

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

DATE FILED 4-7-80

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-057 INDIAN _____

DRILLING APPROVED: 4-8-80

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

FIELD: LOCATION ABANDONED * WELL NEVER DRILLED 5-5-81
WONSITS VALLEY FIELD 3/86

UNIT: WONSITS UNIT

COUNTY: UINTAH

WELL NO. WONSITS UNIT #119

LOCATION 1,520' FT. FROM (N) ~~XX~~ LINE. 1,060' FT. FROM (E) ~~XX~~ LINE. SE NE API# 43-047-30685

8
 1/4 - 1/4 SEC. 18

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>8S</u>	<u>22E</u>	<u>18</u>	<u>GULF OIL CORP.</u>				

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ EI _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

ULC
5-21-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR c/o Haymaker & Associates
1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1,520' FNL & 1,060' FEL, Sec. 18
 At proposed prod. zone
 Same ~~SE 1/4~~

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
43 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,060'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,969' Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM
All New Casing

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	1,000'	Circulate
12 1/4"	9 5/8"	43.5# N-80	5,500'	Circulate
8 1/2"	5 1/2"	20# N-80	12,300'	Circulate

1. Drill 17 1/2" hole to 1,000' and set new 13 3/8" 54.5# K-55 casing to surface.
2. Log B.O.P. test daily while drilling 12 1/4" hole to 5,500'; set new 9 5/8" 43.5# N-80 casing to surface.
3. Drill 8 1/2" hole and run electric log; if productive set new 5 1/2" 20# N-80 casing to T.D.
4. Run other logs as needed.

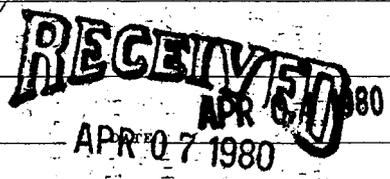
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 4/8/80

- Exhibits Attached
- | | |
|--------------------------------------|---|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten point Compliance Program | F. Radius Map of Existing wells |
| C. Blowout Preventer Diagram | G. Drill Pad Layout with Cross-Sections & Production Facilities |
| D. Multipoint Requirement for A.P.D. | H. Acid Fracturing Layout |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: J.W. Matthews TITLE: Area Drilling Supt DATE: 12-14-79

