

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2006' FNL & 666' FEL (SE NE)
At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 666'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4768' NAT GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	5 1/2"	15.5# K-55	5303'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River @ 1782'.
3. Anticipate oil throughout the Green River @ 1782' to TD & water through Uinta.
4. CASING DESIGN: New casing as described above, surface casing will be set with a dry hole digger.
5. MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
5. MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
9. No abnormal problems or pressures are anticipated.
10. Operations will commence approx 3/80 and end approx 3/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE ENGINEERING RECEIVED /11/79

(This space for Federal or State office use)
PERMIT NO. 43-047-30654 APPROVAL DATE DEC 20, 1979

APPROVED BY _____ TITLE _____ DIVISION OF OIL, GAS & MINING

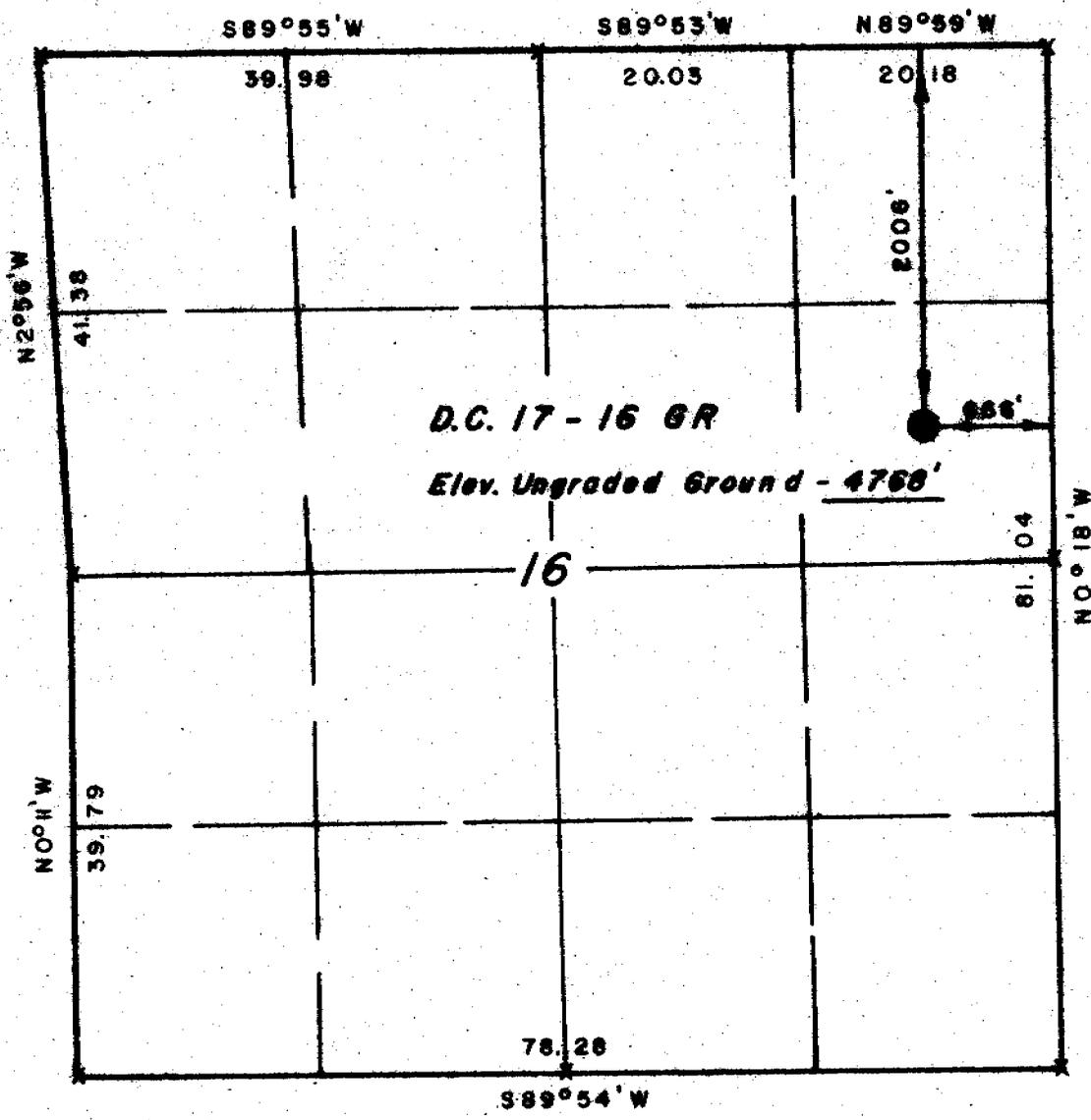
5. LEASE DESIGNATION AND SERIAL NO.
UTAH 16909
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE (SURFACE)
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
DUCK CREEK
9. WELL NO.
17-16 GR
10. FIELD AND EDGE OF WILDCAT
BC GREEN RIVER
11. SEC, T, R, N, OR BLK. AND SURVEY OR AREA
SEC 16, T9S, R20E
12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

16. NO. OF ACRES IN LEASE 260'
17. NO. OF ACRES ASSIGNED TO THIS WELL
19. PROPOSED DEPTH 5303' Green River
20. ROTARY OR CABLE TOOLS ROTARY
22. APPROX. DATE WORK WILL START* 3/80

T 9 S , R 20 E , S.L.B. & M.

PROJECT
BELCO PETROLEUM CORP.

Well location, D.C. 17 - 16 GR,
 located as shown in the SE 1/4 NE 1/4
 Section 16, T 9 S, R 20 E, S.L.B. & M.
 Uintah County, Utah.



