

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 989' FSL & 1648' FEL (SW SE)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit lne, if any)
 600'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7336' *Was.*

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4740' NATURAL GL.

22. APPROX. DATE WORK WILL START*
 3/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# K-55	7336'	1000 SX

- SURFACE FORMATION: Uinta
- EST LOG TOPS: Green River 1596', Wasatch 5146'
- Anticipate wtr throughout the Uinta & oil in Green River from 1596' & in the Wasatch from 5146' to TD.
- CASING DESIGN: New casing as described above, surface casing will be set with a dry hole digger.
- MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
- MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
- AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
- No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
- No abnormal problems or pressures are anticipated.
- Operations will commence approx 3/80 and end approx 3/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

21. SIGNED Megan E. Lopez TITLE ENGINEERING CLERK DATE 12/15/79

(This space for Federal or State office use)
 PERMIT NO. 43-047-30658 APPROVAL DATE _____

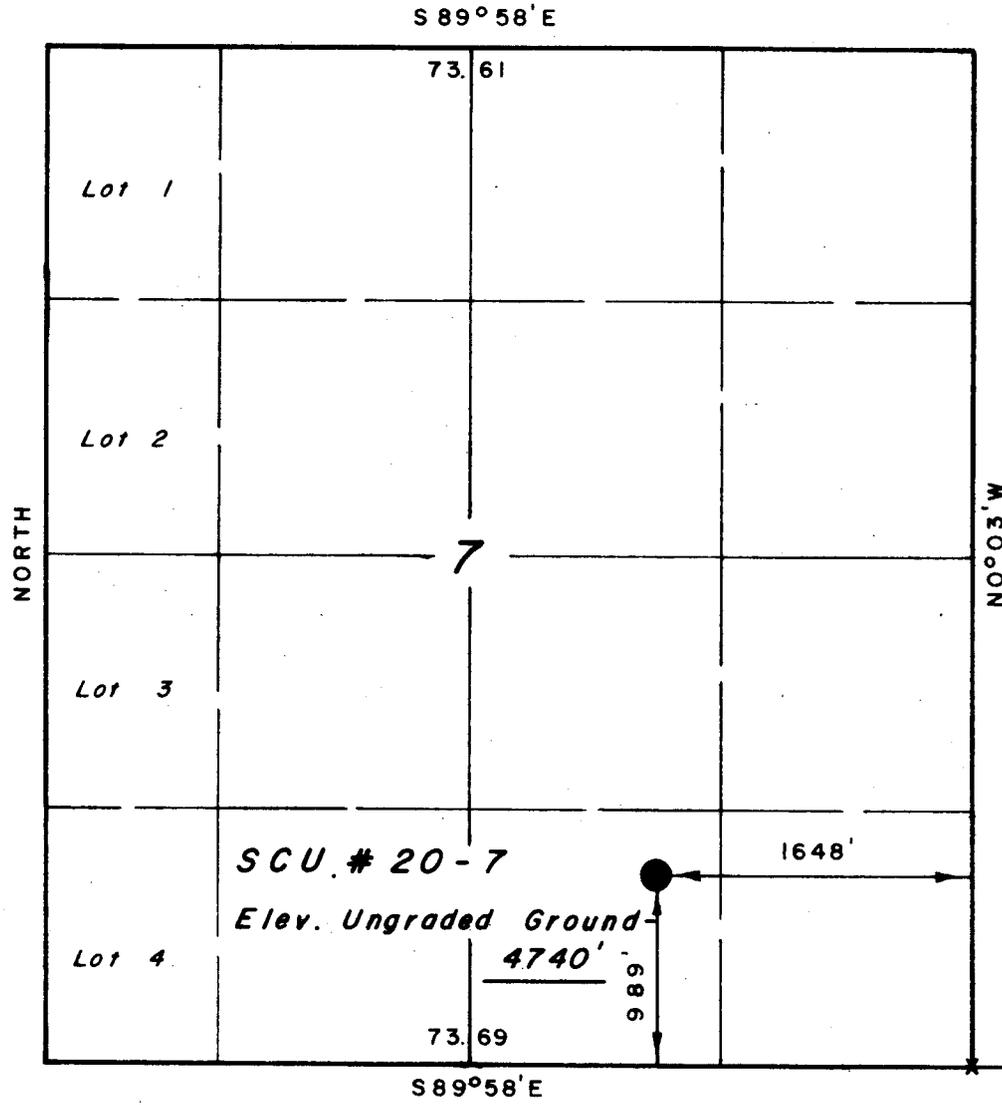
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 CONTRACT #14-20-462-941
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE
 7. UNIT AGREEMENT NAME
 STAGECOACH UNIT
 8. FARM OR LEASE NAME
 9. WELL NO.
 20-7
 10. FIELD AND POOL, OR WILDCAT
 SCU - ~~WASATCH~~ *Nat. Buttes*
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 7, T9S, R22E
 12. COUNTY OR PARISH
 UINTAH
 13. STATE
 UTAH

T 9 S, R 22 E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CORP.

Well location, *SCU # 20-7*,
 located as shown in the SW 1/4
 SE 1/4 Section 7, T9S, R22E,
 S.L.B. & M. Uintah County, Utah.



