

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 901' FNL, 1647' FWL NE/NW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 8 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 901'

16. NO. OF ACRES IN LEASE 322

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable

19. PROPOSED DEPTH 7220'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4681' Ungraded ground

22. APPROX. DATE WORK WILL START* February 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7220'	1145 sacks

It is proposed to drill Conoco Pawwinnee Et A1 3 No. 10 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Thompson TITLE Administrative Supervisor DATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO. 43-047-30662 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL 3009

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Pawwinnee Et A1 3

9. WELL NO.
10

10. FIELD AND FOOT, OR WELL CATEGORICAL DESIGNATION
~~Ouray - Wasatch~~ Undesignated

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
Sec. 3, T9S, R21E

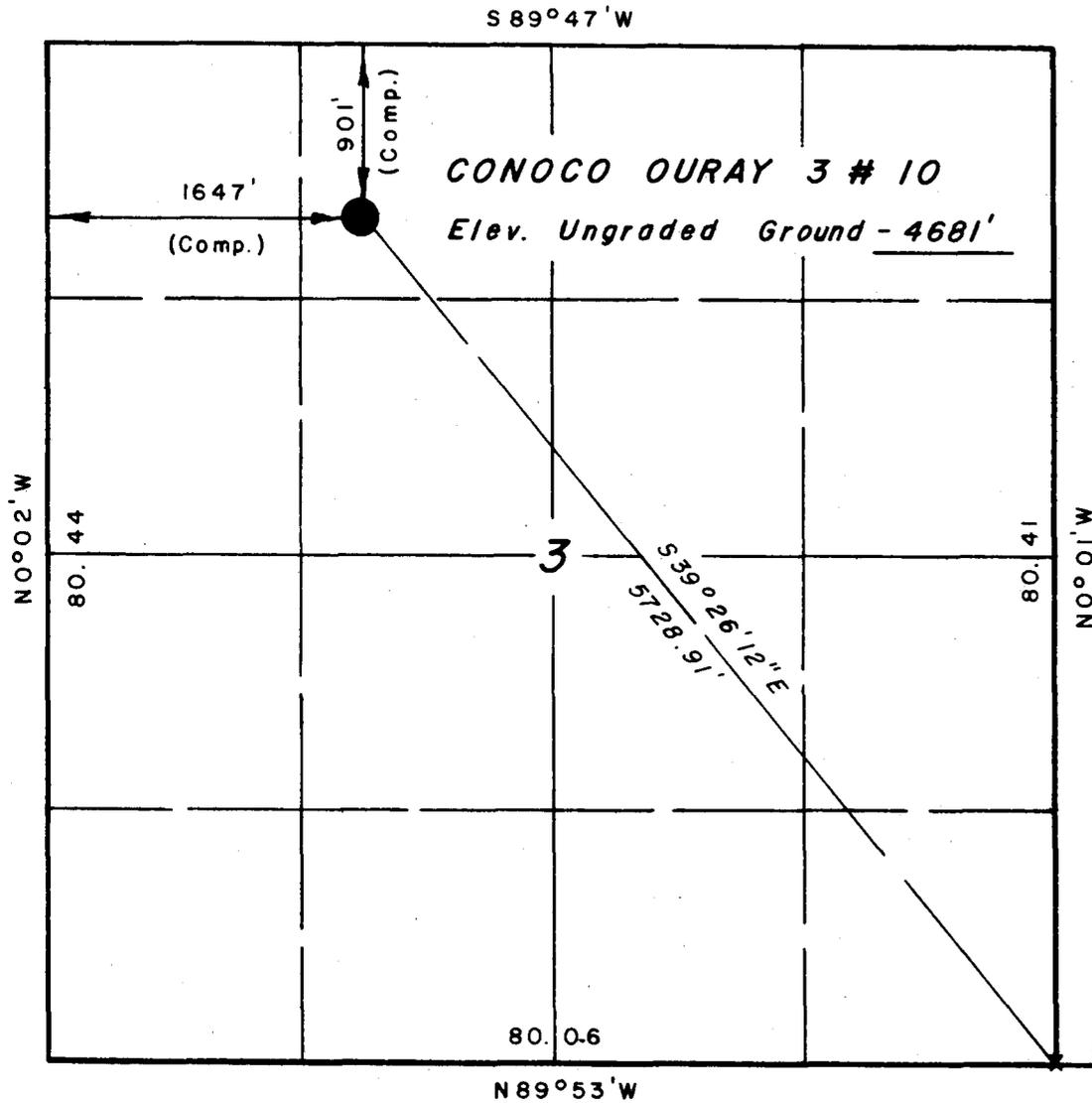
12. COUNTY OR PARISH
Uintah

13. STATE
Utah

PROJECT
CONOCO INC.

Well location, **CONOCO OURAY**
3 # 10, located as shown in the NE 1/4
 NW 1/4 Section 3, T9S, R21E, S.L.B.&M.
 Uintah County, Utah.

T 9 S , R 2 1 E , S . L . B . & M .



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11 / 20 / 79
PARTY	D.A. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO INC.

SOUTH 1/4 Cor. Sec.2, T9S, R21E,
 X = Section Corners Located

Cody 1095 Let
40 Conn

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
 TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
 SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-3009OPERATOR: CONOCO, INC. WELL NO. 10

LOCATION: SW 1/4 NE 1/4 NW 1/4 sec. 3, T. 9 S., R. 21 E., SLM
UINTAH County, UTAH

1. Stratigraphy: BELCO PET 53-3B NATURAL BUTES, SAME SECTION,
 REPORTS GREEN RIVER (+2831)
 WASATCH (-1012)

2. Fresh Water: PROBABLE IN UINTAH FM, POSSIBLE IN GREEN RIVER SANDS

3. Leasable Minerals: OIL SHALE - GREEN RIVER FM
 POSSIBLE UNPREDICTABLE GILSONITE VEINS

4. Additional Logs Needed: APD PROGRAM ADEQUATE

5. Potential Geologic Hazards: NONE ANTICIPATED

6. References and Remarks: PI CARDS
 USGS FILES
 WITHIN BITTER CREEK KGS

Signature: J. Owen Billingsley Date: 2-6-1980

EA No. 186-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date February 26, 1980

Operator: Conoco, Inc. Project or Well Name and No.: 10
Location: 901' FNL & 1647' FWL Section: 3 Township: 9S Range: 21E
County: Uintah State: Utah Field/Unit: Wasatch
Lease No.: 14-20-H62-3009 Permit No.: N/A
Joint Field Inspection Date: February 1, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen	USGS, Vernal
Dale Hanburg	BIA, Fort Duchesne
Haskell Chapoose	BIA, Fort Duchesne
Homer Smith	Conoco, Inc.
Warren Church	Conoco, Inc.
Roy Steele	Steele Const.

Related Environmental Documents:

*Admin Comm? 2
Pa& 200 x 300
8 ft 200 x 125
4 1/10 mi x 18' new access
4 9/10 mi x 32' improved
2 9/10 mi
→ Access rte changed*

7. Status of variance requests:

Lease stipulations are attached to the EA.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 200' x 125' would be constructed. Approximately .4 miles of new access road, averaging 18' in width, would be constructed and approximately 4.4 miles of existing road would be improved to 30' wide from a maintained road.

2.9 acres of disturbed surface would be associated with the project.

2. If production is established a flowline will be laid to a dehydration unit and produced fluids and gas will be sold to Mountain Fuel Supply Company, which will construct, operate and maintain the gas sales line.

3. Drilling.

4. Waste disposal.

5. Traffic.

6. Water requirements.

7. Completion.

8. Production.

9. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The access road was moved to changed per the attached map, to comply with irrigation patterns in the area and reduce environmental impacts on drainage systems and irrigation projects.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The area is a large basin formed by the Uintah Mountains to the north and Bookcliff Mountains to the south. The basin floor is interlaced with numerous canyons and ridges formed by non-perennial streams in the area.

PARAMETER

A. Geology

The surface geology is Uintah formation. The soil is shale, sand and clay. Anticipated geologic tops are filed with the 10-Point Protection Plan.

Information Source: Field Observation, APD's 10-Point Plan.

1. Other Local Mineral Resources to be Protected: Oil shale and possible unpredictable Gilsonite vein in the area.

Information Source: Mineral Evaluation Report, (attached).

2. Hazards: No geologic hazards are known near the drillsite.

Information Source:

- a. Land Stability: All the land is stable around the location, although ground water table is higher during the spring months, this would provide an unstable surface during these months.

Information Source: Field Observation.

- b. Subsidence: N/A.

Information Source:

- c. Seismicity: Seismic risk for the area is minor.

Information Source: Reference #12.

- d. High Pressure Zones/Blowout Prevention: No high pressure zones are anticipated above the Wasatch. A blowout preventer would be used during the drilling of this well. The proposed pressure rating should be adequate. Details of the NTL-6 10-Point Subsurface and 13-Point Surface Protection Plan are on file in the USGS District Office in Salt Lake City.

B. Soils:

1. Soil Character: Top soils in the area range from sandy clay to a clay-type soil. The soils are mildly to moderately alkaline and support the salt desert shrub community.

2. Erosion/Sedimentation: The soil is subject to runoff from rainfall and has a high runoff potential, and sediment production would be high.

C. Air Quality: There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills and fire would be possible. Due to limited number of service vehicles and limited time span of operation, air quality would not be substantially reduced. Toxic or noxious gases would not be anticipated.

D. Noise Levels: Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less - if the area is abandoned, noise levels should return to predrilling levels.

E. Water Resources

a. Surface Waters: Site borders White River to the south which empties into Green River to the west. Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem.

Information Source: Field Observation.

b. Ground Waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination and commingling of formations via the wellbore would be prevented by a response drilling fluid problem. The depths of fresh water formations are listed in the 10-Point Subsurface Plan.

2. Water Quality

a. Surface Waters:

White River - predominate surface water. Quality will not be affected by operations of facility. A permanent dike has been previously built around the irrigation project to insure no overflows of the White River during high water stages.

b. Ground Waters: All ground water bearing strata will be cased and cemented. No use planned for ground waters.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from the Bureau of Indian Affairs on February 28, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association. Proposed action would remove about two acres of vegetation. The operator proposed to rehabilitate the surface upon completion of operations.

3. Fauna: No endangered plants or animals are known to habitate on the project area. Fauna of the area consists predominantly of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents and various types of reptiles.

G. Land Uses

1. General: There are no national, state or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

2. Affected Floodplains and/or Wetlands: The location exists in the White River flood plain. Preventive measures have been applied to reduce hazards to the well site and surrounding projects.

H. Aesthetics: Operations do not disturb the natural aesthetics of locale. Completions consist of well head and gas dehydrator and a tank to collect liquids. Surface installations insignificant as far as size or amount to distract from the present beauty or surroundings.

I. Socioeconomics: Area utilized for drilling and production operations small in size, but contributes to financial income of the Ouray Indians through royalty income. Local people used whenever possible could contribute to the economics of area.

J. Cultural Resources Determination: Based on the formal comments received from BIA-Ft. Duchesne on February 28, 1980, we determine that there would be no effect on cultural resources subject to the recommended stipulations by the BIA-Ft. Duchesne and USGS Representative.

K. Adequacy of Restoration Plans: Deemed adequate by USGS and BIA-Ft. Duchesne.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

- a. About 2.9 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above would occur.



Comoco #10
Looking North

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BIA Stipulations.
3. Access road will not disturb drainage patterns of irrigated ground.
4. Access road and pad location will be graveled to reduce impact on road travel in area.
5. Cattle guards will be placed at each fence crossing.
6. Drilling would not take place during high water stages of the White River, this would reduce the hazard of surface water contamination and erosion to the access road.

Controversial Issues and Conservation Division Response:

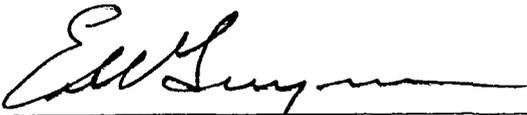
The location is in a major floodplain of the White River and is subject to floodplain management guidelines.

All floodplain guidelines have been met by the operator and USGS personnel, no comments by the public have been received and issuance of the permit is recommended.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 District Engr. 3/28/80
Signature & Title of Approving Official Date

REFERENCES

1. U. S. Department of the Interior/Bureau of Land Management. Ecological Characteristics of Pinyon, Juniper Woodlands on the Colorado Plateau (A literature study by Mark Zarn. T/N 310, 6610, December 1977).
2. U. S. Department of the Interior/Bureau of Land Management. Initial Wilderness Inventory (Final August 1979).
3. U. S. Department of the Interior/Bureau of Land Management. Final Three Corners Grazing Management Environmental Statement (June 1979).
4. U. S. Department of the Interior/Bureau of Land Management. Technical Note--Report No. 5, Southern Bald Eagle, Northern Bald Eagle (T/N 171, 6601, March 1973).
5. U. S. Department of the Interior/Bureau of Land Management. Technical Note--Report No. 7, Golden Eagle (T/N 239, 6601, December 1973).
6. U. S. Department of the Interior/Bureau of Land Management. Technical Note--Report No. 280, Status of Endangered Species in Colorado (T/N 280, 6840, January 1976).
7. U. S. Department of the Interior/Bureau of Land Management. Technical Note--Report No. 168, Black Footed Ferret (T/N 168, 6601, November 1972).
8. U. S. Department of the Interior, 1975, Threatened or Endangered Fauna or Flora; Federal Register, V. 40, No. 127.
9. U. S. Department of the Interior/Fish and Wildlife Service. The Plant Information Network Volume II, Reclamation and PIN in Northwestern Colorado (FWS/OBS-77/39, November 1977).
10. U. S. Department of Agriculture/Forest Service. Black Footed Ferret and it's Habitat by Margaret Herman, Ea. Earl Willard 1978.
11. Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah. Colorado Air Pollution Control Commission Publications.
12. Algermissen, S. T. and Perkins, David M.: "A Probabilistic Estimate of Maximum Acceleration in Rock in the Contiguous United States" U. S. G.S. 1976.
13. Baseline Environmental Report, Rangely-Uintah-Douglas Area, U.S.G.S., Denver, Colorado.
14. Colorado Air Pollution Control Commission (personal communication with Tom Tistic).

15. Soil Survey, Roosevelt-Duchesne area, series 1924 No. 24, U. S. Department of Agriculture.
16. Soil of Utah--General Soil Map of Utah, Soil Conservation Service, U.S. Department of Agriculture.
17. Bulletin No. 492, Utah State University Agricultural Experiment Station, Logan, Utah, March 1975.
18. Amuedo, C. L., and Mott, M. R., Eds., 1962, Exploration for Oil and Gas in Northwestern Colorado: Rocky Mountain Association of Geologists, Denver, Colorado.
19. Ecology Consultants, Inc., 1978, An Illustrated Guide to the Proposed Threatened and Endangered Plant Species in Colorado: Ecology Consultants, Fort Collins, Colorado.
20. Hunt, Charles B., 1974, Natural Regions of the United States and Canada: San Francisco: W. H. Freeman and Company.
21. National Oceanic and Atmospheric Administration, 1973, Precipitation-Frequency Atlas of the Western United States--Volume III--Colorado: U. S. Government Printing Office, Washington, D. C.
22. R.M.A.G. Research Committee, Irwin, D.-Chairman, 1977, Subsurface Cross-sections of Colorado: Rocky Mountain Association of Geologists Special Publication No. 2, Denver, Colorado.
23. Tweto, Ogden, 1976, Preliminary Geologic Map of Colorado: U. S. Geological Survey Map MF-788.
24. U. S. Department of Commerce, 1968, Climatic Atlas of the United States: Reprinted by National Oceanic and Atmospheric Administration, 1972, Washington, D. C.
25. Original APD to EA:
 1. See Reference 10-Point Plan
 2. See Reference 13-Point Plan

Oil and Gas Mining Leases - Allotted Lands

1. No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage as stated in the advertisement.
2. The lessee must thoroughly clean all vehicles and equipment used so that no halogeton or other noxious or poisonous plants may be introduced or spread on Indian lands. Should an infestation of halogeton, or other noxious weeds be found on either a temporary or permanent base of operations, or along access roads or trails used and/or constructed or made thereto, it will be a requirement of those responsible for the infestation to provide control measures as directed by the Superintendent, Uintah and Ouray Agency. Failure to comply with this stipulation may result in cancellation of existing leases or rejection of future applications.
3. If so required by the Commissioner or his authorized representative, the lessee shall condition under the direction of the Supervisor, United States Geological Survey, any wells drilled which do not produce oil or gas in paying quantities as determined by said Supervisor, but which are capable of producing water satisfactory for domestic, agricultural or livestock use by the lessor. Adjustment of costs for conditioning of the well will be made in said cases where it is determined that the well will produce water satisfactorily as aforesaid.

[Handwritten signature]

Oil and Gas Mining Leases - Allotted Lands

2. (a) The lessee has no right under this lease to drill for, mine, extract, remove or dispose of the oil shale, tar sands, native asphalt, solid or semisolid bitumen and bituminous rock (including oil-impregnated rock or sands from which oil is recoverable only by special treatment after the deposit is mined or quarried) in or under the above described tract of land.

[Handwritten signature]

**** FILE NOTATIONS ****

DATE: December 27, 1979

OPERATOR: Conoco Inc.