X = Section Corners Located



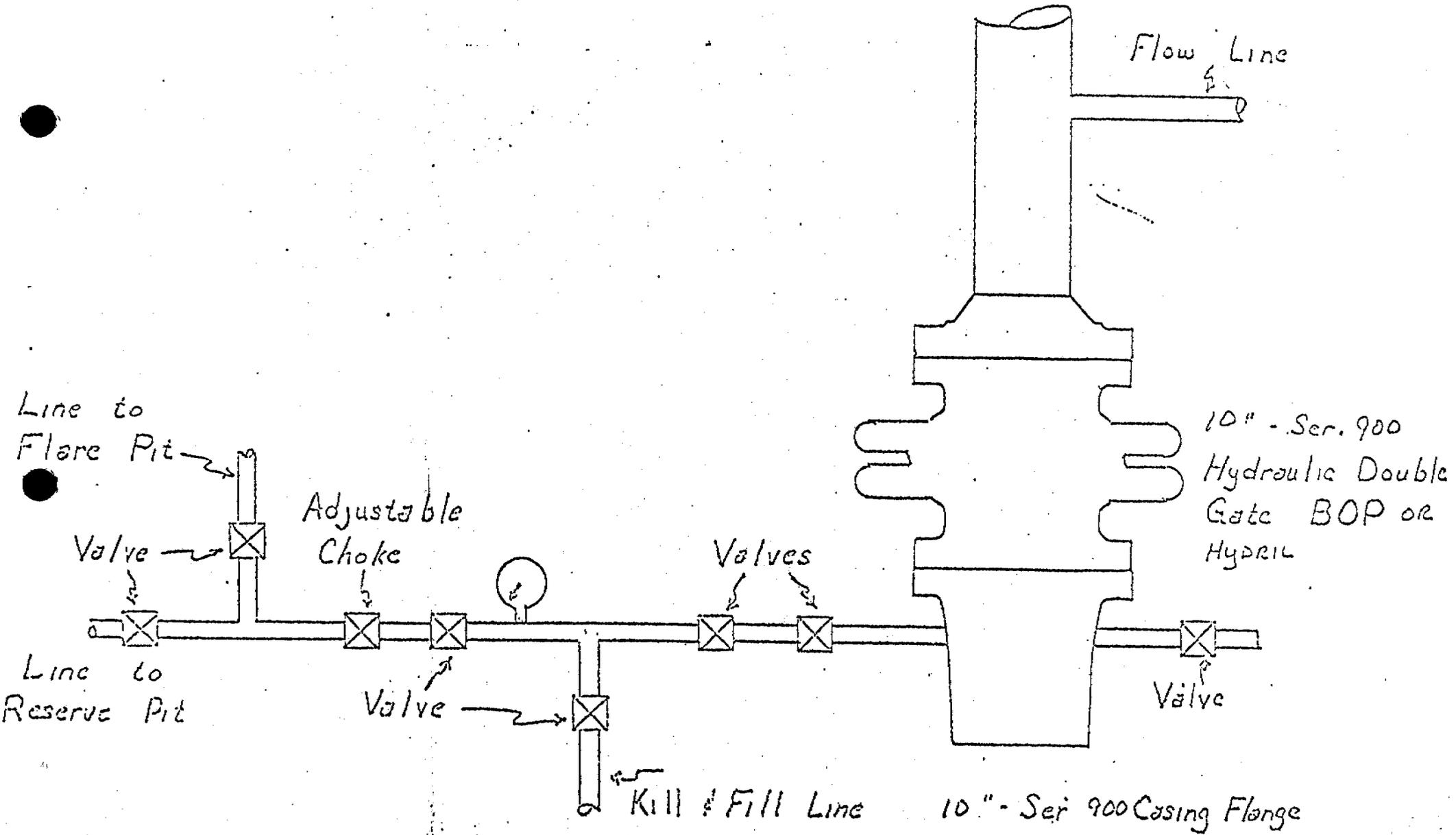
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION No. 2484
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	11/20/79
PARTY	N.J.M. D.D. S.B.	REFERENCES	GLO Plat
WEATHER	Fair & Cool	FILE	BELCO PETRO. CORP.



United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: March 18, 1980

Operator: Belco Petroleum Project or Well Name and No.: 17-16
Location: 2006' FNL & 666' FEL Section: 16 Township: 9S Range: 20E
County: Uintah State: Utah Field/Unit: Duck Creek
Lease No.: U-38399 Permit No.: N/A
Joint Field Inspection Date: March 11, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig Hansen U.S.G.S. - Vernal, Utah
Assad Raffoul U.S.G.S. - Salt Lake City, Utah
Dale Hanburg BIA - Ft. Duchesne
Haskel Chappoose Ute Tribe
Rich Schatz Belco Petroleum
Bud Pease Pease Construction

Related Environmental Documents:

1j 4/8/80

*Admin Compl 2
Pcd 180 x 325 - (6d 251)
Pit 150 x 75 -
3/10 mi x 33' new 251 (changed)
2510 ac
CK oil shale
Appr. on 2
Pg 7 1-6*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

2006' FNL, 666' FEL,, SE 1/4 NE 1/4

Section 16, T 9S, R 20E, SLB & M

2. Surface Ownership Location: Indian

Access Road: Indian

Status of
Reclamation Agreements: Not Applicable.

3. Dates APD Filed: February 11 1980 .

APD Technically Complete: February 25, 1980.

APD Administratively Complete: February 11, 1980 .

4. Project Time Frame

Starting Date: Upon approval .

Duration of Drilling activities: 30 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

None known.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 180' wide x 325' long and a reserve pit 150' x 75' would be constructed. Approximately .2 miles of new access road, averaging 32' in width, would be constructed from a maintained road. 2.5 acres of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The reserve pit was reduced 25 feet on north side to avoid a drainage.

The access road was changed per the attached map to avoid drainage.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Uintah Basin:

The area consists of weathered sandstone and shale and buttes and bluffs of the Uintah Formation. These buttes and bluffs are relatively flat on top with steep weathered sides. The valleys that surround the buttes and bluffs slope gently to rugged dissected dendritic drainage patterns. This type of drainage is usually non-perennial in nature.

PARAMETER

A. Geology The surface geology is the Uinta Formation and is tertiary in age.

Information Source: Geologic map of Uintah County, Utah by G.E. Untermann, Bulletin 72.

1. Other Local Mineral Resources to be Protected: Oil shale zones in the Green River Formation should be protected by the 10-Point drilling program.

Information Source: Mineral Evaluation Report.

2. Hazards: No geological or environmental hazards are anticipated by this drilling program.

Information Source: 13-Point Plan, 10-Point Plan, Field Observation.

a. Land Stability: The land will remain relatively stable until wet, then it becomes unstable due to saturation of the clays and shales.

Information Source: USDA Soil Survey, Roosevelt/Duchesne area.

b. Subsidence: Withdrawal of fluids could cause subsidence, but none is expected in the Uinta and Green River Formations.

Information Source: Environmental Geology by Ed A. Keller.

c. Seismicity: Seismic risk for the area is moderate.

Information Source: Algermissen, S.T. and Perkins, D.M. A Probabilistic Estimate of Maximum Acceleration in Rock in the Contiguous United States, U.S.G.S.

d. High Pressure Zones/Blowout Prevention: No high pressure zones are anticipated above the Wasatch. A blowout preventor would be used during the drilling of this well. The proposed pressure rating should be adequate. Details of the NTL-6 10-Point Subsurface Protection Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah.

Information Source: 10-Point Plan, Mineral Evaluation Report.

B. Soils:

1. Soil Character: The soils of the area consist of brownish to grayish-brown clayey shales intermixed with sand ranging from a shaley sand to a sandy shale mixture.

Information Source: Soils of Utah, Soil Conservation Service, U.S.D.A.

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosely compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities.

Information Source: "Fluvial Processes in Geomorphology" by Luna B. Leopold, M. Gordon Wolman and John P. Miller, 1964.

C. Air Quality: The area is in a Class II Containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved road.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah.

D. Noise Levels: Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains north by non-perennial drainage to the Green River the major drainage of the area.

Information Source:

b. Ground Waters: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: No contamination to surface water is anticipated by this drilling program.

Information Source: Field Observation.

c. 516 b. Ground Waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source. 10-Point Plan.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Galletta grass, shadscale, rabbitbrush, Indian rice grass, halogeton and wild garlic exist on or near the location.

Information Source: Field Observation.

3. Fauna: Coyotes, antelope, rabbits, birds, varieties of small ground squirrels, rodents and reptiles exist on or near the location.

