

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 662' FEL & 731' FNL of Section NENE
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
4,550'

16. NO. OF ACRES IN LEASE
3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,800'

19. PROPOSED DEPTH
5,700'
Green River

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Gr. 5616'

22. APPROX. DATE WORK WILL START*
June 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft. <i>circ to surf</i>
8 3/4"	7"	20 & 23#	5600'	700 Cu. Ft.

APPROVED BY THE DIVISION
OIL, GAS & MINING

DATE: 4-23-80
BY: M.S. Minder

RECEIVED
APR 17 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Meena Kripling TITLE Proration Specialist DATE April 14, 1980

(This space for Federal or State office use)

PERMIT NO. 43-047-30690 APPROVAL DATE 4/23/80

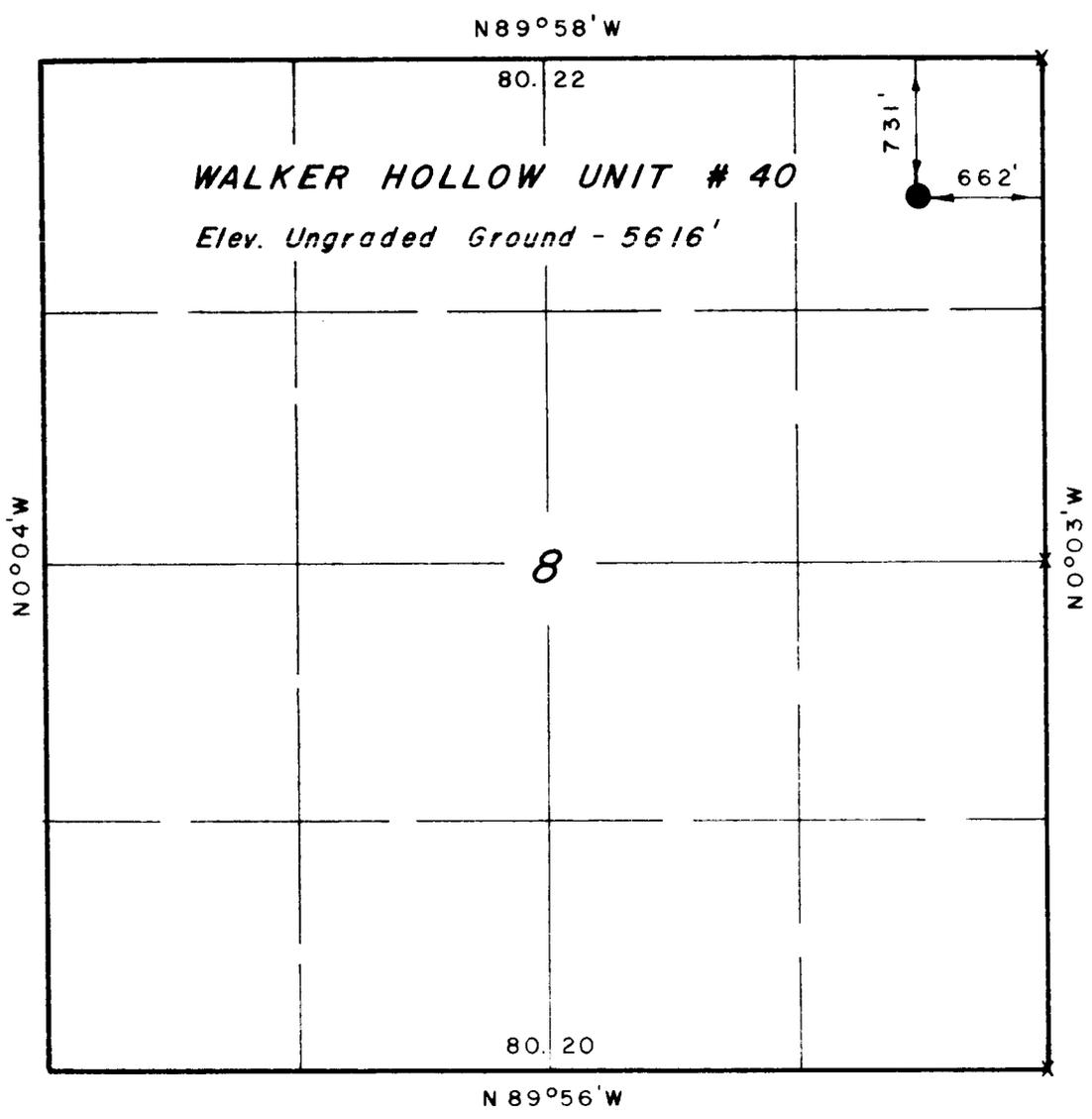
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

EXXON COMPANY U.S.A.

Well location, *WALKER HOLLOW UNIT #40*, located as shown in the NE 1/4 NE 1/4 Section 8, T 7 S, R 24 E, S.L.B. & M. Uintah County, Utah.

T 7 S, R 24 E, S.L.B. & M.



UNTAH ENGINEERING & LAND SURVEYING
 P.O. BOX 9 - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

REGISTERED PROFESSIONAL ENGINEER
 REG. NO. 12011 - SURVEYING
 REGISTRATION NO. 3154
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
 P.O. BOX 9 - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

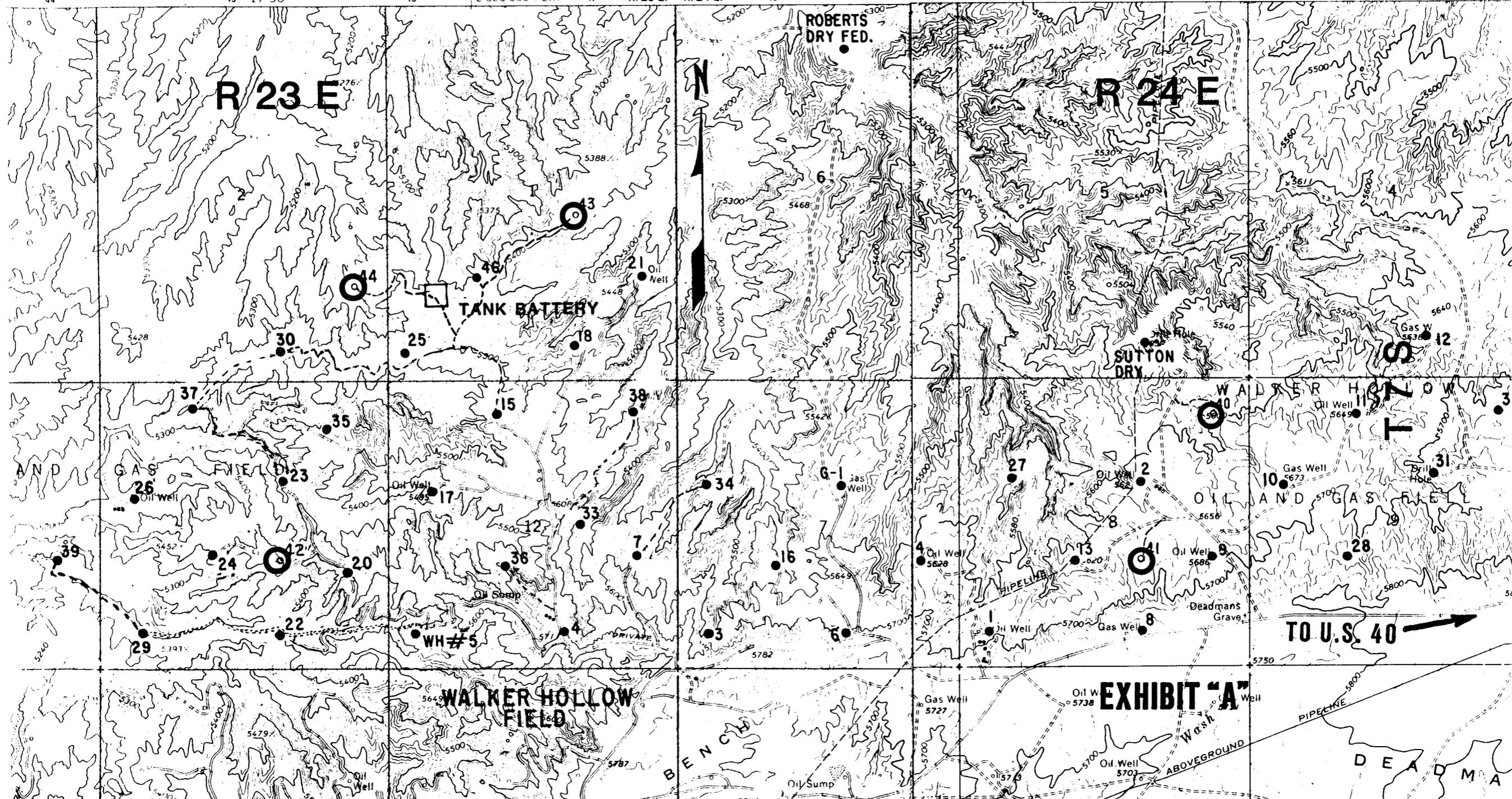
SCALE	1" = 1000'	DATE	4 / 3 / 80
PARTY	G.S. N.M. D.B. D.D. D.F.	REFERENCES	GLO Plat
WEATHER	Snow	FILE	EXXON

X = Section Corners Located

RED WASH QUADRANGLE
UTAH-UINTAH CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

644 645 17'30" 646 2 620 000 FEET 647 R. 23 E. R. 24 E. 648 109° 15' 649 000m E 650 651 652



Oil and Gas Drilling

EA #377-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: May 16, 1980

Operator: Exxon Corporation Project or Well Name and No.: 40
Location: 662' FEL & 731' FNL Sec.: 8 T.: 7S R.: 24E
County: Uintah State: Utah Field/Unit: Walker Hollow
Lease No.: SLC-066357 Permit No.: N/A

Joint Field Inspection Date: May 1, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	USGS-Vernal
Cory Bodman	BLM-Vernal
Wendell Westerfield	Exxon Corporation
Deb Casada	D.E. Casada Construction

Related Environmental Analyses and References:

Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

rk 5/20/80

[Handwritten notes and signatures]
1980

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

662' FEL, 731' FNL, NE 1/4 NE 1/4

Section 8, T 7S, R 24E, SL M

2. Surface Ownership Location: Public

Access Road: Public

Status of

Reclamation Agreements: Adequate for a good APD. The BLM will be further consulted when reclamation procedures are to be implemented.

3. Dates APD Filed: April 17, 1980.

APD Technically Complete. April 28, 1980.

APD Administratively Complete: April 17, 1980 .

4. Project Time Frame

Starting Date: June 1, 1980.

Duration of Drilling activities: 30 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known

6. Nearby pending actions which may affect or be affected by the proposed action:

None known

7. Status of variance requests:

None known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 175' wide x 325' long and a reserve pit 100' x 150' would be constructed. (20' x 150' of the reserve pit would be on the drill pad). Approximately 800 feet of new access road, averaging 18' driving surface, would be constructed. 1.9 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 32'.

Exxon also asks permission to disturb the area for 50 feet around the proposed pad and pits if needed for soil stockpiles, backsloping, rig set-up, etc. Exxon would take responsibility for this entire area and use only what they needed of it. This involves up to an additional 1.6 acres.

2. Drilling would be to a proposed depth of 5700 feet.
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on top of small hill. Steeper hills rise to the south of location.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Oil Shale may be present.

Information Source: Mineral Evaluation Report.

2. Hazards:

- a. Land Stability: This is thought to be adequate to support the proposed action.

Information Source: Field Observation.

b. Subsidence: Not likely to be a significant problem.

Information Source: Field Observation.

c. Seismicity: The location is in an area of moderate seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, 1972, Rocky Mountain Association of Geologists, "Earthquakes of Record and Interpreted Seismicity 1852-1969".

d. High Pressure Zones/Blowout Prevention: No abnormal pressures or H₂S hazards are anticipated. BOP equipment is described in the APD.