WELL No. Pawwinnee et al 10-3

LOCATION: SEC. 3 T. 9S R. 21E COUNTY Uintah

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

API NUMBER: 43-047-30662

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK as per order in Cause 173-2 dtd 2/22/79

APPROVAL LETTER:

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

ORDER No. 173-2 4/25/79

O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION Ind

PLOTTED ON MAP

APPROVAL LETTER WRITTEN

ltm

#3

1/6
PI

January 4, 1979

Conoco, Inc.
907 North Union Boulevard
Casper, Wyoming 82601

Re: Well No. Pawwinnee et al, #10-3, Sec. 3, T. 9S, R. 21E., Uintah County, Utah
Well No. Seravop et al, #13-4, Sec. 4, T. 9S, R. 21E., Uintah County, Utah
Well No. Hall et al, #31-18, Sec. 31, T. 8S, R. 22E., Uintah County, Utah
Well No. Ute Tribal #35-9, Sec. 35, T. 8S, R. 21E., Uintah County, Utah
Well No. Ute Tribal #35-16, Sec. 35, T. 8S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referenced gas wells is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 10-3: 43-047-30682;
13-4: 43-047-30683; 31-18: 43-047-30664; 35-9: 43-047-30665;
35-16: 43-047-30666.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/btm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Proposed Location

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 901' FNL, 1647' FWL NE/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Amend 13 pt surface use plan.</u>	

5. LEASE
14-20-H62-3009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL 3009

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Pawwinnee et al 3

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4681' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Please amend point 4, paragraph 2 of the 13 point surface use plan attachment to our application for permit to drill the subject well as follows:

In the event that production is established, a flow line will be laid to a dehydration unit. Liquids from the dehydrator will be stored in a 400 Bbl tank. Gas sales from the dehydrator will be gathered by Mountain Fuel Supply Company, which will construct, operate, and maintain the gas sales line.

RECEIVED

FEB 19 1980

Subsurface Safety Valve: Manu. and Type _____ DIVISION OF OIL, GAS & MINING Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 2/13/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

February 27, 1980

Mr. Craig Hansen
U.S.G.S. Oil and Gas
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Include the following provisions in the surface use and operating plan for Conoco Wells #10 & 13. The provisions can be an integral part of the plan or an appendage to the plan.

1. Fire Arms:

A procedure to prevent company employees, including subcontractors, from carrying fire arms or other weapons that may be used to kill game animals.

2. Off Road Traffic:

A procedure to confine company employees, including subcontractors, to established roads and well sites. The purpose for this is to prevent soil erosion and the harassment of game animals or livestock due to off road traffic such as snow mobiles, motor cycles, 4-wheel drives, and etc.

3. Fire Wood:

A procedure to prevent employees, including sub-contractors, and other unauthorized people from gathering fire wood along roads constructed by oil companies. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians Harvesting wood from the Uintah and Ouray Reservation.

4. Restoration:

A procedure to restore the well site, roads, or other disturbed areas to near their original condition after abandoning the well. This procedure should include: (a) stock piling top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the

ground surface on disturbed areas, (e) on irrigated fields re-establishing soil conditions in such a way as to insure cultivation and harvesting of crops, (f) a procedure to insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

5. Disposal of Production Water:

A procedure to dispose of production water at approved disposal pits or injection wells. The injection wells or disposal pit used to dispose of production water from a specific well must be identified by legal description.

6. Signs:

All roads constructed by oil companies on the Uintah and Ouray Indian Reservation should have appropriate signs. Signs must be neat and of sound construction. They must state: (a) the land is owned by the Ute Indian Tribe, (b) the name of the oil company, (c) prohibition of fire arms to all non-Ute Tribal members, (d) permits from the Bureau of Indian Affairs must be obtained before cutting fire wood or other timber products, (e) only authorized personnel permitted.

7. Rights-of-way:

(a) it is the policy of the Bureau of Indian Affairs and the Ute Indian Tribe to make right-of-way available without cost to oil companies when both mineral rights and surface rights are owned by the Ute Indian Tribe, (b) when the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity it is the policy that the right-of-way be approved and charges be assessed for damages prior to the time the oil company begins any construction activities, (c) when the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe rights-of-way must be cleared with the other entity.

8. Permit for Water or Earth Fill:

If water or fill materials are needed in constructing roads, well sites, or used in the drilling process proper permits are needed. Include in the plan: (a) the approximate amount of water or material needed, (b) who owns the rights to the water or materials which are planned to be used, (c) identify the location that water or materials will be obtained, (d) state the approximate time period in which water or materials will be used.

9. Weeds:

When soils are disturbed and natural vegetation destroyed it is a natural process for annual weeds to invade the site. Often noxious

weeds invade, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. Include in the plan a method for controlling noxious weeds along rights of ways for roads, pipelines, well sites or other applicable facilities. (a list of noxious weeds can be obtained from the appropriate county).

10. Litter:

Often candy wrappers, beverage cans, construction materials, and etc. clutter roadways, or other sites. Include in the plan a procedure to keep the applicable sites free from litter, and groomed in a neat and professional condition.

11. Bench Marks:

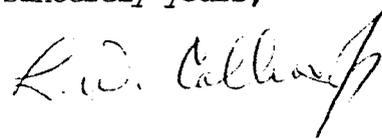
A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number, and elevation to the nearest one-tenth of a foot. The engineering drawing showing the cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Access Roads:

Access roads shall be relocated as shown on the attached map, and as agreed to at the onsite inspection. Roads must also be graveled. Two 30" diameter by 30 foot length culverts must be installed as shown on the attached map for well #10 and one 36" diameter by 30 foot length for well #13. A cattle guard is required as shown on the attached map.

13. Well #13 must be moved about 199 feet east so that cottonwood trees will not be destroyed.

Sincerely yours,



Superintendent

Enclosure

Cody

Conoco, Inc.
95-21E

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-462-3009 Well No. 10

1. The location appears potentially valuable for:

strip mining*

underground mining** Oil shale

has no known potential.

2. The proposed area is

under a Federal lease for _____ under the jurisdiction of this office.

not under a Federal lease under the jurisdiction of this office.

Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed

Allen L. Vance

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 901' FNL, 1647' FWL NE/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 8 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 901'

16. NO. OF ACRES IN LEASE
 322

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Not Applicable

19. PROPOSED DEPTH
 7220'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4681' Ungraded ground

22. APPROX. DATE WORK WILL START*
 February 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7220'	1145 sacks

It is proposed to drill Conoco Pawwinnee Et Al 3 No. 10 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED TC Thompson TITLE Administrative Supervisor DATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY WT Martin FOR E. W. GUYNN
 TITLE _____ DISTRICT ENGINEER

RECEIVED
 APR 8 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

USGS(3) UOGCC(2) File

DIVISION OF OIL, GAS & MINING

*See Instructions On Reverse Side

NOTICE OF APPROVAL

U.S. STATE OF WYOMING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco, Inc.

WELL NAME: Pawwinnee, et al., #10-3

SECTION 3 NE NW TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR T.W.T.

RIG # 6

SPUDDED: DATE 5/24/80

TIME 8:00 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dave Lindroos

TELEPHONE # 307-234-7311

DATE May 27, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

RECEIVED

JUN 2 1980

DIVISION OF
OIL, GAS & MINING

OURAY FIELD

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000

Location: 901' FNL, 1647' FWL, NE NW Sec. 3, T9S, R21E, Uintah Co., Utah.
AFE 12-61-2092. API Well No.: 43-047-30662. Fed. Lse. No.: 14-20-H62-3009.
Contractor: T.W.T. Explor. Mud supplier: Ute Drilling Fluids. Elevations:
GL 4681', KBM 4697', RBM 16'.

5-25-80: Depth 403'. Made 336'. Spudded at 8 p.m. 5-24-80. Drilled to 293'.
Ran survey: $\frac{1}{4}^0$ at 253'. Drlg. ahead. Drlg. with water - Wt. 8.6#; Vis. 27.
Drlg. Foremen: Jackson and Christensen.

5-26-80: Working stuck pipe. Depth 505'. 12 $\frac{1}{4}$ " hole. Drilled to 505'. Circ.
and conditioned hole. Started out of hole. Lifting sub parted and dropped BHA
in the hole. Ran overshot with 11 3/8" skirt. Could not go past bridge at 80'.
Ran overshot with 10 5/8" skirt. Washed to top of fish and latched onto fish.
Recovered 2 drill collars. Got stuck and jarred on same. Drlg. with native mud:
Wt. 8.4#; Vis. 27; pH 7.5; chlorides 250 ppm. Drlg. Foremen: Jackson and
Christensen.

5-27-80: Circ. and conditioning for casing. Depth 505'. 12 $\frac{1}{4}$ " hole. Worked
fish out of hole. Ran in hole with BHA and reamed bridge at 80'. Washed to
bottom. Circ. and conditioned. Pulled out of hole. Ran 3 jts. of casing
to 120' to bridge. Laid down casing. Ran in hole with BHA. Reamed bridges
at 120' and 390'. Ran in hole to bottom. Gel-lime - Wt. 8.7#; Vis. 54; pH
8.5; PV 14; Yp 12; chlorides 250 ppm. Cum. mud cost: \$514. T.W.T. Explor.
2 $\frac{1}{2}$ /0/0. Drlg. Foremen: Jackson and Christensen.

5-28-80: Running in hole. Depth 505'. 12 $\frac{1}{4}$ " hole. Circ. and conditioned
for casing. Ran survey: $\frac{1}{4}^0$ at 465'. Pulled out of hole. Ran 13 jts.
9 5/8", 36#/ft., K-55, ST&C casing to 504'. Cemented with 195 sacks of
"Thixotropic" cement (Class "G", 12% "D-53", 3% CaCl₂ and $\frac{1}{2}$ # "Flocele"/
sack). Cement truck broke down so displaced with rig pump. Circulated
5 bbls. excess cement. Finished cementing at 11:30 a.m. 5-27-80. Ran
in hole inspecting drill collars and tested BOP's to 1100 psi; okay.
Drlg. with water - Wt. 8.3#; Vis. 26; pH 7; chlorides 200 ppm. Cum.
mud cost: \$1193. T.W.T. Explor. 3 $\frac{1}{2}$ /0/0. Drlg. Foremen: Jackson and
Christensen.

5-29-80: Drilling at 1510'. Made 1005'. 7 7/8" hole. Ran in hole. Tagged
cement at 435'. Pressure tested pipe rams to 1000 psi and Hydril to 600 psi;
okay. Drilled cement and float equipment. Drilled to 730' and ran survey:
 $\frac{1}{4}^0$ at 690'. Drilled to 1253' and ran survey: $\frac{1}{4}^0$ at 1213'. KCl-water - Wt.
8.4#; Vis. 26; pH 8.5; chlorides 2500 ppm; chromates 300 ppm. Cum. mud cost:
\$2293. T.W.T. Explor. 4 $\frac{1}{2}$ /0/0. Drlg. Foremen: Jackson and Christensen.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

RECEIVED
JUN 9 1980

OURAY FIELD - Uintah Co., Utah

DIVISION OF
OIL, GAS & MINING

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

5-30-80: Drilling in top of Marlstone at 2056'. Made 546'. 7 7/8" hole. Drilled to 1533'. Ran survey at 1493' - misrun. Pulled out of hole. Ran in hole with bit #4. Reamed 60' of out-of-gauge hole to bottom. Drilled to 1748' and ran survey: 1° at 1708'. Background gas - none, connection gas - 5 units. At 1950', max. gas - 500 units, connection gas - 1000 units; no trip gas. KCl-water - Wt. 8.9#; Vis. 27; pH 10.5; chlorides 61,000 ppm; chromates 300 ppm. Cum. mud cost: \$3,034. T.W.T. 5½/0/0. Drlg. Foremen: Jackson and Christensen.

5-31-80: Drilling in Marlstone at 2486'. Made 430'. 7 7/8" hole. Ran surveys: 3° at 2230'; 3° at 2310'. No background gas; 35 units connection gas. Max. gas = 900 units connection gas. KCl-brine - Wt. 9.1#; Vis. 27; pH 10; chlorides 74,000 pp; chromates 400 ppm. Drlg. Foremen: Jackson and Christensen.

6-1-80: Drilling in Base of Marlstone at 3010'. Made 524'. 7 7/8" hole. Ran surveys: 2 3/4° at 2410'; 2½° at 2520'; 2° at 2630'. Background gas - none; 33 units connection gas; max. connection gas - 800 units at 2860'. KCl-brine - Wt. 9.0#; Vis. 27; pH 9.0; chlorides 75,000 ppm; chromates 350 ppm. Drlg. Foreman: Jackson.

6-2-80: Drilling in Marlstone "B" at 3703'. Made 693'. 7 7/8" hole. Drilled to 3165'. Ran survey: 1 3/4° at 3125'. Circ. gas cut mud. Drlg. ahead. Background gas - 8 to 10 units; connection gas - 130 units; max. gas - 1300 units at 3165'. KCl-brine - Wt. 9.4#; Vis. 27; pH 9.0; chlorides 125,000 ppm.; chromates 300 ppm. T.W.T. Explor. 8½/0/0. Drlg. Foreman: Jackson.

6-3-80: Drilling in Marlstone "B" sand at 4182'. Made 479'. 7 7/8" hole. Drilled to 3722'. Dropped survey and pulled out of hole for bit. Ran in hole. Washed 15' to bottom and drilled ahead. Survey: 1 3/4° at 3682'. Drlg. breaks: 3788-3798' - gas = 300 units, 4098-4130' - gas = 175 units. Background gas - 75 to 100 units; connection gas - 150 units; trip gas - 150 units; max. gas - 300 units. KCl-brine - Wt. 9.3#; Vis. 27; pH 8.0; chlorides 95,000 ppm; chromates 250 ppm. Cum. mud cost: \$5,354. T.W.T. Explor. 9½/0/0. Drlg. Foreman: Jackson.

6-4-80: Drilling in Marlstone "D" sand at 4733'. Made 551'. 7 7/8" hole. Drlg. break: 4695-4704' with 250 units gas. Background gas - 75 to 100 units; connection gas - 250 units; max. gas - 800 units at 4242' while surveying. Dev.: 2° at 4202'. KCl-brine - Wt. 9.2#; Vis. 27; pH 9.5; chlorides 63,000 ppm; chromates 300 ppm. Cum. mud cost: \$5,924. T.W.T. Explor. 10½/0/0. Drlg. Foreman: Jackson.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

6-5-80: Drilling in Marlstone "D" sand at 5240'. Made 507'. 7 7/8" hole. Drilling breaks: 4810-4820' with 150 units of gas, 4846-4865' with 300 units of gas. Background gas - 100 to 125 units; connection gas - 250 to 300 units; max. gas - 425 units at 4768'. Dev.: 1 $\frac{1}{2}$ ⁰ at 4728'. KCl-brine - Wt. 9.3#; Vis. 27; pH 10.5; chlorides 58,000 ppm. Cum. mud cost: \$6597. T.W.T. Explor. 11 $\frac{1}{2}$ /0/0. Drlg. Foreman: Jackson.

6-6-80: Drilling in Wasatch at 5570'. Made 330'. 7 7/8" hole. Drilled to 5457'. Dropped survey: 1⁰ at 5417'. Pulled out of hole for bit. Ran in hole. Background gas - 20 to 40 units; connection gas - 150 units; trip gas 100 units. KCl-brine - Wt. 9.4#; Vis. 28; pH 10.5; chlorides 73,000 ppm; chromates 300 ppm. Cum. mud cost: \$7150. T.W.T. Explor. 12 $\frac{1}{2}$ /0/0. Drlg. Foreman: Jackson.

6-7-80: Drilling in Wasatch at 5984'. Made 414'. 7 7/8" hole. Ran survey: 1⁰ at 5920'. Break: 5835-5872' with 1000 units gas. Background gas - 125 units; max. gas - 1000 units; connection gas - 250 units. Brine-polymer - Wt. 9.2#; Vis. 30; WL 18 cc; pH 11.0; PV 3; YP 1; chlorides 58,000 ppm; chromates 350 ppm. Drlg. Foreman: Jackson.

6-8-80: Drilling in Wasatch at 6360'. Made 376'. 7 7/8" hole. Drlg. break: 6055-6070' with 500 units of gas. Background gas - 50 units; connection gas - 200 to 250 units; max. gas - 500 units at 6070'. Brine polymer - Wt. 9.3#; Vix. 29; WL 28 cc; pH 10.5; PV 2; Yp 1; chlorides 85,000 ppm; chromates 450 ppm. Drlg. Foreman: Jackson.