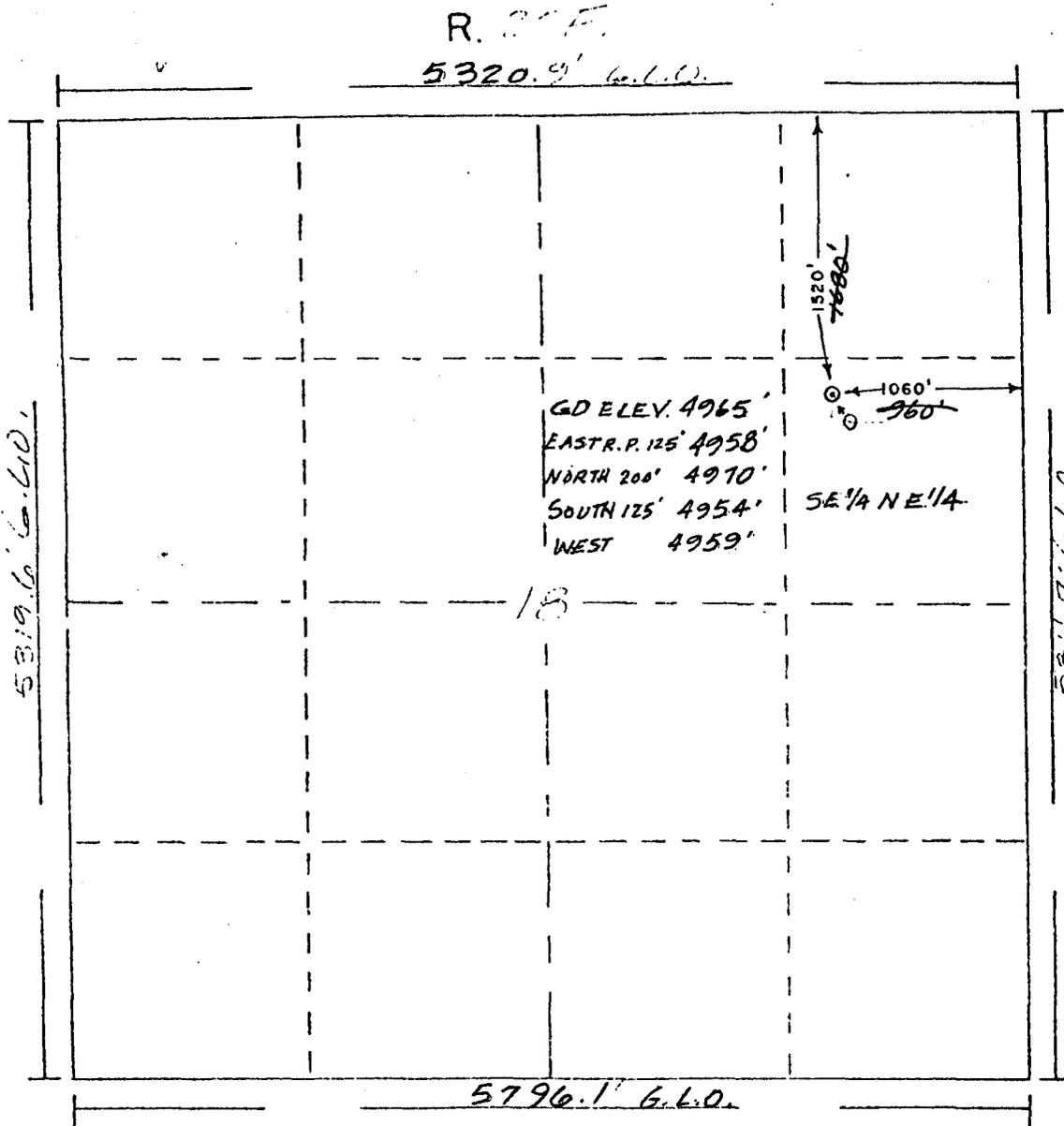
PERMIT NO. 43-047-30685 APPROVAL DATE 4/8/80
 APPROVED BY: W.T. Martin FOR: E. W. GUYNN DISTRICT ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:



CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

DIVISION OF OIL, GAS & MINING

plotka
 APPROVAL
 Utah State oil & gas

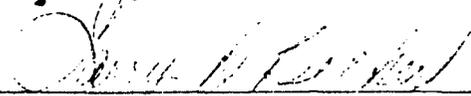


Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from **JOHNNY JONES**
 for **GULF OIL CO.**
 determined the location of **#119 WONSITS VALLEY**
 to be **960 WEL. 1680' SNL** Section **18** Township **8S.**
 Range **22EAST, S.L.M.** Meridian
UINTAH County, **UTAH**

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: 12-15-79


 Licensed Land Surveyor No.
 State of **UTAH**

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-057

OPERATOR: GULF OIL

WELL NO. 119 WOVST VALLEY

LOCATION: NW 1/4 SE 1/4 NE 1/4 sec. 18, T. 8 S., R. 22 E, SLM

UINTAH County, UTAH

1. Stratigraphy: OPERATORS TOPS REASONABLE:

SURFACE	UINTA FM
4610	LOWER GREEN RIVER
5645	WASATCH
8972	MESA VERDE
12,300	TD

2. Fresh Water: PROBABLE IN UINTA FM, POSSIBLE IN GREEN RIVER

3. Leasable Minerals: PROSPECTIVELY VALUABLE FOR OIL SHALE, WHICH WILL BE ENCOUNTERED IN MAHOGANY ZONE OF GREEN RIVER FM.
GILSONITE VEINS POSSIBLE

