

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface      1558' FSL, ~~1259'~~ FEL NE/SE  
 At proposed prod. zone      **1458'**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approx. 3 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)      1082'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      Not Applicable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4659' Ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7560'	1145 sacks

It is proposed to drill Conoco Ute Tribal 35 No. 16 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.C. Thompson TITLE Administrative Supervisor DATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO. 43-047-30666 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

DEC 24 1979

USGS(3) UOGCC(2) File

\*See Instructions On Reverse Side

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-2870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Conoco Ute Tribal 35

9. WELL NO.  
 16

10. FIELD AND POOL OR WILDCAT  
 Ouray Wasatch *Indesignated*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 35, T8S, R20E

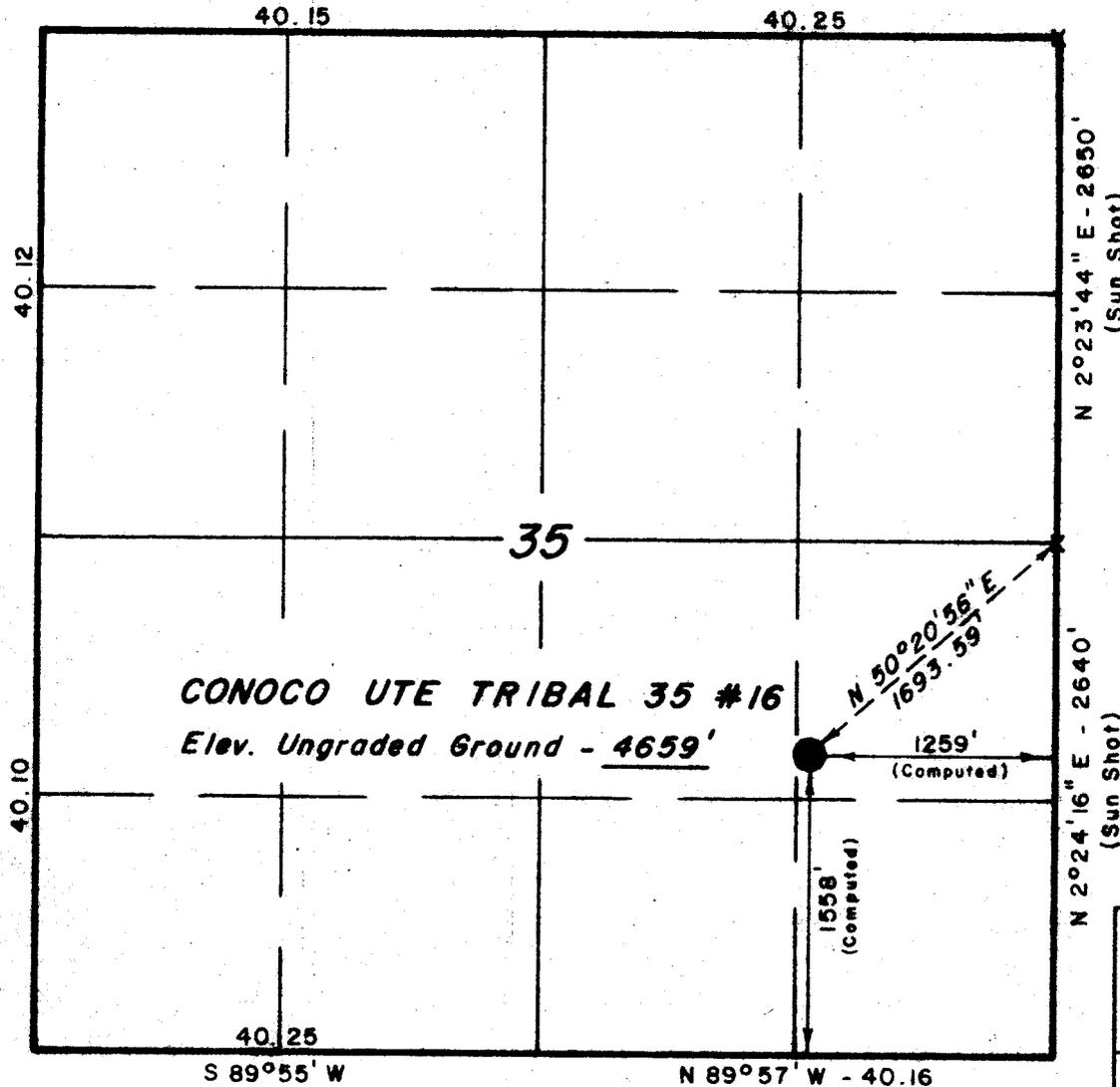
12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

PROJECT

CONOCO INC.

T 8 S, R 20 E, S.L.B. & M.

Well location, CONOCO UTE TRIBAL 35 #16, located as shown in the NE 1/4 SE 1/4 Section 35, T 8 S, R 20 E, S.L.B. & M. Uintah County, Utah.



CONOCO UTE TRIBAL 35 #16  
Elev. Ungraded Ground - 4659'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE, BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE, AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

Revised 11/16/79

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/19/78
PARTY DA DS DJ	REFERENCES GLO Plat
WEATHER Fair	FILE CONOCO INC.

X = Section Corners Located

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg  
1745 West 1700 South  
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date April 2, 1980

Operator Conoco Inc. Project or Well Name and No.. 35-16  
Location 1558' FSL & 1458' FEL Section: 35 Township: 8S Range: 20E  
County: Uintah State Utah Field/Unit: Ouray-Wasatch  
Lease No.: 14-20-H62-2870 Permit No.: N/A  
Joint Field Inspection Date. March 11, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen U.S.G.S. - Vernal, Utah  
Assad Raffoul U.S.G.S. - Salt Lake City, Utah  
Dale Hanburg BIA - Ft. Duchesne  
Haskell Chappoose Uteh Tribal Council  
Homer Smith Conoco, Inc.

Related Environmental Documents:

(1) EA #1141-78 USGS-Salt Lake City, Utah

lj 4/15/80

*Loc moved  
Admin Council?  
Pad 200 x 300  
Pit 125 x 200  
3/10 mi x 14' new access  
2 3/15 a  
Pond of Appr  
Pg 6 1-5*



The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 125' x 200' would be constructed. Approximately .3 miles of new access road, averaging 18' in width would be constructed from a maintained road. 2.3 acres of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved to stay out of cottonwood trees and reduce visual impact.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is on a high bench on the north side of the White River located in the center of the Uinta Basin, approximately 3 miles east of Ouray, Utah.

PARAMETER

A. Geology is the Uinta Formation, tertiary in age, consisting of weathered shale and sandstone outcrops.

Information Source: Geologic Map of Uintah County.

1. Other Local Mineral Resources to be Protected: Oil shale in the Mahogany Zone Parachute Member of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Hazards: None anticipated.

Information Source. Field Observation.

- a. Land Stability. The area is stable with little or no erosion.

Information Source: Field Observation.

b. Subsidence: Withdrawal of fluids could cause subsidence, however none is expected.

Information Source: Environmental Geology, E. A. Keller.

c. Seismicity: The location is in an area of minor risk.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: None anticipated in drilling program.

Information Source: APD.

B. Soils:

1. Soil Character: Is a sandy to sandy clay with small amounts of mixed gravels.

Information Source: Soils of Utah.

2. Erosion/Sedimentation: Would be moderate due to the vegetation and slope of terrain.

Information Source: Field Observation.

C. Air Quality: The area is in a Class II Containment Area.

Information Source: Utah Health Department.

D. Noise Levels: Would not be significant to disturb the long range aesthetics or wildlife of the area.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains south by non-perennial drainage to the White River.

Information Source: Field Observation.

b. Ground Waters: Useable fresh water would be anticipated in the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: Would be protected by the drilling program and surface use program. Reserve pits would be line to insure this program.

Information Source: APD.

b. Ground Waters: Would be cased and protected, although some contamination would occur to fresh water aquifers during the drilling phase of the program.

Information Source. APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from the BIA - Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Cottonwood trees, willows, greasewood, ticklegrass and annual weeds exist on or near the location.

Information Source: Field Observation, BIA Ft. Duchesne.

3. Fauna: Deer, coyotes, foxes, skunks, small mammals, rodents and small birds inhabit the area.

Information Source: Field Observation.

G. Land Uses

1. General: The location is used for grazing, oil and gas development and recreation.

Information Source: Field Observation, BIA-Ft. Duchesne.

2. Affected Floodplains and/or Wetlands: N/A.

H. Aesthetics: The operation does not blend in with the natural surroundings and could present a visual impact. Proper painting and construction of the location and facilities would reduce this impact.

Information Source: Field Observation.

I. Socioeconomics: The effects of one well on local and regional population and economy would be negligible.

Information Source: C. M. Hansen.

- J. Cultural Resources Determination: Based on the formal comments received from the BIA - Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to stipulations provided by the BIA and USGS.

Information Source: EA.

- K. Adequacy of Restoration Plans: The application meets the minimum requirements of NTL-6.

Information Source: APD.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
  - a. About 2.3 acres of vegetation would be removed, increasing and accelerating erosion potential.
  - b. Pollution of groundwater systems <sup>could</sup> would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
  - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
  - d. The potential for fires, leaks, spills of gas and oil or water exists.
  - e. During construction and drilling phases of the operation, noise and dust levels would increase.
  - f. Distractions from aesthetics during the lifetime of the project would exist.

g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BIA Stipulations.
3. Move location 199' west to stay out of cottonwood trees.
4. Cut and pile trees to the east of the location.
5. One - 24" x 36' culvert will be placed for an irrigation ditch crossing.

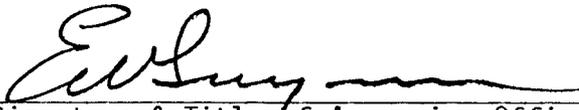
Controversial Issues and Conservation Division Response:

None were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER  
Signature & Title of Approving Official

APR 16 1980  
Date



# Conoco  
35-16 Looking East.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**DUPLICATE**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface: 1558' FSL, 1259' FEL NE/SE  
 At proposed prod. zone: 1458' FEL NE/SE  
*Location Change*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approx. 3 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1082'

16. NO. OF ACRES IN LEASE  
 323

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 Not Applicable

19. PROPOSED DEPTH  
 7560'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4659' Ungraded ground

22. APPROX. DATE WORK WILL START\*  
 February 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-2870

6. NAME OF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME  
 CA-9C-000184

8. FARM OR LEASE NAME  
 Conoco Ute Tribal 35

9. WELL NO.  
 16

10. FIELD AND POOL, OR WILDCAT  
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 35, T8S, R20E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7560'	1145 sacks

It is proposed to drill Conoco Ute Tribal 35 No. 16 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

**Production Facilities and Flowline NOT Approved**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Thompson TITLE Administrative Supervisor DATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY (ORIG. SCD) E. W. GUYNN FOR E. W. GUYNN DISTRICT ENGINEER DATE APR 24 1980  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

USGS(3) UOGCC(2) File

\*See Instructions On Reverse Side

RECEIVED BY \_\_\_\_\_ OF GAS IN \_\_\_\_\_ TO NTL 4-A DATED 1/1/80

*Utah State Oil & Gas*

**\*\* FILE NOTATIONS \*\***

DATE: December 27, 1979  
OPERATOR: Conoco Inc.  
WELL No. Ute Tribal 35-16  
LOCATION: SEC. 35 T. 8S R. 20E COUNTY Uintah

FILE PREPARED: \_\_\_\_\_ ENTERED ON NID: \_\_\_\_\_  
CARD INDEXED: \_\_\_\_\_ COMPLETION SHEET: \_\_\_\_\_

API NUMBER: 43-047-30666

CHECKED BY:  
GEOLOGICAL ENGINEER: \_\_\_\_\_

PETROLEUM ENGINEER: \_\_\_\_\_

DIRECTOR: OK as per order in case 1732 dtd 2/22/78

**APPROVAL LETTER:**

BOND REQUIRED: \_\_\_\_\_ SURVEY PLAT REQUIRED: \_\_\_\_\_

#3 ORDER No. 173-2 4/25/79

O.K. RULE C-3 \_\_\_\_\_

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE  
WITHIN A 660' RADIUS OF PROPOSED SITE \_\_\_\_\_

LEASE DESIGNATION Jules PLOTTED ON MAP

APPROVAL LETTER WRITTEN

utm

40

January 4, 1979

Conoco, Inc.  
907 North Union Boulevard  
Casper, Wyoming 82601

Re: Well No. Paradise et al, #10-3, Sec. 3, T. 9S, R. 21E., Uintah County, Utah  
Well No. Serranop et al, #13-4, Sec. 4, T. 9S, R. 21E., Uintah County, Utah  
Well No. Hall et al, #31-18, Sec. 31, T. 8S, R. 22E., Uintah County, Utah  
Well No. Ute Tribal #35-9, Sec. 35, T. 8S, R. 21E., Uintah County, Utah  
Well No. Ute Tribal #35-16, Sec. 35, T. 8S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referenced gas wells is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 553-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 10-3: 43-047-30662;  
13-4: 43-047-30683; 31-18: 43-047-30664; 35-9: 43-047-30665;  
35-16: 43-047-30666.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/bmn

cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Proposed Location

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1558' FSL, 1259' FEL NE/SE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Amend 13 pt surface use plan.</u>			

5. LEASE  
14-20-H62-2870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME  
Conoco Ute Tribal 35

9. WELL NO.  
16

10. FIELD OR WILDCAT NAME  
Ouray - Wasatch

11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA  
Sec. 35 T8S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4659' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Please amend point 4, paragraph 2 of the 13 point surface use plan attachment to our application for permit to drill the subject well as follows:

In the event that production is established, a flow line will be laid to a dehydration unit. Liquids from the dehydrator will be stored in a 400 Bbl tank. Gas sales from the dehydrator will be gathered by Mountain Fuel Supply Company, which will construct, operate, and maintain the gas sales line.

**RECEIVED**

FEB 19 1980

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 2/13/80

DIVISION OF  
OIL, GAS & MINING

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

Memorandum

To: District Oil and Gas Engineer, Edward Guynn

From: Mining, Supervisor, Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil, and gas lease No. TL-2870

1. The location appears potentially valuable for:

- strip mining.\*
- underground mining.\*\*
- has no known potential.

2. The proposed area is

- under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.
- not under a Federal lease under the jurisdiction of this office.
- Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed

Robert H. Craddock



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026  
801 722-2406 Ext. #202

IN REPLY REFER TO:  
Land Operations, SMC

March 17, 1980

Mr. Craig Hansen  
U.S.G.S. Oil and Gas  
P. O. Box 1037  
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are the Negative Declarations and Environmental Analysis for the following oil and gas wells:

<u>Operator</u>	<u>Well No.</u>	<u>Location</u>
Conoco Inc.	Ute Tribal 6-1	Sec. 6, T9S., R22E
Conoco Inc.	Ute Tribal 35-16	Sec. 35, T8S., R20E
Conoco Inc.	Ute Tribal 35-19	Sec. 35, T8S., R21E
Belco Petroleum Corp.	20-7	Sec. 7, T9S., R22E
Belco Petroleum Corp.	17-16 GR	Sec. 16, T9S., R20E
Belco Petroleum Corp.	18-16 GR	Sec. 16, T9S., R20E
		All in SLB&M

Stipulations specified in the letter to Mr. Ed Guynn of the U.S.G.S. dated February 13, 1980 should be included in the surface use plan for the above wells.

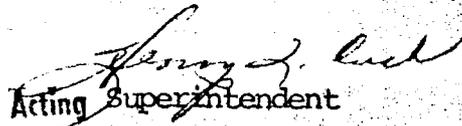
Special stipulations or considerations discussed at the on-site inspections should also be included in the surface use plans. These stipulations are:

- A. Belco Duck Creek Well #17-16 GR. This well location blocks some small natural water drainage channels. There was no suitable alternative locations, therefore proper drainage channels should be constructed around the location.
- B. Belco stagecoach 20-7. This well includes constructing new road plus greatly improving some road making a total road job of about 1.9 miles. A good sound road, with barrow pits, proper drainage ways, and a stable surface is needed.
- C. Conoco, Ute Tribal 6-1. This well is located directly across the road from Chipita Grove. This Grove has significant historical

and cultural value to the Ute Indian people, therefore care should be taken to preserve this Grove.

- D. Conoco, Ute Tribal 35-19. This well site should be turned about 30° to better fit the surface topography as discussed at the on-site inspection.
- E. Conoco, Ute Tribal 35-16. This well should be moved about 190 feet to the north west to prevent the destruction of cottonwood trees.

Sincerely,

  
Acting Superintendent

Enclosure



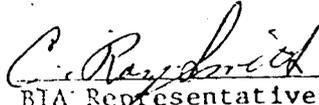
QUINTAH AND OURAY AGENCY  
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill an Gas well (Ute Tribal 35-16) to a proposed depth of 7560 feet; to construct approximately 0.3 (~~XXXX~~, miles) of new access road; and upgrade approximately 0 (~~XXXX~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 3 miles East of Ouray, Utah in the NE 1/4 SE 1/4 Sec. 35 T. 8S, R. 20E, S. 16 meridian. This area is used for Livestock grazing, and wildlife habitat. The topography is alluvial fans and valley bottoms. The vegetation consist of Greese wood, rabbit brush, salt cedar, cottonwood. Salt grass, tickle grass, annual weeds. Wildlife habitat for: X Deer     Antelope     Elk     Bear X Small Mammals X Birds X Endangered species     Other     Reptiles and insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
  - A. About 2.25 acres of well site and 0.87 acres of road will be cleared of all vegetation.
  - B. Activities of man due to oil production will be taken into an area which is no relatively free of the influence of man. This may disturb wildlife
  - C. Exhaust emmissions and dust from roads will effect air quality.
  - D. Scenic and aesthetic values will be effected.
  - E. There is a possible chance of pollution to the Whiteriver which has threaten Fish.
4. ALTERNATIVES TO THE PROPOSED ACTION: None if the well is to be drilled however the well is to be moved 190 ft. to the north west to prevent the destruction of several large cottonwood trees.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided if the well is to be drilled.
6. DETERMINATION: This request action (~~does~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Homer Smith - Conoco  
Craig Hansen - USGS  
Jim Raffoul - USGS  
Haskell Chapoose - Ute Tribe

 3/19/80  
BIA Representative      Date

COPY TO:  
USGS, P.O. BOX 1037, Vernal; Utah 84078  
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah  
84138

Case #. 14-20-H62-2870  
Well #. Conoco Ute Tribal 35-16

FY: '80-45

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc., well Ute Tribal 35-16  
in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 35, T8S., R20E., SLB&M.

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 3-11-80, we have cleared the proposed location in the following areas of environmental impact:

Yes  No  Listed threatened or endangered species

Yes  No  Critical wildlife habitat

Yes  No  Historical or cultural resources

Yes  No  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes  No  Other (if necessary)

Remarks: Threatened and endangered fish live in the White River and Green River. See attached "Threatened and endangered species Jan. 1980."

The necessary surface protection and rehabilitation requirements are enclosed.

*C. Reynolds*

Enclosure

Threatened and Endangered Species  
January 1980

A. Plants:

At the present time the U.S. Fish and Wildlife Service has the Uintah Basin Hookless Cactus, Sclerocactus glaucus as the only plant listed in the Uintah Basin as threatened or endangered. This plant is located in gravelly escarpments near the top edge of hills near Ouray, Utah. Critical habitat for this plant was either examined for existence of the plant and the plant was not found, or else critical habitat was not available for activities in question.

B. Fish:

There are endangered species of fish existing in the Green River and the White River. It is our judgment at this time that the proposal to drill and produce oil wells in the Uintah Basin will not threaten the existence of these species. Two possible sources of water pollution could enter rivers from the drilling and production of oil wells:

- (1) Crude oil and oil residues - Because the large majority of oil produced from wells in the Uintah Basin has a high paraffin base it must be retained at a temperature in excess of 120°F. to keep it in a liquid form. Therefore based upon passed experience, if oil was accidently discharged from a well it would be contained on a small plot of land adjacent to the source because as soon as the temperature fell below the liquid state it would solidify. The characteristics of crude oil in this area to solidify greatly reduces the possibility of water pollution. Therefore it is believed that crude oil and oil residues present only a very slight possibility of contamination to the Whiteriver at a level to threaten the existence of the endangered fish living in the Whiteriver, and Green River.
- (2) Production water - Most wells produce some water in the oil production process. This water contains concentrations of up to 20,000 PPM of total dissolved solids. This concentration of salts would destroy most aquatic life, especially fish. However, if production water from one well were to enter a river it is very unlikely that it would raise the overall concentration of salt enough to threaten the existence of endangered fish. If production water from uncontrolled numbers of wells were discharged into the Whiteriver the danger would increase proportional to the amount of production water were dumped instantaneously it is likely to dangerously threaten fish life. Therefore, the threat to endangered fish species, in both the Whiteriver and Green River, from contamination from production water hinges upon control and management. If production water is managed according to present prescribed federal regulations there is very little possibility that endangered fish species in the White and Green Rivers will be threatened.

C. Birds:

The Bald Eagle and Whooping Crane migrate through the Uintah Basin. Often the Bald Eagle is seen at Pelican Lake and in the surrounding area during winter months. The Whooping Crane migrated from Gray Lake in Idaho, over the Uintah Mountains and into New Mexico. It nests in Gray Lake, and spends the winters in New Mexico. Frequently it rests in its migration in the Uintah Basin. It has been seen near Ouray along the Green River and at Pelican Lake. The two sources of pollution from oil well development are production water and crude oil. It is believed these sources of pollution do not seriously threaten the existence of the Whooping Crane or the Bald Eagle because of the following reasons:

- (1) Crude oil solidifies at temperatures below 120°F. therefore it is very un-likely that it will be absorbed into the feathers of wildlife. Crude oil has been observed floating in the Green and White Rivers. Because of the nature of high paraffin base oil produced in the Uintah Basin it floats in solid lumps and not in the form of a liquid film over the water surface. Therefore it is difficult for crude oil from Uintah Basin Oil Wells to be absorbed by feathers of waterfowl.
- (2) Production water - This source of pollution is explained under topic B-Fish (2) above. It is believed that any fish killed from production water would not be toxic if eaten by Bald Eagles or the Whooping Crane.

Oil and Gas Mining Lease - Tribal Lands

1. No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage as stated in the advertisement.
2. The lessee must thoroughly clean all vehicles and equipment used so that no halogeton or other noxious or poisonous plants may be introduced or spread on Indian lands. Should an infestation of halogeton, or other noxious weeds be found on either a temporary or permanent base of operations, or along access roads or trails used and/or constructed or made thereto, it will be a requirement of those responsible for the infestation to provide control measures as directed by the Superintendent, Uintah and Ouray Agency. Failure to comply with this stipulation may result in cancellation of existing leases or rejection of future applications.
3. If so required by the Commissioner or his authorized representative, the lessee shall condition under the direction of the Supervisor, United States Geological Survey, any wells drilled which do not produce oil or gas in paying quantities as determined by said Supervisor, but which are capable of producing water satisfactory for domestic, agricultural or livestock use by the lessor. Adjustment of costs for conditioning of the well will be made in said cases where it is determined that the well will produce water satisfactorily as aforesaid.



5-5439 Continuation Sheet #2

Tract No. 123

Oil and Gas Mining Lease - Tribal Lands

2. (a) The lessee has no right under this lease to drill for, mine, extract, remove or dispose of the oil shale, tar sands, native asphalt, solid or semisolid bitumen and bituminous rock (including oil-impregnated rock or sands from which oil is recoverable only by special treatment after the deposit is mined or quarried) in or under the above described tract of land.

*JML*

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. TL-2870

OPERATOR: Continental Oil Company

WELL NO. 8

LOCATION: 1/2 NE 1/2 SE 1/2 sec. 35, T. 8S, R. 20E, SLM  
Uintah County, Utah

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? yes  
If not, USGS predictions are:
  
2. Fresh water aquifers probable below surface casing? yes. Useable and/or saline water may be present in the Green River fm.
3. Other probable leasable minerals? yes. Oil shale occurs in the Mahogany zone of Parachute Creek member of the Green River fm. The Mahogany zone will be encountered at a depth of about 3100'. Saline minerals may be present
4. Are hazardous fluids or gases likely? unknown from depths of 2300' to 3100'.
5. Are abnormal conditions of pressure or temperature likely? unknown, but none anticipated by operator.
6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? unknown
7. Is additional logging or sampling needed? no. Run logs through oil shale zone & overlying saline mineral bearing strata.
8. References - remarks: USGS Files, Salt Lake City, Utah  
Is location within 2 miles of a KGS? yes. Near Bitter Creek KGS

Signature: Candace C. Clark

Date: 6/15/79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,666' FSL, 1,426' FEL (NW/SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change footage location.</u>	

5. LEASE  
14-20-H62-2870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Conoco Ute Tribal 35

9. WELL NO.  
16

10. FIELD OR WILDCAT NAME  
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 35, T8S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30666

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4,659' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are plats reflecting the above-mentioned location. The original application to drill listed the location as 1,558' FSL, 1,259' FEL (NE/SE).

The change was requested by USGS and BIA representatives at the onsite inspection. The application to drill was approved on April 24, 1980, by the USGS.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6-2-80  
BY M.J. Windsor

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T.C. Thompson TITLE Admin. Supervisor DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

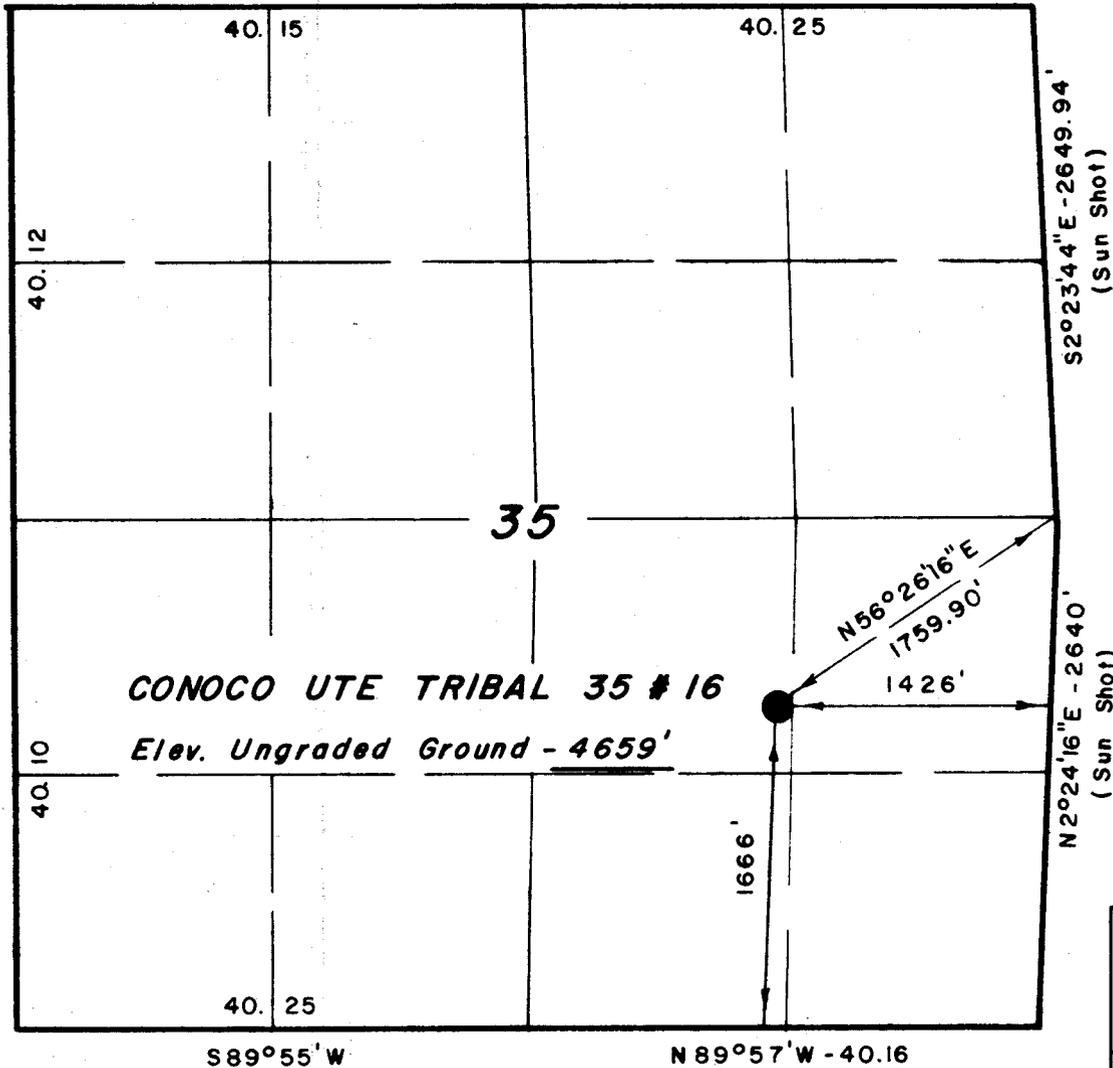
**RECEIVED**  
**MAY 28 1980**  
DIVISION OF  
OIL, GAS & MINING

T 8 S, R 20 E S.L.B. & M.

PROJECT

CONOCO INC.

Well location, CONOCO UTE TRIBAL 35 # 16, located as shown in the NW 1/4 SE 1/4 Section 35, T 8 S, R 20 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Adrian J. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 / 8 / 80
PARTY D.A. M.H.      S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE CONOCO INC.

X = Section Corners Located

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco, Inc.

WELL NAME: Ute Tribal #35-16

SECTION 35 NW SE TOWNSHIP 8S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR T.W.T. Exploration

RIG # 6

SPUDDED: DATE 8/2/80

TIME 7:00 p.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dave Lindroos

TELEPHONE # \_\_\_\_\_

DATE September 4, 1980

SIGNED



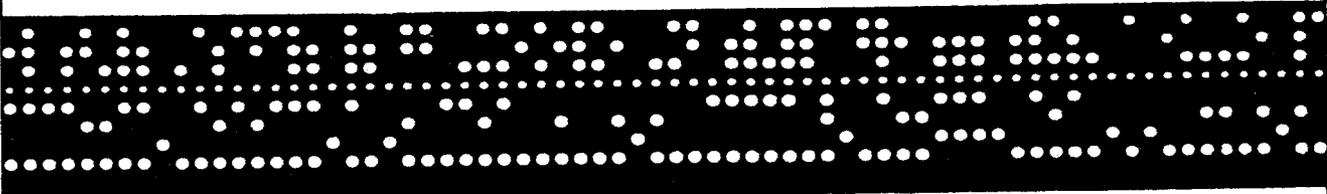
cc: USGS

COMPANY CONOCO, INC. WELL U.T.E. TRIBAL #35-16 TEST NO. 1 COUNTY UINTAH STATE UTAH

JOHNSTON

Schlumberger

computerized  
data  
analysis



## COMPUTERIZED DATA ANALYSIS

AUGUST 25, 1980

GENTLEMEN:

THE ENCLOSED TEST APPEARS TO BE A GOOD MECHANICAL DRILL STEM TEST DURING WHICH THE TOOLS DID FUNCTION PROPERLY. THE FORMATION PRODUCED ENOUGH RESERVOIR FLUID FOR PROPER IDENTIFICATION. RESERVOIR PRESSURE DRAWDOWN WAS SUFFICIENT AND ADEQUATE SHUT-IN BUILD-UPS DID OCCUR FOR RELIABLE QUANTITATIVE ANALYSIS. RESERVOIR PARAMETERS WERE CALCULATED BY THE MC KINLEY METHOD.

1. FLOW RATE: A FLOW RATE OF 15 BBL/DAY OF OIL AND A TOTAL LIQUID RATE OF 187 BBL/DAY WAS NOTED DURING THIS TEST.
2. RESERVOIR PRESSURE: EXTRAPOLATION OF THE INITIAL SHUT-IN PRESSURE BUILD-UP INDICATES A MAXIMUM RESERVOIR PRESSURE OF 2775 P.S.I.G. AT RECORDER DEPTH. MECHANICAL STABILIZATION OF THE FINAL SHUT-IN PRESSURE BUILD-UP INDICATES A MAXIMUM RESERVOIR PRESSURE OF 2594 P.S.I.G. AT RECORDER DEPTH. THE DIFFERENCE BETWEEN THE INITIAL AND FINAL SHUT-IN PRESSURE OF 181 P.S.I.G. IS INDICATIVE OF DEPLETION. A LIMITED RESERVOIR IS PRESENT IF DEPLETION IS ACTUALLY TAKING PLACE.
3. PERMEABILITY: THE CALCULATED TRANSMISSIBILITY FACTOR OF 7.90 MD.-FT./CP. INDICATES AN AVERAGE EFFECTIVE PERMEABILITY TO OIL OF .74 MD. FOR THE REPORTED 16 FOOT NET INTERVAL. THE CALCULATIONS WERE BASED ON A MCKINLEY SLOPE OF 387 P.S.I./LOG CYCLE OBTAINED FROM THE FINAL SHUT-IN BUILD-UP PLOT. IT WAS ASSUMED FOR THESE CALCULATIONS: (A) THE 30°F API AT 60° F. OIL CONTAINED 477 CU.FT./BBL. OF ORIGINAL DISSOLVED GAS, (B) VISCOSITY 1.5 CP., (C) FORMATION VOLUME FACTOR 1.25 BBL/BBL. THESE FIGURES WERE OBTAINED FROM THE AVAILABLE TECHNICAL LITERATURE.
4. WELLBORE DAMAGE: THE CALCULATED DAMAGE RATIO OF 1.74 INDICATES THAT WELLBORE DAMAGE IS PRESENT AT THE TIME AND CONDITIONS OF THIS TEST.
5. RADIUS OF INVESTIGATION: THE CALCULATED RADIUS OF INVESTIGATION OF THIS TEST IS 23 FEET BASED ON AN ASSUMED POROSITY OF 10%, COMPRESSIBILITY OF  $9.2 \times 10^{-6}$ , AND OTHER ASSUMPTIONS MADE IN NUMBER 3 ABOVE.
6. GENERAL COMMENTS: THE FORMATION EXHIBITS THE CHARACTERISTICS OF RELATIVELY LOW PERMEABILITY EFFECTIVE TO THE RESERVOIR FLUID AND INDICATES THE PRESENCE OF WELLBORE DAMAGE.

*D. J. Simper*  
D.J. SIMPER  
RESERVOIR EVALUATION  
DEPARTMENT

CONOCO, INC.  
U.T.E. TRIBAL #35-16; UINTAH COUNTY, UTAH  
TEST #1; 5228' TO 5332'  
LOCATION: SEC. 35 - T8S - R20E

FIELD REPORT # 25375 D

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.



## Reservoir Engineering Data

Recorder No.           J-1637          

Field Report No.           25375 D          

Damage Ratio	DR	1.74		Effective Transmissibility TO OIL	$\frac{Kh}{\mu B}$	7.90	$\frac{Md-ft.}{Cp.}$
Maximum Reservoir Pressure INITIAL SHUT-IN	$P_o$	2775	P.S.I.G.	Effective Transmissibility	$\frac{Kh}{\mu B}$	-	$\frac{Md-ft.}{Cp.}$
Slope of Shut-in Curve CALCULATED	M	387	PSI/log cycle	Flow Rate	Q	15	Bbl./day
Potentiometric Surface (Datum Plane, Sea Level)	PS	5847	ft.	Pressure Gradient		.530	PSI ft.
Productivity Index	PI	.007	Bbl./day/PSI	Gas Oil Ratio MFE SAMPLER	GOR	477	CF/Bbl.
Radius of Investigation		23	ft.	K (Effective to OIL )		.74	Md.

### Assumptions made for Calculations for Liquid Recoveries

1. Q is averaged at a constant rate.
2.  $P_r$  is formation flowing pressure at a constant rate.
3. Formation flow is taken as single phase flow.  
If gas is produced at surface, phase separation is assumed to have occurred in drill pipe.
4. Radial flow is assumed.
5. For the purpose of calculating EDR where specific reservoir parameters are not available it is assumed that:

Effective permeability, K, will fall between .....	1 to 200 md
Formation porosity, $\phi$ , will fall between .....	0.1 to 0.3
Fluid compressibility, c, will fall between .....	$10^{-6}$ to $10^{-4}$
Fluid viscosity, $\mu$ , will fall between .....	0.05 to 50 cp.
Well bore radius, $r_w$ , will fall between.....	3", to 4",

Which gives an average value for the function  $\log \frac{K}{\phi \mu c r_w^2}$  of ..... 5.5

6. Other standard radial flow, equilibrium assumptions.

Empirical Equations:

1.  $EDR = \frac{P_o - P_r}{M(\log T + 2.65)}$  where  $M = \frac{P_i - P_{10}}{\text{Log Cycle}}$

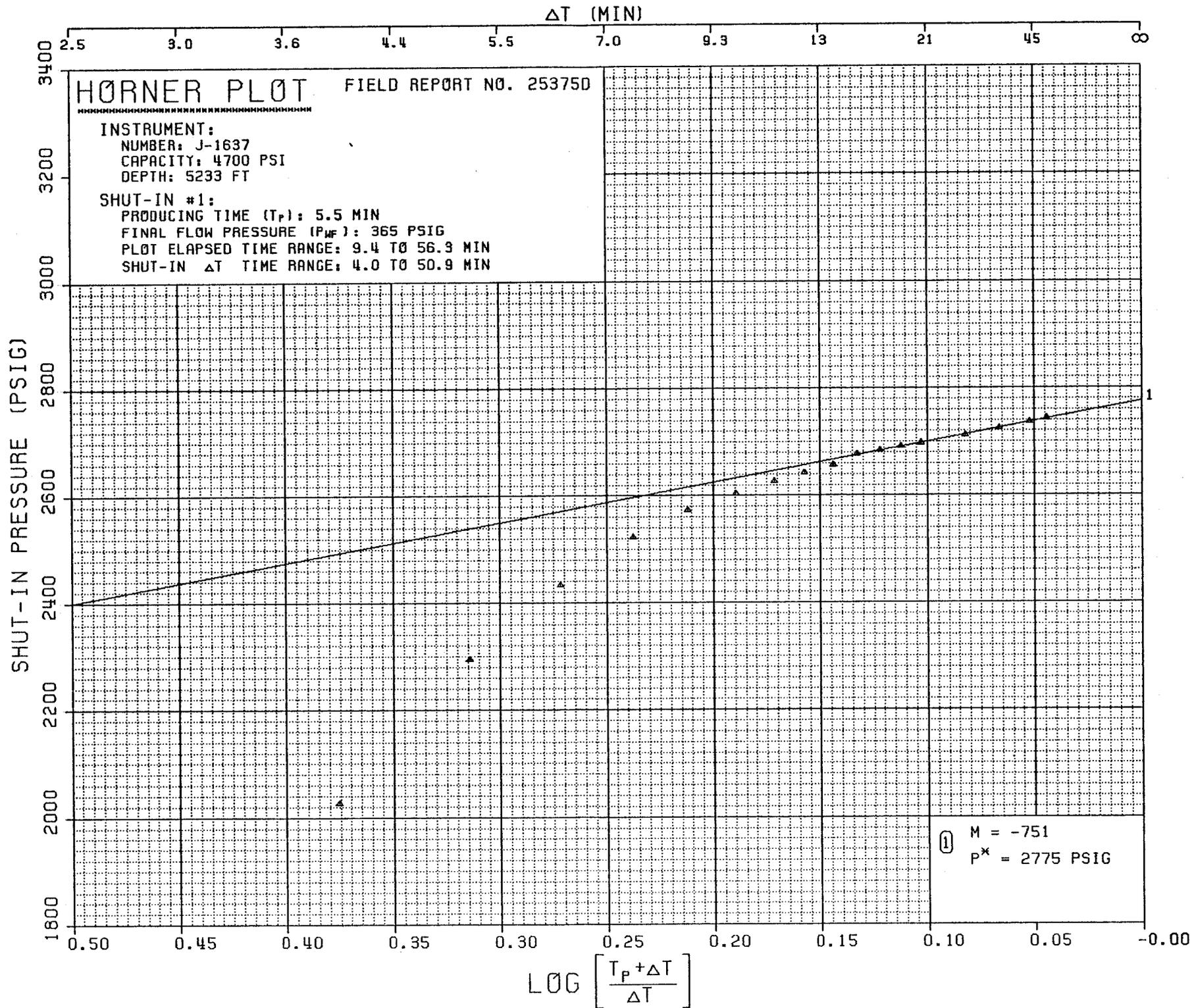
2. Transmissibility  $\frac{Kh}{\mu B} = \frac{162.6 Q}{M}$

3.  $DST J = \frac{Q}{P_o - P_r}$  Theoretical  $J = \frac{7.08 \times 10^{-1} Kh}{\mu B \ln(r_e/r_w)}$  Assumed  $\ln(r_e/r_w) = 7.60$

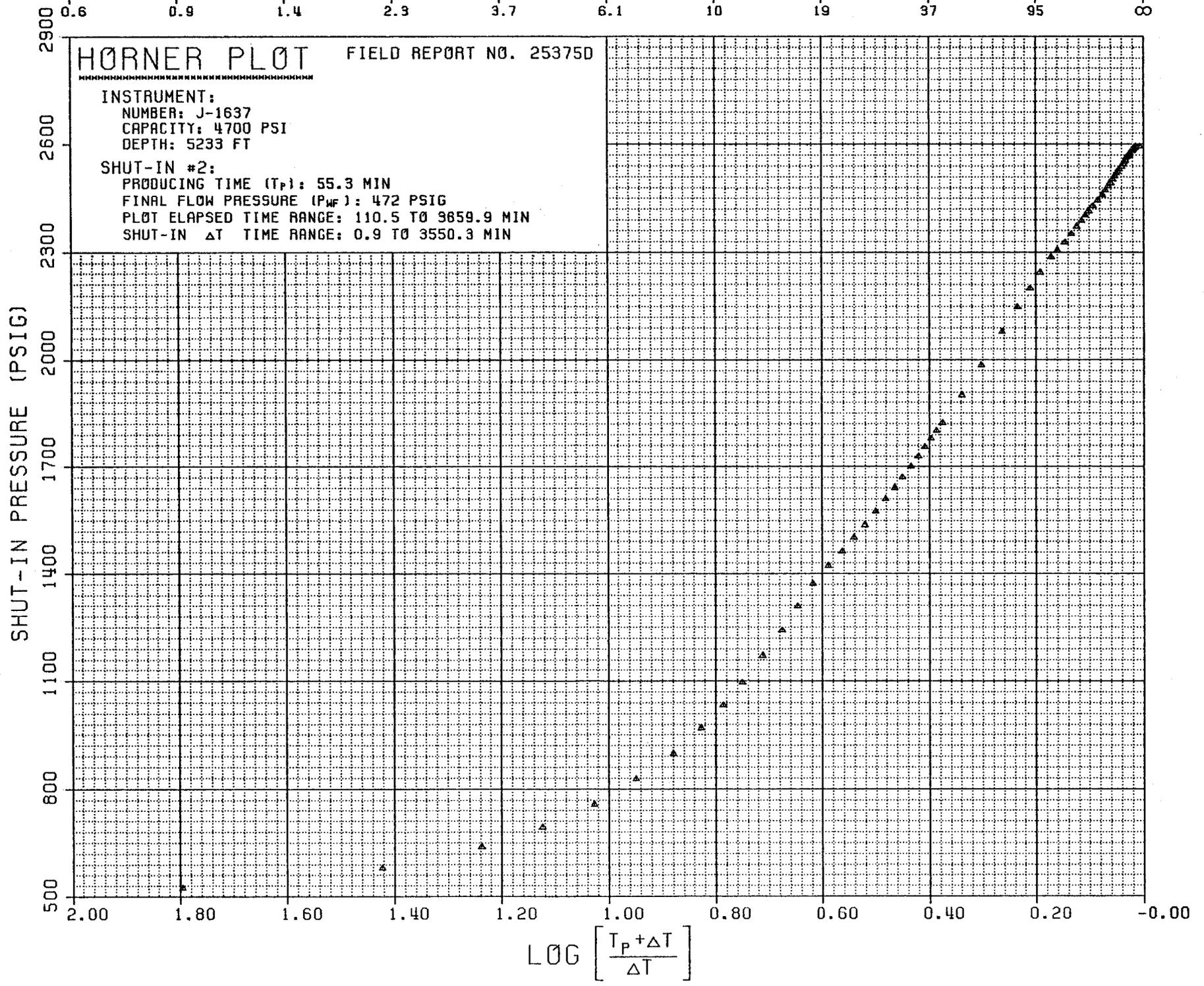
4.  $P.S. = [P_o \times 2.309 \text{ ft./PSI}] - [\text{Recorder depth to sea level.}]$

5. Radius of investigation,  $r_i = \sqrt{\frac{Kt}{40\phi\mu c}}$  where t = time in days

In making any interpretation, our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical, mechanical or other measurements, we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not be liable or responsible, except in the case of gross or wilful negligence on our part, for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our agents or employees.



$\Delta T$  (MIN)



FIELD REPORT NO. 253750

INSTRUMENT:

NUMBER: J-1637

CAPACITY: 4700 PSI

DEPTH: 5233 FT

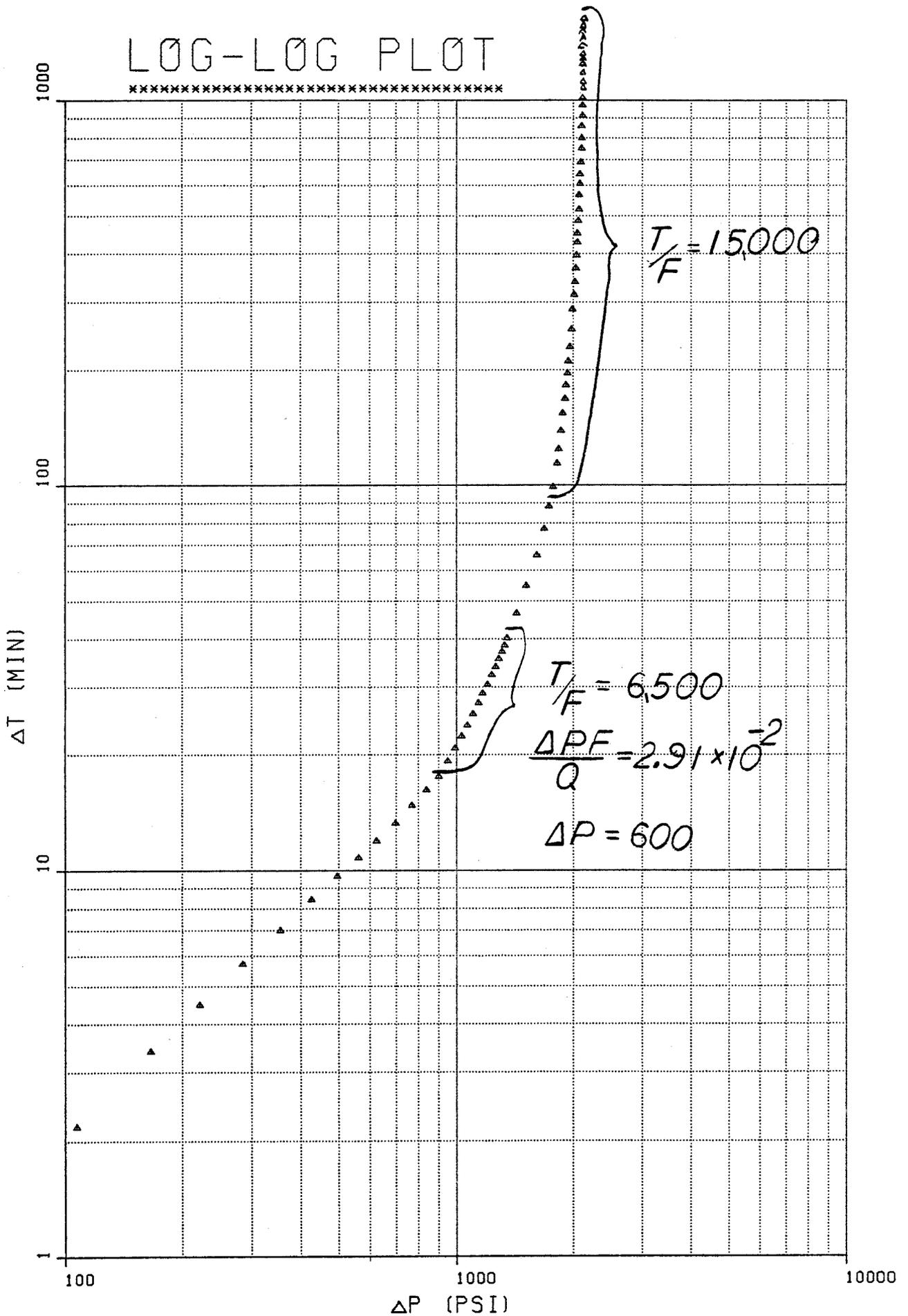
SHUT-IN #2:

FINAL FLOW PRESSURE (P<sub>MF</sub>): 472 PSIG

PLOT ELAPSED TIME RANGE: 111.8 TO 1080.1 MIN

SHUT-IN ΔT TIME RANGE: 2.2 TO 970.5 MIN

# LOG-LOG PLOT



----- WELL IDENTIFICATION -----

COMPANY:	CONOCO, INC. 907 RANCHO ROAD CASPER, WYOMING 82601	CUSTOMER:	SAME
WELL:	U.T.E. TRIBAL #35-16	LOCATION:	SEC. 35 - T8S - R20E
TEST INTERVAL:	5228' TO 5332'	FIELD:	WILD CAT
TEST NO:	1	TEST DATE:	8-15-80
COUNTY:	UINTAH	STATE:	UTAH
TECHNICIAN:	RICHARDS (VERNAL)	TEST APPROVED BY:	MR. G.R. GARZA

----- EQUIPMENT AND HOLE DATA -----

TEST TYPE:	M.F.E. OPEN HOLE	DRILL PIPE LENGTH:	4594	FT.
ELEVATION:	4673	DRILL PIPE I.D.:	-	IN.
TOTAL DEPTH:	5332	DRILL COLLAR LENGTH:	597	FT.
MAIN HOLE/CASING SIZE:	7 7/8	DRILL COLLAR I.D.:	-	IN.
RAT HOLE/LINER SIZE:	-	PACKER DEPTHS:	5224 & 5228	FT.
FORMATION TESTED:	GREEN RIVER E SEC.			FT.
NET PROD. INTERVAL:	16	DEPTHS REF. TO:	KELLY BUSHING	FT.
POROSITY:	-			%

----- TEST TOOL CHAMBER DATA -----

SAMPLER PRESSURE:	400	PSIG
RECOVERED OIL GRAVITY:	-	API @
RECOVERY GOR:	477	FT3/BBL.

SAMPLE CHAMBER CONTENTS			
FLUID	VOLUME	RESIST. (OHM-M)	MEAS. TEMP. (DEG F.)
GAS:	.45 FT.3		
OIL:	150 CC		
WATER:	1700 CC	.08	78
MUD:	- CC		
FILTRATE:			
TOTAL LIQUID:	1850 CC		

----- MUD DATA -----

TYPE:	BRINE POLYMER BAR
WEIGHT:	10.6 LB/GAL.
VISCOSITY:	30 SEC.
WATER LOSS:	- CC

FLUID	RESIST (OHM-M)	TEMP (DEG F)	CHLOR (PPM)
MUD:	.08	62	
FILTRATE:	.08	62	155000

----- REMARKS -----

REVERSED OUT TO CIRCULATE. TRACE OF OIL IN PIT. GOT STUCK. HAD TO FISH FOR TOOLS.

NO. OF REPORTS REQUESTED: 5

FIELD REPORT NO. 25375D



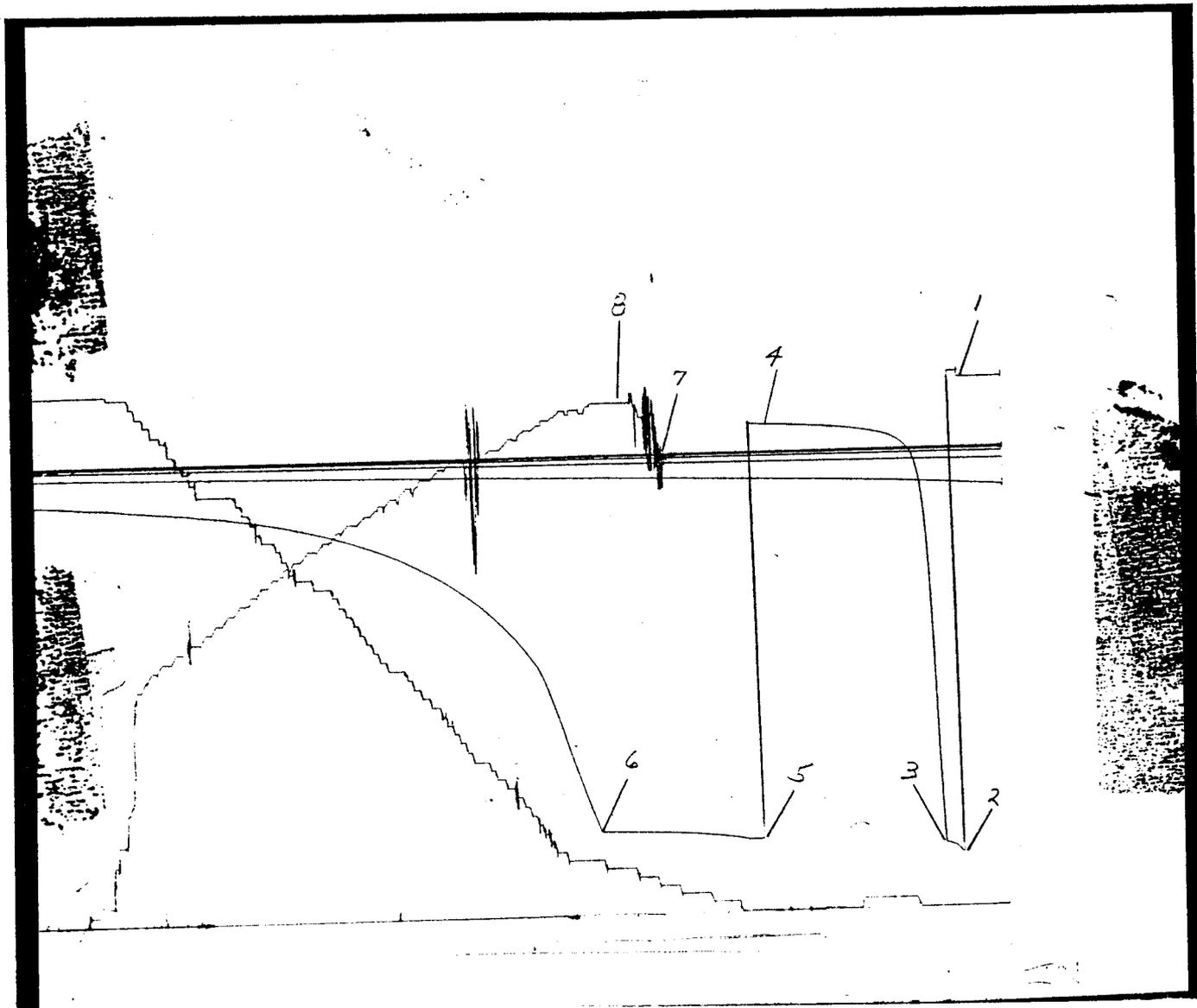
FIELD REPORT NO.: 25375 D

CAPACITY: 4700#

JOHNSTON  
Schlumberger

INSTRUMENT NO.: J-1637

NUMBER OF REPORTS: 5-

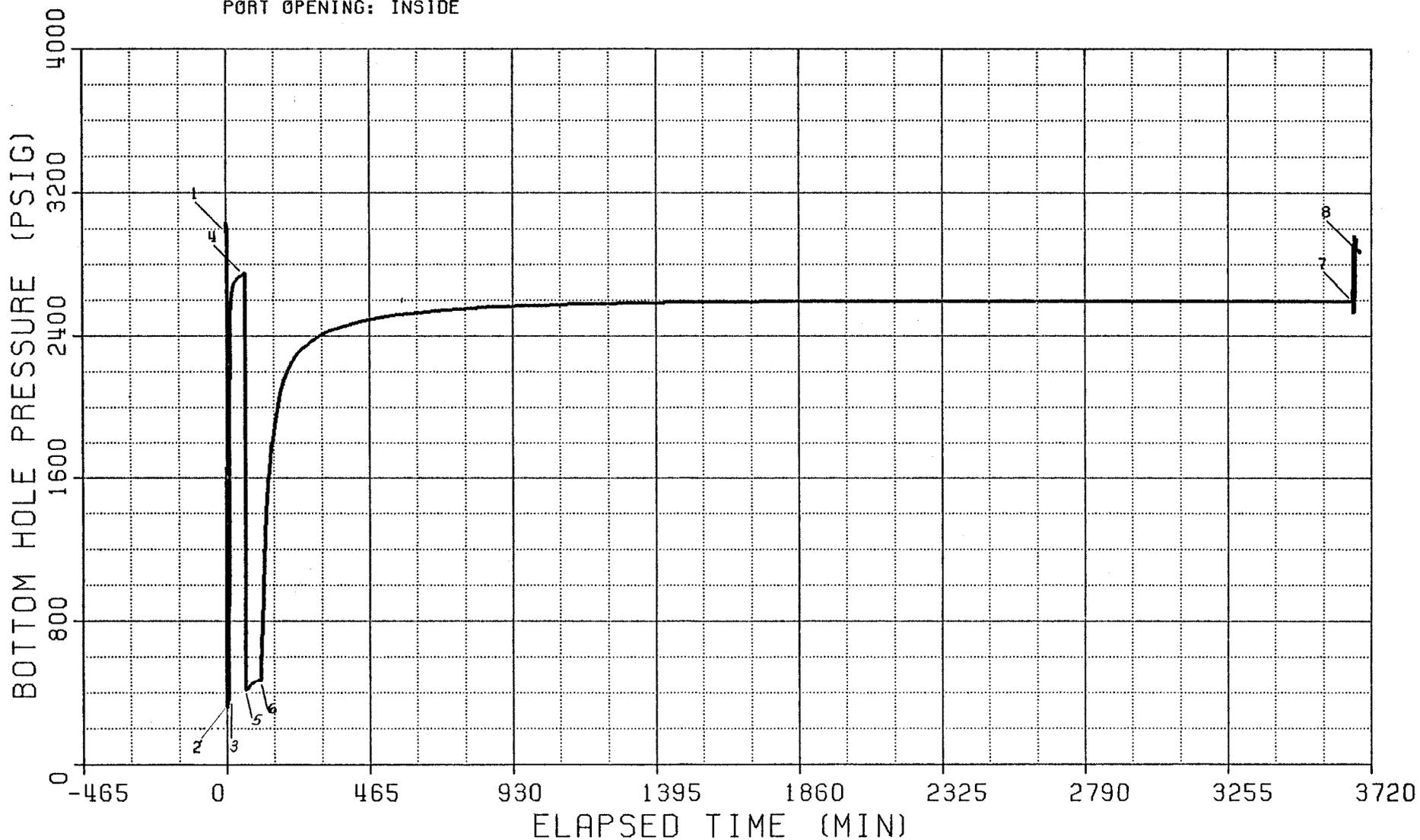


# PRESSURE LOG

FIELD REPORT NO. 25375D

INSTRUMENT:

NUMBER: J-1637  
CAPACITY: 4700 PSI  
DEPTH: 5233 FT  
PORT OPENING: INSIDE



BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-1637  
 PORT OPENING: INSIDE

CAPACITY (PSI): 4700  
 BOTTOM HOLE TEMP (F): 148

DEPTH (FT): 5233  
 PAGE 1

EXPLANATION	LABELED POINT	PRESSURE (PSIG)	ELAPSED TIME (MIN)
HYDROSTATIC MUD	1	2983	-1.9
START FLOW	2	313	0.0
END FLOW & START SHUT-IN	3	365	5.5
END SHUT-IN	4	2743	56.3
START FLOW	5	413	59.7
END FLOW & START SHUT-IN	6	472	109.6
END SHUT-IN	7	2594	3659.9
HYDROSTATIC MUD	8	2882	3671.9

\*\*\*\*\*  
 \* SUMMARY OF FLOW PERIODS \*  
 \*\*\*\*\*

FLOW PERIOD	ELAPSED TIME AT START (MIN)	ELAPSED TIME AT END (MIN)	DURATION OF FLOW (MIN)	PRESSURE AT START (PSIG)	PRESSURE AT END (PSIG)
1	0.0	5.5	5.5	313	365
2	59.7	109.6	49.9	413	472

\*\*\*\*\*  
 \* SUMMARY OF SHUT-IN PERIODS \*  
 \*\*\*\*\*

SHUT-IN PERIOD	ELAPSED TIME AT START (MIN)	ELAPSED TIME AT END (MIN)	DURATION OF SHUT-IN (MIN)	PRESSURE AT START (PSIG)	PRESSURE AT END (PSIG)	FINAL FLOW PRESSURE (PSIG)	PRODUCING TIME (MIN)
1	5.5	56.3	50.9	365	2743	365	5.5
2	109.6	3659.9	3550.3	472	2594	472	55.3

FIELD REPORT NO. 25375D  
INSTRUMENT NO. J-1637TEST PHASE : FLOW PERIOD # 1  
\*\*\*\*\*

ELAPSED TIME (MIN)	DELTA TIME (MIN)	FLOWING PRESSURE (PSIG)
0.0	0.0	313
5.0	5.0	364
5.5	5.5	365

TEST PHASE : SHUT-IN PERIOD # 1  
\*\*\*\*\*

1. FINAL FLOW PRESSURE ["P "] = 365 PSIG
2. PRODUCING TIME ["T "] = 5.5 MIN  
P

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P "] (PSIG)	LOG [(T +DT)/DT] P	DELTA PRESSURE [P - P ] WS WF
5.5	0.0	365		0
6.5	1.0	642	0.810	277
7.5	2.0	1164	0.572	799
8.5	3.0	1628	0.450	1262
9.5	4.0	2034	0.374	1669
10.5	5.0	2263	0.321	1897
11.5	6.0	2400	0.281	2035
12.5	7.0	2486	0.250	2121
13.5	8.0	2544	0.226	2179
14.5	9.0	2580	0.206	2215
15.5	10.0	2604	0.189	2239
17.5	12.0	2636	0.163	2271
19.5	14.0	2658	0.143	2293
21.5	16.0	2681	0.128	2315
23.5	18.0	2689	0.115	2324
25.5	20.0	2697	0.105	2331
27.5	22.0	2702	0.096	2337
29.5	24.0	2707	0.089	2342
31.5	26.0	2712	0.083	2346
33.5	28.0	2716	0.077	2350
35.5	30.0	2719	0.073	2354
40.5	35.0	2727	0.063	2362
45.5	40.0	2733	0.056	2368
50.5	45.0	2738	0.050	2373
55.5	50.0	2742	0.045	2377
56.3	50.9	2743	0.044	2378

FIELD REPORT NO. 25375D  
INSTRUMENT NO. J-1637TEST PHASE : FLOW PERIOD # 2  
\*\*\*\*\*

ELAPSED TIME (MIN) *****	DELTA TIME (MIN) *****	FLOWING PRESSURE (PSIG) *****
59.7	0.0	413
64.7	5.0	413
69.7	10.0	432
74.7	15.0	442
79.7	20.0	450
84.7	25.0	457
89.7	30.0	461
94.7	35.0	464
99.7	40.0	467
104.7	45.0	470
109.6	49.9	472

TEST PHASE : SHUT-IN PERIOD # 2  
\*\*\*\*\*

1. FINAL FLOW PRESSURE ["P<sub>WF</sub> "] = 472 PSIG
2. PRODUCING TIME ["T<sub>P</sub> "] = 55.3 MIN

ELAPSED TIME (MIN) *****	DELTA TIME ["DT"] (MIN) *****	SHUT-IN PRESSURE ["P <sub>WS</sub> "] (PSIG) *****	LOG [(T +DT)/DT] P *****	DELTA PRESSURE [P - P <sub>WF</sub> ] WS WF *****
109.6	0.0	472		0
110.6	1.0	528	1.751	56
111.6	2.0	572	1.457	100
112.6	3.0	619	1.289	147
113.6	4.0	669	1.171	196
114.6	5.0	719	1.081	247
115.6	6.0	771	1.009	299
116.6	7.0	826	0.949	354
117.6	8.0	877	0.898	405
118.6	9.0	932	0.854	459
119.6	10.0	988	0.815	516
121.6	12.0	1100	0.749	627
123.6	14.0	1205	0.695	732
125.6	16.0	1303	0.649	830
127.6	18.0	1385	0.610	913
129.6	20.0	1443	0.576	971
131.6	22.0	1493	0.546	1021
133.6	24.0	1540	0.519	1068
135.6	26.0	1584	0.495	1112
137.6	28.0	1625	0.474	1152
139.6	30.0	1662	0.454	1190
144.6	35.0	1748	0.412	1275
149.6	40.0	1819	0.377	1347

FIELD REPORT NO. 25375D  
INSTRUMENT NO. J-1637TEST PHASE : SHUT-IN PERIOD # 2  
\*\*\*\*\*

1. FINAL FLOW PRESSURE ["P "] = 472 PSIG  
 2. PRODUCING TIME ["T "]<sup>WF</sup> = 55.3 MIN  
 P

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P "] WS (PSIG)	LOG [(T +DT)/DT] P	DELTA PRESSURE [P - P ] WS WF
*****	*****	*****	*****	*****
154.6	45.0	1881	0.348	1408
159.6	50.0	1936	0.323	1463
164.6	55.0	1987	0.302	1515
169.6	60.0	2029	0.284	1556
229.6	120.0	2297	0.165	1825
289.6	180.0	2385	0.116	1913
349.6	240.0	2435	0.090	1963
409.6	300.0	2466	0.073	1994
469.6	360.0	2491	0.062	2018
529.6	420.0	2511	0.054	2038
589.6	480.0	2524	0.047	2052
649.6	540.0	2534	0.042	2062
709.6	600.0	2543	0.038	2070
769.6	660.0	2552	0.035	2080
829.6	720.0	2560	0.032	2087
889.6	780.0	2565	0.030	2093
949.6	840.0	2568	0.028	2096
1009.6	900.0	2570	0.026	2098
1069.6	960.0	2574	0.024	2102
1129.6	1020.0	2580	0.023	2107
1189.6	1080.0	2581	0.022	2109
1249.6	1140.0	2581	0.021	2109
1309.6	1200.0	2583	0.020	2111
1369.6	1260.0	2585	0.019	2113
1429.6	1320.0	2589	0.018	2116
1489.6	1380.0	2590	0.017	2117
1549.6	1440.0	2591	0.016	2118
1609.6	1500.0	2591	0.016	2118
1669.6	1560.0	2591	0.015	2118
1729.6	1620.0	2593	0.015	2120
1789.6	1680.0	2594	0.014	2121
1849.6	1740.0	2594	0.014	2121
1909.6	1800.0	2594	0.013	2121
1969.6	1860.0	2594	0.013	2121
2029.6	1920.0	2594	0.012	2121
2089.6	1980.0	2594	0.012	2121
2149.6	2040.0	2594	0.012	2121
2209.6	2100.0	2594	0.011	2121
2269.6	2160.0	2594	0.011	2121
2329.6	2220.0	2594	0.011	2121
2389.6	2280.0	2594	0.010	2121
2449.6	2340.0	2594	0.010	2121





Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311



OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-30-H62-2870

8-8-80: Drilling at 3392'. Made 762'. 7 7/8" hole. Background gas - 50 units; connection gas - 900 units. Drlg. with KCl - Wt. 8.8#; Vis. 26; pH 10.0; chlorides 47,000 ppm; chromates 200 ppm. Cum. mud cost: \$3602. Dev.: 1 3/4° at 3037'. T.W.T. 5 1/2/0/0. Drlg. Foreman: Bolt.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-30-H62-2870

8-9-80: Circulating gas kickout. Depth 3808', made 416'. 7 7/8" hole. Drilled to 3808', had a gas kick. Circulated kickout by running wt. from 8.8# to 9.7#. KCL - Wt. 9.7#; Vis. 27; pH 9.5; chlorides 175,000 ppm. Dev: 2 3/4 deg. at 3527' and 2 3/4 deg. at 3619'. T.W.T. 6 1/2/0/0. Drlg. Foreman: Bolt.

8-10-80: Drilling at 4201', made 393'. 7 7/8" hole. KCL - Wt. 10.1#; Vis. 27; pH 9.5; chlorides 175,000 ppm. T.W.T. 7 1/2/0/0. Drlg. Foreman: Bolt.

8-11-80: Mixing weight pill. Depth 4410', made 209'. 7 7/8" hole. POOH. Looked for hole in pipe. Well flowed. Attempted to trip in hole. Shut well in and bled 80 psi off casing. Tripped in hole and circulated and conditioned. Spotted 10.6# pill on bottom. POOH 12 stands. Well started flowing. Spotted 10.6# pill. Pulled 10 stands. Well started flowing. KCL - Wt. 10.3#; vis. 27; chlorides 185,000 ppm; chromates 300. Dev. 2 deg. at 4228'. Cum. mud cost \$11,340. T.W.T. 8 1/2/0/0. Drlg. Foreman: Bolt.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-30-H62-2870

8-12-80: Drilling at 4661'. Made 251'. 7 7/8" hole. POOH. Found washed out drill collar. Laid down one drill collar and picked up one drill collar. Tripped in hole. "KCL" - Wt. 9.9#; Vis. 33; pH 9.5; chlorides 15,500 ppm and chromates 350 ppm. Cum. mud cost \$16,642. T.W.T. 9 1/2/0/0. Drlg. Foreman: Steve Bolt.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-30-H62-2870

8-13-80: Drilling at 4930', made 269'. 7 7/8" hole. Dev: 2 1/2 deg. at 4775' and 2 1/2 deg. at 4867'. "KCL" - Wt. 10.4#; Vis. 29; pH 10.5; chlorides 163,000 ppm; chromates 350 ppm. Cum. mud cost \$16,717. T.W.T. 10 1/2/0/0. Drlg. Foreman: Tool Pusher.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-30-H62-2870

8-14-80: Drilling in Green River at 5258', made 328'. 7 7/8" hole. No problems. KCL - Wt. 10.3#; vis. 29; pH 10.5; chlorides 157,000 ppm; chromates 250 ppm. Cum. mud cost \$16,927. T.W.T. 11 1/2/0/0. Drlg. Foreman: Tool Pusher.



Alex M. Yarsa  
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Production Department

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907 North Union Boulevard  
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## OURAY FIELD

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000

Location: 1666' FSL, 1426' FEL, NW SE Sec. 35, T8S, R20E, Uintah Co., Utah.  
AFE 12-61-2095. API Well No.: 43-047-30666. Fed. Lse. No. 12-20-H62-2870.  
Contractor: T.W.T. Explor. Co. Mud supplier: Ute Mud Co. Elevations: GL  
4659', KB 4675', RBM 16'.

8-3-80: Pulling out of hole for surface casing. Depth 503'. 12 $\frac{1}{2}$ " hole. Spudded  
at 7 p.m. 8-3-80. Gel-water - Wt. 8.2#; Vis. 32. Dev.:  $\frac{1}{2}$  $^{\circ}$  at 250'. Drlg. Foreman:  
Gaukel.

8-4-80: Drilling cement. Depth 490'. 7  $\frac{7}{8}$ " hole. Finished trip in hole. Washed  
25' to bottom. Circ. and conditioned hole. Pulled out of hole. Rigged up casing  
crew. Ran 13 jts. 9  $\frac{5}{8}$ ", 36#/ft., K-55, ST&C (total 503.18') with shoe at 503'  
and collar at 460'. Cemented with 195 sacks "RFC" cement. Tailed with 50 sacks  
Class "G" and 2% KCl. Bumped plug. Rigged down cementers. Had cement returns.  
WOC. Nippled up. Press. tested BOP. KCl - Wt. 8.4#; Vis. 26; chlorides  
8000 ppm. Cum. mud cost: \$1400. T.W.T. 1 $\frac{1}{2}$ /0/0. Drlg. Foreman: Gaukel.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000

Correction on report of 8-3-80: Spudded at 7 p.m. 8-2-80.

8-5-80: Drilling at 1207'. Made 704'. 7  $\frac{7}{8}$ " hole. Drilled to 511'.  
Pulled out of hole. Lost one cone from bit #2. Ran in hole with magnet.  
Pulled out of hole. Retrieved cone. Picked up bit #3. Ran in hole.  
Drlg. and surveying ahead. Dev.:  $1^{\circ}$  at 1011'. KCl - Wt. 9.4#; Vis.  
26; pH 8.5; chlorides 2000 ppm. Cum. mud cost: \$1610. T.W.T. 2 $\frac{1}{2}$ /0/0.  
Drlg. Foreman: Gaukel.

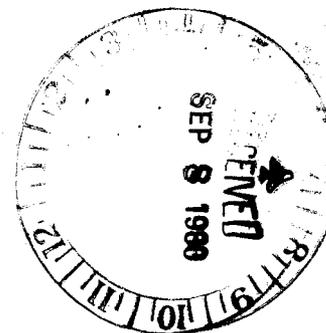
Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-6-80: Drilling at 1935'. Made 728'. 7  $\frac{7}{8}$ " hole. Drilled to 1432'. Pulled  
out of hole. Picked up bit #4 and tripped in hole. Washed 60' to bottom. Dev.:  
 $1^{\circ}$  at 1432'. KC - Wt. 8.7#; Vis. 26; pH 10.0; chlorides 4500 ppm; chromates  
300 ppm. Cum. mud cost: \$2192. T.W.T. 3 $\frac{1}{2}$ /0/0. Drlg. Foreman: Gaukel.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-7-80: Drilling 7  $\frac{7}{8}$ " hole at 2627'. Made 692'. KCl - Wt. 8.7#; Vis.  
26; pH 10.5; chlorides 60,000 ppm; chromates 300 ppm. Cum. mud cost:  
\$2892. Dev.: 1 $\frac{1}{2}$  $^{\circ}$  at 2028' and 2548'. T.W.T. 4 $\frac{1}{2}$ /0/0. Drlg. Foreman:  
Bolt.

9-5-80



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Conoco Ute Tribal 35 #16  
Operator: Conoco Inc. Address: 907 Rancho Road, Casper, WY 82601  
Contractor: T.W.T. Exploration Address: Box 1329, Park City, UT 84060  
Location NW 1/4 SE 1/4; Sec. 35 T. 8 N, R. 20 E; Uintah County.  
S W

Water Sands: None.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

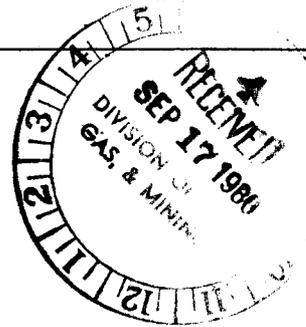
Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311



OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-29-80: Drilling 7 7/8" hole. in Wasatch at 7465'. Made 230'. Background gas - 30 units; 150 units of connection gas. KCl-polymer - Wt. 10.0#; Vis. 28; WL 14.2 cc; chlorides 118,000 ppm; calcium 150 ppm; chromates 350 ppm. Cum. mud cost: \$40,748. T.W.T. Explor. 23/3 1/2/0. Drlg. Foreman: Jackson.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-30-80: Running in hole. Depth 7474' - Wasatch. Made 5'. 7 7/8" hole. Drilled to 7470'. Circ. and cond. hole. Made short trip. Circ. and cond. for logs. Pulled out of hole and ran DLL-GR from 7478' to 503', FDC-CNL-GR-Caliper from 7478' to 2000', and Caliper continued to 503'. Background gas - 10 to 20 units; trip gas - 700 units. Drlg. with KCl-polymer - Wt. 10.2#; Vis. 28; WL 15.6 cc; chlorides 153,000 ppm; calcium 150 ppm; chromates 600 ppm. Dev.: 1<sup>o</sup> at 7440'. Drlg. Foreman: Jackson.

8-31-80: Nipling down BOP. Depth 7470' - Wasatch. 7 7/8" hole. Finished running in hole. Circ. and cond. to run casing. Laid down drill string. Ran 177 jts. 5 1/2", 17#/ft., K-55, LT&C casing and set at 7469'. Shoe at 7469', collar at 7424', and DV tool at 3885'. Cemented first stage with 500 sacks "Lite", 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack followed by 350 sacks Class "H", 10% salt and 0.3% 65-2. Displaced with 80 bbls. water and 92 bbls. mud. Dropped bomb and opened DV tool. Circulated between stages. Cemented second stage with 375 sacks "Lite", 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack. Displaced with 90 BW. Landed plug and closed DV tool. Had good mud returns on both stages; no cement returns on either stage. KCl-polymer. Drlg. Foreman: Jackson. Cum. mud cost: \$41,448.

9-1-80: TD 7470' - Wasatch. Rig released 12:00 noon 8-31-80. T.W.T. Explor. 25/4 1/2/0. Drlg. Foreman: Jackson.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870.

TD 7470'. 9-3-80: Waiting on completion unit. 25/4 1/2/0.

TD 7470'. 9-4-80: Waiting on completion unit. 25/4 1/2/0.

TD 7470'. 9-5-80: Waiting on completion unit. 25/4 1/2/0.

TD 7470'. 9-6-80 thru 9-8-80: Waiting on completion unit. 25/4 1/2/0.



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907 Rancho Road  
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OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-23-80: Drilling in Wasatch at 6307'. Made 191'. 7 7/8" hole. Background gas - 50 to 100 units; connection gas - 100 units. KCl-polymer - Wt. 9.9#; Vis. 27; WL 14.6 cc.

8-24-80: Drilling in Wasatch at 6417'. Made 110'. 7 7/8" hole. Drilled to 6337'. Pulled out of hole for bit and ran in hole. Washed 25' of fill. Background gas - 100 units. KCl-polymer - Wt. 10.1#; Vis. 30; WL 16.4 cc; chlorides 158,000 ppm; chromates 400 ppm.

8-25-80: Pulling out of hole to check for leak. Depth 6619' - Wasatch. Made 202'. 7 7/8" hole. Drilled to 6619'. Lost pump pressure. Background gas - 2 units. Dev.: 2<sup>0</sup> at 6473'. Drlg. with brine - Wt. 10.0#; Vis. 27; WL 14.8 cc; chlorides 112,000 ppm; chromates 350 ppm. Cum. mud cost: \$34,137. T.W.T. Explor. 19/3½/0.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-26-80: Drilling in Wasatch at 6787'. Made 168'. 7 7/8" hole. Made two short trips to lay down washed out jts. of drill pipe. Background gas - 30 units; connection gas - 200 units. Brine-polymer - Wt. 10.0#; Vis. 28; WL 14.6 cc; pH 10.5; PV 2; Yp 2; chlorides 122,000 ppm; chromates 350 ppm. Cum. mud cost: \$35,287. T.W.T. Explor. 20/3½/0.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-27-80: Drilling 7 7/8" hole in Wasatch at 7046'. Made 259'. Drlg. break: 6916-6920' - 60 units gas; 6924-6946' - 90 units gas; 7000-7011' - 150 units gas. Background gas - 30 to 40 units; connection gas - 150 units. Dev.: 2½<sup>0</sup> at 7000'. Brine-polymer - Wt. 10.0#; Vis. 28; WL 13.8 cc; pH 10.5; PV 2; Yp 2; chlorides 103,000 ppm; chromates 350 ppm. Cum. mud cost: \$36,385. T.W.T. Explor. 21/3½/0.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-28-80: Drilling 7 7/8" hole at 7235' in Wasatch. Made 189'. Drilled to 7100'. Made short trip to check for washout. Found washout 6 stands from top. Ran in hole. Drilled to 7140'. Lost pump pressure. Made short trip for washout. Found washout 14 stands from top. Ran in hole. Washed 5' to bottom. Drlg. break: 7148-7177'. Background gas - 10 units; connection gas - 50 units; trip gas - 200 units. Brine-polymer - Wt. 9.9#; Vis. 28; WL 16.2 cc; pH 10.5; PV 2; Yp 2; chlorides 101,000 ppm; chromates 300 ppm. Cum. mud cost: \$38,142. T.W.T. Explor. 22/3½/0. Drlg. Foreman: Jackson.



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OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-19-80: Drilling in Wasatch at 5466', progress 134' drlg. ftg. and 50' ream. ftg. 7 7/8" hole. Pulled out of hole, recovered DST tools. Laid down fishing tools. Ran in hole with bit. Dev: 2 deg. at 5426'. "Brine-Polymer" - Wt. 10.3#; vis. 36; WL 16.5 cc; pH 9.5; PV 5; Yp 5; chlorides 175,000 ppm; chromates 300 ppm.

DST #1 - 5228'-5332' - test interval

Instrument No's.	Inside, J-1637	Outside, J-1651
Depth	5234'	5240'
Temperature °F	148	148
Initial Hyd. PSI	3037#	3007#
Initial Flow PSI - 5 min.	333-359#	326-363#
Initial Shut-in PSI	2748#	2753#
Final Flow PSI - 47 min.	406-471#	410-472#
Final Shut-in PSI - 36+ hrs.	2598#	2613#
Final Hyd. PSI	2953#	2932#

Sampler Data: 150 cc oil and 1700 cc water. Gas 0.45 CF @ 400 psig.  
 Recovery: Oil - trace in pit.  
 Mud - reversed out tools.

Set packer 13:56 hr. 8-15-80, released packer 0300 hr. 8-18-80. Initial blow instantaneous; 18" H<sub>2</sub>O increased to 1.0 psi (28" H<sub>2</sub>O). Final blow - 3" H<sub>2</sub>O increasing to 8" in 5 min., 10" at 15 min., 9" at 20 min.; 10" at 25 min.; 9" at 30 min.; 10½" at 35 min.; 9½" at 45 min.; no oil or gas to surface. Cum. mud cost: \$24,057. T.W.T. 13/3½/0. Drlg. Foreman: Graza.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-20-80: Drilling in Wasatch at 5734', made 268'. 7 7/8" hole. "Brine-Polymer" - wt. 10.2#; vis. 30; WL 13.4 cc; pH 9.5; PV 2; Yp 3; chlorides 151,000 ppm; chromates 250 ppm. Cum. mud cost \$26,957. T.W.T. 14/3½/0. Drlg. Foreman: Garza.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-21-80: Drilling in Wasatch at 5927', prog. 193'. 7 7/8" hole. "Brine-polymer" - wt. 10.1#; vis. 28; WL 14.6 cc; pH 10; PV 2; Yp 2; chlorides 110,000 ppm; chromates 300 ppm. Cum. mud cost \$28,637. T.W.T. 15/3½/0. Drlg. Foreman: Tool Pusher.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-22-80: Drilling in Wasatch at 6116', made 189'. 7 7/8" hole. Drilling break - 6103' to 6116'. Background gas - 60 units. Dev: 2¼ deg. at 5984'. "Brine-Polymer" - wt. 10+#; vis. 28; WL 15.4 cc; pH 10; PV 2; Yp 2; chlorides 101,000 ppm; chromates 400 ppm. Cum. mud cost \$30,162. T.W.T. 16-3½-0. Frlg. Foreman: Tool Pusher.



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OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-15-80: Pulling out of hole with DST. Depth 5332' Wasatch, prog. 47'. 7 7/8" hole. Drilled to 5332', POOH 22 stands, and lost returns (300 bbls.). Circulated and conditioned. Drlg. break: 29' - 5240' to 5269' - Natural Duck sand, good shows of oil. KCL-Brine - Wt. 10.6#; vis. 30. Cum. mud cost \$16,927. T.W.T. 12½/0/0. Drlg. Foreman: Tool Pusher.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

8-16-80: Free-pointing and circulating. Depth 5332'. 7 7/8" hole. Picked up DST tools. Tripped in hole and set packer at 5228'. Opened tool 5 min., closed 45 min., and opened 45 min. Shut in 90 min. Started out of hole, could not move packers. Rigged up McCullough. Free-pointed movement at top of collars. "KCL/2%" - Wt. 10.2#; vis. 27; WL 50.1 cc; pH 10.2; PV 6; Yp 2; chlorides 190,000 ppm; chromates 250 ppm.

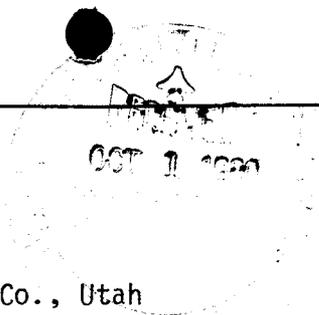
8-17-80: Prep. to freepoint. TD 5332'. 7 7/8" hole. Ran free-point, free at 4643' (top of drill collars). Mixed 1200 gal diesel, 60 gal. pipe lax (30 bbls). Spotted 13 bbls. in annulus. Pumped ½ bbl. every hour for 6 hours and 1 bbl./hr. after 6 hours. "KCL-brine" - wt. 10.6#; vis. 34; WL 50.1 cc; pH 9.5; PV 6; Yp 4; chlorides 193,000 ppm; chromates 250 ppm.

8-18-80: Pulling out of hole with fish. Depth 5332'. 7 7/8" hole. Worked stuck pipe. Ran free-point. Pipe free top of drill collar (4633+'). Ran string shot. Backed off and POOH. Mixed mud and picked up fishing tools. Tagged fish. Circulated and screwed into fish. Jarred same free. POOH with fish. "Brine" - 10.3#; vis. 34; WL 50.1 cc; pH 9.5; PV 6; Yp 7; chlorides 175,000 ppm; chromates 300 ppm. Cum. mud cost \$21,720. T.W.T. 12½/3/0. Drlg. Foreman: Garza.



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TD 7470'. 9-17-80: Drilled cement and cleaned out to 7380' to float collar. Press. tested casing to 2750# for 30 min.; okay. Displaced hole with brine water. Pulled and singled down tubing. Rigged up Schlumberger. Running CBL. 25/4½/6.

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TD 7470'. 9-18-80: Pressured casing to 1700#. Ran CBL-VDL-GR-CCL from 7383' to 1900'. Top of cement at 2110'. Good bonding across Wasatch sand. Perforated as follows:

- Zone 1. 5492-<sup>54</sup>599.5' (7.5') - 2 JSPF
- Zone 2. 5612-5620.5' (8.5') - 2 JSPF
- Zone 3. 6018-6122' (14') - 1 JSPF
- Zone 4. <sup>6108</sup>6926-6929' (3') 6932-6937' (5'), 6940-6942' (2'), 6950-6953' (3') - 1 JSPF.
- Zone 5. 7014-7020' (6') - 1 JSPF
- Zone 6. 7162-7165' (3'), 7177-7182' (5') - 1 JSPF

Perforated total of 47' with 83 shots. Rigged down perforators. Tallied and running 1.9" tubing. SDON. 25/4½/7.

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TD 7470'. 9-19-80: Ran a total of 160 jts. of 1.9", 2.76# I.J., J-55 tubing. Landed at 5438' KB. Hooked up wellhead. Tightened bolts.

9-20-80: Rigged down and moved off. Waiting on completion. 25/4½/9.

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TD 7470'. 9-23-80: Well SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2870

TD 7470'. 9-24-80: Well SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 9-26-80: Well SI. 25/4½/9.



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TD 7470'. 9-9-80: Cleaning location. Waiting on completion unit. 25/4 $\frac{1}{2}$ /0.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 12-20-H62-2870

TD 7470'. 9-10-80: Cleaning location. Waiting on completion unit. 25/4 $\frac{1}{2}$ /0.

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TD 7470'. 9-11-80: Cleaned location. Fenced pit. Setting anchors. 25/4 $\frac{1}{2}$ /0.

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TD 7470'. 9-12-80: Moving in tubing racks and tanks. Moving in equipment. 25/4 $\frac{1}{2}$ /1.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2870

TD 7470'. 9-12-80: Prep. to move rig on 9-15-80.

9-13-80: Moving equipment. 25/4 $\frac{1}{2}$ /3.

9-14-80: Shut down on Sunday.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2870

TD 7470'. 9-15-80: Moved in well servicing unit. Rigged up. Picked up 4 3/4" bit. Tallied, picked up and singled in 2 7/8" tubing. Ran 123 jts. to 3822'. Tagged cement. Picked up power swivel. Hooked up drilling equipment. Prep. to drill cement. SDON. 25/4 $\frac{1}{2}$ /4.

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TD 7470'. 9-16-80: Drilled cement and drilled to DV tool at 3885'. Drilled on tool for 3 hrs. Would not cut DV tool. Pulled bit and changed bit. Reran same. Drilled DV tool. Picked up and tallied tubing. Ran bit to 7356'. (Float collar at 7424'.) Have 68' cement to clean out. SDON. 25/4 $\frac{1}{2}$ /5.



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Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
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TD 7470'. 10-14-80: TSI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-15-80: TSI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-16-80: TSI. 25/4½/9.

TD 7470'. 10-17-80: TSI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-18-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-20-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-21-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-22-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-23-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
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TD 7470'. 10-24-80: TSI. Waiting on frac. 25/4½/9.



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TD 7470'. 9-30-80: Well SI. 25/4½/9.

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TD 7470'. 10-1-80: Well SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-2-80: SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-3-80: SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-6-80: SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-7-80: SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-8-80: SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-9-80: SI. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-2888

TD 7470'. 10-10-80: SI. 25/4½/9.

TD 7470'. 10-11-80 thru 10-13-80: SI. 25/4½/9.



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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 12-3-80: Picked up 5' extension tube and 4' of seal mandrel and ran 176 jts. 2 3/8" EUE tubing. Added 4 jts. tubing and spaced out with two 8' subs and two 6' subs. Landed tubing in Model "D" packer with 4000# on tool. Removed BOP. Hooked up wellhead. Opened well to pit with full open choke for 2 hrs. CP 200#. Pinched back to 10/64" choke opening with TP 600#. Left flowing to pit overnight. 25 - 4½ - 31.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 12-4-80: Flowed well to pit overnight on 10/64" choke. TP 1600#. Opened choke to 16/64". At 2:30 p.m. flowing approx. 350 MCF gas and approx. 5 BW/H. Well began making small amt. of sand. At 4 p.m. closed choke to 8/64". Lifting 2 BW/H. Flowing to pit. CP during past 24 hrs. remained at 210#. Rigged down unit and moved to 5 #14. 25 - 4½ - 32.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 12-5-80: Flowed well thru 8/64" choke to pit overnight. TP 2100#, CP 210#. Making very little water with gas. Rate: 300 MCFPD.

12-6-80: Flowed to pit overnight. TP 1100#, CP 220#. Opened choke to 14/64". Well began to make moderate mist with gas. Est. rate 2 B/H. Left well at same rate for 8 hrs. Measured at end of 8 hrs. at 965 MCF with TP 800#. Making very little water. Well shut in. Built up at rate of 30#/min. for 10 min. Drop from report until hooked to sales line. 25 - 4½ - 34.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35, T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. Dropped from report 12-6-80 pending hookup to sales line.

3-5-81: Mtn. Fuel Supply completed hooking up surface equipment. Testing lines. 25 - 4½ - 35.

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Conoco Ute Tribal 35 #16 - Wasatch 7470' - Conoco 1.0000000 NW SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888:

TD 7470'. 11-21-80: Tallied, picked up and singled in 2 3/8" tubing. Circulated out sand after each joint. 25 - 4½ - 26.  
11-22-80: Tallied, picked up and singled in 2 3/8" tubing. Circulated out after each joint. Circulated out to 5505'. Well began to flow back from fluid. SDON. 25 - 4½ - 27.  
11-23-80: Shut down on Sunday.

TD 7470'. 11-24-80: Circulated out to 5733'. Had trouble breaking circulation several times. Had oil and sand plugs. Landed tubing. Well flowing back at 28 B/hr. for 2 hrs. Cut rate back at 8 B/hr. through 10/64" choke. Flowing well to pit overnight. 25 - 4½ - 28.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 NE SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 11-25-80: Flowed to pit over night. Checked rate at 7:30 a.m. Flowing 7 BF/hr. Made 98 BLF in 14 hours. No show of oil. Rigged up swab. Swabbed well at rate of 25 BF/hr. After 4 hours had show of oil. Swabbed for 6 hours. Made 150 BF while swabbing. Made 6 BO and 150 BLF. Pulling in sand with show of oil. Could not get swab down tubing to swab well. Pulled one stand of tubing. Pumped 10 bbl. of KCL water down tubing. Shut well in. Swabbed and flowed a total of 304 BLF w/6 BO in 24 hours. 25 - 4½ - 28.

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TD 7470'. 11-26-80: Made 14 swab runs. Recovered 280 Bbls. with slight show of oil. On 15th run stuck swab. Worked swab loose. Tubing plugged with sand, couldn't pump down tubing. Tried to pull tubing. Tubing stuck. Circulated down annulus and worked tubing free. Pulled 3 stands of tubing. Shut down for holidays. 25 - 4½ - 29.  
11-27-80: Shut down for holiday.

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TD 7470'. 12-2-80: Hooked up circ. equipment. Circ. out 455' of sand fillup. Cleaned out to 7380' PBTD. Singled down 50 jts. tubing. Pulled tubing and stood back. Rigged up wireline. Ran in hole with gauge ring to 5866'. Picked up Baker "Retrieva-D" packer and ran in hole on wireline to 5851' RB and set. Packer set 231' below second set of perfs and 347' above third set of perfs. Rigged down wireline. SDON. 25 - 4½ - 30.



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Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.000000 - NW SE Sec. 35,  
T8S, R20E - Ind. Lse. No. 14-20-H62-3888.

TD 7470'. 11-20-80: Rigged up Western Co. Frac'd well as follows: All frac fluid contains 2% KCL water, 40#/1000 gal. J-266, 20#/1000 gal. Adomite Aqua, 1 gal/1000 gal F-78. All sand will be 20/40 mesh. Tested lines to 6,000 PSI. Started Stage I as follows:

Pumped 5,000 gal. F.F. pad at 50 B/min at 2000#  
Pumped 5,000 gal. F.F. w/1 ppg 100 mesh at 50 B/min @ 2000#  
Pumped 5,000 gal. F.F. w/1 ppg 20/40 sand at 50 B/min @ 2000#  
Pumped 5,000 gal. F.F. w/2 ppg sand at 50 B/min at 1950#  
Pumped 5,000 gal. F.F. w/3 ppg sand at 50 B/min at 1800#  
Pumped 5,000 gal. F.F. w/4 ppg sand at 50 B/min at 1800#  
Pumped 14,000 gal. F.F. w/5 ppg sand at 50 B/min at 1800#  
Pumped 300 gal. F.F. w/4 Ball sealer/bbl. F.F. (28 ball at 50 B/min at 1800#)

Started Stage II as follows:

Pumped 6,000 gal. F.F. pad at 25 B/min at 1800#  
Pumped 6,000 gal. F.F. w/1 ppg 100 mesh at 25 B/min at 3700#  
Pumped 6,000 gal. F.F. w/1 ppg sand (20/40) at 25 B/min at 2800#  
Pumped 6,000 gal. F.F. w/2 ppg sand at 25 B/min at 2700#  
Pumped 6,000 gal. F.F. w/3 ppg sand at 25 B/min at 2800#  
Pumped 6,000 gal. F.F. w/4 ppg sand at 25 B/min at 2900#  
Pumped 6,900 gal. F.F. w/5 ppg sand at 25 B/min at 2900# to 4000#

Well screened out. Laid line to pit, began to flare back to reserve pit. Flowed back for 10 minutes. Closed valve.

Pumped 1,100 gal. F.F. pad at 25 B/min at 1800#  
Pumped 6,972 gal. F.F. w/1 ppg at 25 B/min at 1800#  
Pumped 4,200 gal. F.F. w/2 ppg at 25 B/min at 2000#  
Pumped 4,200 gal. F.F. w/3 ppg at 25 B/min at 2000#  
Pumped 4,200 gal. F.F. w/4 ppg at 25 B/min at 1700#  
Pumped 5,100 gal. F.F. w/5 ppg at 25 B/min at 1500# - 4000#

Screened off at 4500#. Shut down. Held on 4500#. Open well after 30 min. Pressure bled off to 0#. Left shut in overnight. Used 120,120 gal. F.F. and 319,000# sand. Run in w/sinker bar. Tagged sand at 4823'. 25 - 4½ - 24.

Conoco Ute Tribal 36 #17 - Wasatch - 7180' - Conoco .750000 - NW SE Sec. 36,  
T8S, R21E - Ind. Lse. No. 14-20-H62-3889

TD 7178'. 11-20-80: Flowing at 582 MCF. TP 1500#, CP 2150#. 16 1/8 - 7/8 - 50.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.000000 - NW SE Sec. 35,  
T8S, R20E - Ind. Lse. No. 14-20-H62-3888.

TD 7470'. 11-21-80: Tallied, picked up and singled in 67 joints of 2 3/8" tubing. Tagged sand at 2492'. Picking up one joint at a time and circulated out sand. Cleaned out sand to 5332'. SDON. 25 - 4½ - 25.



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OURAY BLOCK - Uintah Co., Utah

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TD 7470'. 11-12-80: Rigged up Western. Broke down Zone 3 with 700 gal. 15% MSR acid and 29 ball sealers at 6.8 B/M from 3500 to 2400#. Displaced with 1443 gal. 2% KCl water. Had three good breaks, but no ball-off. Made three runs with swab. Well flowed back very strongly. Killed with brine water. Moved bridge plug to 5648' and packer to 5574'. Broke down Zone 2 at 5612-5620' - 18 holes. Pumped 800 gal. MSR acid and 29 ball sealers at 6.7 B/M and 3000#. Displaced with 1356 gal. 2% KCl water. No ball action, but had a good ball-off to 4000#. Swabbed back load fluid and swabbed well dry. No blow of gas. Had shows of high pour point black crude oil similar to that found in the Green River zone. Killed well with brine water. Moved bridge plug to 5526' and packer at 5453'. Broke down Zone 1 - 5492-5499' 16 holes - with 700 gal. acid and 29 ball sealers at 6.5 B/M and 2600#. Displaced with 1327 gal. 2% brine water. Swabbed back load fluid and swabbed well dry. Rec. small blow of gas and small amts. of crude oil similar to Zone 2. Left well open to pit overnight. 25/4½/18.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 11-13-80: Killed well with brine. Released packer. Picked up bridge plug and well began to unload. Set bridge plug. Circ. hole. Went back in. Picked up bridge plug. Circ. hole to get rid of gas. Pulling 2 7/8" tubing. Well began to unload when packer was 30 jts. from surface. Closed BOP's. Pumped 20 bbls. brine water into well. SDON. 25/4½/19.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 11-14-80: Completed pulling tubing and packer with bridge plug. Laid down packer and bridge plug. Prep. to run 1.9" tubing.

11-15-80: Killed well. Laying down 1.9" tubing. 25/4½/21.

11-16-80: Shut down on Sunday.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 11-17-80: Moving in Western Co. Prep. to frac on 11-18-80. 25/4½/22.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Ind. Lse. No. 14-20-H62-3888

TD 7470'. 11-18-80: Western Co. moving in rest of equipment. All equipment did not arrive on location until 2:30 p.m. Prep. to frac on 11-19-80. 25/4½/23.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-6-80: Rigged up Western Co. Broke down Zone 6 - perfs 7162-7182' (10 holes) with 15% HCl-MSR acid and ball sealers. Pumped 500 gal. acid with 19 ball sealers at 8 B/M at 2900#. Displaced with 1740 gal. 2% KCl water. Balled off at 4000#. Swabbed back all load fluid. Rec. a fair blow of gas, approx. 60 MCF. Loaded hole with 2% KCl water. Moved bridge plug to 7031' and set packer at 6983'. Broke down Zone 5 perfs 7014-7020' (7 holes) with 15% MSR acid. Pumped 300 gal. acid with 14 ball sealers at 8 B/M at 2800#. Displaced with 1700 gal. 2% KCl water. Balled off at 4100#. Flowed and swabbed back all load fluid. Rec. slight gas blow. Loaded hole with 2% KCl water. Moved bridge plug to 6971' and packer to 6892'. Prep. to break down Zone 4. SDON. 25/4½/13.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-7-80: Broke down Zone #4 perfs from 6926' to 6953' (17 holes) with 15% "MSR" acid and ball sealers. Pumped 800 gal. acid and 29 ball sealers at 7 B/M at 3600#. Displaced with 1677 gal. 2% KCl water. No ball-off. Ran swab three times. Swabbed and flowed back load fluid. Rec. good blow. Est. rate of 900 MCF. Loaded tubing with brine water. Lowered tubing to retrieve bridge plug. Made three attempts. Pulled tubing and packer. Retrieved top of bridge plug or top of retrieving tool, no bridge plug. Ran in with impression block. Picked up tapered tap and ran in with tubing. SDON.

11-8-80: Lowered tubing. Screwed into bridge plug. Pulled tubing. Appeared that bridge plug was on tubing. Pulled tubing. Had no recovery. Picked up spear. Ran in hole with tubing. Tubing stacked up at 5762'. Bridge plug was pulled up the hole 39 jts. or 1209'. Hit plug hard. SDON.

11-9-80: Shut down on Sunday. 11-9-80. 25/4½/15.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-10-80: Pulled tubing with spear. No recovery. Ran tapered tap on tubing to 5748'. Screwed onto plug. Pulled tubing. No recovery. Ran impression block. Tagged plug at 2900'. Ran in hole with spear. Tagged at 2940'. Tried to spear plug. Ran plug to 7292'. PBT 7380'. Pulled tubing up one jt. SDON. 25/4½/16.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35, T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-11-80: Pulled tubing. Tallied coming out of hole. Left bridge plug at 7350'. Picked up new bridge plug and 5½" packer. Ran in hole. Ran bridge plug to 6170' and pulled and set packer at 6099'. Prep. to break down perfs on Zone #3 (6108-6122' - 15 holes). 25/4½/17.



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-27-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-28-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-29-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 10-30-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-31-80 thru 11-3-80: TSI. Waiting on frac. 25/4½/9.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-3-80: Moved in pulling unit. Rigged up. Set on BOP. Prep.  
to pull 1.9" tubing. 25/4½/10.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-4-80: Pulled 1.9" tubing. Picked up 5½" bridge plug and packer.  
Singled in 2 7/8" tubing (125 jts.). Tools stacked out at DV tool. Pulled  
tubing and tools. Packer indicated sharp protrusion mark on side of tool.  
Picked up mill and ran in hole with tubing. Ran to DV tool. SDON. 25/4½/11.

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NW SE Sec. 35,  
T8S, R20E - Fed. Lse. No. 14-20-H62-3888

TD 7470'. 11-5-80: Milled out tight spot on D.V. tool. Worked thru tight  
spot with mill several times. Pulled tubing and mill. Laid down mill. Picked  
up bridge plug and packer. Ran in hole with tubing. Ran bridge plug to 7219' KB.  
Pulled packer to 7127' with 233 jts. of 2 7/8" tubing. Prep. to break down perms.  
25/4½/12.



Alex M. Yarsa  
 Division Manager  
 Production Department

Conoco Inc.  
 907 Rancho Road  
 Casper, WY 82601  
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 OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-11-81: Made 745 MCFPD. Wellhead press. 1585#. 25/4½/42.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-12-81: Flowed 708 MCFPD. TP 1500#. 25/4½/43.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-13-81: Flowed 894 MCFGPD. TP 1250#.  
 3-14-81: Flowed 1094 MCFGPD. TP 1150#.  
 3-15-81: Flowing - no test. 25/4½/46.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-16-81: Flowed 987 MCFGPD. TP 1335#. 25/4½/47.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-17-81: Flowed 745 MCFGPD. TP 1300#. 25/4½/48.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-18-81: Flowed 709 MCFGPD. TP 1220#. 25/4½/49.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-19-81: Flowed 745 MCFGPD. TP 1120#. 25/4½/50.
- Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
 T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. 3-20-81: Flowed 726 MCFGPD. TP 1025#.  
 3-20-81: Flowed 715 MCFGPD. TP 1000#.  
 3-23-81: Flowing - no test. 25/4½/53.
- TD 7470'. 3-24-81: Flowed 652 MCFGPD for IP. TP 850#. Completion report  
 to follow. 25/4½/54.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

4-8-81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000

Location: 1666' FSL, 1426' FEL, NW SE Sec. 35, T8S, R20E, Uintah Co., Utah.  
AFE 12-61-2095. API Well No.: 43-047-30666. Ind. Lse. No. 1420-H62-2870.  
Elevations: GL 4659', KB 4675', RBM 16'. Spudded 8-2-80. Rig released  
8-31-80. Completed 3-24-81 in Wasatch. NEP 73'. Ran DLL-GR, FDC-CNL-GR-  
Caliper, and CBL-VDL-GR-CCL. Tops:

Top of Green River Marlstone	2197' (+2478)
Base of Green River Marlstone	3036' (+1639)
Green River "A"	3498' (+1177)
"A-1"	3686' (+ 989)
"B"	3842' (+ 833)
"D"	5028' (- 353)
"E"	5237' (- 562)
Wasatch	5630' (- 955)

Perfs: Zone 1	5492-5499.5'
Zone 2	5612-5620.5'
Zone 3	6108-6122'
Zone 4	6926-6929', 6932-6937', 6940-6942', and 6950-6953'
Zone 5	7014-7020'
Zone 6	7162-7165' and 7177-7182'

Acidized and frac'd well. Initial potential: Flowed 652 MCFGPD on 3-24-81.  
TP 850#. Gas Contract No. 8289. Initial delivery date: 3-8-81. Purchaser:  
Mtn. Fuel Supply. Casing record: 9 5/8" set at 503'; 5 1/2" set at 7469'. Tubing  
record: 2 3/8" set at 5851' KB. FINAL REPORT.

APR 13 1981

DIVISION OF  
OIL, GAS & MINING



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**Production Department**  
Casper Division

**Conoco Inc.**  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

Conoco Ute Tribal 35 #16 - Wasatch - 7470' - Conoco 1.0000000 - NE SE Sec. 35,  
T8S, R20E - Ind. Lse. No. 1420-H62-3888

TD 7470'. Completion report to follow.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1,666' FSL, 1,426' FEL (NW/SE)  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
1420-H62-2870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Conoco Ute Tribal 35

9. WELL NO.  
16

10. FIELD AND POOL, OR WILDCAT  
Ouray-Wasatch *Undesignated*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35, T8S, R20E

12. COUNTY OR PARISH  
Utah

13. STATE  
Utah

14. PERMIT NO. 43-047-30666 | DATE ISSUED 12-26-79

15. DATE SPUDED 8/2/80 | 16. DATE T.D. REACHED 8/31/80 | 17. DATE COMPL. (Ready to prod.) 3/24/81 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4,659' -GL, 4,675' - KB | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7,470' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS All | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5,492-5,499.5' 6,108-6,122' 6,932-6,937' 6,950-6,953' 7,162-7,165'  
5,612-5,620.5' 6,926-6,929' 6,940-6,942' 7,014-7,020' 7,117-7,182'  
(Wasatch) | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL-GR, FDC-CNL-GR-Caliper and CBL-VDL-GR-CCL | 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	503'	12 1/4"	245 Sacks	None
5 1/2"	17#	7,469'	7 7/8"	1,145 Sacks	None

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2 3/8"	5,851'	

31. PERFORATION RECORD (Interval, size and number)

5,492-5,499.5'	6,940-6,942'	83 Total Shots
5,612-5,620.5'	6,950-6,953'	
6,108-6,122'	7,014-7,020'	
6,926-6,929'	7,162-7,165'	
6,932-6,937'	7,177-7,182'	

.44" 19 gm

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  
SEE REVERSE

33.\* PRODUCTION

DATE FIRST PRODUCTION 3-8-81 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-24-81	24		→		652		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
850#		→		652		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold | TEST WITNESSED BY Roy Gries

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *Lynne D. Zittel* TITLE Administrative Supervisor DIVISION OF OIL, GAS & MINING 4/13/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 15 1981

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<b>ACID DETAIL:</b>
			3,800 gal. 15% HCL-MSR-100 Acid
			9,400 gal. 2% KCL water
			149 Ball Sealers
			<b>FRAC DETAIL:</b>
			165,300 gal. 2% KCL H <sub>2</sub> O
			18,000 lbs. 100-Mesh Sand
			430,000 lbs. 20-40 Mesh Sand
			6,474 lbs. J-266 cold H <sub>2</sub> O Gelling Agent
			158.4 gals. F-78 Surfactant
			3,168 lbs. Adomite Aqua Fluid loss additive

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top of Green River Marlstone	2,197'	+2,478'
Base of Green River Marlstone	3,036'	+1,639'
Green River		
"A"	3,498'	+1,177'
"A-1"	3,686'	989'
"B"	3,842'	833'
"D"	5,028'	353'
"E"	5,237'	562'
Wasatch	5,630'	955'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
AUG 28 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,666' FSL, 1,426' FEL (NW/SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

DIVISION OF  
OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Producing Interval Data Change</u>	

5. LEASE  
1420-H62-2870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Conoco Ute Tribal 35

9. WELL NO.  
16

10. FIELD OR WILDCAT NAME  
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 35, T8S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30666

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL 4,659' KB 4,675'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well completion report dated 4/13/81 contains a discrepancy between producing interval depths (Column 24) and the perforation record (Column 31). The bottom of the producing interval in Column 24 should read 7,177' - 7,182', not 7,117' - 7,182' as previously submitted.

Also, on reverse of well completion report, top of Wasatch should read 5,430', not 5,630' (meas. depth) and -755', not -955' (True Vert. Depth).

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED J. C. Stumpson TITLE Administrative Supervisor DATE August 25, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

February 12, 1982

U. S. G. S.  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RECEIVED  
FEB 19 1982

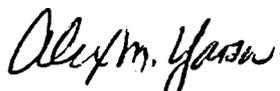
Gentlemen:

Production Facility Layouts/  
Bench Mark Locations  
27 Conoco Ouray Wells  
Uintah County, Utah  
File: PC-416-CF

DIVISION OF  
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

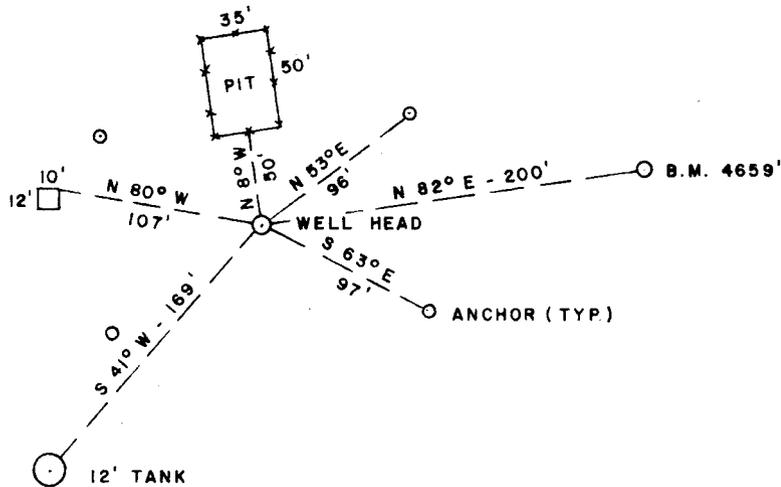
  
A. M. Yarsa  
Division Manager

abs

att.

PROJECT  
**CONOCO INC.**

Production Facilities Layout for  
Well location, *UTE TRIBAL 35#16*,  
located in Section 35, T8S, R20E,  
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

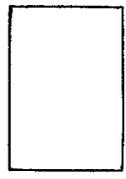
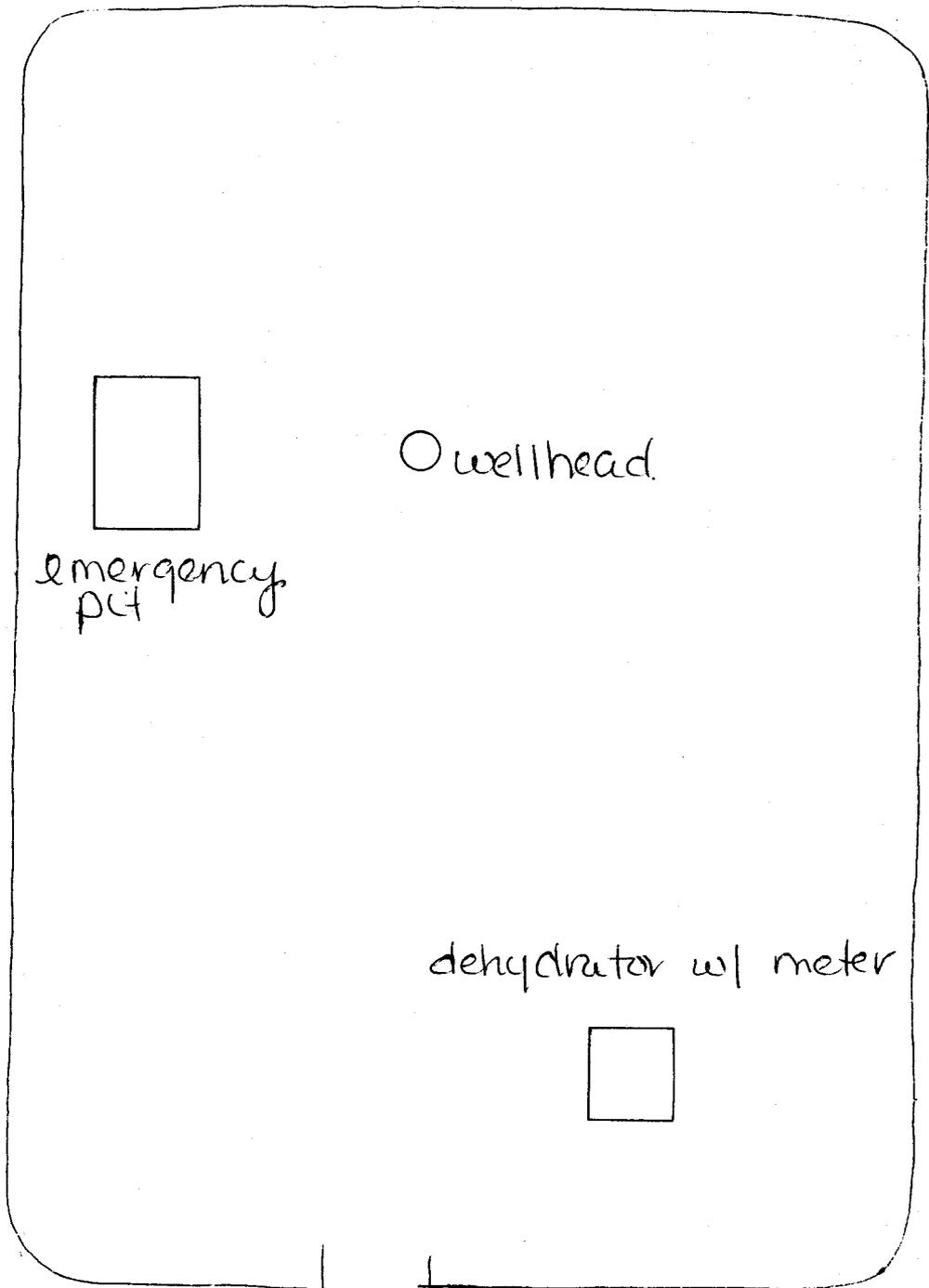
*Lawrence A. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

*NOTE: Compass Bearings*

**UINTAH ENGINEERING & LAND SURVEYING**  
P O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	LDT, SH	JH	REFERENCES GLO PLAT
WEATHER	COOL	FILE	CONOCO

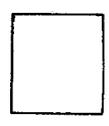
Ute Archal 35 #16 Sec 35, T8 S0, R20E Dubby 4/4/89



emergency  
pit

○ wellhead

dehydrator w/ meter





Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

September 19, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF  
OIL GAS & MINING

**Gas Reports**  
**Natural Buttes Field**  
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

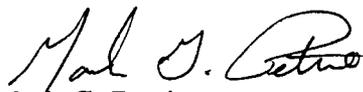
85 206 35  
4304730666

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management  
 Gas Reports  
 Natural Buttes Field  
 September 19, 1991  
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely

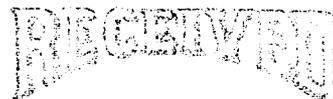


Mark G. Petrie  
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF  
 UOGCC



SEP 25 1991

DIVISION OF  
 OIL GAS & MINING

LOCATION NO: 001043    TEST METER NO: 1420-H62-2870    COUNTY: WINTAH UT.    STATE:    DATE: 8-7-91

STATION OR CUSTOMER: CONOCO UTE TRIBAL # 35-16    TIME OF TEST: 10:15  AM  PM

ORIFICE METER: MAKE: BARTON    SERIAL NO.: 192569    TYPE: 202A    CHART NO.: L-10-100    STATIC CON.: D.S.    PEN ARC: O.K.    CLOCK RATE: 8

METER RANGE: INCHES: 100    POUNDS: 1000    ATMOS. PRESS.: 12.4    IS ATMOS. SET ON CHART?  Yes  No    TYPE OF CHART USED:  Sq. Root  Linear

METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TRANS. LAG
	D. W. Press.	Atmos. Press.	FOUND	LEFT	FOUND	LEFT	FOUND	LEFT	
	608	12.4	620.4	620.4	1.85	2.35	80	82	2 hrs.

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.876$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	79.8	0	0	80	80	Line Press.	608	Line Press.	SAME				
10	10	60	59.9	10	10	60	60	Full Range		Full Range					
30	21.7	40	39.8	30	30	40	40								
50	41.8	20	19.9	50	50	20	20								
70	61.9	0	0	70	70	0	0								
90	81.9			90	90										
100	99.7			100	100										

THERMOMETER											
MAKE						SERIAL NO.					
BARTON											
RANGE						FOUND					
0 + 150 F											
UP			DOWN			UP			DOWN		
Test Therm	Rec. Therm		Test Therm	Rec. Therm		Test Therm	Rec. Therm		Test Therm	Rec. Therm	
82	80		82	82		0	0		0	0	
0	-2										

ORIFICE PLATE: SIZE: 2 X 00.500    ORIFICE FITTING OR UNION: MAKE: DANIEL    TYPE: 5MR    TAPS: FLG.

EDGES SHARP? YES    ORIFICE CONDITION:  Damaged?  Dirty?    SERIAL NO.:    LINE SIZE: 2"    ID: 2.067

MICRO HORIZONTAL: 00.500    MICRO VERTICAL: 00.500    METER TUBE: Upstream ID:    Downstream ID:

TELEMETERING																GRAVITY	ATMOS TEMP.
DIFFERENTIAL								PRESSURE								CALL: (801) 530-2788	69°
FOUND				LEFT				FOUND				LEFT				REMARKS/CORRECTIONS	
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN		ADJUST LINEARITY	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	AND SPAU ON DIFF	
%		%		%		%		%		%		%		%		ADJUST TEMP	
0		100		0		100		0		100		0		100			
25		75		25		75		25		75		25		75			
50		50		50		50		50		50		50		50			
75		25		75		25		75		25		75		25		OPC TESTER: <i>Maurice J. Jones</i>	
100		0		100		0		100		0		100		0		WITNESS: <i>L. Elliott Casco Inc.</i>	

# RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE

## QUESTAR PIPELINE COMPANY

DATE:

METER LOCATION NO. 001043	METER OR WELL IDENTIFICATION conoco ute tribal 35-16
MAKE AND MODEL OF METER Barton Recorder	METER SERIAL NO. 202A-192569
SPRING RANGE 1000 psi	DIFFERENTIAL RANGE 0-100 inches
METER TESTED TO 2500	TYPE OF TAP CONNECTION Common
MAKE OF METER RUN Daniel Simpler	
SIZE OF METER RUN (INSIDE DIAMETER) 2.067	
EXPECTED OPERATING PRESSURE RANGE 0-750	
TEMPERATURE ELEMENT RANGE 0-150°	CLOCK 8 day
ORIFICE PLATE REMOVED	ORIFICE PLATE INSTALLED
TIME PLATE REMOVED 10:35 A.M.	TIME PLATE INSTALLED 10:40 A.M.
SIZE STAMPED ON PLATE .500	SIZE STAMPED ON PLATE .375
MEASURED SIZE 1/2	MEASURED SIZE 3/8
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.
O.D. SIZE OF PLATE 2 inch	O.D. SIZE OF PLATE 2 inch
	CHART CHANGED yes
REMARKS: Bring Differential up on chart.	
SAFETY APPROVED:  Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.	
WITNESS: J L Elliott	SIGNATURE Mike Hopla
COMPANY Conoco Inc.	<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO

Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.

**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad*  
**AUG - 9 1991**  
*Dexan*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>		DATE <b>7-3-91</b>			
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>						TIME OF TEST <b>12:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM					
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>O.S.</b>	PEN ARC <b>O.K.</b>	CLOCK ROT. <b>8</b>				
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear					
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG		
	D. W. Press: <b>516</b> Atmos. Press: <b>12.3</b> Static Pen Set: <b>528.3</b>		FOUND LEFT <b>528.3 528.3</b>		FOUND LEFT <b>4.65 4.75</b>		FOUND LEFT <b>107 101</b>		<b>2 hrs.</b>		
DIFFERENTIAL TEST					STATIC TEST						
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT	
UP		DOWN		UP		DOWN		FOUND LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER		
%		%		%		%		Atmos.			
0	0	80	80	0	S	80		Line Press.	516		
10	10	60	60	10	A	60		Full Range			
30	30	40	40	30	M	40					
50	50	20	20	50	E	20		THERMOMETER			
70	70	0	0	70		0					
90	90			90				MAKE <b>BARTON</b>			
100	100			100				RANGE <b>0 + 150 F</b>			
								SERIAL NO.			
								FOUND LEFT			
UP		DOWN		UP		DOWN					
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				
ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR.</b>	TAPS <b>FLG.</b>		
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE							
						Upstream ID:		Downstream ID:			
TELEMETERING								GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>940</b>	
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS			
FOUND		LEFT		FOUND		LEFT		<b>ADJUST TEMP.</b>			
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN				
Test	Trans	Test	Trans	Test	Trans	Test	Trans	<b>OIL ON ORIFICE PLATE</b>			
%		%		%		%					
0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0				
								OPC TESTER <i>[Signature]</i>		WITNESS	

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**NESTAR PIPELINE COMPANY**  
**MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad*  
*DeAnn*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>		DATE <b>6-4-91</b>							
STATION OR CUSTOMER <b>LAT. # 520 M.M. ST. # 104</b>						TIME OF TEST <b>10:30</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM									
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>0.K.</b>	CLOCK ROT. <b>8</b>								
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear									
METER READING		DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG					
D. W. Press: <b>491</b>		FOUND		LEFT		FOUND		LEFT		FOUND					
Atmos. Press: <b>12.3</b>										LEFT					
Static Pen Set: <b>503.3</b>		<b>503.3</b>		<b>503.3</b>		<b>5.75</b>		<b>5.65</b>		<b>80</b>					
										<b>80</b>					
										<b>2 hrs.</b>					
DIFFERENTIAL TEST						STATIC TEST									
FOUND				LEFT				D.W. METER			SQ. ROOT VALUE, AS LEFT				
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	80	0	80	Line Press.	491	Line Press.	SAME				
10	10	60	60	10	60	10	60	Full Range		Full Range					
30	30	40	40	30	40	30	40	THERMOMETER							
50	50	20	20	50	20	50	20	MAKE <b>BARTON</b>							
70	70	0	0	70	0	70	0	RANGE <b>0 + 150 F</b>		SERIAL NO.					
90	90			90		90		FOUND		LEFT					
100	100			100		100		UP	DOWN	UP	DOWN				
								Test Therm	Rec. Therm	Test Therm	Rec. Therm				
								80	80						
								0	0						
ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR. FLG.</b>	TAPS						
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>							
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE		Upstream ID:		Downstream ID:							
TELEMETERING						GRAVITY <b>CALL: (801) 530-2788</b>		ATMOS TEMP. <b>65°</b>							
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS							
FOUND		LEFT		FOUND		LEFT		<b>NO ADJUSTMENTS</b>  <b>MADE GLYCOL ON ORIFICE PLATE</b>							
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN								
Test	Trans	Test	Trans	Test	Trans	Test	Trans								
%		%		%		%									
0	100	0	100	0	100	0	100								
25	75	25	75	25	75	25	75								
50	50	50	50	50	50	50	50								
75	25	75	25	75	25	75	25								
100	0	100	0	100	0	100	0								
						QPC TESTER <i>Maurice J. Jensen</i>		WITNESS							

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# QUESTAR PIPELINE COMPANY

## MEASUREMENT EQUIPMENT INSPECTION REPORT

*10000*  
*10000*

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>WYOMING</b>				STATE <b>UT.</b>		DATE <b>5-1-91</b>					
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>										TIME OF TEST <b>2:15</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM									
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>0.K.</b>		CLOCK ROT. <b>8</b>					
METER RANGE		INCHES <b>100</b>		POUNDS <b>100G</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG <b>2 hrs.</b>	
		D. W. Press: <b>507</b>		Atmos. Press: <b>12.3</b>		Static Pen Set: <b>519.3</b>		FOUND		LEFT		FOUND		LEFT		FOUND			
DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	SAME								
10	10	60	60.2	10	10	60	60	Full Range		Full Range									
30	30	40	40.1	30	30	40	40	<b>THERMOMETER</b> MAKE <b>BARTON</b> RANGE <b>0 + 150 F</b> FOUND                      LEFT UP                      DOWN                      UP                      DOWN Test Therm    Rec. Therm    Test Therm    Rec. Therm    Test Therm    Rec. Therm    Test Therm    Rec. Therm 80    84                      80    80 0    +4                      0    0											
50	50.1	20	20	50	50	20	20												
70	70.2	0	0	70	70	0	0												
90	90.3			90	90														
100	100.4			100	100														
ORIFICE PLATE				SIZE <b>8 X 02.750</b>				ORIFICE FITTING OR UNION				MAKE <b>DANIEL</b>		TYPE <b>SR. FLG.</b>		TAPS			
EDGES SHARP? <b>YES</b>				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. <b>8144127</b>				LINE SIZE <b>8"</b>		ID <b>7.981</b>					
MICRO HORIZONTAL <b>02.750</b>				MICRO VERTICAL <b>02.750</b>				METER TUBE				Upstream ID: _____		Downstream ID: _____					
TELEMETERING										GRAVITY <b>CALL: (801) 530-2788</b>				ATMOS TEMP. <b>58°</b>					
										DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS <b>ADJUST DIFF. AND TEMP.</b> <b>GIL ON ORIFICE PLATE</b>	
FOUND		LEFT		FOUND		LEFT													
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN												
Test	Trans	Test	Trans	Test	Trans	Test	Trans												
%		%		%		%													
0	100	0	100	0	100	0	100												
25	75	25	75	25	75	25	75												
50	50	50	50	50	50	50	50												
75	25	75	25	75	25	75	25												
100	0	100	0	100	0	100	0												
										OPC TESTER <i>Maurice J. Jensen</i>									
										WITNESS									

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

MAR 19 1993

DIVISION OF  
OIL GAS & MINING

5. Lease Designation and Serial No.

1420-H62-2870

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco Ute Tribal 35 #16

9. API Well No.

43-047-30666

10. Field and Pool, or Exploratory Area

Ouray  
Wasatch

11. County or Parish, State

Uintah County

Utah

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BHL 1666' FSL, 1426' FEL (NW/SE), Sec. 35, T8S, R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Temporarily Shut In
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was shut in on 15Mar93 because of downhole equipment problems.

The well is currently undergoing evaluation by Conoco Engineers.

BLM-Vernal, UOGCC, Well File, Shut In File, NE

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title: SHEAR Director

Date: 17Mar93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
AUG 16 1993

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BHL 1666' FSL, 1426' FEL (NW/SE), Sec. 35, T8S, R20E

5. Lease Designation and Serial No.

1420-H62-2870

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco Ute Tribal 35 #16

9. API Well No.

43-047-30666

10. Field and Pool, or Exploratory Area

Ouray  
Wasatch

11. County or Parish, State

Utah  
Uintah County

Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	Temporarily Shut In	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was reactivated on 27 Jul 93.

BLM-Vernal(3), UOGCC(2), Well File, Shut In File, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed Paul Schuy

Title: SHEAR Director

Date: 13 Aug 93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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**SUBMIT IN TRIPLICATE**

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800 Werner Court Casper, Wy 82601 (307) 261-7800

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1666' FSL, 1426' FEL (NW/SE), Sec. 35, T8S, R20E

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1420-H62-2870

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

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Conoco Ute Tribal 35 #16

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	Temporarily Shut In	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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The subject well was reactivated on 27 Jul 93.

**RECEIVED**

AUG 16 1993

DIVISION OF  
OIL, GAS & MINING

BLM-Vernal(3), UOGCC(2), Well File, Shut In File, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed Paul Schuy

Title: SHEAR Director

Date: 13 Aug 93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
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Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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2. Name of Operator

Conoco Inc.

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800 Werner Court Casper, Wy 82601 (307) 261-7800

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SEE ATTACHED *Ute Tribal 35-16*  
*43-047-30666 Sec 35 T8S R 20E*

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Uintah County

Utah

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	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

**RECEIVED**

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: *Don A. Fawers*

Signed: Lydia Phillips

Title: SHEAR Director

Date:

21 Sep 93

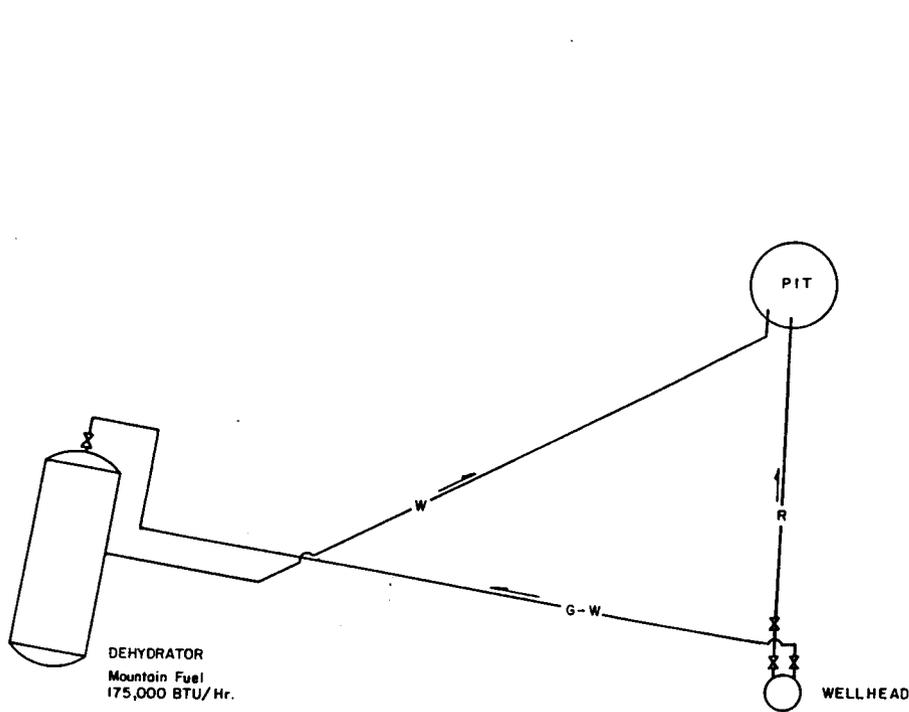
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



== LEGEND ==

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- >— Bull Plug
- |— Blanking Cap or Flat Plug
- >— Flow Direction, Normal
- +— Lines crossing unconnected



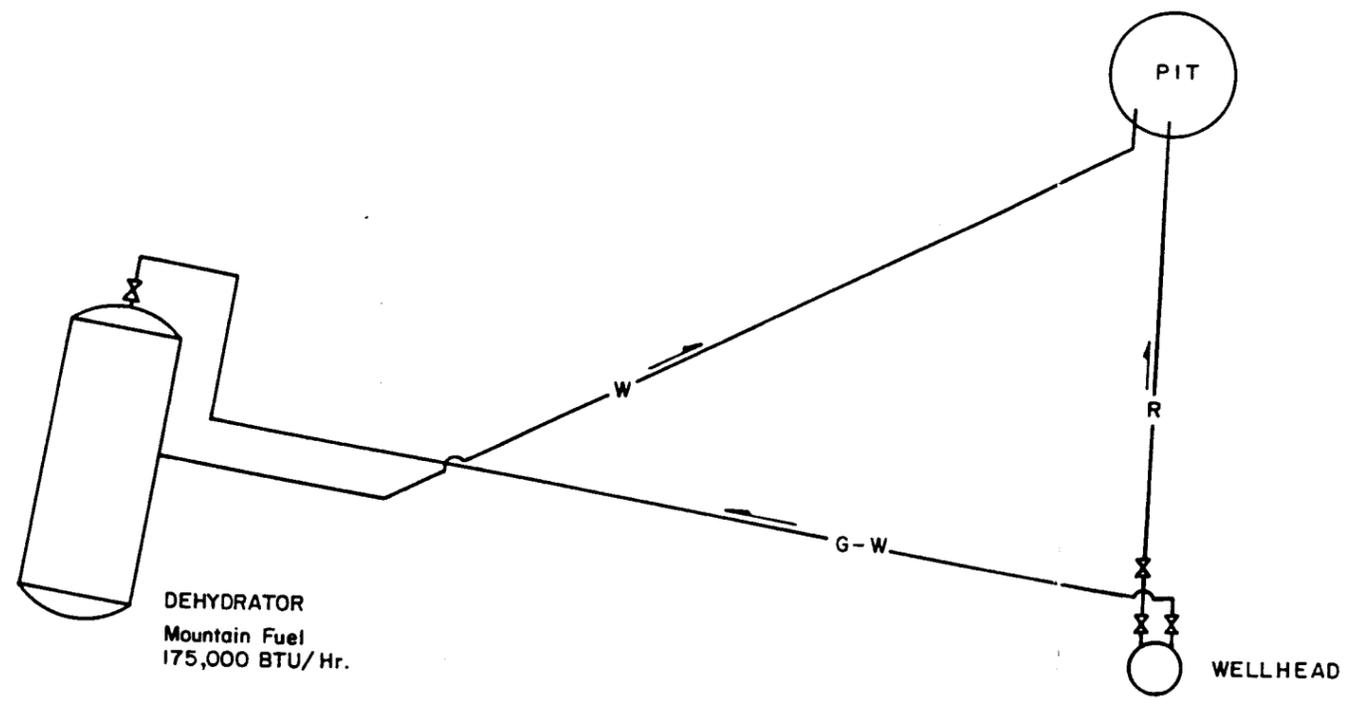
SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office  
and Casper Division Office - Casper, Wyoming

Location: NW /4 SE /4 Sec. 35, T. 8 S.-R. 20 E.

Lease No. 9c-000184 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	<b>NATURAL BUTTES</b>	
		Ute Tribal 35-16	
		County: <u>Uintah</u>	State: <u>Utah</u> Cont. Int. -
		Engineer: <u>J.D. Polya, Lee Opr.</u>	Date: <u>10-86</u>
		Draftsman: <u>SGM</u>	Date: _____
		Scale: _____	Well Status: _____



- LEGEND —
- O — Oil Line
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  - M — Meter
  - P — Pump
  - >— Bull Plug
  - |— Blanking Cap or Flat Plug
  - >— Flow Direction, Normal
  - +— Lines crossing unconnected



SITE SECURITY PLAN  
 Located at: Rangely Colorado, Field Office  
 and Casper Division Office - Casper, Wyoming  
 Location: **NW** /4 **SE** /4 Sec. **35**, T. **8** S.-R. **20** E.  
 Lease No. **9c-000184** Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
G.L.H.	11-89	<b>NATURAL BUTTES</b>	
		Ute Tribal 35-16	
		County: Uintah	State: Utah
		Engineer: J.D. Polya, Lse Opr.	Cont. Int. -
		Geologist:	Date: 10-86
		Draftsman: SGM	Date:
		Scale: _____	Well Status:
			NTS

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

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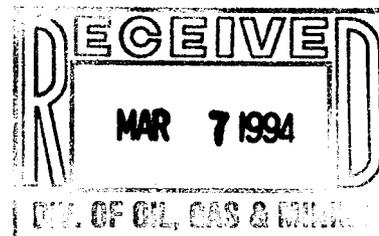
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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	UPDATED SITE SECURITY DIAGRAMS	

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BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

*E. Leon Grant*

Signed: E. Leon Grant

Title:

SHEAR Director

Date:

3 Mar 94

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

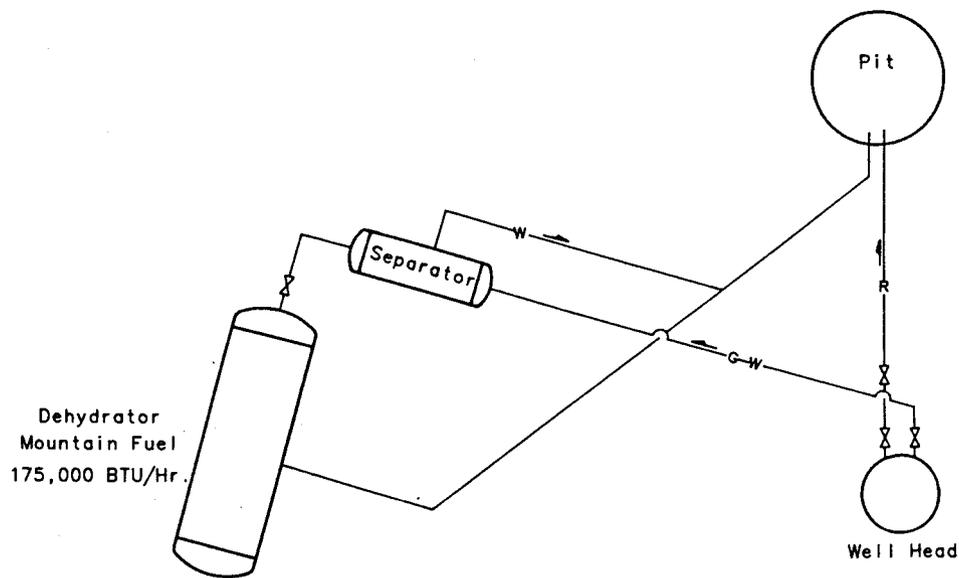
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NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
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FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
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1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

**LEGEND**

- O — Oil Line
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- R — Press. Relief Line
- V — Vent Line
- E — Emulsion Line
- S — Skim Line
- BO — Bad Oil Line
- OF — Overflow Line
- V — Valve
- V — Valve, Check
- V — Valve, Sealed Open
- V — Valve, Sealed Closed
- M — Meter
- P — Pump
- F — Flow Direction, Normal
- X — Lines Crossing, Unconnected
- B — Bull Plug



**SITE SECURITY PLAN**

Located at: Rangely Colorado Field Office  
and Casper Division Office - Casper, Wyoming

Location: NW/4 SE/4 Sec. 35, T. 8 S. - R. 20 E.  
Lease No. 9c-000184 Well No. \_\_\_\_\_

REVISIONS		 Casper Division Production Dept	
By	Date		
J.C.F.	2-84	<b>NATURAL BUTTES</b> <b>Ute Tribal 35-16</b>  County: Uintah State: Utah Engineer: J.D. Polya, Lic. Opr. Date: 10-86 Drafter: MDA Not To Scale	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-2870
2. Name of Operator CONOCO INC.	6. If Indian, Allonee or Tribe Name UINTAH / OURAY
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation 9C - 184
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1666' FSL & 1426' FEL, (NW/SE), Sec. 35, T 8S, R 20E	8. Well Name and No. Conoco Ute Tribal 36, Well #16
	9. API Well No. 43-047-30666
	10. Field and Pool, or Exploratory Area Wasatch
	11. County or Parish, State Uintah, UT.

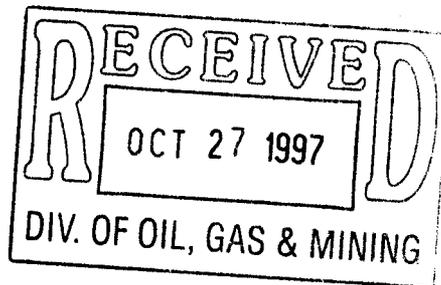
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is an updated Site Security diagram as requested per the INC #JB97154 dated 8-19-97.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 10-22-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval if any: \_\_\_\_\_

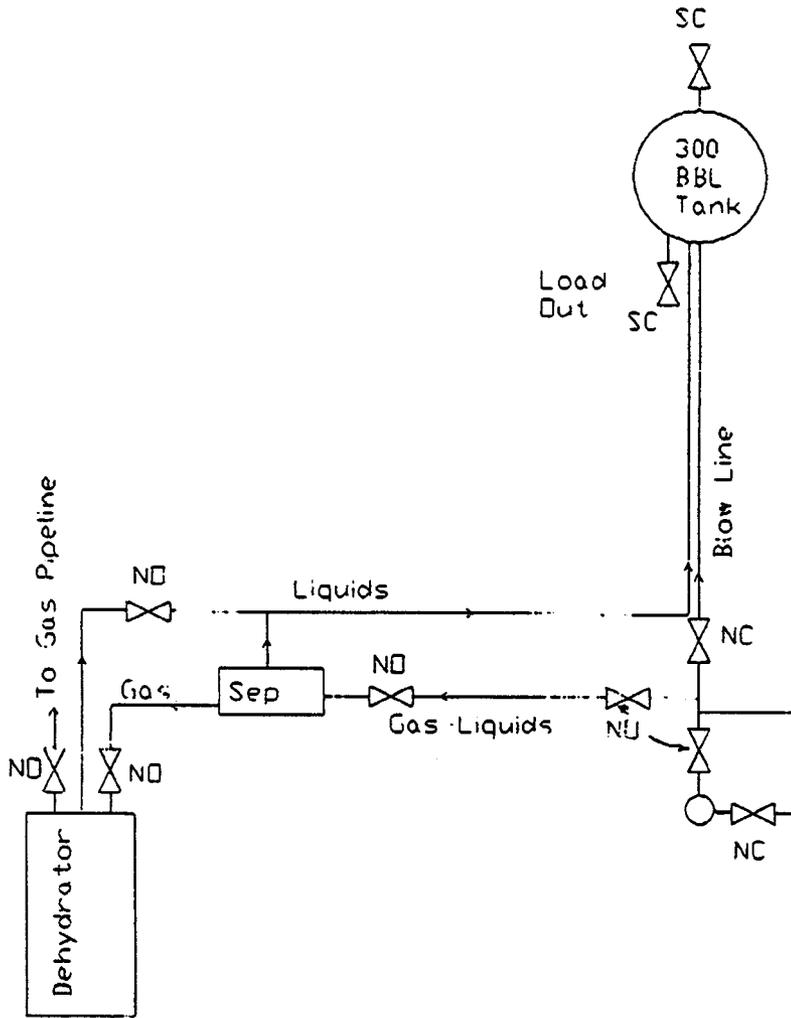
BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# Site Security Plan-Ute Tribal 35-16

NW/4 SE/4 SEC 35 T8S R20E  
LEASE NO. 9c-000184



## Legend

- SC-Sealed Closed
- SO-Sealed Open
- NC-Normally Closed
- NO-Normally Open

DATE: 10/22/97  
 TIME: 9:34 AM  
 BY: [illegible]  
 CHECKED BY: [illegible]  
 APPROVED BY: [illegible]



CONOCO INC.

Guray Field

DRAWING NO. EPNA 35-16

REV

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL  
 CONOCO INC  
 1000 S PINE RM 565-1 NT  
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT  (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
API Number: 4304730753				Entity: 00125	Location: 085 20E 34	
K SNOW KNIGHT 4 #23	WSTC			14-20-H62-29A2	CA# 9C-191	√(2.22.99)
API Number: 4304730749				Entity: 00130	Location: 095 20E 4	
UTE TRIBAL 35 #16	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
API Number: 4304730666				Entity: 00140	Location: 085 20E 35	
UTE TRIBAL 35 #19	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
API Number: 4304730665				Entity: 00145	Location: 085 21E 35	
POST 3 #24	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
API Number: 4304730804				Entity: 00150	Location: 095 20E 3	
ANKERPONT 31 #12	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
API Number: 4304730699				Entity: 00155	Location: 085 21E 31	
WEEKS 6 #29	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
API Number: 4304730961				Entity: 00160	Location: 095 21E 6	
KURIP 1 #27	WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
API Number: 4304730962				Entity: 00165	Location: 095 20E 1	
WYASKET 33 #26	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
API Number: 4304730907				Entity: 00170	Location: 085 20E 33	
STATE 31 #32	WSTC		ST	ML-28048	CA# VPA9I-84688C	√(1.29.99)
API Number: 4304730906				Entity: 00175	Location: 085 22E 31	
UTE TRIBAL 6 #1	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
API Number: 4304730667				Entity: 00185	Location: 095 22E 6	
BLUE FEATHER 4 #30	WSTC			14-20-H62-3050	CA# UTOBOP49-84C721	√(4.28)
API Number: 4304731000				Entity: 00190	Location: 095 21E 4	
SERAWOP 4 #13	WSTC			14-20-H62-3701	CA# UTOB049I-84C725	√(9.28)
API Number: 4304730663				Entity: 00191	Location: 095 21E 4	
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: 14-20-H62-2870
2. Name of Operator: Conoco Inc.		6. If Indian Allottee or Tribe Name: Uinta & Oray
3. Address and Telephone Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424		7. Unit Agreement Name: 9C - 184
4. Location of Well Footages: 1666' FSL & 1426' FEL County: Uintah QQ, Sec., T., R., M (NW/SE) Sec. 35, T 8S, R 20E State: Ut		8. Well Name and Number: <u>35</u> Conoco Ute Tribal <u>36</u> , Well # 16
		9. API Well Number: 43-047-30666
		10. Field and Pool or Widcat: Wasatch

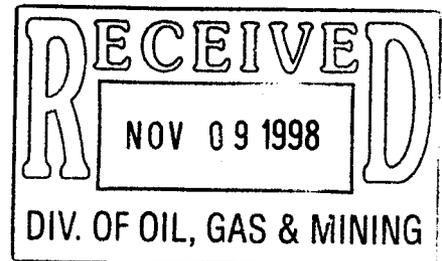
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ Transfer of Operator
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 11-2-98

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
14-20-H62-2870

6. If Indian Allottee or Tribe Name:  
Uintah & Ouray

7. Unit Agreement Name:  
9C - 184

8. Well Name and Number:  
Conoco Ute Tribal 35, Well # 16

9. API Well Number:  
43-047-30666

10. Field and Pool or Wildcat:  
Wasatch

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well  
Footages: 1666' FSL & 1426' FEL  
County: Uintah  
QQ, Sec, T, R, M (NW/SE) Sec. 35, T 8S, R 20E  
State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion \_\_\_\_\_

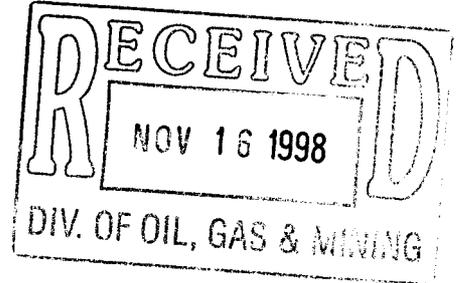
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/11/98

(This space for State use only)

UNITED STATES GOVERNMENT  
memorandum

TE: December 23, 1998  
TO OF: Acting Superintendent, Uintah and Ouray Agency  
CT: Concurrence for Approval for Change of Operator  
TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

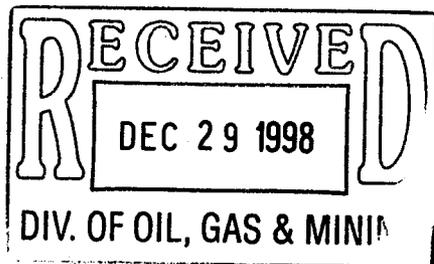
CA No.	Location	Legal	Acres
9C-182	35-T <del>8</del> S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M  
SECTION: S/2 35  
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communization Agreement for the Above Communized Area, effective 5/1/78, wherein CONOCO, Inc. is designated as Operator of the communized area; and

WHEREAS, said CONOCO, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST  
J. P. Pena  
Witness  
Donald H. Speer  
Witness

Coastal Oil & Gas Corporation  
(FIRST PARTY)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President *WLD*

(SECOND PARTIES)  
By: \_\_\_\_\_  
By: \_\_\_\_\_  
By: \_\_\_\_\_  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_  
ATTEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah *am*

# memorandum



**DATE:** January 8, 1999

**REPLY TO  
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency

**SUBJECT:** Concurrence for Approval for Change of Operator

**TO:** Bureau of Land Management, Vernal District

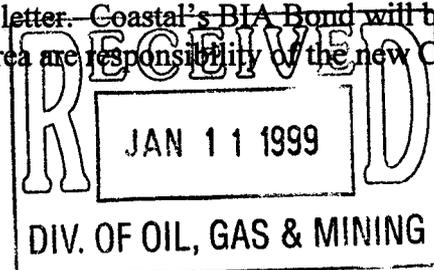
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

**OPERATOR - FROM:** Conoco, Inc.  
**TO:** Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



**cc:** Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

January 7, 1999

Coastal Oil & Gas Corporation  
Attn: Donald H. Spicer  
Coastal Tower  
Nine Greenway Plaza  
Houston, Texas 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1604  
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1  
01/07/99

Well Status Report  
Utah State Office  
Bureau of Land Managemen

Lease                      Api Number    Well Name                      QTR    Section Township R

\*\* Inspection Item: NRM1604  
UTU8621                      4304730563    35-5 CONOCO-FEDERAL    NWNW                      35 T 8S                      R

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M  
SECTION: N/2 Section 2  
Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier  
Witness  
D. Peter  
Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_  
By: \_\_\_\_\_  
By: \_\_\_\_\_  
By: \_\_\_\_\_

TEST  
By: \_\_\_\_\_  
TEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M  
SECTION: N/2 Section 1  
Containing 320 331.58 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier  
Witness

Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

TEST

y: \_\_\_\_\_

TEST

y: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

memorandum

DATE: January 20, 1999  
 REPLY TO  
 ATTN OF: Acting Superintendent, Uintah and Ouray Agency  
 SUBJECT: Concurrence for Approval for Change of Operator  
 TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
 TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
 Lisha Cordova, DOGM/State of Utah  
 Theresa Thompson, BLM/SLC State Office  
 Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 Section 36
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. FF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the promises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Spivey, Donald L. Peto, D.K. Barber, Rae A. Cuseman

Coastal Oil & Gas Corporation

By: W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Solich - President

TEST

By:

TEST

By:

TEST

By:

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

February 2, 1999

Coastal Oil & Gas Corporation  
Attn: Donald H. Spicer  
Coastal Tower  
Nine Greenway Plaza  
Houston, TX 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1887  
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

### Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~DIVISION OF OIL, GAS & MINING~~

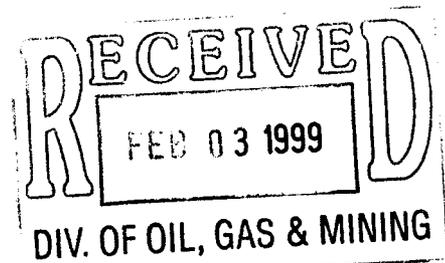
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: NRM1887								
FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E PGW		CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E PGW		CONOCO INCORPORATED

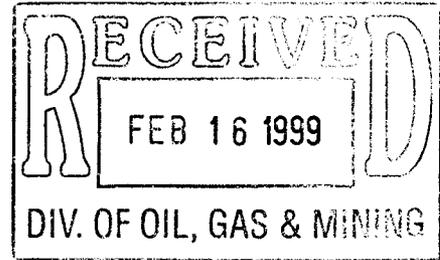
UNITED STATES GOVERNMENT  
**memorandum**

DATE: February 11, 1999

REPLY TO  
 ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

**OPERATOR - FROM:** Conoco, Inc.  
**TO:** Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
 Lisha Cordova, DOGM/State of Utah  
 Theresa Thompson, BLM/SLC State Office  
 Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for communitized area,  
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East  
Section N/2 Section 1  
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,  
1999 by and between Coastal Oil & Gas Corporation, hereinafter  
designated as "First Party," and the owners of communitized  
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,  
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by  
the Act of August 8, 1946, 60 Stat. 950, a Communitization  
Agreement for the above Communitized Area, effective June 30,  
1993 wherein Conoco, Inc. is designated as  
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as  
Operator, and the designation of a successor Operator is now  
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by  
Second Parties as Operator of the communitized area, and said  
First Party desires to assume all the rights, duties and  
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises  
hereinbefore set forth and the promises hereinafter stated, the  
First party hereby covenants and agrees to fulfill the duties and  
assume the obligations of Operator of the communitized area under  
and pursuant to all the terms of said Communitization Agreement,  
and the Second Parties covenant and agree that, effective upon  
approval of this indenture by the ~~Chief, Branch of Fluid~~ <sup>Superintendent,</sup> ~~Minerals, Bureau of Land Management,~~ <sup>Uintah & Ouray Agency</sup> BIA, First Party shall be granted  
the exclusive right and privilege of exercising any and all  
rights and privileges as Operator, pursuant to the terms and  
conditions of said Communitization Agreement; said Agreement  
being hereby incorporated herein by reference and made a part  
hereof as fully and effectively as though said Agreement were  
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui  
Witness  
L. Peter  
Witness

FIRST PARTY  
Coastal Oil & Gas Corporation  
BY W. L. Donnelly  
W. L. Donnelly, Vice Pres.

*WLS*

SECOND PARTIES

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron  
Acting Superintendent  
Uintah & Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )  
COUNTY OF HARRIS ) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

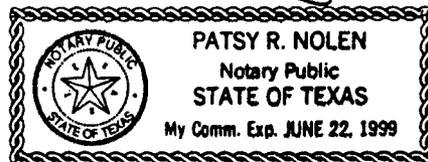
My Commission Expires:

June 22, 1999

Patsy R. Nolen  
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) SS.

On the \_\_\_ day of \_\_\_\_\_, 19\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,  
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East  
Section N/2 2  
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,  
1999 by and between Coastal Oil & Gas Corporation, hereinafter  
designated as "First Party," and the owners of communitized  
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,  
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by  
the Act of August 8, 1946, 60 Stat. 950, a Communitization  
Agreement for the above Communitized Area, effective May 1, 1978  
wherein Conoco, Inc. is designated as Operator of  
the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as  
Operator, and the designation of a successor Operator is now  
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by  
Second Parties as Operator of the communitized area, and said  
First Party desires to assume all the rights, duties and  
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises  
hereinbefore set forth and the promises hereinafter stated, the  
First party hereby covenants and agrees to fulfill the duties and  
assume the obligations of Operator of the communitized area under  
and pursuant to all the terms of said Communitization Agreement,  
and the Second Parties covenant and agree that, effective upon  
approval of this indenture by the ~~Chief, Branch of Fluids~~<sup>Superintendent,</sup> ~~Minerals, Bureau of Land Management,~~ <sup>Uintah & Ouray Agency,</sup> First Party shall be granted  
the exclusive right and privilege of exercising any and all  
rights and privileges as Operator, pursuant to the terms and  
conditions of said Communitization Agreement; said Agreement  
being hereby incorporated herein by reference and made a part  
hereof as fully and effectively as though said Agreement were  
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Ronald H. Spivey  
Witness  
L. Peña  
Witness

FIRST PARTY  
Coastal Oil & Gas Corporation  
BY W. L. Donnelly  
W. L. Donnelly, Vice Pres. 975

SECOND PARTIES

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

\_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 03 1999

Charles H. Cameron  
Acting Superintendent  
Uintah & Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Harris ) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

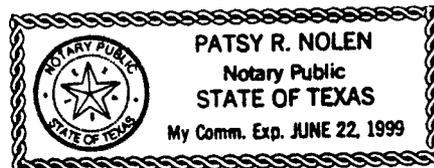
My Commission Expires:

June 22, 1999

Patsy R. Nolen  
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) SS.

On the \_\_\_ day of \_\_\_\_\_, 19\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
\_\_\_\_\_  
Witness  
[Signature]  
\_\_\_\_\_  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
\_\_\_\_\_  
W. L. Donnelly, Vice President  
  
(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 34  
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Spive  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 34  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 35  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey  
Witness  
L. Pera  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 36  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles A. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 34  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey  
Witness  
L. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President  
(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 3  
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Seari  
Witness  
D. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President  
(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 3  
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia  
Witness  
A. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 5  
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 5  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

CIG Exploration, Inc.  
(Second Party)

By: [Signature]  
Gregory W. Hutson, Vice President

[Signature]  
Witness

[Signature]  
Witness

[Signature]  
Witness

[Signature]  
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 6  
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

By: \_\_\_\_\_

Josual H. Espino  
Witness  
A. Pena  
Witness

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Key Production Company, Inc.  
(Second Party)

By: Stephen H. Bell  
Stephen H. Bell, Vice President-Land

By: \_\_\_\_\_

Donna H. Spici  
Witness  
Ana Pena  
Witness

ATTEST  
By: Sharon M. Pope  
Assistant Secretary, Sharon M. Pope

ATTEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this \_\_\_\_\_ day of \_\_\_\_\_, 1999.

\_\_\_\_\_  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: N1/2, 6  
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

By: \_\_\_\_\_

By: \_\_\_\_\_

James H. Spivey  
Witness  
L. P. [Signature]  
Witness

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

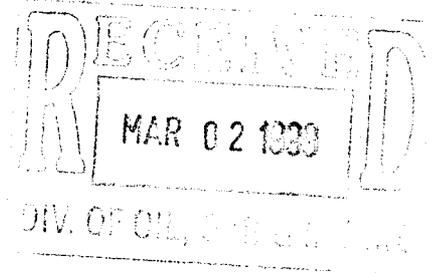
## memorandum

DATE: February 24, 1999

REPLY TO  
ATTN OF: Superintendent, Uintah & Ouray Agency, Minerals and Mining

SUBJECT: Communitization Agreements for Coastal Oil & Gas

TO: Bureau of Land Management, Vernal District Office  
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson  
Division of Oil, Gas & Mining, Attn: Lisha Cordova,  
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246	N/2 of Sec. 1-T9S-R21E
9C-187	N/2 of Sec. 2-T9S-R21E

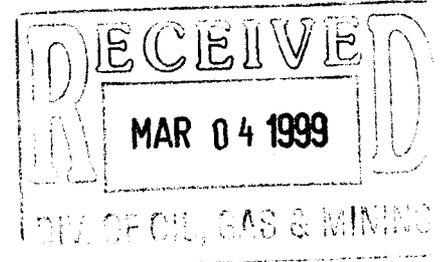
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

*Charles H. Cameron*

UNITED STATES GOVERNMENT  
memorandum

DATE: March 1, 1999  
REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency  
SUBJECT: Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	<del>31-T9S-R21E</del>	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

↳ 31-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

A handwritten signature in cursive script that reads "Charles H. Cameron".

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688

RECEIVED

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

FEB 27 1999  
UINTAH & OURAY  
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spici  
Witness  
Anita Pena  
Witness

ATTEST  
By: Sharon M. Pope  
Assistant Secretary, Sharon M. Pope  
ATTEST  
By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President  
Company, Inc.  
Key Production Co.  
(Second Party)

By: Stephen F. Bell  
Stephen F. Bell, Vice President-Land  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 6  
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

Westport Oil & Gas  
(Second Party)  
By: [Signature]  
David R. Dix  
Attorney-in-Fact  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_  
  
ATTEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

UNITED STATES GOVERNMENT  
memorandum

DATE: April 27, 1999  
REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency  
SUBJECT: *W*  
Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

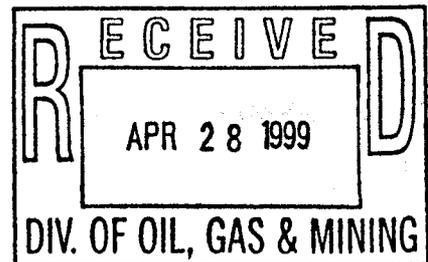
OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



**SIGNATION OF SUCCESSOR OPERAT**

Communitization Agreement Number: <sup>UTC8149-</sup> UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier  
Witness  
Donna J. Olson  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President

ATTEST  
By: Patricia Spear  
ATTEST  
By: \_\_\_\_\_

OFFICIAL SEAL  
DONNA J OLSON  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES:06/22/01  
By: Donna J. Olson

Hansen Construction  
(Second Party)  
By: Ken Hansen Pres.

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 32  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Jerald H. Spive  
Witness  
Ana Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President  
Chevron U.S.A. Inc.  
~~Coastal Oil and Gas Corporation~~  
(Second Party)

ATTEST  
By: D.T. Berlin

By: D.T. Berlin

ATTEST  
By: W. M. Farnum

By: D.T. Berlin, Assistant Secretary

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 4  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Fair  
\_\_\_\_\_  
Witness  
Luna Pera  
\_\_\_\_\_  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
\_\_\_\_\_  
W. L. Donnelly, Vice President

ATTEST  
By: \_\_\_\_\_

Enron Oil & Gas Co.  
By: James D. Lightner  
\_\_\_\_\_  
James D. Lightner  
Agent and Attorney-in-Fact  
G. W. McDonald  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Tymco Oil Co.  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

OTG  
[Signature]  
\_\_\_\_\_  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
\_\_\_\_\_  
Witness  
[Signature]  
\_\_\_\_\_  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

Enron Oil & Gas Co.  
(Second Party)  
By: [Signature]  
James D. Lightner  
Agent and Attorney-in-Fact  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
\_\_\_\_\_  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for communitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East  
Section 1: N1/2  
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Petroleum Minerals, Bureau of Land Management~~ <sup>Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs</sup>, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer  
Witness  
L. P. ...  
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly  
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

Tymco Oil Company

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this - 26th day of April, 1999.

[Signature]  
Superintendent,  
Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )

) SS.

COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this 28th day of January, 1999,  
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

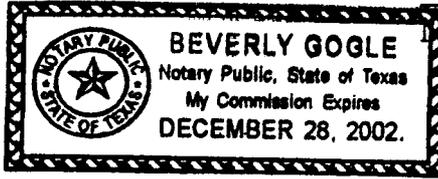
WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

Place of Residence:

\_\_\_\_\_



Beverly Gogle  
\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ )

) SS.

COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 1999,  
by \_\_\_\_\_, \_\_\_\_\_, on behalf of \_\_\_\_\_.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

Place of Residence:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

**TO:** (new operator) COASTAL OIL & GAS CORP **FROM:** (old operator) CONOCO INC.  
 (address) 9 GREENWAY PLAZA (address) 10 DESTA DR. STE 100W  
HOUSTON, TX 77046-0995 MIDLAND, TX 79705-4500  
M.D. ERNEST BILL R. KEATHLY  
 Phone: (713) 877-7890 Phone: (915) 686-5424  
 Account no. N0230 Account no. N0260

**WELL(S)** attach additional page if needed: **\*CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43047.30666</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(New filing system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made?  (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.

2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.  
(11-24-98) U605382-1 (blanket bond already furnished)

2. A copy of this form has been placed in the new and former operator's bond files.

3. The FORMER operator has requested a release of liability from their bond  (yes/no), as of today's date \_\_\_\_\_ . If yes, division response was made to this request by letter dated \_\_\_\_\_ .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date: 5.18.99.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

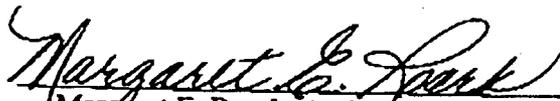
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SHELL UTE TRIBAL 1-08A1E	43-047-30173	1846	08-01S-01E	INDIAN	OW	P
UTE TRIBAL 3-25	43-047-33540	99999	25-04S-01E	INDIAN	OW	APD
UTE TRIBAL 4-25	43-047-33541	13041	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 7-25	43-047-33542	12999	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 11-25	43-047-33551	12989	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 12-25	43-047-33544	12990	25-04S-01E	INDIAN	OW	P
UTE 27-1	43-047-31942	11221	27-04S-01E	INDIAN	OW	P
UTE TRIBAL 3-36	43-047-33867	99999	36-04S-01E	INDIAN	OW	APD
WYASKET 33 26 (CR-172)	43-047-30907	170	33-08S-20E	INDIAN	GW	P
WYASKET 33-105	43-047-33408	99999	33-08S-20E	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	43-047-33409	99999	33-08S-20E	INDIAN	GW	APD
IGNACIO 33-107	43-047-33674	13270	33-08S-20E	INDIAN	GW	DRL
TABBEE 34 20 (9C-207)	43-047-30734	115	34-08S-20E	INDIAN	GW	S
D M ICE FRIDAY 34 22 (9C-207)	43-047-30753	125	34-08S-20E	INDIAN	GW	S
TABBEE 34-108 (9C-207)	43-047-33410	12684	34-08S-20E	INDIAN	GW	P
TABBEE 34-109 (9C-208)	43-047-33411	13017	34-08S-20E	INDIAN	GW	P
TABBEE 34-110 (9C-208)	43-047-33412	99999	34-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35 16 (9C-184)	43-047-30666	140	35-08S-20E	INDIAN	GW	P
UTE TRIBAL 35-111 (9C-184)	43-047-33394	99999	35-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35-112 (9C-184)	43-047-33395	99999	35-08S-20E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

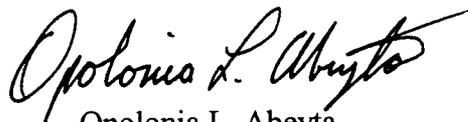
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

1111 Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 El Paso Production Oil & Gas Company

3a. Address  
 P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)  
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1558 1458  
 NWSE ~~4666'~~ FSL & ~~4426'~~ FEL  
 Sec. 35, T8S, R20E

5. Lease Serial No.  
 14-20-H62-2870

6. If Indian, Allottee or Tribe Name  
 U&O

7. If Unit or CA/Agreement, Name and/or No.  
 9C-184

8. Well Name and No.  
 Ute Tribal #35-16

9. API Well No.  
 43-047-30666

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>pipeline re-route</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The subject well was re-routed from the Questar pipeline system and placed into the EPFS system on 12/01/01. The well is producing to the CTB #W35N. Condensate will be produced to the CA #1 tankage.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB. No commingling of gas or condensate will take place except in the condensate flow tank.

**RECEIVED**

DEC 28 2001

DIVISION OF

OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Regulatory Analyst

Signature

*Cheryl Cameron*

Date

December 18, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

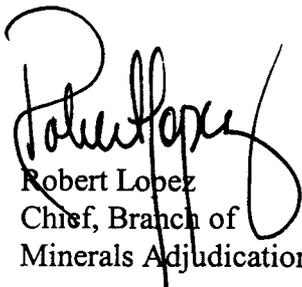
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523

  
Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



IN REPLY REFER TO:  
Real Estate Services.

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

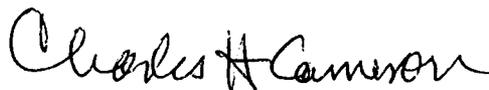
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

*Debby J. Black*  
Debby J. Black  
Engineer Technician

Encl:

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Exhibit "A"</b>
2. NAME OF OPERATOR: <b>El Paso Production Oil &amp; Gas Company</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <b>9 Greenway Plaza</b> CITY: <b>Houston</b> STATE: <b>TX</b> ZIP: <b>77064-0995</b>		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: <b>(832) 676-5933</b>		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

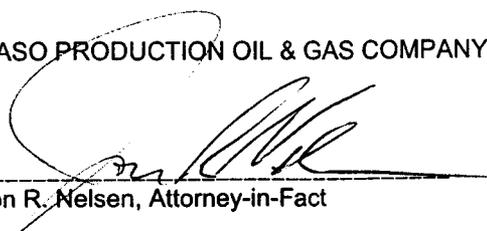
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

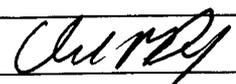
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**

**FEB 28 2003**

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) <b>David R. Dix</b>	TITLE <b>Agent and Attorney-in-Fact</b>		
SIGNATURE 	DATE <b>12/17/02</b>		

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.  
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SEE ATTACHED EXHIBIT "A"

9. API Well No.  
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>12-17-02</b>	
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 33-223 (CR-172)	33-08S-20E	43-047-34591	13568	FEDERAL	GW	P
TABBEE 34-157	34-08S-20E	43-047-33969	99999	INDIAN	GW	APD
TABBEE 34-158	34-08S-20E	43-047-33980	13454	INDIAN	GW	P
TABBEE 34-108	34-08S-20E	43-047-33410	12684	INDIAN	GW	P
TABBEE 34-109	34-08S-20E	43-047-33411	13017	INDIAN	GW	P
TABBEE 34-110	34-08S-20E	43-047-33412	13420	INDIAN	GW	P
TABBEE 34-20	34-08S-20E	43-047-30734	115	INDIAN	GW	P
TABBEE 34-196	34-08S-20E	43-047-34821	99999	INDIAN	GW	APD
TABBEE 34-197	34-08S-20E	43-047-34433	99999	INDIAN	GW	APD
DM ICE FRIDAY 34 22	34-08S-20E	43-047-30753	125	INDIAN	GW	S
UTE TRIBAL 35 16	35-08S-20E	43-047-30666	140	INDIAN	GW	P
UTE TRIBAL 35 111	35-08S-20E	43-047-33394	13397	INDIAN	GW	P
UTE TRIBAL 35 112	35-08S-20E	43-047-33395	13391	INDIAN	GW	PA
UTE TRIBAL 35 112X	35-08S-20E	43-047-34473	13429	INDIAN	GW	PA
UTE TRIBAL 35 113	35-08S-20E	43-047-33396	13271	INDIAN	GW	P
TRIBAL 35 185	35-08S-20E	43-047-34570	99999	INDIAN	GW	APD
TRIBAL 35 210	35-08S-20E	43-047-34476	13446	INDIAN	GW	P
TRIBAL 35 211	35-08S-20E	43-047-34519	99999	INDIAN	GW	APD
TRIBAL 35 212	35-08S-20E	43-047-34520	99999	INDIAN	GW	APD
WISSIUP 36-186	36-08S-20E	43-047-34033	13386	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/25/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/25/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

*Debra Domenici*

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date

Federal Approval Of This  
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within the jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR  
Date: 7-16-04  
Initials: GD

By: *[Signature]*

RECEIVED  
JUL 14 2004

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESE SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

**Westport Oil & Gas, L.P.**  
**Project Economics Worksheet**

**Instructions:**

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

**Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

Increased OPX Per Year

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

**Project Life:**

Life =  Years  
 (Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR =

**AT Cum Cashflow:**

Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
 See graph below, note years when cashflow reaches zero

Payout =  Years or  Days

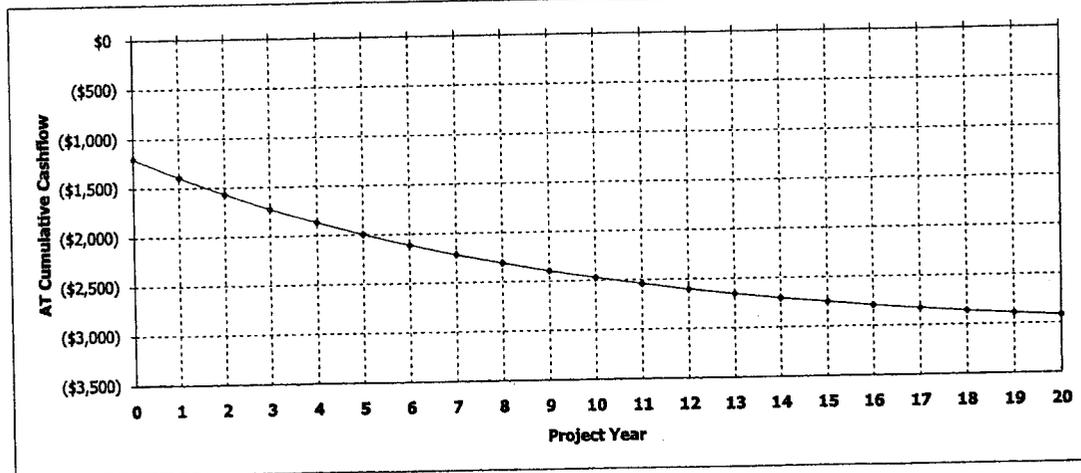
**Gross Reserves:**

Oil Reserves = 6 BO  
 Gas Reserves = 0 MCF  
 Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**  
**NBU/Ouray Field**  
RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
<b>UTE TRIBAL 35-016</b>	<b>NWSE SEC 35, T8S, R20E</b>	<b>14-20-H62-2870</b>	<b>9C-184</b>	<b>4304730666</b>
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**  
DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5/16/06**  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2870
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 35 16
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>9. API NUMBER:</b> 43047306660000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6511	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1558 FSL 1458 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 35 Township: 08.0S Range: 20.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/16/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 12/16/2011.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> January 13, 2012		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/13/2012

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2870	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 35 16
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047306660000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6511
<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1558 FSL 1458 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 35 Township: 08.0S Range: 20.0E Meridian: S	<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON  
03/20/2012.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 May 02, 2012**

<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/12/2012	