6-9-80: Drilling in Wasatch at 6771'. Made 411'. Drlg. breaks: 6494-6520' with 200 units of gas; 6616-6639' with 420 units of gas. Background gas - 45 units; connection gas - 140 units; max. gas - 420 units at 6639'. Brine-polymer - Wt. 9.4#; Vis. 27; WL 23 cc; pH 11.0; PV 2; Yp 1; chlorides 72,000 ppm; chromates 300 ppm. Cum. mud cost: \$12,222. T.W.T. Explor. Drlg. Foreman: Jackson

6-10-80: Drilling in Wasatch at 7072'. Made 301'. 7 7/8" hole. Ran survey: 1 $\frac{1}{2}$ ⁰ at 6745'. Drlg. breaks: 6897-6903' - 800 units of gas; 6915-6924' - 650 units of gas. Background gas - 75 to 80 units; connection gas - 250 units. Brine polymer - Wt. 9.4#; Vis. 29; WL 31 cc; pH 10.5; PV 2; Yp 2; chlorides 65,000 ppm; chromates 350 ppm. Cum. mud cost: \$13,506. T.W.T. Explor. 16 $\frac{1}{2}$ /0/0. Drlg. Foreman: Jackson.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

6-11-80: Circ. and cond. for logs. Depth 7200' - Wasatch. Made 128'. 7 7/8" hole. Drilled to 7200'. Circ. and cond. for logs (after 4 hrs. - 9.8#/gal. with 25 units of gas). Made short trip of 10 stands. Ran in hole and had 750 units of gas. Raised mud wt. Waited on salt and raised mud wt. to 9.9#/gal. Background gas - 10 units; max. gas - 750 units after short trip. Brine-polymer - Wt. 9.9#; Vis. 29; WL 18.4 cc; pH 10.0; PV 2; Yp 2; chlorides 156,000 ppm; chromates 200 ppm. Cum. mud cost: \$15,608. T.W.T. Explor. 17 1/2/0/0. Drlg. Foreman: Jackson.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

6-12-80: Logging. Depth 7200'. 7 7/8" hole. Circ. and cond. hole for logs. Pulled out of hole. Ran DLL-GR - 3 misruns. Ran FDC-CNL from TD to 504'. Brine-polymer - Wt. 10.1#; Vis. 29; WL 21.6 cc; pH 10.0; PV 2; Yp 2; chlorides 186,000 ppm; chromates 300 ppm. Cum. mud cost: \$15,608. T.W.T. Explor. 18 1/2/0/0. Drlg. Foreman: Jackson.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

6-13-80: Finished cementing first stage. Depth 7200'. 7 7/8" hole. *DV tool @ 3906'* Finished logging. Ran in hole. Circ. and cond. for casing. *diff. float 7183'* Dropped survey. Laid down drill string. Ran 169 jts. 5 1/2", 17#/ft., LT&C casing to 7197'. Cemented first stage with 460 sacks "Lite", 10% salt, .4% "CFR-2", and 1/4# "Flocele"/sack. Mixed at 12.3 to 12.6 ppg. Tailed in with 150 sacks Class "H", 10% salt, and 0.3% "CFR-2." Mixed at 15.9 to 16.2 ppg. Bumped plug at 6 a.m. 6-13-80. Ran logs: FDC-CNL-GR from TD to 1850', DLL-GR from TD to 504'. Had three misruns with DLL-GR. Brine polymer. Cum. mud cost: \$15,608. T.W.T. Explor. 18 1/2/1/0. Drlg. Foreman: Jackson.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

6-14-80: MORT. Dropped bomb and opened stage collar with 1200 psi. Circ. 5 1/4 hrs. Cemented second stage with 370 sacks "Lite" cement. Bumped plug. Closed stage collar with 2200 psi at 1:30 p.m. 6-13-80. Pressure held okay. Landed casing at 3 p.m. 6-13-80. Cut casing, nipped down BOP's, and cleaned mud pits. Released rig at 8 p.m. 6-13-80. Cum. mud cost: \$15,608. T.W.T. 19/1/0. Drlg. Foreman: Jackson.

TD 7200'. 6-17-80: Waiting on completion unit. 19/1/0.

6-13-80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
JUN 16 1980

REPORT OF WATER ENCOUNTERED DURING DRILLING

* * * * *

Well Name and Number Conoco Pawwinnee et al 3 #10

DIVISION OF
OIL, GAS & MINING

Operator Conoco Inc.

Address 907 Rancho Road, Casper, WY 82601

Contractor T.W.T. Exploration, Inc.

Address Box 1329, Park City, UT 84060

Location NE 1/4, NW 1/4, Sec. 3; T. 9 N; R. 21 E; Uintah County
S. W

Water Sands: None.

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From-	To-		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-18-80: Waiting on completion unit. 19/1/0.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-19-80: Anchors set. 19/1/0.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-19-80: Rigged up pulling unit. Moving in racks, tubing and tanks. 19/1/1.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-20-80: Tagged D.V. tool at 3901'. Drilled D.V. tool and fell through at 3905'. Circulated hole for 1 hr. Closed rams and pressure tested casing to 1500# for 15 min. Pressure dropped 100# in 8 min. Had leaks in BOP. Picked up and tallied 210 jts. 2 7/8" tubing. SDON.

6-21-80: Tallied to 7068'. Drilled 40' cement and bit quit drilling at 7108'. Pulled tubing and strapped out of hole at 7108'. Picked up new bit and scraper. Ran in hole. Drilled 5' cement and got rubber at 7113'. Circulated hole for one hr. Closed rams on BOP. Pressured to 2500#. Lost 100# in 1 min. with all valves closed. Pulled up 1jt. SDON.

6-22-80: Shutdown for Sunday. 19/1/3.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-23-80: Circulated hole with brine water. Pulled tubing and bit. Picked up Model "C" packer. Run to 4100' with tubing. Set packer. Pressured up to 3000# for 15 min, held okay. Closed rams on BOP. Pressured up annulus, would not hold pressure. Released packer and pulled up 3 stands of tubing. Set packer. Pressured up on tubing to 3000#, would not hold pressure. Pumped in at a very slow rate. Pressure dropped from 3000 to 2000# in 2 minutes. SDON. 19/1/4.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-24-80: Rigged up Halliburton. Pumped into tubing at a rate of 2 BPH. Rigged down Halliburton. Pulled tubing and packer. Rigged up wireline unit. Ran in hole with Baker Model "K" retainer. Set retainer at 3830', 69' above DV tool. SDON. 19/1/5.



Alex M. Yarsa
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Production Department

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OURAY FIELD - Uintah Co., Utah

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed Lse. No. 14-20-H62-3009

TD 7200'. 6-25-80: Ran in with tubing and Baker latching tool. Latched into retainer. Hooked up Halliburton and pumped into tubing. Rate 2 BHP at 4000#. Released tool and hooked up Halliburton. Mixed and spotted 20 sacks Class "G" cement with 1% Halad 9 and 0.4% HR-4 in tubing. Cemented 172' above tool. Stung into retainer. Started pumping into well. After cement hit DV tool, pressure started to build up to 3000#. Staged cement at 10 min. intervals at 200# increases. When pressure reached 4000#, stopped staging. Pressure held at 4000#. Released tool. Reversed out 2½ bbls. cement. Pulled tubing. Laid down latching assembly. Picked up 4 3/4" bit and sub. Run back in hole with tubing. WOC. 19/1/6.

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TD 7200'. 6-26-80: Drilled cement retainer and 45' of soft cement, then cement was hard for 24'. Ran 120' tubing. Pulled out of hole. Picked up scraper. Ran in hole with tubing to 4200'. Worked through DV tool. Pulled out of hole and closed rams. Pressured to 3000#. Pressure dropped from 3000' to 2200# (800#) in 20 min. Preparing to run cement bond log. SDON. 19/1/7.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 6-27-80: Rigged up Schlumberger and ran CBL-VDL-GR-CCL from 7086' to 1600'. Top of cement on first stage was at 4575'. Top of cement on second stage was at 1880'. Rigged down loggers. SDON.
6-28-80: Removed tubing head to change out with "Y" head with 3" side outlets.
6-29-80: Shutdown for Sunday. 19/1/9.

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TD 7200'. 6-30-80: Removed McEvoy head. Trimmed casing. Installed Rector "Y" head with 3" side outlets and valves. Installed BOP. Rigged up Oil Well Perforators. Perforated Wasatch formation with 19 gram DML jets with 1 SPF at the following intervals: Zone I - 5832-5864' (33 shots), Zone II - 6494-6513' (20 shots), Zone III - 6612-6635' (24 shots), Zone IV - 6710-6719' and 6740-6756' (27 shots), Zone V - 6890-6898' (9 shots), Zone VI - 6910-6916' (7 shots), Zone VII - 6933-6939' (7 shots). Shot a total of 127 shots. SDON. 19/1/10.



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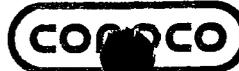
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Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 7-1-80: Picked up 5½" bridge plug and 5½" packer. Ran in hole with 2 7/8" tubing. Set bridge plug at 6979'. Pulled up and set packer at 6813'. Broke down perforations at 6890-6898', 6910-6916' and 6933-6939' (20' w/23 holes) with 1150 gals. 15% HCl-MSR-100 acid and 7/8" ball sealers as follows: Spotted 450 gals. acid. Then pumped 700 gals. acid with 2 ball sealers per bbl. fluid. Displaced with 550 gals. 2% KCl water. Closed ports on packer. Displaced acid to perms with 1150 gals. 2% KCl water. Treating pressure of 1600# at 7 BPM. Balled off perforations with 5000#. Swabbing well to recover load fluid. 9/1/11.

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Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 7-2-80: Swabbed back a total of 70 BLF. Well had a very weak blow. Killed tubing with 1600 gal. 2% KCl water. Released packer, retrieved bridge plug, moved bridge plug and set at 6792'. Moved packer to 6683' and set. Spotted 1350 gal. 15% HCl-MSR-100 acid. Last 750 gal. acid had 2 ball sealers per barrel. Displaced with 1650 gal. 2% KCl water. Treated at 6-8 BPM at 3000#. Ball action not good. Balled out perforations to 5000#. Released pressure. Well flowed back 5 min. Rigged up swab and swabbed back 75 bbls. load fluid. Well had a slight gas blow. Killed well with 1650 gal. 2% KCl water. Released packer and retrieved bridge plug. Pulled and set plug at 6698'. Set packer at 6566'. Treated zone with 1200 gal. 15% HCL-MSR-100 acid. Last 700 gal. had 2 ball sealers per barrel of acid. Displaced to perforations with 1625 gal. 2% KCl water. Treated at 7 BPM at 3000#. Good ball action. Balled out at 5000#. Released pressure. Well flowed back for 15 min. Rigged up swab, made two swab runs and swab line parted leaving 1200' line and swab in hole. Killed well with 2% KCl water. released packer. Pulled 30 stands of tubing. Need to pull 46 stands more to wireline. Closed well in. SDON. 9/1/12.



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TD 7200. 7-3-80: Pulled remainder of tubing to sand line. Recovered swab and line. Reran tubing and packer. Set bridge plug at 6575' KB and packer at 6442' KB. Treated zone 6494' to 6513' with 1000 gal. 15% HCL-MSR-100 acid and 28 ball sealers. Displaced with 1610 gal. 2% KCl water. Pumped into perfs at 3400# at 6 BPM. Balled out perforations at 5500#. Released pressure, flowed back for 10 min. Swabbed and flowed back 65 bbls. load fluid. Had very little gas shows. Loaded tubing with KCl water. Retrieved bridge plug. Moved and set bridge plug at 6010' KB. Set packer at 5718' KB. Treated zone 5832-5864' with 1650 gal. 15% HCL-MSR-100 acid and 45 ball sealers. Displaced with 1440 gal. 2% KCl water. Pumped into perfs at 2500#, 7 BPM. Did not get a complete ball off with sealers. Opened well. Flowed well back for 3 hrs. Flowed back gassy fluid. Left well open to pit overnight.
7-4-80: Well left open overnight. Tubing dead at 8:30 a.m. on Friday morning. Left well open to pit through 24/64" choke.
7-5&6-80: Well shutdown for weekend. 9/1/13.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NE NW
Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 7-7-80: Tubing dead. Casing had small amt. of gas. Released packer. Retrieved bridge plug. Pulled and singled down 2 7/8" tubing and packer. Rigged up to run 1.9" tubing. Tallied, picked up and singled in 17 jts. 1.9" tubing. Tubing slipped in slips when upset hit slips. Tubing bounced up, opening slips and allowing tubing to fall down hole. Prep. to pick up 2 7/8" tubing to fish tubing. SDON. 9/1/14.

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Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. Picked up overshot with grapple to fish box of 1.9" tubing. Ran in hole with 209 jts. 2 7/8" tubing. Tagged fish at 6584'. Got hold of fish. Pulled tubing and fish. Stood tubing in derrick. Recovered fish. All tubing was in good shape. Ran back in hole with 70 stands of 2 7/8" tubing. Pulling and singling down tubing. SDON. 9/1/15.

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TD 7200'. 7-9-80: Finished laying down 2 7/8" tubing. Rigged up to run 1.9" O.D., 2.76#, J-55 I.J. tubing. Tallied in 174 jts. Landed at 5798' KB with a 5' gungsten carbide coated 2 3/8" packer blast sub on top. Swabbed tubing. Made 8 runs. Well is gasing. Left open to pit overnight on 24/64" choke. 9/1/16.



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Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 7-10-80: Rigged up Western. Press. tested all lines to 5000 psi.
Fracture stimulated well as follows:

Stage I: Zone 1 - perms 5832-5864'. Pumped 6000 gal. frac fluid pad. Pumped 6000 gal. frac fluid with 0.5 ppg 100 mesh sand. Pumped 6000 gal. frac fluid with 1.0 ppg 100 mesh sand. Pumped 76,350 gal. frac fluid starting with 1.0 ppg 20-40 mesh sand and increasing sand concentration to 4.0 ppg 20-40 mesh sand. Pumped 6550 gal. frac fluid with total of 32 ball sealers.

Continued pumping for Stage II - Zone 2 perms 6494-6513', Zone 3 perms 6612-6635', and Zone 4 perms 6710-6756'. Pumped 9000 gal. frac fluid with 1.0 ppg 100 mesh sand. Pumped 30,720 gal. frac fluid starting with 1.0 ppg 20-40 mesh sand and increasing sand concentration to 5.0 ppg 20-40 mesh sand. Began leaking around wellhead. Shut down for 43 min. to tighten bolts. Re-laid frac line to eliminate vibration. Re-tested lines and wellhead to 5000 psi. Everything held okay. Pumped 5000 gal. frac fluid as pad. Pumped 82,000 gal. frac fluid starting with 1.0 ppg 20-40 mesh sand and increasing sand concentration to 5.0 ppg 20-40 mesh sand. Pumped 12,000 gal. frac fluid with total of 50 ball sealers.

Continued pumping for Stage III - Zone 5 perms 6890-6898', Zone 6 perms 6910-6916', and Zone 7 perms 6933-6939'. Pumped 6000 gal. frac fluid with 1.0 ppg 100 mesh sand. Pumped 91,057 gal. frac fluid starting with 1.0 ppg 20-40 mesh sand and increasing sand concentration to 6.0 ppg 20-40 mesh sand. Pumped until all sand was put away. Flushed perms with 6000 gal. frac fluid.

All frac fluid contained 40#/1000 gal. J-2 gelling agent, 1 gal./1000 gal. FS-1 surfactant, and 20#/1000 gal. Adomite Aqua in 2% KCl water.

Total volumes: 342,677 gal. frac fluid.
 24,000# 100 mesh sand.
 1,109,500# 20-40 mesh sand.

Treating pressure ranged from 2300# to 4900#. Avg. inj. rate 65 B/M. Ins. SIP 1700 psi; 15 min. SIP 1600 psi.

Rigged up McCullough to run temp. survey. Ran into hole. Tool malfunctioned. Pulled same. Released McCullough. 9/1/77.



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Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 7-11-80: Started flowing well to pit at 8 a.m. TP 890#. From 8 a.m. to 10 a.m. flowed at 2 bbls./hr. From 10 a.m. to 12 noon flowed at 3 bbls./hr. From 12 noon to 3 p.m. flowed at 4 bbls./hr. From 3 p.m. to 6 p.m., 5 bbls./hr. From 9 p.m. to 12 midnight flowed at 7 bbls./hr. From 12 midnight to 3 a.m. flowed at 9 bbls./hr. From 3 a.m. to 6 a.m. flowed at 11 bbls./hr. From 6 a.m. to 8 a.m. flowed at 13 bbls./hr. Flowed total of 162 bbls. water in 24 hrs. Total fluid to recover = 7997 bbls.

7-12-80: At 8 a.m. TP 680#. Flowed well at 13 bbls./hr. from 8 p.m. to 8 a.m. Rec. total of 558 bbls. of frac fluid in 24 hrs. Total fluid to recover 7439 bbls.

7-13-80: Flowed well to pit. Flow rate at 24 BPH. Made 580 BF. LTR = 6859. 9/1/20.

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TD 7200'. 7-14-80: Left well flowing to pit overnight. TP 490# at 13 B/H at 4:30 p.m. TP 20# at 8 a.m. CP 200# at 6 B/H. Choke trying to plug off with sand. Opened choke slightly. Increased rate to 10 B/H. Well making small amt. of gas. Made 221 BLF. Rec. 1517 BLF; 6638 BLF to recover. 9/1/21.

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TD 7200'. 7-14-80: At 4 p.m. TP 20#, CP 50#.

7-15-80: At 8 a.m. TP 20#, CP 40#. Flowed well to pit overnight. Flowed 140 bbls. load fluid in 24 hrs. Small amt. of gas. Total fluid rec. 1657 bbls.; 6498 bbls. to recover. 9/1/21.

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TD 7200'. 7-16-80: TP 0#, CP 20# at 8 a.m. Well flowed to pit overnight. Flowed 70 bbls. load fluid in 24 hrs. with small amt. of gas. Rec. 1727 BL; 6428 BL to recover. 9/1/22.

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TD 7200'. 7-17-80: Flowed well to pit overnight. TP 0#, CP 0#. Flowed 11 BLW in 24 hrs. with no gas. 9/1/23.



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TD 7200'. 7-18-80: Rigged up Conoco wireline. Ran in with sinker bar. Hit a bridge at 5100'. Ran to 5839' KB. Top perfs at 5832'. Sand fillup to top of perfs. Well flowed for short period and died. Left well open to pit thru 12/64" choke.

7-19-80: Well open to pit overnight. Well dead - not flowing.

7-20-80: Well dead - not flowing. Rec. 1738 BLF. 6417 BLF to recover. 9/1/26.

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TD 7200'. 7-21-80: Well would not unload. Prep. to circ. out sand. 9/1/27.

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TD 7200'. 7-22-80: Moving in Western rig. Prep. to rig up.

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TD 7200'. 7-23-80: Rigged up service unit. Changed out tubing head. Prep. to reverse out sand from well. SDON. 9/1/29.

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TD 7200'. 7-24-80: Hooked up circulating equipment. Reversed out sand. Tagged at 5839'. Top perf. at 5832'. Reversed out 256' sand. Found several hard bridges while reversing out; 1018' left to clean out. Pulled up 256' of tubing. SDON. 9/1/30.

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TD 7200'. 7-25-80: Reversed out 355' sand fill. Cleaned out to 6450'.
7-26-80: Reversed out 415' sand fill. Cleaned out to 6865'. 248' left to clean out.

7-27-80: Shut down for Sunday. 9/1/33.