4. Additional Logs Needed: RUN LOGS THROUGH GREEN RIVER TO IDENTIFY OIL SHALE

5. Potential Geologic Hazards: NONE ANTICIPATED

6. References and Remarks: WITHIN BITTER CREEK KGS
PI CARDS, USGS FILES

Signature: J. Owen Billingsly

Date: 2-6-80

Oil and Gas Drilling

EA #183-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date March 21, 1980

Operator: Gulf Oil Corporation Project or Well Name and No.: 119
Location: 1520' FNL & 1060' FEL Section: 18 Township: 8S Range: 22 E.
County Uintah State: Utah Field/Unit: Wonsits Valley
Lease No.: U-057 Permit No.:
Joint Field Inspection Date: March 20, 1980

Prepared By: Greg Darlington and Craig Hansen

Field Inspection Participants, Titles and Organizations:

Greg Darlington	USGS-Vernal
Allen Wood	BLM-Vernal
Cory Bodman	BLM-Vernal
Emmitt Booher	Gulf Oil Corporation
John Jones	Gulf Oil Corporation
Floyd Murray	DeCasada Construction

Related Environmental Documents:

Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

*Admin Compil ?
Pat 220 x 400
Pat 105 x 160
2/10 mi x 18' new access
3 ac*

rk 4/1/80

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

1520' FNL 1060' FEL SE 1/4 NE 1/4

Section 18, T 8S, R 22E, SL M

2. Surface Ownership Location: Public

Access Road: Public

Status of
Reclamation Agreements: Other, explain.
with before Reclamation activities begin.

3. Dates APD Filed: February 27, 1980.

APD Technically Complete: February 29, 1980 .

4. Project Time Frame APD Administratively Complete: February 27, 1980 .

Starting Date: as soon as approved

Duration of Drilling activities: 90 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

None known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 220' wide x 400' long and a reserve pit 105' x 160' would be constructed. Approximately .2 miles of new access road, averaging 18' in width, would be constructed from a maintained road. 3.0 acres of disturbed surface would be associated with the project.

Total area of allowed road construction disturbance would be a 32 foot right-of-way. The access road would be crowned and drainage ditches would be constructed as needed. An existing drainage would be dammed and diverted away from the reserve pits of the proposed pad and topsoil would also be stockpiled at the NE and SW corners of the pad.

2. Drilling would be to a depth of 12,300 feet.
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on a gently sloping small hill with drainage to the south, then west of the proposed pad.

PARAMETER

- A. Geology: Surface formation is the Uintah formation Tertiary in Age. Some gas may be encountered in the Wasatch and Mesaverde Formations. The APD does not specify where Oil is expected although Oil is also an objective.

Information Source: APD - 10 point plan and Craig Hansen.

1. Other Local Mineral Resources to be Protected: Oil Shale and Gilsonite veins are of possible leasable value in the area.

Information Source: Mining Supervisors Report and Mineral Evaluation Report for this location.

2. Hazards: No major Geologic hazards exist on or near the location.

Information Source: Craig Hansen, Geologist USGS.

a. Land Stability: Soils are highly susceptible to erosion, appropriate considerations have been taken to control this problem.

Information Source: Field Observation.

b. Subsidence: Not likely to pose a serious problem.

Information Source: Field Observation.

c. Seismicity: The location is in an area of minor seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, Rocky Mountain Associates of Geologists, Denver, Colorado 1972.

d. High Pressure Zones/Blowout Prevention: No high pressure zones are anticipated a 5000 PSI Working pressure BOP Hook-up with API series 1500 flanges or Better will be used. ✓

Information Source: APD - 10 point plan and exhibit C.

B. Soils:

1. Soil Character: The soil is a weathered sand very susceptible to erosion with some subsurface gravel.

Information Source: Onsite Observation.

2. Erosion/Sedimentation: The area is easily eroded and sedimentation in the streams is high.

Information Source: Craig Hansen, Geologist USGS.

C. Air Quality: The area is under Class 2 air quality.

Information Source: Field Observation.

D. Noise Levels: Background noise levels would be heavy during drilling and minor after well completion.

Information Source: Field Observation.

E. Water Resources: The location would drain south by non-perennial drainages to the White River. Sedimentation would increase due to surface disturbance but the overall impact would be minor.