Information Source: APD

B. Soils:

1. Soil Character: The soil is a sandy clay with well-mixed shale and sandstone gravels.

Information Source: Field Observation.

2. Erosion/Sedimentation: Is likely to have only small limited impacts outside the proposed area of disturbance associated with the project.

Information Source: Field Observation.

C. Air Quality: Limited temporary impacts during construction and drilling would occur.

Information Source: Field Observation.

D. Noise Levels: Limited temporary impacts during construction and drilling would occur.

Information Source: Field Observation

E. Water Resources

1. Hydrologic Character

a. Surface Waters: Drainage at the location is nonperennial first to Walker Hollow and then proceeding to the Green River. Water supply would come from a water flood plant about 3 miles from the location.

Information Source: APD and Field Observation.

b. Ground Waters: Fresh water may be encountered 0'-3200', saline 3200'-3500' and brackish water may be expected in the base of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: The location is a considerable distance from any surface waters. Care would be taken to maintain pit integrity.

Information Source: APD

b. Ground Waters: About 400 feet of surface casing would be set to protect ground water aquifers.

Information Source: APD

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the _____ comments received from _____ on _____, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Vegetation consists of juniper, shad scale, cacti, native flowers and grasses.

Information Source: Field Observation

3. Fauna: Mule deer, antelope, rabbits, small rodents and various birds such as raptors, sparrows, crows and bluebirds are known to frequent the area.

Information Source: Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

G. Land Uses

1. General: Grazing is the only surface use. The well is a development well in the Walker Hollow field and is anticipated to be an oil well although gas may also be encountered.

Information Source: APD

2. Affected Floodplains and/or Wetlands: None

Information Source: Field Observation

3. Roadless/Wilderness Area: Not Applicable.

Information Source: BLM Wilderness Inventory Maps of Utah August 1979.

H. Aesthetics: There are likely to be some adverse effects on aesthetics involved in this proposed project, none of which are thought to be very important.

Information Source: Field Observation

I. Socioeconomics: This well would have a minor impact. If it is successful this could lead to some further more extensive development of oil and gas resources in and near the Walker Hollow Unit.

Information Source: Greg Darlington, Environmental Scientist, USGS.

J. Cultural Resources Determination: Based on the BLM comments received from Vernal District BLM on May 16, 1980, we determine that there would be no effect on cultural resources subject to that an adequate archaeological clearance had been done .

Information Source: BLM stipulations letter.

K. Other:

Information Source:

L. Adequacy of Restoration Plans: Adequate for a decent APD. The BLM will be suitably consulted when the time comes to implement restoration activities.

Information Source: Greg Darlington, Environmental Scientist, USGS.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

a. About 1.9 acres of vegetation would be removed, increasing and accelerating erosion potential.

b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.

c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.

- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project
- g. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Green River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached BLM Stipulations.
- 2. Note any recommendations from the Oil Shale Office.

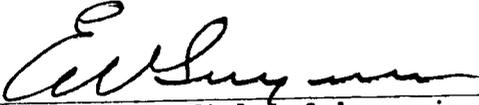
Controversial Issues and Conservation Division Response:

Presently none are involved in the proposed project.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

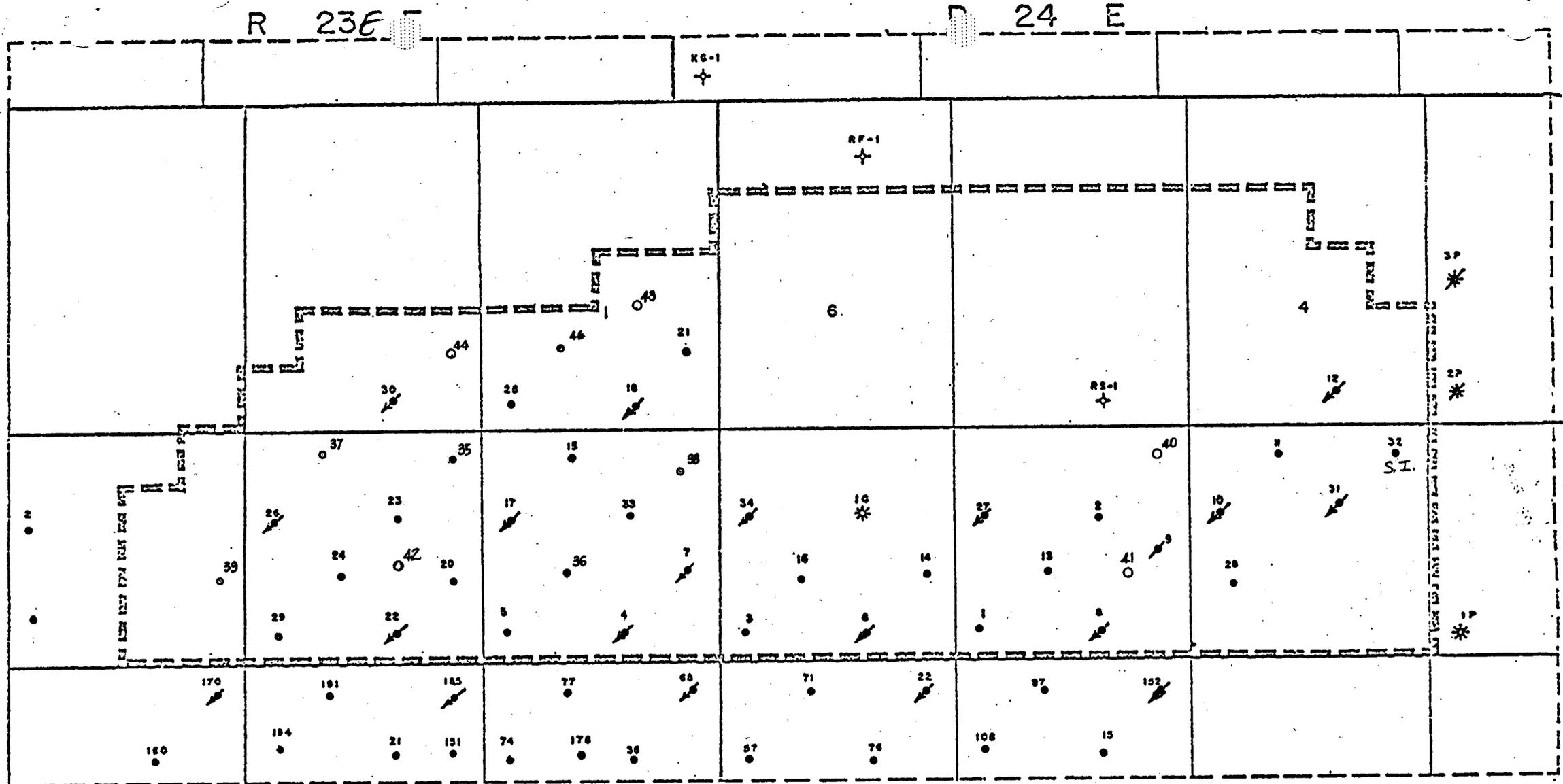
I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER
Signature & Title of Approving Official

MAY 20 1980
MAY 20 1980
Date



Exxon Well 40
Section 8, T7S, R24E
5/1/80



RED WASH FIELD — WALKER HOLLOW UNIT
 ————UINTAH COUNTY, UTAH———

⊙ Producing This Zone
 ↙ Injection Well

SCALE: 1" = 3000'
 PREPARED BY:

DATE:

EXHIBIT "C"

: DISTRICT ENGINEER, O&G SALT LAKE CITY, UTAH
 SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. SLC 066357
 OPERATOR: EXXON CORP WELL NO. 40
 LOCATION: SW 1/4 NE 1/4 NE 1/4 sec. 8, T. 7 S, R. 24 E, 51 M
WINTAH County, UTAH

Stratigraphy:

WINTAH FM	0
GREEN RIVER FM	2960'
MAHOGANY ZONE	3400'
"D" ZONE UPPER 4A	4365
"D" ZONE LOWER	5266
WASATCH FM	5600
TO	5700

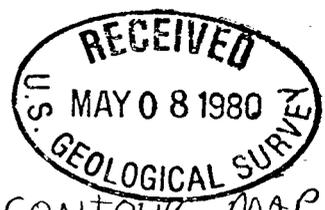
Fresh Water:
 FRESH WATER MAY BE EXPECTED FROM 0 - 3200'. SALINE WATERS OF THE BIRD'S NEST AQUIFER EXPECTED FROM 3200' - 3500'. SALINE TO BRACKISH WATER EXPECTED IN THE BASE OF THE GREEN RIVER FM.

Leasable Minerals:
 OIL EXPECTED FROM TWO "D" ZONES, GREEN RIVER FM.
 OIL SHALE OF MAHOGANY ZONE, GREEN RIVER FM.

Additional Logs Needed: LOGGING PROGRAM SUFFICIENT

Potential Geologic Hazards: NONE ANTICIPATED

References and Remarks: PI FILES, STRUCTURE CONTOUR MAP OF MAHOGANY OIL SHALE ZONE.



Signature: Kenneth J. Selt Date: 2 - MAY - 1980

Greg

cx 400
8-75-24E
#40

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn
From: Mining, Supervisor, Mr. Jackson W. Moffitt
Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. _____

1. The location appears potentially valuable for:

strip mining*

underground mining** *oil shale*

has no known potential.

2. The proposed area is

under a Federal lease for _____ under the jurisdiction of this office.

not under a Federal lease under the jurisdiction of this office.

Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

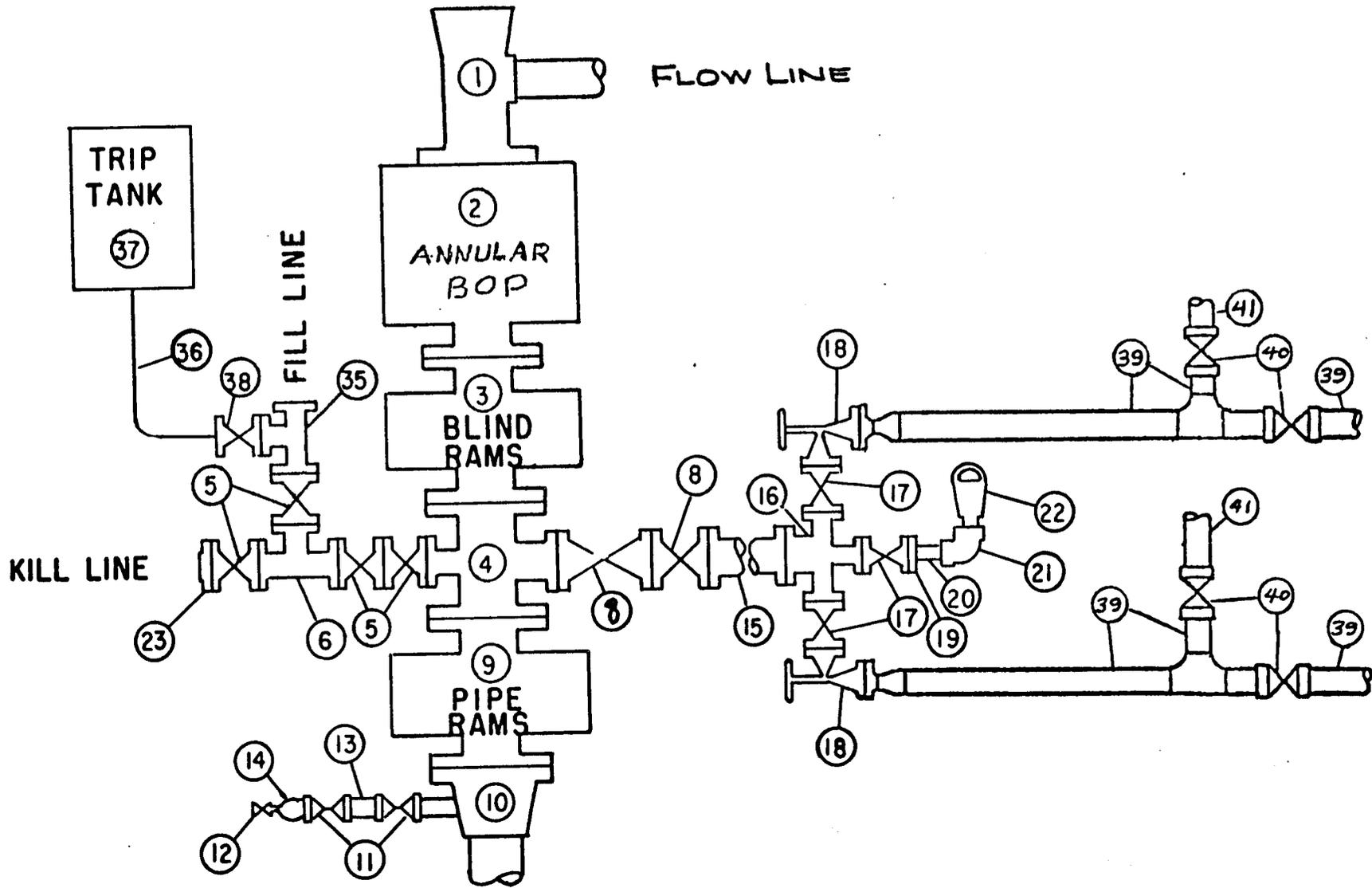
Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. House*

