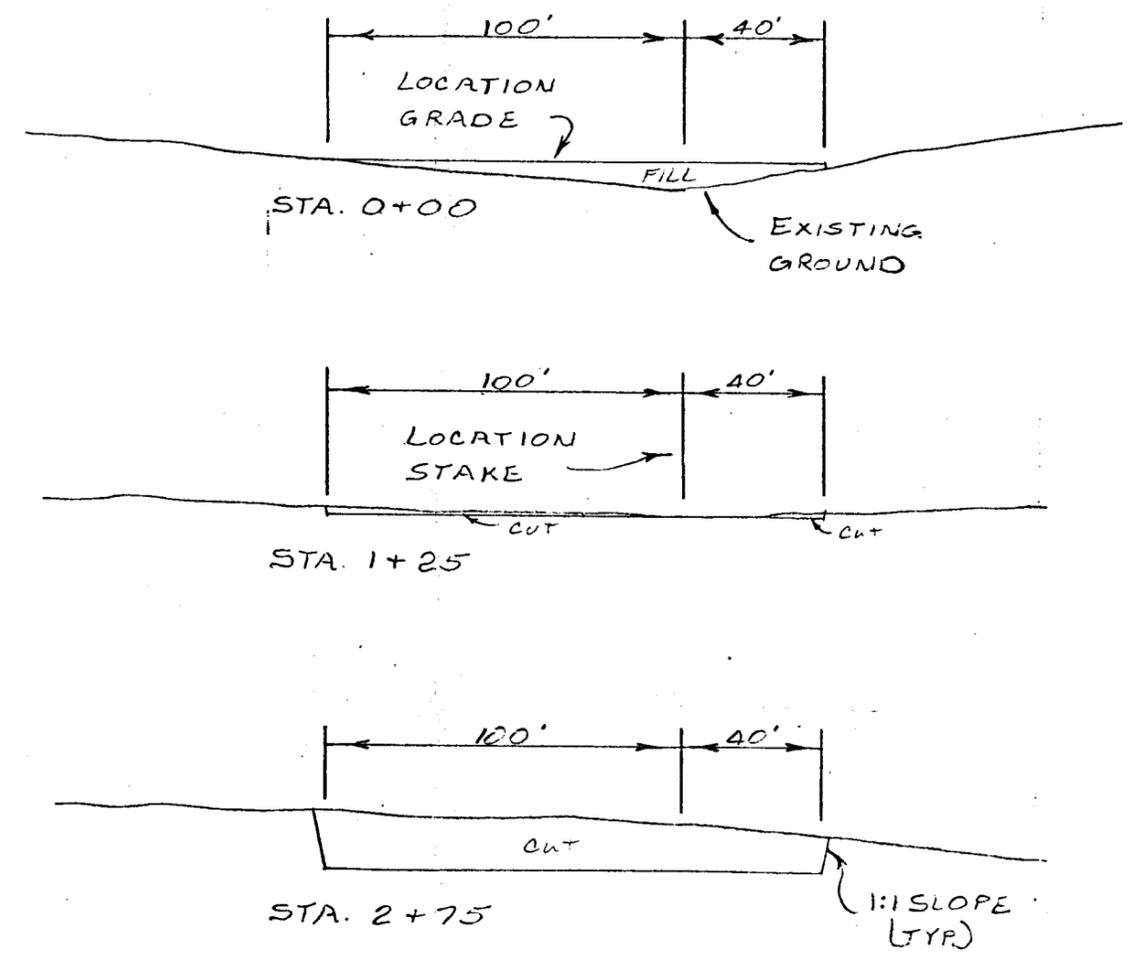
**SERVICE CONDITION
Low Pressure**

UNION TEXAS PETROLEUM

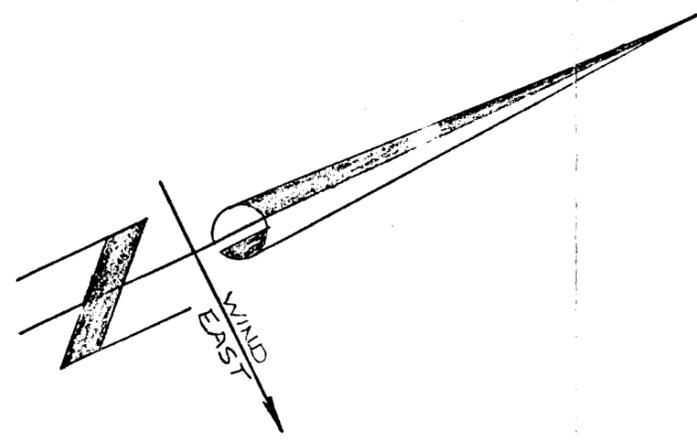
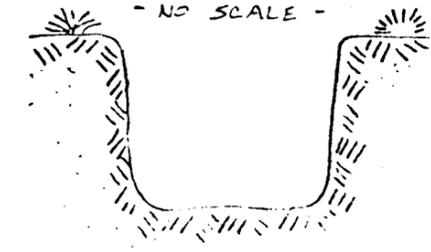
RASMUSSEN WELL #7-1
LOCATION LAYOUT & CUT SHEET



C
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SOILS LITHOLOGY



SCALES
1" = 10'
1" = 50'

APPROX. YARDAGES

CUT - 1,241 CU. YDS.
FILL - 305 CU. YDS.

** FILE NOTATIONS **

DATE: April 29, 1980

Operator: Union Texas Petroleum Corporation

Well No: Rasmussen #7-1

Location: Sec. 7 T. 45 R. 23E County: Wintak

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30697

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M. J. Munder 5-5-80 Contingent upon changing BOP equipment working pressure be increased to 5000 psi

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

| Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written

Wtm

hl
PI

May 8, 1980

Union Texas Petroleum Corporation
1860 Lincoln Street, #1010
Denver, Colorado 80295

Well No. Rasmussen #7-1
Sec. 7, T. 4S, R. 23E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30697.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/BDM

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Union Texas Petroleum Corporation

WELL NAME: Rasmussen #7-1

SECTION 7 NW NW TOWNSHIP 4S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Dreiling drilling

RIG # 5