TD 7200'. 7-28-80: Reversed out sand for 9½ hrs. Recovering sand all day. Bottom of tubing at 6840'. Rec. approx. 180 sacks sand. SDON. 9/1/34.



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TD 7200'. 7-29-80: Reversed out sand. Cleaned out to 7113' PBTD. Let well flow back for 1 hr. Checked fluid for sand. Fluid coming back clean. Pulled up 3 stands tubing. Left well flowing to pit thru 1" choke. Est. sand recovery = 400 sacks. 9/1/35.

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TD 7200'. 7-30-80: Ran tubing in and checked fill-up. Found 6' of fill. Let well flow. Flowed at $\frac{1}{2}$ B/M with small gas pockets during the day. Rec. 770 BLW. 2520 BL recovered with 5635 BL to recover. 9/1/36.

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TD 7200'. 7-31-80: Well flowing good stream of load water. Measured rate at 8 a.m. with 4 B/M with 1300# on casing. Tried to lower tubing to check fill-up. Unable to lower because of pressure. Rec. 960 BLW in last 24 hrs. Tubing at 6270'. Rec. 3480 BLF; 4675 BL to recover. 9/1/37.

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TD 7200'. 8-1-80: At 7 a.m. TP 450#, CP 850#. Tried to blow off gas. Unable to blow off pressure. Pumped 100 bbls. 2% KCl water down annulus and 40 bbls. KCl water down tubing. Hooked up donut. Stripped in donut to land tubing. Tore rubber seals on donut. SDON.

8-2-80: Unable to find new replacement rubber for donut seal. Flying in replacement.

8-3-80: Shut down on Sunday. 9/1/40.

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TD 7200'. 8-4-80: At 7 a.m. TP 1100#, CP 1300#. Killed tubing with 19 bbls. 2% KCl water. Changed out rubber on donut. Loaded casing with KCl water. Opened BOP. Landed tubing in head. Pulled off BOP. Flanged up wellhead. Opened casing; flowed to tank. Flowed 60 BLW. SIP went to 600 psi. Opened tubing. Flowed thru choke for 2 $\frac{1}{2}$ hrs. on 4/64" choke. Pressure went to 1000#. Rigged down unit. Flowing at 8 $\frac{1}{2}$ B/H. CP 1225#. 9/1/41.



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TD 7200'. 8-5-80: TP 1070#, CP 1775#. Well flowing with a very heavy mist. Est. rate at 300 MCF thru 6/64" choke. Flowing to pit. 9/1/42.

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TD 7200'. 8-6-80: Flowed well to pit overnight. Good gas blow. Est. rate 650,000 cu. ft. with very heavy mist. TP 1100#, CP 1400# at 8 a.m. Choke would not shut well in at choke. Choke cut out with sand. Shut well in at 12:00 noon. 9/1/43.

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Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-7-80: Well SI for 24 hrs. TP 1725#, CP 2260#. Repairing choke and vent piping. 9/1/44.

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TD 7200'. 8-8-80: Well shut in 24 hrs. TP 1800#, CP 2250#. Installed new seat and stem in choke. Opened choke to 8/64". Began to unload water with good flow of gas. Est. rate of 700 MCF and 6 BWP. 9/1/45.

8-9-80: Well flowed overnite. Choke freezing off. Opened choke to increase flow. Making good spray of water with est. rate of 800 MCF. TP 950# and CP 1600#. 9/1/46.

8-10-80: Well flowed to pit overnite. TP 850# and CP 1200#. Choke set at 8/64". Est. rate of 800 MCF with 3 BWP rate. Small trace of sand. Flowing to pit. 9/1/47.

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TD 7200'. 8-11-80: TP 750#. CP 1090#. Flowing well to pit overnite. Choke at 10/64". Gas rate estimated at 1000 MCF. Heading water with gas flow. 14/64" choke nipple in flowline. 9/1/48.

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TD 7200'. 8-12-80: Flowed well to pit overnite. Final tubing press. 980#, casing 1200# through 14/64" choke. Rate estimated at 800 MCFPD and 50 BLWPD. Making water in heads and spray. 9/1/49.



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OURAY BLOCK - Uintah Co., Utah

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TD 7200'. 8-13-80: TP 940#, CP 1180#. Flowing well to pit through 14/64" choke. Est. flow rate at 750 MCF with 40-50 BLWPD. 9/1/50.

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TD 7200'. 8-14-80: Flowing well to pit through 14/64" nipple. TP 900#, CP 1100#. Estimated flow at 800 MCF with 40 BLW. 9/1/50.

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TD 7200'. 8-15-80: Flowed well to pit overnite. TP 940#, CP 1120#. Est. rate of 40 BLW and 600 MCFPD.

8-16-80: Flowed well through 14/64" choke. Est. rate 35 BWPD and 650 MCF. TP 920#, CP 1080#.

8-17-80: Flowing to pit. 9/1/53.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-18-80: Well flowing to pit at 930# TP and 1082# CP. Rate - 700 MCF with 35 BLWPD. Shut well in at 10:30 a.m. Mountain Fuel Supply hooking up surface equipment. Shutdown until equipment and line hooked up. 9/1/54.

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TD 7200'. 8-19-80: TP and CP 1600#. Mountain Fuel Supply working on lines and equipment. 9/1/55.

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TD 7200'. 8-20-80: Stringing and welding flowline. TP and CP 1720#. 9/1/56.

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TD 7200'. 8-21-80: Hooking up equipment. 9/1/57.

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TD 7200'. 8-22-80: TP 1765#, CP 1765#.

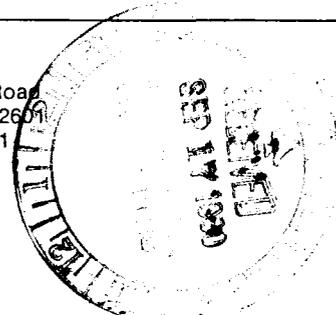
8-23-80: TP 1820#, CP 1820#.

8-24-80: TP 1930#, CP 1930#. 9/1/60.



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Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-25-80: TP 1950#, CP 1950#. Well SI. 9/1/60.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-26-80: TP 1500#, CP 1980#. Mtn. Fuel Supply working on equipment and lines. 9/1/61.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-27-80: Well SI. TP 1650#, CP 1990#. 9/1/62.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-28-80: Welding flow line. TP 1500#, CP 2020#. 9/1/63.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 8-29-80 and 8-30-80: Laying and welding flow line. 9/1/65.
8-31-80 and 9-1-80: Shut down for Sunday and Labor Day.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-2-80: Laying flow line. 9/1/66.

TD 7200'. 9-3-80: Laying flow line. 9/1/66.

TD 7200'. 9-4-80: Laying flow line. 9/1/67.

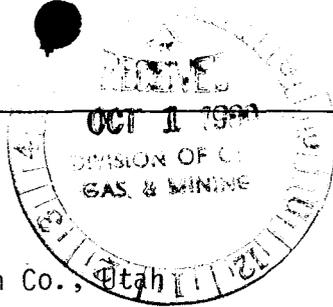
Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-5-80 thru 9-7-80: Laying flow line. 9/1/70.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-8-80: Laying flow line. 9/1/71.

Production Department
Casper Division



Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-9-80: SITP 2175#, SICP 2175#. Laying flow line. 9/1/72.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-10-80: SI TP and CP 2180#. 9/1/72.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-11-80: Well SI. Ran in with wireline. Tagged top of sand fill at 6830' KB. Perfs 5832-6939; 23 perfs covered out of total of 127. 9/1/73.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-12-80 thru 9-14-80: Well SI. Waiting on flow line. 9/1/73.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-15-80: Well SI. Waiting on sales line hookup. 9/1/73.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-16-80: Well SI. Waiting on sales line hookup. 9/1/73.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-17-80: SI. Waiting on sales line hookup. 9/1/73.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-18-80: SI. Waiting on sales line hookup. 9/1/73.

Conoco Pawwinnee et al #10 - Wasatch - 7200' - Conoco 1.000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-19-80 thru 9-22-80: SI. Waiting on sales line hookup. 9/1/73.



Alex M. Yarsa
Division Manager
Production Department

OCT 6 1980

Conoco Inc.
907 Rancho Road
Casper, WY 82601
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DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Pawwinnee et al #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-23-80: SI. Waiting on sales line hookup. 9/1/73.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-23-80: Hooked up and tested lines. Prep. to start sales.
9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-24-80: All lines are installed and tested. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-25-80: Waiting on Mtn. Fuel Supply to open well. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-26-80 thru 9-29-80: Waiting on Mtn. Fuel Supply to open well.
9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 9-30-80: Waiting on Mtn. Fuel Supply to open well. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-1-80: Waiting on Mtn. Fuel Supply to open well. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-2-80: Well SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3,
T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-3-80: Well SI. 9/1/74.



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Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-6-80: Well SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-7-80: SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-8-80: SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-9-80: SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-10-80: SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-11-80 thru 10-13-80: SI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-14-80: TSI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-15-80: TSI. 9/1/74.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-16-80: Running BHP survey. 9/1/75.

TD 7200'. 10-17-80: SI. 9/1/75.



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Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-18-80 thru 10-20-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-21-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-22-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-23-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-24-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-25-80 thru 10-27-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-28-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-29-80: SI. 9/1/75.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-30-80: Heating up dehydrator and preparing to start. 9/1/76.



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Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 10-31-80: Put well on production at 2:30 p.m. 10-30-80. Flowing at 220 MCF/GPD. TP 2275#. Well trying to ice off. 9/1/77.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-2-80: Flowing well at 988 MCF/GPD. TP 1900#, CP 1900#. 9/1/78.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-3-80: Well hydrated off in tubing. Will have to alcohol tubing to free up. 9/1/79.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-4-80: Lubricated alcohol down tubing. Put well on production thru casing. Flowing at 981 MCF/GPD with CP 1910#. 9/1/80.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-5-80: Thawed out tubing with alcohol. Water dump valve leaking badly on unit. Shut unit in. 9/1/80.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-6-80: Well SI. 9/1/80.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-8-80: Flowing at 992 MCF/D. CP and TP 1300#. 9/1/81.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Fed. Lse. No. 14-20-H62-3009

TD 7200'. 11-10-80: Well SI. Production unit has a number of leaks. 9/1/81.

TD 7200'. 11-11-80: Well SI. 9/1/81.



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OURAY BLOCK - Uintah Co., Utah

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7200'. 11-12-80: Opened well. Flowing at 110 MCF/D until dehydrator unit stabilizes. 9/1/82.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7200'. 11-13-80: Mtn. Fuel Supply shut down dehydrator. Had small hole inside unit. 9/1/83.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7200'. 11-14-80 thru 11-17-80: Well SI. Mtn. Fuel Supply trying to locate hole inside dehydration unit. 9/1/83.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7200'. 11-17-80: Flowing at 1,346 MCF/D. TP 900#, CP 1150#. 9/1/84.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7200'. 11-18-80: Flowing at 1,332 MCF/D. TP 800#, CP 1075#. 9/1/85.

Conoco Pawwinnee et al 3 #10 - Wasatch - 7200' - Conoco 1.0000000 - NW NW Sec. 3, T9S, R21E - Ind. Lse. No. 14-20-H62-3009

TD 7200'. 11-20-80: Flowing well at 1,300 MCF at 780# tubing pressure and 1025# casing pressure against 589# line pressure on MFS line. Final test.
9 - 1 - 86.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 901' FNL, 1647' FWL (NE/NW)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Pawwinnee et al 3

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Ouray - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3, T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 43-047-30662 DATE ISSUED _____

15. DATE SPUNDED 5-24-80 16. DATE T.D. REACHED 6-13-80 17. DATE COMPL. (Ready to prod.) 11-20-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4680' GL, 4696' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 7113' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS A11 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5832-5864' 6612-6635' 6740-6756' 6933-6939'
6494-6513' 6710-6719' 6890-6898' Wasatch

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL-GR, DLL-GR, and CBL-VDL-GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>504'</u>	<u>12 1/4"</u>	<u>245 sacks</u>	
<u>5 1/2"</u>	<u>17#</u>	<u>7197'</u>	<u>7 7/8"</u>	<u>1145 sacks</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	<u>None</u>			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>1.9"</u>	<u>6484'</u>	<u>5798'</u>

31. PERFORATION RECORD (Interval, size and number)

<u>5832-5864' (33 shots)</u>	<u>6890-6898' (9 shots)</u>
<u>6494-6513' (20 shots)</u>	<u>6933-6939' (7 shots)</u>
<u>6612-6635' (24 shots)</u>	<u>120 total shots</u>
<u>6710-6719' (10 shots)</u>	<u>4" OD, 19 grams</u>
<u>6740-6756' (17 shots)</u>	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<u>See reverse side for Acid-Frac Detail.</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>11-20-80</u>	<u>Flowing</u>	<u>Producing</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>11-20-80</u>	<u>24</u>		<u>→</u>		<u>1300</u>		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>780#</u>	<u>1025#</u>	<u>→</u>		<u>1300</u>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Roy Gries

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Administrative Supervisor DATE 12/3/80

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Acid Detail:</p> <p>Perfs broken down with:</p> <p>6350 gal. - 15% HCl-MSR-100 acid</p> <p>8020 gal. - 2% KCl water</p> <p>208 steel balls total</p> <p>Frac Detail:</p> <p>342,677 gal. - frac fluid</p> <p>24,000 lb. - 100 mesh sand</p> <p>1,109,500 lb. - 20-40 mesh sand</p>

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River Marlstone	2057'		
Green River "A" Sand	3400'		
Green River "A-1" Sand	3537'		
Green River "B" Sand	3700'		
Green River "D" Sand	4774'		
Wasatch formation	5340'		

December 19, 1980

Conoco Incorporated
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Pawwinnee et al #3-10
Sec. 3, T. 9S, R. 21E.,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 3, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL-GR, DLL-GR, and CBL-VDL-GR-CCL. As of to-days date this office has not received the FDC-CNL-GR log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity log.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

Enclosures: forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 901' FNL, 1,647' FWL (NE/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Perforation Record Data Change	

5. LEASE 14-20-H62-3009
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Conoco Pawwinnee et al 3
9. WELL NO. 10
10. FIELD OR WILDCAT NAME Ouray-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T9S, R21E
12. COUNTY OR PARISH Uintah
13. STATE Utah
14. API NO. 43-047-30662
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4,680' GL, 4,696' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well completion report dated 12/3/80 did not contain the following information:

Producing Interval (Column 24)	6,910' - 6,916'
Perforation Record (Column 31)	6,910' - 6,916' (7 shots) 127 total shots

This information is in addition to the data already on Form 9-330 for the subject well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Administrative Supervisor DATE August 25, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

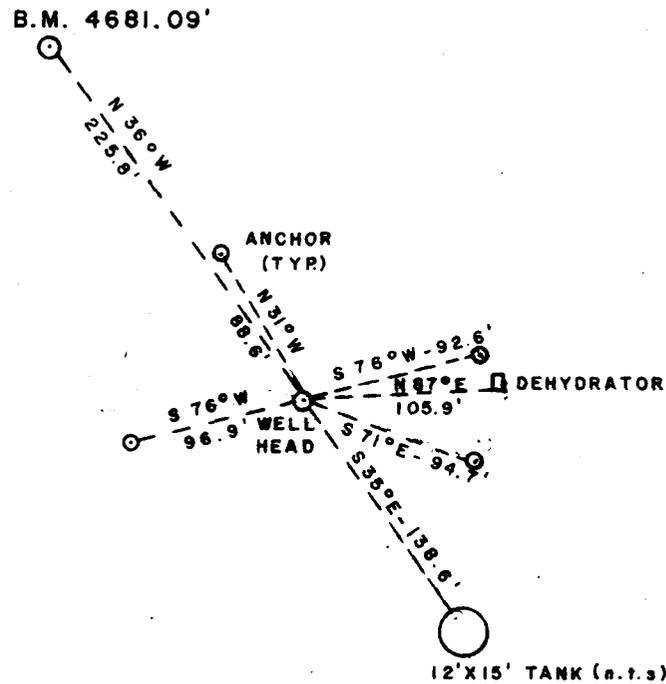
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facilities
Layout for Well location,
PAWWINNEE 3 # 10
located in Sec. 3, T 9 S,
R 21 E, S.L.B. & M.
Uintah County, Utah.