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 40 - 662' FEL & 731' FNL of Section 8, T7S, R24E, Lease No. SLC-066357
Well No. 41 - 1980' FEL & 1980' FSL of Section 8, T7S, R24E, Lease No. U-02512
Well No. 42 - 2188' FEL & 2234' FSL of Section 11, T7S, R23E, Lease No. SLC-066357
Well No. 43 - 1960' FEL & 2975' FSL of Section 1, T7S, R23E, Lease No. SLC-066312
Road to serve Well No. 44, located in the SW/4 of Section 2, T7S, R23E,
as shown in red on Exhibit "A". Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of combined USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles thence southerly on Highway 264 for approximately 6 miles thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 800' to Well No. 40
 - Approximately 1,200' to Well No. 41
 - No new road to Well No. 42
 - Approximately 2,000' to Well No. 43
 - Approximately 1,700' to Well No. 44
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
 - 1) The roads will be 14' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structures will be installed where necessary.
 - 5) No culverts will be necessary except for Well No. 44 which will require one culvert.
 - 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None
- 2) Abandoned Wells - #9 as shown on Exhibit "C".
- 3) Temporarily abandoned Wells - None
- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - See Exhibit "C".
- 7) Shut-In Wells - #32 as shown on Exhibit "C".
- 8) Injection Wells - See Exhibit "C".
- 9) Monitoring or observations wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a one-mile radius of proposed locations.

- 1) A tank battery is located in the south central part of Section 12, T7S, R23E as shown on Exhibit "A".
- 2) Production facilities are located at the tank battery site.
- 3) Oil gathering lines are laid along the roads shown on Exhibit "A" to the producing wells in the area.
- 4) Gas gathering lines are laid along the roads shown on Exhibit "A".
- 5) Injection lines are laid along the roads shown on Exhibit "A" to the Injection Plant which falls off the map to the east.
- 6) Disposal lines where needed are laid along the road as shown on Exhibit "A".

B. Exxon will enlarge the existing tank battery in Section 12 and construct a new tank battery located along the road to Well No. 44. The battery location is in the southwest quarter of Section 1, T7S, R23E as shown on Exhibit "A".

C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads from the waterflood plant which is located approximately 3 miles east of the locations.

- B. No new roads or pipelines will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig move-out.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available.

Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.

- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. Well Nos. 40, 41, 42 and 43 are on Federal surface administered by the BLM, while Well No. 44 is on the State of Utah. The road, however, to Well No. 44 to the point where it enters Section 2 is on Federal surface.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

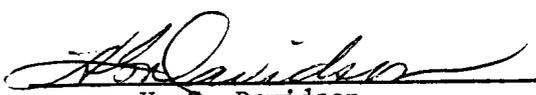
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
 P. O. Box 1600
 Midland, Texas 79702
 Office Phone: 915/683-0263
 Home Phone: 915/694-5324

13. CERTIFICATION -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date April 14, 1980


 H. G. Davidson
 Division Drilling Manager

WALKER HOLLOW UNIT NO. 40

Sec. 8, T7S, R24 E

UINTAH COUNTY, UTAH

April 10, 1980

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	2,960'
Green River "D" Zone, Upper 4-A	4,365'
Green River "D" Zone, Lower	5,266'

3. The estimated depths at which anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,190'
Oil and Gas	4,365' to TD

4. Proposed Casing Program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0-400'	9-5/8"	36#/K-55	New or Used
Production	0-5600'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

a. Wellhead Equipment - Threaded type 2000 psi WP.

b. Blowout Preventers - Refer to attached drawing and list of equipment titled "type II-C" for description of BOP stack and choke manifold.

c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.

d. Testing - When installed on the 9-5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blow-out preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5-9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits. Weighting material should not be needed.

WALKER HOLLOW UNIT NO. 40
April 10, 1980

7. Auxiliary Control Equipment:
 - a. Kelly Cocks: Upper and lower installed on kelly.
 - b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
 - c. Trip tank to insure that hole is full and takes proper amount of fluid on trips. Will be used during drilling of production hole.
8. Testing, Logging, Coring, and Completion Programs:
 - a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
 - b. No cores or DST's are planned.
 - c. Completion - Formation: Green River "D"

Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.
 - d. Production method: Rod pump through 2-7/8" tubing.
9. No abnormal pressure or hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about June 1, 1980 and be finished by June 30, 1980.

RSW/dg

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.

8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

** FILE NOTATIONS **

DATE: April 17, 1980

Operator: Exxon Corporation

Well No: Walker Hollow Unit #40

Location: Sec. 8 T. 7S R. 24E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30690

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.S. Menden 4-23-80

Director: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec - Unit

Plotted on Map

Approval Letter Written
lstm

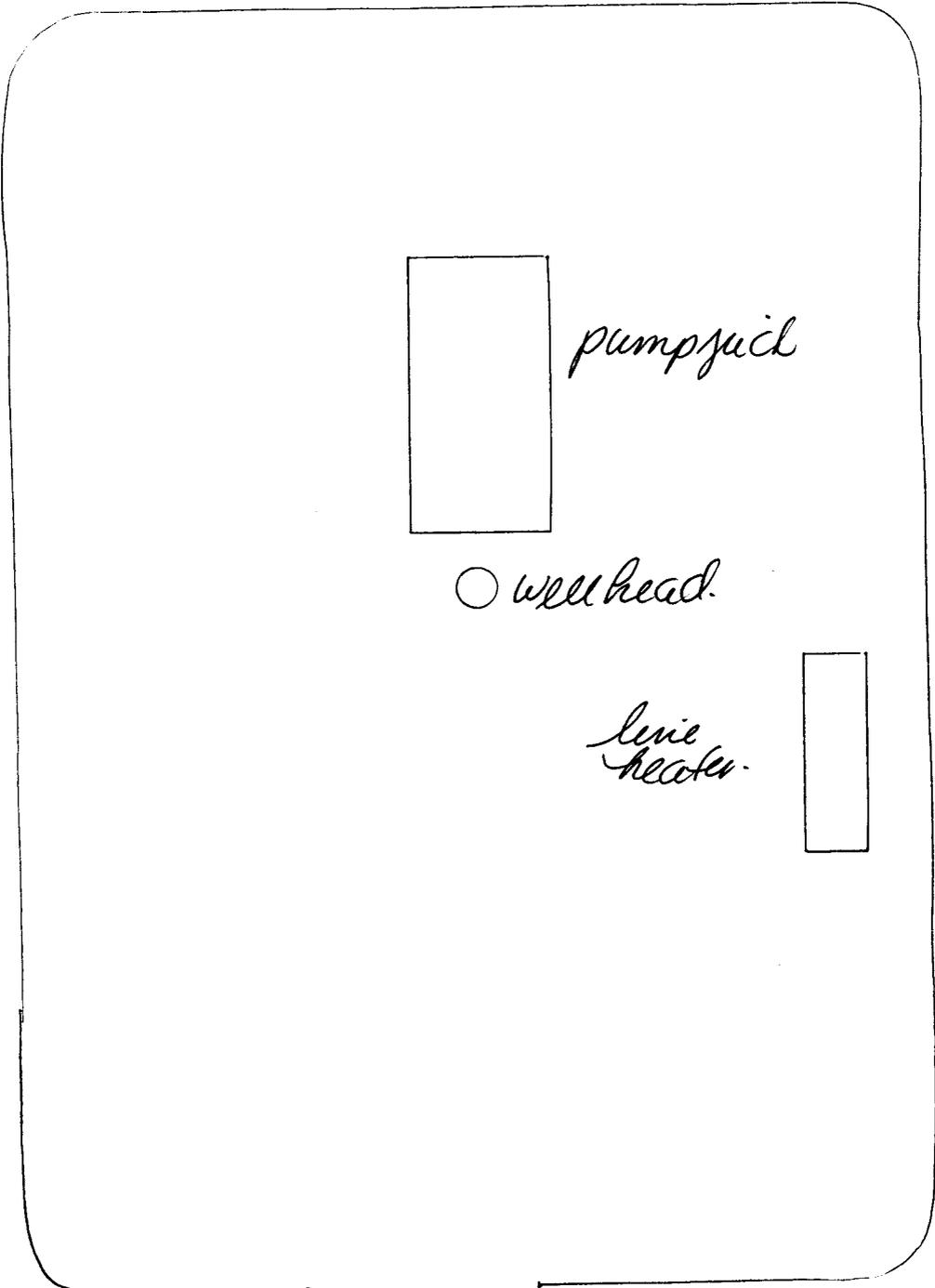
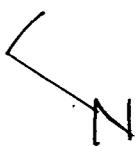
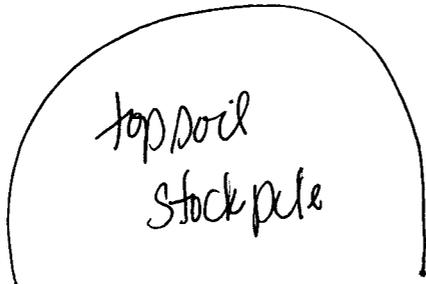
Unit approval

PI

WH #40

Sec 8, T80N24E

Ch. 64 23 Aug 88



pumpjack

○ well head.

line
heater.



access

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,389 200 SHEETS 5 SQUARE
NATIONAL

April 28, 1980

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #40, Sec. 8, T. 7S, R. 24E., Uintah County, Utah
Well No. Walker Hollow Unit #41, Sec. 8, T. 7S, R. 24E., Uintah County, Utah
Well No. Walker Hollow Unit #42, Sec. 11, T. 7S, R. 23E., Uintah County, Utah
Well No. Walker Hollow Unit #43, Sec. 1, T. 7S, R. 23E., Uintah County, Utah
Well No. Walker Hollow Unit #44, Sec. 2, T. 7S, R. 23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #40: -- 43-047-30690;
#41: -- 43-047-30691; #42: -- 43-047-30692; #43: -- 43-047-30687;
#44: -- 43-047-30688.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/b:tm
cc: USGS
Donald Prince

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 662' FEL & 731' FNL of Section
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 4,550'

16. NO. OF ACRES IN LEASE
 3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1,800'

19. PROPOSED DEPTH
 5,700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5616'

22. APPROX. DATE WORK WILL START*
 June 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5600'	700 Cu. Ft.

RECEIVED
MAY 22 1980

State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 1588 West North Temple
 Salt Lake City, Utah 84116

DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melva Kripling TITLE Proration Specialist DATE April 14, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY (Orig. Sgd.) R. A. Henricks FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 21 1980

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

4/24/80
Exxon Corp.
#40 8-75-24E
Uintah County
E & # 377-80

RECEIVED

APR 28 1980

OFFICE OF

CONSERVATION

OR

U.S. G.S.