Information Source: APD

1. Hydrologic Character

a. Surface Waters: The location would drain south by non-perennial drainages to the White River. Sedimentation would increase due to surface disturbance but the overall impact would be minor.

Information Source: APD

b. Ground Waters: An adequate casing program is outlined for the protection of any groundwater or fresh water zones encountered in the APD.

Information Source: APD - 10 point plan.

2. Water Quality

a. Surface Waters: Surfacewaters would not be affected with any other than minor impacts by this proposed action.

Information Source: Field Observation.

b. Ground Waters: The drainage would be diverted around the preserve pits. Some minor pollution to groundwater will result from seepage of the reserve pit fluids into the porous sandy soil.

Information Source. Field Observation.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM stipulations and comments received from the Vernal BLM on March 27, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Tumbleweeds, sunflowers, sratbrush, native grasses, sagebrush, and other desert brush types.

Information Source: Field Observation.

3. Fauna: Antelope, deer, rabbits, and small rodents inhabit the area. Some Indian horses are also present nearby.

Information Source: APD - 13 point plan and onsite observation.

G. Land Uses

1. General: Grazing, Recreation and Oil and Gas Development.

Information Source: Field Observation.

2. Affected Floodplains and/or Wetlands: None

Information Source: Field Observation.

- H. Aesthetics: The impact to aesthetics would be minor. For someone disliking tumbleweeds the impact on aesthetics may be an improvement upon the present scenic environment of the area.

Information Source: Field Observation.

- I. Socioeconomics: The singular impact of one well in this somewhat developed area is unlikely to be other than minor on the socioeconomics of this area. The collective impact of many wells is to provide a considerable source of revenue through resource development to the local and state economy.

Information Source: Environmental Analysis Record, Oil and Gas Leasing Program, Vernal District Utah BLM.

- J. Cultural Resources Determination: Based on the BLM comments received from the Vernal BLM on March 27, 1980, we determine that there would be no effect on cultural resources subject to the comprehensive archaeological survey of this location which was done recently.

Information Source: Onsite comments of Cory Bodman BLM Representative.

- K. Other: The location was previously inspected on February 1, 1980 with the Bureau of Indian Affairs officials (by mistake) rather than BLM representatives. The same two Gulf Representatives and Dirt Contractors representative were present at that time. Dale Hanberg was the BIA representative

Information Source: Craig Hansen, USGS.

Adequacy of Restoration Plans: These seem adequate. The operator will further consult with BLM when the time comes to implement restoration plans.

Information Source: APD

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 3.0 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to white River would exist through leaks and spills.
 - h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.
2. Conditional Approval:
 - a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations. (none according to original APD). -----
2. See attached BLM Stipulations. -----

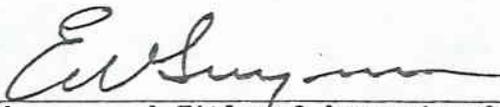
Controversial Issues and Conservation Division Response:

None

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

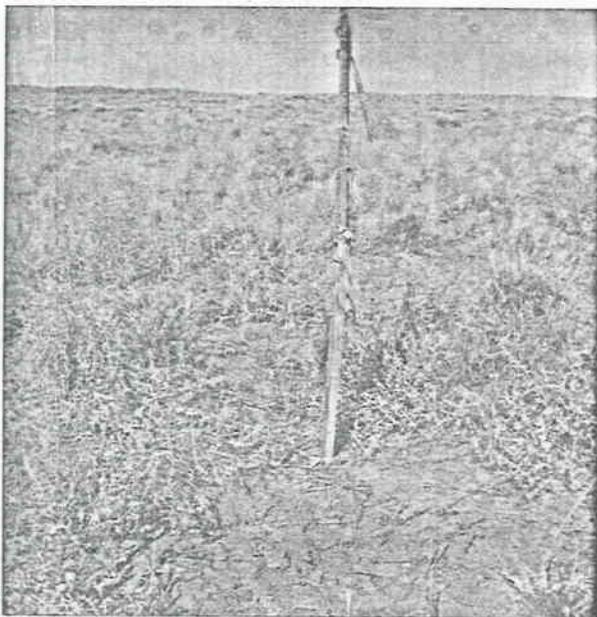


DISTRICT ENGINEER

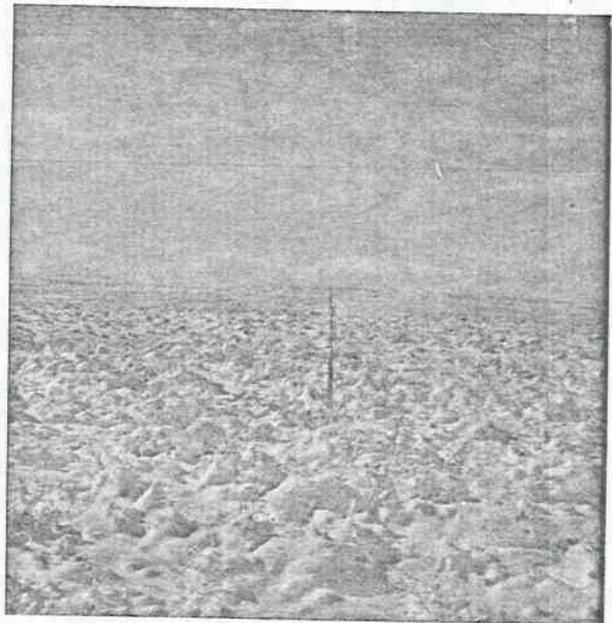
APR 02 1980

Signature & Title of Approving Official

Date



Gulf Well 119 -
Sec 18, T.8 S., R.22 E.
North View 3-20-80



Gulf #119
Looking South.
2-1-80



United States Department of the Interior

IN REPLY REFER TO
T & R
U-802

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078

March 25, 1980

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Gulf Oil Corporation
Well #119 Sec 18, T9S R22E
U-057 Uintah County

Dear Sir:

A joint field examination was made on March 20, 1980, of the above referenced well site location and proposed access road. We feel the surface use and operating plans are adequate with the following comments:

1. Construction and maintenance of the road, and rehabilitation of disturbed areas, shall be in accordance with surface use standards set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. An 18 foot crowned access road will be built. The total disturbed area will be a maximum of 32 feet, except where backslope and fills require additional area. Bar-ditches will be installed where needed. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. We recommend that the top 8 inches of soil be removed from the pad location and stored at either the SW or NE corners of the pad.
4. The BLM will be contacted at least 24 hours prior to pad or road construction and at least 24 hours prior to any rehabilitation activities.
5. All seeding on rehabilitated areas will be done after October 1, but prior to permafrost.
6. A burn pit will not be constructed. There will be no burying of garbage and trash at the well sites. Trash and garbage must be contained and hauled to an approved disposal site.



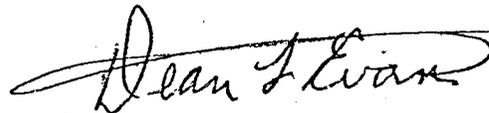
7. It was agreed to by all parties present that the applied for pad was of adequate size.

An archaeological clearance was conducted by Nickens and Associates. No cultural material was found on either the proposed access road or drill site.

The proposed activity does not jeopardize listed threatened or endangered flora/fauna or their habitats.

If you have any questions, please contact Cory Bodman at 789-1362.

Sincerely,

A handwritten signature in cursive script that reads "Dean L. Evans". The signature is written in black ink and is positioned above the printed name and title.

Dean L. Evans
Bookcliffs Area Manager

cc ✓ USGS, Vernal

Greg

Key Oil Co.
18-85-22E

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-057 Well No. 119

1. The location appears potentially valuable for:

strip mining*

underground mining** *oil shale, possible Gilaonite veins*

has no known potential.

2. The proposed area is

under a Federal lease for _____ under the jurisdiction of this office.

not under a Federal lease under the jurisdiction of this office.

Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vanst.*

** FILE NOTATIONS **

DATE: April 7, 1980

Operator: Gulf Oil Corporation

Well No: Wonsitz Unit #119

Location: Sec. 18 T. 8S R. 22E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30685

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.S. Minder 4/8/80

Director: _____

contingent upon a survey plat

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sec - Unit

Plotted on Map

Approval Letter Written

Unit approval contingent upon a survey plat

NE PI

April 8, 1980

Gulf Oil Corporation
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: Well No. Wonsits Unit #119
Sec. 18, T. 8S, R. 22E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule 1-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30685.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum ENGINEER

/btm

cc: USGS



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601

Ph. (307) 234-6186

April 8, 1980

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Drilling Application for Gulf Oil
Corporation Well #119, Lease U-057,
Wonsits Unit Area, SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 18,
T. 8 S., R. 22 E., S. L. M.,
Uintah County, Utah

Gentlemen;

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

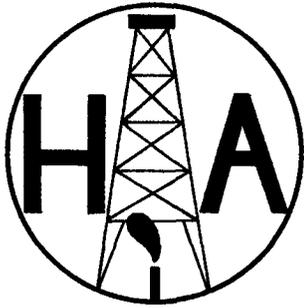
Enclosures

RECEIVED
APR 10 1980

DIVISION OF
OIL, GAS & MINING

RECEIVED
APR 10 1980

DIVISION OF
OIL, GAS & MINING



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601 Ph. (307) 234-6186

April 14, 1980

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Drilling Application for Gulf Oil
Corporation Well #119, Lease U-057
Wonsits Unit Area, SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 18,
T. 8 S., R. 22 E., S. L. M.,
Uintah County, Utah

RECEIVED
APR 16 1980

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed are three copies of the surveyor's plat for the above well. We would like to thank you for your approval contingent upon receiving these plats.

If anything further is needed, please let us know.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

Enclosures

November 19, 1980

Gulf Oil Corporation
c/o Haymaker & Assoc.
1720 S. Popular, Suite #5
Casper, Wyoming 82601

RE: Well No. Wonsits Unit #119
Sec. 18, T. 8S, R. 22E,
Uintah County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard

DEBBIE BEAUREGARD
CLERK TYPIST



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

May 4, 1981

Gulf Oil Corporation
Haymaker & Associates
1720 South Poplar, Suite #5
Casper, Wyoming 82601

Re: SEE ATTACHED SHEET ON WELL DUE

Gentlemen:

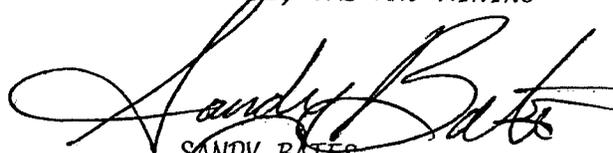
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these loactions at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


SANDY BATES
CLERK-TYPIST

1. Well No. Wonsits Unit #119
Sec. 18, T. 8S. R. 22E.
Uintah County, Utah

2. Well No. Wonsits Unit #120
Sec. 14, T. 8S. R. 21E.
Uintah County, Utah

3. Well No. Wonsits Unit #121
Sec. 14, T. 8S. R. 21E.
Uintah County, Utah

4. Well No. Wonsits Unit #122
Sec. 14, T. 8S. R. 21E.
Uintah County, Utah

5. Well No. Wonsits Unit #123
Sec. 15, T. 8S. R. 21E.
Uintah County, Utah

6. Well No. Wonsits Unit #127
Sec. 16, T. 8S. R. 21E.
Uintah County, Utah

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

May 5, 1981

Gulf Oil Corporation
c/o Haymaker & Associates
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: Return Application for
Permit to Drill
Well No. 119
Section 18, T. 8S., R. 22E.
Uintah County, Utah
Lease No. U-057
Wonsits Unit

Gentlemen:

The Application for Permit to Drill the referenced well was approved April 4, 1980. Since that date no known activity has transpired at the approved location. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

(Orig. Sgd.) R. A. Henricks

for E. W. Guynn
District Oil and Gas Supervisor

bcc: DCM, O&G, CR, Denver
BLM, Vernal
State Office (O&G)
State Office (BLM)
USGS-Vernal
Well File
APD Control

RAH/TM/tm