SPUDDED: DATE 6/29/80

TIME 6:00 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Bill Claxton

TELEPHONE # 303-839-5528

DATE June 30, 1980

SIGNED *W. J. M.*

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Union Texas Petroleum Corporation (Steve Hiroaka 303-839-5528)

WELL NAME: Rasmussen #7-1

SECTION 7 NW NW TOWNSHIP 4S RANGE 23E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8285'

CASING PROGRAM:

13 3/8" @ 518' cemented to surf
8 3/4" openhole TD

FORMATION TOPS:

Quaternary Aluvium	surface
Entrada	858'
Navajo	1300'
Weber	4250'
Mississippian	7290'

PLUGS SET AS FOLLOWS:

- 1) 8280' - 7150'
- 2) 4400' - 4100'
- 3) 2100' - 1800'
- 4) 1500' - 1200'
- 5) 900' - 750'
- 6) 600' - 450'
- 7) 50' to surface

9.6# gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

DATE September 9, 1980

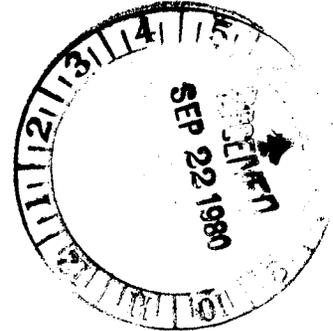
SIGNED *M. J. Minder*

cc



Union Texas Petroleum Division
Suite 1010 Lincoln Tower
1860 Lincoln Street
Denver, Colorado 80203

839-5528



September 19, 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Rasmussen #7-1
NW NW Section 7-T4S-R23E
Split Mountain Area
Uintah County, Utah

Gentlemen:

Enclosed in triplicate for your approval is Subsequent Report of Abandonment of the subject well (Form OGC-1b).

The requested "Report of Water Encountered During Drilling" (Form OGC-8-X) will be forwarded in a few days.