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

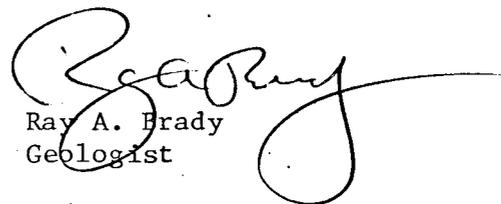
Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Exxon #40
Sec. 8, T.7 S., R. 24 E.

April 29, 1980

Proposed casing and cementing program indicates that the Green River Formation will be protected by the 7" casing and set with adequate cement to cover the section. Therefore, program is acceptable to this office. If well is abandoned, then a similar program should also be required to adequately protect the Green River Formation.


Ray A. Brady
Geologist



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078

May 8, 1980

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Walker Hollow Unit
~~Well #40, Sec. 8,~~
T7S, R24E, SLC-066357
Well #41, Sec. 8,
T7S, R24E, U-02512
Well #42, Sec. 11,
T7S, R23E, SLC-066357
Well #43, Sec. 1,
T7S, R23E, SLC-066312
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on May 1, 1980, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The BLM must be contacted at least 24 hours prior to any construction activities.
3. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional seeding and restoration requirements needed.
4. It was agreed to by all parties present that the applied-for pad dimensions are adequate to handle all drilling and fracturing operations.



5. Traveling off access road right-of-way will not be allowed. The maximum width of the access road will be 32 feet total disturbed area except where backslope and fills require additional area. Turn-outs will not be required. An 18 foot crowned road will be built. Bar ditches will be installed where needed.
6. There will be no burying of trash or garbage at the well sites.
7. The reserve pits will be fenced on three sides while the well is being drilled, with the fourth side being fenced immediately upon the removal of the drilling rig.

Site Specific:

Well #40 - A total 4-6 inches of top soil will be stockpiled. Some of the soil will be stored between referenced stake numbers 2 and 3, with the rest between numbers 6 and 7.

Well #41 - A total of 6-8 inches of top soil will be stockpiled between referenced stake numbers 2 and 3 and/or 6 and 7.

Well #42 - Due to the rugged terrain at this location, no top soil needs to be stockpiled.

For safety reasons a 20 foot crowned access road will be built, with a total disturbed area of 34 feet.

The proposed location and surrounding area were checked for evidence of deer, antelope or domestic livestock use and none was found. After considering the lack of animal use and the location of the proposed well it was decided that fencing of the reserve pits would be left to the discretion of the operator.

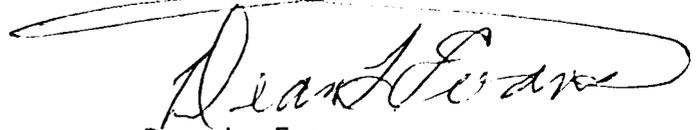
Well #43 - The top 4-6 inches of top soil will be stockpiled between corner reference stakes 6 and 7.

An archaeological clearance has been conducted by Archaeological - Environmental Research Corporation of the proposed drill sites, and proposed access roads. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

A handwritten signature in cursive script, reading "Dean L. Evans". The signature is enclosed within a large, horizontal, hand-drawn oval.

Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

XON COMPANY U.S.A.

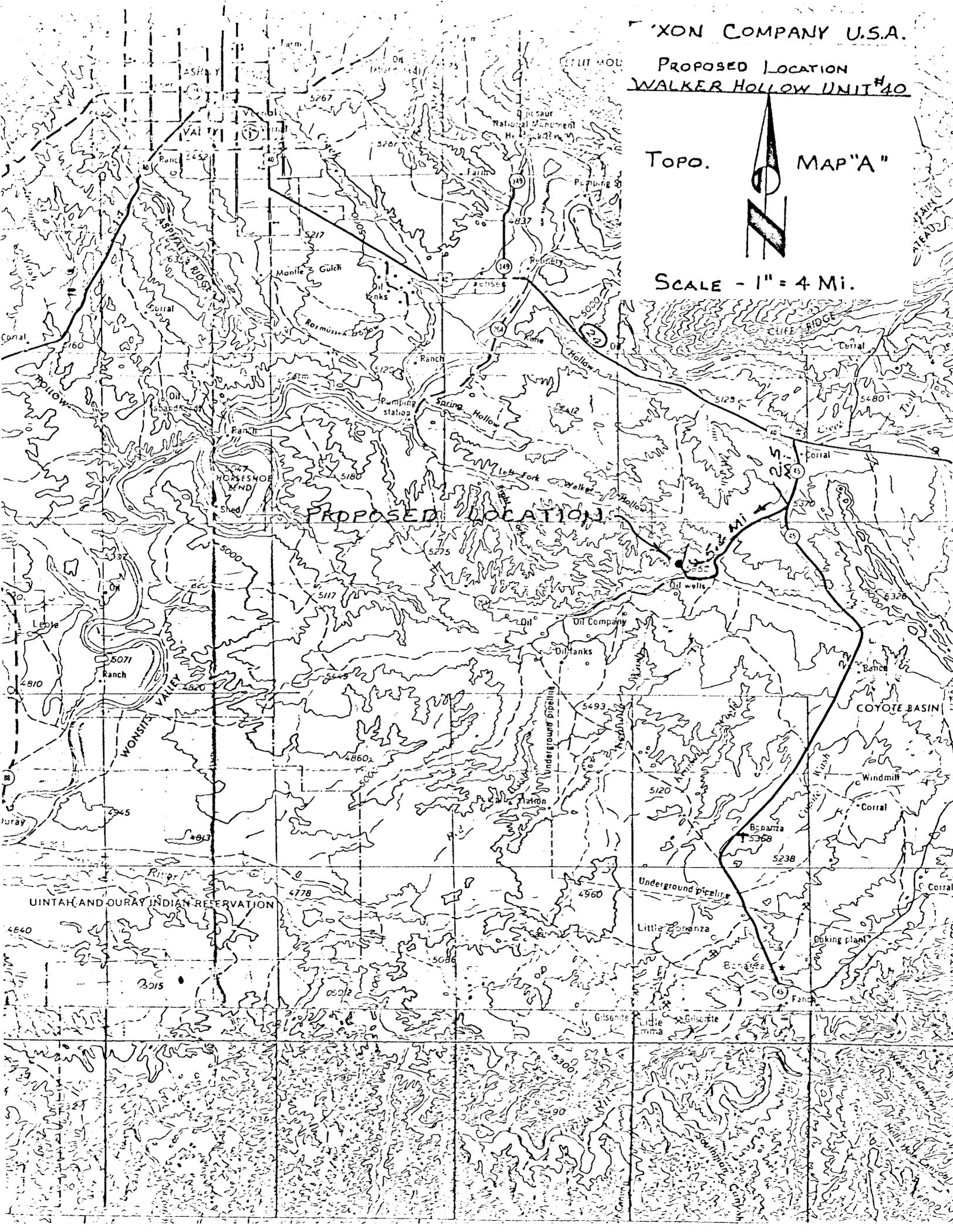
PROPOSED LOCATION
WALKER HOLLOW UNIT #40

TOPO.

MAP "A"



SCALE - 1" = 4 Mi.



PROPOSED LOCATION

4 MI

UNTAH AND OURAY INDIAN RESERVATION

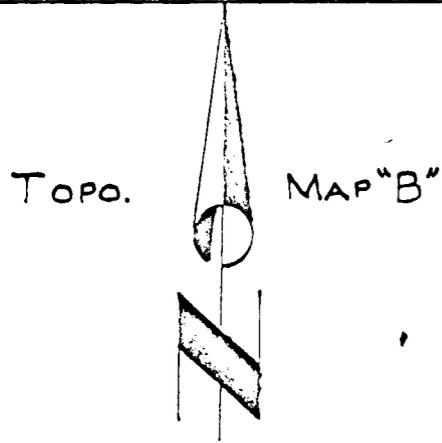
COYOTE BASIN

Underground pipeline

Little Bonanza

Baking plant

EXXON COMPANY U.S.A.
PROPOSED LOCATION
WALKER HOLLOW UNIT #20



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Secondary highway, all weather, hard surface _____
Light-duty road, all weather, improved surface _____

Unimproved road, fair or dry weather _____

○ State Route



QUADRANGLE LOCATION



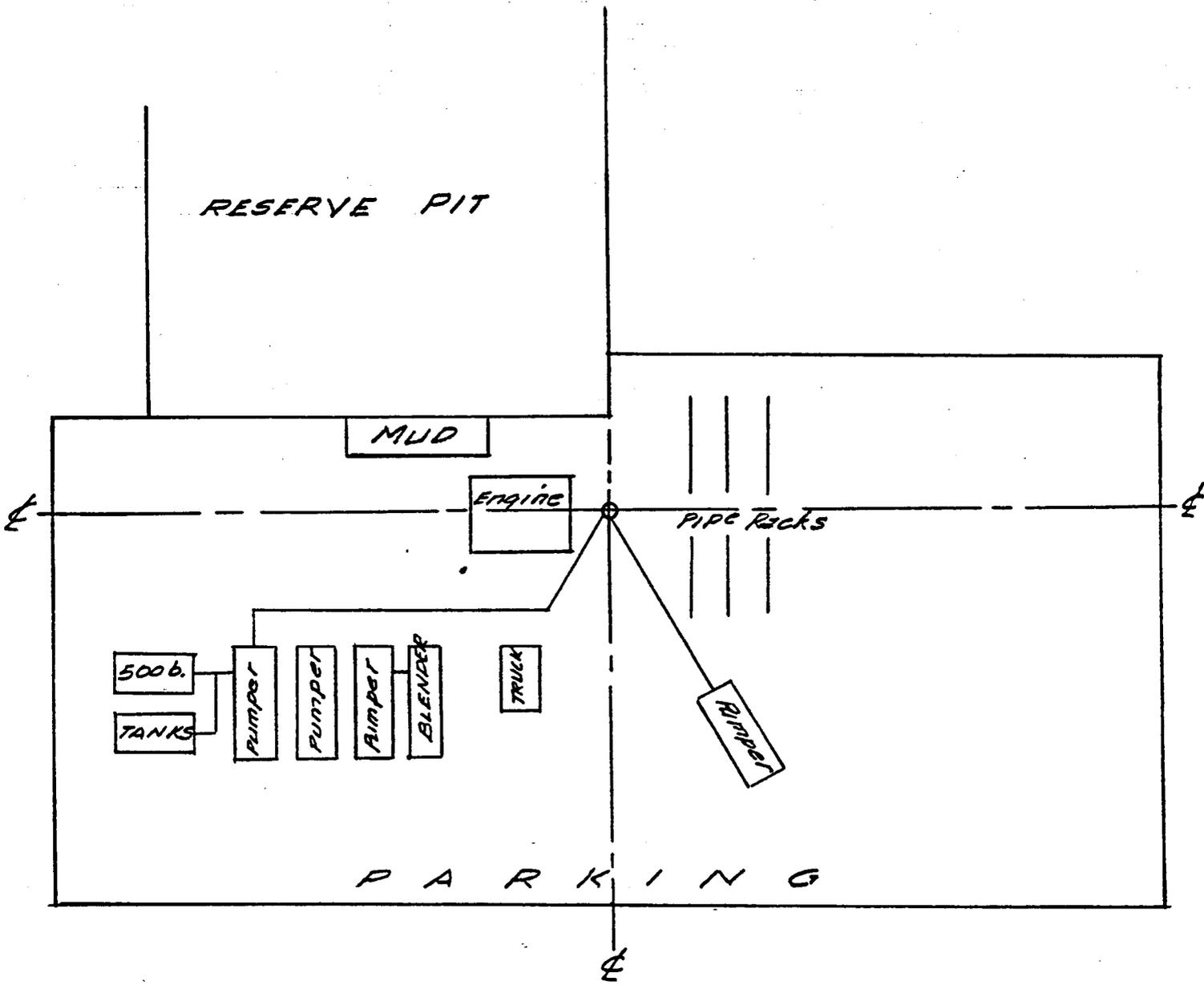
PROPOSED ACCESS ROAD

PROPOSED LOCATION
WALKER HOLLOW UNIT #20

WALKER HOLLOW

UTAH





TYPICAL
FRAC. TRUCK LAYOUT
 1" = 50'

WALKER HOLLOW
 WELLS 40-41-42-43
 Uintah Co. Utah

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
 PRODUCTION DEPARTMENT

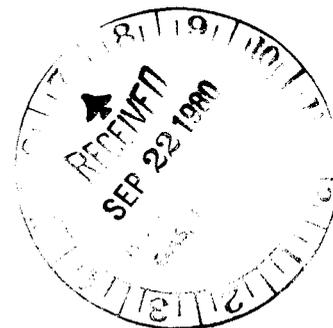
DRAWN <u>NEW</u>	ENGR. SECTION _____ REVISED _____	SCALE <u>1" = 50</u>	JOB NO. _____	FILE NO. _____
CHECKED _____	APPROVED _____	DATE <u>4-12-80</u>		

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

September 16, 1980



State of Utah
Oil & Gas Department
1588 W. N. Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed are the logs on the following Exxon drilled well:

<u>WELL</u>	<u>LOG</u>
Walker Hollow Unit #40 Section 8-7S-24E Uintah Co., Utah	Dual-SFL CNL-FDC BHC-Sonic RFT Bond Log

A handwritten signature in cursive script that reads 'Robert L. Fiëtz'.

