

January 4, 1979

Conoco, Inc.
907 North Union Boulevard
Casper, Wyoming 82601

Re: Well No. *Panamine et al*, #10-3, Sec. 3, T. 9S, R. 21E., Uintah County, Utah
Well No. *Serawop et al*, #13-4, Sec. 4, T. 9S, R. 21E., Uintah County, Utah
Well No. *Hall et al*, #31-18, Sec. 31, T. 8S, R. 22E., Uintah County, Utah
Well No. *Ute Tribal* #35-9, Sec. 35, T. 8S, R. 21E., Uintah County, Utah
Well No. *Ute Tribal* #35-16, Sec. 35, T. 8S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referenced gas wells is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 10-3: 43-047-30662;
13-4: 43-047-30663; 31-18: 43-047-30664; 35-9: 43-047-30665;
35-16: 43-047-30666.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/bcm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

LEASE DESIGNATION AND SERIAL NO. *spec'd*
14-20-H62-3701

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1308' FNL, 1441' FWL SE/NW

At proposed prod. zone ~~1353~~ ~~1640~~ 1635 *Location change*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 7 miles east of Ouray, Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Conoco Serawop Et Al 4

9. WELL NO.
 13

10. FIELD AND POOL, OR WILDCAT
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 4, T9S, R21E

12. COUNTY OR PARISH | 13. STATE
 Uintah | Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1308'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Not Applicable

19. PROPOSED DEPTH
 7360'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4674' Ungraded ground

22. APPROX. DATE WORK WILL START*
 April 20, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7360'	1145 sacks

It is proposed to drill Conoco Serawop Et Al 4 No. 13 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T. C. Thompson TITLE Administrative Supervisor DATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE APR 24 1980

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Ut. STATE OYG

FROM: DISTRICT GEOLOGIST, ME SALT LAKE CITY, UTAH

DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-1462-3701

OPERATOR: Conoco

WELL NO. 13

LOCATION: 1/2 SE 1/4 NW 1/4 sec. 4, T. 9 S, R. 21 E, 54N

Uintah County, Utah

Stratigraphy: Uinta - surface

Green River - 2215

Mahogany Z - 2770

Wasatch - 5460

Fresh Water: probable in Uinta. possible usable water near top (Bird's Nest aquifer) and base (Douglas Creek aquifer) of Green River

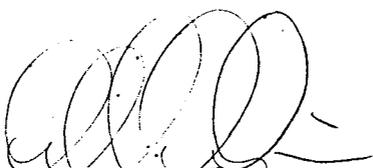
Leasable Minerals:

oil shale in Green River, especially in Mahogany Zone

Additional Logs Needed: adequate

Potential Geologic Hazards: slight overpressuring at TD

References and Remarks:

Signature: 

Date: 2-22-80

Oil and Gas Drilling

EA #187-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: March 3, 1980

Operator: Conoco, Inc. Project or Well Name and No.: 13
Location: 1308' FNL & 1640' FWL Section: 4 Township: 9S Range: 21E
County: Uintah State: Utah Field/Unit: Ouray-Wasatch
Lease No.: 14-20-H62-3701 Permit No.: N/A
Joint Field Inspection Date: February 1, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig M. Hansen USGS - Vernal, Utah
Dale Hanburg BIA - Fort Duchesne
Haskell Chapoose BIA - Fort Duchesne
Homer Smith Conoco, Inc.
Warren Church Conoco, Inc.
Roy Steele Steele Construction

*→ Loc moved 1991
APD Admin Compd?
Pad 200 x 300
Pit 200 x 125
No new access
7/16 mi x 32' upgrade trail
3 ac
→ Cond of App
P6 #7
1-4*

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 200' x 125' would be constructed. No new access road would be constructed and approximately .7 miles of existing trail would be improved to 30' wide from a maintained road. 3.0 acres of disturbed surface would be associated with the project.

If production is established a flowline will be laid to a dehydration unit and produced fluids and gas will be sold to Mountain Fuel Supply Company, which will construct, operate and maintain the gas sales line.

2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved to avoid cottonwood trees and reduce cut and fill to the proposed location.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location exists on a small bench to the north, above the White River floodplain. Buttes and bluffs of the Uinta formation exist to the north of the location and the White River floodplain to the south.

PARAMETER

A. Geology: The surface geology is Uintah formation. The soil is shale, sand and clay. Anticipated geologic tops are filed with the 10-Point Sub-surface Protection Plan.

Information Source: Field Observation.

1. Other Local Mineral Resources to be Protected: Oil shale in the Green River formation.

Information Source: Mineral Evaluation Report.

2. Hazards: Possible overpressuring in total depths.

Information Source: Mineral Evaluation Report.

a. Land Stability: The proposed location is in a stable condition, no major faults, sluffs or depressions are located on or near the location.

Information Source:

b. Subsidence: N/A

Information Source:

c. Seismicity for the area is minor.

Information Source: Reference #12.

d. High Pressure Zones/Blowout Prevention: Possible high pressures anticipated in Wasatch formation.

Information Source: Mineral Evaluation Report.

B. Soils:

1. Soil Character: Topsoils in the area range from a sandy clay to a clay type soil.

Information Source: Field Observation.

2. Erosion/Sedimentation: The soil is subject to runoff from rainfall and has a high runoff potential.

Information Source: Reference #16 attached.

C. Air Quality: Location is in a Class II Containment, minor increases in air pollution due to emissions from rig and support traffic are anticipated. No toxic or noxious gases are anticipated.

Information Source: Reference #11 attached.

D. Noise Levels: Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less - if the area is abandoned, noise levels should return to predrilling levels.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The site drains to the White River to the south, a small irrigation ditch flows to the north of the location during the summer and late fall.

Information Source: Field Observation.

b. Ground Waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination, and commingling of formations via the wellbore would be prevented by a response drilling fluid problem. The depths of fresh water formations are listed in the 10-Point Subsurface Plan.

Information Source: APD 10-Point Plan.

2. Water Quality

a. Surface Waters: The White River is the predominate fresh surface water. The quality of the water will not be affected by this proposed plan.

Information Source: Field Observation.

b. Ground Waters: All fresh water aquifers will be cased and protected.

Information Source. APD 10-Point Plan.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from the BIA-Ft. Duchesne on February 18, 1980. we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Cottonwood trees, willows, greasewood and native grasses exist on the location.

Information Source: Field Observation, BIA Representative.

3. Fauna: Deer, antelope, small mammals, birds and listed endangered species inhabit the area. Threatened and endangered species are: Colorado squawfish, humpback chub and bald eagle.

Information Source: Field Observation and Threatened and Endangered Species List.

G. Land Uses

1. General: The area is presently used for grazing and recreation by the Ute Tribe.

Information Source: BIA Representative, Field Observation.

2. Affected Floodplains and/or Wetlands: The location is just out of the 100 year floodplain of the White River, no anticipated or projected hazard exists due to the proximity of the White River floodplain.

Information Source: USGS Channel Migration of the White River in Eastern Uinta Basin, Utah and Colorado, Jurado and Fields, 1978.

- H. Aesthetics: Operations will not disturb the natural aesthetics of locale. Completions consist of well head and gas dehydrator and a tank to collect liquids. Surface installations insignificant as far as size or amount to distract from the present or surroundings.

Information Source: C.M. Hansen.

- I. Socioeconomics: Area utilized for drilling and production operations small in size, but contributes to financial income of the Ouray Indians through royalty income. Local people used whenever possible could contribute to the economics of area.

Information Source: C.M. Hansen.

- J. Cultural Resources Determination: Based on the formal comments received from BIS-Ft. Duchesne on February 28, 1980, we determine that there would be no effect on cultural resources subject to the proposed plan submitted by the operator and USGS, BIA Stipulations.

- K. Adequacy of Restoration Plans: Deemed adequate by USGS and BIA Ft. Duchesne.

Information Source: APD 10-Point and 13-Point Plans.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

a. About 3.0 acres of vegetation would be removed, increasing and accelerating erosion potential.

b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.

c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.

d. The potential for fires, leaks, spills of gas and oil or water exists.

e. During construction and drilling phases of the operation, noise and dust levels would increase.

f. Distractions from aesthetics during the lifetime of the project would exist.

g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.

2. See attached BIA Stipulations.

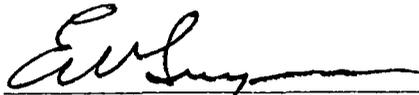
3. Move location 199' east to reduce cut and fill and protect cottonwood trees in the area.
4. Gravel road and pad to allow easy access under adverse condition.

Controversial Issues and Conservation Division Response:

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).



DISTRICT ENGINEER

Signature & Title of Approving Official

APR 02 1980

Date



CONOCO #13
Looking north.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

BOI 722-2406 Ext. #202

IN REPLY REFER TO:
Land Operations, SMC

February 27, 1980

Mr. Craig Hansen
U.S.G.S. Oil and Gas
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Include the following provisions in the surface use and operating plan for Conoco Wells #10 & 13. The provisions can be an integral part of the plan or an appendage to the plan.

1. Fire Arms:

A procedure to prevent company employees, including subcontractors, from carrying fire arms or other weapons that may be used to kill game animals.

2. Off Road Traffic:

A procedure to confine company employees, including subcontractors, to established roads and well sites. The purpose for this is to prevent soil erosion and the harassment of game animals or livestock due to off road traffic such as snow mobiles, motor cycles, 4-wheel drives, and etc.

3. Fire Wood:

A procedure to prevent employees, including sub-contractors, and other unauthorized people from gathering fire wood along roads constructed by oil companies. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians Harvesting wood from the Uintah and Ouray Reservation.

4. Restoration:

A procedure to restore the well site, roads, or other disturbed areas to near their original condition after abandoning the well. This procedure should include: (a) stock piling top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the

ground surface on disturbed areas, (e) on irrigated fields re-establishing soil conditions in such a way as to insure cultivation and harvesting of crops, (f) a procedure to insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

5. Disposal of Production Water:

A procedure to dispose of production water at approved disposal pits or injection wells. The injection wells or disposal pit used to dispose of production water from a specific well must be identified by legal description.

6. Signs:

All roads constructed by oil companies on the Uintah and Ouray Indian Reservation should have appropriate signs. Signs must be neat and of sound construction. They must state: (a) the land is owned by the Ute Indian Tribe, (b) the name of the oil company, (c) prohibition of fire arms to all non-Ute Tribal members, (d) permits from the Bureau of Indian Affairs must be obtained before cutting fire wood or other timber products, (e) only authorized personnel permitted.

7. Rights-of-way:

(a) it is the policy of the Bureau of Indian Affairs and the Ute Indian Tribe to make right-of-way available without cost to oil companies when both mineral rights and surface rights are owned by the Ute Indian Tribe, (b) when the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity it is the policy that the right-of-way be approved and charges be assessed for damages prior to the time the oil company begins any construction activities, (c) when the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe rights-of-way must be cleared with the other entity.

8. Permit for Water or Earth Fill:

If water or fill materials are needed in constructing roads, well sites, or used in the drilling process proper permits are needed. Include in the plan: (a) the approximate amount of water or material needed, (b) who owns the rights to the water or materials which are planned to be used, (c) identify the location that water or materials will be obtained, (d) state the approximate time period in which water or materials will be used.

9. Weeds:

When soils are disturbed and natural vegetation destroyed it is a natural process for annual weeds to invade the site. Often noxious

weeds invade, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. Include in the plan a method for controlling noxious weeds along rights of ways for roads, pipelines, well sites or other applicable facilities. (a list of noxious weeds can be obtained from the appropriate county).

10. Litter:

Often candy wrappers, beverage cans, construction materials, and etc. clutter roadways, or other sites. Include in the plan a procedure to keep the applicable sites free from litter, and groomed in a neat and professional condition.

11. Bench Marks:

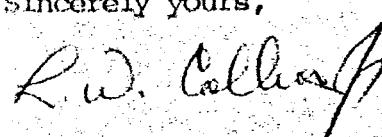
A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number, and elevation to the nearest one-tenth of a foot. The engineering drawing showing the cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Access Roads:

Access roads shall be relocated as shown on the attached map, and as agreed to at the onsite inspection. Roads must also be graveled. Two 30" diameter by 30 foot length culverts must be installed as shown on the attached map for well #10 and one 36" diameter by 30 foot length for well #13. A cattle guard is required as shown on the attached map.

13. Well #13 must be moved about 199 feet east so that cottonwood trees will not be destroyed.

Sincerely yours,



Superintendent

Enclosure

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill ~~xx~~ a gas well (#13) to, a proposed depth of 7360 feet; to construct approximately 0.1 (~~xxxxx~~ miles) of new access road; and upgrade approximately 0.75 (~~xxxx~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 8 miles East of Ouray, Utah in the NE 1/4 Sec. 4 T. 9S., R. 21E., SLB&M meridian. This area is used for Wildlife, Brushland, Firewood.
The topography is flood plane, flat land with slight swales.
The vegetation consist of cottonwood trees, willows, native grasses, annual weeds
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals X Birds X Endangered species Other threatened and endangered species are: colorado squaw fish, humpback chub, razer back sucker, bald eagle.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. About 3.0 acres of land will be taken out of production.
 - B. Contamination from the Gas Well could enter the white River if there was a spill or if flooding occurred on the flood plane.
 - C. Air Quality may be effected due to traffic on roads and exhaust emissions.
4. ALTERNATIVES TO THE PROPOSED ACTION: A. Don't allow the application.
B. Move the well to another location.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided.

6. DETERMINATION: This request action (~~xxxx~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:
Homer Smith - Conoco
Warren Church - Conoco
Ray Steel - Contractor
Haskell Chapoose - Ute Tribe
Craig Hansen, USGS

Ralph D. Hamberg 2-29-80
BIA Representative Date

USGS, P.O. BOX 1037, Vernal, Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

Lease #. 14-20-H62-3701
Well #. 13

FY: '80-37

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc. _____, well 13

in the NE $\frac{1}{4}$ NE $\frac{1}{4}$., Sec. 4, T9S., R21E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 1-5-80, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

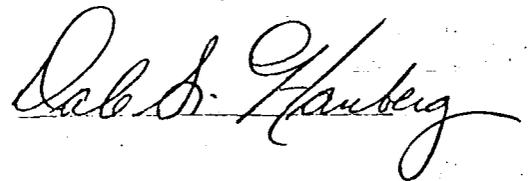
Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: See attached stipulations in letter to Craig Hansen USGS Reports indicate there are threatened and endangered fish species in the White River, however B.I.A. does not believe they will be treated by drilling gas wells is required regulations are complied with.

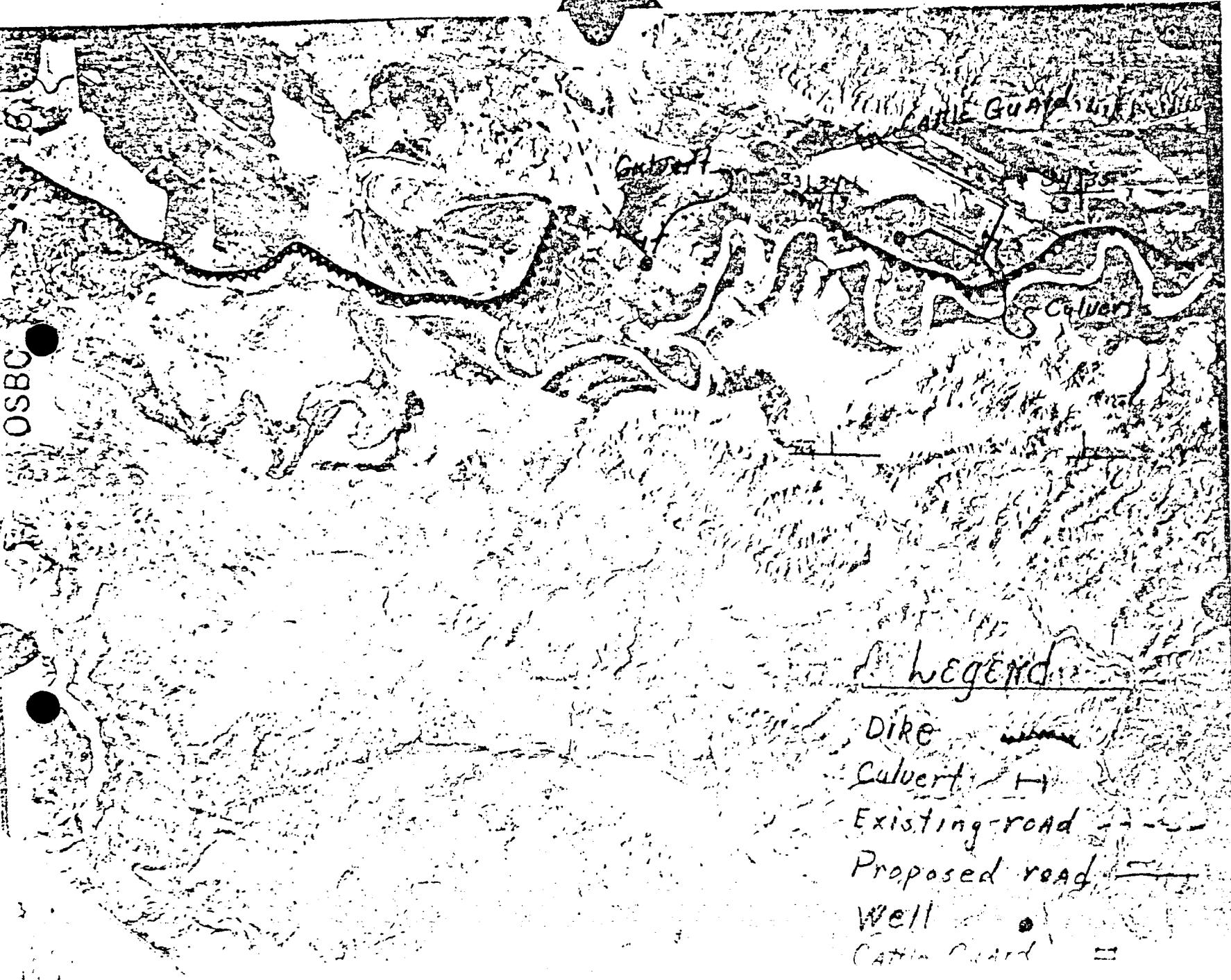
The necessary surface protection and rehabilitation requirements are enclosed.



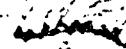
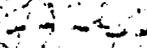
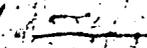
Enclosure

OSBC

18



Legend

- Dike 
- Culvert 
- Existing road 
- Proposed road 
- Well 
- Cattle Guard 

COM: DISTRICT GEOLOGIST, M&G, SALT LAKE CITY, UTAH
DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

Cody

LEASE NO. 14-20-1462-3701

OPERATOR: Conoco

WELL NO. 13

LOCATION: $\frac{1}{2}$ SE $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 4, T. 9S, R. 21E, SW
Uintah County, Utah

Stratigraphy: Uinta - surface
Green River - 2215
Mahogany Z - 2770
Wasatch - 5460

1000

Fresh Water: probable in Uinta. possible usable water near top (Bird's Nest aquifer) and base (Douglas Creek aquifer) of Green River

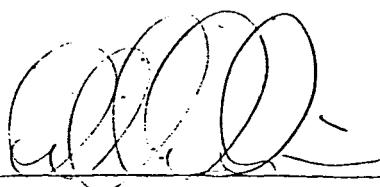
Leasable Minerals:

oil shale in Green River, especially at Mahogany Zone

Additional Logs Needed: adequate

Potential Geologic Hazards: slight overpressuring at TD

References and Remarks:

Signature: 

Date: 2-22-80

Tract 148
Allotment No. 415 Unc.
Sale of 8-24-77

Lease Supo 14-20-162-3701

CONTINUATION SHEET, No. 1 of 1

OIL AND GAS MINING LEASE - ALLOTTED INDIAN LANDS

2.(a) The lessee has no right under this lease to drill for, mine, extract, remove, or dispose of the oil shale, tar sands, native asphalt, solid or semi-solid bitumen or bituminous rock (including oil impregnated rocks or sand from which oil is recoverable only by special treatment after the deposit is mined or quarried) in or under the above described tract of land.

SPECIAL CONDITIONS

- (1) "No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage as stated in the advertisement.
- (2) "The lessee must thoroughly clean all vehicles and equipment used so that no halogeton or other noxious or poisonous plants may be introduced or spread on Indian lands. Should an infestation of halogeton, or other noxious weeds be found on either a temporary or permanent base of operations, or along access roads or trails used and/or constructed or made thereto, it will be a requirement of those responsible for the infestation to provide control measures as directed by the Superintendent, Uintah and Ouray Agency. (Failure to comply with this stipulation may result in cancellation of existing leases or rejection of future applications.)
- (3) "If so required by the Commissioner or his authorized representative, the lessee shall condition under the direction of the Supervisor, U.S. Geological Survey, any wells drilled which do not produce oil or gas in paying quantities as determined by said Supervisor, but which are capable of producing water satisfactory for domestic, agricultural or livestock use by the lessor. Adjustments of costs for conditioning of the well will be made in said cases where it is determined that the well will produce water satisfactorily as aforesaid."

J. W. (13)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED

MAR 4 1980
OFFICE OF
AREA OIL SHALE SUPERVISOR
U.S. G.S.

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

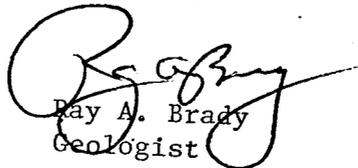
Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Conoco #13

March 7, 1980

The calculated cement volume from the proposed program indicates that the Green River oil shale section will be protected if there are no lost circulation zones. The proposed program is acceptable.