NOTE: Compass Bearings



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

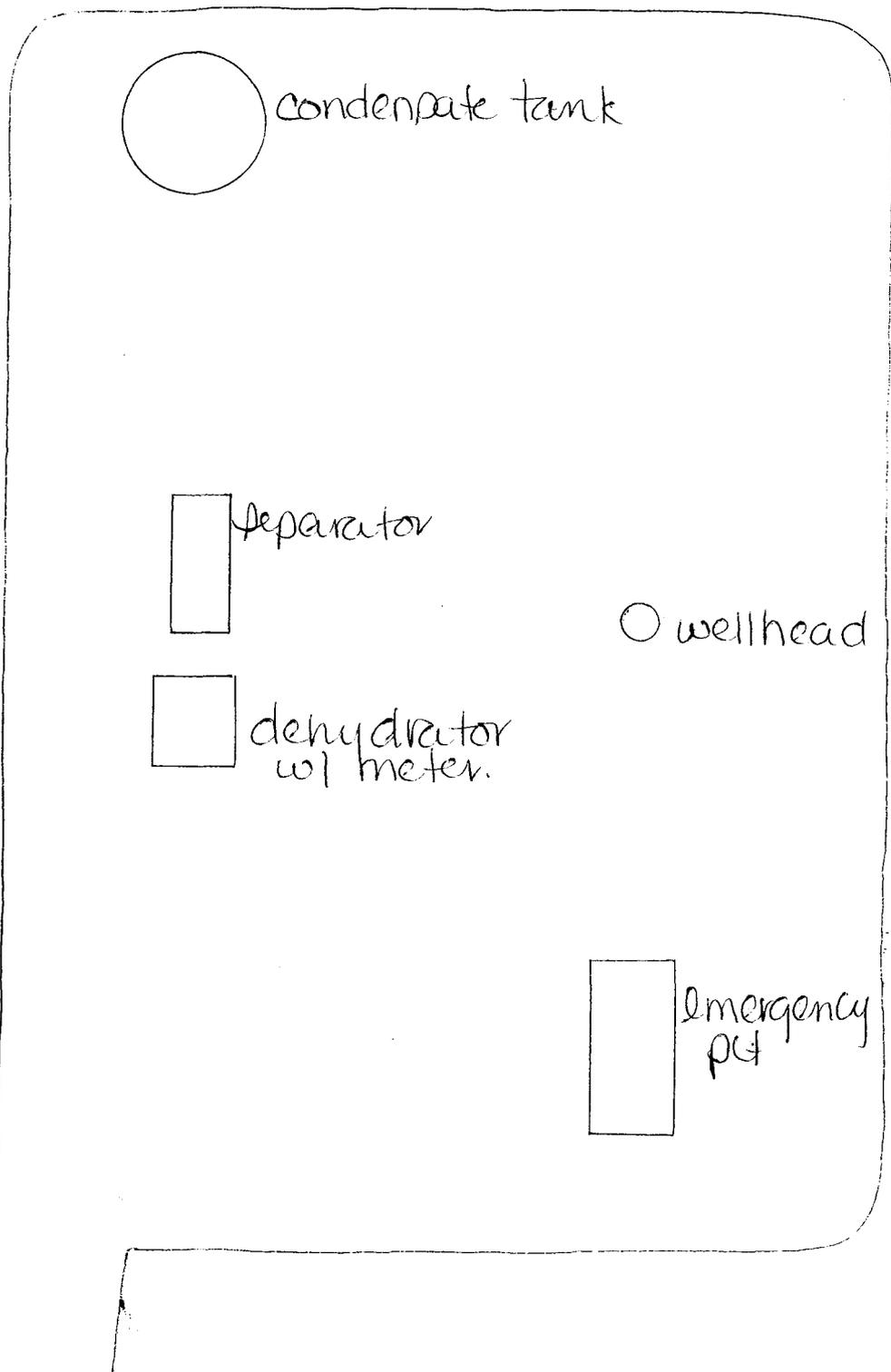
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1 / 15 / 82
PARTY	DA JK LZ	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

Pawwinnee. 2# Al 3-10 Sec 3, T9 S0, R21E Okla 4/4/89

XI
✓

MICROFICHE



○ condensate tank

□ separator

□ dehydrator
w/ meter.

○ wellhead

□ emergency
pt.



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

RECEIVED

SEP 25 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

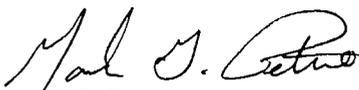
9 21 3
43 047 30662

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 UOGCC

RECEIVED

SEP 25 1991

DIVISION OF
 OIL GAS & MINING

LOCATION NO: 001040 FED. LEASE NO: 1420-H62-3009 COUNTY: WINTAH STATE: UT DATE: 8-21-91

STATION OR CUSTOMER: CONOCO PAWNEE # 3-10 TIME OF TEST: 12:30 AM PM

ORIFICE METER: MAKE BARTON SERIAL NO. 193200 TYPE 202A CHART NO. L-10-100 STATIC CON. D.S. PEN ARC O.K. CLOCK ROT. 8

METER RANGE: INCHES 100 POUNDS 1000 ATMOS. PRESS. 12.4 IS ATMOS. SET ON CHART? Yes No TYPE OF CHART USED Sq. Root Linear

METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG	
	D. W. Press:	Atmos. Press:	Static Pen Set:	FOUND	LEFT	FOUND	LEFT	FOUND		LEFT
	570	12.4	582.4	582.4	582.4	5.25	5.05	102	102	2 hrs.

DIFFERENTIAL TEST STATIC TEST

FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.631$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.	12.4	Atmos.	12.4					Line Press.	570	Line Press.	570
0	0	80	80.3	0	0	80	80	Full Range	986	Full Range	988								

THERMOMETER

MAKE								RANGE								SERIAL NO.							
FOUND				LEFT				UP				DOWN				UP				DOWN			
Test Therm	Rec. Therm																						
BARTON								0 + 150 F															
100	100.6			100	100			102	102									SAME					

ORIFICE PLATE: SIZE 2 X 00.500 ORIFICE FITTING OR UNION: MAKE DANIEL TYPE TAPS SMP. FLG.

EDGES SHARP? YES ORIFICE CONDITION: Damaged? Dirty? SERIAL NO. LINE SIZE 2" ID 1.939

MICRO HORIZONTAL: 00.500 MICRO VERTICAL: 00.500 METER TUBE: Upstream ID: Downstream ID:

TELEMETERING: GRAVITY CALL: (801) 530-2788 ATMOS TEMP. 87°

DIFFERENTIAL																PRESSURE																REMARKS/CORRECTIONS	
FOUND								LEFT								FOUND								LEFT									
UP				DOWN				UP				DOWN				UP				DOWN				UP				DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans						
%		%		%		%		%		%		%		%		%		%		%		%		%		%		%					
0		100		0		100		0		100		0		100		0		100		0		100		0		100		0					
25		75		25		75		25		75		25		75		25		75		25		75		25		75		25					
50		50		50		50		50		50		50		50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25		75		25		75		25		75		25		75					
100		0		100		0		100		0		100		0		100		0		100		0		100		0		100					

OPC TESTER: *Manning J. Jensen*
WITNESS: *H.C. Stewart*

RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE

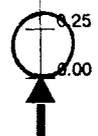
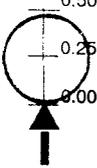
QUESTAR PIPELINE COMPANY

DATE: 8-28-91

METER LOCATION NO. 001040	METER OR WELL IDENTIFICATION Conoco Pawwinee 3-10	
MAKE AND MODEL OF METER Barton Recorder	METER SERIAL NO. 202A-193200	
SPRING RANGE 1000 psi	DIFFERENTIAL RANGE 0-100 inches	
METER TESTED TO 2500	TYPE OF TAP CONNECTION common	
MAKE OF METER RUN Daniel Simplex		
SIZE OF METER RUN (INSIDE DIAMETER) 1.939		
EXPECTED OPERATING PRESSURE RANGE 0-750		
TEMPERATURE ELEMENT RANGE 0-150°	CLOCK 8 day	
ORIFICE PLATE REMOVED		ORIFICE PLATE INSTALLED
TIME PLATE REMOVED 2:20 P.M.	TIME PLATE INSTALLED 2:30 P.M.	
SIZE STAMPED ON PLATE 1.500	SIZE STAMPED ON PLATE .375	
MEASURED SIZE 1/2	MEASURED SIZE 3/8	
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	
O.D. SIZE OF PLATE 2 inch	O.D. SIZE OF PLATE 2 inch	
	CHART CHANGED yes	
REMARKS: Bring Differential up on Chart.		
SAFETY APPROVED:		
Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.		
WITNESS: H.C. Stewart	SIGNATURE Milo Hopla	
COMPANY Conoco	<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO	

Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.



**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad
DeAnn*

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91					
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM									
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC 0.K.		CLOCK ROT. 8					
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG	
		D. W. Press: 491		Atmos. Press: 12.3		Static Pen Set: 503.3		FOUND		LEFT		FOUND		LEFT		FOUND		LEFT	
DIFFERENTIAL TEST										STATIC TEST									
FOUND					LEFT					D.W. METER					SQ. ROOT VALUE, AS LEFT				
UP		DOWN			UP		DOWN			FOUND		LEFT			$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$				
Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER						
%		%		%		%		%		Atmos.		Atmos.							
0	0	80	80	0	80	0	80	0	80	Line Press.	491	Line Press.	SAME						
10	10	60	60	10	60	10	60	10	60	Full Range		Full Range							
30	30	40	40	30	40	30	40	30	40	THERMOMETER									
50	50	20	20	50	20	50	20	50	20	MAKE BARTON		RANGE 0 + 150 F			SERIAL NO.				
70	70	0	0	70	0	70	0	70	0	FOUND				LEFT					
90	90			90		90		90		UP		DOWN		UP		DOWN			
100	100			100		100		100		Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
										80	80					SAME			
										0	0								
ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL		TYPE SR. FLG.		TAPS			
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"		ID 7.981					
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE				Upstream ID:		Downstream ID:					
TELEMETERING										GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 65°					
DIFFERENTIAL					PRESSURE										REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE				
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test					Trans
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0					100
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25					75
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				
										OQC TESTER <i>Maurice J. Jensen</i>				WITNESS					

9.25
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0.00

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Conoco
1028

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY UTAH		STATE UT.		DATE 5-1-91			
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104						TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8				
METER RANGE	INCHES 100	POUNDS 100G	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear					
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG 2 hrs.		
	D. W. Press: 507	FOUND	LEFT	FOUND	LEFT	FOUND	LEFT				
	Atmos. Press: 12.3	519.3	519.3	5.75	5.65	84	80				
	Static Pen Set: 519.3										
DIFFERENTIAL TEST					STATIC TEST						
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT	
UP		DOWN		UP		DOWN		FOUND	LEFT		
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER		
%		%		%		%		Atmos.			
0	0	80	80.3	0	0	80	80	Line Press.	507		
10	10	60	60.2	10	10	60	60	Full Range			
30	30	40	40.1	30	30	40	40				
50	50.1	20	20	50	50	20	20				
70	70.2	0	0	70	70	0	0				
90	90.3			90	90						
100	100.4			100	100						
								THERMOMETER			
								MAKE BARTON			
								RANGE 0 + 150 F		SERIAL NO.	
								FOUND		LEFT	
UP		DOWN		UP		DOWN		UP		DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
80	84					80	80				
	0										
								UP		DOWN	
								80		80	
								0		0	
ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR. FLG.		TAPS	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE		Upstream ID:		Downstream ID:			
TELEMETERING								GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS			
FOUND		LEFT		FOUND		LEFT		ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE			
UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%					
0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0				
								OPC TESTER <i>Maurice J. Y...</i>		WITNESS	

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0.50
0.25
0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED
PAWWINNKE 3-10
43-047-30662 Sec 3 T9S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

Natural Buttes
Wasatch

11. County or Parish, State
Utah County

Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips *David A. Fawers*

Title: SHEAR Director

Date: 21 Sep 93

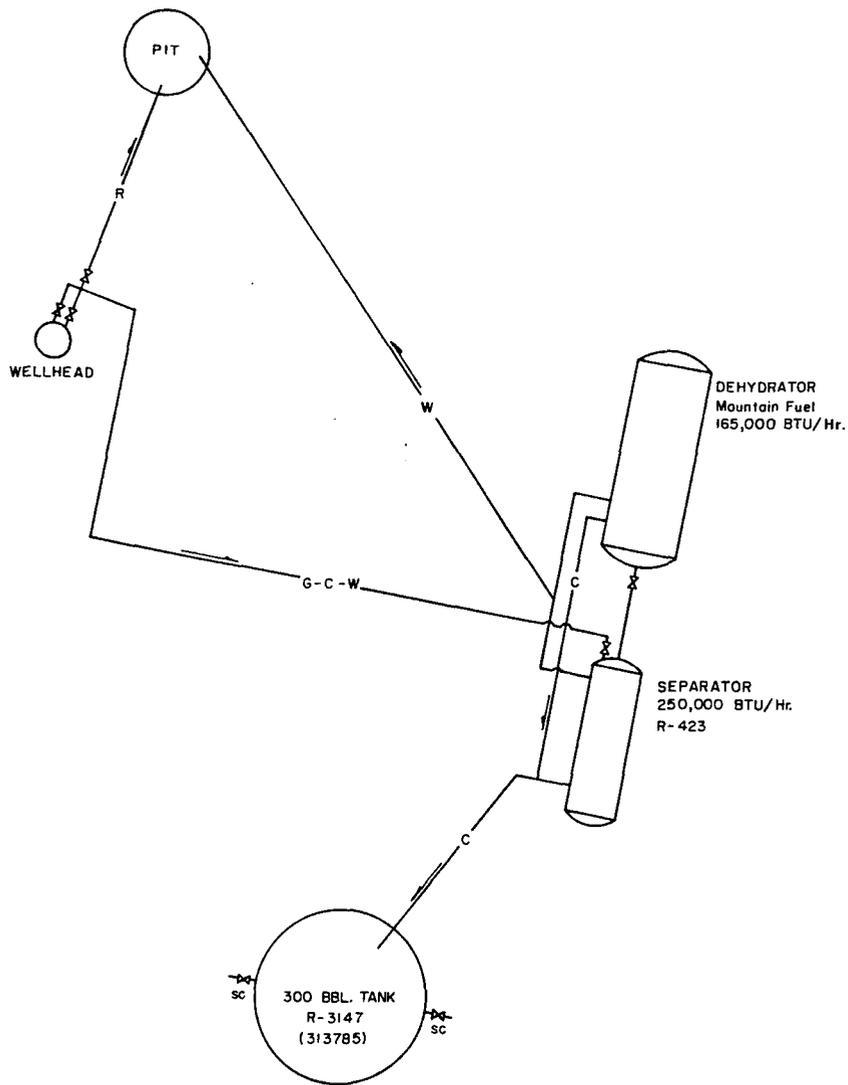
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

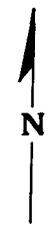
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- BP — Bull Plug
- | — Blanking Cap or Flat Plug
- → — Flow Direction, Normal
- + — Lines crossing unconnected



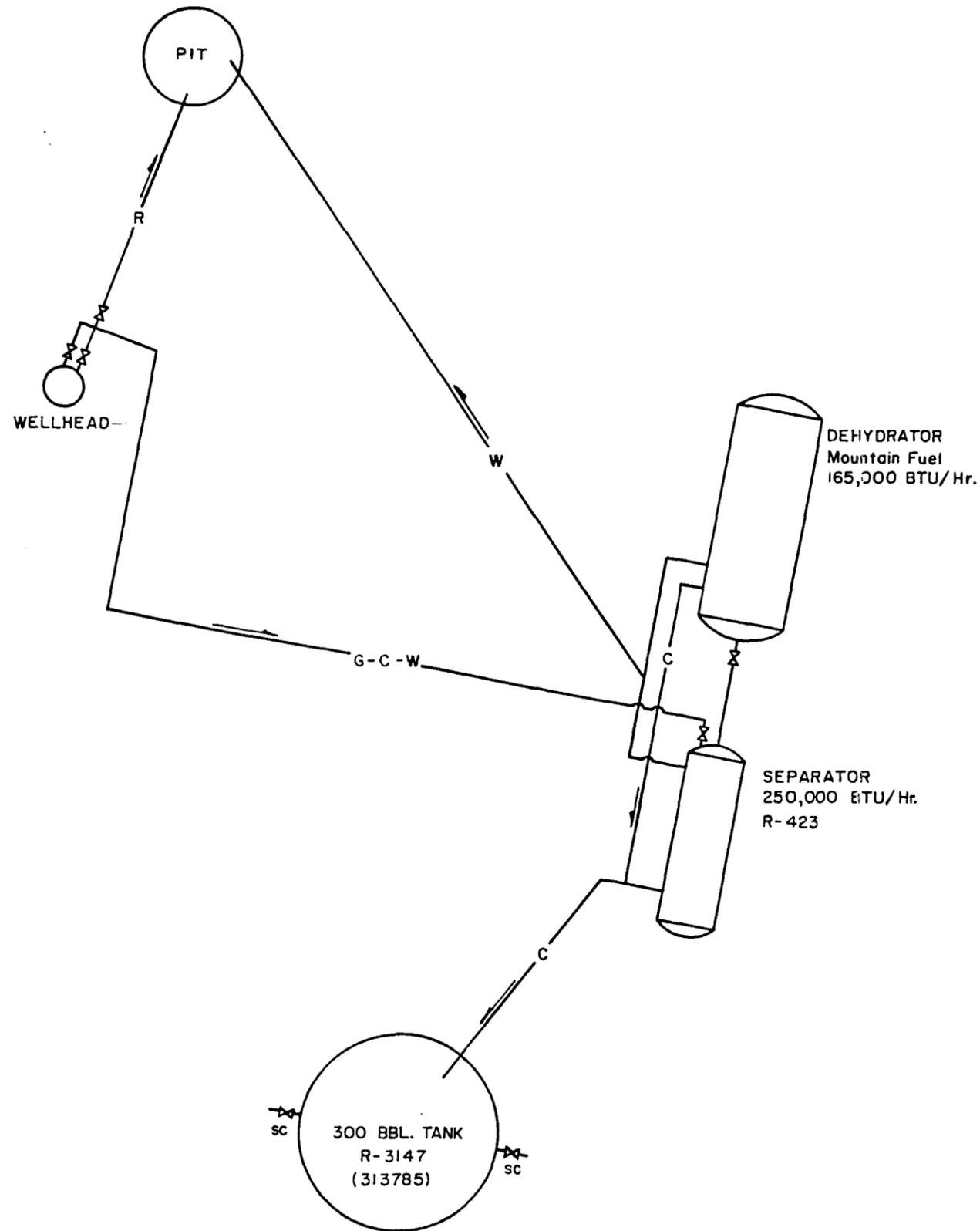
SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: NE 1/4 NW 1/4 Sec. 3, T. 9 S. -R. 21 E.