Information Source: Field Observation.

G. Land Uses

1. General: The area is used for grazing, recreation and oil and gas production.

Information Source: BIA Ft. Duchesne.

2. Affected Floodplains and/or Wetlands: No floodplains or wetlands are affected by this proposed actions.

Information Source: Field Observation.

H. Aesthetics: Drilling operations do not disturb the natural aesthetics of the area. Surface installations are insignificant as far as to distract from the present beauty or surroundings.

Information Source: Field Observation.

I. Socioeconomics: Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: C.M. Hansen, resident of Uintah Basin.

J. Cultural Resources Determination: Based on the formal comments received from BIA Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to the stipulations submitted by the BIA Ft. Duchesne.

Information Source: BIA Ft. Duchesne.

K. Adequacy of Restoration Plans: Rehabilitation plans meet the minimum standards of NTL-6.

Information Source: Field Observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 2.5 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Green River would exist through leaks and spills.
 - h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental

impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BIM Stipulations.
3. Reduce reserve pit on north side by 25' to reduce impact on drainage system.
4. Location should be diked on south side to reduce erosion of well pad.
5. Access road will be moved 50' to the west to reduce impact on drainage pattern and allow enough fill material for road bed.
6. Reroute small drainage to the east of location to reduce erosion of well pad.

Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

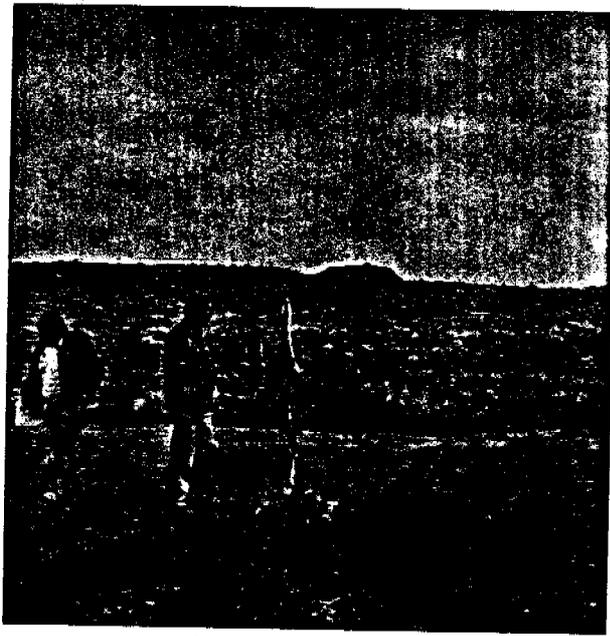


 Signature & Title of Approving Official

DISTRICT ENGINEER

APR 09 1980

 Date



Beloo 17-16
Looking north.

USO 3110-4
(3/71)

STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL,
EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

All the lands in the lease.

The lessee agrees that:

1. No wells will be drilled for oil or gas except upon approval of the Area Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
2. No wells will be drilled for oil or gas at a location which, in the opinion of the Area Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
3. When it is determined by the Area Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Area Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

Cody

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 4-38399

OPERATOR: BELCO PETROLEUM CO.

WELL NO. 17-16 GR

LOCATION: SW 1/4 SE 1/4 NE 1/4 sec. 16, T. 9 S., R. 20 E., SLM

UINTAH County, UTAH.

1. Stratigraphy:

UINTA FM- SURFACE - 4768'

GREEN RIVER - 1782'

MAHOGANY ZONE - 1500'

2. Fresh Water:

USEABLE WATER POSSIBLE TO 3500 FEET

3. Leasable Minerals:

PROSPECTIVELY VALUABLE - OIL SHALE
OIL IN GREEN RIVER

4. Additional Logs Needed: NONE

5. Potential Geologic Hazards:

POSSIBLE LOSS OF CIRCULATION BELOW OIL SHALE
INTERVALS

6. References and Remarks:

WITHIN BITTER CREEK - RED WASH KGS
USGS FILES

Signature:

Owen Billingsley

Date:

2-25-80

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 11-38399 Well No. 17-166R

1. The location appears potentially valuable for:

strip mining*

underground mining** *Oil Shale, well should be positioned to avoid gilsonite deposits that may occur locally.*

has no known potential.

2. The proposed area is

under a Federal lease for _____ under the jurisdiction of this office.

not under a Federal lease under the jurisdiction of this office.

Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Vance



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED
FEB 19 1980
OFFICE OF
AREA OIL SHALE SUPERVISOR
U.S. G.S.

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

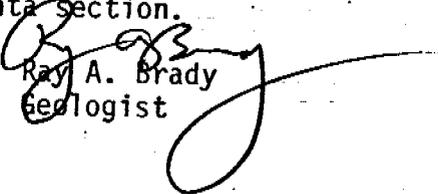
Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Belco 17-16

February 20, 1980

The calculated cement volume from the proposed program indicates that cement will probably be circulated to the surface if there are no lost circulation zones. This should insure protection of the Green River oil shale section and of the groundwater zones in the Uinta section.


Ray A. Brady
Geologist



ONE HUNDRED YEARS OF EARTH SCIENCE IN THE PUBLIC SERVICE

Oil shale

QUINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Belco Petroleum Corp. proposes to drill an Oil well (17-16 GR) to, a proposed depth of 5303 feet; to construct approximately 0.2 ~~XXXXX~~ miles) of new access road; and upgrade approximately 0 ~~XXXXX~~ miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 3.5 miles South of Ouray, Utah in the SE 1/4 Sec. 16 T. 9S, R. 20E, SLB&M meridian. This area is used for Livestock grazing and wildlife habitat.
The topography is rolling hills.
The vegetation consist of Galletta grass, Indian Rice Grass, shad scale, Rabbit Brush, Nuttail salt bush, Garlic and other forbs and annuals.
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals
X Birds X Endangered species Other Reptiles and insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. Vegetation will be completely destroyed on the well site and access road.
 - B. Dust and exhaust emissions will effect air quality.
 - C. Scenic and asthetic values will be effected.
 - D. There is a possible chance of water pollution to the Whiteriver.
 - E. Threatened and endangered species exist in the Whiteriver.
 - F. Natural Drainage ways will have to be re-routed.
4. ALTERNATIVES TO THE PROPOSED ACTION: None- if the well is drilled.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse effects listed in item #3 above can be avoided if the well is drilled.
6. DETERMINATION: This request action ~~does~~ (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Bud Pease-Pease Bros. Cons.
Rick Schatz-Belco
Haskell Chapoose-Ute Tribe
Craig Hansen - USGS
Jim Raffoul - USGS

C. Raymond 3/19/80
BIA Representative Date

USGS, P.O. BOX 1037, Vernal; Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

Lease #. U-38399
Well #. 17-16 GR

FY: '80-42

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Belco Petroleum Corp., well 17-16 GR
in the SE 1/4 NE 1/4, Sec. 16, T9S., R20E., SLB&M

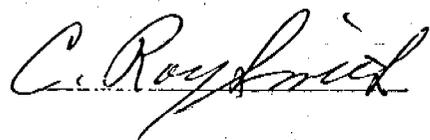
We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 3-11-80, we have cleared the proposed location in the following areas of environmental impact:

- Yes No Listed threatened or endangered species
- Yes No Critical wildlife habitat
- Yes No Historical or cultural resources
- Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.



Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE
UTAH 16909 U-38399

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

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UTAH 16909 U-38399

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UTE (SURFACE)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
17-16 GR

10. FIELD AND POOL OR WILDCAT
DC - GREEN RIVER

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
SEC 16, T9S, R20E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	666'	16. NO. OF ACRES IN LEASE	260'	17. NO. OF ACRES ASSIGNED TO THIS WELL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH	5303'	20. ROTARY OR CABLE TOOLS	ROTARY
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7-7/8"	5 1/2"	15.5# K-55	5303'	1000 sx

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 No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
 No abnormal problems or pressures are anticipated.
 Operations will commence approx 3/80 and end approx 3/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE ENGINEERING CLERK DATE 12/11/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(Orig. Sgd.) R. A. Henricks FOR E. W. GUYNN
 APPROVED BY _____ TITLE DISTRICT ENGINEER DATE APR 2 5 1980
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Ut. State OTC



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:
Land Operations, SMC

March 17, 1980

Mr. Craig Hansen
U.S.G.S. Oil and Gas
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are the Negative Declarations and Environmental Analysis for the following oil and gas wells:

<u>Operator</u>	<u>Well No.</u>	<u>Location</u>
Conoco Inc.	Ute Tribal 6-1	Sec. 6, T9S., R22E
Conoco Inc.	Ute Tribal 35-16	Sec. 35, T8S., R20E
Conoco Inc.	Ute Tribal 35-19	Sec. 35, T8S., R21E
Belco Petroleum Corp.	20-7	Sec. 7, T9S., R22E
Belco Petroleum Corp.	17-16 GR	Sec. 16, T9S., R20E
Belco Petroleum Corp.	18-16 GR	Sec. 16, T9S., R20E
		All in SLB&M

Stipulations specified in the letter to Mr. Ed Gynn of the U.S.G.S. dated February 13, 1980 should be included in the surface use plan for the above wells.

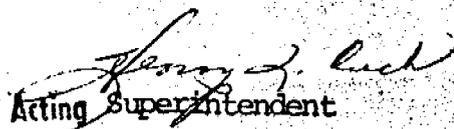
Special stipulations or considerations discussed at the on-site inspections should also be included in the surface use plans. These stipulations are:

- A. Belco Duck Creek Well #17-16 GR. This well location blocks some small natural water drainage channels. There was no suitable alternative locations, therefore proper drainage channels should be constructed around the location.
- B. Belco stagecoach 20-7. This well includes constructing new road plus greatly improving some road making a total road job of about 1.9 miles. A good sound road, with barrow pits, proper drainage ways, and a stable surface is needed.
- C. Conoco, Ute Tribal 6-1. This well is located directly across the road from Chipita Grove. This Grove has significant historical

and cultural value to the Ute Indian people, therefore care should be taken to preserve this Grove.

- D. Conoco, Ute Tribal 35-19. This well site should be turned about 30° to better fit the surface topography as discussed at the on-site inspection.
- E. Conoco, Ute Tribal 35-16. This well should be moved about 190 feet to the north west to prevent the destruction of cottonwood trees.

Sincerely,


Acting Superintendent

Enclosure

Threatened and Endangered Species
January 1980

A. Plants:

At the present time the U.S. Fish and Wildlife Service has the Uintah Basin Hookless Cactus, Sclerocactus glaucus as the only plant listed in the Uintah Basin as threatened or endangered. This plant is located in gravelly escarpments near the top edge of hills near Ouray, Utah. Critical habitat for this plant was either examined for existence of the plant and the plant was not found, or else critical habitat was not available for activities in question.

B. Fish:

There are endangered species of fish existing in the Green River and the White River. It is our judgment at this time that the proposal to drill and produce oil wells in the Uintah Basin will not threaten the existence of these species. Two possible sources of water pollution could enter rivers from the drilling and production of oil wells:

- (1) Crude oil and oil residues - Because the large majority of oil produced from wells in the Uintah Basin has a high paraffin base it must be retained at a temperature in excess of 120°F, to keep it in a liquid form. Therefore based upon passed experience, if oil was accidentally discharged from a well it would be contained on a small plot of land adjacent to the source because as soon as the temperature fell below the liquid state it would solidify. The characteristics of crude oil in this area to solidify greatly reduces the possibility of water pollution. Therefore it is believed that crude oil and oil residues present only a very slight possibility of contamination to the Whiteriver at a level to threaten the existence of the endangered fish living in the Whiteriver, and Green River.
- (2) Production water - Most wells produce some water in the oil production process. This water contains concentrations of up to 20,000 PPM of total dissolved solids. This concentration of salts would destroy most aquatic life, especially fish. However, if production water from one well were to enter a river it is very unlikely that it would raise the overall concentration of salt enough to threaten the existence of endangered fish. If production water from uncontrolled numbers of wells were discharged into the Whiteriver the danger would increase proportional to the amount of production water were dumped instantaneously it is likely to dangerously threaten fish life. Therefore, the threat to endangered fish species, in both the Whiteriver and Green River, from contamination from production water hinges upon control and management. If production water is managed according to present prescribed federal regulations there is very little possibility that endangered fish species in the White and Green Rivers will be threatened.

C. Birds:

The Bald Eagle and Whooping Crane migrate through the Uintah Basin. Often the Bald Eagle is seen at Pelican Lake and in the surrounding area during winter months. The Whooping Crane migrated from Gray Lake in Idaho, over the Uintah Mountains and into New Mexico. It nests in Gray Lake, and spends the winters in New Mexico. Frequently it rests in its migration in the Uintah Basin. It has been seen near Ouray along the Green River and at Pelican Lake. The two sources of pollution from oil well development are production water and crude oil. It is believed these sources of pollution do not seriously threaten the existence of the Whooping Crane or the Bald Eagle because of the following reasons:

- (1) Crude oil solidifies at temperatures below 120°F. therefore it is very un-likely that it will be absorbed into the feathers of wildlife. Crude oil has been observed floating in the Green and White Rivers. Because of the nature of high paraffin base oil produced in the Uintah Basin it floats in solid lumps and not in the form of a liquid film over the water surface. Therefore it is difficult for crude oil from Uintah Basin Oil Wells to be absorbed by feathers of waterfowl.
- (2) Production water - This source of pollution is explained under topic B-Fish (2) above. It is believed that any fish killed from production water would not be toxic if eaten by Bald Eagles or the Whooping Crane.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SURFACE DISTURBANCE STIPULATIONS

Area Oil and Gas Supervisor or
District Engineer (Address, include zip code)

See below

Management Agency (name)

See reverse side.

Address (include zip code)

See reverse side.

1. Notwithstanding any provision of this lease to the contrary, any drilling, construction, or other operation on the leased lands that will disturb the surface thereof or otherwise affect the environment, hereinafter called "surface disturbing operation," conducted by lessee shall be subject, as set forth in this stipulation, to prior approval of such operation by the Area Oil and Gas Supervisor in consultation with appropriate surface management agency and to such reasonable conditions, not inconsistent with the purposes for which this lease is issued, as the Supervisor may require to protect the surface of the leased lands and the environment.

2. Prior to entry upon the land or the disturbance of the surface thereof for drilling or other purposes, lessee shall submit for approval two (2) copies of a map and explanation of the nature of the anticipated activity and surface disturbance to the District Engineer or Area Oil and Gas Supervisor, as appropriate, and will also furnish the appropriate surface management agency named above, with a copy of such map and explanation.

An environmental analysis will be made by the Geological Survey in consultation with the appropriate surface management agency for the purpose of assuring proper protection of the surface, the natural resources, the environment, existing improvements, and for assuring timely reclamation of disturbed lands.

3. Upon completion of said environmental analysis, the District Engineer or Area Oil and Gas Supervisor, as appropriate, shall notify lessee of the conditions, if any, to which the proposed surface disturbing operations will be subject.

Said conditions may relate to any of the following:

- (a) Location of drilling or other exploratory or developmental operations or the manner in which they are to be conducted;
- (b) Types of vehicles that may be used and areas in which they may be used; and
- (c) Manner or location in which improvements such as roads, buildings, pipelines, or other improvements are to be constructed.

For all counties in Utah except San Juan County: Area Oil and Gas Supervisor,
Geological Survey,
P. O. Box 2859,
Casper, Wyoming 82601

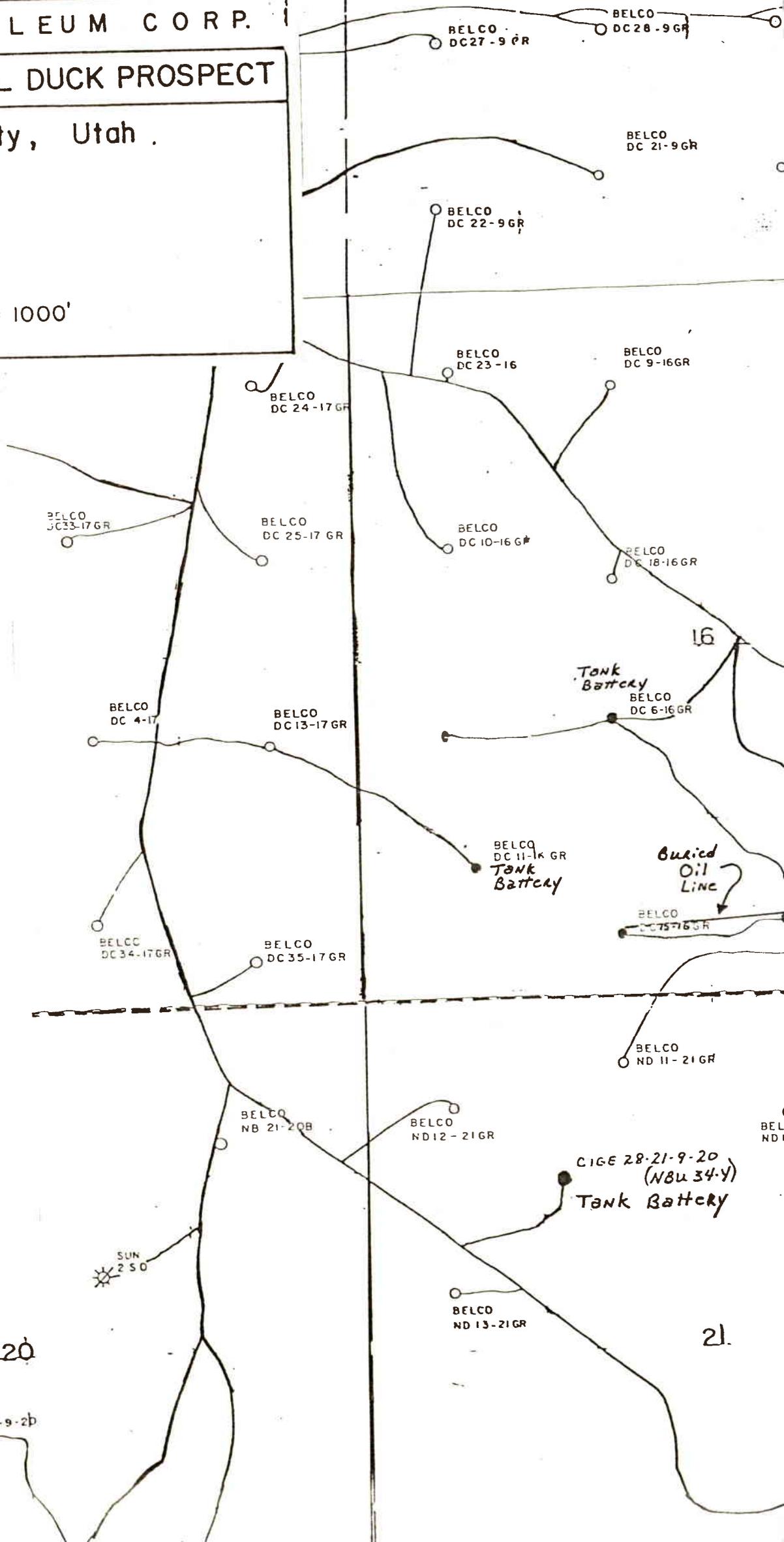
For San Juan County: Area Oil and Gas Supervisor,
Geological Survey,
P. O. Box 1857,
Roswell, New Mexico 88201



9

BELCO PETROLEUM CORP.
 DUCK CREEK-NATURAL DUCK PROSPECT
 Uintah County, Utah.

Scale: 1" = 1000'



20

2-9-20

21

CIGE 28-21-9-20
 (NB 34-Y)
 Tank Battery

** FILE NOTATIONS **

DATE: December 18, 1979

Operator: Belco Petroleum Corporation

Well No: Duck Creek # 17-166R

Location: Sec. 16 T. 9S R. 20E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30554

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: F _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ed

Plotted on Map

Approval Letter Written

Wtm

#1

ml
PI



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 20, 1979

Belco Petroleum Corporation
P.O. Box "X"
Vernal, Utah 84078

Re: Well No. Duck Creek #14-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Well No. Duck Creek #16-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Well No. Duck Creek #17-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Well No. Duck Creek #18-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Well No. Duck Creek #19-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, should any of these wells produce gas in commercial quantities, none of the other wells may produce gas.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API Numbers assigned to these wells are #14-16GR - 43-047-30652; #16-16GR - 43-047-30653; #17-16GR - 43-047-30654; #18-16GR - 43-047-30655; #19-16GR - 43-047-30656.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Michael T. Minder
Geological Engineer

/btm

cc: USGS
Donald Prince

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2006' FNL & 666' FEL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
AT SURFACE:
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

5. LEASE
U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SURFACE - UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
17-16 GR

10. FIELD OR WILDCAT NAME
DUCK CREEK FIELD-GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30654

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4768 Natural G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

Notice of Spud

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole @ 9:00 a.m. 10-27-80. Ran 5 joints 9 5/8" 36#, K-55 casing to 190'. Cemented w/200 sx class "G" cement w/ 2% CaCl₂. Released rig @ 5:00 p.m. 10-28-80.