CERTIFICATE

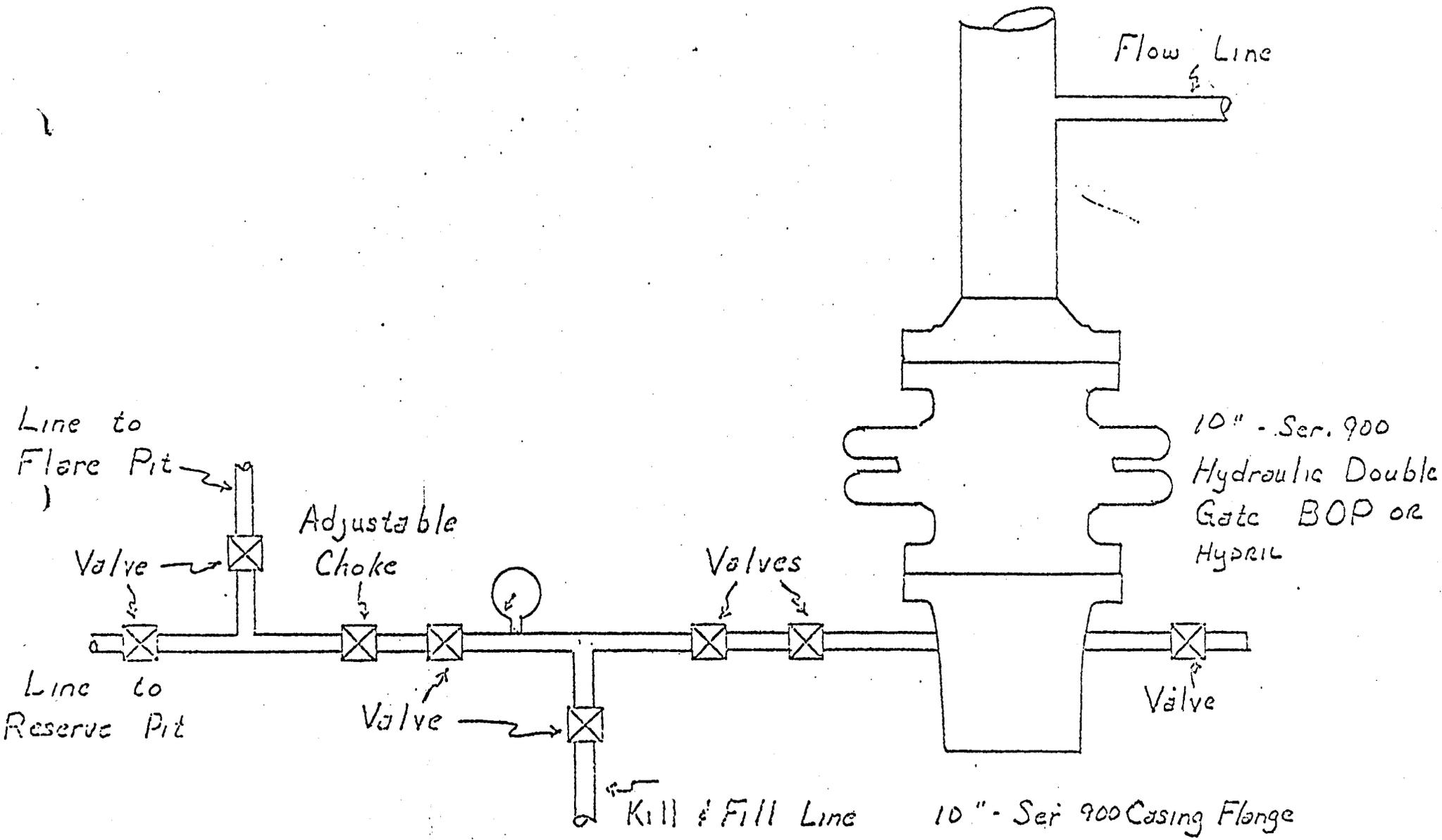
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Keen
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	11 / 13 / 79
PARTY	R.K. D.B. S.B.	REFERENCES	GLO Plat
WEATHER	Cloudy & Cold	FILE	BELCO PETRO.

S 1/4 Cor. Sec. 8, T9S, R22E, S.L.M.

X = Section Corners Located



**** FILE NOTATIONS ****

DATE: 12/29/79

OPERATOR: Bilco

WELL No. Stephens Unit 20-7

LOCATION: SEC. 7 T. 9S R. 22E COUNTY Uinta

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

API NUMBER: 43-047-30658

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK in Unit not file spacing 173-1

APPROVAL LETTER:

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

ORDER No. _____

O.K. RULE C-3 _____

RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION _____

PLOTTED ON MAP

APPROVAL LETTER WRITTEN ✓

utm

WI
PI

January 4, 1979

Belco Petroleum Corporation
P.O. Box 250
Big Piney, Wyoming 83113

Re: **Well No. Stagecoach Unit #20-7, Sec. 7, T. 9S, R. 22E., Uintah County, Utah**
Well No. Stagecoach Unit #21-8, Sec. 8, T. 9S, R. 22E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

*The API numbers assigned to these wells are #20-7 43-047-30658;
#21-8 43-047-30659.*

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b.t.m

cc: USGS

Belco Petroleum Corporation

Belco

December 17, 1979

Mr. Edgar W. Guynn
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Applications for Permit to Drill

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, Survey
Plats, BOP Diagrams and Surface Use Plans for the following
Uintah County wells:

STAGECOACH UNIT 19-33
1152' FWL & 951' FNL (NW NW)
Section 33, T8S, R21E

CHAPITA WELLS 1-4 FEDERAL
1022' FWL & 1856' FNL (SWNW)
Section 4, T9S, R22E

STAGECOACH UNIT 20-7
989' FSL & 1648' FEL (SW SE)
Section 7, T9S, R22E

CHAPITA WELLS 1-5 FEDERAL
1249' FSL & 984' FEL (SESE)
Section 5, T9S, R22E

STAGECOACH UNIT 21-8
1367' FNL & 1148' FEL (SE NE)
Section 8, T9S, R22E

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO R SCHUELER

Leo R. Schueler
District Manager

RECEIVED

DEC 21 1979

DIVISION OF
OIL, GAS & MINING

MEC/rgt

Attachments

cc: Utah Division of Oil, Gas & Mining
Houston
Denver
Vernal
File

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK DRILL DEEPEN PLUG BACK

B. TYPE OF WELL GAS WELL OIL WELL OTHER SINGLE ZONE MULTIPLE ZONE

C. NAME OF OPERATOR DELCO PETROLEUM CORPORATION

D. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078

E. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 989' FSL & 1648' FEL (SW SE)

F. At proposed prod. zone SAME

G. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

H. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 600'

I. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7336'

J. ELEVATIONS (Show whether DF, RT, GR, etc.) 4740' NATURAL GL.

K. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 9-5/8" casing and 7-7/8" hole with 4 1/2" casing.

SURFACE FORMATION: Uinta EST LOG TOPS: Green River 1596', Wasatch 5146'. Anticipate wtr throughout the Uinta & oil in Green River from 1596' & in the Wasatch from 5146' to TD. CASING DESIGN: New casing as described above, surface casing will be set with a dry hole digger. MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit. MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well. AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned. No abnormal problems or pressures are anticipated. Operations will commence approx 3/80 and end approx 3/80.

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SIGNED: [Signature] TITLE: ENGINEERING CLERK DATE: 12/15/79

(This space for Federal or State office use)

PERMIT NO. (Orig. Sgd.) R. A. Henricks APPROVAL DATE FOR E. W. GUYNN DISTRICT ENGINEER JUN 6 1980 05 1980

APPROVED BY: [Signature] TITLE: DIVISION OF OIL, GAS & MINING

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

DUPLICATE COPY

DUPLICATE COPY

RECEIVED

Ut. STATE 046

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date March 18, 1980

Operator: Belco Petroleum Project or Well Name and No.: 20-7
Location: 989' FSL & 1648' FEL Section: 7 Township: 9S Range: 22E
County: Uintah State: Utah Unit: Stagecoach
Lease No.: 14-20-H62-941 Permit No.: N/A
Joint Field Inspection Date: March 11, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig M. Hansen U.S.G.S. - Vernal, Utah
Assad Raffoul U.S.G.S. - Salt Lake City, Utah
Dale Hanburg BIA - Ft. Duchesne
Haskel Champoose Ute Tribe
Rick Schatz Belco Petroleum
Bud Pease Pease Construction

Related Environmental Documents:

lj 4/15/80

*Admin Compd ?
Pd 160 x 325
Pit 100 x 150
6/10 mi x 32' new access
13/10 mi improved
4 cc
Pg 7 Approval
Oil Shale*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

989' FSL, 1468' FEL, SW 1/4 SE 1/4

Section 7, T 9S, R 22E, SLB & M

2. Surface Ownership Location: Indian

Access Road: Indian

Status of
Reclamation Agreements: Not applicable.

3. Dates APD Filed: February 11, 1980.

APD Technically Complete: February 25, 1980.

APD Administratively Complete: February 11, 1980 .

4. Project Time Frame

Starting Date: Upon approval .

Duration of Drilling activities: 30 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

None known.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 160' wide x 325' long and a reserve pit 100' x 150' would be constructed. Approximately .6 miles of new access road, averaging 32' in width, would be constructed and approximately 1.3 miles of existing road would be improved to 32' wide from a maintained road. 4.0 acres of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.
9. Other.

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Uintah Basin:

The area consists of weathered sandstone and shale and buttes and bluffs of the Uinta Formation. These buttes and bluffs are relatively flat on top with steep weathered sides. The valleys that surround the buttes and bluffs slope gently to rugged dissected dendritic drainage patterns. This type of drainage is usually non-perennial in nature.

PARAMETER

A. Geology The surface geology is the Uinta Formation and is tertiary in age.

Information Source: Geologic map of Uintah County, Utah, by G.E. Untermann, Bulletin 72.

1. Other Local Mineral Resources to be Protected: Oil shale in the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Hazards: No geological or environmental hazards are anticipated by this drilling program.

Information Source: 13-Point Plan, 10-Point Plan, Field Observation.

a. Land Stability: The land will remain relatively stable until wet, then it becomes unstable due to saturation of the clays and shales.

Information Source: USDA Soil Survey, Roosevelt/Duchesne area. Series 1924 #24.

b. Subsidence: Withdrawal of fluids could cause subsidence, but none is expected in the Uinta and Green River Formations.

Information Source: Environmental Geology by Ed A. Keller.

c. Seismicity: Seismic risk for the area is moderate.

Information Source: Algermissen, S.T. and Perkins, D.M. A Probabilistic Estimate of Maximum Acceleration in Rock in the Contiguous United States, U.S.G.S. 1976.

d. High Pressure Zones/Blowout Prevention: No high pressure zones are anticipated above the Wasatch. A blowout preventor would be used during the drilling of this well. The proposed pressure rating should be adequate. Details of the NTL-6 10-Point Subsurface Protection Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah.

Information Source: 10-Point Plan, Mineral Evaluation Report.

B. Soils:

1. Soil Character. The soils of the area consist of brownish to grayish-brown clayey shales intermixed with sand ranging from a shaley sand to a sandy shale mixture.

Information Source: Soil of Utah Soil, Conservation Service U.S.D.a.

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosely compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities.

Information Source: "Fluvial Processes in Geomorphology" by Luna B. Leopold, M. Gordon Wolman and John P. Miller, 1964.

C. Air Quality: The area is in a Class II Containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah.

D. Noise Levels: Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains by sheet erosion south to the White River. Only heavy rains would permit the location to drain to the White River.

Information Source: Field Observation.

b. Ground Waters: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: No contamination to surface water is anticipated by this drilling program.

Information Source: Field Observation.

b. Ground Waters: Some minor pollution of ground water systems ^{could} would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source. 10-Point Plan.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from the BIA- Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Tumbleweeds, cactus, shadscale, rabbitbrush, halgen, spiny horsebrush, baby sunflower, aster and mustard weed exist on or near the location.

Information Source: Field Observation.

3. Fauna: Coyotes, antelope, rabbits, birds, varieties of small ground squirrels, rodents and reptiles exist on or near the location.

Information Source: Field Observation.

G. Land Uses

1. General: The area is used for grazing, recreation and oil and gas production.

Information Source: BIA Ft. Duchesne.

2. Affected Floodplains and/or Wetlands: No floodplains or wetlands are affected by this proposed action.

Information Source: Field Observation.

H. Aesthetics: Drilling operations do not disturb the natural aesthetics of the area. Surface installations are insignificant as far as to distract from the present beauty or surroundings.

Information Source: Field Observation.

I. Socioeconomics: Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: C.M. Hansen, resident of the Uintah Basin.

J. Cultural Resources Determination: Based on the formal comments received from the BIA Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to the stipulations by BIA and USGS.

Information Source: APD, BIA Ft. Duchesne.

K. Adequacy of Restoration Plans:

The rehabilitation plan meets the minimum standard of NTL-6.

Information Source: APD, Field Observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

- a. About 4.0 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations. *None*
2. See attached BIA Stipulations.
3. Operator will cover old existing gas line on access road crossing with 2' of gravel to insure no damage will occur to pipeline.
4. Operator will arrange with BIA for purchase of gravel to gravel access road to the location.
5. Inadequate cementing program to protect oil shale, cementing programs should follow proposed plan by oil shale office.

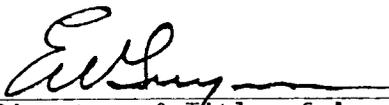
Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER
Signature & Title of Approving Official

APR 16 1980
Date



*Beleo
20-7 Looking east*

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-462-941

OPERATOR: BELLO PETROLEUM CO.

WELL NO. 20-7

LOCATION: NE 1/2 SW 1/2 SE 1/2 sec. 7, T. 9 S., R. 22 E, S.L.M.

VINTAH County, UTAH

1. Stratigraphy: ELEV. 4740 GL - VINTA FM SURFACE

OPERATOR'S TOPS APPEAR REASONABLE

2. Fresh Water: USGS WATER RESOURCES REPORTS USEABLE WATER
POSSIBLE TO 3500' IN GREEN RIVER.

3. Leasable Minerals: PROSPECTIVELY VALUABLE FOR OIL SHALE

4. Additional Logs Needed: NONE - RUN SUITE THROUGH GREEN RIVER TO IDENTIFY
OIL SHALE

5. Potential Geologic Hazards: SLIGHT OVERPRESSURING NEAR BOTTOM

6. References and Remarks: USGS FILES

Signature: Owen B. Blinn

Date: 3 - 3 - 80



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED

FEB 19 1980

OFFICE OF
AREA OIL SHALE SUPERVISOR
U.S. G.S.

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

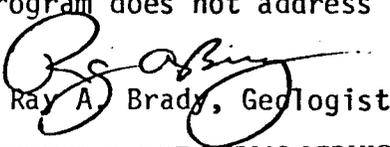
U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Belco 20-7

February 20, 1980

Proposed cement volume (1000 sacks) will not insure adequate protection of the top of the Green River Formation at an estimated depth of 1596'. It is recommended that intermediate casing be set into the Green River Formation or that an upper cement interval be set with the 4½" casing. Of special concern is a cementing program that adequately protects the oil shale-rich Mahogany Zone. It may be advisable to run a cement log to insure protection of these zones.

The APD also indicates that water is anticipated throughout the Uinta Section, yet the proposed casing and cementing program does not address protection of these groundwater zones.


Ray A. Brady, Geologist

ONE HUNDRED YEARS OF EARTH SCIENCE IN THE PUBLIC SERVICE



Oil shale

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 14-20-H62-941 Well No. 20-7

1. The location appears potentially valuable for:

strip mining*

underground mining**

has no known potential. *Oil shale very deep*

2. The proposed area is

under a Federal lease for _____ under the jurisdiction of this office.

not under a Federal lease under the jurisdiction of this office.

Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Vance



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

March 17, 1980

Mr. Craig Hansen
U.S.G.S. Oil and Gas
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are the Negative Declarations and Environmental Analysis for the following oil and gas wells:

<u>Operator</u>	<u>Well No.</u>	<u>Location</u>
Conoco Inc.	Ute Tribal 6-1	Sec. 6, T9S., R22E
Conoco Inc.	Ute Tribal 35-16	Sec. 35, T8S., R20E
Conoco Inc.	Ute Tribal 35-19	Sec. 35, T8S., R21E
Belco Petroleum Corp.	20-7	Sec. 7, T9S., R22E
Belco Petroleum Corp.	17-16 GR	Sec. 16, T9S., R20E
Belco Petroleum Corp.	18-16 GR	Sec. 16, T9S., R20E
		All in SLB&M

Stipulations specified in the letter to Mr. Ed Gynn of the U.S.G.S. dated February 13, 1980 should be included in the surface use plan for the above wells.

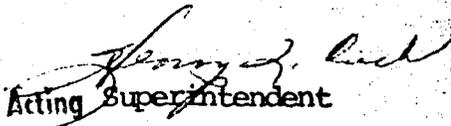
Special stipulations or considerations discussed at the on-site inspections should also be included in the surface use plans. These stipulations are:

- A. Belco Duck Creek Well #17-16 GR. This well location blocks some small natural water drainage channels. There was no suitable alternative locations, therefore proper drainage channels should be constructed around the location.
- B. Belco stagecoach 20-7. This well includes constructing new road plus greatly improving some road making a total road job of about 1.9 miles. A good sound road, with barrow pits, proper drainage ways, and a stable surface is needed.
- C. Conoco, Ute Tribal 6-1. This well is located directly across the road from Chipita Grove. This Grove has significant historical

and cultural value to the Ute Indian people, therefore care should be taken to preserve this Grove.

- D. Conoco, Ute Tribal 35-19. This well site should be turned about 30° to better fit the surface topography as discussed at the on-site inspection.
- E. Conoco, Ute Tribal 35-16. This well should be moved about 190 feet to the north west to prevent the destruction of cottonwood trees.

Sincerely,


Acting Superintendent

Enclosure

Threatened and Endangered Species
January 1980

A. Plants:

At the present time the U.S. Fish and Wildlife Service has the Uintah Basin Hookless Cactus, Sclerocactus glaucus as the only plant listed in the Uintah Basin as threatened or endangered. This plant is located in gravelly escarpments near the top edge of hills near Ouray, Utah. Critical habitat for this plant was either examined for existence of the plant and the plant was not found, or else critical habitat was not available for activities in question.

B. Fish:

There are endangered species of fish existing in the Green River and the White River. It is our judgment at this time that the proposal to drill and produce oil wells in the Uintah Basin will not threaten the existence of these species. Two possible sources of water pollution could enter rivers from the drilling and production of oil wells:

- (1) Crude oil and oil residues - Because the large majority of oil produced from wells in the Uintah Basin has a high paraffin base it must be retained at a temperature in excess of 120°F. to keep it in a liquid form. Therefore based upon passed experience, if oil was accidentally discharged from a well it would be contained on a small plot of land adjacent to the source because as soon as the temperature fell below the liquid state it would solidify. The characteristics of crude oil in this area to solidify greatly reduces the possibility of water pollution. Therefore it is believed that crude oil and oil residues present only a very slight possibility of contamination to the Whiteriver at a level to threaten the existence of the endangered fish living in the Whiteriver, and Green River.
- (2) Production water - Most wells produce some water in the oil production process. This water contains concentrations of up to 20,000 PPM of total dissolved solids. This concentration of salts would destroy most aquatic life, especially fish. However, if production water from one well were to enter a river it is very unlikely that it would raise the overall concentration of salt enough to threaten the existence of endangered fish. If production water from uncontrolled numbers of wells were discharged into the Whiteriver the danger would increase proportional to the amount of production water were dumped instantaneously it is likely to dangerously threaten fish life. Therefore, the threat to endangered fish species, in both the Whiteriver and Green River, from contamination from production water hinges upon control and management. If production water is managed according to present prescribed federal regulations there is very little possibility that endangered fish species in the White and Green Rivers will be threatened.

C. Birds:

The Bald Eagle and Whooping Crane migrate through the Uintah Basin. Often the Bald Eagle is seen at Pelican Lake and in the surrounding area during winter months. The Whooping Crane migrated from Gray Lake in Idaho, over the Uintah Mountains and into New Mexico. It nests in Gray Lake, and spends the winters in New Mexico. Frequently it rests in its migration in the Uintah Basin. It has been seen near Ouray along the Green River and at Pelican Lake. The two sources of pollution from oil well development are production water and crude oil. It is believed these sources of pollution do not seriously threaten the existence of the Whooping Crane or the Bald Eagle because of the following reasons:

- (1) Crude oil solidifies at temperatures below 120°F. therefore it is very un-likely that it will be absorbed into the feathers of wildlife. Crude oil has been observed floating in the Green and White Rivers. Because of the nature of high paraffin base oil produced in the Uintah Basin it floats in solid lumps and not in the form of a liquid film over the water surface. Therefore it is difficult for crude oil from Uintah Basin Oil Wells to be absorbed by feathers of waterfowl.
- (2) Production water - This source of pollution is explained under topic B-Fish (2) above. It is believed that any fish killed from production water would not be toxic if eaten by Bald Eagles or the Whooping Crane.

JUNTAH AND OURAY AGEN
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Belco Petroleum Corp. proposes to drill an Oil well (20-7) to, a proposed depth of 7336 feet; to construct approximately 0.6 (~~xxxx~~, miles) of new access road; and upgrade approximately 1.3 (~~xxxx~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 12.5 miles South East of Ouray, Utah in the SW/SE Sec. 7 T. 9S, R. 22E, SLB&M meridian. This area is used for Livestock grazing, wildlife habitat.
The topography is rolling hills and flat benches.
The vegetation consist of Buck wheat, prickly pear, shadscale, sage, spiny horse brush, fourwing salt brush, galletta grass, Indian rice, Annuals.
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals X Birds X Endangered species Other Reptiles and insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. Vegetation will completely be destroyed on the well site and 1.9 miles of access road.
 - B. Human activity will increase in a relatively undisturbed area where antelope and deer range.
 - C. Dust and exhaust will effect air quality.
 - D. There is a chance of pollution to occur from the well into the Whiteriver where threatened and endangered fish occur.
4. ALTERNATIVES TO THE PROPOSED ACTION: None - if the well is drilled.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse effects listed in item #3 above can be avoided if the well is drilled.
6. DETERMINATION: This request action ~~(XXXX)~~ (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Bud Pease - Pease Bros. Const.
Rick Schatz - Belco
Haskell Champoos - Ute Tribe
Craig Hansen - USGS

Jim Raffoul - USGS

USGS, P.O. BOX 1037, Vernal, Utah 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

C. Roy Smith 3/19/80
BIA Representative Date

Lease #. 14-20-462-941
Well #. 20-7 Belco

FY: '80-43

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Belco Petroleum Corp., well 20-7
in the SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 7, T9S., R22E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 3-11-80, we have cleared the proposed location in the following areas of environmental impact:

- Yes No Listed threatened or endangered species
Yes No Critical wildlife habitat
Yes No Historical or cultural resources
Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

C. Roy Smith

Enclosure

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
 JUN 25 1980

DIVISION OF
 OIL, GAS & MINING

NBU	48-29B	WOCU	
CWU	43-11	WOCU	
DUCK CREEK	4-17	LOCATION BUILT	
	8-16GR	LOCATION BUILT	
	9-16GR	LOCATION BUILT	
	10-16GR	LOCATION BUILT	
	11-16GR	LOCATION BUILT, SURFACE SET	
	12-9 GR	APPROVED	
	13-17GR	APPROVED	
	17-16GR	APPROVED	
	18-16GR	APPROVED	
	19-16GR	APPROVED	
	20-9 GR	APPROVED	
	21-9 GR	APPROVED	
	22-9 GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	23-16GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	24-17GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	26-8	PERMISSION TO STAKE REQUESTED 6-4-80	
NATURAL DUCK	6-15GR	APPROVED	
	7-15GR	APPROVED	
	9-15GR	APPROVED	
	14-15GR	APPROVED	
STAGECOACH	16-26	LOCATION BUILT	
	17-25	APPROVED	
	19-33	APPROVED	
	20-7	WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80	
	21-8	WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80	
CWU FEDERAL	1-4	APPROVED	
	1-5	WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80	
CHAPITA WELLS	42-13	LOCATION BUILT, SURFACE SET	
	49-25	WO USGS APPROVAL, APD SENT 5-15-80	
	50-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL	
	51-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL	
	52-33	WO USGS APPROVAL, APD SENT 5-15-80	
	53-33	WO USGS APPROVAL, APD SENT 5-15-80	
	54-34	WO USGS APPROVAL, APD SENT 5-15-80	
	55-20	PERMISSION TO STAKE REQUESTED 6-5-80	
	56-29	PERMISSION TO STAKE REQUESTED 6-5-80	
	57-29	PERMISSION TO STAKE REQUESTED 6-5-80	
	58-19	PERMISSION TO STAKE REQUESTED 6-5-80	
UMMIT COUNTY	1-4	WO STATE APPROVAL, APD SENT 5-16-80	

VERNAL DISTRICT

MARCH 7, 1980

PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B WOCU

STGU 18-17 WOCU

CWU 43-11 WOCU

CWU 46-30 WOCU

CWU 42-13 Location built, surface set

~~CWU~~ 48-19 Location built

DUCK CREEK 4-17 Location built

8-16GR Location built

9-16GR Location built

10-16GR Location built

11-16GR Location built

12-9GR Approved

13-17GR Approved

14-16GR Building location

15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

16-16GR Approved

17-16GR WO USGS approval, NID sent 12-13-79

18-16GR WO USGS approval, NID sent 12-13-79

19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved

6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80

7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80

8-15GR WO USGS approval, NID sent 3-4-80

9-15GR WO USGS approval, NID sent 3-4-80

14-15GR Approved

STAGECOACH 16-26 Location built

17-25 Approved

19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

20-7 WO USGS approval, NID sent 12-17-79

21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

October 3, 1980

Belco Petroleum Corporation
P.O. Box X'
Vernal, Utah 84078

RE: Well No. Chapita Well 1-4, Sec. 4, T. 9S, R. 22E, Uintah County.,
RE: Well No. Natural Duck #14-15Gr, Sec. 14, T. 9S, R. 20E, Uintah County.,
RE: Well No. Natural Duck #7-15GR, Sec. 15, T. 9S, R. 20E, Uintah County.,
RE: Well No. Stagecoach 17-25, Sec. 25, T. 9S, R. 21E, Uintah County.,
RE: Well No. Stagecoach 20-7, Sec. 7, T. 9S, R. 22E, Uintah County.,
RE: Well No. Stagecoach 21-8, Sec. 8, T. 9S, R. 22E, Uintah County.,

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,
Very truly yours,

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

Belco Petroleum Corporation

Belco

October 7, 1980

Ms. Barbara Hill
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116



RE: Chapita Wells Federal 1-4
Natural Duck 7-15GR
Natural Duck 14-15GR
Stagecoach 17-25
Stagecoach 20-7
Stagecoach 21-8
Uintah County, Utah

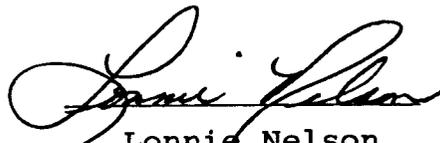
Dear Ms. Hill;

In response to your letter dated October 3, 1980, concerning the subject wells, Belco Petroleum Corporation does intend to drill these wells.

Belco did not receive USGS approval to drill the Stagecoach wells #20-7 and #21-8 until June 6, 1980, six months after we had received State of Utah approval, USGS approval for Chapita Wells Federal 1-4 was received April 9, 1980, and USGS approval to drill Natural Duck 7-15GR was granted March 20, 1980. We would request the State to extend their approval of these wells to these dates also.

We realize that the approved APD's for Natural Duck 14-15GR and for the Stagecoach 17-25 are somewhat older, but Belco does intend to drill them and requests that the approvals not be terminated.

Very truly yours,
BELCO PETROLEUM CORPORATION


Lonnie Nelson
Engineering Clerk

LN/lk

xc: file (7)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL SW/SE
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

5. LEASE
Contract #14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
Stagecoach

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' Natural GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	NOTICE OF SPUD	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 9:00 a.m. 2-27-81
 DRY HOLE SPUDDER: Utah Well Service
 ROTARY RIG NAME: Chandler & Assoc. Rig #7
 Will move in approx 3-29-81

Drilled a 12 1/4" hole to 207'. Ran 5 jts 9 5/8", 36#, new K-55 casing and landed @ 206.66'. Cemented casing to surface w/200 sx class "G" cement. Released Utah Well Service @ 4:10 p.m. 2-28-81.

Notice of spud called in to Kim w/USGS office in SLC 3-2-81 A.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 3-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10
MAR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 989' FSL & 1648' FEL SW/SE

AT TOP PROD. INTERVAL: N/A

AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) WELL STATUS

5. LEASE
Contract #14-20-462-941
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE
7. UNIT AGREEMENT NAME
STAGECOACH UNIT
8. FARM OR LEASE NAME
9. WELL NO.
20-7
10. FIELD OR WILDCAT NAME
STAGECOACH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7, T9S, R22E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
43-047-30658
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' Natural GI

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-31-81: Waiting on rotary tools.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Nelson TITLE ENG. CLERK DATE 4-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL SW/SE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Contract 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe-Surface

7. UNIT AGREEMENT NAME
Stagecoach Unit

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
Stagecoach

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' Nat. G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-30-81: Waiting on rotary tools.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 5-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LOCATION STATUS

CHAPITA WELLS UNIT	50-32	PERMITTED, PERMIT EXPIRES 5-29-81
	51-32	PERMITTED, PERMIT EXPIRES 5-29-81
	53-33	PERMITTED
	54-34	PERMITTED
	55-20	PERMITTED
	56-29	PERMITTED
	✓57-29	PERMITTED
	✓58-19	LOCATION BUILT, SURF SET
COTTONWOOD BUTTES	1-30GR	PERMITTED
	2-30GR	PERMITTED
	3-30GR	PERMITTED
	4-30GR	PERMITTED
	5-30GR	PERMITTED
	6-30GR	PERMITTED
DUCK CREEK	✓9-16GR	LOCATION BUILT, SURF SET
	22-9 GR	PERMITTED
	23-16GR	PERMITTED
	25-17GR	PERMITTED
	26-8 GR	PERMITTED
	27-9 GR	PERMITTED
	28-9 GR	PERMITTED
	29-9 GR	PERMITTED
	✓30-9 GR	PERMITTED
	✓31-16GR	LOCATION BUILT, SURF SET
	32-17GR	PERMITTED
	33-17GR	PERMITTED
	34-17GR	PERMITTED
	35-17GR	PERMITTED
NORTH DUCK CREEK	36-19GR	PERMITTED
	37-30GR	USGS PERMITTED, WO STATE APPROVAL
	38-30GR	PERMITTED
	39-30GR	PERMITTED
DUCK CREEK	43-17GR	WO USGS PERMIT, APD SENT 5-7-81
	44-17GR	WO USGS PERMIT, APD SENT 5-7-81
	45-17GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
	46-17GR	WO USGS PERMIT, APD SUBMITTED 4-5-81
	47-17GR	WO USGS PERMIT, APD SUBMITTED 4-29-81
	48-17GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
	49-17GR	WAITING ON PLATS
	50-17GR	WO USGS PERMIT, APD SUBMITTED 5-4-81
	51-8 GR	WO USGS PERMIT, APD SUBMITTED 5-4-81
Wasatch	52-16	WO USGS PERMIT, APD SUBMITTED 4-10-81
Wasatch	54-9	WO USGS PERMIT, APD SUBMITTED 4-10-81
Wasatch	55-9	WO USGS PERMIT, APD SUBMITTED 4-10-81
	56-8 GR	WO PLATS
	57-8 GR	WO PLATS
	58-8 GR	WO USGS PERMIT, APD SUBMITTED 4-30-81
	59-8 GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
EAST BENCH FEDERAL	1-23	WO USGS PERMIT, APD SUBMITTED 4-29-81
NATURAL DUCK	12-21GR	LOCATION BUILT, SURF SET
	13-21GR	PERMITTED
	15-21GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
	16-20GR	WO USGS PERMIT, APD SUBMITTED 4-24-81
	17-20GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
	18-20GR	WO USGS PERMIT, APD SUBMITTED 4-24-81
	19-20GR	WO USGS PERMIT, APD SUBMITTED 4-24-81
	20-20GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
	21-20GR	WO USGS PERMIT, APD SUBMITTED 4-27-81
	22-20GR	WO USGS PERMIT, APD SUBMITTED 4-24-81
	23-20GR	WO USGS PERMIT, APD SUBMITTED 4-24-81
STAGECOACH	✓20-7	LOCATION BUILT, SURF SET
	✓21-8	LOCATION BUILT, SURF SET
SUMMIT CO.	1-4	WO STATE PERMIT, APD SUBMITTED 4-29-81

A

LOCATION STATUS

BRENNAN BOTTOMS FED	1-15	LOCATION BUILT
CHAPITA WELLS UNIT	50-32	PERMITTED
	51-32	PERMITTED
	53-33	PERMITTED
	54-34	PERMITTED
	55-20	PERMITTED
	56-29	WO USGS PERMIT, Waiting on Denver
	57-29	PERMITTED
	58-19	LOCATION BUILT
COTTONWOOD BUTTES	1-30GR	WO USGS PERMIT, INSP 2-27-81
	2-30GR	WO USGS PERMIT, INSP 2-27-81
	3-30GR	WO USGS PERMIT, INSP 2-27-81
	4-30GR	WO USGS PERMIT, INSP 2-27-81
	5-30GR	WO USGS PERMIT, INSP 2-27-81
	6-30GR	WO USGS PERMIT, INSP 2-27-81
DUCK CREEK	9-16GR✓	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED (PERMIT EXPIRES 4-24-81)
	21-9 GR	PERMITTED (PERMIT EXPIRES 4-24-81)
	22-9 GR	PERMITTED
	23-16GR	PERMITTED
	25-17GR	PERMITTED
	26-8 GR	PERMITTED
	27-9 GR	WO USGS PERMIT, INSPECTED 10-2-80
	28-9 GR	WO USGS PERMIT, INSPECTED 10-2-80
	29-9 GR	WO USGS PERMIT, INSPECTED 10-2-80
	30-9 GR	WO USGS PERMIT, INSPECTED 10-2-80
	31-16GR	LOCATION BUILT
	32-17GR	PERMITTED
	33-17GR	PERMITTED
	34-17GR	PERMITTED
	35-17GR	PERMITTED
NATURAL DUCK	7-15GR	PERMITTED (PERMIT EXPIRES 3-20-81)
	12-21GR	LOCATION BUILT
	13-21GR	WO USGS PERMIT, INSPECTED 9-24-80
NO. DUCK CREEK	36-19GR	PERMITTED
	37-30GR	USGS PERMITTED, WO STATE APPROVAL
	38-30GR	PERMITTED
	39-30GR	PERMITTED
STAGECOACH	20-7✓	LOCATION BUILT, SURF SET
	21-8✓	LOCATION BUILT, SURF SET
<u>COLORADO</u>		
ATCHEE UNIT	3-12 FED.	WO USGS PERMIT, APD SENT 1-14-81
BUTTERMILK CANYON UNIT	3-3 FED.	APD SENT 1-14-81, Waiting on Denver
	8-3 FED.	APD SENT 1-14-81 Waiting on Denver
	9-10 FED.	APD SENT 1-14-81 Waiting on Denver

CONNECTION STATUS

ND & DC Casinghead		WO CIG to take gas
DUCK CREEK	1-11	WO NORTHWEST PIPELINE FOR TIE-IN
	2-10	WO NORTHWEST PIPELINE FOR TIE-IN
	18-16	WO NORTHWEST PIPELINE FOR TIE-IN
	20-9	WO NORTHWEST PIPELINE FOR TIE-IN
NBS	2-36	WO NORTHWEST PIPELINE FOR TIE-IN
NBU	69-28B	WO CIG PIPELINE FOR TIE-IN
STAGECOACH	14-34	WO NORTHWEST PIPELINE FOR TIE-IN
	15-27	WO NORTHWEST PIPELINE FOR TIE-IN
	19-33	WO NORTHWEST PIPELINE FOR TIE-IN
WR	42-34	WO MTN FUEL FOR TIE-IN
CW	49-25	WO CIG FOR TIE-IN
CW FEDERAL	1-4	WO CIG FOR TIE-IN

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL SW $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS	

5. LEASE
Contract 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE* SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
STAGECOACH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' Nat GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-30-81: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
FOR J. C. BALL
SIGNED: Lonnie Nelson TITLE DISTRICT ENGINEER DATE 7-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL SW $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS	

5. LEASE
CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE* SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
STAGECOACH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-31-81: WAITING ON ROTARY TOOLS.
(ANTICIPATE ROTARY RIG TO MOVE IN APPROX. 9-15-81)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
FOR J. C. BALL
SIGNED: *[Signature]* TITLE: DIST. ENG. DATE: 8-3-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL (SW $\frac{1}{4}$ /SE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
CONTRACT 44-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME & STAGE
COACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
STAGECOACH FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) STATUS REPORT	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: WAITING ON ROTARY TOOLS
ANTICIPATE ROTARY RIG TO MOVE IN APPROX
OCTOBER 7, 1981.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Sally Krulson TITLE ENGINEERING CLERK DATE SEPT 16 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL (SW/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS REPORT		

5. LEASE CONTRACT 14-20-462-941	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
7. UNIT AGREEMENT NAME STAGECOACH UNIT	
8. FARM OR LEASE NAME	
9. WELL NO. 20-7	
10. FIELD OR WILDCAT NAME STAGECOACH FIELD	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 7, T9S, R22E	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH
14. API NO. 43-047-30658	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4740' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-15-81: WAITING ON ROTARY TOOLS, ANTICIPATE ROTARY RIG TO MOVE IN APPROX JAN 1, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNER Larry Knutson TITLE ENG CLERK DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL (SW/SE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS REPORT			

5. LEASE
CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
STAGECOACH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GI

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-16-81: WAITING ON ROTARY TOOLS, ANTICIPATE ROTARY RIG TO MOVE IN APPROXIMATELY 11-82.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Rutson TITLE ENG CLERK DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS REPORT	<input type="checkbox"/>

5. LEASE
CONTRACT # 20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME
STAGECOACH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-15-81: WAITING ON ROTARY TOOLS, ANTICIPATE ROTARY RIG TO MOVE IN APPROXIMATELY JANUARY 1, 1982.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Krutson TITLE ENG CLERK DATE DEC 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) WELL STATUS REPORT

5. LEASE
CONTRACT 14-20-462-041

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-15-82: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Type _____ @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kriston TITLE ENG CLERK DATE JAN 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
989' FSL & 1648' FEL
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS REPORT	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-15-82: WAITING ON ROTARY TOOLS
CHANDLER RIG #1 SHOULD BE READY TO MOVE ON
LOCATION WITHIN THE WEEK.

5. LEASE
CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
DINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Knutson TITLE ENG CLERK DATE FEB 15, 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	WELL STATUS REPORT <input type="checkbox"/>

5. LEASE
CONTRACT # 20-462-841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SECTION 7, T9S, R29E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-15-82: Chandler Rig #1 moved on location and drilled up on March 2nd, 1982. Current drilling is continuing at 5814'.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE Eng Clerk DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

March 15, 1982

Mr. E. W. Guynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7	Natural Buttes 47-27B
Chapita Wells 59-18	Chapita Wells 56-29
Duck Creek 9-16GR	Duck Creek 31-16GR
Chapita Wells 1-4 Fed	Chapita Wells 1-5 Fed
Brennan Bottoms 1-15	Chapita Wells 52-33
East Bench 1-23 Fed	Duck Creek 60-29
Duck Creek 20-9GR	Duck Creek 4-17
Natural Buttes 39-28B	Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments
cc: ~~Division~~ of Oil, Gas & Mining
GEN-Houston
File

RECEIVED
MAR 17 1982

**DIVISION OF
OIL, GAS & MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

5. LEASE
CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-15-82: COMPLETION UNIT RIGGED UP MARCH 31, 1982
COMPLETION PROGRAM WAS FOLLOWED AND WELL
SHUT IN ON APRIL 11, 1982 AT 4:00 P M

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Larry Knutson TITLE ENG CLERK DATE APRIL 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

15

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

STAGECOACH

8. FARM OR LEASE NAME

Natural Buttes

9. WELL NO.

20-7

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 7, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 989' FSL & 1648' FEL *SWSE*

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

43-047-30658

DATE ISSUED

12-26
1-4-79

15. DATE SPUNDED

DRY 2-28-81

RT 3-3-82

16. DATE T.D. REACHED

3-19-82

17. DATE COMPL. (Ready to prod.)

4-12-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4740' NAT GL

19. ELEV. CASINGHEAD

4740'

20. TOTAL DEPTH, MD & TVD

7043'

21. PLUG, BACK T.D., MD & TVD

7021'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6950'-5994' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL FDC w/GR & Caliper, DLL w/Cyberlook, GR/CCL/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36# K-55	206.66'	12 1/4"	200 sx class "G" cmt	NONE
4 1/2	11.6# K-55	7043'	7 7/8"	1230 sx 50-50 poz-mix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	6017'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6950'-52'
6800'-03'
6003'-06'
5994'-97' 22 Total Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5994'-6950'	24,610 gals total fluid
	23,810 gals treated fluid
	44,000# 20/40 mesh sand

PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-12-82	Flowing	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-15-82	24	12/64	→	0	350	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
525	875	→	0	350	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test

TEST WITNESSED BY

Rick L Schatz

35. LIST OF ATTACHMENTS

CBL/CCL/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Baal

TITLE

District Engineer

DATE

April 16, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DUAL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta Green River Wasatch Chapita Well Buck Canyon	Surface 1492' 5042' 5572' 6132'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

5. LEASE CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 5-15-82: SHUT IN FOR FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. Anutson TITLE ENG CLERK DATE MAY 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Belco Development Corporation.
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #50-17GR
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Stagecoach Unit
#20-7
Sec. 7, T. 9S, R. 22E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 23, 1981 & April 6, 1981, from above referred to wells, indicates the following electric logs were run: #50-17GR, FDC, CNL, GR, DLL & Caliper w/ Cyberlook, CCL, GR, CBL; #20-7, CNL, FDC w/GR & Caliper, DLL w/ Cyberlook, GR/CCL/CBL. As of todays date, this office has not received these logs: #50-17GR, GR, CBL; #20-7, GR/CCL/CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS REPORT			

5. LEASE
CONTRACT: 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGE COACH

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA
SEC 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-15-82: MOUNTAIN FUEL WORKING ON CONNECTION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kustan TITLE ENG CLERK DATE JUNE 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

P.O. Box X
Vernal, Utah 84078
Telephone (801) 789-0790

Belco Development Corporation

Belco

June 21, 1982

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Ms Cari Furse

RE: Electric Logs
Duck Creek 50-17GR
Section 17, T9S, R20E P

Stagecoach Unit 20-7
Section 7, T9S, R22E P
Uintah County, Utah

Dear Ms Furse,

Attached are the logs you requested be submitted for the above referenced wells. Enclosed are the GR, CBL for the Duck Creek 50-17 and the GR/CCL/CBL for the Stagecoach 20-7.

Very truly yours,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Files

RECEIVED
JUN 25 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 989' FSL & 1648' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
CONTRACT 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.
20-7

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30658

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4740' NAT GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) WELL STATUS REPORT

SUBSEQUENT REPORT OF

RECEIVED

JUL 19 1982

DIVISION OF
OIL, GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-13-82: INITIAL PRODUCTION

Well was turned to production on June 20, 1982 at 12:50 p.m., TP-2100, CP-2200, 3/64 ch, 300 MCF. In the future this well will be carried on Production Report form 9-329.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kautson TITLE Eng Clerk DATE July 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>BELCO DEVELOPMENT CORPORATION</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. BOX X, VERNAL, UTAH 84078</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SW/SE</u></p> <p>14. PERMIT NO. <u>43-047-30658</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>IND 14-20-462-941</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>UTE TRIBE SURFACE</u></p> <p>7. UNIT AGREEMENT NAME <u>STAGECOACH UNIT</u></p> <p>8. FARM OR LEASE NAME </p> <p>9. WELL NO. <u>20-7</u></p> <p>10. FIELD AND POOL, OR WILDCAT </p> <p>11. SEC., T., R., N., OR S.E.K. AND SURVEY OR AREA <u>SEC 7, T9S, R22E</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>UINTAH</u> <u>UTAH</u></p>
--	---

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krulson TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
IND 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME
STAGECOACH

9. WELL NO.
20-7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR S.E. AND
SUBVY OR AREA
Sec. 7, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 19 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORP.

3. ADDRESS OF OPERATOR
P.O. BOX X VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SW/SE

14. PERMIT NO.
43-047-30658

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to advise that the subject well has been returned to production after being SI for 90 days

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE District Engineer DATE November 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC
(Other instructions on re-
verse side)

100717

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW/SE 989' FSL & 1648' FEL

14. PERMIT NO.
43-4047-30658

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4740' NAT GL

RECEIVED
SEP 25 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
IND 14-20-462-941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL SURFACE

7. UNIT AGREEMENT NAME
STAGECOACH

8. FARM OR LEASE NAME
STAGECOACH

9. WELL NO.
20

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SEC. 7, 9S, 22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SURFACE CASING: 9 5/8" @ 206' cmt. to surface.
 PRODUCTION CSG.: 4 1/2" @ 7043' cmt. top 1770'.
 PROPOSED PLUG: Plug #1.) 5700' - 5900' (25 sacks tag w/ tubing.)
 Plug #2.) 2900' - 3100' (25 sacks)
 Plug #3.) 100' below or 1900' to 100' above cut off (60 sacks min.)
 Plug #4.) 100' - 300' (75 sacks)
 Plug #5.) 25 sacks in top of 9 5/8" casing.

NOTES: 1.) Casing is to be cut at freepoint.
 2.) 9.0 ppg mud between plugs.
 3.) Location will be rehabed to surface owners specs. and dry hole marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED John Bell TITLE DISTRICT SUPERINTENDENT DATE 9-23-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10-3-86
BY: John R. Bay



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101
Report Period (Month/Year) 1 / 87
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELLS UNIT 239-9	4304731483	04905 09S 22E 9	9	WSTC	✓			
244-25A								
X 4304731559	04905 09S 22E 25	25	25	WSTC	✓			
X WHITE RVR U 15-9	4304715080	04915 08S 22E 9	9	GRRV	✓			
X WHITE RVR U 16-9	4304715081	04915 08S 22E 9	9	GRRV	✓			
X WHITE RVR U 20-9	4304715084	04915 08S 22E 9	9	GRRV	✓			
X WHITE RVR U 24-10	4304715085	04915 08S 22E 10	10	GRRV	✓			
X WHITE RVR U 27-10	4304715086	04915 08S 22E 10	10	GRRV	✓			
X WHITE RVR U 25-9	4304715087	04915 08S 22E 9	9	GRRV	✓			
X WHITE RIVER UNIT 46-9	4304731481	04915 08S 22E 9	9	GRRV	✓			
X STAGECOACH U 3	4304715073	04920 09S 22E 8	8	WSTC	✓			
X STAGECOACH U 6	4304715075	04920 09S (22E) 20	20	WSTC	✓			OK ON CARD
X STAGECOACH U 18-17	4304730611	04920 09S 22E 17	17	WSTC	✓			
X STAGECOACH U 20-7	4304730658	04920 09S 22E 7	7	WSTC	○			INTENT TO PERFORM OK ON CARD REPORTED BY BELCO IN NOV
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div> MAR 06 1987	3. LEASE DESIGNATION AND SERIAL NO. Ind. 14-20-462-941
2. NAME OF OPERATOR ENRON OIL & GAS CO.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078			7. WELL NO. 20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 989' FSL & 1,648' FEL SW/SE			8. FARM OR LEASE NAME STAGECOACH
14. PERMIT NO. 43-047-30658	15. ELEVATIONS (Show whether SP, NT, OR, etc.) 4740' NGL	10. FIELD AND POOL, OR WILDCAT DIVISION OF OIL, GAS & MINING	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R22E
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SERVICE UNIT MOVED ON LOCATION AND RIGGED UP TO PLUG AND ABANDON WELL ON 10-31-86. WELL WAS CIRCULATED WITH MUD. PLUGS WERE SET AS FOLLOWS:

1. 25 sx cmt. from 5,542' to 5,900'. Tagged plug at 5,542'.
2. 25 sx cmt. from 2,900' to 3,100'.
3. Freepoint csg. at 1,755.
4. 60 sx cmt from 1,600' to 1,855'. Tagged plug at 1,600'.
5. 170 sx cmt from 300' to surface.
6. Install dry hole marker.

WELL P&A'd ON 11-04-86.

SURFACE WILL BE REHABILITATED PER BIA SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Beck* TITLE DISTRICT SUPERINTENDENT DATE 03-05-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY: _____ OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 3-12-87
BY: *John R. Dyer*