Ray A. Brady
Geologist



ONE HUNDRED YEARS OF EARTH SCIENCE IN THE PUBLIC SERVICE

Oil Shale

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-462-3701 Well No. 13

1. The location appears potentially valuable for:

strip mining*

underground mining** *oil shale*

has no known potential.

2. The proposed area is

under a Federal lease for _____ under the jurisdiction of this office.

not under a Federal lease under the jurisdiction of this office.

Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*

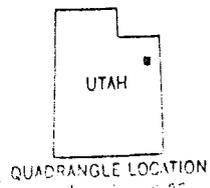
CONOCO INC
PROPOSED LOCATION
CONOCO-SERAWOOD #1 #2 #3

TOPO MAP "B"

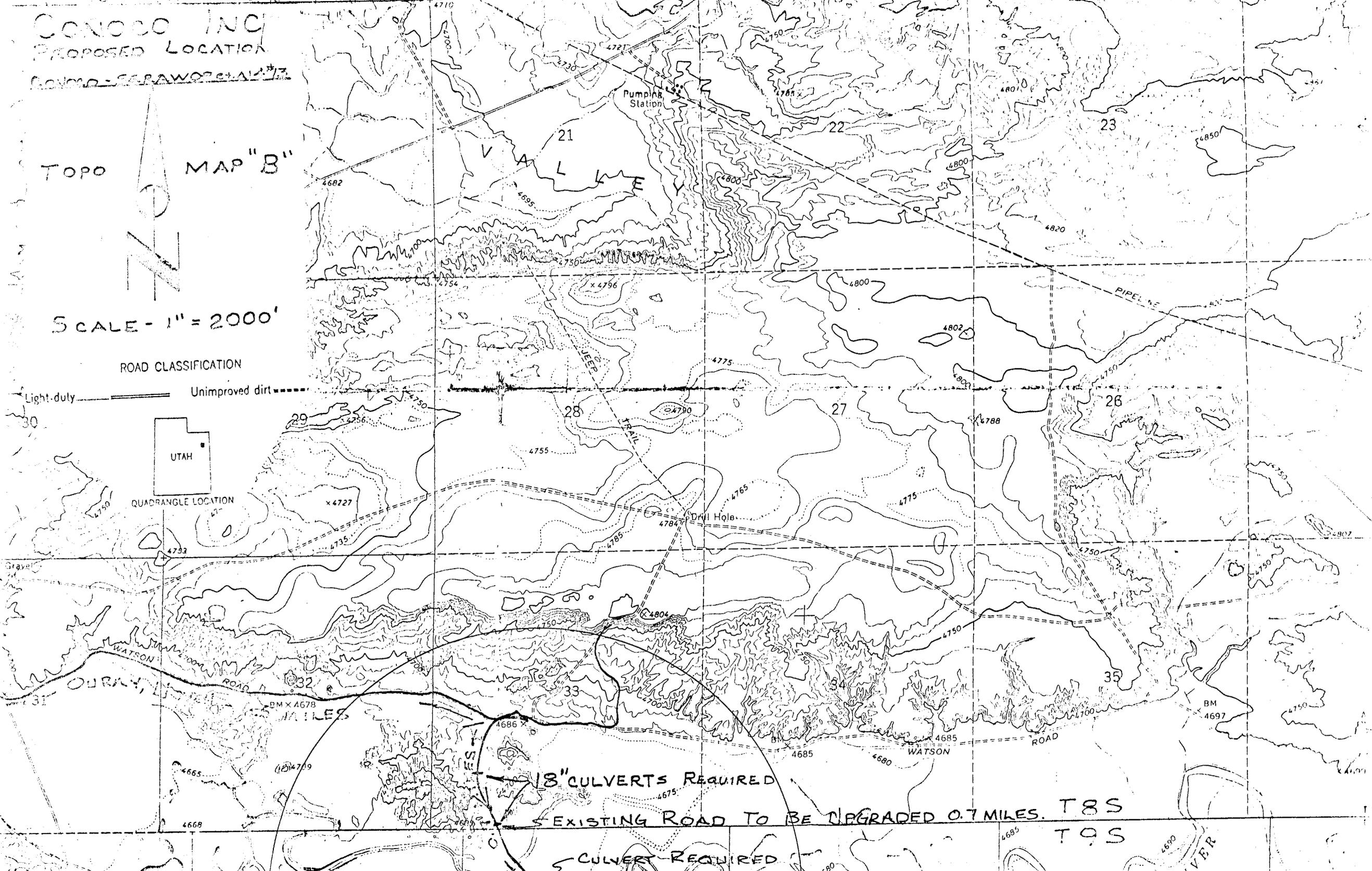
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty Unimproved dirt



UTAH
QUADRANGLE LOCATION



18" CULVERTS REQUIRED

EXISTING ROAD TO BE UPGRADED 0.7 MILES T8S T9S

CULVERT REQUIRED

T8S
T9S



WATER SOURCE

PROPOSED LOCATION ON
CAYOCHA-SERAWO rd. #13 WHITE

FOR LOCATION, 2464 YDS OF
GRAVEL FOR LAST 0.7 MILE
OF ROAD REQUIRED.

Mollys Nipple

TRAIL

Gas Well

F. 2 E

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface ~~1300'~~ FNL, ~~1441'~~ FWL SE/NW
 At proposed prod. zone 1353' 1635'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 7 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1308'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Not Applicable

19. PROPOSED DEPTH
 7360'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, BT, GR, etc.)
 4674' Ungraded ground

22. APPROX. DATE WORK WILL START*
 April 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Conoco Serawop Et Al 4

9. WELL NO.
 13

10. FIELD AND POOL DESIGNATION
 Ouray - Wasatch *Undesignated*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 4, T9S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7360'	1145 sacks

It is proposed to drill Conoco Serawop Et Al 4 No. 13 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T. C. Thompson TITLE Administrative Supervisor DATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO. 43-047-30663 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 24 1979

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

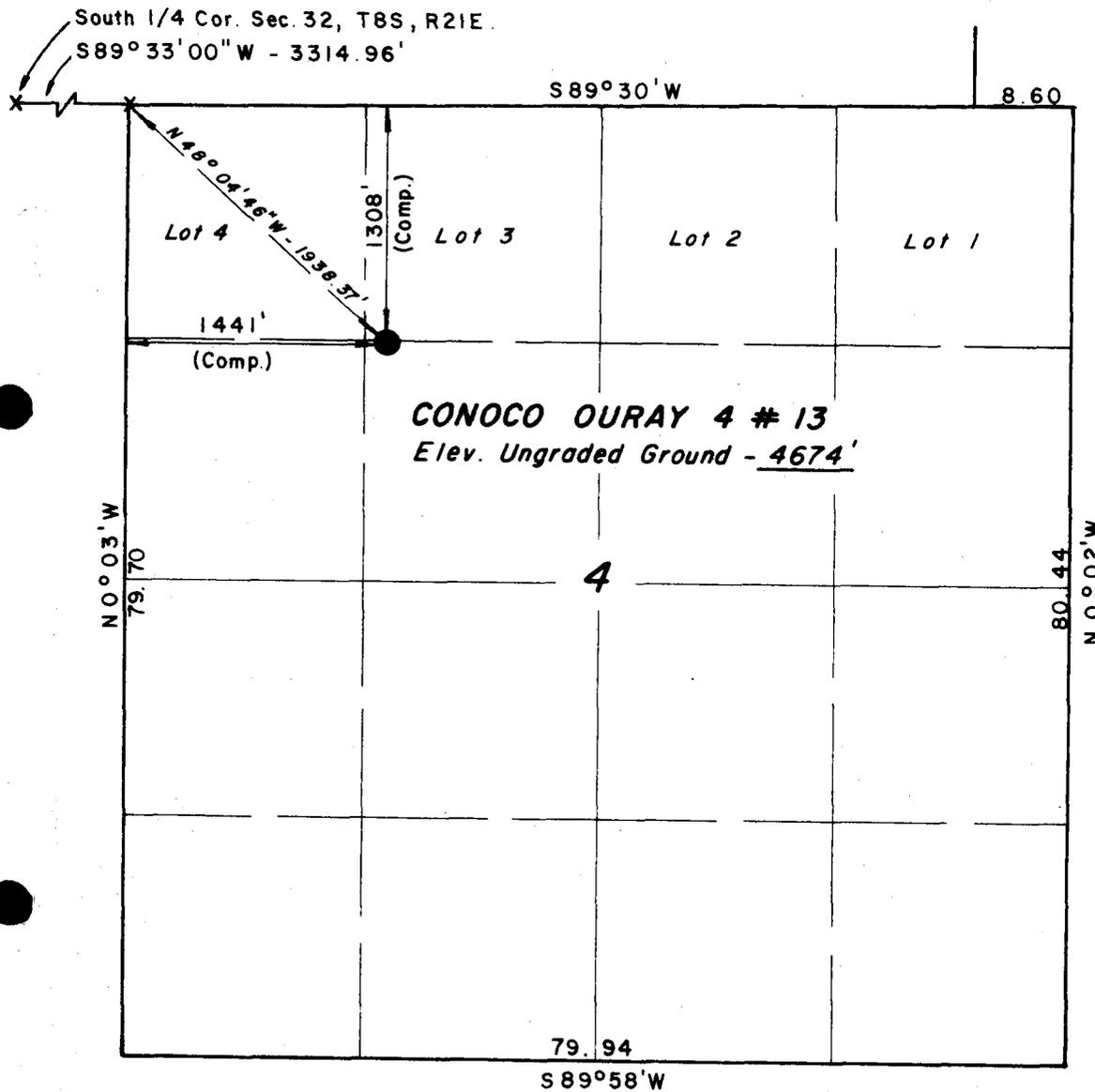
DIVISION OF
OIL, GAS & MINING

T 9 S , R 2 I E , S . L . B . & M .

PROJECT

CONOCO INC.

Well location, *CONOCO OURAY*
4 #13, located as shown in the
SE 1/4 NW 1/4 Section 4, T9S,
R2IE, S.L.B. & M. Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Adrian J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/21/79
PARTY	DA MH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO INC.

** FILE NOTATIONS **

DATE: December 27, 1979

OPERATOR: Conoco Inc.

WELL No. Serawop et al 13-4

LOCATION: SEC. 4 T. 9S R. 21E COUNTY Uintah

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

API NUMBER: 43-047-30663

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK upon order case 173-2 dtd 2/22/78

APPROVAL LETTER:

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

ORDER No. 173-2 4/25/79 O.K. RULE C-3 _____

#3 RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION Ind- PLOTTED ON MAP

APPROVAL LETTER WRITTEN

utm

ml
PI

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Proposed Location

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1308' FNL, 1441' FVL SE/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Amend 13 pt surface use plan.			

5. LEASE
14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AI 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Serawop et al 4

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4674' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Please amend point 4, paragraph 2 of the 13 point surface use plan attachment to our application for permit to drill the subject well as follows:

In the event that production is established, a flow line will be laid to a dehydration unit. Liquids from the dehydrator will be stored in a 400 Bbl tank. Gas sales from the dehydrator will be gathered by Mountain Fuel Supply Company, which will construct, operate, and maintain the gas sales line.

RECEIVED

FEB 19 1980

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 2/13/80

DIVISION OF
OIL, GAS & MINING

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Proposed Location

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1353' FNL, 1635' FWL SE/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Serawop et al 4

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 4, T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30663

15. ELEVATIONS: (SHOW DF, KDB, AND WD)
4675'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Notice of location change.	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to our application for permit to drill submitted on December 21, 1979.

The proposed location of this well has been moved as described in No. 4 above. A survey plat and revised topographic map are attached. All other information has not changed from that shown on our application for permit to drill.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3/14/80

BY: M. J. Minder

RECEIVED

MAR 10 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Thompson TITLE Admin. Sup. DATE 3/6/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

October 29, 1980

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Ute Tribal #6-1
Sec. 6, T. 9S, R. 22E,
Uintah County, Utah
March 1980 thru October 1980.

Well No. Serawop ET AL #13-4
Sec. 4, T. 9S, R. 21E,
Uintah County, Utah
April 1980 thru October 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month (s) indicated above on the subject well (s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", OR on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very Truly Yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard

DEBBIE BEAUREGARD
CLERK-TYPIST

RECEIVED

NOV 14 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR DIVISION OF
GEOLOGICAL SURVEY OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1308' FNL, 1640' FWL (SE/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Status Report	

5. LEASE
14-20-H 62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Serawop et al 4

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T9S, R2E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4674' Ungraded Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been drilled to date because of legal problems encountered with the lease. We intend to drill this well during 1981 and will submit notices if our drilling program is altered in any way.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 11/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(2) UOGCC File

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

May 5, 1981

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Return Application for
Permit to Drill
Well No. 13
Section 4, T. 9S., R. 21E.
Uintah County, Utah
Lease No. 14-20-H62-3701
Application Approved: April 24, 1980

Well No. 6
Section 6, T. 9S., R. 22E.
Uintah County, Utah
Lease No. 14-20-H62-2890
Application Approved: April 25, 1980

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved. Since that date no known activity has transpired at the approved locations. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

bcc: DCM, O&G, CR, Denver
BIA
State Office (O&G)
State Office (BLM)
USGS-Vernal
Well File
APD Control

(Orig. Sgd.) R. A. Henricks

for E. W. Gynn
District Oil and Gas Supervisor

RAH/TM/tm

6

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1353' FNL, 1635' FWL SE/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7360'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4675' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3701
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 AL-3701
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Conoco Serawop 4
 9. WELL NO.
 13
 10. FIELD AND POOL, OR WILDCAT
 Ouray - Wasatch
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 4, T9S, R21E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

22. APPROX. DATE WORK WILL START*
 September 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

All conditions to drill this well exist as approved April 24, 1980.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T. C. Thompson TITLE Administrative Supervisor DATE 5/11/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

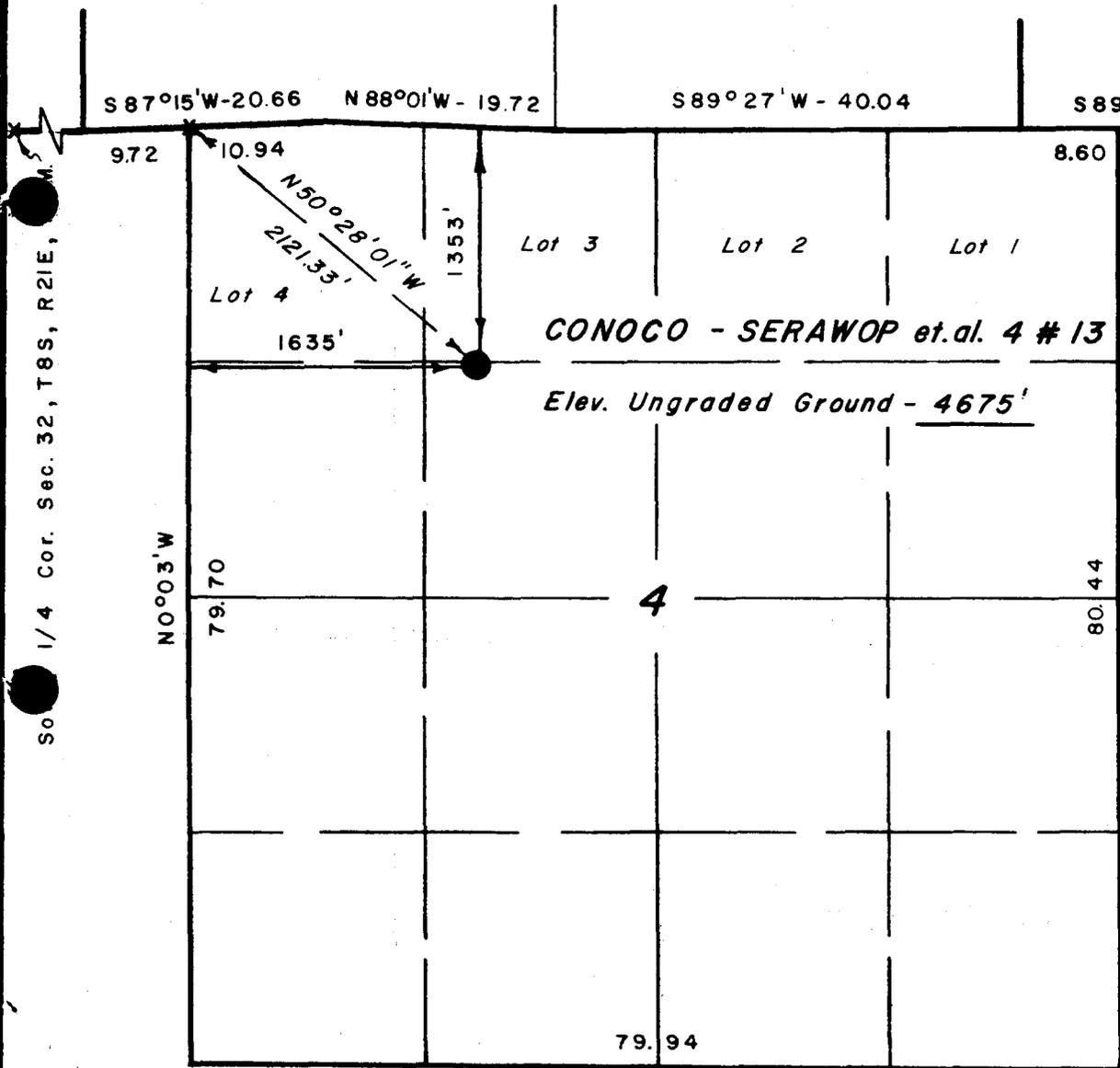
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

PROJECT

CONOCO INC.

T 9 S , R 2 1 E , S . L . B . & M .

Well location, CONOCO-SERAWOP et.al. 4 # 13, located as shown in the SE1/4 NW1/4 Section 4, T9S, R21E, S.L.B.&M. Uintah County, Utah.



So 1/4 Cor. Sec. 32, T8S, R21E, S.L.B.&M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Ann Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/19/80
PARTY	D.A. D.D. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Cold	FILE	CONOCO INC.

X = Section Corners Located



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

May 11, 1981

United States Department of Interior
Geological Survey
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Attention: R. A. Henricks

Gentlemen:

Applications for Permit to Drill
Well No. 13
Section 4, T9S, R21E
Lease No. 14-20-H62-3701
Well No. 1
Section 6, T9S, R22E
Lease No. 14-20-H62-2890
Uintah County, Utah
File: PC-410-CF

RECEIVED
MAY 18 1981

DIVISION OF
OIL, GAS & MINING

Attached are two Form 9-331Cs requesting an extension of the two referenced applications.

Conoco will drill both of these wells when open acreage problems are resolved by the appropriate U. S. Government agencies. The BIA will not approve comunitization agreements including open tracts of land.

Bids were solicited in late 1980 for the sale of both open tracts of land related to these wells. A sale was scheduled at that time for January, 1981. However, this sale never took place. We now anticipate the sales to take place sometime in 1981.

No change has been made in the drilling program or surface disturbance plan since the applications were submitted. If any changes do arise, we will submit them on Form 9-331 before drilling.

Very truly yours,

Truman C. Thompson
Administrative Supervisor

abs

att.

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

September 21, 1982

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Rescind Application for Permit
to Drill
Well No. 13
Section 4-T9S-R21E
Uintah County, Utah
Lease No. 14-20-R62-3701

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 24, 1980, and reinstated September 1, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Vernal
Well File
APD Control
DH/dh



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 29, 1982

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. 13
Sec. 4, T.9S, R.21E
Uintah County, Utah

Gentlemen:

Approval for Application for Permit to Drill the above referenced well is rescinded as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill at this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout
Administrative Assistant

NS/as

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

MINERAL MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

APR 22 1983
PLUG BACK
SALT LAKE CITY, UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3701	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL 3701	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, WY 82601		8. FARM OR LEASE NAME Conoco Serawop et al 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1,353' FNL, 1,635' FWL (SE/NW) At proposed prod. zone		9. WELL NO. 13	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 7.6 miles east of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes-Wasatch	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,353'	16. NO. OF ACRES IN LEASE 320	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T9S, R21E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,489'	19. PROPOSED DEPTH 7,666'	12. COUNTY OR PARISH Uintah	13. STATE Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,675' Ungraded Ground		20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* July 1, 1983	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7,360'	1,145 sacks

It is proposed to drill Conoco Serawop et al 4 No. 13 as a Wasatch gas producer. There are no cores planned. All appropriate logs will be run.

The subject well previously received an approved APD on April 24, 1980. The API No. associated with the approved APD was 43-047-30663. A subsequent notice of location change was submitted on March 6, 1980.

An archeological survey of the subject area was performed by two Brigham Young University Archeologists, Don Forsyth and Wayne Howell, survey dated November 15, 1979.

Conoco Inc. has current and correct Corporate Qualifications on file in the Cheyenne, Wyoming Office of Bureau of Land Management as required by WY 2800-39 (April, 1981) covering Right-of-Way requirements. Reference No. W-56943 dated May 14, 1981. (Cont.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Thompson TITLE Administrative Supervisor DATE April 18, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. J. Martini for E. W. Gynn, Chief, DATE JUL 21 1983
TITLE Branch of Fluid Minerals

CONDITIONS OF APPROVAL, IF ANY:
MMS(4) UOGCC(2) File

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State 046

Conoco Inc.
Well No. 13
Section 4, T. 9 S., R. 21 E.
Uintah County, Utah
Lease 14-20-H62-3701

Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)

14. Steel tanks would be used for the reserve pits.

15. Adequate gravel will be required to upgrade the access road to the location, provide a solid base at the location for drilling operations, and provide an approximately 3 foot depth base on which the steel tank enclosed reserve pit system would be situated during drilling and completion operations.

16. At least one 18" culvert of adequate length would be installed in the access road along the existing dike to allow otherwise trapped water to drain back toward the river.