Lease No. 9C-000186 Well No. _____

REVISIONS		CONOCO INC.	
By	Date		
GLH	11-89	Casper Division	Production Dept.
		NATURAL BUTTES	
		Pawwinnee 3-10	
		County: Uintah	State: Utah
		Engineer: J.D. Polya, Lse. Opr.	Cont. Int. =
		Geologist:	Date: 12-86
		Draftman: SGM	Date:
		Scale: _____	Well Status:



— LEGEND —

- O — Oil Line
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- X^{SO} — Valve, Sealed Open
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- + — Flow Direction, Normal
- + — Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming
 Location: NE 1/4 NW 1/4 Sec. 3, T. 9 S. -R. 21 E.
 Lease No. 9C-000186 Well No. _____

REVISIONS	
By	Date
GLH.	11-89

CONOCO INC.		
Casper Division	Production Dept.	
NATURAL BUTTES		
Pawwinnee 3-10		
County: Uintah	State: Utah	Cont. Int. =
Engineer: J.D. Polya, Lse. Opr.	Date: 12-86	
Geologist:	Date:	
Draftsman: SGM	Scale: _____	= NTS Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

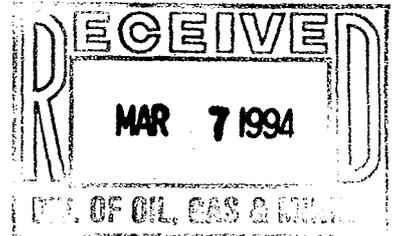
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

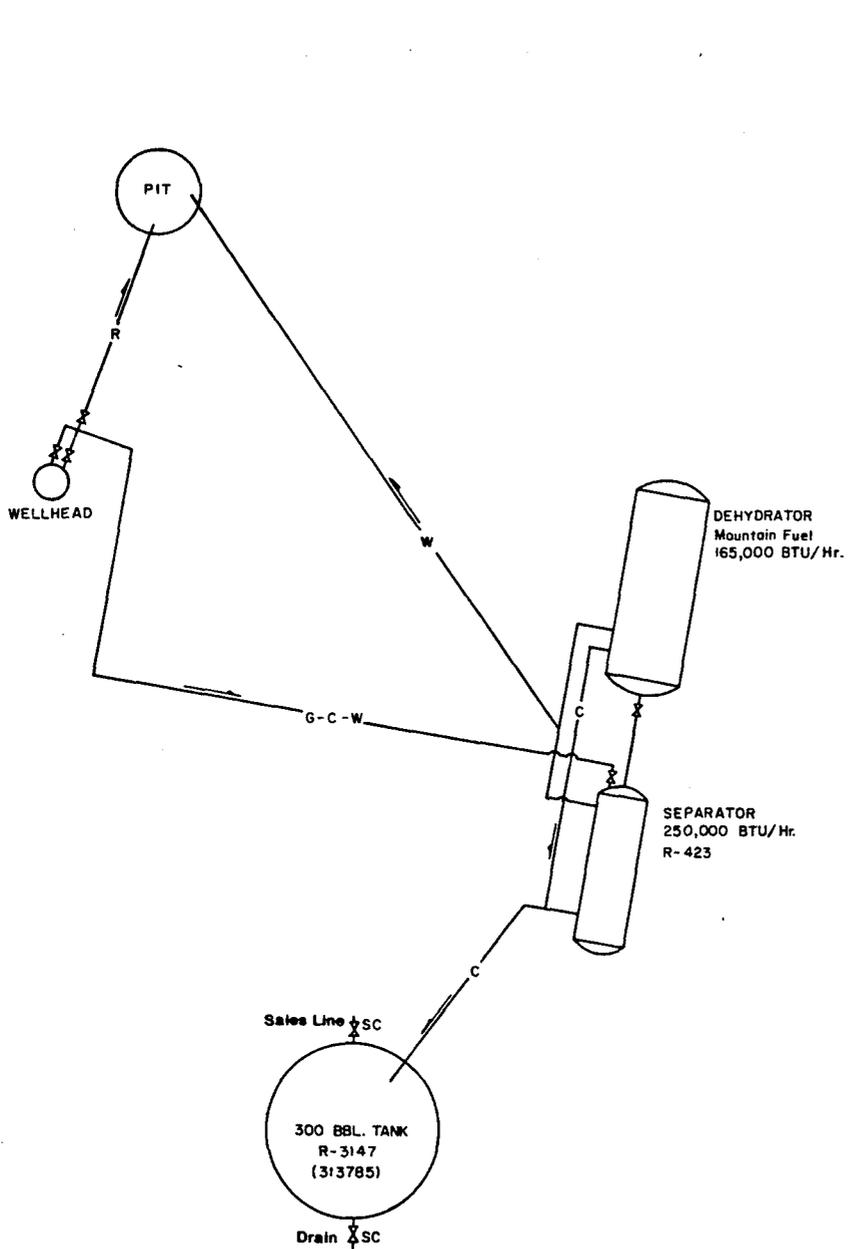
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
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FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
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U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
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— LEGEND —

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- [M] — Meter
- [P] — Pump
- [] — Bull Plug
- [] — Blanking Cap or Flat Plug
- [] — Flow Direction, Normal
- [] — Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: NE 1/4 NW 1/4 Sec. 3, T. 9 S. -R. 21 E.

Lease No. 9C-000186 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLM	11-89	NATURAL BUTTES Pawwinnee 3-10	
J.C.F.	2-94		
		County: Utah	State: Utah Cont. Int. =
		Engineer: J.D. Polya, Loe. Opr.	Date: 12-86
		Geologist:	Date:
		Draftsman: SGM Scale: _____ = NTS	Well Status:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

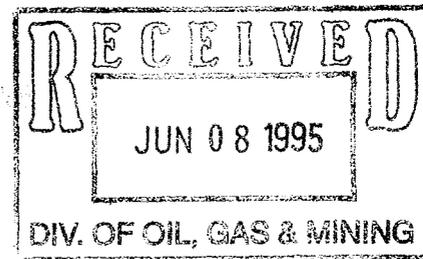
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406
51/52/53/54

IN REPLY REFER TO:

Minerals & Mining

James W. Carter, Director
Utah Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203



Dear Mr. Carter:

Please be advised that we have given our conditional approved the petition of Conoco Inc. to modify Communitization Agreement #9C-186, covering Allotted Indian oil and gas leases #14-20-H62-3009 and #14-20-H62-3018 located in the N/2 of Section 3, Township South, Range 21 East (SLM), Uintah County, Utah, to redefine the participating geologic interval of production.

We have received the recommendation of the Bureau of Land Management, Vernal District Office, and attached a copy of the same for your perusal.

My decision for approval is conditioned on:

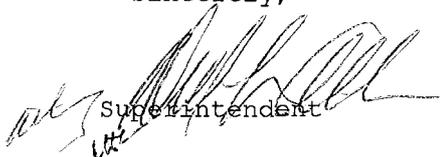
- 1) Conoco provide continued reservoir data to each the BIA and BLM, Vernal as it becomes available;
- 2) Conoco show cause within a reasonable time as to why the pertinent Oil, Gas, and Mining Board Causes should not be amended to include the Green River formation; and
- 3) Give notice to Conoco that this redefinition of the geologic interval does not change the number of wells allowed per drilling unit, but merely amends the communitized area to include the Green River formation.

The language of the communitization, with changes in bold lettering, now reads:

Provided that this agreement shall include only that interval of the **Green River**, Wasatch, and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of **1,450 feet** down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the crude oil, natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

We appreciate your cooperation in this matter, and look forward to continuing your working relationship with you for the benefit of the Ute Indian Tribe and the Ute Allottees. Please do not hesitate to contact us should you have further questions, or comments concerning this, or other matters.

Sincerely,



Superintendent

c:\doc\o&g\56ccam.doc

CC: Ron Firth, Utah Division of Oil, Gas, and Mining
Salt Lake City Field Solicitor's Office
Area Director
Chief, Branch of Fluid Minerals, BLM State Office
Chief, Branch of Fluid Minerals, BLM Vernal Office
Geologist, PAO Real Estate Services
Chief, Royalty Management Program, MMS Attn:M. Prouhet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3009

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 901' FNL, & 1647' FWL (NE/NW), SEC. 3, T 9S, R 21E
TD:

8. Well Name and No.

Conoco Powwinnee ETAL 3
WELL # 10

9. API Well No.

43-047-30662

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

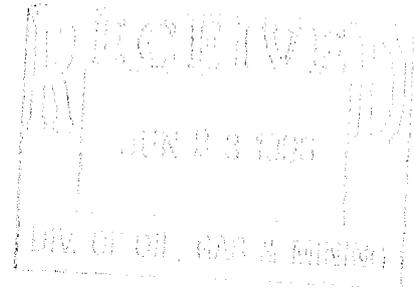
REFRAC

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO PLANS TO REFRAC THE WASATCH FORMATION IN THE ABOVE LISTED WELL IN THE NEAR FUTURE. YOU WILL BE NOTIFIED OF THE EXACT DATE.

WE ARE REQUESTING PERMISSION TO HAVE THIS WELL SHUT-IN FOR A PERIOD OF AT LEAST 30 DAYS WHILE THE WORK IS BEING DONE, TESTED AND EVALUATED.



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist

Date 6-24-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3009

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designatio

9C - 186 & 178

8. Well Name and No.

Conoco Pawwinnee EtAl 3
WELL # 10

9. API Well No.

43-047-30662

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 901' FNL, & 1647' FWL (NE/NW), SEC. 3, T 9S, R 21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

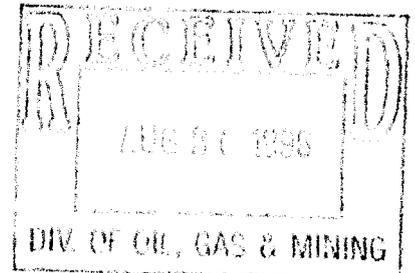
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 Plugging Back
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- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO PLANS TO REFRAC THE WASATCH FORMATION IN THE ABOVE LISTED WELL, AS SOON AS APPROVAL IS RECEIVED. (This intent replaces the one dated 6-24-96)
THE REFRAC WILL BE CARRIED OUT PER THE ATTACHED WORK SUMMARY.

WE ARE REQUESTING PERMISSION TO HAVE THIS WELL SHUT-IN FOR A PERIOD OF AT LEAST 30 DAYS WHILE THE WORK IS BEING DONE, TESTED AND EVALUATED



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signature: *Bill R. Keathly* Title: Sr. Regulatory Specialist
(This space for Federal or State office use)

Date: 8-22-96

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

PAWWINNEE 3-10

Proposed Work Summary:

1. Run Production log to determine which perforations are producing.
2. Based on results of production log, refrac down tubing all of the following zones that are not producing with these approximate frac sizes (a retrievable packer and bridge plug will be used for isolation):

6937' - 6939' with 150,000 lbs of 20/40 mesh sand proppant
6910' - 6916'
6890' - 6898'

6710' - 6756' with 25,000 lbs of 20/40 mesh sand proppant

6617' - 6639' with 200,000 lbs of 20/40 mesh sand proppant

6494' - 6513' with 200,000 lbs of 20/40 mesh sand proppant

6044' - 6068' **(NEW PERFORATIONS)** and frac with 200,000 lbs of 20/40
mesh sand proppant

5832' - 5864' with 250,000 lbs of 20/40 mesh sand proppant

Note: All frac fluid will contain 2% KCl water and will be a cross-linked borate gell
loaded at 30lb/1000 gallons water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-3009

6. If Indian, Allonee or Tribe Name
UINTAH & OURAY

7. If Unit or CA, Agreement Designation
9C - 000186 & 000178

8. Well Name and No.
Conoco Pawwinnee ETAL 3 #10 ✓

9. API Well No.
43-047-30662

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Co., Ut.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)
901' FNL & 1647' FWL, (NE/NW), SEC. 3, T 9S, 21E

16. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Repon
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other RE - FRAC
- Change of Plans
- New Construction
- Non-Routine Fracrunng
- Water Shut-Off
- Conversion to Injection
- Dispose Water

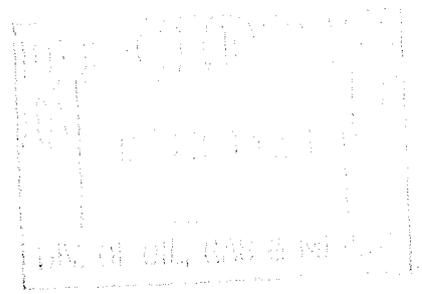
(Note: Reponresultsof multiplecompletionWdl
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-96 MIRU. Kill well W/ 60 bbl 2% kcl water, POOH W/ 204 jts 1.9" tbg, set plug in XN nipple, POOH. GIH tag PBTD @ 6930'. GIH W/ a tandem 5 1/2" Arrowset 1-X 10K frac packer set @ 6790'. Frac W/ 618 bbl Spectra Frac G 35 nad 91,000^ 20/40 sand, starting @ 3 ppg and ending @ 8 ppg. Clean out 350' sand on top of packers, POOH W/ packers. GIH W/ 4" port gun & perf Wasatch from 6046' to 6066' W/ 2 JSPF (Hyper-Jet II charges) @ 90 degree phasing. GIH W/ Packer/Plug set @ 6660', come up hole to 6589' set Arrow middle HD packer. Frac dowu tbg W/ 957 bbl Spectra Frac G 35 W/ 190,000# 20/40 sand, POOH W/ packers. GIH W/ 217 jts 2 3/8" J-55 tbr set @ 6903'.

✓ 10-18-96 RDMO. Return well to production.

Well is curently producing 250 MCF with 340 TP & 450 CP



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist

Date 12-13-96 ✓

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any

Tax credit 12/11/96.

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

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DEPARTMENT OF THE INTERIOR
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Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
901' FNL & 1647' FWL, (NE/NW), SEC. 3, T 9S, 21E

5. Lease Designation and Serial No.
14-20-H62-3009

6. If Indian, Allonee or Tribe Name
UINTAH & OURAY

7. If Unit or CA, Agreement Designation
9C - 00186 & 178

8. Well Name and No.
Conoco Pawwinnee EtAl 3 #10

9. API Well No.
43-047-30662

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Co., Ut.

16. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Surface Commingle Condensate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

INote: Reponresultsof multiplecompletiononWdl Completion or Recompletion Report and Log form.)

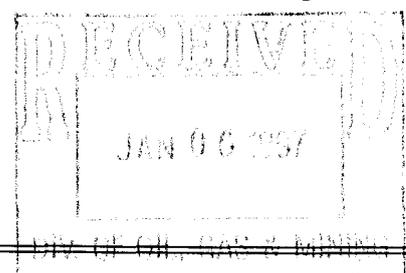
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. requests permission to surface commingle the Condensate from the above listed well at the Central Facility located (NE/NE) Sec. 1, T 9S, R 21E, Uintah County, Utah.

We desire to use this sales point method as it will allow us to collect sufficient Condensate in the tanks to sell a truck load sooner. Most of the wells in this area make very small amounts of Condensate. The Condensate will usually evaporate before a truck load can be sold, there no reqalty will be received for the condensate produced from the wells.

We propose to allocate the condensate production to the well utilizing the MMBTU Sales volume. The Wet BTU factor will be updated Quarterly. By using this method of allocation, the owners will receive Royalties from the Condensate sales that might otherwise be lost to evaporation.

We request your approval of the Surface Commingle for this well.



14. I hereby certify that the foregoing is true and correct
 Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 12-31-96

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

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*See Instruction on Reverse Side

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
Uintah/ Ouray

7. If Unit or CA, Agreement Designation
9C-186

8. Well Name and No.
Conoco Pawwinnee etal 3, #10

9. API Well No.
43-047-30662

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah, Ut.

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
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4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
901' FNL & 1647' FWL, (NE/NW), Sec. 3, T 9S, R 21E

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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set new Flow Meter</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion w/di Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco is requesting permission for the use of a type ROC 407 FlowBoss Flow Meter for the above listed well.

The BLM will be supplied with a password that will allow for readout access to the System.

If you have any questions please contact Will Helling on his cell phone at 801-790-0168.

We anticipate having this meter in operation around March 20, 1998.

14. I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly* Title **Bill R. Keathly Sr. Regulatory Specialist** Date **3-9-98**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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	Field Automation Systems	Type ROC407 FloBoss™ Flow Manager
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January 1995

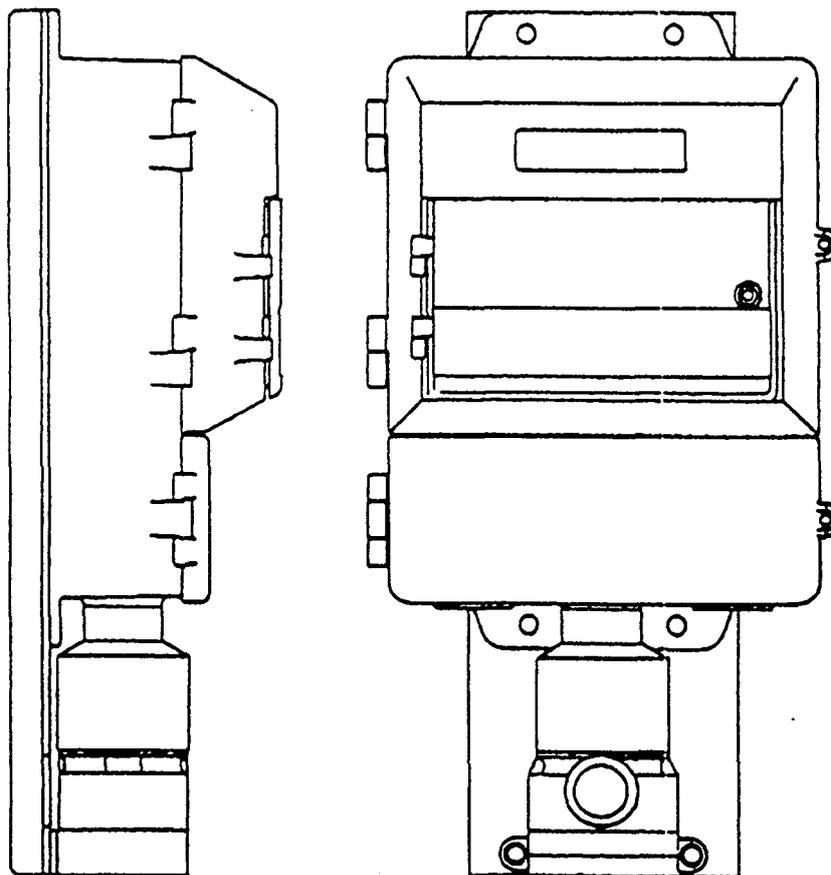
Specification Sheet 2:ROC407

The Type ROC407 FloBoss™ Flow Manager provides the functions required for measuring, monitoring, and managing flow. It is a flow computer that is ideally suited to applications where there is a need for remote monitoring, gas flow calculations, data archival, supervisory setpoint control, and closed-loop control.