Robert L. Fiëtz

RLF:gm

cc: Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-7-S, R-24-E

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 662' FEL and 731' FNL of Section NE NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-30690 DATE ISSUED 4/14/80

15. DATE SPUNDED 5/30/80 16. DATE T.D. REACHED 6/16/80 17. DATE COMPL. (Ready to prod.) 8/23/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 5628.5 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5660' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-5660' CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2846' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL-FDC-CNL/GR-SP-DIL-SFL/RFT/GR-CAL-BHC-SONIC 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	431'	12 1/4"	250 sx.50-50 Poz.+Cl.G w/	2% CaCl
7"	29#, 23#, 20#	5655'	8 3/4"	500 sx.Cl.G w/ 50% Poz, 2% Bentonite and 1/4# Flocele sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3574' (Heat String)	
					2 7/8"	5511'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5306-22'	w/ 81 shots	4598'-4606'	Squeezed perfs. w/200 sx.cmt.
5325-34'	w/ 81 shots	4765'-5503'	Squeezed Kd+Ke w/100 sx.Cl.H w/2% CaCl+100 sx.Cl.H w/Halad 9.(See Attachment #1).
4831-46'	w/ 45 shots		
4598-4606'	w/ 27 shots		
4765-5503'	w/ 237 shots		

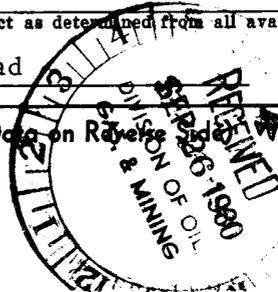
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/24/80	1 3/4" Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/2/80	24			112	85	340	759
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	100		112	85	340	27.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Attachment #1 on Fracture of Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED A. L. Clemmer TITLE Unit Head DATE 9-22-80

*(See Instructions and Spaces for Additional Data on Reverse)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	2846'		Alternating sand and shale, oil and water
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
			Green River
			2846'
			2846'

Attachment #1

Frac perms. w/ 4000 gals. 15% acid, 9000 gals. gelled KCl water pre-pad,
19,000 gals. K-1 pad, 6,000 gals. K-1 w/1#/gal. 20-40 sd., 6,000 gals.
K-1 w/3#/gal. 10-20 sd., 5,500 gals. K-1 w/2#/gal. 8-12 sd., 2,550 gals.
2% KCl water, flushed w/ 3650 gals. 2% KCl water.



Handwritten initials: RFF, BLC

SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

October 7, 1980

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

RE: Well No. Walker Hollow Unit #40
Sec. 8, T. 7S, R. 24E.,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 22, 1980, from above referred to well indicates the following electric logs were run: GR-CAL-FDC-CNL/GR-SP-DIL-SFL/RFT/GR-CAL-BHC-Sonic. As of todays date this office has not received the Radioactive Tracer-logging, and the SP log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Barbara Hill

BARBARA HILL
CLERK TYPIST

/bjh
Enclosures: Forms

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

RECEIVED

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

October 20, 1980

OCT 20 1980

State of Utah
Division of Oil Gas & Mining
1588 West North Temples
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Walker Hollow Unit #40

Dear Sirs:

Your letter of October 7, 1980 stating that you have not received the Radioactive Tracer logging, and the SP log is attached.

The "SP" is not a separate log, but is one of the curves in the left hand tract of Dual Induction - SFL log. This log listed as the GR-SP-DIL-SFL on the completion report includes the resistivity curves, the SP and the Gamma Ray (a radioactivity log). The GR-CAL-FDC-CNL is the Compensated Neutron-Formation Density log with the Neutron and Gamma Ray both being radioactivity logs. The RFT is a pressure testing device and a copy of the pressures recorded is enclosed.

If we can provide any additional information, please advise.

Yours truly,


Robert P. Fietz

RPF:emh
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. SLC-0066357
2. NAME OF OPERATOR Exxon Corp. Attn: Permits Supervisor		7. UNIT AGREEMENT NAME Walker Hollow
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		8. FARM OR LEASE NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 662' FEL and 731' FNL of Sec. 8 (NENE)		9. WELL NO. 40
14. PERMIT NO. 43-047-30690		10. FIELD AND POOL, OR WILDCAT Walker Hollow
15. ELEVATIONS (Show whether DF, ST, OR, etc.) KB.-5628.5		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 8, T7S, R24E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Uintah
		13. STATE Utah

POW
111609

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-22-87 MIRU WSU.
Added perforations at 2 SPF in the following intervals: 4373'-4386', 4394'-4400', 4657'-4660', 5156'-5168', 5209'-5216', 5238'-5242', 5382'-5395', 5512'-5516', 5520'-5526', 5543'-5556'.
- 9-28-87 Stimulated with 2825 gals. 15% HCL and 2,825 gals. diesel. Swab test total 8 days. No oil recovered.
- 10-15-87 Set CIBP at 5200' and dumped 16' cement on top of plug. Set CIBP at 5095' and dumped 16' cement on top of plug. PBTD - 5078'. R.I.H. 2 7/8" tbg. to 5042'.
- 10-16-87 P.W.O.P. and test. Recovered 2 Bbls. oil in 11 days.
- 10-31-87 FRW

18. I hereby certify that the foregoing is true and correct
SIGNED David A. Murray TITLE Permits Supervisor DATE 11-9-87
David A. Murray
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator EXXON CORPORATION ATTN: REGULATORY AFFAIRS</p> <p>3. Address and Telephone No. P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6166</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 731' FNL & 662' FEL OF SEC 8, T7S, R24E</p>	<p>5. Lease Designation and Serial No. SLC-0066357</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No. WALKER HOLLOW (GREEN RIVER) UNIT 40</p> <p>9. API Well No. 4304730690</p> <p>10. Field and Pool, or Exploratory Area WALKER HOLLOW</p> <p>11. County or Parish, State UINTAH UT</p>
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

RETURN TO PRODUCTION
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/14/91 DO CIBP @ 5095 AND @ 5200'
03/11/92 SET CIBP @ 5506 AND @ 5418 AND A CMT RETAINER @ 5225
05/20/92 SET PKR @ 5220' PUMP 200 SX CLASS H CMT SQZ UP TO 1000#
05/21/92SET RBP @ 5124 PUMP 8 BBLs CMT.
05/22/92 ESTABLISH INJ RATE 4657 TO 4778 SQZ 200 SX CLASS H CMT @ 1300#
05/26/92 TAG CMT @ 4265 AND DO TO 5418
08/26/92 RIH W. BAKER CIBP SET @ 5190
08/27/92 RETURN WELL TO PRODUCTION

RECEIVED

JAN 06 1993

DIVISION OF
OIL & GAS ADMINISTRATION

14. I hereby certify that the foregoing is true and correct

Signed Sharon B. Timlin Title Sr. Staff Office Assistant Date 12/28/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #40 4304730690	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW #41 4304730691	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 42 4304730692	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW #47 (UTAH STATE #1) 4304730888	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 48 4304730891	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW 49 4304730892	00610	07S 24E 4	GRRV					
✓ WALKER HOLLOW U #54 4304730893	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW #55 4304730894	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW 57 4304730895	00610	07S 23E 11	GRRV					
✓ KIENTZ FED 1/WHU 45 4304730897	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW U #56 4304730911	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW U #58 4304730912	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 60 4304730913	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

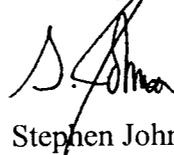
Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Leisha Cordova

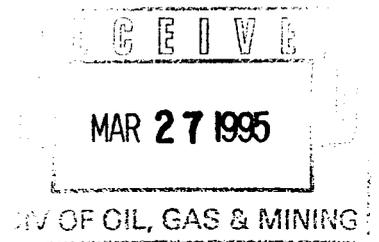
Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,



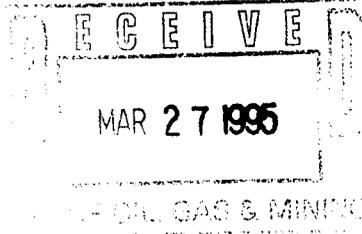
Stephen Johnson



SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: Citation Oil & Gas Corp.

3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other Change of Operator, New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other, New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Table with 3 columns: Well ID, Well Number, and Location. Lists Walker Hollow Unit #1 through #10 with their respective well numbers and locations.

13.

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

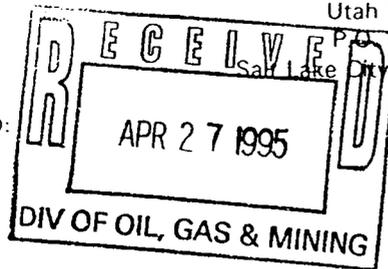
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWP / GIL
2-LWP 7-PL
3- DPS 8-SJ
4-VLC 9-FIL
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	CITATION OIL & GAS CORP	FROM (former operator)	EXXON CORPORATION
(address)	8223 WILLOW PL S #250	(address)	PO BOX 4721
	HOUSTON TX 77070-5623		HOUSTON TX 77210-4721
	SHARON WARD		STEPHEN JOHNSON/MIDLAND
	phone (713) 469-9664		phone (915) 688-7875
	account no. N 0265		account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30690</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- 6 6. Cardex file has been updated for each well listed above. *5-8-95*
- 7 7. Well file labels have been updated for each well listed above. *5-8-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 537800 / 80,000*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg WIC F5"

950406 Rec'd WIC F5 "Old Form"

950426 BLM Aprv. "Citation 1994 Investment L.P."

950502 Unit opn. nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp." in progress. (see phone doc.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SLC 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #40

9. API Well Number:

43-047-30690

10. Field and Pool, or Wildcat:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well

Footages: **731 FNL & 662 FEL**

QQ, Sec., T., R., M.: **Sec. 8-7S-24E**

County: **Uintah**

State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Swab test
Other _____

Approximate date work will start Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests approval to swab test the Walker Hollow #40 by the procedure below.

MI RU. TOOH w/rods and pump. Shop pump. NUBOP, tag PBSD, tally out of hole.

If perms are covered w/fill, TIH w/scrapper and bailer, clean out to CIBP @ 5190 KBM. TOOH.

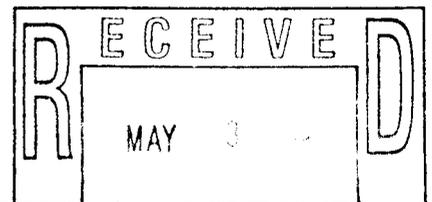
TIH w/RBP, test pkr, SN & tbg. Hydrotest to 5000 psi. Set RBP @ +/-5000 KBM. Test RBP to 1000 psi.