Yours very truly,

STEVEN A. HIRAOKA
Engineer

Encl.
rw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. SURVEY AGREEMENT NAME

8. NAME OR LEASE NAME
Rasmussen

9. WELL NO.
7-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Section 7-T4S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER Dry hole

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

641' FNL, 570' FWL (NW NW) Section 7-T4S-R23E

14. PERMIT NO.
43-047-30697

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GL 5127

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/11 and 9/12/80

Well was plugged and abandoned as follows:

1. Plug #1, 110 sacks Class "G" cement from 8380 to 7980'.
2. Plug #2, 110 sacks Class "G" cement from 4400 to 4100'.
3. Plug #3, 110 sacks Class "G" cement from 2100 to 1800'.
4. Plug #4, 110 sacks Class "G" cement from 1500 to 1200'.
5. Plug #5, 55 sacks Class "G" cement from 900 to 750'.
6. Noticed slight water flow out casing. Shut well in and cemented down casing with total 600 sacks Class "G". Pressured to 600# and held O.K. Welded on cap and erected dry hole marker. (Estimated that 600 sx at surface should cover from surface to 980'.)

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10-17-80
BY: M. Y. Minder

18. I hereby certify that the foregoing is true and correct
SIGNED Steve A. Hirsch TITLE Engineer DATE 9/19/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1860 LINCOLN STREET, SUITE 1010, DENVER, COLORADO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 641FNL 570FWL see 7 T4S R23E, NW NW
At top prod. interval reported below
At total depth 1101 FNL 550 FWL

14. PERMIT NO. 43-047-30697 DATE ISSUED 5/5/80

15. DATE SPUNDED 6/29/80 16. DATE T.D. REACHED 9/7/80 17. DATE COMPL. (Ready to prod.) P+A on 9/12/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5127 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8285 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry

25. WAS DIRECTIONAL SURVEY MADE From Dip Log

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, CNL Density, BHC Somc, Dipmeter 27. WAS WELL CORRED NO

23. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0 #	518	17 1/2	415 SX	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. W. Claxton TITLE Engineer DATE 9/24/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
MADISON	7780	—	DST #1 (8034-8135) Open 15 minutes-flow press 3487# SI 60 minutes-SI press 3714# Open 15 minutes-Flowing press 3677# SI 60 minutes-SI press 3714#	Cutris Entrada Navajo Chinle Phosphoria Weber Morgan Manning Canyon Madison	705 858 1300 2150 4100 4250 5840 7100 7700
PHOSPHORIA	4100	4249	DST #2 (4150-4225) Open 15 minutes-Flow press 154# SI 60 minutes-SI press 1940 Open 240 minutes-Flow press 723 SI 120 minutes-SI press 1931# Flowed fresh water to surface (chloride 150ppm) Recovered 1470 water cut mud (chlorides 1600ppm)		

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Rasmussen #7-1
Operator Union Texas Petroleum Address Suite 1010, Lincoln Tower Building
1860 Lincoln St., Denver, Colorado
Contractor Dreiling Drilling Address 410 17th St., Suite 1140, Denver 80202
Location NW ¼ NW ¼ Sec. 7 T. 4S R. 23E County Uintah

Water Sands - yes

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	Flow noted at 2100'		Will flow to surface	Chlorides 150 ppm
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Curtis 705' Navajo 1300'
Entrada 858' Chinle 2150'

Remarks

Water flow required 9.6#/gallon drilling mud to contain (at 2100' depth hydrostatic pressure approx. 1050#)

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



Union Texas Petroleum Division
Suite 1010 Lincoln Tower
1860 Lincoln Street
Denver, Colorado 80203

September 24, 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Rasmussen #7-1
NW NW Section 7-T4S-R23E
Split Mountain Area
Uintah County, Utah



Gentlemen:

In reference to the subject well, enclosed are the following reports:

Two (2) copies of Well Completion or Recompletion Report and Log,
and three (3) copies of Report of Water Encountered During Drilling.

Yours very truly,

C.W. Claxton

C.W. CLAXTON
District Petroleum Engineer

Enc.
bp

October 22, 1980

Union Texas Petroleum Corporation
1860 Lincoln Street, Suite 100
D.

1

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 24, 1980, from above referred to well indicates the following electric logs were run: DILL, CNL Density, BHC Sonic, Dipmeter. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh