

Belco Petroleum Corporation

Belco

December 17, 1979

Mr. Edgar W. Gynn
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Applications for Permit to Drill

Dear Mr. Gynn:

Attached are Applications for Permit to Drill, Survey
Plats, BOP Diagrams and Surface Use Plans for the following
Uintah County wells:

STAGECOACH UNIT 19-33
1152' FWL & 951' FNL (NW NW)
Section 33, T8S, R21E

CHAPITA WELLS 1-4 FEDERAL
1022' FWL & 1856' FNL (SWNW)
Section 4, T9S, R22E

STAGECOACH UNIT 20-7
989' FSL & 1648' FEL (SW SE)
Section 7, T9S, R22E

CHAPITA WELLS 1-5 FEDERAL
1249' FSL & 984' FEL (SESE)
Section 5, T9S, R22E

STAGECOACH UNIT 21-8
1367' FNL & 1148' FEL (SE NE)
Section 8, T9S, R22E

Very truly yours,

BELCO PETROLEUM CORPORATION

**ORIGINAL SIGNED BY
LEO R. SCHUELER**

Leo R. Schueler
District Manager

RECEIVED

DEC 21 1979

DIVISION OF
OIL, GAS & MINING

MEC/rgt

Attachments

cc: ~~Utah Division of Oil, Gas & Mining~~
Houston
Denver
Vernal
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1022' FWL & ~~1050~~ 2055' FNL (SW NW)
 At proposed prod. zone: SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 784'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7348' *Wasatch*

21. ELEVATIONS (Show whether DE, RT, GR, etc.) 4761' NAT GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# K-55	7348'	1000 SX

- SURFACE FORMATION: Uinta
- EST LOG TOPS: Green River 1584' & Wasatch @ 5134'
- Anticipate water throughout the Uinta. Anticipate oil in the Green River from 1584' and in the Wasatch from 5134' to TD.
- CASING DESIGN: New casing as described above. Surface casing will be set with a dry hole digger.
- MINIMUM BOP: 10", 3000 psi hydraulic double gate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
- MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
- AUX. EQUIP: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring.
- No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.
- No abnormal pressures or problems are anticipated.
- Operations will commence approx 4/80 and end approx 4/80

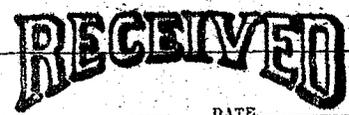
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Morgan E. Coyle* TITLE ENGINEERING CLERK DATE 12/17/79

(This space for Federal or State office use)
 PERMIT NO. 43-047-30660 APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 UTAH 15726
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
~~INDIAN (SILVER MOUNTAIN)~~
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 CHAPITA WELLS
 9. WELL NO.
 1-4 FEDERAL *Nat. Buttes*
 10. FIELD AND FOOT OF WELL AND SURVEY OR AREA
Natural Buttes
 WASATCH
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC: 4, T9S, R22E
 12. COUNTY OR PARISH UINTAH
 13. STATE UTAH

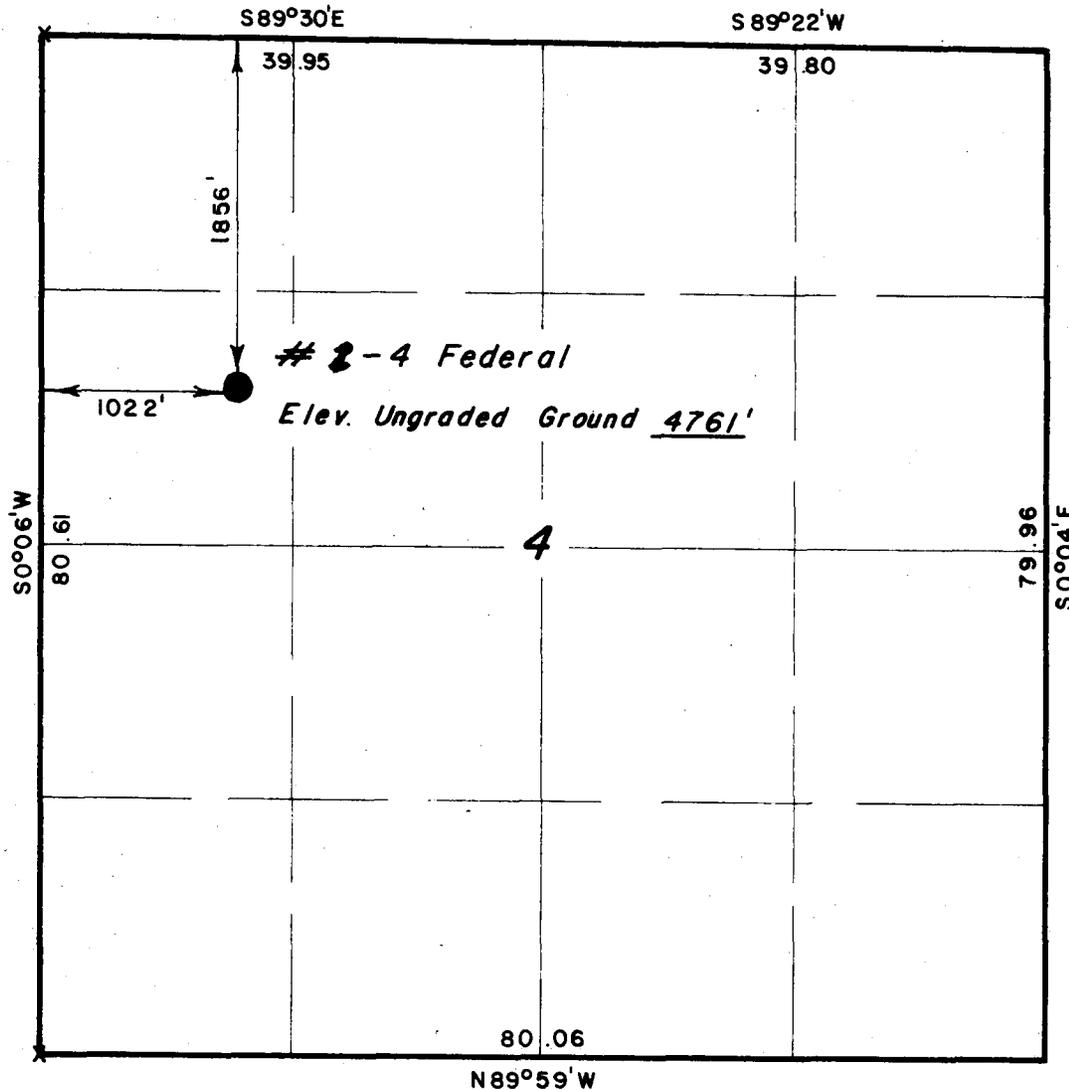


DEC 21 1979

DIVISION OF
OIL, GAS & MINING

T9 S, R22 E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CO.
 Well location, # 2-4 Federal,
 located as shown in the SW 1/4
 NW 1/4 Section 4 T9S, R22E, SLB.
 8M., Uintah County, Utah.



X = Section corners located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000	DATE 11/19/79
PARTY R. K. D.B. WJC	REFERENCES GLO. PLAT
WEATHER CLEAR COOL	FILE BELCO PETROLEUM CO.

**** FILE NOTATIONS ****

DATE: 12/26

OPERATOR: Baker

WELL No. Chapin Wells 1-4

LOCATION: SEC. 4 T. 9 R. 22 COUNTY ~~W~~A

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

API NUMBER: 43-047-30660

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK as per order in case 173-1 dtd 2/22/78

APPROVAL LETTER:

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

ORDER No. 173-1 2/22/78

O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION _____ PLOTTED ON MAP

APPROVAL LETTER WRITTEN _____

W1
PT

December 26, 1979

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Insofar as this office is concerned, approval to drill Wells No. Stagecoach Unit 19-33, Sec. 33, T. 8 S., R. 21 E., Chapita Wells 1-4, Sec. 4, T. 9 S., R. 22 E., Chapita Wells 1-5, Sec. 5, T. 9 S., R. 22 E., Uintah County, Utah, is hereby granted in accordance with the Order issued in Cause No. 173-1 dated February 2, 1978.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

CLEON B. FEIGHT
Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

Stagecoach Unit 19-33	43-047-30657
Chapita Wells 1-4	43-047-30660
Chapita Wells 1-5	43-047-30661

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Geological Engineer

MTM.pj6
cc:

RECEIVED

APR 14 1980

COLO. OIL & GAS CONS. COMM.

Oil and Gas Drilling

EA #174-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-41368

Operator: Belco Petroleum

Well No.: 1-4

Location: 1022' FWL & 2055' FNL

Sec.: 4 T.: 9S R.: 22E

County: Uintah

State: Utah

Field: CW-Wasatch

Status: Surface Ownership: Indian

Minerals: Federal

Joint Field Inspection Date: February 12, 1980

Participants and Organizations:

Craig Hansen

USGS - Vernal, Utah

Dale Hanburg

BIA - Ft. Duchesne

Rick Schatz

Belco Petroleum

Ed Taylor

Belco Petroleum

Bud Pease

Dirt Contractor

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Date: February 13, 1980

aj 3/26/80

DVR
FNP
FHM
JAM
JJD
RLS
CGM

*Well site moved to
2055' FNL & 1022' FWL
Pad 160 x 320
Pit 100 x 150
3/10 mi new access
Prod fac on pad
Flow line not inst.
Stakepile to oil
4 3/10 ac
Mitigators Pg 6
3) A. & B.*

RECEIVED

EA #174-80

APR 14 1980

Proposed Action:

COLO. OIL & GAS CONS. COMM.

On January 28, 1980, Belco Petroleum Corp. filed an Application for Permit to Drill the No. 1-4 exploratory/development well, an 7,348 foot gas test of the Wasatch Formation, Tertiary in Age, located at an elevation of 4,761 ft. in the ~~SW 1/4~~ ^{S 1/4} T9S, R22E on Federal mineral lands and Tribal surface, lease No. 41368. Since an objection was raised to the wellsite it was moved to 1,022' FWL & 2,055' FNL. This did not change the 1/4 1/4 coordinates. There was no objection raised to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA, Fort Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 160 ft wide x 325 ft. long and reserve a pit 100 ft. x 150 ft. A new access road would be constructed 32 ft. wide x .7 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is April, 1980 and duration of drilling activities would be about 30 days.

DMR	
FOP	
WHM	
JAM	
JJD	
RLS	
CGM	

Location and Natural Setting:

The proposed drillsite is approximately 14 miles east of Ouray, Utah, the nearest town. A fair road runs to within .7 miles of the location. This well is in the Chapita Wells Wasatch field.

Topography

The location is in a flat area with weathered sandstone and shale outcrops on the north and east of the location.

Geology:

The surface geology is the Uintah Formation, Tertiary in age.

The soil is a clay with well mixed gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil with well mixed gravel. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs..