Notice of Spud reported to Rinda w/USGS in SLC 10-29-80.

Jacobs Rig #2 (Rotary) will move in approx. 11-9-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James Nelson* TITLE Eng. Clerk DATE 10-29-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

VERNAL DISTRICT
MARCH 7, 1980
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B WOCU
STGU 18-17 WOCU
CWU 43-11 WOCU
CWU 46-30 WOCU

CWU 42-13 Location built, surface set
CWU 48-19 Location built
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Location built
10-16GR Location built
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR Building location
15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR Approved
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved
6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR WO USGS approval, NID sent 3-4-80
9-15GR WO USGS approval, NID sent 3-4-80
14-15GR Approved

STAGECOACH 16-26 Location built
17-25 Approved
19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to, a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2006' FNL & 666' FEL SE/NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS	<input checked="" type="checkbox"/>

5. LEASE
U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
17-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK*GR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30654

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4768' Natural G.L.

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-30-80: Waiting on Completion Unit. Drilling rig released 11-27-80.

Jacobs Drilling Rig #2 MI & RU 11-15-80, drilled 8 3/4" hole from 190' to TD 5090'. Landed 5 1/2" production casing @ 5090'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 12-1-80
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2006' FNL & 666' FEL SE $\frac{1}{4}$ NE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			
	<u>WELL STATUS</u>		

5. LEASE
U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SURFACE * UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
17-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30654

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4768' Natural GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-31-80:

WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 1-2-81
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____
 2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION
 3. ADDRESS OF OPERATOR: P. O. BOX X, VERNAL, UTAH 84078
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 2006' FNL & 666' FEL SE 1/4 NE 1/4
 At top prod. interval reported below: SAME
 At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: U-38399
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SURFACE*UTE TRIBE
 7. UNIT AGREEMENT NAME: _____
 8. FARM OR LEASE NAME: DUCK CREEK
 9. WELL NO.: 17-16GR
 10. FIELD AND POOL, OR WILDCAT: DUCK CREEK FIELD
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SECTION 16, T9S, R20E

14. PERMIT NO.: 43-047-30654 DATE ISSUED: 12-20-79
 15. DATE SPUDDED: 10-27-80 16. DATE T.D. REACHED: 11-27-80 17. DATE COMPL. (Ready to prod.): 2-10-81
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4768 GL 4776' KB 19. ELEV. CASINGHEAD: 4770'
 20. TOTAL DEPTH, MD & TVD: 5090' 21. PLUG, BACK T.D., MD & TVD: 5075'
 22. IF MULTIPLE COMPL., HOW MANY*: N/A 23. INTERVALS DRILLED BY: ALL
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4882-5039' Green River
 25. WAS DIRECTIONAL SURVEY MADE: NO
 26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL, CNL, FDC & GR w/caliper
 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	193'	12 1/4"	200 sx "G"	none
5 1/2"	17#	5090'	8 3/4"	845 sx 50-50 Poz	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2 7/8" DEPTH SET (MD): 5042' PACKER SET (MD): 4820'

31. PERFORATION RECORD (Interval, size and number)

5037-39'	2 hpf
4960-62'	2 hpf
4955-57'	2 hpf
4909-11'	2 hpf
4886-88'	2 hpf
4882-84'	2 hpf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4955-5037'	17,136 gal tr fluid & 10,000# 20-40 & 6000# 10-20
4882-4911'	15,046 gal treated fluid & 11,000# 20-40 & 4375# 10-20

33. PRODUCTION

DATE FIRST PRODUCTION: 2-10-81 PRODUCTION METHOD: Flowing WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-10-80	24	18/64"	→	30	518	TSTM	17,267 cf/bbl

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

35. LIST OF ATTACHMENTS: TEST WITNESSED BY: Rick Schatz

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: J. C. Ball TITLE: District Engineer DATE: 2-11-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

October 1, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

RE: Well No. Duck Creek #21-9, Sec. 9, T. 9S, R. 20E, Uintah County.,
RE: Well No. Duck Creek #20-9, Sec. 9, T. 9S, R. 20E, Uintah County.,
RE: Well No. Duck Creek #19-16GR, Sec. 16, T. 9S, R. 20E, Uintah County.,
RE: Well No. Duck Creek #17-16GR, Sec. 16, T. 9S, R. 20E, Uintah County.,

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

If you plan on drilling these location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

Belco Petroleum Corporation

Belco

October 6, 1980

Ms. Barbara Hill
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Duck Creek 17-16GR
Duck Creek 19-16GR
Duck Creek 20-9GR
Duck Creek 21-9GR

Dear Ms. Hill;

In response to your letter of October 1, 1980, concerning the subject wells, Duck Creek 20-9GR and Duck Creek 17-16GR are in the third and fourth place, respectively, of our immediate drilling program for the Jacobs Drilling Rig #2. The Duck Creek 19-16GR and Duck Creek 21-9GR are scheduled to be drilled within the next three to four months.

We did not receive USGS approval on these wells until April 24, 1980. Due to the overload of APD's in the USGS office in SLC, their approvals reach this office about four months after the State of Utah approvals. If possible, please extend the State approvals for Duck Creek 19-16GR and Duck Creek 21-9GR. Thank you.

Very truly yours,
BELCO PETROLEUM CORPORATION


Lonnie Nelson
Engineering Clerk

LN/lk

xc: file (4)

BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, November 14, 1980

DEC 21 1980

VERNAL DISTRICT

DEVELOPMENT WELLS

DIVISION OF
OIL, GAS & MINING

✓ WRU 42-34 (DW-GAS)
White River Unit
Uintah County, Utah
TD 7254' Wasatch
Chandler and Assoc #1
Belco WI 100%

2190' (490') 3. Drilling, Green River.
DRld 490' in 20 3/4 hrs. Dev @ 1704' 3/4".
Trip for bit #2, 2 3/4 hrs.
Bit #1, 8 3/4", F13G, 3 12/32, made 1502' in 27 3/4
hrs. 6 - 6 - 1
Bit #2, 8 3/4", F-62, 3 14/32, 486' in 20 3/4 hrs.
PP-900 WT-40 RPM-62
Mud prop: Water
AFE (csg pt) \$340,000
CUM cost \$49,425

✓ DC 17-26GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
TD 5038' Green River
Jacobs Rig #2
Belco WI 100%

193' (0') MIRT, Uintah.
Trucks late due to weather.
AFE (csg pt) \$179,000
CUM cost \$21,992

✓ DC 9-16GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
5320' Green River
Jacobs Rig #2
Belco WI 100%

AllWestern Drilling Co ran 198' of new NKK ST&C
36# 9 5/8" csg and cemented w/Dowell w/200 sx
class "G" cement w/2% CaCl. Bumped plug w/
550/300 @ 2:00 p.m., 11-13-80.