The ROC407 is housed in a weather-tight enclosure that contains an LCD readout, a covered keypad, the processor circuit board, and an I/O circuit board. The I/O consists of two built-in process inputs, a multi-variable sensor (MVS) port, and accommodations for up to four plug-in I/O modules, any of which can be HART® interface modules.

The ROC407 consists of these components and features, which are described in the following paragraphs:

- NEC V25+ microprocessor and one megabyte of memory storage
- Extensive applications firmware
- Two built-in process inputs and an MVS port
- Sockets for four optional I/O modules
- Built-in display and keypad
- Operator interface port
- EIA-232 communications port
- Weather-tight enclosure
- Optional integral MVS
- Optional card for second communications port



SIDE VIEW

FRONT VIEW

ROC407 FloBoss Flow Manager with Optional Integral MVS and Bracket

The NEC V25+ is a 16-bit CMOS microprocessor that accesses one megabyte of memory space. The ROC407 comes standard with 512K of on-board, battery-backed random access memory (RAM) for storing data and user programs. It also has 512K of programmable read-only memory (flash ROM) for storing the operating system firmware, applications firmware, and configuration parameters.

The firmware (see separate specification sheets for more information) provides: (1) memory logging of 240 alarms and 240 events, (2) archival of over a month's worth of hourly data for 90 history points, (3) AGA flow calculations (orifice or turbine metering plus supercompressibility factors) for four separate flows, (4) PID feedback control for five loops, (5) flow management through supervisory setpoint control, and (6) logic and sequencing control using up to four user-defined FST programs.

Two built-in process inputs are provided for interfacing to measurement instrumentation. The first input is an analog input, and the second can be set up (by using a jumper) as either an analog input or a pulse input. The I/O parameters are configured using the Type GV101 Configuration Software (see separate specification sheet).

A special serial interface port provides connections for one or more multi-variable sensors (see separate specification sheet). In addition, there are four sockets for ROC I/O modules (see "Options") located on the I/O board. Any type and any combination of I/O modules can be plugged into the sockets. The MVS inputs and I/O modules are configured in the same manner as the built-in inputs.

The operator interface port, located on the right-hand side of the enclosure, provides the means for a direct, local link between the ROC407 and a personal computer. With the personal computer running the Type GV101 Configuration Software, the user can configure the functionality of the ROC407 and monitor its operation. In addition, a host computer can remotely configure the ROC407 through a communications port.

Through the display and keypad on the front panel, the user can access information stored in the ROC407, and, upon entering a password, can also perform calibration and configure parameters.

RUM 1	DIFF	PRSR
372.91	PSIG	

Sample ROC407 Display

There are two ports on the ROC407 intended for remote communications, such as with a host computer or peer devices. The first communications port (COM1) has a built-in EIA-232 serial interface. The second port (COM2) uses a communications card (see "Options" below) to provide the type of remote communications suited to the site. Sockets on the processor board allow the optional card to be added for communications through the COM2 port.

Screw terminals located on the I/O card provide terminations for input power, field I/O, and remote communications. Two diagnostic inputs are dedicated to monitoring input power and circuit board temperature.

An LED indicator on the processor board shows the device status. When on, it indicates that operation is normal; when blinking, it indicates that the unit is not running; and when off, it indicates the input voltage is missing or out-of-tolerance. Another LED on the I/O board indicates whether the power is on or off.

The die-cast enclosure protects the electronics from physical damage and harsh environments. Besides the hinged door that covers the keypad, the enclosure has hinged, gasketed upper and lower doors. It can be fastened to a wall or panel, or mounted on a pipestand. The optional integral MVS, which attaches to the bottom of the enclosure, allows the ROC407 to be installed on an integral orifice assembly.

Options

The ROC407 supports the following options, each of which is further described in separate specification sheets:

- Integral MVS
- Communications card
- I/O modules

The multi-variable sensor (MVS), manufactured by Rosemount, measures differential pressure, absolute pressure, and temperature. When ordered with the ROC407 as an integral MVS, it is attached to the bottom of the ROC407 enclosure, reinforced with a special bracket (as seen on Page 1), and electrically connected. The installation is completed with an RTD temperature probe, which is available as an accessory.

The communications card provides an additional means for communicating to and from the ROC407. One card of the following types can be accommodated:

- EIA-232 (RS-232) for asynchronous communications.

(Continued on Page 4)

Specifications

PROCESSOR MEMORY	<p>NEC V25+ running at 10 MHz. Program: 512 Kbyte flash ROM (electrically programmable) for firm-ware and configuration. Data: 512 Kbyte battery-backed SRAM. Memory Reset: A Reset switch enables a cold start initialization when used during power-up.</p>	ANALOG INPUTS (BUILT-IN)	<p>Quantity/Type: 1 or 2 single-ended voltage-sense (current loop if scaling resistor is used). Terminals: "+T" loop power, "+ positive input, "-" negative input (common). Voltage: 0 to 5 Vdc, software configurable. 4 to 20 mA, with a 250 ohm resistor installed across terminals "+ and "-". Accuracy: 0.1% over operating temperature range. Impedance: One megohm. Filter: Double-pole, low-pass. Resolution: 12 bits. Conversion Time: 30 microseconds. Sample Period: 50 ms minimum.</p>
TIME FUNCTIONS	<p>Clock Type: 32 KHz crystal oscillator with regulated supply, battery-backed. Year/Month/Day and Hour/Minute/Second. Clock Accuracy: 0.01%. Watchdog Timer: Hardware monitor expires after 1.2 seconds and resets the processor. Processor restart is automatic.</p>	PULSE INPUT (BUILT-IN)	<p>Quantity/Type: 1 high-speed source or isolated pulse counter input (when A/PI jumper is set to PI). Terminals: "+T" positive source voltage, "+ positive input, "-" negative input. Voltage: 7 to 30 volts (ON state); 0 to 4 volts (OFF state). Frequency: 10 KHz maximum.</p>
DIAGNOSTICS	<p>These values are monitored and alarmed: RAM validity/operation, analog input midscale voltage, power input voltage, and board temperature.</p>	MVS INPUT	<p>Quantity/Type: 1 high-speed, multi-drop, serial interface with power. Terminals: "A" and "B" for data; "+ and "-" for power. Polling Period: 1 sec maximum.</p>
COMMUNICATIONS PORTS	<p>Operator Interface: EIA-232 (RS-232D) format for use with portable operator interface. Software configured; baud rate is selectable from 300 to 9600 BPS. Screw-cap protected connector. COM1: EIA-232 (RS-232D) format for general use. Software configured; baud rate is selectable from 300 to 9600 BPS. Eight-terminal connector provided on I/O board. COM2: Serial or modem interface, depending on optional communications card. Eight-terminal connector provided on I/O board.</p>	I/O MODULES	<p>Four slots provided for optional I/O modules. Any type and combination of I/O modules can be used. See I/O module specification sheets for more information.</p>
POWER	<p>Input: 8 to 32 Vdc. 0.8 watt typical, excluding power for AI loops, I/O modules, and communications card. AI Loop: 23 Vdc minimum, 4 to 20 mA (25 mA maximum) provided for transmitter loop power from an internal power converter. Power is available at the "+T" and "A" terminals on the built-in and modular analog input channels.</p>	USER INTERFACE	<p>Display: 2 line by 20 character LCD. Overall size is 0.75 by 3.25 inches. Keypad: 15 multi-function membrane keys. Keys allow numerical entries.</p>
		ENVIRONMENTAL	<p>Operating Temperature: -40 to 75 deg C (-40 to 167 deg F), exclud-</p>

Specifications (Cont'd)

ENVIRONMENTAL (CONT'D) display, which is -20 to 70 deg C (-4 to 158 deg F).
Storage Temperature: -50 to 85 deg C (-58 to 185 deg F).
Operating Humidity: 5 to 95%, non-condensing.
Vibration: Less than 0.1% effect on overall accuracy when tested to SAMA PMC 31.1, Section 5.3, Condition 3.
ESD Susceptibility: Meets IEC 801-2, Level 3.
EMI Susceptibility: Meets IEC 801-4, Level 4.
RFI Susceptibility: No effect on operation of unit when tested per SAMA PMC 33.1 in field classified as 3-abc with field strength of 30 V/m, circuit board properly mounted, and doors closed.

DIMENSIONS Overall: 12.0 in. H by 9.0 in. W by 4.5 in. D (305 mm by 230 mm by 115 mm). Add 4.25 in. (108 mm)

to height for integral MVS.
Wall Mounting: 2.8 in. W by 11.1 in. H (71 mm by 282 mm) between mounting hole centers.
Pipestand Mounting: Mounts on 1 to 2-inch pipe with U-bolt mounting kit (included).

WEIGHT Base unit: 7 lbs (3.2 kg) nominal.
With integral MVS: 15 lbs (6.8 kg) nominal

ENCLOSURE Die-cast low-copper aluminum alloy with three 0.75 in. NPT holes in bottom. Silicone-rubber gasketed doors. Coated with ANSI 61 gray polyurethane paint. Designed to meet NEMA 4 rating.

APPROVALS Non-hazardous and hazardous area approvals by CSA are pending. Industry Canada (CCAC) approval is pending.

- EIA-422/EIA-485 (RS-422/RS-485) for asynchronous communications.
- Radio modem for communications to a radio.
- Leased line modem for communications over customer-owned or leased lines.
- Dial-up modem for communications over a telephone network.

I/O modules can be added as needed to satisfy a wide variety of field I/O requirements. The types of modules that can be used are:

- analog input (loop, differential, or source)
- analog output
- discrete input (source or isolated)
- discrete output (source or isolated)
- normal or slow pulse input (source or isolated)
- relay output
- RTD input
- HART interface

Accessories

A number of accessory items are available for the ROC407 that provide power, sensing, and other capabilities. They include solar panels, power supplies, batteries, enclosures, a remote MVS, RTD sensors with thermowells, radios, antennas, and I/O lightning protection modules. These items are described in other documents. See your Fisher Sales Representative for more information.

Ordering Information

Ordering information is contained in Section 7 of Order Entry Document Volume II.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability,

fitness or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3009
2. Name of Operator CONOCO INC CONOCO INC.	6. If Indian, Allonee or Tribe Name Uintah & Ouray
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation 9C - 186 & 178
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 901' FNL & 1647' FWL, (NE/NW), Sec. 3, T 9S, R 21E	8. Well Name and No. Conoco Pawwinnee 3, Well # 10
	9. API Well No. 43-047-30662
	10. Field and Pool, or Exploratory Area Wasatch
	11. County or Parish, State Uintah, Ut.

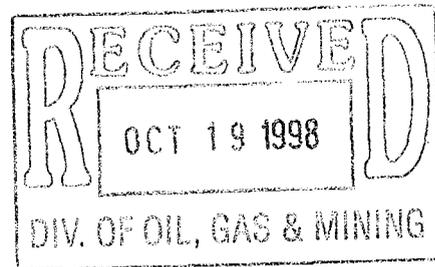
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct
Signed Bill R. Keathly Title Bill R. Keathly Sr. Regulatory Specialist Date 10-15-98
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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CONOCO

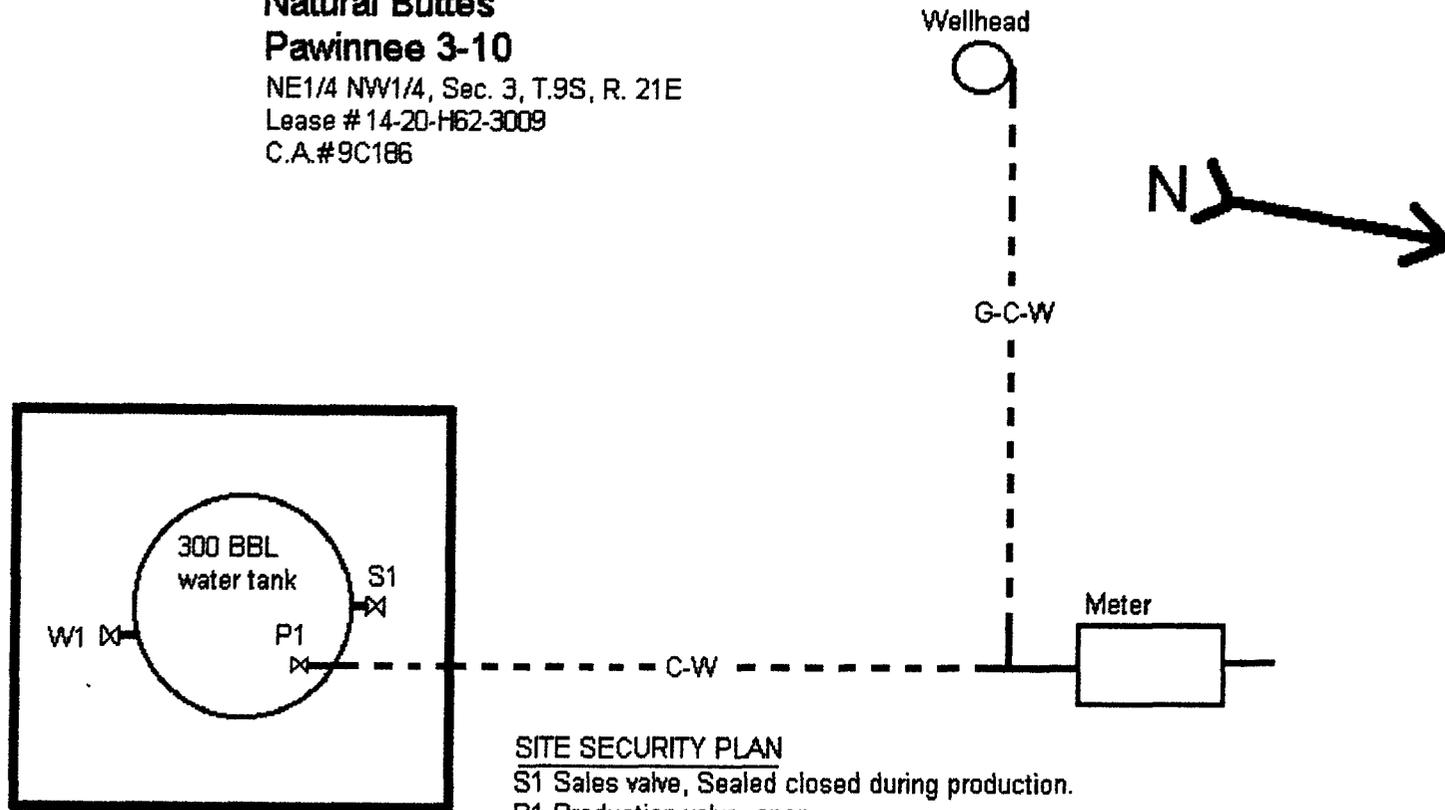
Natural Buttes

Pawinnee 3-10

NE1/4 NW1/4, Sec. 3, T.9S, R. 21E

Lease # 14-20-H62-3009

C.A.#9C186



SITE SECURITY PLAN

S1 Sales valve, Sealed closed during production.

P1 Production valve, open.

W1 Water drain valve, Sealed closed during production.

Dotted line represents buried line

Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0260

CANDY FRIZZELL
CONOCO INC
1000 S PINE RM 565-1 NT
PONCA CITY OK 74602-1267

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3 4304730428	00055	09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	√(2.22.99)
MNT LION ETAL 34 #2 4304730338	00060	08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	√(2.22.99)
FED 35 #5 4304730563	00070	08S 21E 35	WSTC		fed	U-8621	CA# NPM-1604	√(1.29.99)
ANKERPONT ETAL 2 #6 4304730572	00075	09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	√(1.29.99)
DUNCAN FED 33 #9 4304730643	00080	08S 21E 33	WSTC			14-20-H62-3101	CA# NPM-1705	√(4.28.99)
PAWINNEE ETAL 3 #10 4304730662	00085	09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	√(2.22.99)
CESSPOOCH ETAL 5 #14 4304730675	00090	09S 21E 5	WSTC		fed	UTU-39358	CA# CR-4	√(2.22.99)
HALL ETAL 31 #18 4304730664	00095	08S 22E 31	WSTC			fee	CA# NPM-1887	√(1.29.99)
JENKS ETAL 5 #11 4304730726	00100	09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	√(2.22.99)
WISSIUP ETAL 36 #15 4304730700	00105	08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	√(2.22.99)
UTE TRIBAL 36 #17 4304730682	00110	08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	√(1.29.99)
TABBEE 34 #20 4304730734	00115	08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	√(2.22.99)
STATE 32 #21 4304730754	00120	08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	√(1.29.99)
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-3009

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 186 & 178

8. Well Name and Number:

Conoco Pawwinnee etal 3, # 10

9. API Well Number:

43-047-30662

10. Field and Pool or Wildcat:

Wasatch

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Conoco Inc.