Approximately 4.3 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Precipitation:

Annual rain fall should range from about 7" to 10" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains south by non-perennial drainage to the White River 3 miles from the location

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore

would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined if fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Rabbitbrush, greasewood, annual weeds, and sunflowers exist on the location.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 4.3 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented

as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- A. Move location 199 feet south to reduce cut and fill on north side of pad.
- B. Move access road east 100 feet to reduce impact on vegetation in the area.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 4.3 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wild-life and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

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APR 14 1980

EA #174-80

COLO. OIL & GAS CONSR. COMM

Finding of No Significant Impact:

"We have considered the proposed Belco 1-4 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment."

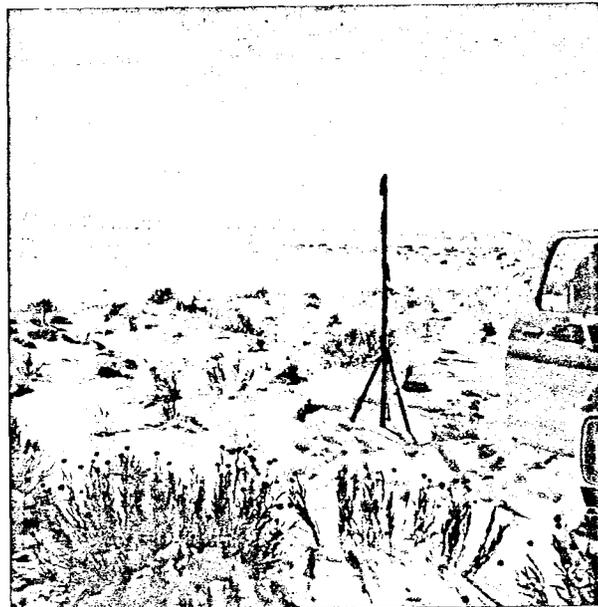
Determination:

"I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C)."

E. H. [Signature]

District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

Date 3/27/80



*Belco 1-4
Looking south*

DM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-41368

OPERATOR: Belo Petroleum

WELL NO. 1-4

LOCATION: 1/2 SW 1/4 NW 1/4 sec. 4, T. 9S, R. 22E, SLM

Utah County, Utah

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COLO. OIL & GAS CONS. COMM.

Stratigraphy: Uinta - surface
Green River - 1580
Mahogany Z. ~ 2760
Wasatch - 5130

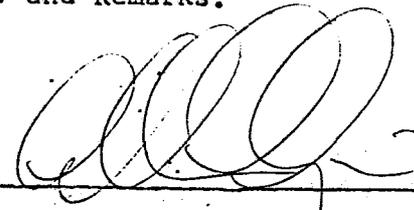
Fresh Water: Probable in Uinta
Possible in top of Green River and below Mahogany zone

Leasable Minerals:
oil shale in Green River Fm

Additional Logs Needed:
adequate

Potential Geologic Hazards:
Slight overpressuring from about 6000' to TD (10.5 ppq should be adequate.)

References and Remarks:

Signature: 

Date: 2 - 6 - 80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

RECEIVED

APR 14 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK COMMERCIAL WELL

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 15726 41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD AND POOL, OR WILDCAT
CW - WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

DUPLICATE
PLUS BACK

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1022' FWL * 1856' FNL (SW NW) * 2055' * location change

At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 784'

16. NO. OF ACRES IN LEASE 480

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7348'

19. PROPOSED DEPTH 7348'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4761' NAT GL

22. APPROX. DATE WORK WILL START 4/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# K-55	7348'	1000 SX SUFFICIENT TO COVER BALK UP TO BASE OF UINTRA

1. SURFACE FORMATION: Uinta

2. EST LOG TOPS: Green River 1584' & Wasatch @ 5134'

3. Anticipate water throughout the Uinta. Anticipate oil in the Green River from 1584' and in the Wasatch from 5134' to TD.

4. CASING DESIGN: New casing as described above. Surface casing will be set with a dry hole digger.

5. MINIMUM BOP: 10", 3000 psi hydraulic double gate MAY. Will test to 1000 psi prior to drilling surface plug and on each trip for 1980

6. MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well.

7. AUX. EQUIP: 2" 3000 psi choke manifold & kill line, Kelly block, stabbing valve and visual mud monitoring.

8. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.

9. No abnormal pressures or problems are anticipated.

10. Operations will commence approx 4/80 and end approx 4/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Morgan E. Ope TITLE ENGINEERING CLERK DATE 12/17/79

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY (Orig. Sgd.) R. A. Henricks FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 14 1980

CONDITIONS OF APPROVAL, IF ANY:

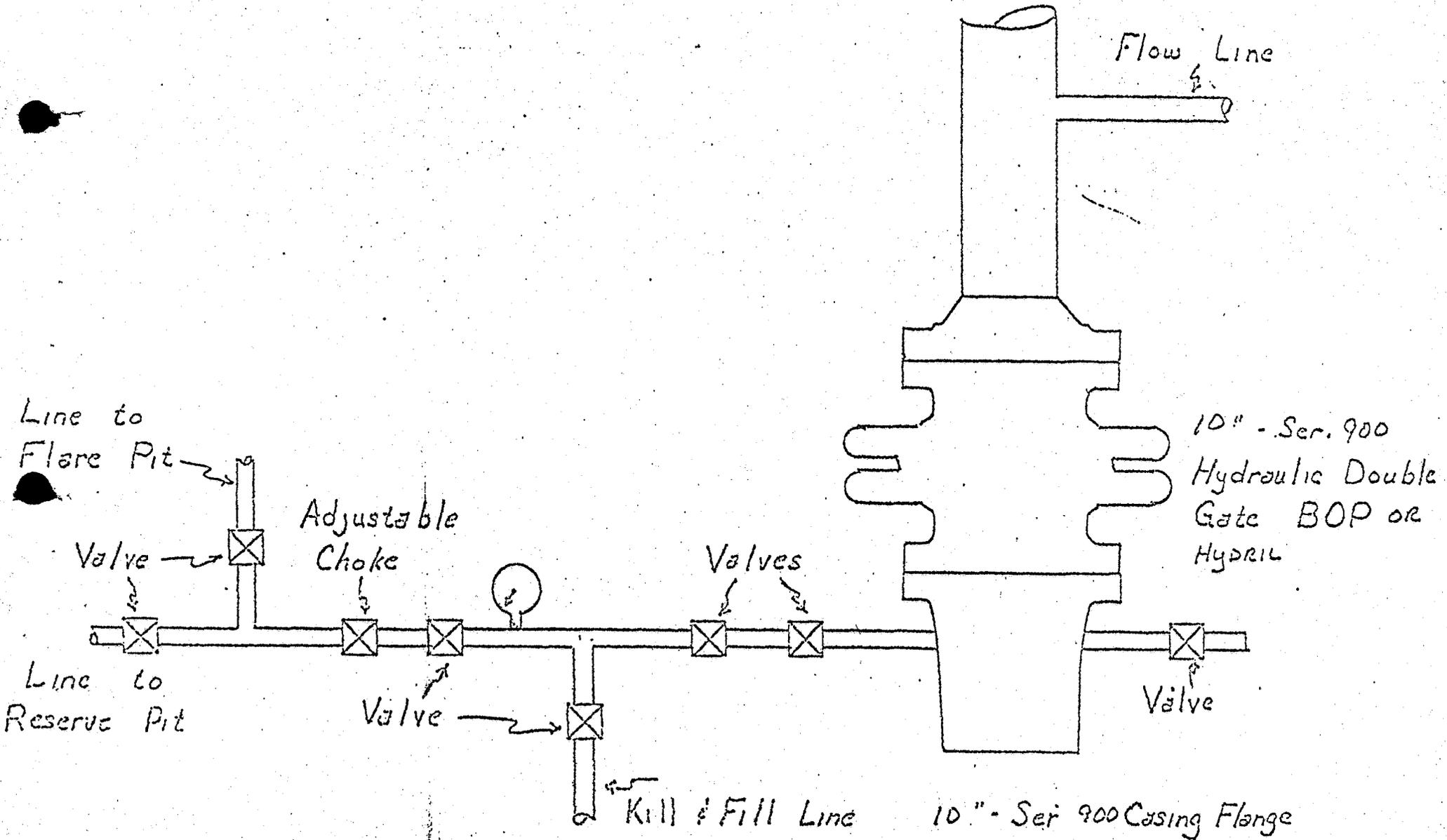
RECEIVED

DIVISION OF OIL, GAS & MINING
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

Ut. State OIG



October 3, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

RE: Well No. Chapita Well 1-4, Sec. 4, T. 9S, R. 22E, Uintah County.,
RE: Well No. Natural Duck #14-15Gr, Sec. 14, T. 9S, R. 20E, Uintah County.,
RE: Well No. Natural Duck #7-15GR, Sec. 15, T. 9S, R. 20E, Uintah County.,
RE: Well No. Stagecoach 17-25, Sec. 25, T. 8S, R. 21E, Uintah County.,
RE: Well No. Stagecoach 20-7, Sec. 7, T. 9S, R. 22E, Uintah County.,
RE: Well No. Stagecoach 21-8, Sec. 8, T. 9S, R. 22E, Uintah County.,

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK-TYPIST

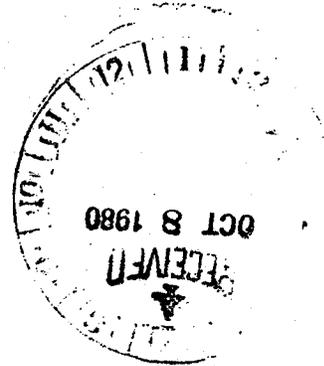
/bjh

Belco Petroleum Corporation

Belco

October 7, 1980

Ms. Barbara Hill
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116



RE: Chapita Wells Federal 1-4
Natural Duck 7-15GR
Natural Duck 14-15GR
Stagecoach 17-25
Stagecoach 20-7
Stagecoach 21-8
Uintah County, Utah

Dear Ms. Hill;

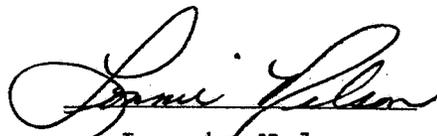
In response to your letter dated October 3, 1980, concerning the subject wells, Belco Petroleum Corporation does intend to drill these wells.

Belco did not receive USGS approval to drill the Stagecoach wells #20-7 and #21-8 until June 6, 1980, six months after we had received State of Utah approval, USGS approval for Chapita Wells Federal 1-4 was received April 9, 1980, and USGS approval to drill Natural Duck 7-15GR was granted March 20, 1980. We would request the State to extend their approval of these wells to these dates also.

We realize that the approved APD's for Natural Duck 14-15GR and for the Stagecoach 17-25 are somewhat older, but Belco does intend to drill them and requests that the approvals not be terminated.