CASING DETAIL:

Float Shoe	1.96
Shoe Joint	39.60
Baffle Plate	- -
4 Jts 9 5/8" csg	156.79
Less above GL	1.75
Casing landed @	196.60
PBTD	155.00

CUM cost \$26,700

WAITING ON COMPLETION

STGU 19-33

DCU 20-16

CWU 42-13

COMPLETIONS

✓ NDC 40-30GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
5655' PBTD (Green River)
NL Well Service
Belco WI 100%

Testing after Breakdown. Report #5.
TP-0, CP-0, made swab run, pulled 2 gals of D&C.
RU HOWCO and breakdown.
Total fluid used 65 bbls. Start @ 9:30 a.m.,
finish @ 9:45 a.m. Fr broke @ 3400# @ 6.2 BPM.
Perfs @ 5262-66' (16H). Max press 4500#, min
3400#, avg 4200#. Max BPM 8, min 6.2, avg 8.
ISIP 1650#, 5 mins 1500#, 10 mins 1450#, 20, 1350#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2006' FNL & 666' FEL SE/NE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS	<input type="checkbox"/>

5. LEASE
U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
17-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK FIELD

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30654

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4768' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-31-81 : IN PROCESS OF COMPLETION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Eng. Clerk DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2006' FNL & 666' FEL SE/NE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
17-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30654

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4768' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) PRODUCTION FACILITIES/FLOWLINE/ROW APPROVAL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO 13 POINT SURFACE USE PLAN

SEE ATTACHMENTS FOR:

1. Supplement to 13 point surface use plan.
2. Production facilities schematic.
3. Topo map.

NOTE: ROW APPROVAL HAS BEEN REQUESTED FROM THE BIA FOR THIS LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 3-19-81
J. C. Ball

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

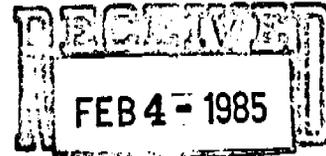
IN REPLY
REFER TO:

3100
(U-802)

February 1, 1985

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Attn: Jerry Ball



BELNORTH PETROLEUM
VERNAL, UTAH 84078

Re: Sundry Notices for wells to
be tentatively placed in
shut-in status, due to
economic reasons.

Based on our meeting February 1, I am returning the enclosed sundry requests. As discussed during that meeting, it is the operator's responsibility to keep our office informed of well status. To help clarify our position on this subject the following explanation is provided:

- 1) Shut-In Status - A well can be placed in temporary shut-in status for a number of reasons, and requires no BLM approval. But, the well shall be capable of production in paying quantity and will be inspected for compliance with existing onshore oil and gas operations regulations.
- 2) Temporarily Abandoned - A well not capable of production in paying quantity cannot be temporarily abandoned for more than 30 days without written permission from BLM. T&A status is a preliminary step pursuant to permanent abandonment, and requires that the well be altered to render it incapable of production. This can be accomplished either through alteration of the well bore or removal of production equipment. If T&A status is requested and approved for a specific location, that facility will not be inspected for compliance with existing onshore oil and operations regulations, pertaining to production.

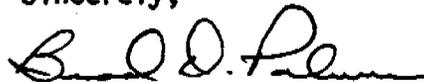
Having a better knowledge of the wells identified on the enclosed sundry notices, and in view of our discussion, I feel you may want to request the status be changed to Temporarily Abandoned, pending further evaluation to determine:

- a. If the well can be used for injection to recover additional oil or gas, or:
- b. If the well can be used for subsurface disposal of produced water.

In either case we will, in all probability, approve the status change for a period of 12 months and may authorize an additional 12 months when justified (43 CFR 3162.3-4(c)).

We appreciate your cooperation and if you should have any further questions please contact Brad Palmer at this office (801) 789-1362.

Sincerely,



Brad D. Palmer
Acting Area Manager
Book Cliffs Resource Area

Enclosures (13)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38399
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME Duck Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2006' FNL & 667' FEL SE/NE		8. FARM OR LEASE NAME 17-16
14. PERMIT NO. 43-04730654	15. ELEVATIONS (Show whether DF, ST, OR, etc.) 4768' GL	9. WELL NO. Duck Creek
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T9S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This to advise that the subject well's classification is to be changed to temporary abandon because of economic reasons. Should this well be returned to production notification as required will be submitted.

It is desired not to plug & abandon well at this time pending the results of a secondary recovery study. Later the well may be returned to production or converted to water injection. Results of this study and a proposed plan should be available in the next 12-24 months. The well has been rendered unable to produce by removing drive belts.

Well to remain in shut-in status - see letter dated 4/2/85.

JRB

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE District Engineer DATE March 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

Belco Development Corporation
 P.O. Box X
 Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
<u>Duck Creek 17-16</u>	<u>Sec.16, T.9S, R.20E,</u>
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,

Page 2
Belco Development Corporation
April 2, 1985

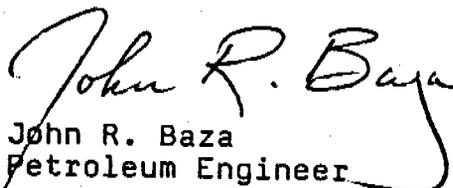
The criteria used to distinguish a temporary abandoned well from a shut-in well is that temporary abandonment requires removal of production equipment from the well and a temporary plug to be set which prevents fluid migration through the well bore. If a well is to be temporarily abandoned, the operator should submit a Sundry Notice indicating where the temporary plug has been set and that production equipment has been appropriately removed from the well.

A shut-in well designation indicates that the well is simply not producing. No limit has been set on the amount of time which a well can be maintained in either temporary abandoned or shut-in status. However, it is requested that the afore mentioned classifications should be used when submitting well status reports to the Division.

After review of the Sundry Notices received for the subject wells, the staff has determined that these wells should be classified as shut-in wells and additional information is necessary in order to classify these wells as temporary abandoned. If such information is available, it is requested that you submit this information to the Division in order to change the designation of these wells.

If you have additional questions concerning this matter, please contact the Division. Thank you for your consideration of this matter.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
0090T63-64

DUCK CREEK 17-16GR
2006' FNL & 666' FEL SE/NE
SECTION 16, T9S, R20E
UINTAH COUNTY, UTAH

SUPPLEMENT TO 13 POINT SURFACE USE PLAN

POINT 4.