17. One 36" culvert of adequate length would be needed to construct a suitable crossing of an existing irrigation ditch enroute to the location.

18. Adequate dikes around production facilities.
19. Production facilities will be painted to blend with the natural surroundings.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

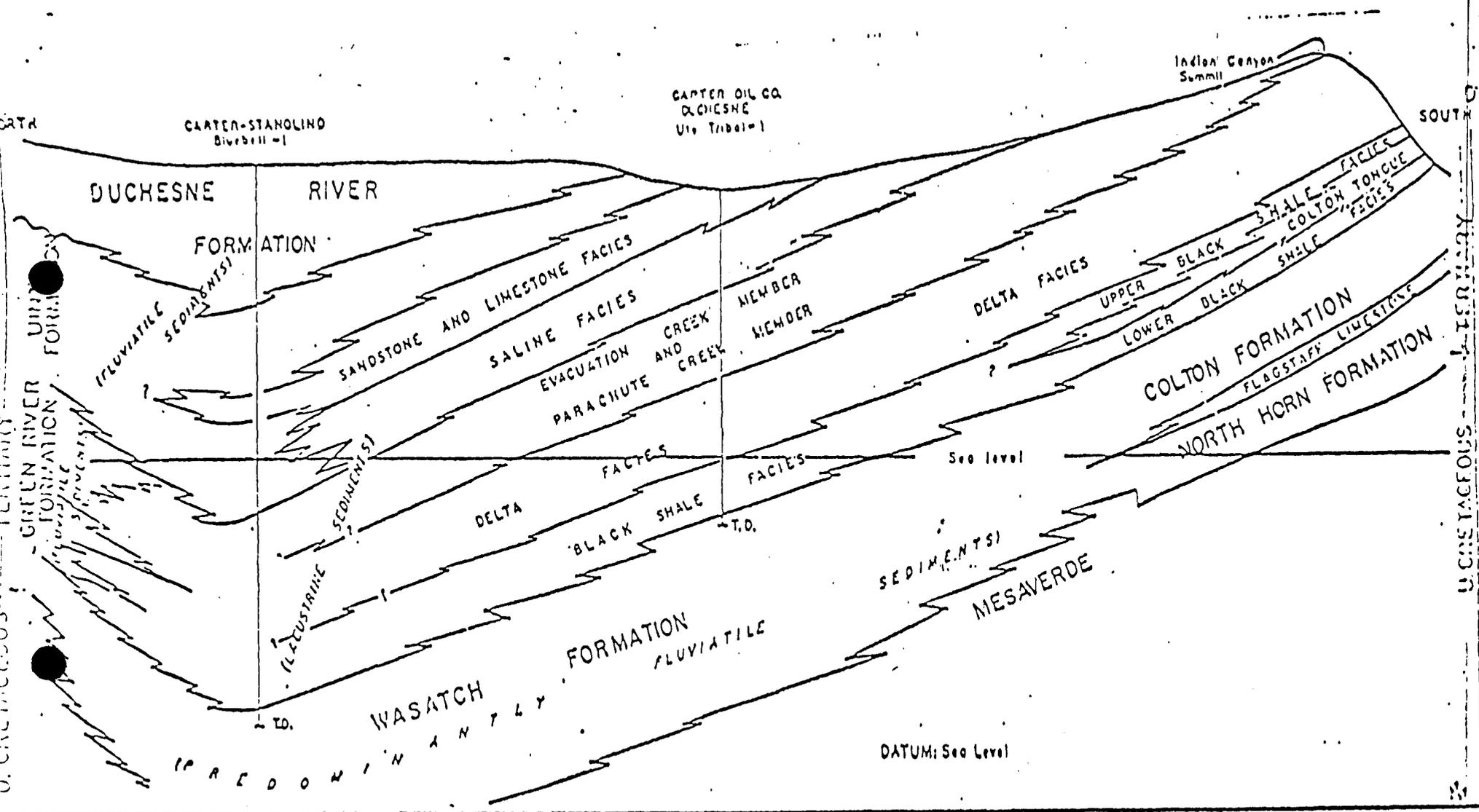
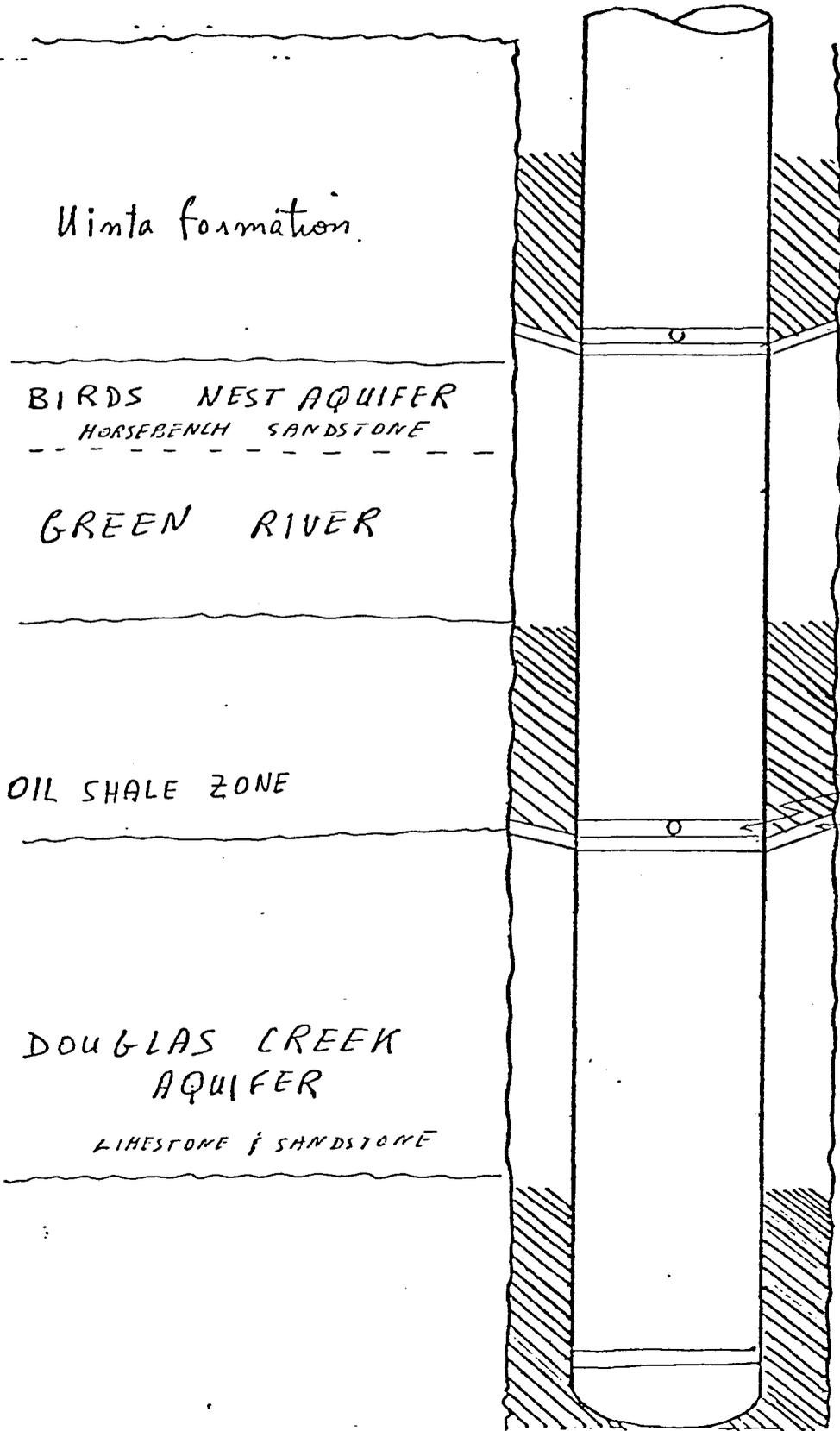


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area .

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. UINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly, thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Serawop et al 4

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Natural Buttes-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T9S, R21E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1,353' FNL, 1,635' FWL (SE/NW)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 7.6 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1,353'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,489'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

19. PROPOSED DEPTH 7,666'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,675' Ungraded Ground

22. APPROX. DATE WORK WILL START*
July 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
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It is proposed to drill Conoco Serawop et al 4 No. 13 as a Wasatch gas producer. There are no cores planned. All appropriate logs will be run.

The subject well previously received an approved APD on April 24, 1980. The API No. associated with the approved APD was 43-047-30663. A subsequent notice of location change was submitted on March 6, 1980.

An archeological survey of the subject area was performed by two Brigham Young University Archeologists, Don Forsyth and Wayne Howell, survey dated November 15, 1979.

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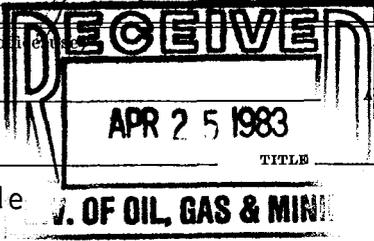
24. SIGNED J. C. Johnson Administrative Supervisor DATE April 18, 1983

(This space for Federal or State use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
MMS(4) UOGCC(2) File



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-26-83

*See Instructions On Reverse Side BY: Norman Stout

Application for Permit to Drill, Deepen, or Plug Back
Conoco Serawop et al 4 No. 13
Page Two

Attached are the following:

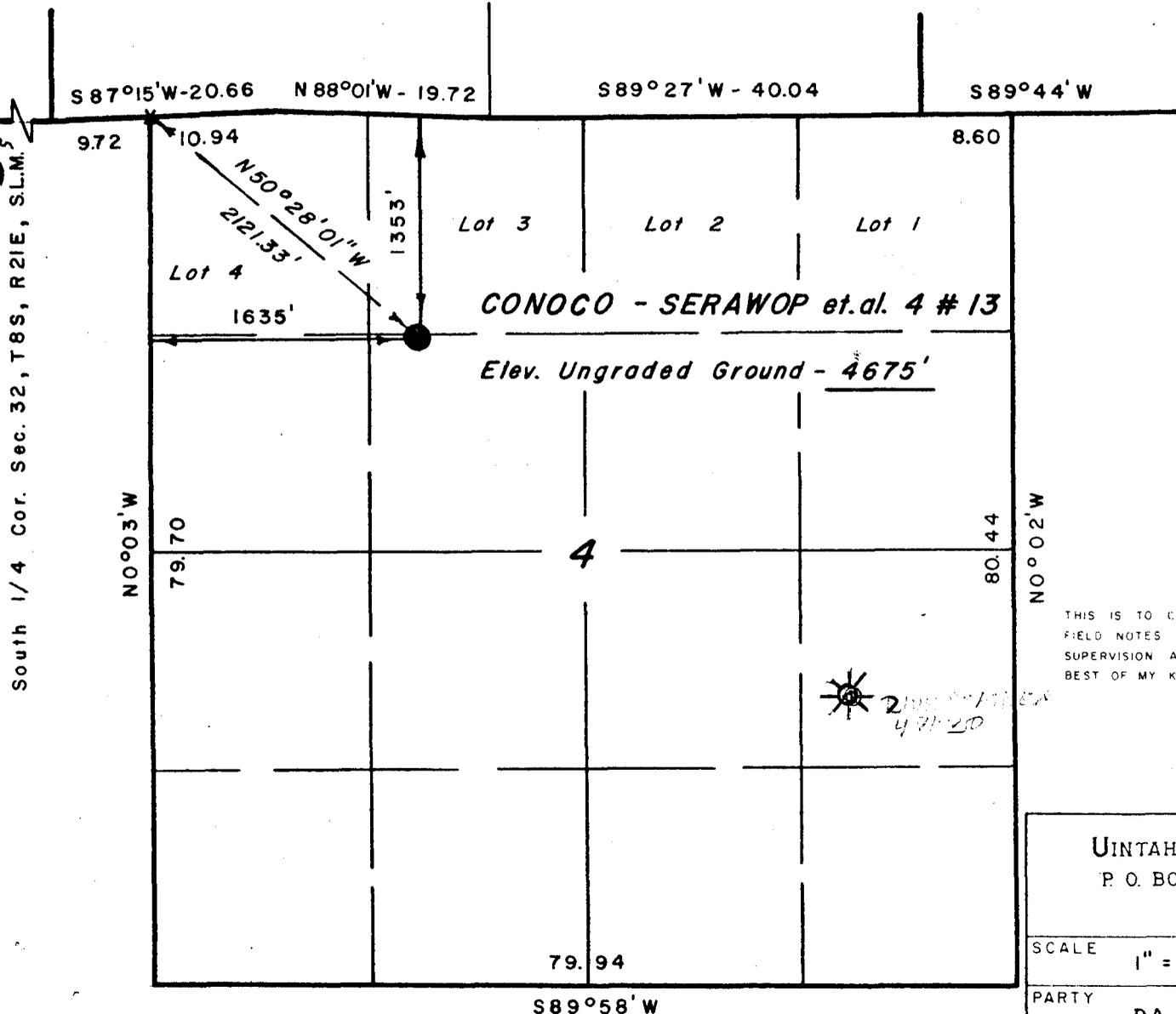
1. Survey Plat
2. 10-Point Plan
3. Special Provisions
4. BOP Diagram
5. Frac Layout
6. Well Pad Prod. Equip. Layout
7. 13-Point Surface Use Plan

PROJECT

CONOCO INC.

T 9 S , R 2 1 E , S . L . B . & M .

Well location, CONOCO-SERAWOP et.al. 4 #13, located as shown in the SE1/4 NW1/4 Section 4, T9S, R21E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/19/80
PARTY	D.A. D.D. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Cold	FILE	CONOCO INC.

1. The geologic name of the surface formation: Uintah.
2. The estimated tops of important geologic markers:

<u>FORMATION</u>	<u>DRILLED DEPTH</u>	<u>SUBSEA</u>
Green River		
Top Green River Marlstone	2,043'	+2,640'
Base of Marlstone	2,919'	+1,764'
"A" Sand	3,369'	+1,314'
"A-1" Sand	3,540'	+1,143'
"B" Sand	3,681'	+1,002'
Top Wasatch	5,466'	- 783'
T.D.	7,666'	-2,983'

It is anticipated to encounter an oil and water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch formation.

3. Proposed Casing Pattern:

0 - 60' - 13 3/8" O.D., 54.5#/ft., K-55, ST&C
0 - 500' 9 5/8" O.D., 36#/ft., K-55, ST&C
0 - T.D. 5 1/2" O.D., 17#/ft., K-55, LT&C

(All casing mentioned above will be new.)

4. Specifications for Pressure Control:

Our minimum specification for pressure control equipment will be 3,000 lbs. (schematic attached). The BOP will be tested daily.

5. Proposed Circulating Medium:

0 - 5,300' Clear flocculated 2% KCl water inhibited with 300 PPM sodium bichromate. Mud weight will be maintained between 8.8 to 9.7 lbs. per gallon.

5,300' - T.D. Salt polymer mud system inhibited to 300 PPM sodium bichromate. Mud weight will be maintained between 9.3 to 10.0 lbs. per gallon.

Sufficient circulating fluid will be mixed on location to fill hole volume plus excess of 200 barrels and sufficient weight to control bottom hole pressure.

6. Auxiliary Equipment:

We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with full opening valve, and a blooie line.

7. Testing, Logging, Coring:

As mentioned in the permit to drill, no cores are planned. The following logs will be run over the specified intervals:

A. Dual Laterolog with Gamma Ray from surface to T.D.

B. Formation Density and Compensated Neutron log with Caliper. The Density-Neutron will be run over selected intervals of the Wasatch and Green River formations. The Caliper will be run from T.D. to the surface pipe.

8. Formation and Completion Interval:

Sand lens of the Wasatch completion interval: Perforate the casing.

Sand Fracturing: 150,000 gallons gelled water, 250,000 pounds sand. (Actual volumes will vary with number of lenses encountered).

9. Abnormal Pressures and Temperatures:

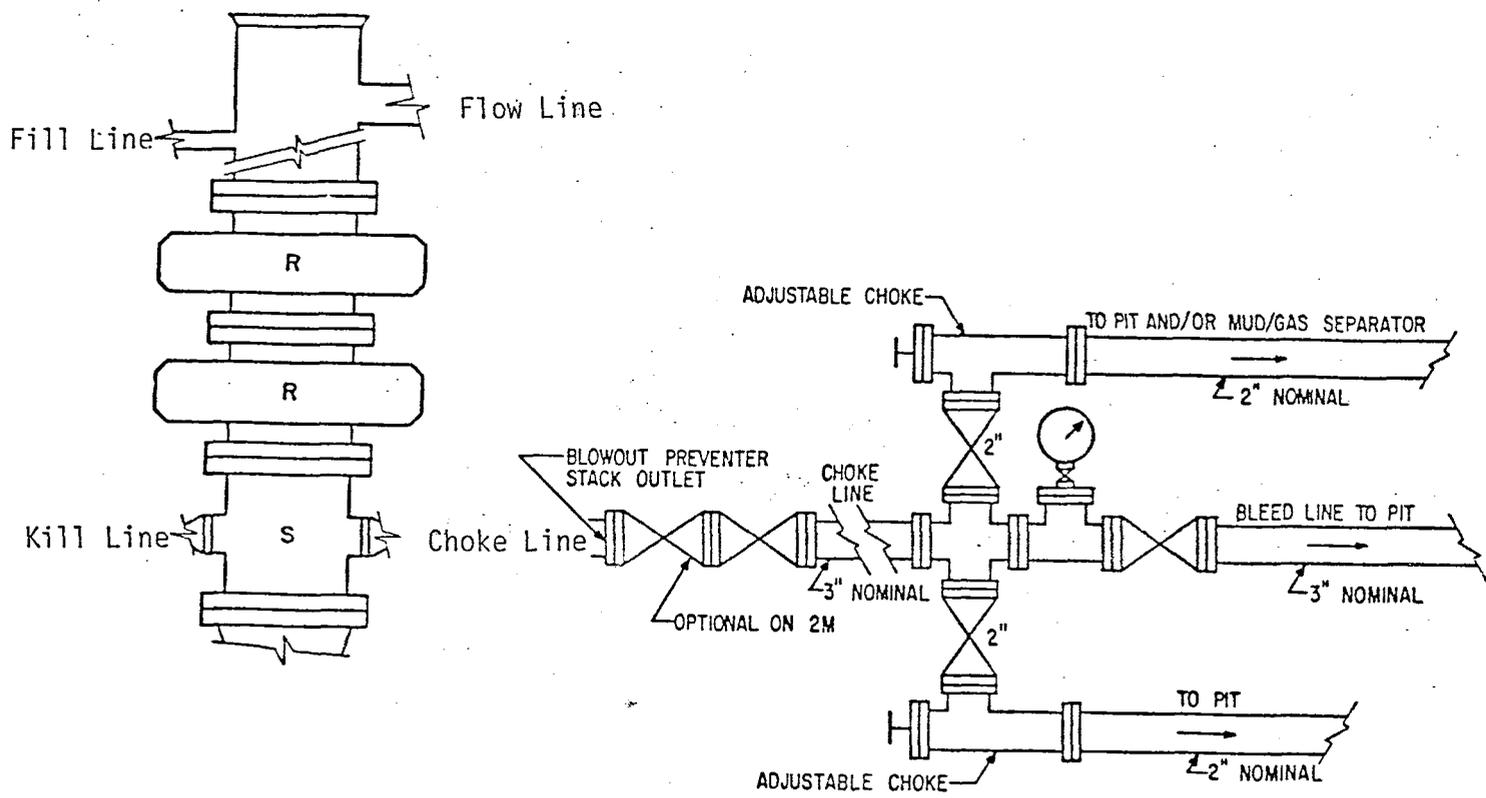
We do not anticipate any abnormal pressures or temperatures. BOP's will be used for control. Mud weight will be increased, if necessary, to insure adequate control.

10. Starting Date and Duration:

We plan to spud the well by July 1, 1983, and expect drilling operations to last 25 days.

SPECIAL PROVISIONS

- 1) The substructure of any drilling or completion rig used will have adequate soil bearing area to exceed rated capacity of the derrick.
- 2) In the event of flash flooding conditions, any tankage or equipment that might cause spillage or hydrocarbons will be moved to higher ground. The rig substructure is 12' high, so a normal flood will not bother the drill rig machinery.
- 3) Adequate steel pits will be used for the drilling mud.
- 4) All tribal laws and ordinances will be followed while on the reservation.

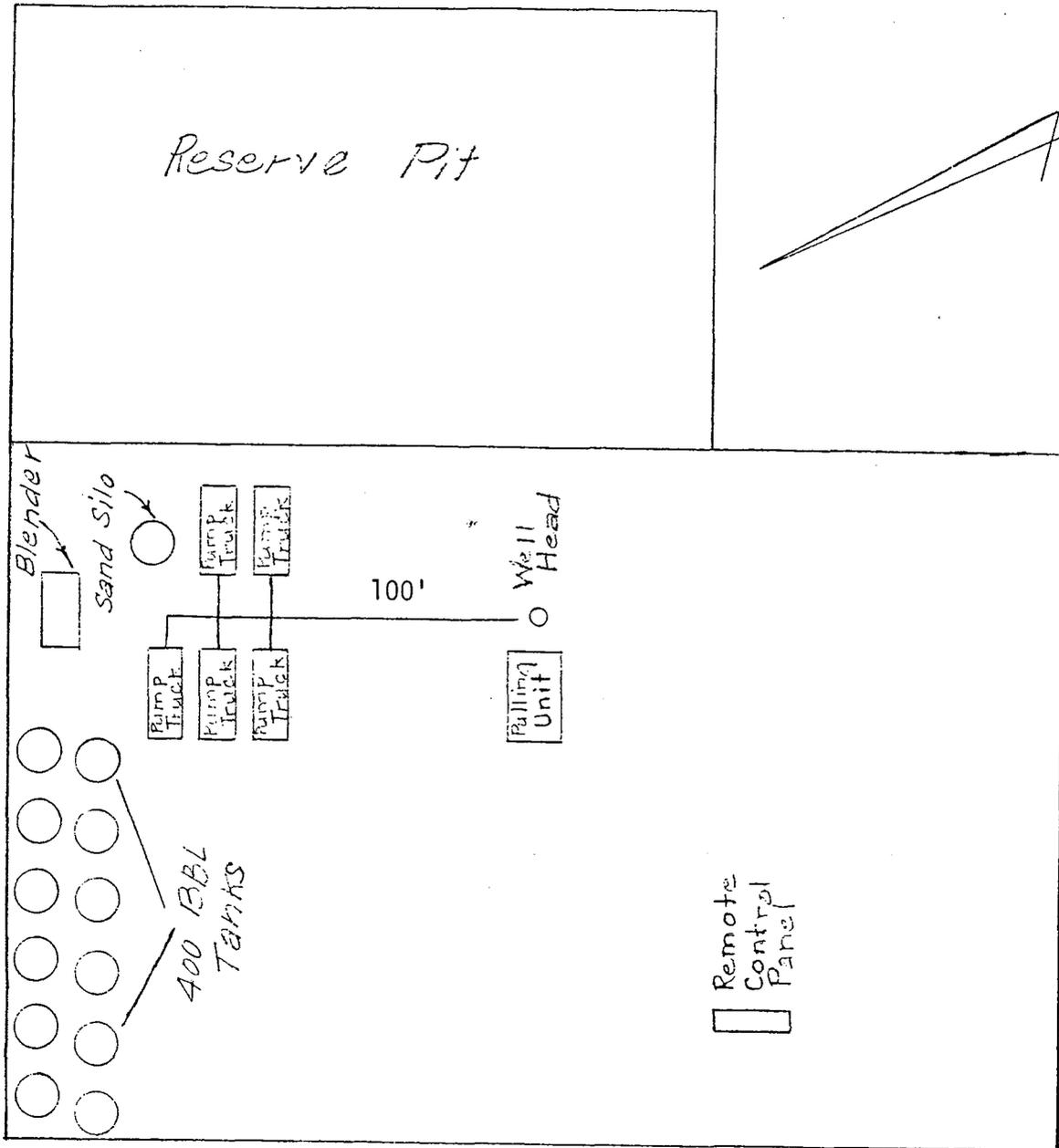


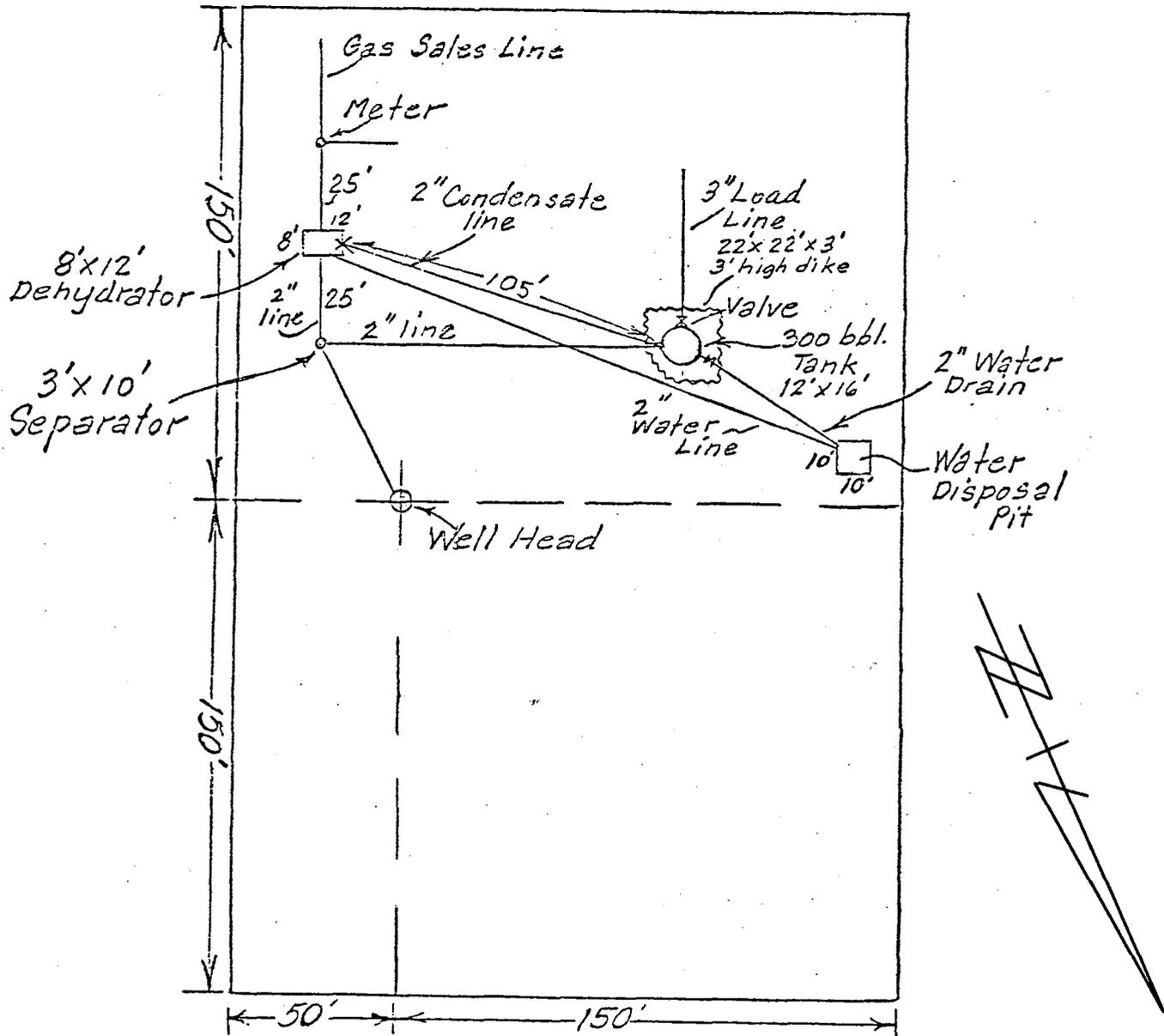
DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	<u>3,000</u> psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	<u>3,000</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure

SERAWOP 4 NO. 13

FRAC LAYOUT





NATURAL BUTTES

Onsite Gas Production Facility
 Conoco-Serawop 4 No. 30

Scale: 1" = 50'

April 13, 1983

CONOCO INC.

13 Point Surface Use Plan

for

Well Location

Conoco - Serawop 4 No. 13

Located in

Section 4, T9S, R21E, S.L.B. & M.

Uintah County, Utah

CONOCO INC.
Conoco - Serawop 4 No. 13
Section 4, T9S, R21E, S.L.B. & M.

1. EXISTING ROAD

See attached Topographic Map "A."

To reach Conoco Inc. well location, Conoco - Serawop 4 No. 13, located in the SE/4 NW/4 Section 4, T9S, R21E, S.L.B. & M., Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah State Highway 88; proceed South along Utah State Highway 88 - 10 miles to Ouray, Utah; proceed South out of Ouray approximately 0.35 miles across the Green River, to the junction of this road and an existing dirt oil field service road, known as the Watson Road, to the East; proceed Easterly along this main service road approximately 6.5 miles to the point that an existing dirt service road exits to the South; proceed Southerly along this main service road approximately 0.7 miles to the proposed location site.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah, at which point the road is surfaced with native asphalt for approximately the first 4.4 miles of road used to reach the proposed location, and then is a gravel surface to the aforementioned service roads.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The last 0.7 miles of the above mentioned road will require up-grading, including the installation of three culverts (see Topographic Map "B"). The road will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B."

There will be no access road required as the road in the foregoing passes by the location site.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B."

Conoco Inc. has six producing gas wells within an approximate one mile radius of the proposed well. They are as follows:

<u>Well Name</u>	<u>Location</u>
Pawwinnee 3 No. 10	(NE/NW) Section 3, T9S, R21E
Blue Feather 4 No. 30	(NE/SE) Section 4, T9S, R21E
Cesspooch 5 No. 14	(SW/SE) Section 5, T9S, R21E
Jenks 5 No. 11	(NE/NW) Section 5, T9S, R21E
State 32 No. 21	(NE/SE) Section 32, T8S, R21E
Duncan Federal 33 No. 9	(SW/SE) Section 33, T8S, R21E

Ninety feet east of Duncan Federal 33 No. 9, Conoco Inc. has a shut-in well, Duncan Federal 33 No. 8. There are no other known water wells, abandoned wells, producing wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Conoco Inc. has one tank at each of the producing wells noted above, with buried lines connecting each tank to the separator and wellhead, and has no other tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one-mile radius of this location.

In the event that production is established, a flow line will be laid to a dehydration unit. Liquids from the dehydrator will be stored in a 300 Bbl tank. Gas sales from the dehydrator will be gathered by Mountain Fuel Supply Company, which will construct, operate, and maintain the gas sales line.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built, if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

CONOCO INC.
Conoco - Serawop 4 No. 13
Page Three

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item No. 10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B."

At the present time it is anticipated that water for this well will be pumped from the White River at a point located in the SE/4 of Section 5, T9S, R21E, S.L.B. & M., approximately 0.6 miles Southwest of the location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for the location site shall be borrow materials accumulated during construction of the location site. No additional road gravel from other sources is anticipated at this time, but if it is required the appropriate actions will be taken to acquire it from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

Steel tanks, 8' deep, will be used for the reserve pits, while the trash pit will be constructed.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluid, etc.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the waterfowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drill activities are completed all material will be hauled to the nearest sanitary land fill for disposal. Upon removal of the steel tanks, surface restoration activities will commence and all requirements in Item No. 10 will be followed.

The trash pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be hauled to the nearest sanitary land fill for disposal.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item No. 7, steel tanks will be used for reserve pits. This will be done to assure that no contamination of the surrounding area occurs.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet.) When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workman-like manner, and in strict conformity with the above mentioned Items No. 7 and No. 10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A.")

The area is a large basin formed by the Uintah Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 1,700' to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

CONOCO INC.
Conoco - Serawop 4 No. 13
Page Six

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B.")

Conoco - Serawop 4 No. 13, is located on a flat area approximately 1,700' North of the White River.

The terrain in the vicinity of the location slopes from the East through the location site to the West at approximately a 0.1% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B.")

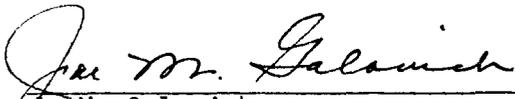
12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

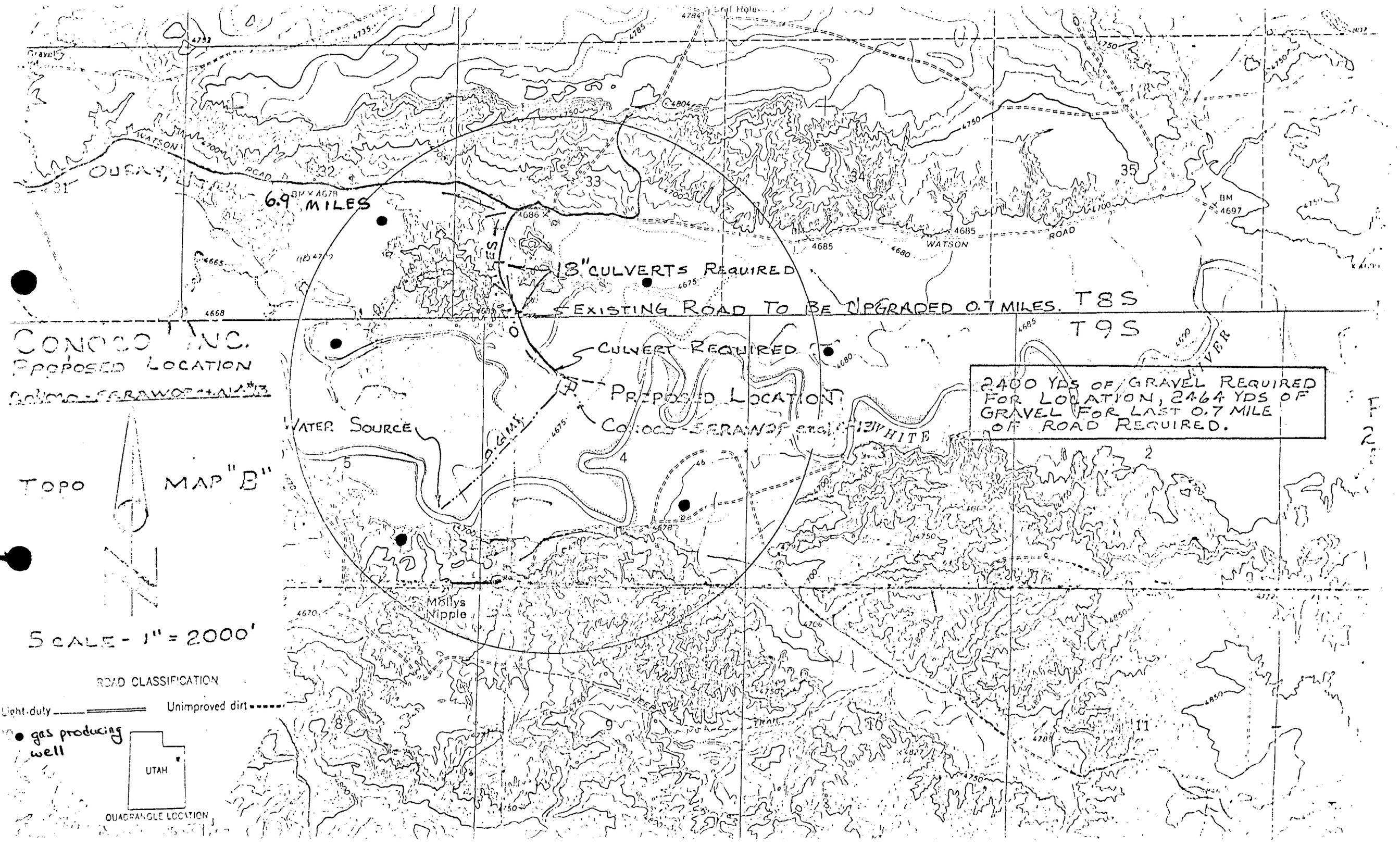
J. M. Galovich
907 Rancho Road
Casper, Wyoming 82601
1-307-234-7311

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

April 18, 1983
Date


J. M. Galovich



6.9 MILES

13" CULVERTS REQUIRED

EXISTING ROAD TO BE UPGRADED 0.7 MILES. T8S

T9S

CULVERT REQUIRED

PROPOSED LOCATION

2400 YDS OF GRAVEL REQUIRED FOR LOCATION, 2464 YDS OF GRAVEL FOR LAST 0.7 MILE OF ROAD REQUIRED.

WATER SOURCE

CONOCO-SERANOS and WHITE

CONOCO INC. PROPOSED LOCATION

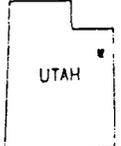
TOPO MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ————— Unimproved dirt - - - - -

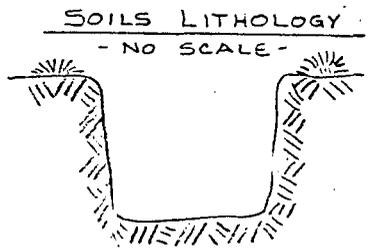
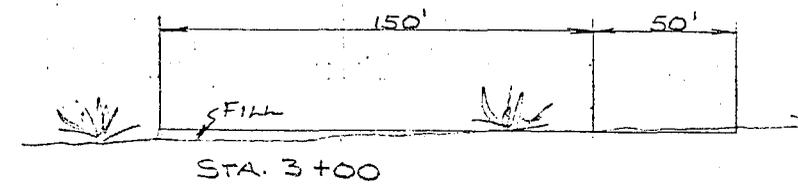
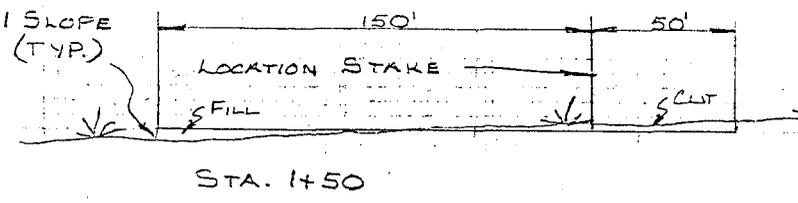
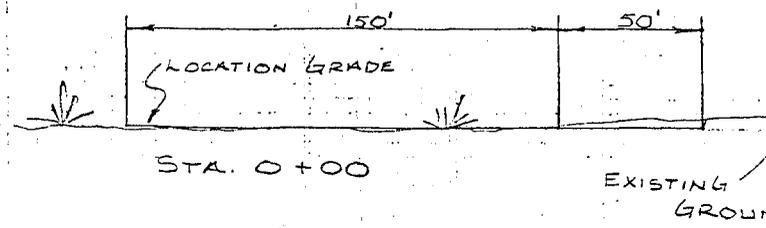
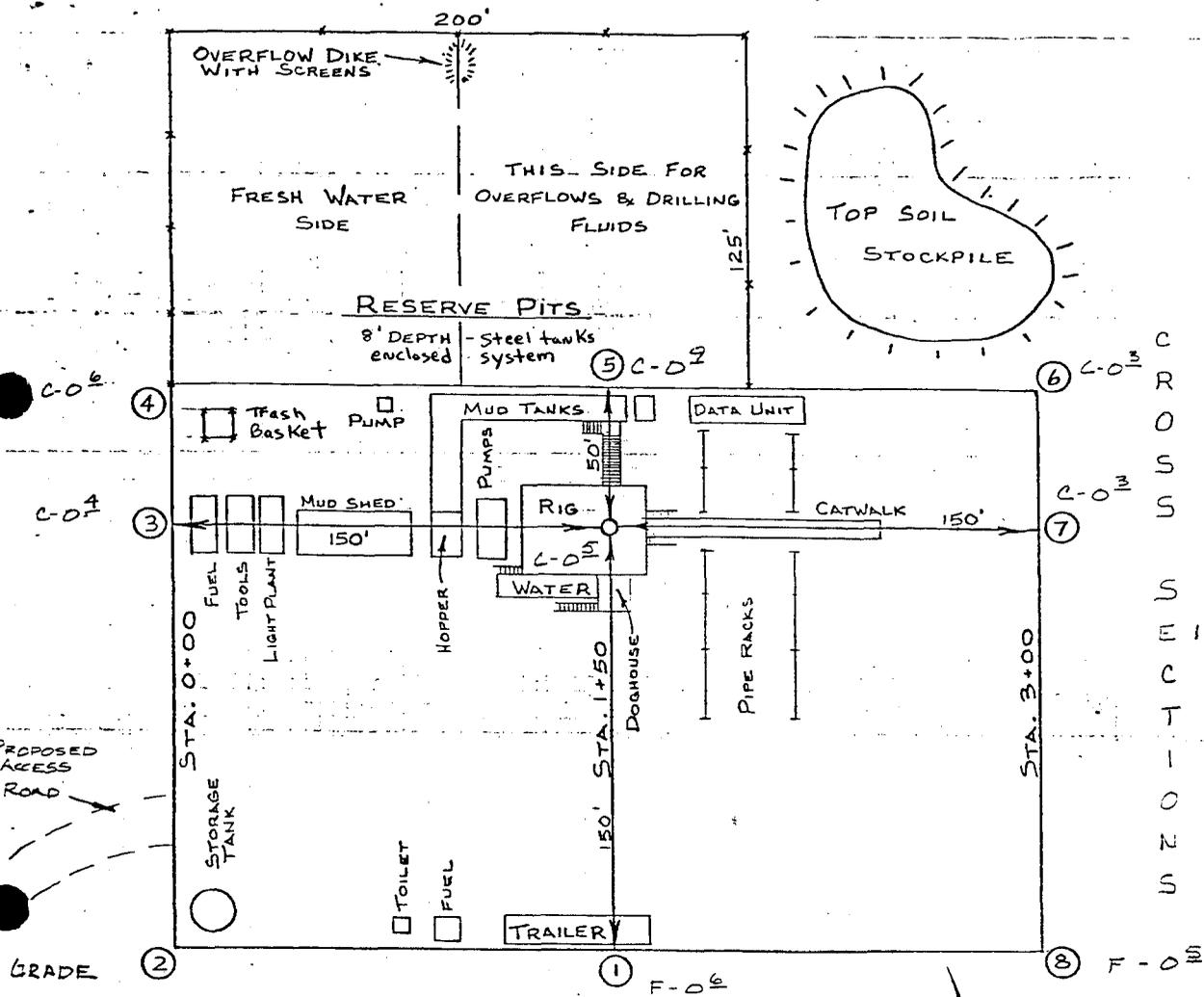
● gas producing well



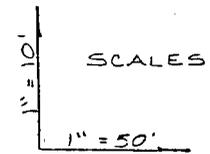
QUADRANGLE LOCATION

F 2

CONOCO INC.
 Conoco - Serawop 4 No. 30
 LOCATION LAYOUT SHEET



DARK BROWN SANDY LOAM
 SCALE - 1" = 50'



APPROX. YARD.
 CUT - 427 CU.
 FILL - 221 CU.

OPERATOR CONOCO INC DATE 4-26-83

WELL NAME CONOCO SERAWOP ET AL 4-13

SEC SE NW 4 T 9S R 21 E COUNTY UNITAH

43-047-30663
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

<input checked="" type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

PREVIOUSLY APPROVED LOCATION - SAME OPERATOR,
LOCATION, AND API NO.

RJF

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 173-7 4-25-79
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

SPECIAL ATTENTION IS DIRECTED TO COMPLIANCE WITH
THE ORDER IN CAUSE NO. 190-5 DATED 1-27-83
WHICH SPECIFIES DRILLING PROCEDURES FOR OIL SHALE
DESIGNATED AREAS.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 26, 1983

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Conoco Serawop el al 4-13
1353 NNL, 1635 FWL
SENW Sec. 4, T.9S, R. 21E
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979. Special attention is directed to compliance with the order in Cause NO. 190-5 dated January 27, 1983 which specifies drilling procedures for oil shale designated areas.-----

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

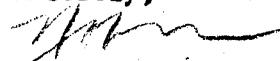
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30663.

Sincerely,



Norman C. Stout
Administrative Assistant

NCA/as
cc: Oil & Gas Operations
Bureau of Indian Affairs
Enclosure



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

11/12/83: Waiting on fishing tools. Depth 133'. Made 133'. 12 $\frac{1}{4}$ " hole. Surface formation. Spudded at 7:00 p.m. on 11-11-83. Drilled to 133'. Attempted to make connection. Stuck bit @ 123'. Worked pipe. Worked up 5', then no movement. Now waiting on fishing tools. Dev.: $\frac{1}{4}$ ° @ 95'. Spud. MW 8.4#; Vis 28; WL - NC. Cum. mud cost: \$0. $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/13/83: Running in hole with fishing tools. Depth 133'. 12 $\frac{1}{4}$ " hole. Surface formation. Waited on fishing tools. Backed-off @ 84'. Pulled out of hole. Left bit, crossover and drill collar in hole. Ran in hole with 10 3/4" wash pipe. Could not wash over fish. Pulled out of hole. Ran in hole. Made 2nd attempt to wash over, no success. Pulled out of hole. Ran in hole with 11 $\frac{1}{2}$ " x 9 7/8" hookwall shoe, could not wash over fish. Pulled out of hole. Ran in hole with 6 $\frac{1}{2}$ " drill collar, safety joint, drill collar and kelly. Screwed into top of fish. Backed-off at safety joint. Pulled out of hole. Ran in hole with 2 joints 10 3/4" washpipe. Washed over fish to 133'. Pulled out of hole. Ran in hole with drill collars. Screwed into top of fish, could not pull free. Released fish. Pulled out of hole. Reran wash pipe to 133'. Pulled out of hole. Now running in hole with fishing tools. Spud. MW 8.6#; Vis 37; WL - NC; Chlorides 400. Cum. mud cost: \$290. $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/14/83: W.O.C. Depth 515'. Made 382'. 12 $\frac{1}{4}$ " hole. Surface formation. Ran in hole with fishing tools. Screwed into fish. Pulled out of hole. Recovered fish. Ran in hole with bit. Drilled to 515'. Circulated. Pulled out of hole. Ran 12 joints 9 5/8", 40#, K-55, BTR casing with shoe @ 510' and collar @ 469'. Cemented casing with 300 sacks Class "G", plus 2% CaCl₂ and $\frac{1}{4}$ #/sack Flocele. Had mud returns and 5 bbls. cement returns. Now W.O.C. Dev.: 3/4° @ 285' and $\frac{1}{4}$ ° @ 515'. Gel Water. MW 8.6#; Vis 42; WL - NC; Chlorides 800. Cum. mud cost: \$1,060. 2 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/15/83: Tripping in hole. Depth 515'. 7 7/8" hole. Finished W.O.C. Cut casing. Welded on casing head and tested head to 1,500#. Held okay. Nippled up BOP's. Tested. Held okay. Now tripping in hole. 2% KCl. No mud properties reported. Cum. mud cost: \$1,167. 3 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

11/16/83: Pulling out of hole. Depth 1,470'. Made 995'. 7 7/8" hole. Surface formation. Finished tripping in hole. Drilled cement and float equipment. Drilled to 558'. Pulled out of hole for plugged jet. Ran in hole. Drilled to 1,470'. Surveyed. Now pulling out of hole. Dev.: 1 1/4° @ 1,001' and 1/2° @ 1,470'. 2% KCl. MW 8.6#; Vis 27. Cum. mud cost: \$2,333. 4 1/2 - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/17/83: Depth 2,245'. Made 775'. 7 7/8" hole. Surface formation. Drilling and surveying ahead. Dev.: 1/2° @ 2,004'. 3% KCl. MW 9.0#; Vis 31. Cum. mud cost: \$2,978. 5 1/2 - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/18/83: Drilling. Depth 3,006'. Made 761'. 7 7/8" hole. Drilling and surveying ahead. Dev.: 3/4° @ 2,505'. 3% KCl. MW 8.8#; Vis 29; WL - NC; Chlorides 15,000. Cum. mud cost: \$3,288. 6 1/2 - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/19/83: Drilling. Depth 3,590'. Made 584' in 16 1/4 hrs. 7 7/8" hole. Surface formation. Drilled to 3,162'. Took 150 BBL kick (Gas & water). Conditioned mud & weight up. Drilled to 3,342'. Took water flow. Now drilling ahead with slight water flow. Continuing to weight up mud. BGG-360; CG-640. Dev.: 1 3/4° @ 3,100'. 3% KCl. MW 9.4#; Vis 27; WL - NC; Chlorides 190,000. Cum. mud cost: \$4,091. 7 1/2 - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/20/83: Drilling. Depth 4,291'. Made 701' in 23 1/2 hrs. 7 7/8" hole. Surface formation. Drilled and surveyed ahead. BGG-380; CG-500. Dev.: 2 1/4° @ 3,788'. Salt Polymer. MW 9.7#; Vis 29; WL - NC; Chlorides 188,000. Cum. mud cost: \$6,193. 8 1/2 - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/21/83: Drilling. Depth 4,778'. Made 487' in 23 hrs. 7 7/8" hole. Green River formation. Drilled and surveyed ahead. BGG-40; CG-100. Dev.: 2° @ 4,290' and 2° @ 4,687'. Salt Polymer. MW 9.8#; Vis 30; WL - NC; Chlorides 110,000. Cum. mud cost: \$9,923. 9 1/2 - 0 - 0. Manning rig #10. Drilling Foreman: Gray.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

11/22/83: Drilling. Depth 5,251'. Made 473' in 23 $\frac{1}{4}$ hrs. 7 7/8 hole. Green River formation. Drilled and surveyed ahead. BGG-180; CG-240. Dev.: 2° @ 5,195'. Salt Polymer. MW 9.6#; Vis 31; WL - NC; Chlorides 120,000. Cum. mud cost: \$14,798. 10 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/23/83: Drilling. Depth 5,572'. Made 321' in 18 3/4 hrs. 7 7/8" hole. Green River formation. Drilled to 5,357'. Pulled out of hole. Picked up new bit and ran in hole. Now drilling ahead. BGG-5; CG-5; TG-200. Salt Polymer. MW 10.0#; Vis 29; WL 8.5; Chlorides 145,000. Cum. mud cost: \$16,894. 11 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/24/83: Drilling. Depth 5,995'. Made 423' in 22 hrs. 7 7/8" hole. Wasatch formation. Drilled to 5,635'. Lost 200 psi pressure. Pulled out of hole. Found hole in drill pipe. Ran in hole. Now drilling and surveying ahead. BGG-5; CG-5. Dev.: 2 $\frac{1}{2}$ ° at 5,698'. Salt Polymer. MW 10.0#; Vis 30; WL N/C; Chlorides 165,000. Cum. mud cost: \$18,504. 12 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/25/83: Drilling. Depth 6,217'. Made 222' in 23 3/4 hrs. 7 7/8" hole. Wasatch formation. Drilling ahead. BGG-10; CG-10. Salt Polymer. MW 10.0#; Vis 31; WL N/C; Chlorides 140,000. Cum. mud cost: \$19,639. 13 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/26/83: Drilling. Depth 6,495'. Made 278' in 23 1/4 hrs. 7 7/8" hole. Wasatch formation. Drilling and surveying ahead. BGG-5; CG-10. Dev.: 2 $\frac{1}{4}$ ° at 6,223'. Salt Polymer. MW 10.0#; Vis 34; WL N/C; Chlorides 150,000. Cum. mud cost: \$19,639. 14 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

11/27/83: Drilling. Depth 6,735'. Made 240' in 23 3/4 hrs. 7 7/8" hole. Wasatch formation. Drilling ahead. Salt Polymer. MW 10.0#; Vis 33; WL N/C; Chlorides 150,000. Cum. mud cost: \$22,862. 15 $\frac{1}{2}$ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

11/28/83: Drilling. Depth 6,989'. Made 254' in 23 1/2 hrs. 7 7/8" hole. Wasatch formation. Drilling and surveying ahead. BGG-5; CG-10.
Break: 6,784-6,781, 1 min/ft, BGG-260
6,787-6,793, 1 min/ft, BGG-260
6,905-6,910, 2 min/ft, BGG-135.

Dev.: 2° at 6,732'. Salt Polymer. MW 10.1#; Vis 33; WL N/C; Chlorides 160,000. Cum. mud cost: \$24,696. 16½ - 0 - 0. Manning rig #10.

Drilling Foreman: Gray.

11/29/83: Drilling. Depth 7,193'. Made 204' in 17 hrs. 7 7/8" hole. Wasatch formation. Drilled to 7,014'. Ran survey. Pulled out of hole. Changed bits. Ran in hole. Background gas - 5; CG - 5; TG - 15. Dev.: 1 3/4° at 7,000'. Salt polymer - Wt. 10.1#; Vis. 33; WL - NC; chlorides 140,000. Cum. mud cost: \$25,370. 17½ - 0 - 0. Manning rig #10.

Drilling Foreman: Gray.

11/30/83: Drilling. Depth 7,488'. Made 295' in 23 3/4 hrs. 7 7/8" hole. Wasatch formation. Drilling ahead. BGG-5, CG-5. Salt polymer - Wt. 10.1#; Vis. 32; WL 14; chlorides 150,000. Cum. mud cost: \$25,896. 18½ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

12/1/83: Circulating for logs. TD 7,710'. Made 222' in 23 1/4 hrs. 7 7/8" hole. Wasatch formation. Drilled and surveyed to 7,710'. Now circulating for logging. Dev.: 2 1/4° at 7,547'. Salt polymer - Wt. 10.2#; Vis. 40; WL 12.0; chlorides 130,000. Cum. mud cost: \$26,684. 19½ - 0 - 0. Manning rig #10. Drilling Foreman: Gray.

12/2/83: Running in hole. TD 7,710'. 7 7/8" hole. Wasatch formation. Circulated. Pulled out of hole. Rigged up loggers. Ran DLL/GR from 7,706'-surface casing. Ran LDT/NGT/GR/Caliper from 7,706'-surface casing. Now running in hole to circulate and prepare to run casing. Dev.: 2° @ 7,710'. Salt polymer - Wt. 10.2#; Vis. 36; WL 10; chlorides 120,000. Cum. mud cost: \$29,502. 19½ - 1 - 0. Manning rig #10. Drilling Foreman: Gray.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

12/03/83: Circulating to cement 2nd stage. TD 7,710'. 7 7/8" hole. Wasatch formation. Ran in hole with bit. Washed 10' to bottom. Circulated to run casing. Pulled out of hole. Laid down drill pipe and drill collars. Ran in hole with 182 joints 5 1/2", 17#, K-55, LT&C casing with shoe @ 7,710', collar @ 7,666' and DV tool @ 3,919'. Marker joints @ 6,194' and 6,423'. Ran 35 centralizers. Circulated. Rigged up Halliburton. Cemented 1st stage with 500 sacks Class Lite, plus 10% salt, .4% CFR-2 and 1/4#/sack Flocele; followed by 300 sacks Class "H", plus 10% salt and .3% CFR-2. Had mud returns and no cement returns. Pumped 20 bbls. mud flush and 20 bbls. CS-2 spacer. Displaced with fresh water below DV tool. Opened DV tool. Now circulating and preparing to cement 2nd stage. Salt Polymer. No other mud properties reported. Cum. mud cost: \$30,122. 19 1/2 - 2 - 0. Manning rig #10. Drilling Foreman: Gray.

12/04/83: M.O.R.T. TD 7,710'. 7 7/8" hole. Circulated. Cemented 2nd stage with 340 sacks Class Lite, plus 10% salt, .4% CFR-2 and 1/4#/sack Flocele. Had mud returns and no cement returns. Closed DV tool. Nippled down BOP's. Cut off casing and set slips. Nippled up tubing head. Cleaned pits. Released rig at midnight on 12-04-83. Salt Polymer. No other mud properties reported. Cum. mud cost: \$30,122. 19 1/2 - 2 3/4 - 0. Manning rig #10. Drilling Foreman: Gray.

12/05/83: TD 7,710'. M.O.R.T. W.O.C.U.

12/06/83: TD 7,710'. Cleaned location. Set anchors. Moved in workover unit. Rigged up. Singled in 2 7/8" tubing to 3,900'. Installed B.O.P. SDON.

12/07/83: TD 7,710'. Rigged up drilling equipment. Hooked up pump. Hauled in water. Ran bit to 3,971'. Drilled out DV tool and fell through. Ran bit to 3,950'. Circulated hole. Pulled tubing. Installed 5 1/2" scraper. Ran in hole with tubing. Ran to 3,900'. Had trouble with freezing lines. SDON.

12/08/83: TD 7,710'. Singled in tubing to 7,668' KB (PBTD). Pressured casing to 1,200#/15 minutes - okay. Displaced hole with 2% KCl water. Singled down 13 joints tubing. Pulled tubing with scraper. Closed well in. Preparing to log and perf Wasatch Sand. SDON.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

12/09/83: TD 7,710'. Rigged up wireline. Ran in hole. Ran CBL/VDL/GR/CCL from 7,668'-1,500' KB. Had 1,200# on casing. No bond from 7,668'-7,550' KB. Good bond from 7,550'-3,990' KB. Fair bond from 3,990'-1,650' KB (top of cement). Picked up 5½" CIBP. Ran in hole and set at 7,662' KB. Dumped 1 sack cement with bailer on top of plug. Closed well in. Preparing to perforate. SDON.

12/10/83: TD 7,710'. Perf'd Wasatch sand as follows with 1 select shot at the following intervals:

<u>Zone #1</u>	<u>Zone #2</u>	<u>Zone #3</u>	<u>Zone #4</u>	<u>Zone #5</u>	<u>Zone #6</u>	<u>Zone #7</u>
5,909'	6,012'	6,335'	6,534'	6,595'	6,761'	7,208'
5,910'	6,013'	6,336'	6,535'	6,595.5'	6,762'	7,209'
5,911'	6,014'	6,337'	6,536'	6,596'	6,763'	7,210'
5,915'	6,015'	6,338'	6,553'	6,596.5'	6,764'	7,211'
5,916'	6,015.5'	6,339'	6,554'	6,597'	6,765'	7,212'
5,917'	6,016'	6,340'	6,555'	6,597.5'	6,766'	7,213'
5,925'	6,016.5'	6,341'	6,556'	6,598'	6,767'	7,214'
5,926'	6,017'	6,342'	6,557'	6,598.5'	6,768'	7,215'
<u>5,927'</u>	6,017.5'	6,343'	<u>6,558'</u>	6,599'	6,769'	7,216'
	6,018'	6,344'		6,599.5'	6,770'	7,217'
9 shots	6,018.5'	6,345'	9 shots	6,600'	6,771'	7,218'
	6,019'	6,346'		6,600.5'	<u>6,772'</u>	7,219'
	6,019.5'	6,347'		6,601'		7,220'
	6,020'	<u>6,348'</u>		6,601.5'	12 shots	7,221'
	6,020.5'			6,602'		<u>7,222'</u>
	6,021'	14 shots		6,602.5'		
	6,021'5'			<u>6,603'</u>		15 shots
	<u>6,022'</u>					
	18 shots			17 shots		

Total of 94 shots

Rigged down wireline truck. Picked up 5½" BP and 5½" packer. Ran in hole with tubing. Set BP @ 7,255' and packer @ 7,240'. Pressured tubing to 2,000# for 10 minutes - okay. Moved packer to 7,184' and set. Preparing to breakdown Zone #7. SD for Sunday.



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NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

12/12/83: TD 7,710'. Set BP @ 7,255' and packer @ 7,184' KB. Broke down Zone #7 (7,208'-7,222' - 15 holes). Pumped 650 gals. 15% HCl MSR-100 acid and 24 ball sealers. Displaced with 1,750 gals. 2% KCl. Pumped at 6 BPM @ 4,000#. Had complete ball-off with three good breaks. Made 5 runs with swab. Swabbed well down to packer. No fluid and no gas entering wellbore. Recovered load. Released packer. Retrieved BP. Moved BP to 6,825' and set packer @ 6,724'. Broke down Zone #6 (6,761'-6,772' - 12 holes). Pumped 500 gals. 15% HCl MSR-100 acid and 17 ball sealers. Displaced with 1,650 gals. KCl water. Pumped at 6 BPM @ 2,400#. Had 6 good breaks and total ball-off. ISIP-900#. Swabbed back all load fluid. Measured 200 MCFD. SDON.

12/13/83: TD 7,710'. Well SI for 14 hours. TP-1,000#, CP-0#. Released tools. Moved BP to 6,639' and set packer @ 6,570'. Broke down Zone #5 (6,595'-6,603' - 17 holes). Pumped 750 gals. 15% HCl MSR-100 acid and 26 ball sealers. Displaced with 1,600 gals. 2% KCl water. Treated at 6 BPM @ 2,600#. Had ball-off of perms. ISIP-1,000#. Swabbed back all load. Measured gas rate of 50 MCF. Killed well. Released tools. Moved BP to 6,580' and set packer @ 6,509'. Broke down Zone #4 (6,534'-6,558' - 9 holes). Pumped 400 gals. 15% HCl MSR-100 acid and 14 ball sealers. Displaced with 1,580 gals. 2% KCl water. Treated at 6 BPM @ 3,200#. Had 3 good breaks and complete ball-off of perms. ISIP-1,000#. Swabbed back all load fluid. Measured gas rate of 10 MCF. Released tools. Moved BP to 6,394' and set packer at 6,322'. Broke down Zone #3 (6,335'-6,348' - 14 holes). Pumped 600 gals. 15% HCl MSR-100 acid and 21 ball sealers. Displaced with 1,532 gals. 2% KCl water. Treated at 6 BPM @ 2,200#. Had complete ball-off of perms. ISIP-900#. Swabbed back all load fluid. Measured gas rate of 75 MCF. Closed well. SDON.

12/14/83: TD 7,710'. Well SI for 14 hours. TP-2,000#, CP-0#. Released pressure. Released tools. Moved BP to 6,052' and packer to 5,975'. Broke down Zone #2 (6,012'-6,022' - 18 holes). Pumped 800 gals. 15% HCl MSR-100 acid and 26 ball sealers. Displaced with 1,454 gals. of 2% KCl water. Treated at 6.5 BPM @ 2,500#. Had complete ball-off. ISIP-950#. Swabbed all load fluid back. Measured gas rate of 60 MCFG. Released tools. Moved BP to 5,961' and packer to 5,891'. Broke down Zone #1 (5,909'-5,927' - 9 holes). Pumped 400 gals. 15% HCl MSR-100 acid and 14 ball sealers. Displaced with 1,434 gals. 2% KCl water. Treated at 7.5 BPM @ 2,800#. ISIP-800#. Swabbed back all load fluid. Measured gas rate of 160 MCFG. Closed rams on BOP. Pressured annulus to 3,000# for 10 minutes - okay. Released tools. Pulled 2 7/8" tubing. Singled down tubing coming out of hole. Closed well in. SDON.



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NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

12/15/83: TD 7,710'. Well SI for 14 hours. TP-1,000#, CP-600#. Blew well down. Loaded hole with 2% KCl water. Finished laying down 2 7/8" tubing with BP and packer. Rigged up wireline truck. Ran in hole with CIBP. Set BP @ 7,190' KB. Dumped 1 sack cement on top of plug. Tallied and started in hole with 1.9" tubing. Ran in hole with 3 joints. Well began to kick. Closed pipe rams. Rams leaked on BOP. Pulled tubing. Closed blank rams. Called service company to repair pipe rams on BOP. SDON.

12/16/83: TD 7,710'. Wellhead pressure of 500#. Well SI for 15 hours. Bled well down. Fixed ram on BOP. Tallied and singled in 195 joints - 1.9", 2.76#, J-55 tubing. Sanded tubing at 6,289' KB. Removed BOP. Installed wellhead. Rigged down. WO unit and moved off. SDON.

12/17/83: TD 7,710'. Well SI for 16 hours. TP-120#, CP-190#. Rigged up Newsco. Pressure tested lines to 6,000#. Frac'd Wasatch Sand as follows. All frac fluid contained 60#/1,000 gals. NWP gel, 30#/1,000 gals. Adomite Aqua FLA, 1 gal./1,000 gals. surfactant and 2% KCl water. All sand used was 20/40 mesh. Pumped into casing with 10,000 gals. of frac fluid into Zones 1 and 2 at 30.4 BPM @ 2,160#. Dropped 30 ball sealers with 320 gals. of frac fluid at 30.4 BPM at 2,260#. Increased rate to 60 BPM to frac Zones 3, 4, 5 and 6 after ball sealers sealed off Zones 1 and 2. Frac'd bottom four zones with 210,000# of 20/40 sand and 189,000 gals. of frac fluid. Pumping rate from 59.7 BPM to 47 BPM. Pressures ranged from 3,360#-2,750#. Displaced with 5,250 gals. of frac fluid at 47 BPM @ 2,750#. ISIP-1,350#. Waited 40 minutes. Surged off balls from Zones 1 and 2, and allowed balls to fall. Started pumping frac fluid at 30 BPM @ 2,300#. Pumped 20 BF. SD. Surged off balls for 1 minute. Waited 10 minutes. Pumped 50 bbls. frac fluid at 30 BPM @ 2,300#. Increased rate to 47 BPM @ 3,400#. Not pumping into Zones 1 and 2. Closed well in. Used 210,000# 20/40 sand and 189,000 gals. of fluid. SDON.

12/18/83: TD 7,710'. Well SI. Let pressure dissipate into formation.

12/19/83: TD 7,710'. Well SI for 43 hours after frac. SITP-950#, SICP-950#. Opened well to tank. Set rate at 5 BFPH. Pressure after 9 hours of flowing: FTP-875#, SICP-900#. Recovered 28 BLF. 4,472 LTR.



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NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

12/20/83: TD 7,710'. Flowed well to test tank for 24 hours. Beginning pressures - FTP 875#, SICIP 900#. Well flowed 130 BLW in 24 hours. FTP 750#, SICIP 850#. 4,342 BLFTR.

12/21/83: TD 7,710'. Flowed well to test tank for 24 hours. Flowed 102 BLF in 12 hours with FTP-750#, SICIP-825#. Flowed 125 BLF in the next 12 hours with FTP-650#, SICIP-750#. Recovered 227 BLF. 4,115 BLFTR.

12/22/83: TD 7,710'. Flowed well to tank for 24 hours. Flowed 193 BLF. FTP-650#, SICIP-750#. Very slight show of gas.

12/23/83: TD 7,710'. Flowed well to tank for 24 hours. Flowed 259 BLF. FTP-500#, SICIP-620#. Slight amount of gas.

12/24/83: TD 7,710'. Flowed well to tank for 24 hours. Flowed 167 BLF. FTP-350#, SICIP-360#. Small amount of gas.

12/25/83: TD 7,710'. Flowed well to tank. Flowline froze up. Flowed 35 BLF in 3 hours. FTP-200#, SICIP-260#.

12/26/83: TD 7,710'. Replaced frozen flowline. Opened well to tank. Flowed 92 BTL in hours. FTP-150#, SICIP-160#. Fair show of gas. 3,369 BLFTR.

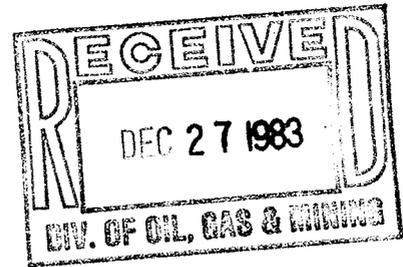
12/27/83: TD 7,710'. Flowed well to tank for 24 hours. Flowed 181 BLF in 24 hours. FTP-150#, SICIP-160#. Well has gas on annulus area. Making small amount of gas. 3,188 BLFTR.

12/28/83: TD 7,710'. Flowed well to tank for 24 hours. Flowed 153 BLF in 18 hours. FTP-500#, SICIP-200#. Shut well in and tied through separator. Flowed well through separator through 19/64" choke. FTP - 500#, SICIP - 960#. Made 262 BLF in 24 hrs. 2,926 BLFTR.

12/29/83: TD 7,710'. Flowed well through test separator for 24 hrs. Beginning pressures through 19/64" choke, FTP - 500#, SICIP - 960#. Made 132 BLW in 12 hrs. Gas rate of 80 MCFPD. Pressures on well began to increase. Closed choke to 16/64". FTP - 920#, SICIP - 1760#. Gas rate at 528 MCFPD. Recovered 104 BLW in next 12 hrs. Recovered a total of 236 BLW/24 hrs. 2,690 BLFTR.

FORM OGC-8-X

FILE IN QUADRUPLICATE



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CONOCO SERAWOP 4-13
Operator Conoco Inc. Address 907 Rancho Road Casper, WY 82601 Phone (307) 234-7311
Contractor Manning Drilling Co. Address _____ Phone _____
Location 1,353 1,635
FNL 1/4 FWL 1/4 Sec. 4 T. 9 N R. 21 E Uintah County, Utah
S W

Water Sands:

From	To	Volume Flow Rate or Head	Quality	
			Fresh or Salty	
1. 3,342		75 bbls/hr	8.7	gal/wt
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

NATURAL BUTTES (QHT) - Uintah County, Utah - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Elevations: GL 4,675', KB 4,689', RB 14'
API No.: 43-047-30663
Objective: Wasatch (YKZ) - 7,710'

12/30/83: TD 7,710'. Flowed well through test separator for 24 hrs through 16/64" choke. FTP-920#, SICP-1,760#. Rate 600 MCFD. Recovered 166 BLW. Opened choke to 18/64".

12/31/83: TD 7,710'. Flowed well through separator for 6 hours on 18/64" choke. FTP-750#, SICP-1,280#. Rate 602 MCFD. Recovered 10 BLW in 6 hours. Installed back pressure regulator on unit. Ran 1st test for 12 hours. FTP-700#, SICP-1,170#. Rate 520 MCFD. Recovered 33 BLW in 12 hours. Started 2nd test with TP-600#. Testing well.

01/01/84: TD 7,710'. Completed 2nd 12 hour test. FTP-600#, SICP-1,080#. Rate 594 MCFD. Recovered 35 BLW in 12 hours. Completed 3rd 12 hour test. FTP-500#, SICP-1,000#. Rate 607 MCFD. Recovered 26 BLW in 12 hours. Increased TP-700#. Testing well.

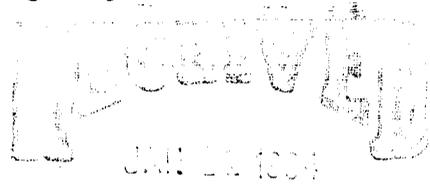
01/02/84: TD 7,710'. Completed 3-6 hour flow tests:

- a). FTP-700#, SICP-1,060#. Rate 541 MCFD. Recovered 16 BLW in 6 hours.
- b). FTP-800#, SICP-1,160#. Rate 510 MCFD. Recovered 14 BLW in 6 hours.
- c). FTP-900#, SICP-1,260#. Rate 447 MCFD. Recovered 12 BLW in 6 hours.

Testing well. 2,398 BLWTR.

01/03/84: TD 7,710'. Flow tested well through separator:

- 1). FTP-900#, SICP-1,200#. Rate 436 MCFD.
- 2). FTP-800#, SICP-1,160#. Rate 513 MCFD.
- 3). FTP-700#, SICP-1,130#. Rate 566 MCFD.
- 4.) FTP-600#, SICP-1,075#. Rate 595 MCFD.
- 5.) FTP-500#, SICP-1,000#. Rate 660 MCFD.



DIVISION OF
OIL, GAS & MINING

37 BLW recovered. 2,361 BLWTR. FINAL TEST Drop from report until hooked up to sales line.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,353' FNL, 1,635' FWL (SE/NW)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Serawop et al 4

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Natural Buttes - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4, T9S, R21E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. PERMIT NO.
43-047-30663

DATE ISSUED
4-26-83

15. DATE SPUDDED
11-11-83

16. DATE T.D. REACHED
12-4-83

17. DATE COMPL. (Ready to prod.)
12-19-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4,689' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7,710'

21. PLUG, BACK T.D., MD & TVD
7,183'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See No. 31 - Wasatch Sand

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS—RUN
DLL/GR; LDT/NGT(GR)/CNL/Calipers; CBL/VDL/GR/CCL

27. WAS WELL COBED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40 lb/ft	510'	12 1/4"	300 sacks Class "G"	
5 1/2"	17 lb/ft	7,710'	7 7/8"	840 sacks Class Lite 300 sacks Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.9"	6,289'	

31. PERFORATION RECORD (Interval, size and number)
See attached.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,909-6,772'	189,000 gal Frac Fluid: 2% KCl water, 60#/1,000 gal NWP gel, 30#/1,000 gal Adomite Aqua FLA, 1 gal/1,000 gal surfactant,

33.* PRODUCTION

DATE FIRST PRODUCTION
12-29-83

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Shut-in

210,000# 20/40 mesh sand

DATE OF TEST
1-3-84

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.
500#

CASING PRESSURE
1,000#

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.
660

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold upon completion of sales line hook-up.

TEST WITNESSED BY
D. A. DeFoe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. C. Thompson TITLE Administrative Supervisor DATE Jan. 9, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

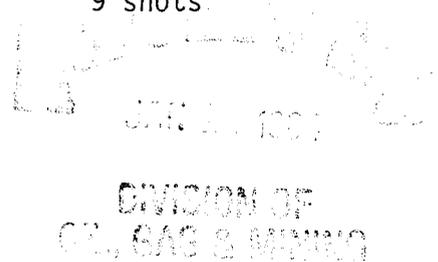
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	
			MEAS. DEPTH	
			TOP	
			TRUE VERT. DEPTH	
			Green River Marlstone	2,058'
			Green River Kicker Sand	3,181'
			Green River A Sand	3,401'
			Green River A-1 Sand	3,566'
			Green River B Sand	3,710'
			Green River D Sand	4,848'
			Green River E Sand	5,055'
			Wasatch	5,469'

31. Perforation Record

Intervals: Wasatch Sand

<u>Zone #1</u>	<u>Zone #2</u>	<u>Zone #3</u>	<u>Zone #4</u>	
5,909'	6,012'	6,335'	6,534'	
5,910'	6,013'	6,336'	6,535'	
5,911'	6,014'	6,337'	6,536'	
5,915'	6,015'	6,338'	6,553'	
5,916'	6,015.5'	6,339'	6,554'	
5,917'	6,016'	6,340'	6,555'	
5,925'	6,016.5'	6,341'	6,556'	
5,926'	6,017'	6,342'	6,557'	
<u>5,927'</u>	6,017.5'	6,343'	<u>6,558'</u>	
9 shots	6,018'	6,344'		
	6,018.5'	6,345'	9 shots	
	6,019'	6,346'		
	6,019.5'	6,347'		
	6,020'	<u>6,348'</u>		
	6,020.5'	14 shots		
	6,021'			
	6,021.5'			
	<u>6,022'</u>			
	18 shots			
<u>Zone #5</u>		<u>Zone #6</u>	<u>Zone #7*</u>	
6,595'	6,601.5'	6,761'	7,208'	7,221'
6,595.5'	6,602'	6,762'	7,209'	<u>7,222'</u>
6,596'	6,602.5'	6,763'	7,210'	
6,596.5'	<u>6,603'</u>	6,764'	7,211'	15 shots
6,597'		6,765'	7,212'	
6,597.5'	17 shots	6,766'	7,213'	
6,598'		6,767'	7,214'	
6,598.5'		6,768'	7,215'	
6,599'		6,769'	7,216'	
6,599.5'		6,770'	7,217'	
6,600'		6,771'	7,218'	
6,600.5'		<u>6,772'</u>	7,219'	
6,601'			7,220'	
		12 shots		



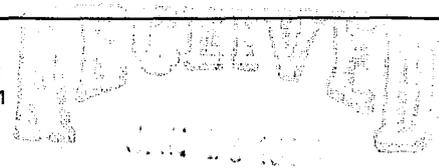
 DIVISION OF
 OIL, GAS & MINING

*Note: Zone #7 was perforated as shown. However, after testing this zone proved to be non-commercial and was abandoned on 12-15-83 by setting a C.I.B.P. at 7,190' with one sack of cement on top.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311



FINALS ON COMPLETED DRILLING WELLS

01/09/84

DIVISION OF
OIL, GAS & MINING

NATURAL BUTTES (QHT) - Wasatch (YKZ) - Uintah County, UT. - .7517930

Serawop 4 No. 13 - AFE 12-61-3265

Location: 1,353' FNL, 1,635' FWL, SE/NW Section 4, T9S, R21E
Spudded: 11-11-83 Rig Released: 12-04-83 Completed: 12-31-83
API No.: 43-047-30663
TD: 7,710' PBD: 7,183' Elevations: 4,675', KB 4,689', RB 14'
Wasatch Sand Perfs: 5,909'-6,772' - 6 zones for a total of 79 shots.

Treatment: Ran CBL/VDL/GR/CCL. Perf'd Wasatch sand and broke down and acidized each zone with packer and BP. Set BP @ 7,190' KB and dumped 1 sack cement on top. Singled in 1.9", 2.76#, J-55 tubing and landed @ 6,289' KB. Frac'd Wasatch sand.

Flow tested well through separator and tested as follows:

- 1). FTP-900#, SICP-1,200#. Rate 436 MCFD.
- 2). FTP-800#, SICP-1,160#. Rate 513 MCFD.
- 3). FTP-700#, SICP-1,130#. Rate 566 MCFD.
- 4.) FTP-600#, SICP-1,075#. Rate 595 MCFD.
- 5.) FTP-500#, SICP-1,000#. Rate 660 MCFD.

37 BLW recovered. 2,361 BLWTR. Well SI. WO hookup to sales line.

Formation Tops:

Green River Marlstone	2,058' (+2,631')
Green River Kicker Sand	3,181' (+1,508')
Green River "A" Sand	3,401' (+1,288')
Green River "A-1" Sand	3,566' (+1,123')
Green River "B" Sand	3,710' (+ 979')
Green River "D" Sand	4,848' (- 159')
Green River "E" Sand	5,055' (- 366')
Wasatch Sand	5,470' (- 781')

Final Gross Cost Estimate: \$675,000

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-3701
Communitization Agreement No. _____
Field Name Natural Buttes
Unit Name _____
Participating Area Wasatch
County Uintah State Colorado
Operator Conoco Inc.
 Amended Report Serawop 4

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 1984

API well # 43-047-30663

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	SE NW 4	9S	21E	GSI	0	0	300*	0	Ending inventory of thirty-eight bbls. due to the transfer of a tank containing 38 bbls of condensate from Blue Feather 4-30 When the first sal is made; 38 bbls. condensate will be credited back to Blue Feather 4-30. *300 mcf flared after frac

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	300	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXXXX	300	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	38	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity BTU Content		0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____ Address: _____

Title: _____ Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AL 3701

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Serawop et al 4

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Natural Buttes - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, T9S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
1,353' FNL, 1,635' FWL (SE/NW)

14. PERMIT NO.

43-047-30663

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,675' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Temporarily Shut-in

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was temporarily shut-in on January 3, 1984 and will be returned to production upon completion of the sales line hook-up.

RECEIVED
FEB 9 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J.C. Thompson

TITLE

Admin. Supervisor

DATE

2-6-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM, Vernal(3)

UOGCC(2)

AFE File 3265 (SJS)

PHH

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Serawop

9. WELL NO.

4-13

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T9S, R21E

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,353' FNL & 1,635' FWL (SE/NW)

14. PERMIT NO.
43-047-30663

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,675' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New well - connected to pipeline on 5/17/84.

RECEIVED

JUN 25 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Chapman

TITLE Administrative Supervisor

DATE June 14, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM-Vernal(4)

UOCCC(3)

SCE-File 3265

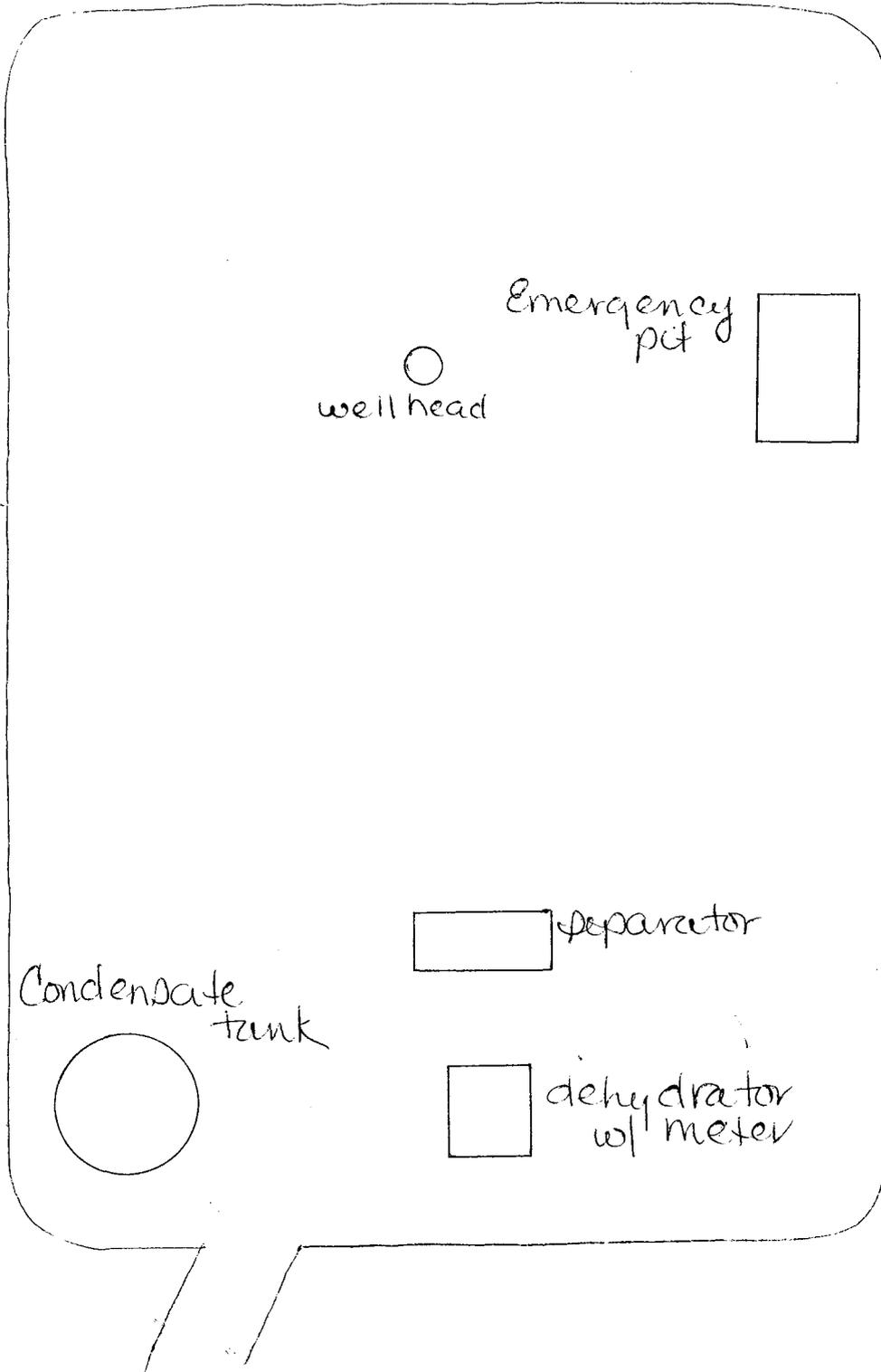
PHH

*See Instructions on Reverse Side

Serawop 4 #13 Sec 4, T9S0, R21E

Hubby 4/4/89

L N





Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

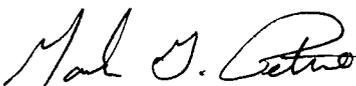
95 215 4
43047 30663

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 JUOGCC

RECEIVED

SEP 25 1991

DIVISION OF
 OIL GAS & MINING

LOCATION NO. 001889 FED. LEAD NO. 1420-462-3701 COUNTY WINTAH UT. STATE DATE 8-19-91

STATION OR CUSTOMER CONOCO SERAWAP #4-13 TIME OF TEST 3:15 AM PM

ORIFICE METER MAKE BARTON SERIAL NO. 312983 TYPE 202A CHART NO. L-10-100 STATIC CON. D.S. PEN ARC O.K. CLOCK ROT. 8

METER RANGE INCHES 100 POUNDS 1000 ATMOS. PRESS. 12.4 IS ATMOS. SET ON CHART? Yes No TYPE OF CHART USED Sq. Root Linear

METER READING DEAD WEIGHT CHECK: STATIC DIFFERENTIAL TEMPERATURE TIME LAG

D. W. Press: 587 FOUND LEFT FOUND LEFT FOUND LEFT

Atmos. Press: 12.4

Static Pen Set: 599.4 604.4 599.4 2.85 2.90 107 107 2 has.

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.742$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	80	0	80	Line Press.	592	Line Press.	587				
10	10	60	60	10	60	10	60	Full Range		Full Range					
30	30	40	40	30	40	30	40	THERMOMETER							
50	50	20	20	50	20	50	20	MAKE BARTON							
70	70	0	0	70	0	70	0	RANGE 0 + 150 F SERIAL NO.							
90	90			90		90		FOUND LEFT UP DOWN UP DOWN							
100	100			100		100		Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
								107	107					SAME	
								0	0						

ORIFICE PLATE SIZE 2 X 00.500 ORIFICE FITTING OR UNION MAKE PECO ROBINSON TYPE TAPS SMP. FLG.

EDGES SHARP? YES ORIFICE CONDITION No Dirty? SERIAL NO. 82-6209-18 LINE SIZE 2" ID 2.067

MICRO HORIZONTAL 00.500 MICRO VERTICAL 00.500 METER TUBE Upstream ID: Downstream ID:

TELEMETERING														GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 90°			
DIFFERENTIAL							PRESSURE							REMARKS/CORRECTIONS					
FOUND			LEFT				FOUND			LEFT				ADJUST SPAN ON STATIC					
UP		DOWN	UP		DOWN	UP		DOWN	UP		DOWN	UP						DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans					Test	Trans
%		%		%		%		%		%		%						%	
0		100		0		100		0		100		0						100	
25		75		25		75		25		75		25						75	
50		50		50		50		50		50		50						50	
75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0					

OPC TESTER: *Maurice J. Jensen*
WITNESS: *L. Elliott*

RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE

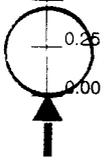
QUESTAR PIPELINE COMPANY

DATE: 8-28-91

METER LOCATION NO. 001889	METER OR WELL IDENTIFICATION Conoco Serawop
MAKE AND MODEL OF METER Barton Recorder	METER SERIAL NO. 202A-312983
SPRING RANGE 1000 psi	DIFFERENTIAL RANGE 0-100 inches
METER TESTED TO 2500	TYPE OF TAP CONNECTION Flanged
MAKE OF METER RUN Peco	
SIZE OF METER RUN (INSIDE DIAMETER) 2067	
EXPECTED OPERATING PRESSURE RANGE 0-750	
TEMPERATURE ELEMENT RANGE 0-150	CLOCK 8 day
ORIFICE PLATE REMOVED	ORIFICE PLATE INSTALLED
TIME PLATE REMOVED 1:20 P.M.	TIME PLATE INSTALLED 1:30 P.M.
SIZE STAMPED ON PLATE .500	SIZE STAMPED ON PLATE .375
MEASURED SIZE 1/2	MEASURED SIZE 3/8
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.
O.D. SIZE OF PLATE 2 inch	O.D. SIZE OF PLATE 2 inch
	CHART CHANGED yes
REMARKS: Bring Differential up on chart.	
SAFETY APPROVED: _____	
Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.	
WITNESS: H.C. Stewart	SIGNATURE Mike Hopla
COMPANY Conoco	<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO

Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.



**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

Condo
AUG - 9 1991
DeAnn

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY WINTAH		STATE UT.	DATE 7-3-91	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104						TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM		
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8	
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear		
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE	
	D. W. Press: 516 Atmos. Press: 12.3 Static Pen Set: 528.3		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT
			528.3	528.3	4.65	4.75	107	101

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	0	80	80	Line Press.	516	Line Press.	SAME				
10	10	60	60	10	10	60	60	Full Range		Full Range					

THERMOMETER							
MAKE BARTON							
RANGE 0 + 150 F				SERIAL NO.			
FOUND				LEFT			
UP		DOWN		UP		DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
				101	107	101	101
				0	+6	0	0

ORIFICE PLATE	SIZE 8 X 02.750	ORIFICE FITTING OR UNION	MAKE DANIEL	TYPE SR.	TAPS FLG.
EDGES SHARP? YES	ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?	SERIAL NO. 814427	LINE SIZE 8"	ID 7.981	
MICRO HORIZONTAL 02.750	MICRO VERTICAL 02.750	METER TUBE Upstream ID: _____ Downstream ID: _____			

TELEMETERING																GRAVITY CALL: (801) 530-2788	ATMOS TEMP. 940
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE	
FOUND				LEFT				FOUND				LEFT					
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN			
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans		
%		%		%		%		%		%		%		%			
0		100		0		100		0		100		0		100			
25		75		25		75		25		75		25		75			
50		50		50		50		50		50		50		50			
75		25		75		25		75		25		75		25			
100		0		100		0		100		0		100		0			
QPC TESTER <i>Maurice J. Jensen</i>																WITNESS	

**CESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad
DeAnn*

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91							
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM											
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 302A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8							
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear									
METER READING				DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG	
				D. W. Press: 491		Atmos. Press: 12.3		Static Pen Set: 503.3		FOUND		LEFT		FOUND		LEFT		FOUND		LEFT	
DIFFERENTIAL TEST								STATIC TEST													
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT									
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$									
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER										
%		%		%		%		Atmos.		Atmos.											
0	0	80	80	0	S	80		Line Press.	491	Line Press.	S										
10	10	60	60	10	A	60		Full Range		Full Range	A										
30	30	40	40	30	M	40					E										
50	50	20	20	50		20		THERMOMETER													
70	70	0	0	70		0		MAKE BARTON		RANGE 0 + 150 F		SERIAL NO.									
90	90			90				FOUND		LEFT											
100	100			100				UP	DOWN	UP	DOWN	UP	DOWN								
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm								
								80	80			SAME									
								0	0												
ORIFICE PLATE				SIZE 8 x 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL		TYPE SR.		TAPS FLG.					
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"		ID 7.981							
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE				Upstream ID: _____ Downstream ID: _____									
TELEMETERING										GRAVITY CALL: (801) 530-2788				ATMOS. TEMP. 65°							
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE													
FOUND		LEFT		FOUND		LEFT															
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN														
Test	Trans	Test	Trans	Test	Trans	Test	Trans														
%		%		%		%															
0	100	0	100	0	100	0	100														
25	75	25	75	25	75	25	75														
50	50	50	50	50	50	50	50														
75	25	75	25	75	25	75	25														
100	0	100	0	100	0	100	0														
										OQC TESTER <i>Maurice J. Jensen</i>											
										WITNESS											

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**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conaco
Keston*

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY UTAH				STATE UT.		DATE 5-1-91					
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM									
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8					
METER RANGE		INCHES 100		POUNDS 1006		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG	
		D. W. Press: 507		Atmos. Press: 12.3		Static Pen Set: 519.3		FOUND		LEFT		FOUND		LEFT		FOUND		LEFT	
						519.3		519.3		5.75		5.65		84		80		2 hrs.	
DIFFERENTIAL TEST										STATIC TEST									
FOUND					LEFT					D.W. METER					SQ. ROOT VALUE, AS LEFT				
UP		DOWN			UP		DOWN			FOUND		LEFT			$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$				
Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER						
Atmos.								Atmos.		Atmos.		Atmos.							
%		%		%		%		Line Press.		Line Press.		Line Press.							
0	0	80	80.3	0	0	80	80	507		5		ME							
10	10	60	60.2	10	10	60	60	Full Range		Full Range		Full Range							
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20	MAKE BARTON											
70	70.2	0	0	70	70	0	0	RANGE 0 + 150 F		SERIAL NO.									
90	90.3			90	90			FOUND		LEFT									
UP		DOWN			UP		DOWN			UP		DOWN							
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm						
80	84							80	80										
								0	+4			0	0						
ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL		TYPE SR. FLG.					
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"		ID 7.981					
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE											
								Upstream ID:				Downstream ID:							
TELEMETERING										GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 58°					
DIFFERENTIAL					PRESSURE										REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE				
FOUND		LEFT			FOUND					LEFT									
UP		DOWN	UP		DOWN	UP		DOWN	UP		DOWN	UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test					Trans
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0					100
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				
										OPC TESTER <i>Maurice J. Y...</i>				WITNESS					

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Conoco Inc.

3. Address and Telephone No.
 800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SEE ATTACHED SERAWOP 4-13
 43.047-30663 Sec 4 T9S R21E

5. Lease Designation and Serial No.
 SEE ATTACHED

6. If Indian, Allottee or Tribe Name
 SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 SEE ATTACHED

9. API Well No.
 SEE ATTACHED

10. Field and Pool, or Exploratory Area
 Natural Buttes
 Wasatch

11. County or Parish, State
 Uintah County
 Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips *David A. Powers*

Title: SHEAR Director

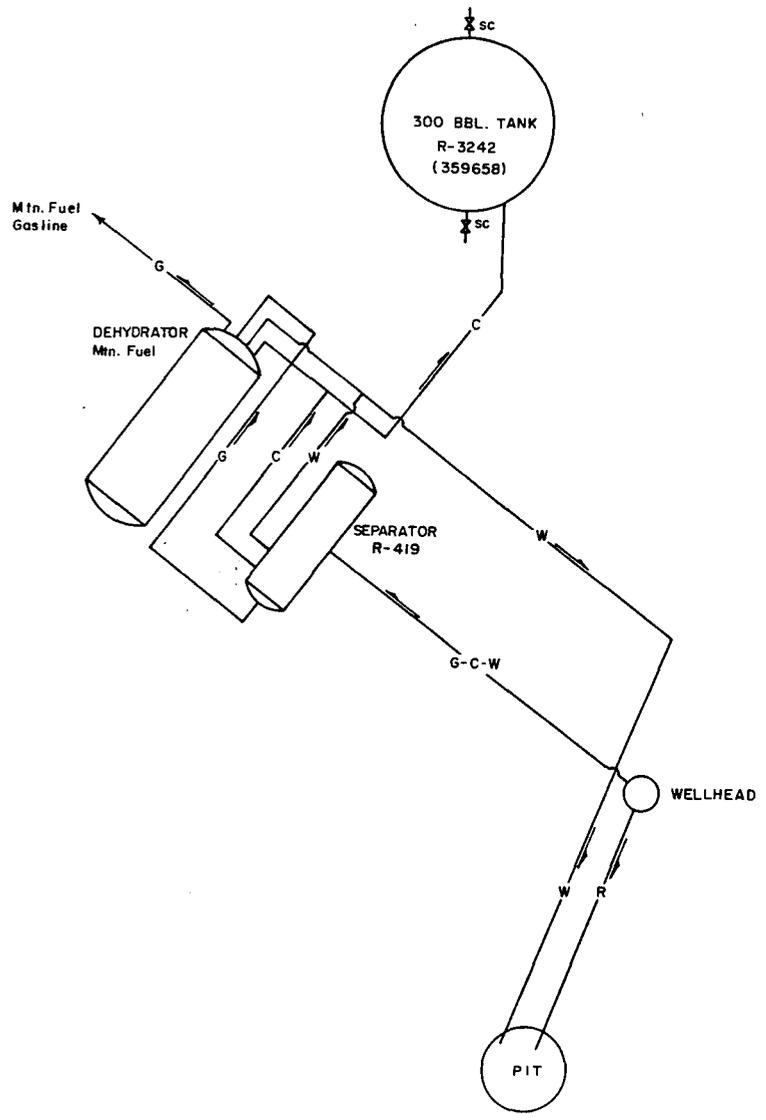
Date: 21 Sep 93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



- — — — — LEGEND — — — — —
- O — Oil Line
 - G — Gas Line
 - W — Water Line
 - R — Relief Line (Pressure)
 - C — Condensate Line
 - V — Vent Line
 - D — Drain Line
 - SO — Valve, Sealed Open
 - SC — Valve, Sealed Closed
 - LC — Valve, Locked Closed
 - M — Meter
 - P — Pump
 - — — — — Bull Plug
 - — — — — Blanking Cap or Flat Plug
 - — — — — Flow Direction, Normal
 - — — — — Lines crossing unconnected

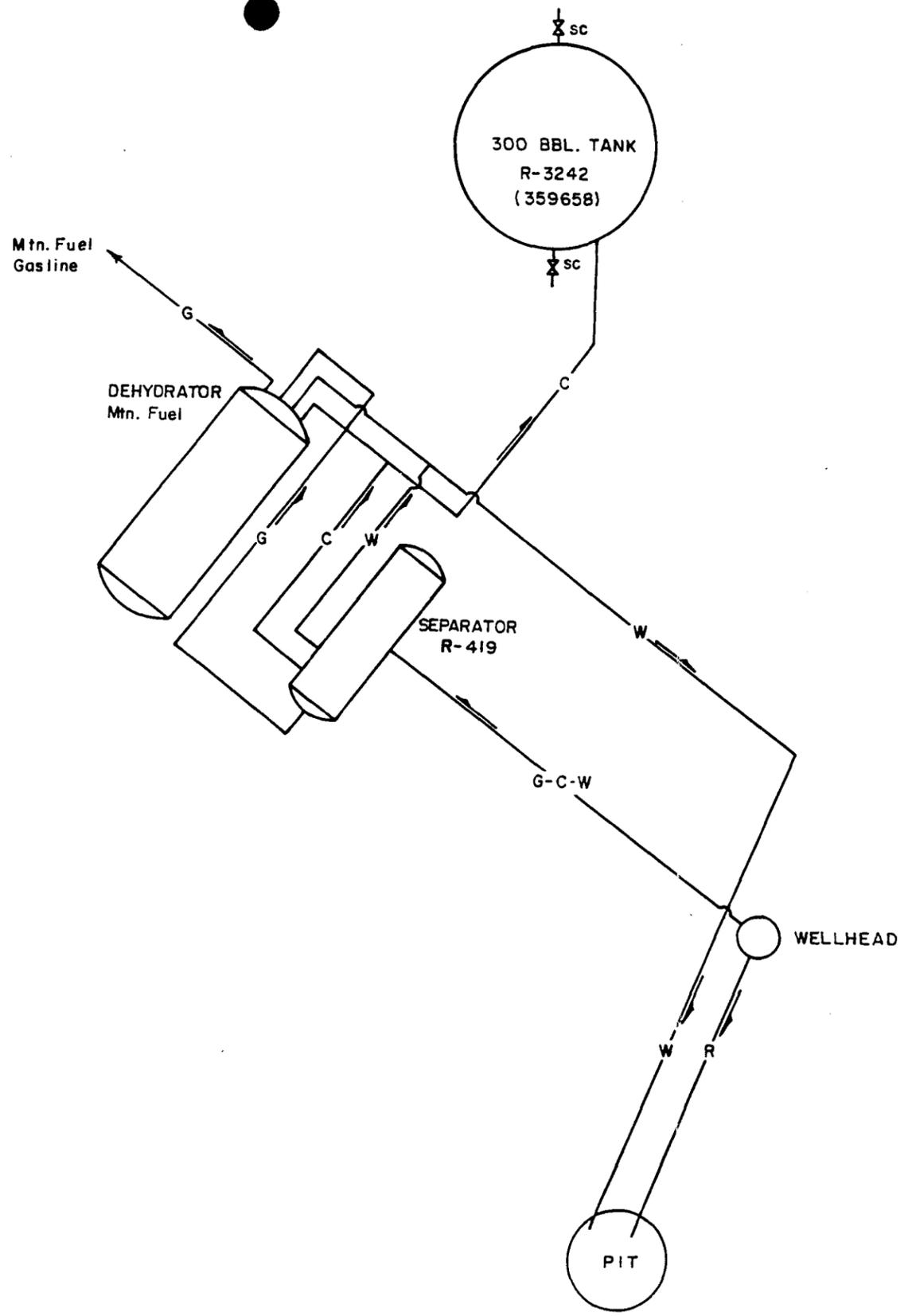


SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: SE 1/4 NW 1/4 Sec. 4, T. 9 S. -R. 21 E.

Lease No. 09-003701 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GL.H.	11-89	NATURAL BUTTES Serawop 4-13 County: Uintah State: Utah Cont. Int. = Engineer: J.D. Polya, Lic. Opr. Date: 12-88 Geologist: Date: Draftsman: SGM Scale: _____ = NTS Well Status:	



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
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- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected

SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: SE 1/4 NW 1/4 Sec. 4, T. 9 S. -R. 21 E.
 Lease No. 09-003701 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GL.H.	11-89	NATURAL BUTTES	
		Serawop 4-13	
		County: Uintah	State: Utah Cont. Int. =
		Engineer: J.D. Polya, Lse. Opr.	Date: 12-86
		Geologist:	Date:
		Draftsman: SGM Scale _____ = NTS	Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SEE ATTACHED

6. If Indian, Allottee or Tribe Name
SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
800 Werner Court Casper, WY 82601 (307) 261-7800

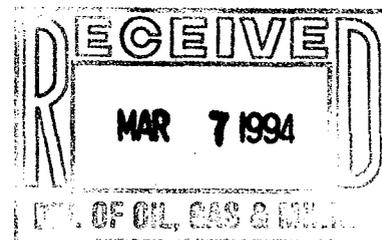
4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant
Signed: E. Leon Grant Title: SHEAR Director Date: 3 Mar 94

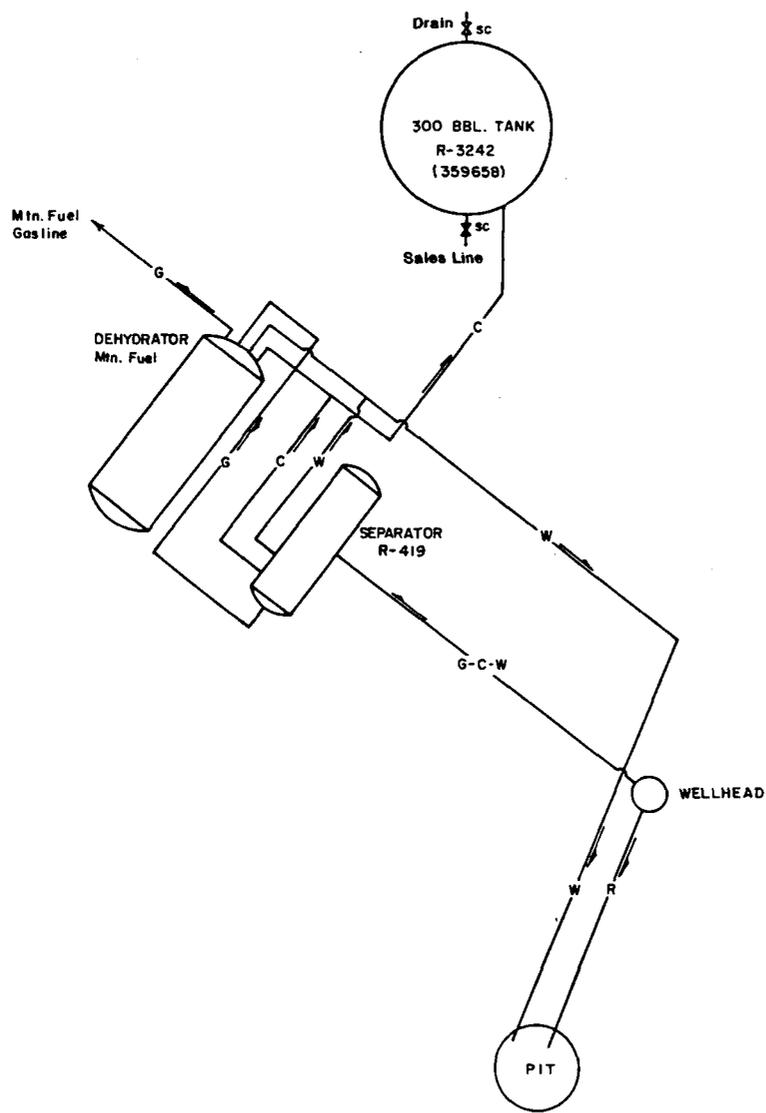
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SC — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- Bull Plug
- Blanking Cap or Flat Plug
- Flow Direction, Normal
- Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming
 Location: SE 1/4 NW 1/4 Sec. 4, T. 9 S. -R. 21 E.
 Lease No. 09-003701 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH.	11-89	NATURAL BUTTES	
J.C.F.	2-94	Serawop 4-13	
		County: Utah	State: Utah Cont. Int. -
		Engineer: J.D. Polya, Lic. Opr.	Date: 12-86
		Draftsman: SGM Scale: _____	NTS Well Status:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
**CONOCO INC
CONOCO INC.**

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
1353' FNL & 1635' FWL, (SE/NW), Sec. 4, T 9S, R 21E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3701

6. If Indian, Allonee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
UT08049I-84C725

8. Well Name and No.
Conoco Serawop 4, Well # 13

9. API Well No.
43-047-30663

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah, Ut.

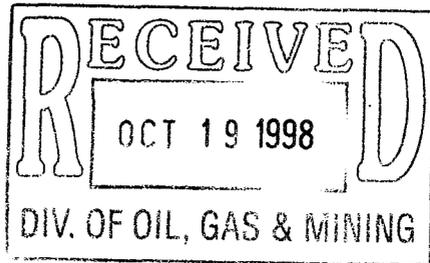
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Site Diagrams
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion w/dl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title **Bill R. Keathly Sr. Regulatory Specialist** Date **10-15-98**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO

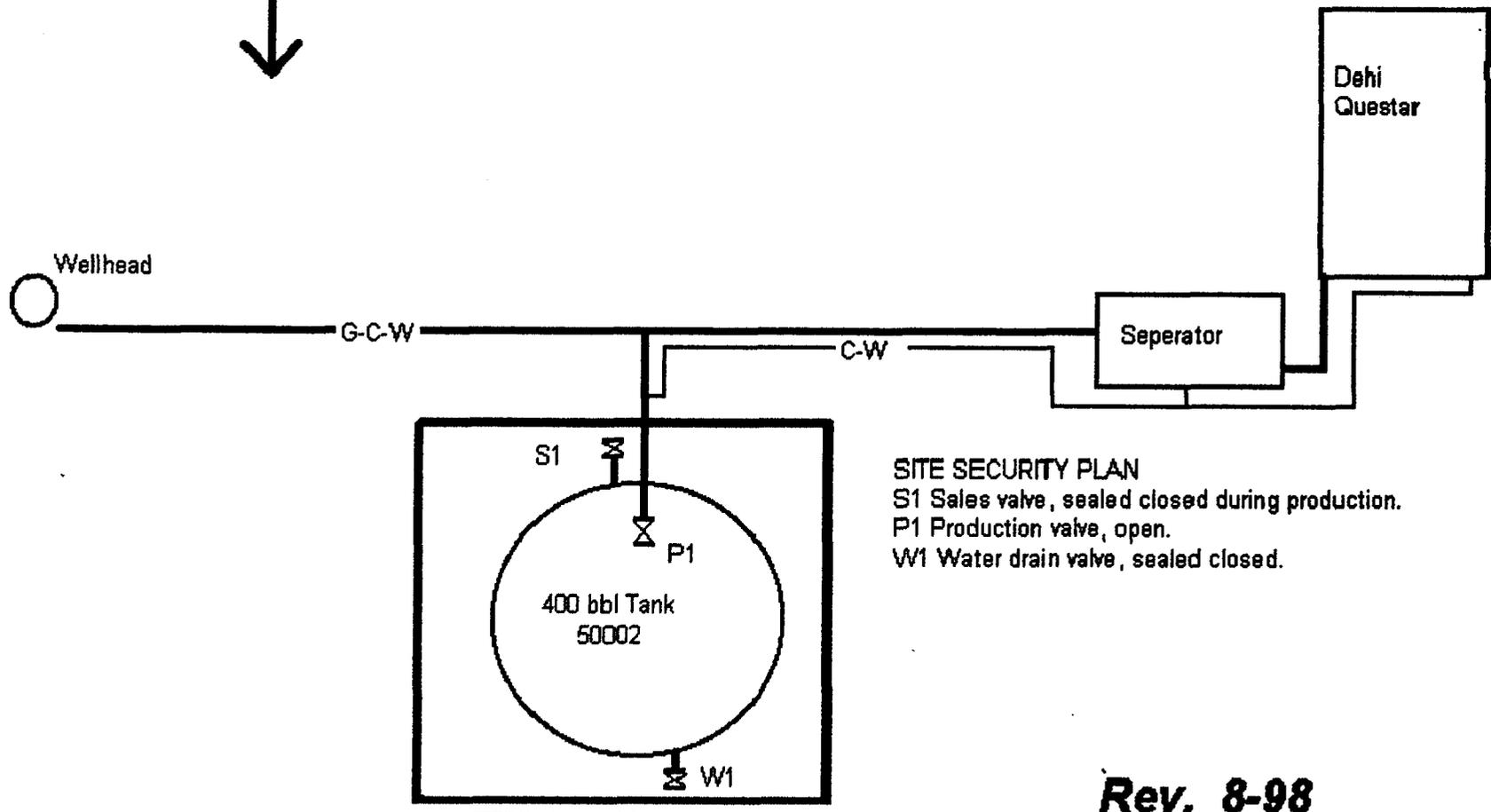
Natural Buttes

Serawop 4-13

SE/4, NW/4, Sec. 4, T 9S, R 21E.

Lease No. 14-20-H62-3701

C.A. No. UT 080491-84C725



SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

P1 Production valve, open.

W1 Water drain valve, sealed closed.

Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0260

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name	PI Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22	304730753	00125	08S 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23	304730749	00130	09S 20E 4	WSTC			14-20-H62-2992	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16	304730666	00140	08S 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19	304730665	00145	08S 21E 35	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
POST 3 #24	304730804	00150	09S 20E 3	WSTC			14-20-H62-3020	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12	304730699	00155	08S 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29	304730961	00160	09S 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27	304730962	00165	09S 20E 1	WSTC			14-20-H62-3009	CA# CR-108	√(4.28.99)
WYASKET 33 #26	304730907	00170	08S 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32	304730906	00175	08S 22E 31	WSTC		ST	ML-28048	CA# VR49I-8A	688C √(1.29.99)
UTE TRIBAL 6 #1	304730667	00185	09S 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30	304731000	00190	09S 21E 4	WSTC			14-20-H62-3050	CA# UT080P49	-BAC 721 √(4.28)
SERAWOP 4 #13	304730663	00191	09S 21E 4	WSTC			14-20-H62-3701	CA# UT08049I	-BAC 725 √(9.28)
TOTALS									

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-3701

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

UT080491-84C725

8. Well Name and Number:

Conoco Serawop 4, Well # 13

9. API Well Number:

43-047-30663

10. Field and Pool or Wildcat:

Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Conoco Inc.

3. Address and Telephone Number:
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well
Footages: 1353' FNL & 1635' FWL
QQ, Sec, T, R, M (SE/NW) Sec. 4, T 9S, R 21E

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion _____

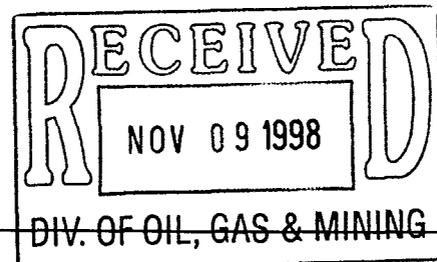
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: *Bill R. Keathly*
Bill R, Keathly

Title: Sr. Regulatory Specialist

Date: 11-2-98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

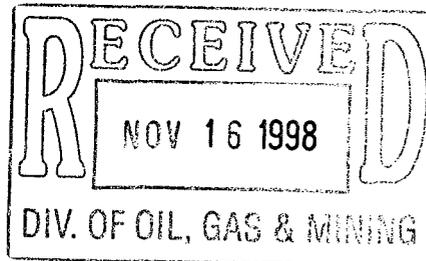
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: 14-20-H62-3701
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: Nine Greeway Plaza, Houston, TX 77046-0995		7. Unit Agreement Name: UT080491-84C725
4. Location of Well Footages: 1353' FNL & 1635' FWL County: Uintah QQ, Sec, T, R, M (SE/NW) Sec. 4, T 9S, R 21E State: Ut		8. Well Name and Number: Conoco Serawop 4, Well # 13
		9. API Well Number: 43-047-30663
		10. Field and Pool or Widcat: Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Transfer of Operator
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.
Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/16/98

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

<p>TO: (new operator) <u>COASTAL OIL & GAS CORP</u> FROM: (old operator) <u>CONOCO INC.</u> (address) <u>9 GREENWAY PLAZA</u> (address) <u>10 DESTA DR. STE 100W</u> <u>HOUSTON, TX 77046-0995</u> <u>MIDLAND, TX 79705-4500</u> <u>M.D. ERNEST</u> Phone: <u>(713) 877-7890</u> Phone: <u>(915) 686-5424</u> Account no. <u>N0230</u> Account no. <u>N0260</u></p>	
--	--

WELL(S) attach additional page if needed: *CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>42-047-30663</u>	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
6. **Cardex** file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(New filing system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDF 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDF 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VDF 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
 (11.24.98) U605382-1 (Blanket bond already furnished)
- VDF 2. A copy of this form has been placed in the new and former operator's bond files.
- VDF 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDF 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 5.18.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

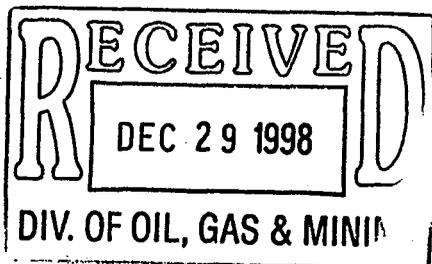
CA No.	Location	Legal	Acres
9C-182	35-T0S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
 Lisha Cordova, DOGM/State of Utah
 Theresa Thompson, BLM/SLC State Office
 Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Sects. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privileges of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST J. P. Peter
Witness
By: Donald H. Spier
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)
By: W. L. Donnelly
W. L. Donnelly, Vice President *WLD*

(SECOND PARTIES)

By: _____
By: _____
By: _____
By: _____

ATTEST
By: _____
ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah *am*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

Handwritten notes and stamps, including a date stamp "JAN 11 1999".

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township R

** Inspection Item: NRM1604

UTU8621 4304730563 35-5 CONOCO-FEDERAL NWNW 35 T 8S R

memorandum

DATE: January 8, 1999

**REPLY TO
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

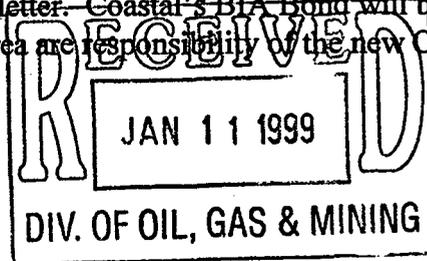
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLE&M SECTION: N/2 Section 2 Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Smith, L. Peter

Coastal Oil & Gas Corporation

By: W. L. Donnelly, Vice President

(SECOND PARTIES)

By: (blank lines for second parties)

TEST (blank lines for witnesses)

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 1999.

Signature of Charles H. Cameron, Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76248

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLE&M

SECTION: N/2 Section 1

Containing 320 331.58 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer
Witness

Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

By: _____

By: _____

By: _____

By: _____

TEST
y: _____

TEST
y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE: January 20, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M SECTION: S/2 Section 36 Containing 320.00 acres, more or less.

JAN 21 1999

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount \$150,000.00, Bond No. 44-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Spivey, Donald L. Peto, D.K. Barber, Rae A. Cusemano

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Souich - President

TEST

By: _____

TEST

By: _____

TEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 1999.

Acting Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

February 2, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

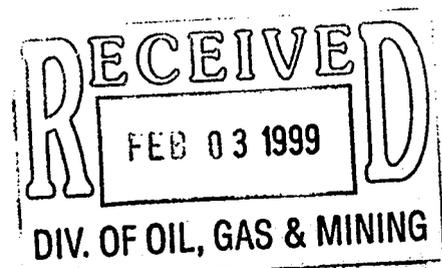
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: NRM1887								
FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E PGW		CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E PGW		CONOCO INCORPORATED

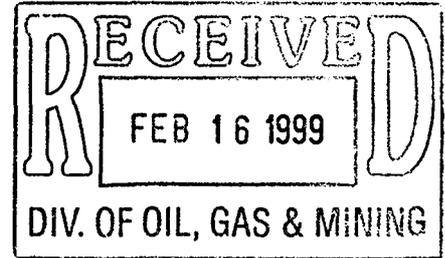
UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999

REPLY TO
 ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
 Lisha Cordova, DOGM/State of Utah
 Theresa Thompson, BLM/SLC State Office
 Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective June 30,
1993 wherein Conoco, Inc. is designated as
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray Agency} BIA, First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness

L. Peter
Witness

FIRST PARTY
Coastal Oil & Gas Corporation

BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

WLS

SECOND PARTIES

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

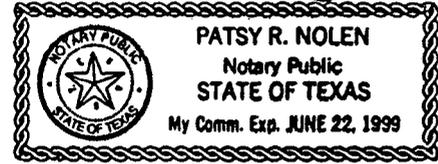
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective May 1, 1978
wherein Conoco, Inc. is designated as Operator of
the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Agency,} ~~First Party~~ shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spici
Witness
L. Peña
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

975

SECOND PARTIES

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 03 1999

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

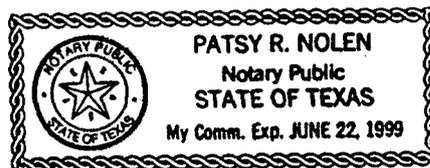
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: James H. Spicer, L. P. [unclear]

Coastal Oil and Gas Corporation (First Party)
By: W. L. Donnelly, Vice President (Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

[Signature]
Witness
[Signature]
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spici
Witness
L. P. Pera
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
L. Pera
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. [Signature]
Witness
L. [Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Spivey
Witness
D. P. [Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
R. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

Donald H. Spici
Witness
L. P. Pina
Witness

Donald H. Spici
Witness
L. P. Pina
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co., Inc.
(Second Party)

By: Stephen F. Bell
Stephen F. Bell, Vice President-Land

By: _____

Donald H. Spier
Witness
Ana Pena
Witness

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spivey
Witness
L. P. [Signature]
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE:

February 24, 1999

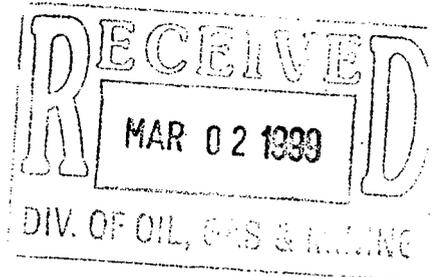
REPLY TO
ATTN OF:Superintendent, Uintah & Ouray Agency, Minerals and Mining *JS*

SUBJECT:

Communitization Agreements for Coastal Oil & Gas

TO:

Bureau of Land Management, Vernal District Office
 Bureau of Land Management, Utah State Office, Attn: Theresa Thompson
 Division of Oil, Gas & Mining, Attn: Lisha Cordova,
 Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246
 9C-187

N/2 of Sec. 1-T9S-R21E
 N/2 of Sec. 2-T9S-R21E

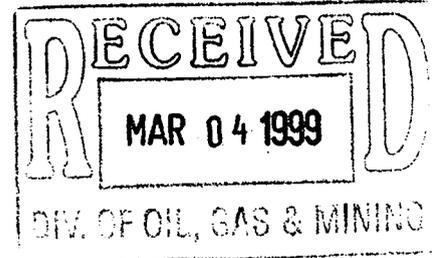
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

UNITED STATES GOVERNMENT
memorandum

DATE: March 1, 1999
REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

431-8S ZZE

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hammer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

RECEIVED

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

FEB 27 1999

UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Company, Inc.
Key Production Co.
(Second Party)

By: Stephen F. Bell
Stephen F. Bell, Vice President-Land

By: _____

Donna H. Spicer
Witness
Anna Perez
Witness

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)
By: [Signature]
David R. Dix
Attorney-in-Fact
By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: *JA*
Change of Operator
TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

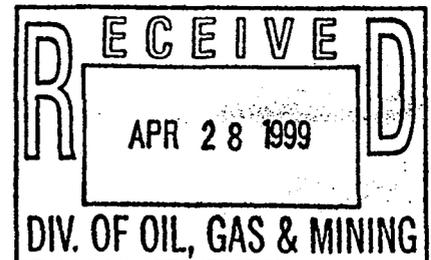
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: ^{UT08149-} UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

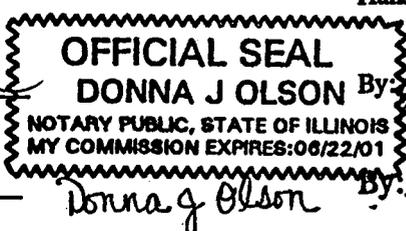
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

ATTEST
By: [Signature]
ATTEST
By: _____



Hansen Construction
(Second Party)
By: [Signature] Pres.

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spruiell
Witness
Roma Perea
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.
~~Coastal Oil and Gas Corporation~~
(Second Party)

ATTEST
By: D.T. Berlin

By: D.T. Berlin

ATTEST
By: W. M. Farnum

By: D.T. Berlin, Assistant Secretary

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

David H. Spivey

Witness
Rima Pera

Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly

W. L. Donnelly, Vice President

ATTEST
By: _____

Enron Oil & Gas Co.
By: James D. Lightner

Agent and Attorney-in-Fact
G. W. McDonald
By: _____

ATTEST
By: _____

ATTEST
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

ctc
[Signature]

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
(Second Party)

By: [Signature]
James D. Lightner
Agent and Attorney-in-Fact

ATTEST
By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for cummunitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East
Section 1: N1/2
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid Minerals, Bureau of Land Management,~~ ^{Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H Spicer
Witness
A. Pera
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this -- 26th day of April, 1999.

[Signature]
Superintendent,
Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

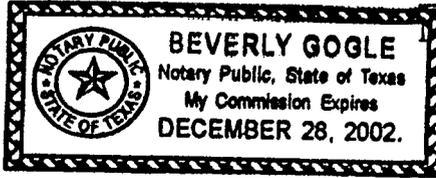
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 20th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

Beverly Gogle

My Commission Expires:



Notary Public

Place of Residence:

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1999, by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3701

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other Instructions on reverse side

7. If Unit or CA Agreement, Name and No.

1. Type of Well:

Oil Well Gas Well Other

8. Lease Name and Well No.
SERAWOP #4-13

2. Name of Operator **COASAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com

9. API Well No.
4304732534-30663

3a. Address **P.O. BOX 1148**
VERNAL, UT 84078

3b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

10. Field and Pool, or Exploratory
OURAY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 04 T9S R21E 1353 F4W 1635 F4W
Sec 34 T8S R21E SWSW 817 FSL 1256 FWL
S.W. 1/4

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> OTHER SUNDRY NOTICE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Serawop #4-13 well was connected to the CTB #W33S on 4/1/01. The condensate is producing to the C2 tank.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB.

No commingling of gas or condensate will take place except in the condensate overflow tank.

RECEIVED
APR 11 2001
DIVISION OF
OIL, GAS AND MINES

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>4/2/01</i>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3364 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **3649**:

Sundry Notice Type: **NOTICE OF INTENT-OTHER SUNDRY NOTICE**

Date Sent: **4/16/01**

Current status of submission: **RECVD**

Sent to BLM office: **Vernal**

Lease number: **14-20-H62-3701**

Submitted attachments: **0**

Well name(s) and number(s):

SERAWOP #4-13

To use this Sundry Notice to file another [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add new attachments for this Sundry Notice, [click here.](#)

To view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3701

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other Instructions on reverse side

7. If Unit or CA Agreement, Name and No.

1. Type of Well:
 Oil Well Gas Well Other

8. Lease Name and Well No.
SERAWOP #4-13

2. Name of Operator **COASAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com

9. API Well No.
4304730663

3a. Address **P.O. BOX 1148**
VERNAL, UT 84078

3b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

10. Field and Pool, or Exploratory
OURAY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
04 9S 36E W 1353 F 16 357 FWL
Sec 34 T8S R21E SWSW 817FSE 1256FWL

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> OTHER SUNDRY NOTICE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Serawop #4-13 well was connected to the CTB #W33S on 4/1/01. The condensate is producing to the C2 tank.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB.

No commingling of gas or condensate will take place except in the condensate overflow tank.

Name (Printed/Typed)	Title
Signature <i>Cheryl Cameron</i>	Date <i>4/16/01</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3649 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

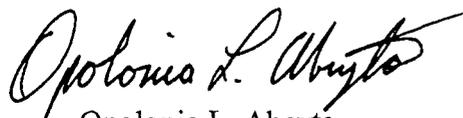
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
K SNOW KNIGHT 4 23 (9C-191)	43-047-30749	130	04-09S-20E	INDIAN	GW	P
TRIBAL 4-122 (9C-191)	43-047-33717	99999	04-09S-20E	INDIAN	GW	APD
TRIBAL 1 WELL 54 (UTU 76246)	43-047-32467	11850	01-09S-21E	INDIAN	GW	P
MCCOOK 1-66 (UTU 76246)	43-047-33336	12561	01-09S-21E	INDIAN	GW	P
TRIBAL 1-125 (UTU 76246)	43-047-33414	12805	01-09S-21E	INDIAN	GW	P
TRIBAL 1-126 (UTU 76246)	43-047-33415	12804	01-09S-21E	INDIAN	GW	P
MCCOOK 1-142 (UTU 76246)	43-047-33455	12790	01-09S-21E	INDIAN	GW	P
TRIBAL 1-163 (UTU 76246)	43-047-33747	13148	01-09S-21E	INDIAN	GW	P
ANKERPONT ETAL 2 6 (9C-187)	43-047-30572	75	02-09S-21E	INDIAN	GW	P
TRIBAL 2 WELL 50 (9C-187)	43-047-32698	11868	02-09S-21E	INDIAN	GW	P
TRIBAL 2-102 (9C-187)	43-047-33379	13023	02-09S-21E	INDIAN	GW	DRL
PAWWINNEE ETAL 3 10 (9C-186)	43-047-30662	85	03-09S-21E	INDIAN	GW	P
SHOYO 37A (9C-186)	43-047-32655	11737	03-09S-21E	INDIAN	GW	S
SHOYO 3-59 (9C-186)	43-047-33277	12553	03-09S-21E	INDIAN	GW	P
OURAY 3-74 (9C-186)	43-047-33278	99999	03-09S-21E	INDIAN	GW	APD
OURAY 3-75 (9C-186)	43-047-33279	99999	03-09S-21E	INDIAN	GW	APD
SHOYO 3-162 (9C-186)	43-047-33868	13242	03-09S-21E	INDIAN	GW	DRL
SERAWOP 4-13 (84C-725)	43-047-30663	191	04-09S-21E	INDIAN	GW	P
BLUE FEATHER 4-30 (84C-721)	43-047-31000	190	04-09S-21E	INDIAN	GW	P
SERAWOP 4-103 (84C-725)	43-047-33376	99999	04-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

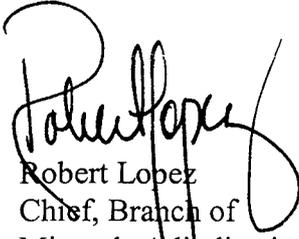
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523


Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

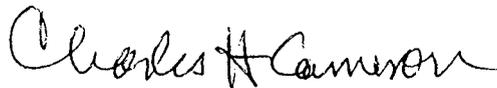
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.			

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: CHD

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINER SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wir Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

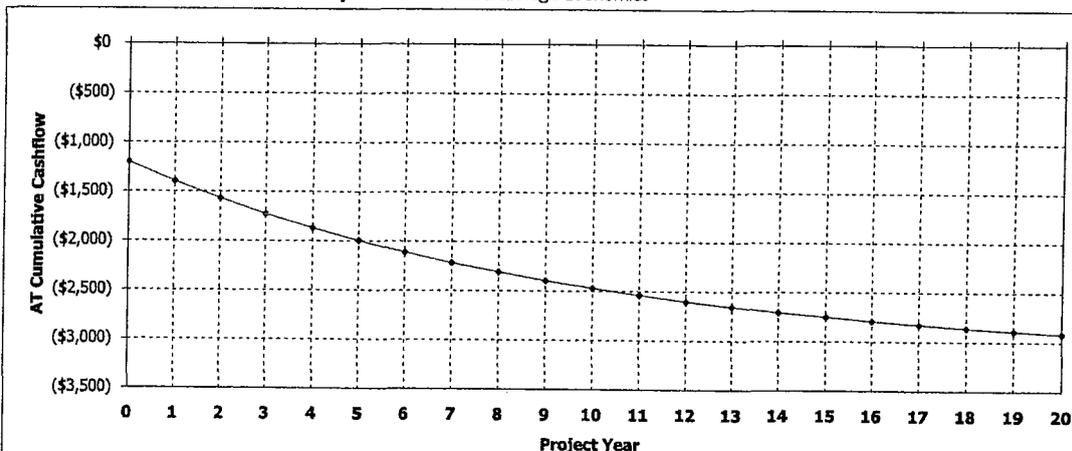
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 bcpd with no tank pressure. The production is increased to 0.196 bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT080491-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT080491-84C725	4304730663

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3701
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: SERAWOP 4-13
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047306630000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6507	9. FIELD and POOL or WILDCAT: WATER BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1353 FNL 1635 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 04 Township: 09.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The SERAWOP 4-13 well was returned to production on 12/23/2015.</p> <p style="text-align: center;">Thank you.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 29, 2015</p> </div>		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 12/29/2015