3. Address and Telephone Number:
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages: 904' FNL & 1647' FWL

County: Uintah

QQ, Sec., T, R, M (NE/NW) Sec. 3, T 9S, R 21E

State Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion _____

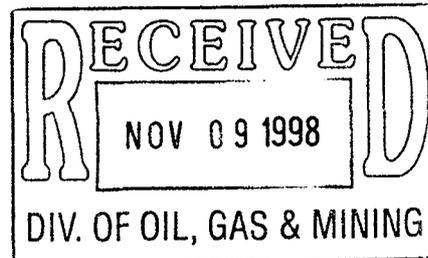
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature: *Bill R. Keathly*
Bill R, Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

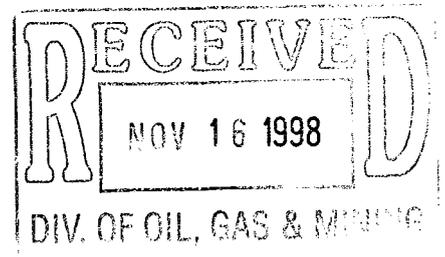
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: <p style="text-align: center;">14-20-H62-3009</p>
Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian Allottee or Tribe Name: <p style="text-align: center;">Uintah & Ouray</p>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		7. Unit Agreement Name: <p style="text-align: center;">9C - 186</p>
2. Name of Operator: <p style="text-align: center;">Coastal Oil & Gas Corporation</p>		8. Well Name and Number: <p style="text-align: center;">Conoco Pawwinnee etal 3, # 10</p>
3. Address and Telephone Number: <p style="text-align: center;">Nine Greeway Plaza, Houston, TX 77046-0995</p>		9. API Well Number: <p style="text-align: center;">43-047-30662</p>
4. Location of Well Footages: <u>901' FNL & 1647' FWL</u> QQ, Sec, T, R, M <u>(NE/NW) Sec. 3, T 9S, R 21E</u>		10. Field and Pool or Widcat: <p style="text-align: center;">Wasatch</p>
County: <u>Uintah</u> State: <u>Ut</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Transfer of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc. Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title Technical Manager Date 11/11/98

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM: (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M.D. ERNEST</u>		<u>BILL R. KEATHLY</u>
Phone:	<u>(713) 877-7890</u>	Phone:	<u>(915) 686-5424</u>
Account no.	<u>N0230</u>	Account no.	<u>N0260</u>

WELL(S) attach additional page if needed: *CA AGREEMENT

Name:	API:	Entity:	S	T	R	Lease:
SEE ATTACHED	<u>43-071-20000</u>					
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *JH*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

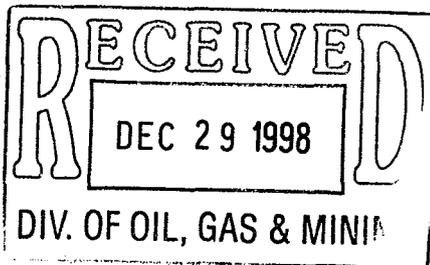
CA No.	Location	Legal	Acres
9C-182	35-T 9 S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
 Lisha Cordova, DOGM/State of Utah
 Theresa Thompson, BLM/SLC State Office
 Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

WITNESS
By: J. P. Peña
Witness
By: Donald H. Spier
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)
By: W. L. Donnelly
W. L. Donnelly, Vice President *WLD*

(SECOND PARTIES)
By: _____
By: _____
By: _____
By: _____

WITNESS
By: _____
WITNESS
By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah *am*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~DIVISION~~ Oil, Gas, & Mining

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township R

** Inspection Item: NRM1604
UTU8621 4304730563 35-5 CONOCO-FEDERAL NWNW 35 T 8S R

memorandum

DATE: January 8, 1999

**REPLY TO
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

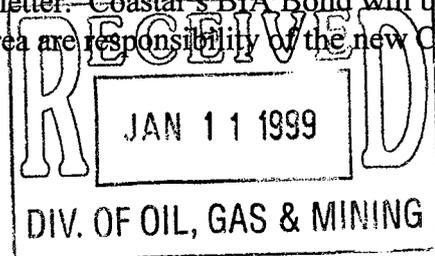
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M SECTION: N/2 Section 2 Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. IF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Spica, L. Peña

Coastal Oil & Gas Corporation

By: W. L. Donnelly, Vice President

(SECOND PARTIES)

By: (blank lines for second parties)

WITNESS (blank lines)

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 8th day of January, 1999.

Signature of Charles H. Cameron, Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M

SECTION: N/2 Section 1

Containing 320 331.50 acres, more or less.

This indenture, dated as of the 30th day of December, 1988, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness

Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

y: _____

TEST

y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 1999.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: January 20, 1999
REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 Section 36
Containing 320.00 acrs, more or less.

This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. IF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privileges of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Spivey, Donald L. Peto, D.K. Barber, Rae A. Cusemano

Coastal Oil & Gas Corporation

By: W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Smith - President

TEST
y:
TEST
y:

By:
By:

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

February 2, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

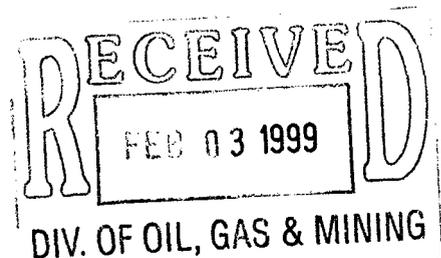
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Well Status Report
Utah State Office
Bureau of Land Management

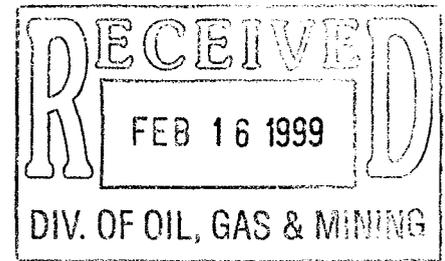
Lease Api Number Well Name QTR Section Township Range Well Status Operator

** Inspection Item: NRM1887

FEE	4304730664	31-18 HALL ET AL	NWNW	31 T 8S	R22E PGW	CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31 T 8S	R22E PGW	CONOCO INCORPORATED

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999
 REPLY TO
 ATTN OF: Acting Superintendent, Uintah and Ouray Agency
 SUBJECT: Concurrence for Approval for Change of Operator
 TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
 Lisha Cordova, DOGM/State of Utah
 Theresa Thompson, BLM/SLC State Office
 Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for communitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective June 30, 1993 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid Minerals, Bureau of Land Management,~~ ^{Superintendent, Agency BIA} Uintah & Ouray, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esica
Witness
L. Peter
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

WLS

SECOND PARTIES

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

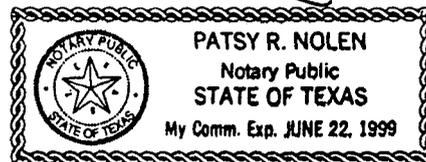
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluids ^{Superintendent,} Uintah & Ouray ^{Agency,} Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Ronald H. Spive
Witness

S. Peña
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY *W. L. Donnelly*
W. L. Donnelly, Vice Pres.

gfb

SECOND PARTIES

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 03 1999**.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

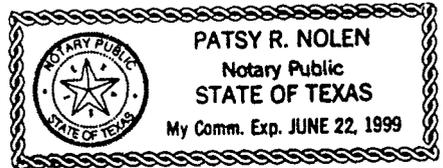
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]

Witness
[Signature]

Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]

W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Spicer, L. Pena

Coastal Oil and Gas Corporation (First Party) By: W. L. Donnelly, Vice President

(Second Party)

ATTEST By: _____

By: _____

ATTEST By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency Bureau of Indian Affairs Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]

Witness
[Signature]

Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Frie

Witness
L. Pena

Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly

W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Sorensen
Witness
A. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President
(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
R. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President
(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
L. P. [Signature]
Witness

Donald H. Spivey
Witness
L. P. [Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)
By: Gregory W. Hutson
Gregory W. Hutson, Vice President

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co., Inc.
(Second Party)

By: Stephen H. Bell
Stephen H. Bell, Vice President-Land

By: _____

Donal H. Spici

Witness

Rina Rera

Witness

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 19 99.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

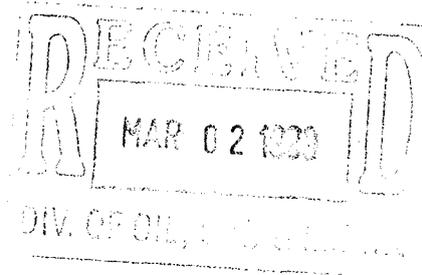
memorandum

DATE: February 24, 1999

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Minerals and Mining

SUBJECT: Communitization Agreements for Coastal Oil & Gas

TO: Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson
Division of Oil, Gas & Mining, Attn: Lisha Cordova,
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246	N/2 of Sec. 1-T9S-R21E
9C-187	N/2 of Sec. 2-T9S-R21E

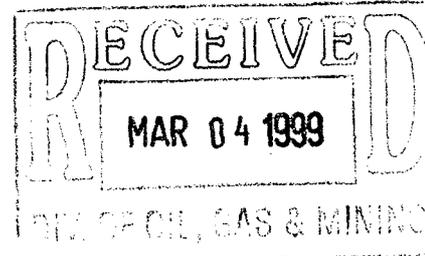
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

UNITED STATES GOVERNMENT
memorandum

DATE: March 1, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

↳ 31-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hamer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

RECEIVED

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

FEB 27 1999
UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Key Production Co.
(Second Party)
Company, Inc.

By: [Signature]
Stephen F. Bell, Vice President-Land

By: _____

[Signature]
Witness
[Signature]
Witness

ATTEST
By: [Signature]
Assistant Secretary, Sharon M. Pope

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)

By: [Signature]
David R. Dix
Attorney-in-Fact

ATTEST
By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: *W*
Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

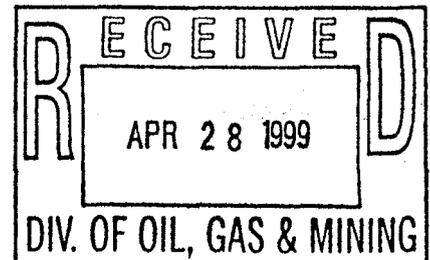
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



SIGNATION OF SUCCESSOR OPERAT

UTC8149-
Communitization Agreement Number: UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

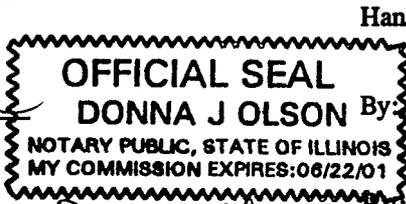
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

ATTEST
By: Patricia Spear
ATTEST
By: _____



Hansen Construction
(Second Party)
By: [Signature] Pres.
By: Donna J. Olson

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Jerald H. Spruce
Witness
Anna Reina
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.
~~Coastal Oil and Gas Corporation~~
(Second Party)

By: D.T. Berlin

By: D.T. Berlin, Assistant Secretary

ATTEST
By: D.T. Knatz

ATTEST
By: W. M. Fennell

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Spivey

Witness
Roma Perez

Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly

W. L. Donnelly, Vice President

ATTEST
By: _____

Enron Oil & Gas Co.
By: James D. Lightner

James D. Lightner
Agent and Attorney-in-Fact
G. W. McDonald
By: _____

ATTEST
By: _____

ATTEST
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]

Witness
[Signature]

Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

ATTEST
By: _____

Enron Oil & Gas Co.
(Second Party)
By: [Signature]
James D. Lightner
Agent and Attorney-in-Fact

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for communitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East
Section 1: N1/2
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid Minerals, Bureau of Land Management,~~ ^{Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H Spicer
Witness
A. Peko
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this -- 26th day of April, 1999.

[Signature]
Superintendent,
Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

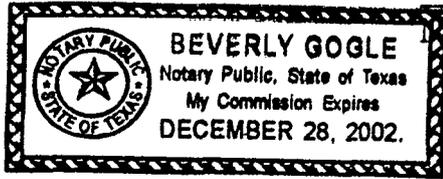
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 28th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



Beverly Gogle

Notary Public

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 1999, by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

Notary Public

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

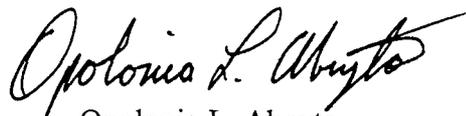
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
K SNOW KNIGHT 4 23 (9C-191)	43-047-30749	130	04-09S-20E	INDIAN	GW	P
TRIBAL 4-122 (9C-191)	43-047-33717	99999	04-09S-20E	INDIAN	GW	APD
TRIBAL 1 WELL 54 (UTU 76246)	43-047-32467	11850	01-09S-21E	INDIAN	GW	P
MCCOOK 1-66 (UTU 76246)	43-047-33336	12561	01-09S-21E	INDIAN	GW	P
TRIBAL 1-125 (UTU 76246)	43-047-33414	12805	01-09S-21E	INDIAN	GW	P
TRIBAL 1-126 (UTU 76246)	43-047-33415	12804	01-09S-21E	INDIAN	GW	P
MCCOOK 1-142 (UTU 76246)	43-047-33455	12790	01-09S-21E	INDIAN	GW	P
TRIBAL 1-163 (UTU 76246)	43-047-33747	13148	01-09S-21E	INDIAN	GW	P
ANKERPONT ETAL 2 6 (9C-187)	43-047-30572	75	02-09S-21E	INDIAN	GW	P
TRIBAL 2 WELL 50 (9C-187)	43-047-32698	11868	02-09S-21E	INDIAN	GW	P
TRIBAL 2-102 (9C-187)	43-047-33379	13023	02-09S-21E	INDIAN	GW	DRL
PAWWINNEE ETAL 3 10 (9C-186)	43-047-30662	85	03-09S-21E	INDIAN	GW	P
SHOYO 37A (9C-186)	43-047-32655	11737	03-09S-21E	INDIAN	GW	S
SHOYO 3-59 (9C-186)	43-047-33277	12553	03-09S-21E	INDIAN	GW	P
OURAY 3-74 (9C-186)	43-047-33278	99999	03-09S-21E	INDIAN	GW	APD
OURAY 3-75 (9C-186)	43-047-33279	99999	03-09S-21E	INDIAN	GW	APD
SHOYO 3-162 (9C-186)	43-047-33868	13242	03-09S-21E	INDIAN	GW	DRL
SERAWOP 4-13 (84C-725)	43-047-30663	191	04-09S-21E	INDIAN	GW	P
BLUE FEATHER 4-30 (84C-721)	43-047-31000	190	04-09S-21E	INDIAN	GW	P
SERAWOP 4-103 (84C-725)	43-047-33376	99999	04-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

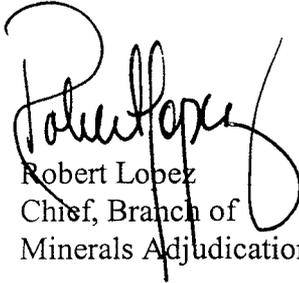
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

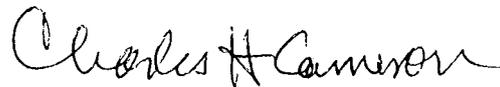
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

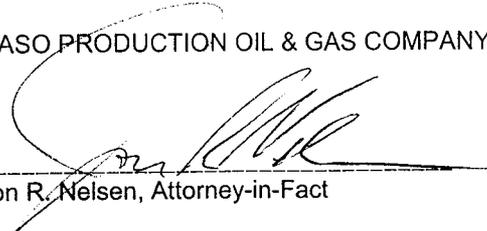
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

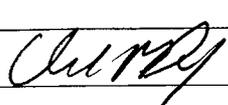
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

- 5. Lease Serial No. SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SEE ATTACHED EXHIBIT "A"
9. API Well No. SEE ATTACHED EXHIBIT "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well [] Oil Well [x] Gas Well [] Other
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.
3a. Address P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code) (435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION (Notice of Intent, Subsequent Report, Final Abandonment Notice) and TYPE OF ACTION (Acidize, Deepen, Production, etc.). Includes a checked box for 'Other' and 'SUCCESSOR OF OPERATOR'.

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the...

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF...

RECEIVED MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Handwritten signature of Cheryl Cameron

Date March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date	Federal Approval Of This Action Is Necessary
-------------	-------	------	--

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CRO

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.
Project Economics Workst

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIREFLINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$
Capital \$ 820/830/840	\$1,200
Expense \$ 830/860	\$0
Total \$	\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

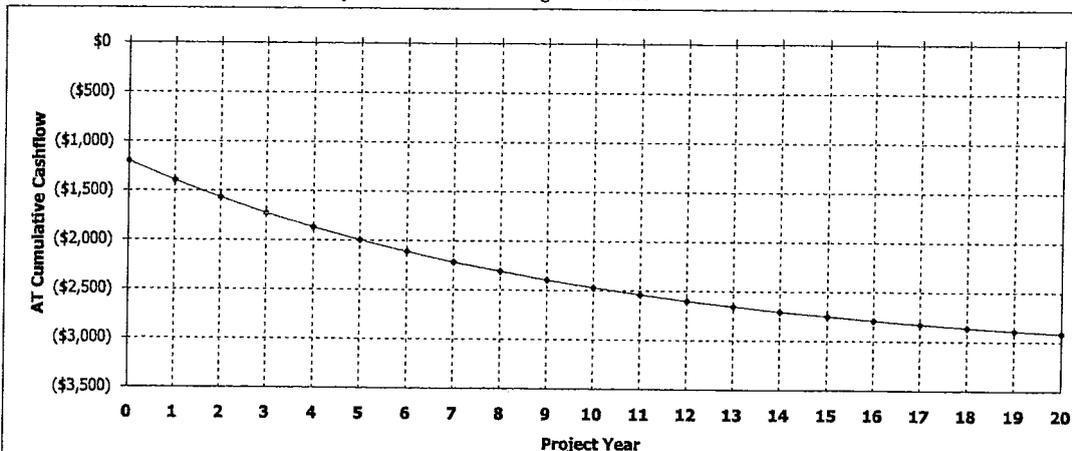
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SENE SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SENE SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SENE SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SENE SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SENE SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.