TOOH, LD pkr. TIH w/retrieving head, SN & tbg to +/- 4950 KBM. Swab test the intervals above RBP.

If swab yields influx greater than 100 bfd, TOOH to pick-up pkr to isolate leak(s). Plans and cost will then be prepared to shut off water. Otherwise.

TOOH, LD RBP. TIH w/SN, SWI pending further evaluation.

COPY SENT TO OPERATOR
Date: 5-12-99
Initials: CJO



13.

Name & Signature:

Sharon Ward

Sharon Ward
Utah

Regulatory Administrator

Date:

4-29-99

(This space for State use only)

**Oil, Gas and Mining
FOR RECORD ONLY**

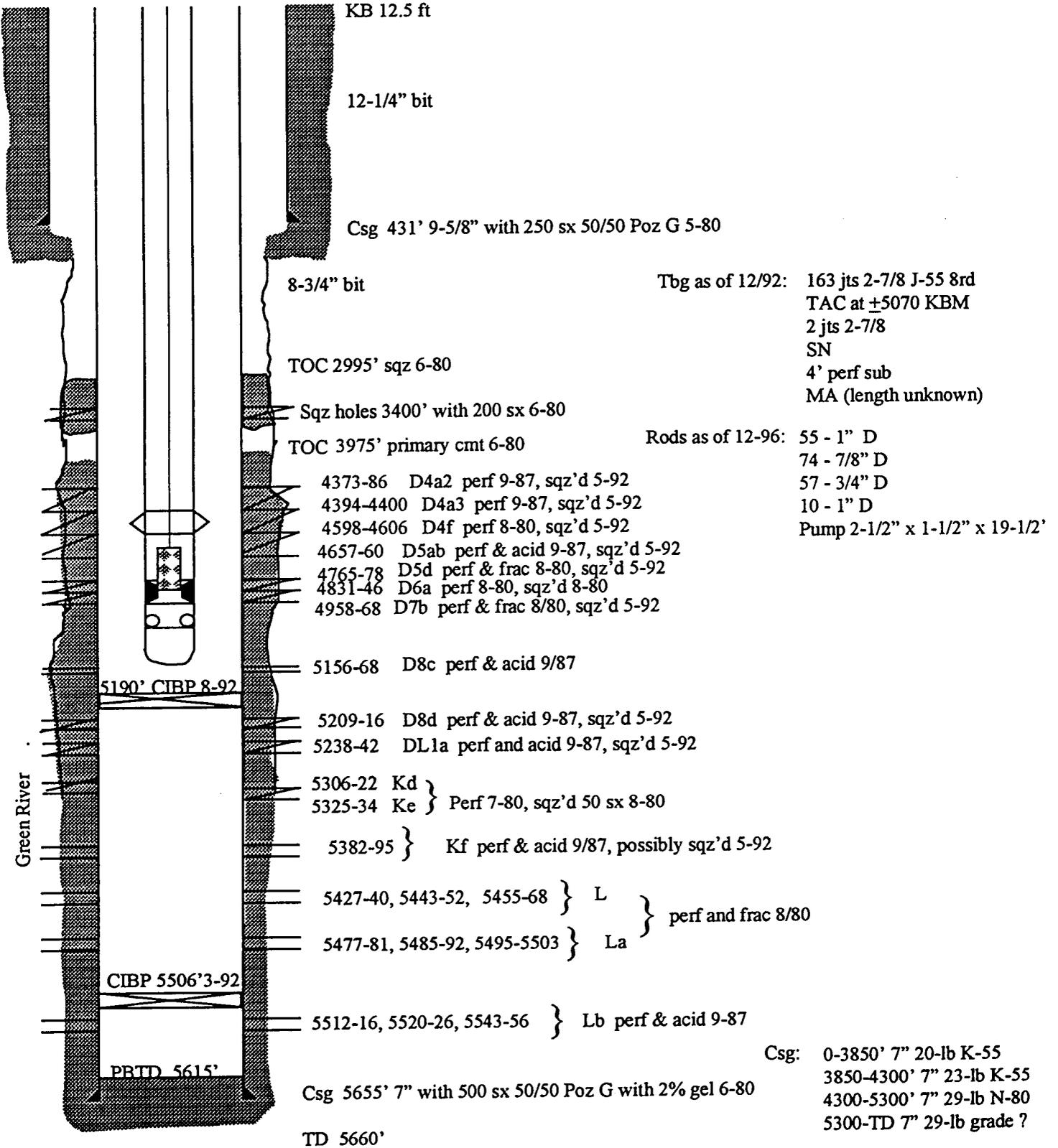
*Federal Approval of this
Action is Necessary*

Citation Oil & Gas Corp.
Walker Hollow Unit 40
NE/NE SEC 8-T7S-R24E
731' FNL & 662' FEL
UINTAH CO., UT
API NO.: 43-047-30690

File: ppt/wellbore/whu/whu40cs

Current Status: SI

PU: Lufkin MII 456-144



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SLC 06637

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #40

9. API Well Number:

43-047-30690

10. Field and Pool, or Wildcat:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well

Footages: **731 FNL & 662 FEL**

QQ, Sec., T., R., M.: **NE NE Sec. 8-7S-24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Temporary abandonment
Other _____

Approximate date work will start **Upon approval**

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

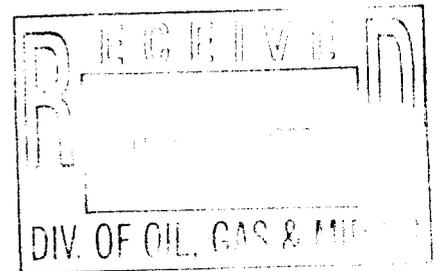
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests permission to temporarily abandon the above well with the following procedure:

MIRU. POOH w/rods and pump.
NU BOP. POOH tbg. Haul out +/- 4 extra joints for at least a 5100' tbg string.
TIH w/B&S for 7".
RIH w/CICR for 7" on tbg and set @ +/-5100'. Sting out of CICR. POOH.
RIH w/tbg and SN and land just above CICR.
SWI pending further evaluation.



13.

Name & Signature:

Sharon Ward
Accepted by the

Sharon Ward

Title:

Regulatory Administrator

Date:

5/19/99

(This space for State use only)

**Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

COPY SENT TO OPERATOR
 Date: 6-3-99
 initials: CHD

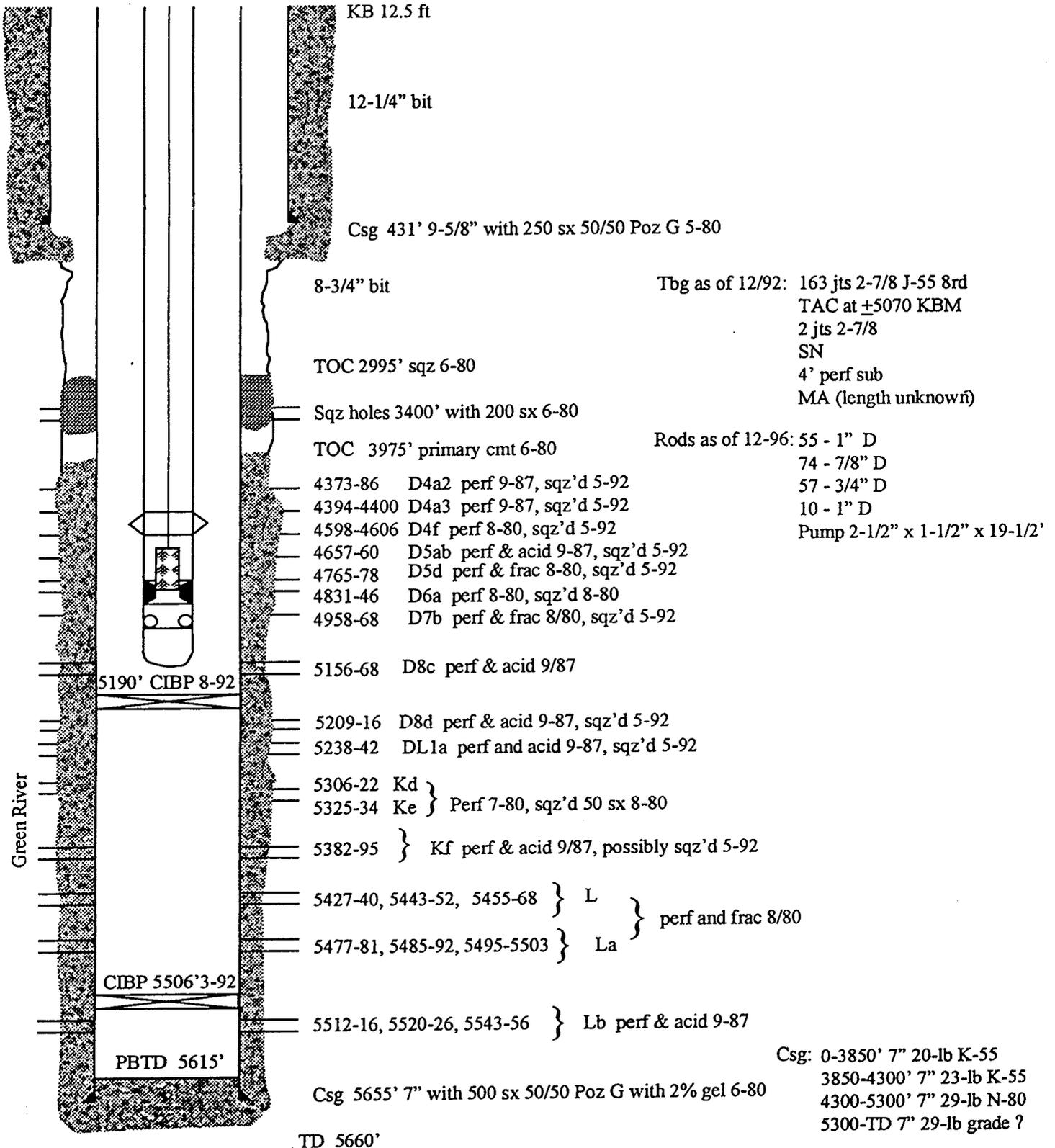
Federal Approval of this Action is Necessary

Citation Oil & Gas Corp.
Walker Hollow Unit 40
NE/NE SEC 8-T7S-R24E
731' FNL & 662' FEL
UNTAH CO., UT
API NO.: 43-047-30690

File: ppt/wellbore/whu/whu40cs

Current Status: SI

PU: Lufkin MII 456-144



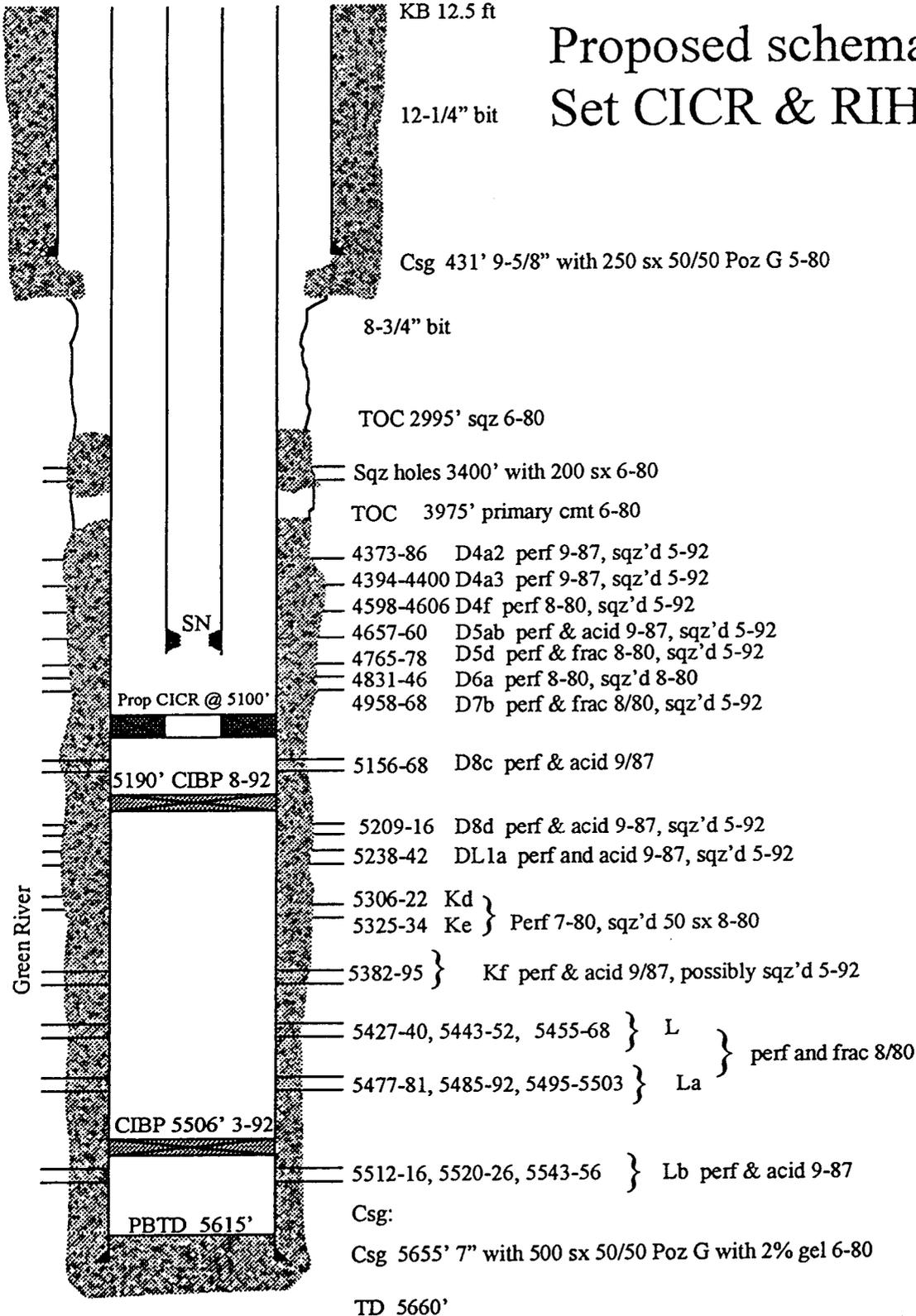
Citation Oil & Gas Corp.
 Walker Hollow Unit 40
 NE/NE SEC 8-T7S-R24E
 731' FNL & 662' FEL
 UTAH CO., UT
 API NO.: 43-047-30690

File: ppt/wellbore/whu/whu40ps

Proposed status: TA

PU: Lufkin MII 456-144

Proposed schematic: Set CICR & RIH w/ tbg & SN



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Federal SLC 066357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #40

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30690

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **731' FNL & 662' FEL**
QQ, Sec., T., R., M.: **NE NE; Sec. 8, T7S, R24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

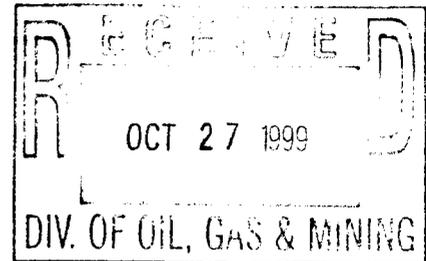
- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion **5/30/99**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation has returned this well to production. Please cancel Notice of Intent dated 5/19/99 to Temporarily Abandon this well.



13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Regulatory Analyst

Date:

10/21/99

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SLC 066357

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Walker Hollow Unit #40

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30690

3. Address and Telephone Number:

P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **731' FNL & 662' FEL**
QQ, Sec., T., R., M.: **NE NE; Sec. 8, T7S, R24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **Reactivation**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion **12/19/2000**

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12/18/2000 pumped 110 gals PA072 mixed with 100 bbls hot fresh water down annulus. Well parted approximately 1 hour after treatment. Pulled well and changed pump. Put well on production. As of 1/4/2001, producing 4 BOPD with 81 BWPD.

13.

Name & Signature: *Debra Harris* **Debra Harris** Title: **Prod./Regulatory Coord.** Date: **1/8/01**

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #40

9. API Well Number:

43-047-30690

10. Field and Pool, or Wildcat:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **731' FNL & 662' FEL,**
QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE NE**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR

DATE: 6-25-03
BY: CHD

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

4/30/03

(This space for State use only)

(12/02) THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

Debra K. ...

MAY 05 2003

Utah Division of Oil, Gas and Mining

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 40
API Number: 43-047-30690
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGM on May 5, 2003

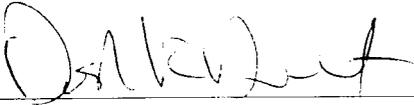
The well has been Shut-in for 1 year 2 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Walker Hollow Unit #40

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-30690

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **731' FNL & 662' FEL,**
QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE NE**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base. The WHU #40 well has no rods or tubing in the hole. The casing pressure is 0, and the surface casing pressure is 0. Attached is a current wellbore schematic.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature] November 18, 2003
Utah Division of Oil, Gas and Mining

13.

Name & Signature: *[Signature]* **Sharon Ward** Title: **Regulatory Administrator** Date: **7/8/03**

(This space for State use only)

(12192)

COPY SENT TO OPERATOR
DATE: 11-19-03
INITIALS: CHD

(See Instructions on Reverse Side)

RECEIVED
JUL 14 2003

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 40
API Number: 43-047-30690
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGM on May 5, 2003

The well has been Shut-in for 1 year 2 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

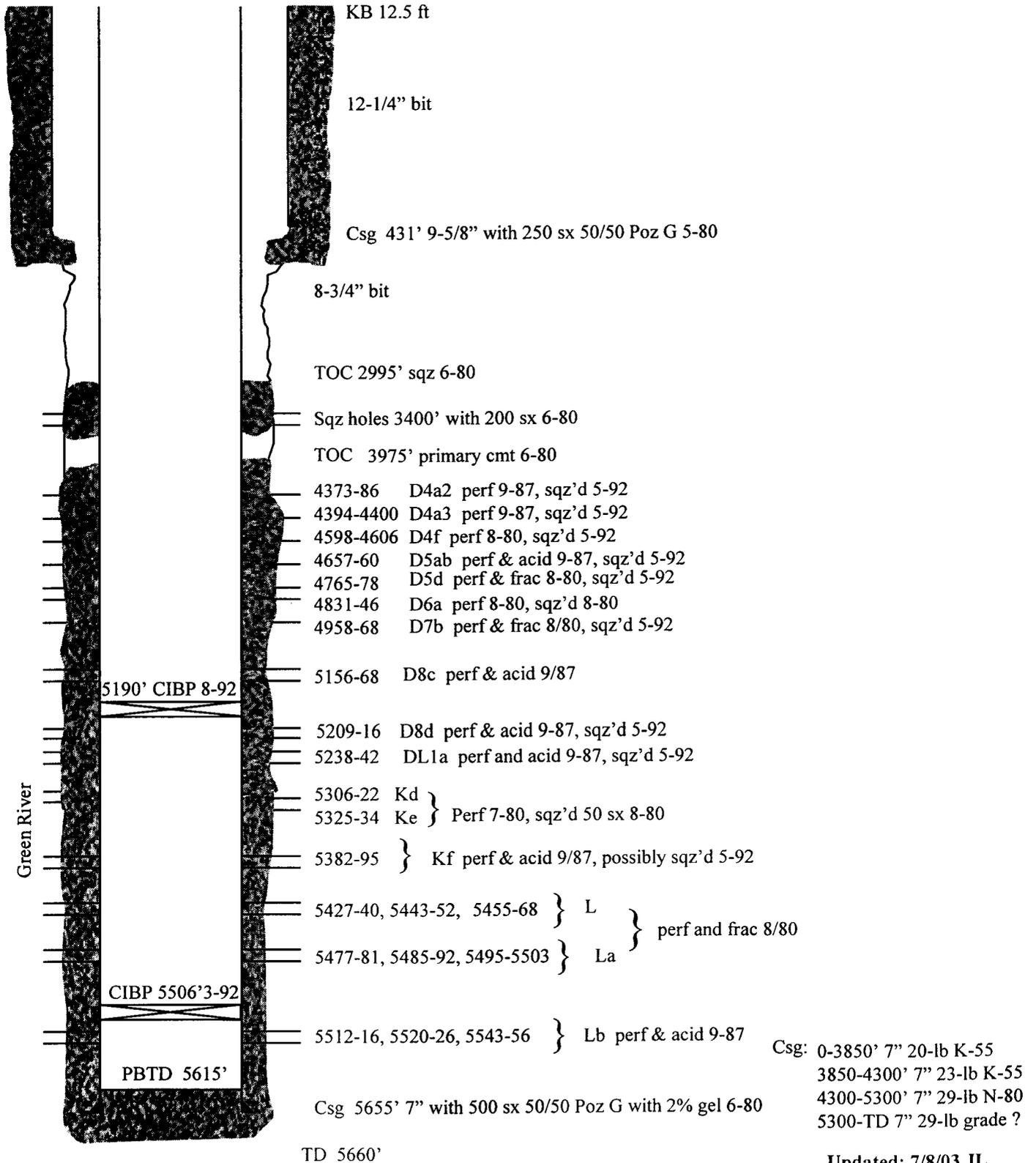
Date

**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT 40
731' FNL & 662' FEL (SE/NE/NE) Sec. 8-T7S-R24E
UINTAH CO., UT**

Current Status: SI

API NO.: 43-047-30690

PU: Lufkin MII 456-144



INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker Hollow Unit # 40
API Number: 43-047-30690
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated July 8, 2003, received by
DOGM on July 14, 2003

The well has been Shut-in/Temporarily Abandoned for 1 year 6 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore and;
4. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 18, 2003

Date



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Walker Hollow Unit

8. Well Name and Number:
Walker Hollow Unit #40

9. API Well Number:
43-047-30690

10. Field and Pool, or Wildcat:
Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

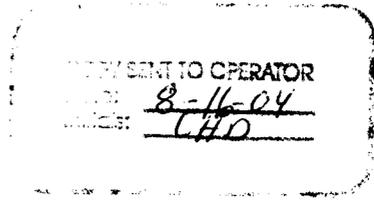
3. Address and Telephone Number:
P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well
Footages: **731' FNL & 662' FEL,** County: **Uintah**
QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE NE** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation Oil & Gas corp. requests permission to plug and abandon the above named well with the attached procedure.



13. Name & Signature: Bridget Alexander **Bridget Alexander** Title: Regulatory Assistant Date: 7/26/04

(This space for State use only)

(12192) **Accepted by the Utah Division of Oil, Gas and Mining** (See Instructions on Reverse Side)

Date: 8/19/04
By: [Signature]
* See Recommended Changes (Attached)

Federal Approval Of This Action Is Necessary

RECEIVED
JUL 28 2004
DIV. OF OIL, GAS & MINING

CITATION OIL & GAS CORPORATION
WALKER HOLLOW UNIT – WHU #40
P&A PROCEDURE

DATE: 6-21-04

WELL NO. WHU #40

1. MIRU. ND wellhead. NU BOP. PU bit & scraper for 7", 29# csg & +/-165 jts 2 7/8" tbg for plugging operations. Round trip bit & scraper to top PBTD @ 5190'.
2. TIH W/CICR & set @ +/-4530'. Load csg W/lse wtr & test backside to 300 psi. Establish inj. rate & press. Mix & pump 200 total sx cmt. SQZ under CICR W/190 sx 50/50 Pozmix containing 2% gel. Sting out of CICR and dump 10 sx cmt (60') on top of CICR.
3. Pull end of tbg to 4350'. Reverse circ clean W/8.5 ppg gel.
4. Re-pressure test 7" csg to 300 psi. If leaks are detected, TOO H W/tbg. PU & RIH W/PKR & identify csg leak(s). Cmt SQZ'ing provisions will be made accordingly.
5. Pull end of tbg to 2200' & spot a 33 sack (200') balanced cmt plug from 2200 – 2000'.
6. Pull end of tbg to 1800'. Reverse circ clean W/8.5 ppg gel. TOO H.
7. RU wireline perf 4 SQZ holes @ 482'.
8. Attempt to establish inj. rate & press. dn csg & establish circ to surf. If circ to surf is established, then mix & bullhead 145 sx 50/50 Pozmix containing 2% gel dn csg & attempt to bring cmt to surf. Skip steps 9 & 10 & proceed W/step 11 only if necessary. Otherwise, if circ to surf cannot be established, TIH W/CICR on 2 7/8" tubing & set @ 432' KB. Establish inj. rate & press. Mix & pump 35 total sx cmt. SQZ under CICR W/25 sx 50/50 Pozmix containing 2% gel. Sting out of CICR and dump 10 sx cmt on top of CICR.
9. Pull end of tbg to +/-225' & reverse circ clean.
10. Spot a 17 sack cmt plug from 100' - surface inside 7" csg.
11. If possible, using 1" tbg, spot 7 sx cmt (50') into annulus between 7" & 9 5/8" csg.
12. Cut off csg 4' below GL & install marker as per BLM specifications.
13. Reclaim location as per BLM specifications.

Date: 6-21-04

Citation Oil & Gas Corporation Walker Hollow Unit #40

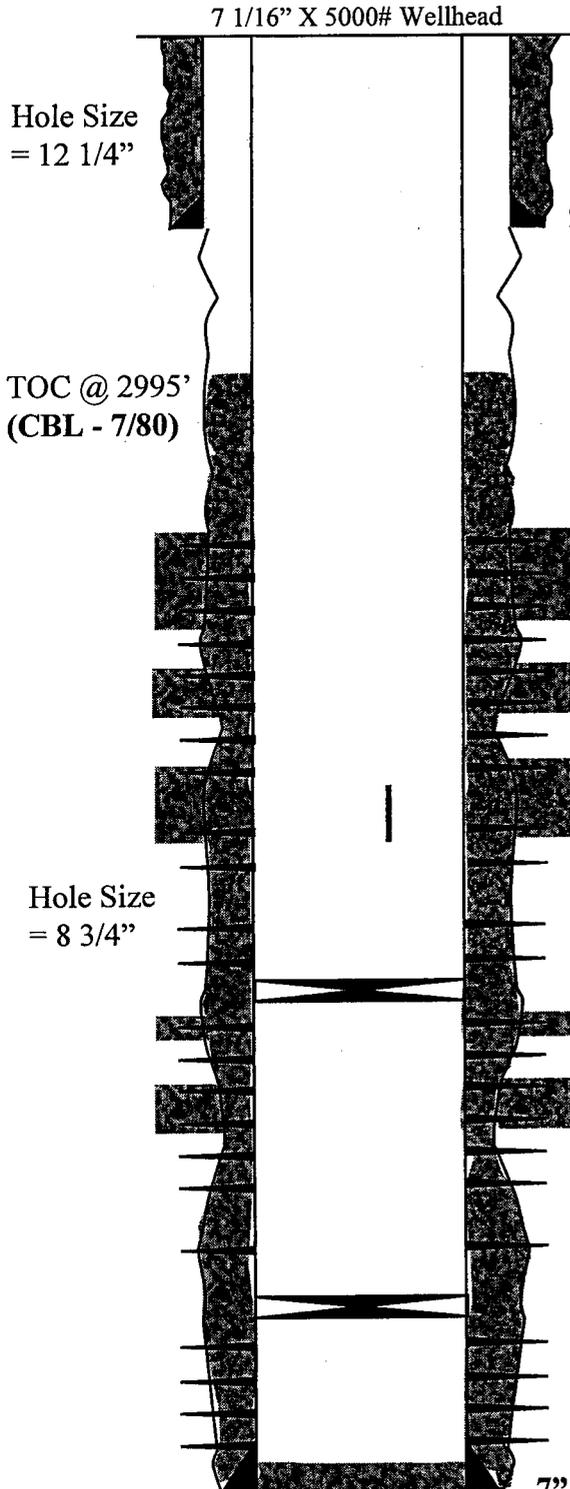
Ground Elevation = 5616'

RKB = 5629'

KB = 13'

Surface Location

731' FNL & 662' FEL, NE NE,
Section 8, T-7-S, R-24-E,
Uintah County, UT



9 5/8" 36# K-55 Csg @ 432' cmt'd W/250 sx

TUBING DETAIL			
Qty	Description	Length	Depth
	None in hole.		

ROD & PUMP DETAIL			
Qty	Description	Length	Depth
	None in hole.		

- SQZ holes: 3400' (4 JSPF) (Shot & SQZ'd - 8/80)
- D4a: 4373 - 86' (2 JSPF) (Shot - 9/87 : SQZ'd - 5/92)
- D4a2: 4394 - 4400' (2 JSPF) (Shot - 9/87 : SQZ'd - 5/92)
- D4a3: 4559 - 66 & 74 - 80' (3 JSPF) (Shot & frac'd - 12/80)
- D4d: 4598 - 4606' (3 JSPF) (Shot & SQZ'd - 8/80)
- D4f: 4657 - 60' (2 JSPF) (Shot - 9/87 : SQZ'd - 5/92)
- D5a: 4713 - 31' (3 JSPF) (Shot & frac'd - 12/80)
- D5b: 4765 - 67, 70 - 73, & 75 - 78' (3 JSPF) (Shot & frac'd - 12/80 : SQZ'd - 5/92)
- D5c: 4831 - 46' (3 JSPF) (Shot & SQZ'd - 8/80)
- D5d: 4949' - 55, 58 - 62, & 64 - 68' (3 - 6 JSPF) (Shot - 8 & 12/80 : frac'd - 8 & 12/80)
- D6a: 5110 - 16' (3 JSPF) (Shot & frac'd 12/80)
- D6b: 5156 - 73' (2 - 5 JSPF) (Shot - 12/80 & 9/87 : frac'd 12/80)
- CIBP set @ 5190' (8/92)**
- D7a: 5209 - 16' (2 JSPF) (Shot & acidized - 9/87 : SQZ'd - 5/92)
- D7b: 5238 - 42' (2 JSPF) (Shot & acidized - 9/87)
- D8b: 5306 - 22' (3 JSPF) (Shot & SQZ'd - 8/80)
- D8c: 5325 - 34' (3 JSPF) (Shot & SQZ'd - 8/80)
- D8d: 5382 - 95' (2 JSPF) (Shot & acidized - 9/87)
- L: 5427 - 52 & 55 - 68' (3 - 6 JSPF) (Shot - 8 & 12/80 : frac'd - 8 & 12/80)
- DL1a: 5477 - 81 & 85 - 5503' (3 - 6 JSPF) (Shot - 8 & 12/80 : frac'd - 8 & 12/80)
- CIBP set @ 5506' (3/92)**
- Kc: 5512 - 16' (2 JSPF) (Shot & acidized - 9/87)
- Kd: 5520 - 26' (2 JSPF) (Shot & acidized - 9/87)
- Ke: 5528' - 34' (3 JSPF) (Shot & frac'd - 12/80)
- Kf: 5543 - 56' (2 JSPF) (Shot & acidized - 9/87)

7" 20 - 29# K-55 & S-95 Csg @ 5655' cmt'd W/500 sx

PBTD = 5190'
TD = 5660'



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

RECOMMENDED CHANGES TO PLUG AND ABANDON PROCEDURES

Well Name and Number: Walker Hollow 40
API Number: 43-047-30690
Operator: Citation Oil & Gas Corp
Reference Document: Original Sundry Notice Dated July 26, 2004
Received by DOGM on July 28, 2004

Recommended Changes (Federal approval required):

1. MOVE & CHANGE PLUG #2 Step 5 – Place CICR +/- 2,796' (top Green River) squeeze 40 sks below retainer and spot 10 sks on top of retainer.

Dustin K. Doucet
Petroleum Engineer

August 9, 2004

Date

Wellbore Diagram

API Well No: 43-047-30690-00 Permit No:
 Company Name: CITATION OIL & GAS CORP
 Location: Sec: 8 T: 7S R: 24E Spot: NENE
 Coordinates: X: 650580 Y: 4454484
 Field Name: WALKER HOLLOW
 County Name: UINTAH

Well Name/No: WALKER HOLLOW 40

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	432	12.25		
SURF	432	9.625	36	
HOL2	5660	8.75		
PROD	5655	7	29	4,794

inside 100 / (1.15) (4.794) = 15 SKS
 outside 100 / (1.15) (5.995) = 15 SKS
Change

4,794] - 5,995



Cement from 432 ft. to surface

Surface: 9.625 in. @ 432 ft.

Hole: 12.25 in. @ 432 ft.

CIRC @ 432

parts @ 482

above 50 / (1.15) (4.794) = 10 SKS

inside below 50 / (1.15) (4.794) = 10 SKS

out below 50 / (1.15) (5.995) = 8 SKS

out below 50 / (1.15) (2.99) = 15 SKS

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5655	2995	UK	500
SURF	432	0	TR	250

Perforation Information

Open parts 4554 - 5163

$$\frac{[(1.2)(8.75)]^2 - 7^2}{183.35} = 2.99$$

Formation Information Formation Depth

Cement from 5655 ft. to 2995 ft.

Production: 7 in. @ 5655 ft.

Hole: 8.75 in. @ 5660 ft.

BMSW-6067

TD: 0 TVD: 0 PBD: 0

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #40

9. API Well Number:

43-047-30690

10. Field and Pool, or Wildcat:

Walker Hollow Green River

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **731' FNL & 662' FEL,**
QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE NE**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 1/25/2005

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU, TIH with bit and scraper to 5184' (CICR @5190') and TOH. TIH with CICR - set @4525' - tested casing to 500 psi for 15 minutes. Stung in and EIR. MIRU Halliburton. Pumped 190 sx "G" cement below CICR, stung out and placed 10 sx on top. TOH and MIRU WL. TIH to 2755' and shot 8 squeeze holes. TIH with CICR - set @2725' - tested casing to 500 psi. Put 29 sx balanced cement plug on top of CICR and PUH 10 jts. TIH with WL and perf'd 8 squeeze holes @482'. Est'd circ down casing and up surface casing. Cemented with 200 sx "G" cement and RDMO. WELL PLUGGED AND ABANDONED 1/25/2005. Will reclaim location at a later date.

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Prod/Reg Coord.

Date:

1/26/2005

(This space for State use only)

RECEIVED
JAN 28 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL 066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: Walker Hollow Unit #40
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Citation Oil & Gas Corp.	9. API NUMBER: 4304730690
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667	PHONE NUMBER: (281) 517-7800	10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
4. LOCATION OF WELL FOOTAGES AT SURFACE: 731' FNL & 662' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 8 7S 24E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The dirt work has been completed and this location will be seeded in the fall.

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Bridget Lisenbe</i></u>	DATE <u>7/2/2008</u>

(This space for State use only)

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SL 066357

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Walker Hollow Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Walker Hollow Unit #40

2. NAME OF OPERATOR:

CITATION OIL & GAS

9. API NUMBER:

4304730690

3. ADDRESS OF OPERATOR:

P O Box 690688 CITY HOUSTON STATE TX ZIP 77070

PHONE NUMBER:

(713) 517-7528

10. FIELD AND POOL, OR WILDCAT:

Walker Hollow Green River

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 731' FNL & 662' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 8 7S 24E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	_____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was reseeded in the late Fall of 2008. Reclamation has been completed. Please remove from our bond.

NAME (PLEASE PRINT) Mercedes Ponzio

TITLE Permitting Assistant

SIGNATURE *Mercedes Ponzio*

DATE 1/5/2009

RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

(This space for State use only)