Very truly yours,

BELCO PETROLEUM CORPORATION


Lonnie Nelson
Engineering Clerk

LN/lk

xc: file (7)

12

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR 5GR	LOCATION BUILT, SURE SET
	12-9GR GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	18-16GR	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	BUILDING LOCATION
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	PERMITTED
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
<i>(Chapita Wells)</i> CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	52-33	BUILDING LOCATION
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT, APD SENT 7-17-80
	56-29	WO USGS PERMIT, APD SENT 7-17-80
	57-29	WO USGS PERMIT, APD SENT 7-17-80
	58-19	WO USGS PERMIT, APD SENT 7-17-80
SUMMIT CO.	1-4	WO STATE PERMIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
UTAH 41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CW*WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' Natural G.L.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Notice of Spud</u>		<u>X</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17 3/4" hole @ 8:00 a.m. on 10-31-80, w/Leon Ross Drlg., a dry hole spudder. Drilled 17 3/4" hole to 200'. Ran 5 joints 13 3/8", 54.5#, new K-55 casing to 195' G.L. Cemented w/200 sx class "G" cement w/2% CaCl₂. Released rig @ 7:30 p.m., 11-1-80. Chandler & Associates Rig #1 will move in approximately 11-22-80.

Notice of spud called in to Kim w/USGS in SLC @ 9:40 a.m. 11-3-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE ENG. CLERK DATE 11-3-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

4

LOCATION STATUS

DUCK CREEK

4-17
 ✓9-16GR
 ✓10-16GR
 12-9 GR
 13-17GR

LOCATION BUILT
 LOCATION BUILT, SURF SET
 LOCATION BUILT SURF SET
 LOCATION BUILT
 PERMITTED

19-16GR
 21-9 GR
 22-9 GR
 23-16GR
 24-17GR
 25-17GR
 26-8 GR
 27-9 GR
 28-9 GR
 29-9 GR
 30-9 GR
 31-16GR
 32-17GR
 33-17GR
 34-17GR
 35-17GR

PERMITTED
 PERMITTED
 PERMITTED
 PERMITTED
 PERMITTED
 WO USGS PERMIT, INSP. 10-2-80
 PERMITTED
 WO USGS PERMIT, INSP. 10-2-80
 PERMITTED
 WO USGS PERMIT, INSP. 10-2-80
 WO USGS PERMIT, INSP. 10-2-80
 WO USGS PERMIT, INSP. 10-2-80

NORTH DUCK CREEK

36-19GR
 37-30GR
 38-30GR
 39-30GR

USGS PERMITTED, W/O STATE APPROVAL
 USGS PERMITTED, W/O STATE APPROVAL
 PERMITTED
 WO USGS PERMIT, INSP. 9-25-80

DUCK CREEK

41-8 GR

WO USGS PERMIT, APD SENT 10-15-80 (Must spud by 1-31-81)

NORTH DUCK CREEK

42-25GR

WO USGS PERMIT, APD SENT 11-6-80 (Must spud by 1-1-81)

NATURAL DUCK

7-15GR
 10-21GR
 11-21GR
 12-21GR
 13-21GR
 14-15GR

PERMITTED
 WO USGS PERMIT, INSP. 9-24-80
 PERMITTED

STAGECOACH

20-7 GR
 21-8 GR

PERMITTED
 PERMITTED

CW FEDERAL

✓1-4
 1-5

LOCATION BUILT, SURF SET
 LOCATION BUILT

CHAPITA WELLS

49-25
 50-32
 51-32
 53-33
 54-34
 55-20
 56-29
 57-29
 58-19

PERMITTED
 PERMITTED
 PERMITTED
 PERMITTED
 PERMITTED
 PERMITTED
 WO USGS PERMIT, INSP. 8-22-80 (need unit approval)
 PERMITTED
 PERMITTED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to, a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) STATUS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
UTAH 41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CW*WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' Natural G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-30-80: Waiting on rotary tools.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 12-1-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LOCATION STATUS

<u>DUCK CREEK</u>	4-17	LOCATION BUILT
	✓ 9-16GR	LOCATION BUILT, SURF SET
	✓ 10-16GR	LOCATION BUILT, SURF SET
	✓ 12-9 GR	LOCATION BUILT (PERMIT EXPIRES 12-18-80)
	13-17GR	PERMITTED (PERMIT EXPIRES 12-18-80)
	19-16GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	PERMITTED
	23-16GR	PERMITTED
	25-17GR	PERMITTED
	26-8 GR	PERMITTED
	27-9 GR	WO USGS PERMIT, INSP. 10-2-80
	28-9 GR	WO USGS PERMIT, INSP. 10-2-80
	29-9 GR	WO USGS PERMIT, INSP. 10-2-80
	30-9 GR	WO USGS PERMIT, INSP. 10-2-80
	31-16GR	WO USGS PERMIT, INSP. 10-2-80
	32-17GR	PERMITTED
	33-17GR	PERMITTED
	34-17GR	WO USGS PERMIT, INSP. 10-2-80
	35-17GR	PERMITTED
NO. DUCK CREEK	36-19GR	PERMITTED
	37-30GR	USGS PERMITTED, WO STATE OF UTAH APPROVAL
	38-30GR	PERMITTED
	39-30GR	WO USGS PERMIT, INSP. 9-25-80
DUCK CREEK	41-8GR	WO USGS PERMIT, INSP. 11-25-80-MUST SPUD BY 1-31
NO. DUCK CREEK	42-25GR	WO USGS PERMIT, INSP. 11-25-80-MUST SPUD 1-1-81
NATURAL DUCK	7-15GR	PERMITTED
	10-21GR	LOCATION BUILT
	11-21GR	WO USGS PERMIT, INSP. 9-24-80
	12-21GR	WO USGS PERMIT, INSP. 9-24-80
	13-21GR	WO USGS PERMIT, INSP. 9-24-80
	14-15GR	PERMITTED (PERMIT EXPIRES 12-18-80)
STAGECOACH	20-7 GR	PERMITTED
	21-8 GR	PERMITTED
<u>CW FEDERAL</u>	✓ 1-4	LOCATION BUILT, SURF SET
	1-5	LOCATION BUILT
CHAPITA WELLS	50-32	PERMITTED
	51-32	PERMITTED
	53-33	PERMITTED
	54-34	PERMITTED
	55-20	PERMITTED
	56-29	WO USGS PERMIT (NEEDS UNIT APPROVAL)
	57-29	PERMITTED
	58-19	PERMITTED

CONNECTION STATUS

NBU	61-25B	WO CIG PIPELINE FOR TIE-IN
	69-28B	WO CIG PIPELINE FOR TIE-IN
STG	14-34	WO NORTHWEST PIPELINE FOR TIE-IN
	15-27	WO NORTHWEST PIPELINE FOR TIE-IN
DUCK CREEK	18-16	WO NORTHWEST PIPELINE FOR TIE-IN

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

WELL STATUS

5. LEASE
UTAH 41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
Chapita Wells Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T. 29 N., R. 29 E.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' Natural Gas

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-31-80

WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 12-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW/NW
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-31-81: Drilling, depth 7148'.
Chandler & Assoc #1 drld 8 3/4" hole to 4936' depth 7 7/8' hole from 4936 to depth 7148'. Activity: drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE ENGINEERING CL. DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

5. LEASE
UTAH 41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CW*WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' Natural G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Notice of Spud</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

RECEIVED
FEB 25 1981
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give pertinent dates, measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17 3/4" hole @ 8:00 a.m. on 10-31-80, w/Leon Ross Drlg., a dry hole spudder. Drilled 17 3/4" hole to 200'. Ran 5 joints 13 3/8", 54.5#, new K-55 casing to 195' G.L. Cemented w/200 sx class "G" cement w/2% CaCl₂. Released rig @ 7:30 p.m., 11-1-80. Chandler & Associates Rig #1 will move in approximately 11-22-80.

Notice of spud called in to Kim w/USGS in SLC @ 9:40 a.m. 11-3-80.

RECEIVED
NOV 7 1980

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE ENG. CLERK DATE 11-3-80

(This space for Federal or State office use)

Accepted APPROVED BY [Signature] FOR E. W. GUYNN TITLE DISTRICT ENGINEER DATE NOV 05 1980

CONDITIONS OF APPROVAL, IF ANY:

open

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 4, T9 R22E

12. COUNTY OR PARISH
UTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' GI

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-81 STATUS: IN PROCESS OF COMPLETION.

RECEIVED
MAR 2 1981
Set @ _____ Ft.
DIVISION OF
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. NELSON TITLE ENG. CLERK DATE 3-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-41368	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. LESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE* SURFACE	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 840		8. FARM OR LEASE NAME CHAPITA WELLS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1022' FWL & 2055' FNL SW/NW At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 1-4 FEDERAL	
14. PERMIT NO. 43-047-30660		DATE ISSUED 12-26-79	
15. DATE SPUNDED 10-31-80		16. DATE T.D. REACHED 1-21-81	
17. DATE COMPL. (Ready to prod.) 3-6-81		18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 4761' GL 4773' KB	
19. ELEV. CASINGHEAD 4763'		10. FIELD AND POOL OR WILDCAT Natural Buttes CHAPITA WELLS FIELD	
20. TOTAL DEPTH, MD & TVD 7148'		21. PLUG, BACK T.D., MD & TVD 6607'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS ALL CABLE TOOLS NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5676-6336' Wasatch		11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA SEC. 4, T9S, R22E	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, NL, FF/MSG/G (No open hole logs run because of hole problems)		12. COUNTY OR PARISH UINTAH	
27. WAS WELL CORED NO		13. STATE UTAH	
25. WAS DIRECTIONAL SURVEY MADE NO			

RECEIVED
MAR 19 1981
DIVISION OF OIL, GAS & MINING

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	195'	17 3/4"	200 sx "G"	none
4 1/2"	11.6#	6617'	8 3/4"	2300 sx 50-50 Poz.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6341.6	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5676-78 (2 hpf)	6334-36' (2 hpf)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5688-90' (2 hpf)		5676-6336'	63,000 gal treated fluid & 200,000# 20/40 sd.
6128-30' (2 hpf)			
6142-44' (2 hpf)			
6322-24' (2 hpf)			

33.* PRODUCTION							
DATE FIRST PRODUCTION 3-13-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing for test				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3-13-81	HOURS TESTED 24	CHOKE SIZE 7/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 9 cond.	GAS—MCF. 854	WATER—BBL. 3	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 800	CASING PRESSURE 900	CALCULATED 24-HOUR RATE →	OIL—BBL. 9 cond.	GAS—MCF. 854	WATER—BBL. 3	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test						TEST WITNESSED BY Rick Schatz	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. C. Ball TITLE District Engineer DATE 3-18-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS	X

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 4 T9S R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-31-81: Waiting on connection to pipeline

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED I. K. Nelson TITLE ENG, CLERK DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

April 28, 1981

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Re: Well No. CWU #1-4
Sec. 4, T. 9S. R. 22E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-18-81, from above referred to well indicates the following electric logs were run: GR, NL, FF/MSG/G. As of today's date this office has not received these logs! FF/MSG/G

Rule C-5, General Rule and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORP.

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UT. 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 4, T. 36S, R. 2E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-407-0660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761'

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) WELL STATUS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-30-81: Waiting on CIG for Tie-in.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 11/1/81

LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE* SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FED.

10. FIELD OR WILDCAT NAME
CHAPITA WELLS

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>
	WELL	STATUS	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 5-31-81: SHUT IN, WAITING ON CIG FOR CONN TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. C. Ball* TITLE FOR J. C. BALL DATE 6-3-81
J. R. NELSON DISTRICT ENGINEER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SURFACE*UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761'

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

WELL STATUS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-30-81: Shut in, waiting on CIG for connection to sales line.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson FOR J. C. BALL
TITLE DISTRICT ENGINEER DATE 7-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPEMMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAPITA WELLS

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761'

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

WELL STATUS _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-31-81: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
FOR J. C. BALL
SIGNED [Signature] TITLE DIST. ENGINEER DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL (SW $\frac{1}{4}$ /NW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

WELL STATUS

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3066

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761'

(NOTE: Report results of multiple completions in one zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: SHUT IN, WAITING ON CIG FOR SECTION SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Kathy Hutton TITLE: ENGINEERING CLERK DATE: _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL (SW/NW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>	WELL STATUS	<input type="checkbox"/>

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-15-81: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kristson TITLE ENG CLERK DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL (SW/NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS REPORT	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 4, T08S R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-3060

15. ELEVATIONS (SHOW DF, KDS, AND WD)
4761'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-16-81: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	WELL STATUS REPORT <input type="checkbox"/>

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPTA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 4, T22N, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-300

15. ELEVATIONS HOW DF, KDB, AND D WD)
4761'

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-15-81: SHUT IN. WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-15-82: SHUT IN, WAITING ON CIG FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Guston TITLE ENG CLERK DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE <u>U-41368</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>UTE TRIBE SURFACE</u>
7. UNIT AGREEMENT NAME <u>CHAPITA WELLS UNIT</u>	8. FARM OR LEASE NAME
9. WELL NO. <u>1-4 FEDERAL</u>	10. FIELD OR WILDCAT NAME
11. SEC., T., R., OR BLK. AND SURVEY OR AREA <u>SEC 4, R2S, T9E</u>	12. COUNTY OR PARISH <u>UINTAH</u>
13. STATE <u>UTAH</u>	14. API NO. <u>43-047-30660</u>
15. ELEVATIONS (SHOW DEPTHS IN FEET AND WD) <u>4761' GL</u>	

(NOTE: Report results for multiple completions or zone change only. Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		<u>WELL STATUS REPORT</u>

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 4, T9S, R22E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-15-82: WELL SHUT IN. WAITING FOR CONNECTION TO CIG SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Krulson TITLE ENG CLERK DATE FEB 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPTAIN WELLS

8. FARM OR LEASE NAME

9. WELL NO.
1-4

10. FIELD OR WELL POINT NAME
GENERAL

11. SEC., T., R., AND BLK. AND SECTION OR AREA
SEC 9 S, R. 2, T. 36 N, BLK. 6

12. COUNTY OR PARISH
UINTA

13. STATE
UTAH

14. API NO.
43-010660

15. ELEVATIONS (SHOW DEPTH IN FEET AND FEET AND INCHES)
4761

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS REPORT	<input type="checkbox"/>

(NOTE: Report results for multiple completion or zone change of 330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface logs and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-15-82: WELL SHUT IN WAITING FOR COMPLETION ON SALES LINE.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE MAR 15 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

March 15, 1982

Mr. E. W. Guynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7	Natural Buttes 47-27B
Chapita Wells 59-18	Chapita Wells 56-29
Duck Creek 9-16GR	Duck Creek 31-16GR
Chapita Wells 1-4 Fed	Chapita Wells 1-5 Fed
Brennan Bottoms 1-15	Chapita Wells 52-33
East Bench 1-23 Fed	Duck Creek 60-29
Duck Creek 20-9GR	Duck Creek 4-17
Natural Buttes 39-28B	Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Knutson
Kathy Knutson
Engineering Clerk

RECEIVED
MAR 17 1982

/kk
attachments
cc: ~~Division of Oil, Gas & Mining~~
GEN-Houston
File

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS REPORT	

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., AND OR BLK. AND SURVEY OR AREA
SEC 4, R2 E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-0000

15. ELEVATIONS SHOW DE KDB AND WD)
4761' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-15-82: WELL SHUT IN. CIG WORKING ON SALE HOOP.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE APR 1 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 4, T9S R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB AND WD)
4761' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS REPORT	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 5-15-82: WELL SHUT IN WAITING ON SALES HOOKUP.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED K. K. Knutson TITLE ENG CLERK DATE MAY 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1022' FWL & 2055' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: _____

5. LEASE
U-41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
1-4 FEDERAL

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 4, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30660

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4761' NAT SGL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-15-82: Initial Production May 28, 1982, sold to
CIG. 1005 MCF, 8/64 ch, TP-1975, CP-2125, STAT. 7, S, DIER
6.8, 2 X 1 meter run. Time on 11:15 a.m. Will be reported
on Monthly Production form 9-329 in future.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathi Britton TITLE Eng Clerk DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 0828		OPERATOR NAME BELO DEVELOPMENT CORP						WELL NAME FEDERAL 1-4					
WELL CODE 33851		LOCATION SECT. TWNSHP/BLK RGE/SUR. 4 9S 22E		PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION WASATCH SA FLOW TEST																

WELL ON (OPEN)												FLOW TEST																	
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		
06 01 83			06 10 83		60 500		2 061		01219 0		1 606		1 00		00537 0		0250		086		00540 0		00749 0		X				

WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>K G Williams</i> OPERATOR: <i>[Signature]</i> COMMISSION:					
PRESSURE TAKEN DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																					
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55							
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E								
06 11 83			06 14 83		00897 0		00782 0		820		1 9950		6341													
33851			00500		REMARKS: WELL TEST Extended 48 hrs. WELL was boosted 6th day TEST END on 06/14/83.																					

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 01-11		FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 0828		OPERATOR NAME BELCO DEVELOPMENT CORP				WELL NAME FEDERAL				1-4	
CODE 33851	SECT. 4	LOCATION TWN/SHP/BLK 9S	RGE/SUR. 22E	PANHANDLE/REDCAVE SEQ. NUMBER 22E		FORMATION WASATCH SA		Flow TEST									

WELL ON (OPEN)			FLOW TEST																											
			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/PRESSURE		STATIC CSG PRESSURE		FLOWING STRING TUBING CASING		
MO.	DAY	YR.	MO.	DAY	YR.																									
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75	
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X	X
06	08	82	06	15	82	01	000	02	067	05	073	0	009	100	0517	0	05	10	093				0104	0127	0				X	

WELL-OFF (SHUT-IN)			SHUT-IN TEST												SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>K. G. Williams</i> OPERATOR: <i>[Signature]</i> COMMISSION: _____	
			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)														
MO.	DAY	YR.	MO.	DAY	YR.																					
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55							
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	E	E							
06	15	82	06	18	82	01	674	0	01	511	0															

REMARKS: *ESTIMATED LIFE RANGE*

33851

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No: 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.) At surface 1022' FWL & 2055' FNL		9. WELL NO. 1-4 FEDERAL	
14. PERMIT NO. 43-047-30660		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 4761' NGL		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC 4, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) RESUMPTION OF OPERATIONS <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS SHUT IN ON AUGUST 2, 1984 AND WAS RETURNED TO PRODUCTION ON NOVEMBER 2, 1984. ORAL NOTICE OF RESUMED OPERATIONS WAS CALLED TO THE BLM VERNAL DISTRICT OFFICE ON THIS DATE AS PER 3162.4-1(c).

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE DISTRICT ENGINEER DATE 11-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

111910

form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1022' FWL & 2055' FNL 1249' FSL & 984" FEL 14. PERMIT NO. 43-047-30660 & 1 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4761' NGL & 4729' NGL		5. LEASE DESIGNATION AND SERIAL NO. U-41368 & U41370 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface 7. UNIT AGREEMENT NAME Chapita Well Unit 8. FARM OR LEASE NAME 9. WELL NO. See Below 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T9S, R22E & Sec 5 12. COUNTY OR PARISH Uintah 13. STATE Utah
---	--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-09-86, SOME OF THESE WELLS MAY HAVE BEEN SI LONGER THAN 90 DAYS.

CW 1-4 Fed
CW 1-5 Fed

RECEIVED
NOV 17 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE District Superintendent DATE 11-14-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101
Report Period (Month/Year) 1 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 1-4 4304730660 05155 09S 22E 4	WSTC	✓			
X CHAPITA WELL U 1-5 4304730661 05160 09S 22E 5	WSTC	✓			
X CHAPITA WELL U 17 4304715062 05165 09S 22E 25	WSTC	✓			
X WHITE RIVER U 43-16 4304731354 05170 08S 22E 16	GRRV	✓			
X STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC	✓			
X STAGECOACH 19-33 4304730657 05190 08S 21E 33	WSTC	✓			
X STAGECOACH 1 4715071 05195 08S 22E 32	WSTC	✓			
X STAGECOACH 2 4304715072 05200 08S 21E 28	WSTC	✓			
X STAGECOACH 5 4304715074 05210 09S 22E 17	WSTC	0	OK ON CARD REPORTED 0 PROD IN NOV		NOTICE TO P&H 10-3-
X WESTBIT U 1 4301915047 05215 16S 25E 10	WSTC	✓			
X WESTBIT 2 4301915048 05220 16S 25E 9	WSTC	✓			
X NBU 14-30B 4304730295 05225 09S 21E 30	GRRV	✓			
X NBU 34Y 4304730509 05230 09S 20E (21)	GRRV	✓	OK ON CARD		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
Authorized signature _____ Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

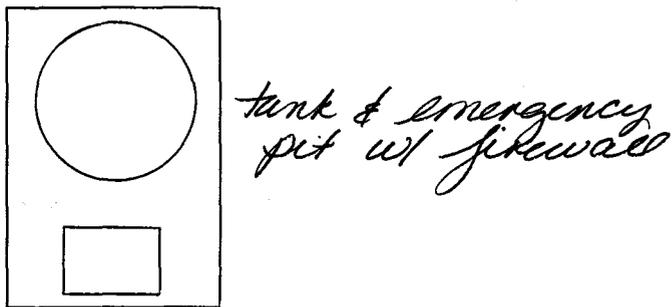
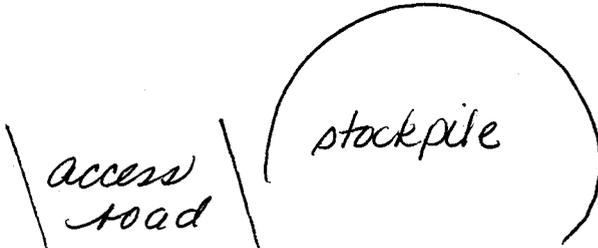
JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico



43,381 50 SHEETS 5 SQUARE
 43,382 100 SHEETS 5 SQUARE
 43,383 200 SHEETS 5 SQUARE
 43,384 300 SHEETS 5 SQUARE
 43,385 400 SHEETS 5 SQUARE
 NATIONAL
 MADE IN U.S.A.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5
6. LEASE DESIGNATION AND SERIAL NO.
U-41368
7. IF INDIAN, ALLOTTEE OR TRIBE NAME
THE TRIBE SURFACE
8. AGREEMENT NAME
CHAPITA WELL UNIT
9. PART OR LEASE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT" for each proposal.)

RECEIVED
NOV 08 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY (Enron Oil/Gas) DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR
P. O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1022' FWL & 2055' FNL (SW/NW)

14. PERMIT NO.
43 047 30660

15. ELEVATIONS (Show whether DF, WT, OR, etc.)
4761' NGL

9. WELL NO.
CW 1-4 FED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR ANNA

SEC 4, T9S, R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANE
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 11-4-89 AFTER BEING SHUT IN OVER NINETY DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1. T.A.S.	
2. MICROFILM	<input checked="" type="checkbox"/>
3. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE SR. ADMIN CLERK DATE 11-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 16 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS FEDERAL 1-4
SEC. 4, T9S, R22E
UINTAH COUNTY, UTAH

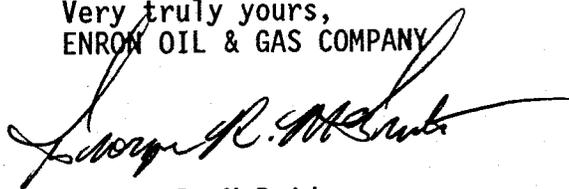
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston EB-2369
Diane Cross - Houston EB-2370
File

/lwSundry

RECEIVED

JUN 21 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-41368

6. If Indian, Allottee or Tribe Name
UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CW FED. 1-4

9. API Well No.
43-047-30660

10. Field and Pool, or Exploratory Area
CW/WASATCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1022' FWL & 2055' FNL SW/NW
SEC. 4, T9S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 6-28-93

By: [Signature]

RECEIVED

JUN 21 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Admin. Clerk Date 6/16/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

FEB 9 1994

February 8, 1994

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 9 1994

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: DISPOSAL OF PRODUCED WATER
VARIOUS CWU - NBU - STG

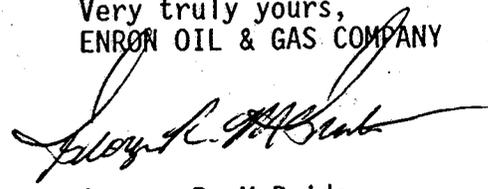
Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Joe Tigner - Houston EB-2047
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
-3 0 9 1991

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
See Attached Copy

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.
See Attached Copy

9. API Well No.
See Attached Copy

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached Copy

DIVISION OF OIL GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Water Disposal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

- Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
- Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
- Percolation rate for the area is from 2 to 6 inches per hour.
- Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

14. I hereby certify that the foregoing is true and correct

Signed *Lynette J. Warr* Title Sr. Admin. Clerk Date 2/8/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date: Federal Approval of this Date

Conditions of approval, if any: _____ By: Action is Necessary

Accepted by the State of Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FSL, 981' FSL SESE	U--0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL, 1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL, 2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL, 2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL, 1540' FEL SWSE	U-01207ST	43-047-30281 ⁷⁴
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBU 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL, 601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL, 660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL, 1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980' FNL, 1980' FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152' FWL, 951' FNL NWNW	U-9613	43-047-30657

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL, 2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL, 2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL, 2310' FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL, 672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNW	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL, 793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-30264 ⁵
CWU 42-13	SEC. 13, T9S, R22E 449' FNL, 427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305
CWU 226-3	SEC. 3, T9S, R22E 730' FEL, 2159' FSL NESE	U-0281	43-047-31310 ²
CWU 227-3	SEC. 3, T9S, R22E 300' FWL, 2000' FSL NWSW	U-0281	43-047-31313

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

PERMIT APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;"> <input type="checkbox"/> Oil WELL <input type="checkbox"/> Gas Well <input type="checkbox"/> Other </p>	<p>5. Lease Designation and Serial No. <i>U 41368</i></p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation <i>CHAPITA WELLS UNIT</i></p> <p>8. Well Name and No. <i>CHAPITA WELLS UNIT 1-4</i></p>
<p>2. Name of Operator <i>ENRON OIL & GAS COMPANY</i></p>	<p>9. API Well No. <i>43-047-30660</i></p>
<p>3. Address and Telephone No. <i>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</i></p>	<p>10. Field and Pool or Exploratory Area <i>CHAPITA WELLS/WASATCH</i></p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1022' FWL - 2055' FNL (SW/NW) SECTION 4, T9S, R22E</i></p>	<p>11. COUNTY STATE <i>UINTAH, UTAH</i></p>

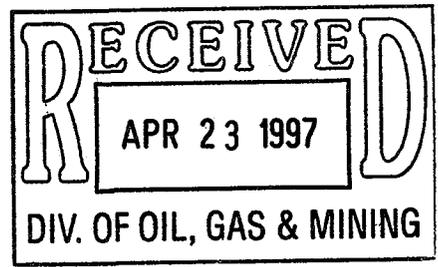
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> NOTICE OF INTENT</p> <p><input type="checkbox"/> SUBSEQUENT REPORT</p> <p><input type="checkbox"/> FINAL ABANDONMENT NOTICE</p>	<table style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;"> <p><input type="checkbox"/> ABANDONMENT</p> <p><input type="checkbox"/> RECOMPLETION</p> <p><input type="checkbox"/> PLUGGING BACK</p> <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> ALTERING CASING</p> <p><input type="checkbox"/> OTHER _____</p> </td> <td style="width:50%; vertical-align: top;"> <p><input type="checkbox"/> CHANGE OF PLANS</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> NON-ROUTINE FRACTURING</p> <p><input type="checkbox"/> WATER SHUT-OFF</p> <p><input type="checkbox"/> CONVERSION TO INJECTION</p> </td> </tr> </table>	<p><input type="checkbox"/> ABANDONMENT</p> <p><input type="checkbox"/> RECOMPLETION</p> <p><input type="checkbox"/> PLUGGING BACK</p> <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> ALTERING CASING</p> <p><input type="checkbox"/> OTHER _____</p>	<p><input type="checkbox"/> CHANGE OF PLANS</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> NON-ROUTINE FRACTURING</p> <p><input type="checkbox"/> WATER SHUT-OFF</p> <p><input type="checkbox"/> CONVERSION TO INJECTION</p>
<p><input type="checkbox"/> ABANDONMENT</p> <p><input type="checkbox"/> RECOMPLETION</p> <p><input type="checkbox"/> PLUGGING BACK</p> <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> ALTERING CASING</p> <p><input type="checkbox"/> OTHER _____</p>	<p><input type="checkbox"/> CHANGE OF PLANS</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> NON-ROUTINE FRACTURING</p> <p><input type="checkbox"/> WATER SHUT-OFF</p> <p><input type="checkbox"/> CONVERSION TO INJECTION</p>		

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 40 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Katy Carlson* TITLE *Regulatory Analyst* DATE *4-15-97*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

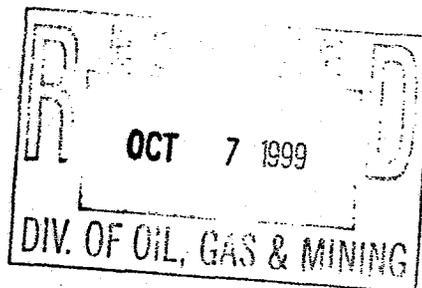
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven

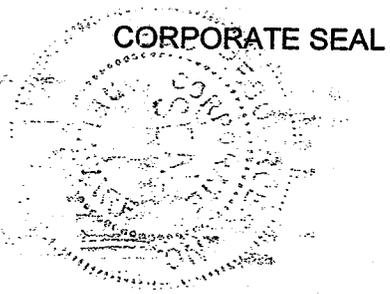


ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

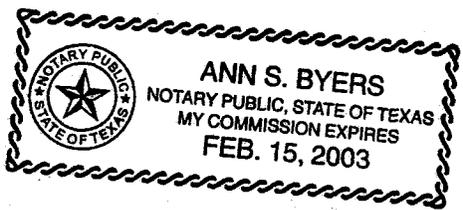
IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.



Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS
COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

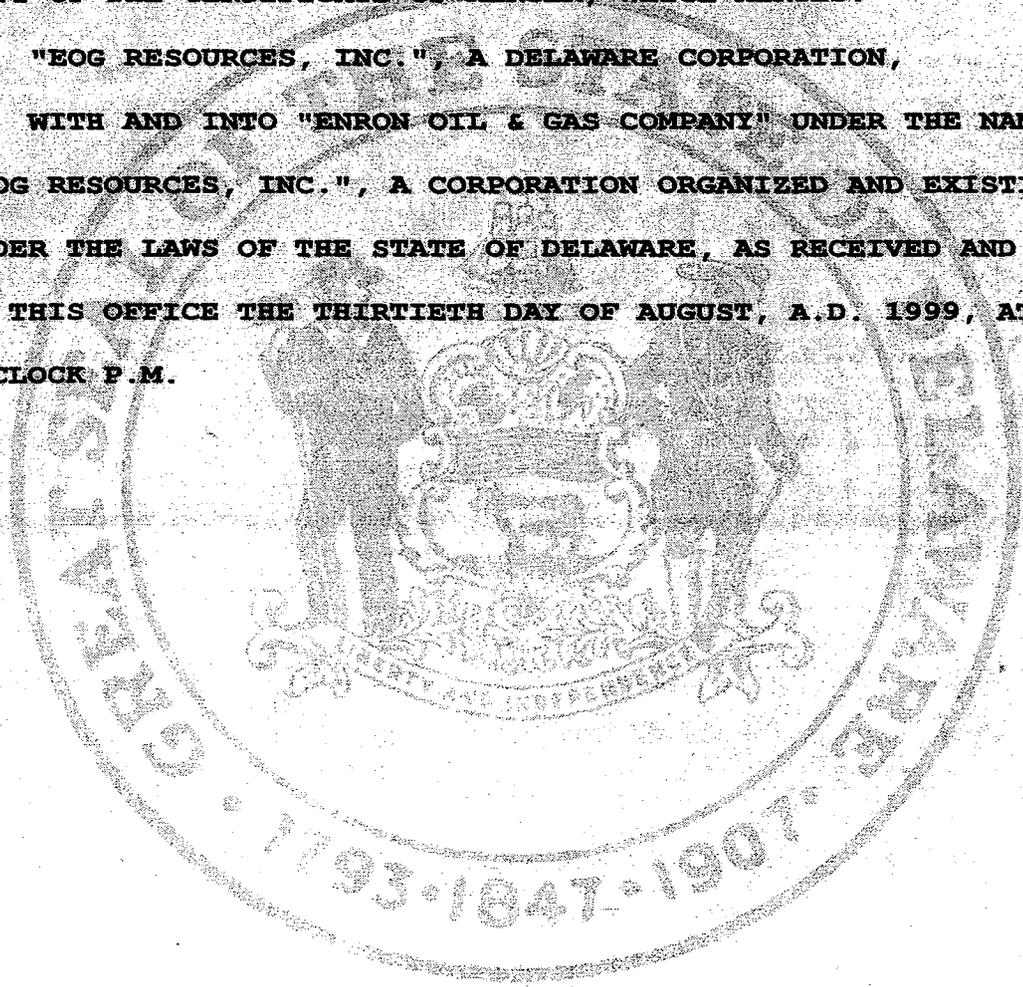


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

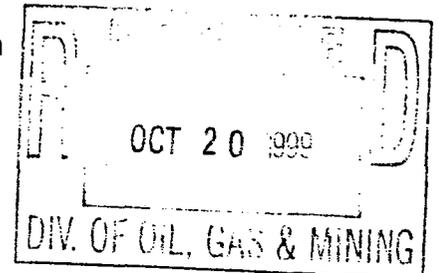
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N9550
~~NO401~~

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME API Number Entity Location	Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
					OIL (BBL)	GAS (MCF)	WATER (BBL)
SCU 51-20F 4304733120 04920 09S 22E 20	WSTC		GW		14-20-46-2448	Stagecoach unit	approx 10.20.99
SCU 56-20F 4304733370 04920 09S 22E 20	WSTC		GW		14-20-46-2448	"	"
SCU 57-8N 4304733371 04920 09S 22E 08	WSTC		GW		U-0283	"	"
DUCKCREEK 1-11G 4304730326 04930 09S 20E 11	WSTC		GW		U-27042		approx 10.20.99
DUCKCREEK 2-10G 4304730434 04935 09S 20E 10	WSTC		GW		U-27042		"
DUCKCREEK 4-17 4304730642 04945 09S 20E 17	WSTC		GW		U-38400		"
NORTH DUCK CREEK 60-29 4304731093 05045 08S 21E 29	WSTC		GW		U-24230		"
NORTH DUCK CREEK 69-29 4304731580 05046 08S 21E 29	WSTC		GW		U-24230		"
NORTH DUCK CREEK 61-29 4304731263 05050 08S 21E 29	WSTC		GW		U-24230		"
NATURAL DUCK 1-28GR 4304731269 05080 09S 21E 28	GRRV		GW		U-0576		"
CWU 1-4 4304730660 05155 09S 22E 04	WSTC		GW		U-15726		"
CWU 17 4304715062 05165 09S 22E 25	WSTC		GW		U-0285A		"
STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC		GW		U-0803		"

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,



Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	U-0282	025926000001	430473264400
CWU 358-23F	U-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-0285A	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0285A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ML-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-2081	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43-047-32789 U-0285A	025930000001	430473264000
CWU 435-24N	U-0282	025931000001	430473263900
CWU 439-11N	U-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	U-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ML-3078	032572000001	430473334900
CWU 462-24F	SL-071756	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	U-0282	032573000001	430473331500
CWU 465-23	U-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	U-0284A	031399000001	430473314100

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EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Retired - 15/1/92	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	File	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Apd. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

ROUTING:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304730660</u>	Entity: <u>S O A T 9 S R 22 E</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{1/2}
3.16.00 *(by DTS)*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. **E-mail sent on** _____ **to** _____ **at SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-D92.1*

FILMING

1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-15726
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1-4
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43047306600000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055 FNL 1022 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 04 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/2/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to plug the referenced well: 1. Set RIH to 5650' 2. Set retainer at 5500'. Pump 60 sxs class G cmt 3. Set cement retainer at 3000'. Pump 50 sxs class G cmt 4. Set balanced plug at 1800'-1350' consisting of 40 sxs of class G cmt 5. Perforate 3 shots at 245', establish circulation around the 4-1/2" X 8-5/8" annulus 6. Pump 200 sxs class G cmt, top off cement at surface 7. Cut off casing, set dry hole marker +/- 3" below ground level Please see attached plugging procedure for additional information

Accepted by the Utah Division of Oil, Gas and Mining

Date: ~~February 04, 2015~~
 By: Donna J Skinner

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 2/2/2015	

PLUGGING PROCEDURE
CWU 1-04 - Wasatch

5. PU to 4950' and reverse circulate 1.5 tubing volumes with 9 ppg brine. POOH.
6. **Plug 2** - (Kicker Sand Perfs): PU cement retainer and RIH to 3000'. Set retainer at 3000'. Sting out of the retainer and pressure test to 1000 psi. Sting into retainer and establish an injection rate with fresh water. Pump 50 sx class G cmt + 2% CaCl₂ displace all cement except the last 10 sx. Sting out of the retainer then displace the final 10 sx above the retainer.
7. PU to 2800' and reverse circulate 1.5 tubing volumes with 9 ppg brine. POOH.
8. **Plug 3** - (Green River and base of Moderately Saline Ground Water): PU to 1800. Set balanced cement plug consisting of 40 sxs of class G cmt + 2% CaCl₂ (1800-1350'). PU to 1350' and reverse circulate 1.5 tubing volumes with 9 ppg brine. PU two stands and wait 1.5 hours. RIH and tag cement plug to ensure it was set at the proper depth. POOH.
9. **Plug 4**: MIRU Wireline unit. RIH and perforate 3 shots at 245', POOH with wireline. Establish circulation around the 4½'' x 8⁵/₈'' annulus with fresh water down the 4½'' casing. Pump 200 sx class G cmt + 2% CaCl₂ leaving the annulus and casing full of cement. Top off cement at surface as necessary.
10. Once plug work has been completed, cut off casing head. Weld on marker plate +/- 3' below ground level.
11. RDMO SU. Remove anchors and backfill over marker.

PREPARED BY:

David Smith – Production Engineer
Office: 303-262-9900
Cell: 303-550-0442
E-mail: david_smith@eogresources.com

APPROVED BY:

Ted Kelly – Division Production Manager

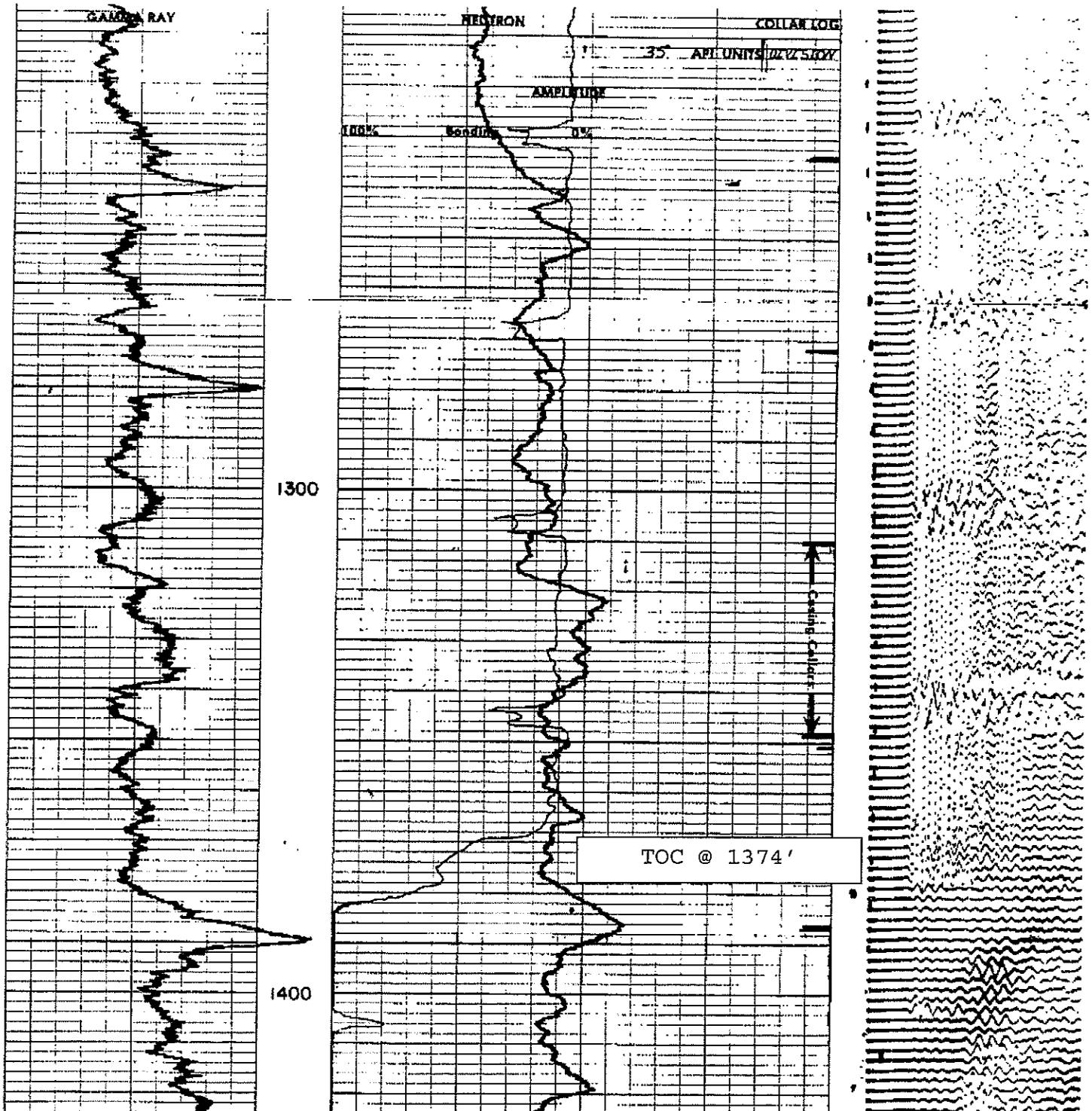
PLUGGING PROCEDURE
CWU 1-04 - Wasatch

GEARHART

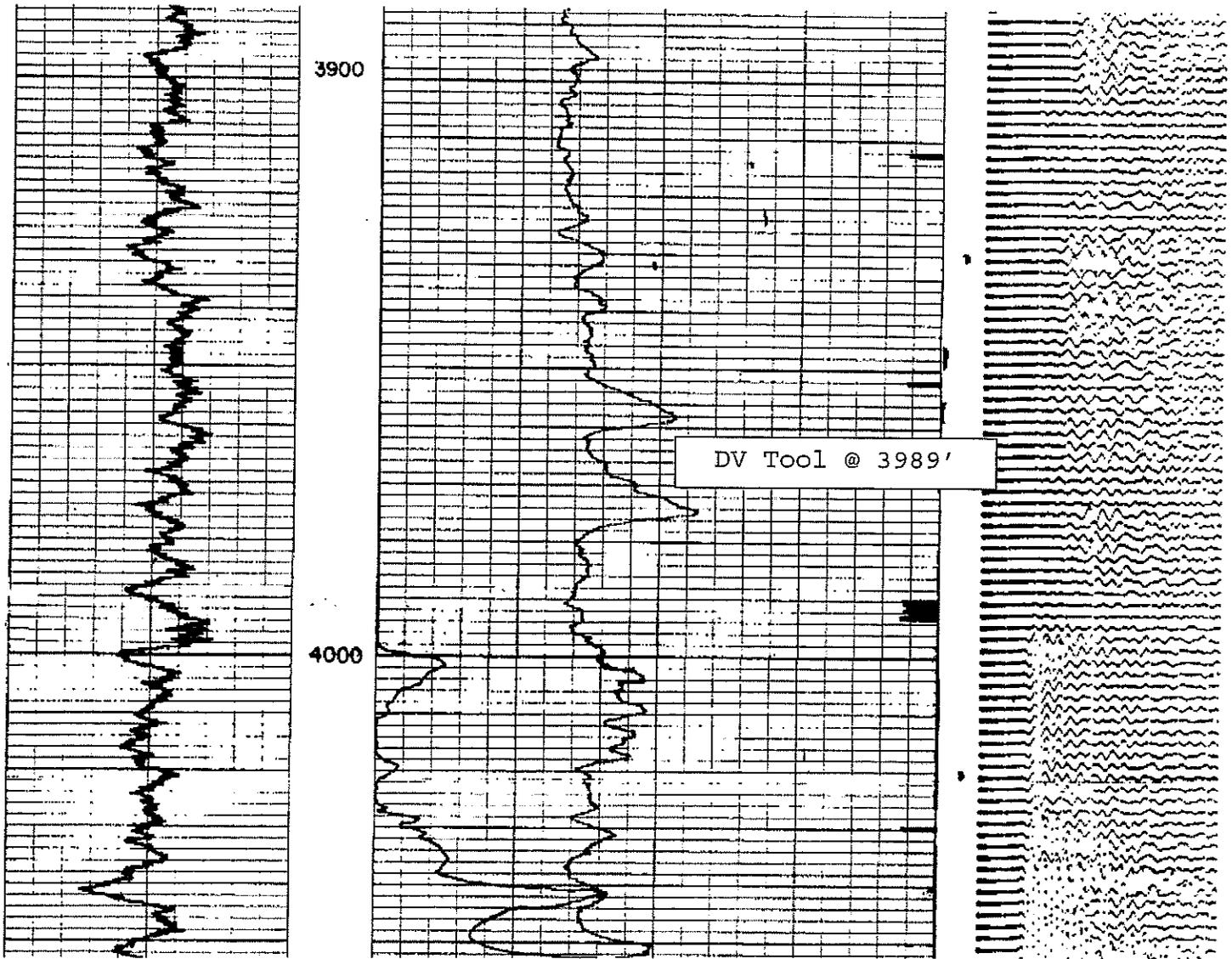
*Gamma-Ray
 Neutron Bond*

FILING NO.	COMPANY <u>Belco Development</u>			
	WELL <u>Red. #1-4</u>			
	FIELD <u>Chapita Well</u>			
	COUNTY <u>Uintah</u>		STATE <u>Utah</u>	
LOCATION		OTHER SERVICES		
. 1022' PWL 2055' FNL SW 1/4 NW 1/4		5		
SEC. <u>4</u>	TWP <u>9S</u>	RGE <u>22E</u>		
PERMANENT DATUM <u>G.L.</u>		ELEV <u>4746'</u>		ELEV. K.B. <u>4758'</u>
LOG MEASURED FROM <u>K.B.</u>		<u>12</u> FT ABOVE PERM. DATUM		L.P. _____
DRILLING MEASURED FROM <u>K.B.</u>				S.C. <u>4746'</u>
Date	<u>2-24-81</u>	Type Fluid in Hole	<u>WATER</u>	
Run No.	<u>ONE</u>	Dens.	Visc.	
Depth-Driller	<u>6022'</u>	Max. Rec. Temp.		
Depth-Logger	<u>6606'</u>	Est. Cement Top		<u>1374'</u>
Btm. Log Interval	<u>6606'</u>	Equip. Location		<u>6017 VERNAL</u>
Top Log Interval	<u>1180'</u>	Recorded By		<u>SLATKY</u>
Open Hole Size		Witnessed By		<u>MR. HARMON</u>
CASING REC.	Size	Wt/Ft	Grade	Type Joint
Surface String	<u>13 3/8</u>			Top <u>SURF</u> Bottom <u>204'</u>
Prot. String				
Prod. String	<u>4 1/2</u>			Top <u>SURF</u> Bottom <u>6622'</u>
Liner				
PRIMARY CEMENTING DATA				
STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Additive by %				
Retarder				
Retarder by %				
Wt. of slurry				
Water loss				
Drill. mud type				
Drilling mud wt.				

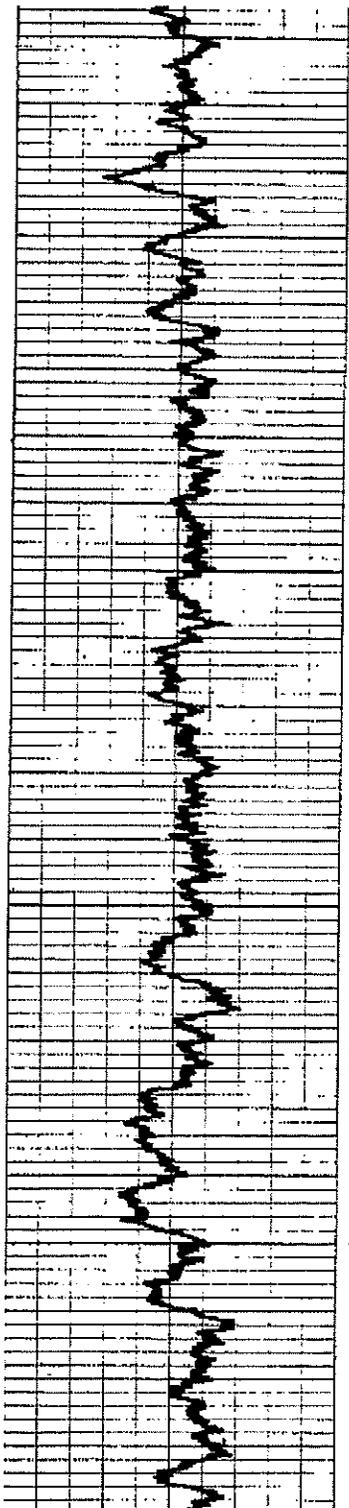
PLUGGING PROCEDURE
CWU 1-04 - Wasatch



PLUGGING PROCEDURE
CWU 1-04 - Wasatch

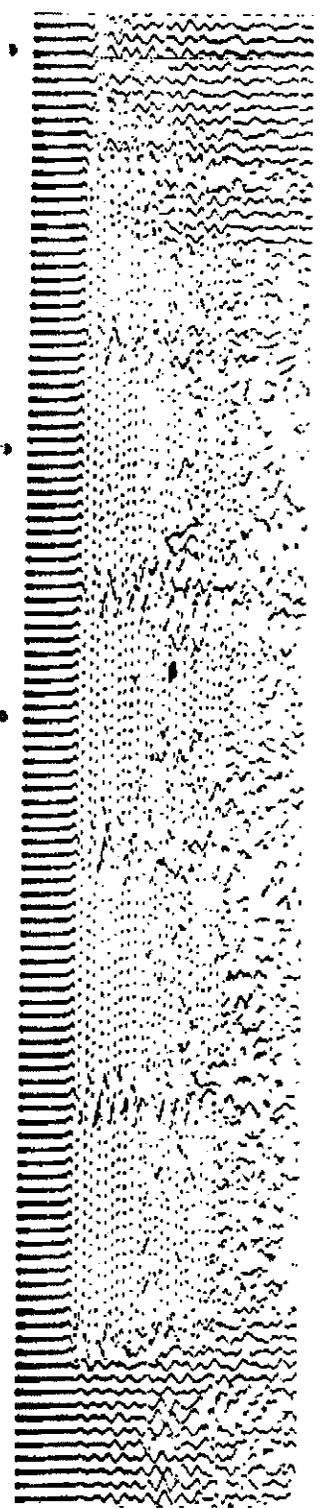
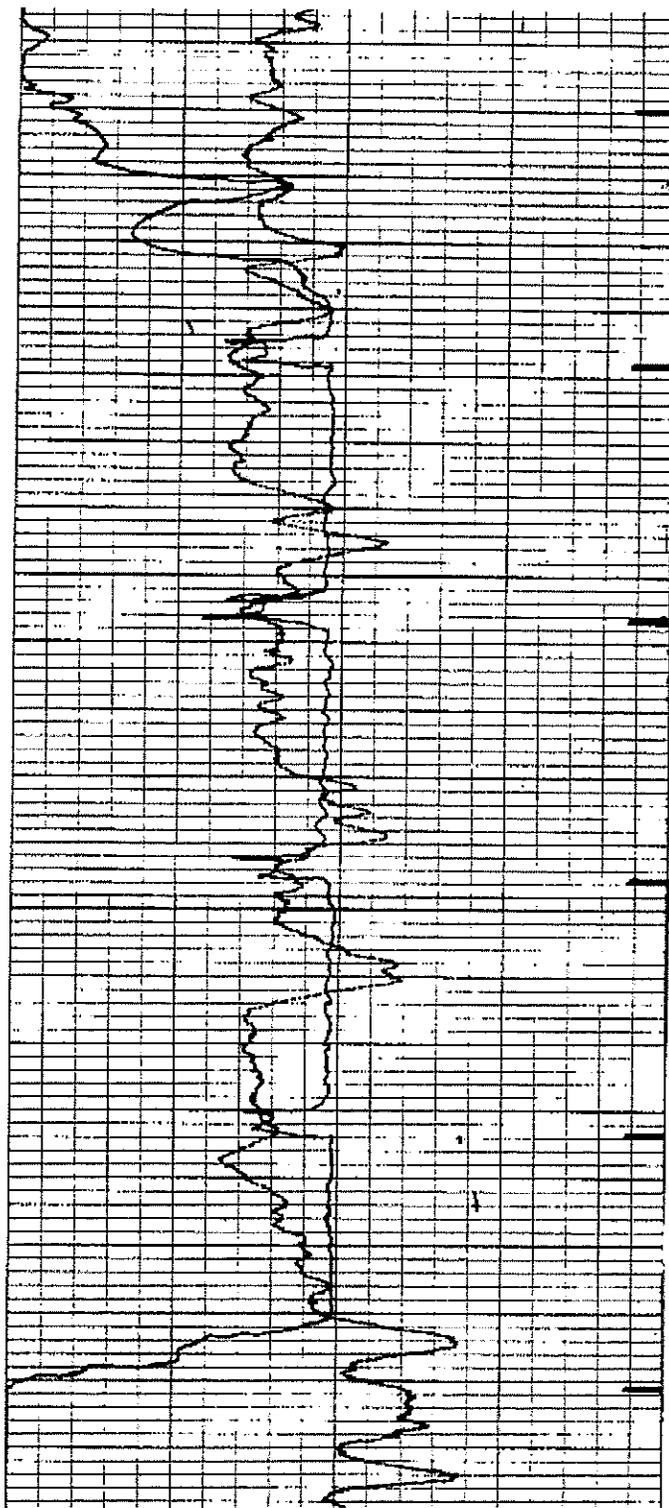


PLUGGING PROCEDURE
CWU 1-04 - Wasatch



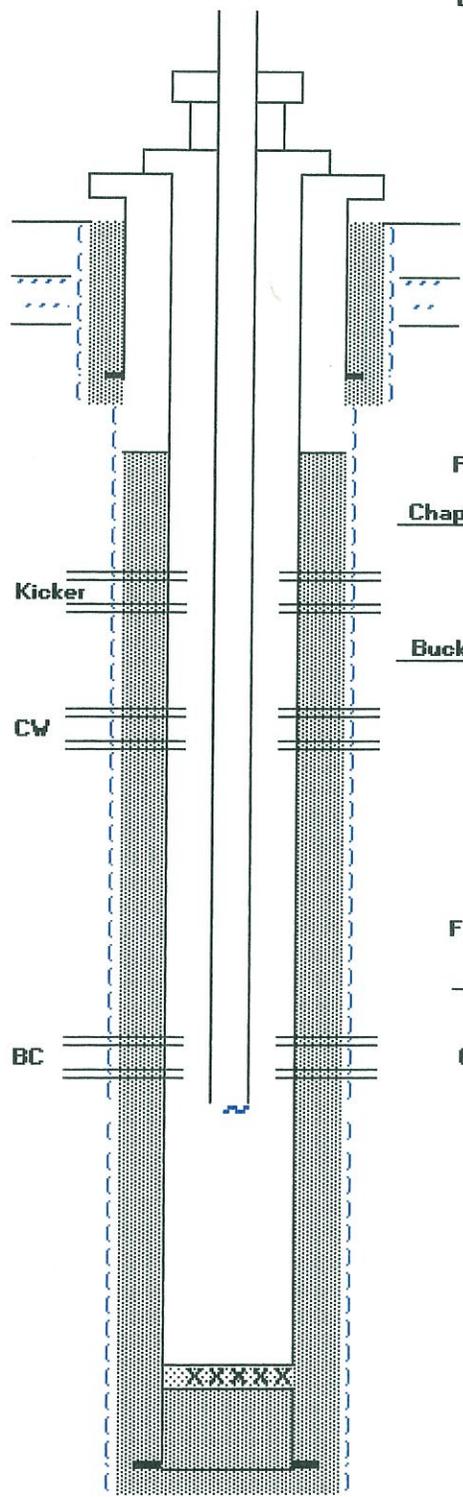
4100

4200



PLUGGING PROCEDURE
CWU 1-04 - Wasatch

Current Wellbore Diagram



Operator: EOG Resources, Inc.
 Field Name: Chapita Wells Unit
 Well Name: CWU Fed. 1-4
 Location: 2055' FNL & 1022' FWL (SW NW) Sec. 4-T9S-R22E
 County: Uintah
 API #: 4304730660
 Date: 7/9/02

GL: 4761'
 KB: 4773'
 Spud Date: 10/31/80
 Completion Date: 3/6/81
 Surface Casing: 13-3/8", 54.5#, K-55 @ 201'
w/200 sx Class G cmt

Original Completion:

Formation:	Perforations:	Treatment:
<u>Chapita Wells</u>	<u>5676'-78', 5688'-90' (2 JPF)</u>	<u>63,000 gals Versagel 40</u> <u>w/200,000# 20/40 sand in 1 stage</u>
<u>Buck Canyon</u>	<u>6128'-30', 6142'-44', 6322'-24', 6334'-36' (2 JPF)</u>	<u>Frac'd together w/Chapita Wells</u>

Note: Left fish in hole @ 6622' at initial completion

Recompletion (6/02):

Formation:	Perforations:	Treatment:
<u>Kicker</u>	<u>3042'-47', 3053'-58' (2 SPF)</u>	<u>None</u>
<u>Commingled all perms (6/02)</u>		

DST's & Cores: _____
 Tubing: 2-3/8", 4.7#, J-55 @ 6342'
 Packer: _____
 PBTD: 6607'
 Production Casing: 4-1/2", 11.6#, K-55 @ 6618'
w/1100 sx 50-50 Pozmix cmt followed by
1200 sx 50-50 Pozmix cmt
 TD: 7148'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-15726
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1-4
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43047306600000
3. ADDRESS OF OPERATOR: 600 17th Street Ste 1000N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055 FNL 1022 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 04 Township: 09.0S Range: 22.0E Meridian: S
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources Inc, Plugged and abandoned the referenced well per the attached procedure. Pumped 300 SXs class "G" cement, 250 SXs below retainer. Stung out and balanced 50 SXs on top from 2355' to 3014'. Pumped an additional 40 SXs class "G" cement, set balance plug from 1253' to 1780'. Circulated down 4 1/2" and up 13 3/8" annulus. Pumped 355 SXs class "G" cement. Dug well head out.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2016

NAME (PLEASE PRINT) Kristen Sheehan	PHONE NUMBER 303 262-9931	TITLE Assistant Regulatory
SIGNATURE N/A	DATE 2/1/2016	

Tubing	Tubing	1	62.22	5,754.78	5,817.00	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.66	5,817.00	5,879.66	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.19	5,879.66	5,941.85	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.05	5,941.85	6,003.90	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.16	6,003.90	6,066.06	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.65	6,066.06	6,128.71	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.43	6,128.71	6,191.14	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.20	6,191.14	6,253.34	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.89	6,253.34	6,316.23	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.85	6,316.23	6,379.08	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.80	6,379.08	6,441.88	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.83	6,441.88	6,504.71	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.56	6,504.71	6,567.27	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.55	6,567.27	6,629.82	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.21	6,629.82	6,692.03	2.375	4.7	1.995	J-55
Tubing	Tubing	1	63.10	6,692.03	6,755.13	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.98	6,755.13	6,818.11	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.19	6,818.11	6,880.30	2.375	4.7	1.995	J-55
Tubing	Tubing	1	62.10	6,880.30	6,942.40	2.375	4.7	1.995	J-55
Notched Collar	Notched Collar	1	8.00	6,942.40	6,950.40	3.125	4.7	2.375	N-80

4/23/2015 Event: 3 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD: /		Progress:	Days:	MW:	Pkr Dpth:
Formation:		Perf:		PBTD: 0	

CDC Reported By: GLEN HISLOP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0			Plug & Abandon		SITP 0 PSIG. CP 75 PSIG. BLEW WELL DOWN. MIRU HALLIBURTON. HELD SAFTEY MEETING. TESTED PUMP & LINES. LOADED HOLE W/37 BBLS OF 9# BRINE WATER & HAD PARTIAL RETURNS UP 4 1/2" - 13 3/8" ANNULUS. MIXED & PUMPED 300 SXS CLASS 'G' CEMENT @ 15.8#. PUMPED 250 SXS BELOW RETAINER. STUNG OUT AND BALANCED 50 SXS ON TOP FROM 2355' - 3014'. LD TO 2287' AND REVERSED OUT. POH TO 1780'. MIXED & PUMPED 40 SXS CLASS 'G' W/2% CACL 8.2 BBLS 15.8# SLURRY. SAT BALANCED PLUG W/4.5 BBLS FROM 1253' - 1780'. POH TO 1147' AND REVERSED OUT. POH AND LD THE REST OF TBG. ND BOP. NU B-1 ADPTOR SPOOL. CIRCULATED DOWN 4 1/2" UP 13 3/8" ANNULUS W/60 BBLS 150 DEGREE WATER. RECOVERED TRACE OF OIL. MIXED & PUMPED 355 SXS CLASS 'G' W/2% CACL IN THE FIRST 305 SXS 72.7 BBLS TTL SLURRY. HAD PARTIAL RETURNS AFTER 12 BBLS AND LOST RETURNS AFTER 37 BBLS. SHUT DOWN 20 MIN. 4 1/2" STATIC, 4 1/2" X 13 3/8" HAD LIGHT BLOW. SWI. DUG WELL HEAD OUT. RDMOSU. SDFN.

4/24/2015 Event: 3 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD: /		Progress:	Days:	MW:	Pkr Dpth:
Formation:		Perf:		PBTD: 0	

CDC Reported By: GLEN HISLOP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	14:00	8					SI 4 1/2" CSG 0 PSIG. SI 4 1/2" X 13 3/8" ANNULUS 50 PSIG. BLEW DOWN IN 30 SEC. CONTINUED W/LIGHT BLOW. MIRU CUTTERS WIRE LINE. RIH AND PERFORATED 4 HOLES @ 210'. POH. RDMO WIRE LINE. RU HALLIBURTON. MIXED & PUMPED 244 SXS CLASS 'G' CEMENT W/3% CACL 50 BBLs SLURRY. HAD RETURNS AFTER 3.5 BBLs. STARTED TO GET CEMENT AFTER 34 BBLs WITH GOOD CEMENT AFTER 44 BBLs. PUMPED 50 TTL BBLs. SWI. CHECKED SURFACE AFTER 20 MIN. TRYING TO FLOW. LEFT WELL SI FOR WEEKEND. RDMO HALLIBURTON.

4/27/2015 Event: 3 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD: /		Progress:	Days:	MW:	Pkr Dpth:
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

5/21/2015 Event: 3 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc:
MD / TVD: /		Progress:	Days:	MW:	Pkr Dpth:
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

6/4/2015 Event: 3 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Flbk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Flbk: \$0	Fac: \$0	Visc:
MD / TVD: /		Progress:	Days:	MW:	Pkr Dpth:
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

10/15/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp:	Land: \$0	Flbk: \$0	Fac: \$0	Total:
CUM: Drill: \$0	Comp:	Land: \$0	Flbk: \$0	Fac: \$0	Total:
MD / TVD: /		Progress:	Days:	MW:	Visc:
Formation:		Perf:		PBTD: 0	Pkr Dpth:

CDC Reported By: BP

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

10/21/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp:	Land: \$0	Flbk: \$0	Fac: \$0	Total:
CUM: Drill: \$0	Comp:	Land: \$0	Flbk: \$0	Fac: \$0	Total:
MD / TVD: /		Progress:	Days:	MW:	Visc:
Formation:		Perf:		PBTD: 0	Pkr Dpth:

CDC Reported By: BP

[Activity at Report Time:](#)

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

10/27/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Flbk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Flbk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD: /		Progress:	Days:	MW:	
Formation:		Perf:		PBTD: 0	

Well Name CWU 1-04

Property # 003665

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

10/29/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No:	WI %:	1.00	NRI%:	0.88
AFE Total:	DHC:	\$0	CWC:	
Rig Contr:	Rig Name:		RigStart:	Rig Release:

DAILY: Drill:	\$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill:	\$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD:	/		Progress:	Days:	MW:	
Formation:			Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

11/4/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No:	WI %:	1.00	NRI%:	0.88
AFE Total:	DHC:	\$0	CWC:	
Rig Contr:	Rig Name:		RigStart:	Rig Release:

DAILY: Drill:	\$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill:	\$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD:	/		Progress:	Days:	MW:	
Formation:			Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

11/10/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No:	WI %:	1.00	NRI%:	0.88
AFE Total:	DHC:	\$0	CWC:	
Rig Contr:	Rig Name:		RigStart:	Rig Release:

DAILY: Drill:	\$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill:	\$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD:	/		Progress:	Days:	MW:	
Formation:			Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

11/11/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC: \$107,000
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD: /		Progress:	Days:	MW:	
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

12/10/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD: /		Progress:	Days:	MW:	
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00		0					

12/31/2015 Event: 4 Event Desc: CWU 1-04 -- P&A - PLUG AND ABANDON

AFE No: WI %: 1.00 NRI%: 0.88
 AFE Total: DHC: \$0 CWC:
 Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: Comp:	Land: \$0	Fibk: \$0	Fac: \$0	Total: Total:
CUM: Drill: \$0		Land: \$0	Fibk: \$0	Fac: \$0	Visc: Pkr Dpth:
MD / TVD: /		Progress:	Days:	MW:	
Formation:		Perf:		PBTD: 0	

CDC Reported By: BP

Activity at Report Time:

Start	End	Hrs	From	To	Phase	Op	Activity Description
		0					