A. See attached map showing:

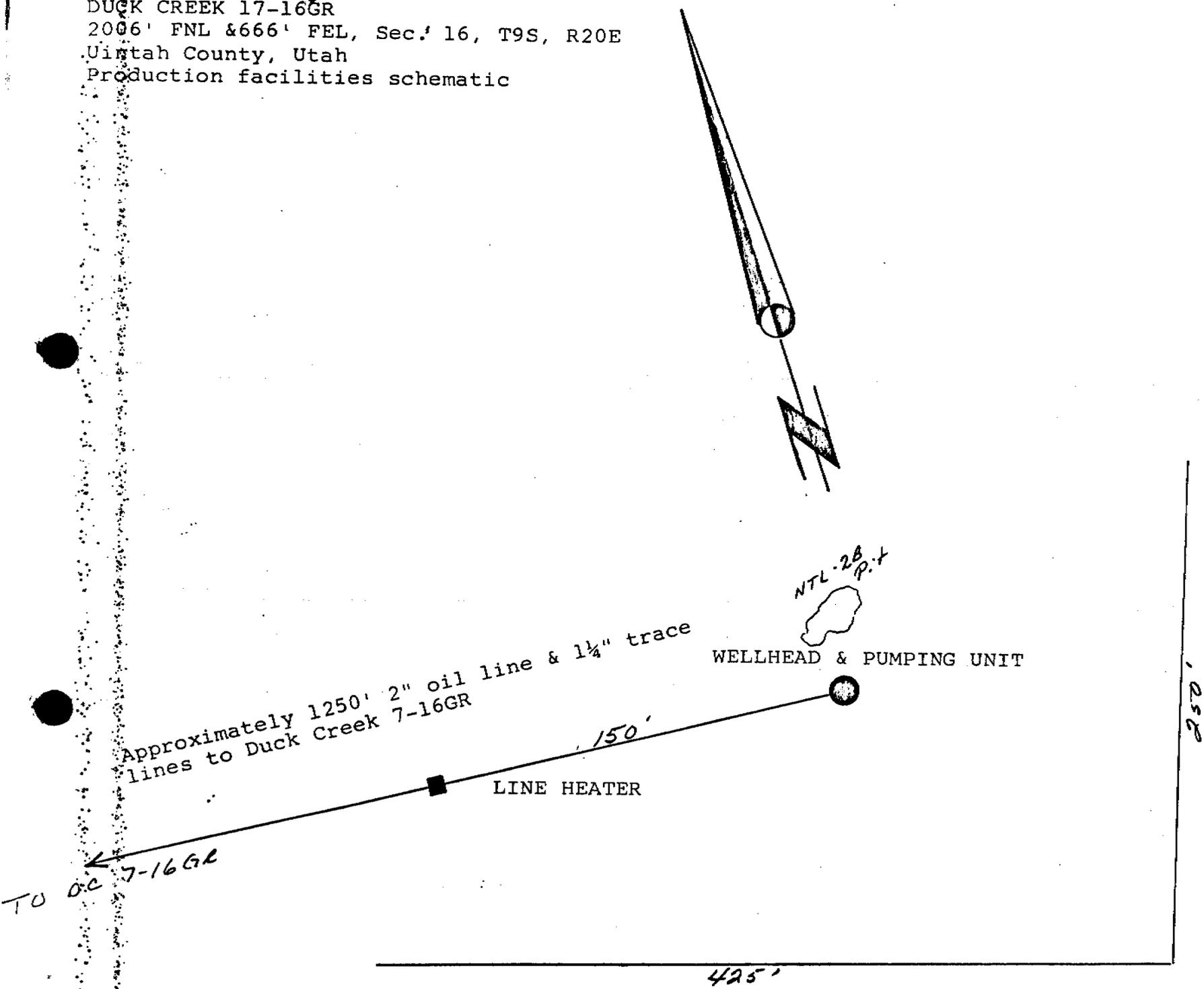
1. Tank batteries: DC 3-16GR, DC 5-16GR, DC 6-16GR, DC 7-16GR,
DC 11-16GR, DC 14-16GR, DC 16-16GR,
ND 1-15GR (DC 2-15GR), ND 3-15GR, ND 4-21GR,
ND 8-15GR, NB 2-15, NBU 34-Y (CIGE 28-21-9-20)
2. Production facilities: Same as above.
3. Oil gathering lines: See attached map.
4. Gas gathering lines: None.
5. Injection lines: None.
6. Disposal lines: None.

B.

1. See attached diagram and map.
- 2 & 3. See diagram A.
4. Guard rails will be installed around pumping units. Pits will be fenced and overhead flagged as necessary.

- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with BIA specifications.

DUCK CREEK 17-16GR
2006' FNL & 666' FEL, Sec. 16, T9S, R20E
Uintah County, Utah
Production facilities schematic





April 10, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED

APR 12 1985

DIVISION OF OIL
GAS & MINING

Subject: Sundry Notices for
TA of Wells

Attn: John Baza

The request to temporarily abandon the wells listed in your letter of April 2, 1985, was sent as a result of the attached letter from the BLM.

If you have any other questions please contact me after Brad Palmer with the BLM has been contacted.



J.C. Ball
District Engineer

JCB/sk

cc: Brad Palmer
Reading File
Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

1
8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<p>RECEIVED JUN 04 1986 DIVISION OF OIL, GAS & MINING</p>	5. LEASE DESIGNATION AND SERIAL NO. UT 38399
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.) At surface 2006' FNL & 667' FEL SE/NE			8. FARM OR LEASE NAME DUCK CREEK
14. PERMIT NO. 43-047-30654	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4768' GL	9. WELL NO. 17-16	10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SEC. 16, T9S, 20E	12. COUNTY OR PARISH UINTAH
		13. STATE UTAH	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that the subject well has began producing from Greenriver perms. from 3600-19' & 3616-28'. These intervals were perforated in November, 1985. Production has been deferred until now because of weather. Production began May 27, 1986..

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Bell* TITLE SUPERINTENDENT/DISTRICT DATE JUNE 2, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

000000

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR ENRON OIL & GAS</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, UT 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2006' FNL & 667 FEL SE/NE</p> <p>14. PERMIT NO. 43-047-30654</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UT 38399 POW</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME 102621</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Duck Creek</p> <p>9. WELL NO. 17-16</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T9S, R20E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
---	---

RECEIVED
OCT 19 1987
DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. USE THIS SPACE FOR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned to production after being shut-in for ninety days.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE 10-16-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSGF)	Water (BBL)
X DUCKCREEK 20-9GR	4304730650	04940	09S 20E 9	GRRV	✓			
X DUCKCREEK 17-16GR	4304730654	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 24-17GR	4304730779	04940	09S 20E 17	GRRV	0	<i>SHUT ON ACTIVE SIDE, INST GIVES 2-5-81 PEA REOPENED PERIOD IN NOV (NOTICE TO PEA)</i>		
X DUCKCREEK 26-8GR	4304730784	04940	09S 20E 8	GRRV	✓			
X DUCKCREEK 32-17GR	4304730810	04940	09S 20E 17	GRRV	✓			
X DUCKCREEK 50-17GR	4304730996	04940	09S 20E 17	GRRV	✓			
X DUCKCREEK 51-8GR	47310381	04940	09S 20E 8	GRRV	✓			
X DUCKCREEK 4-17	4304730642	04945	09S 20E 17	WSTC	✓			
X DUCKCREEK 14-16GR	4304730652	04980	09S 20E 16	GRRV	✓			
X DUCKCREEK 16-16GR	4304730653	04990	09S 20E 16	GRRV	✓			
X DUCKCREEK 18-16GR	4304730655	05000	09S 20E 16	GR-WS	✓			
X N DUCKCREEK 60-29	4304731093	05045	08S 21E 29	GRRV	✓			
X NORTH DUCK CREEK #69-29	4304731580	05046	08S 21E 29	WSTC	✓			
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

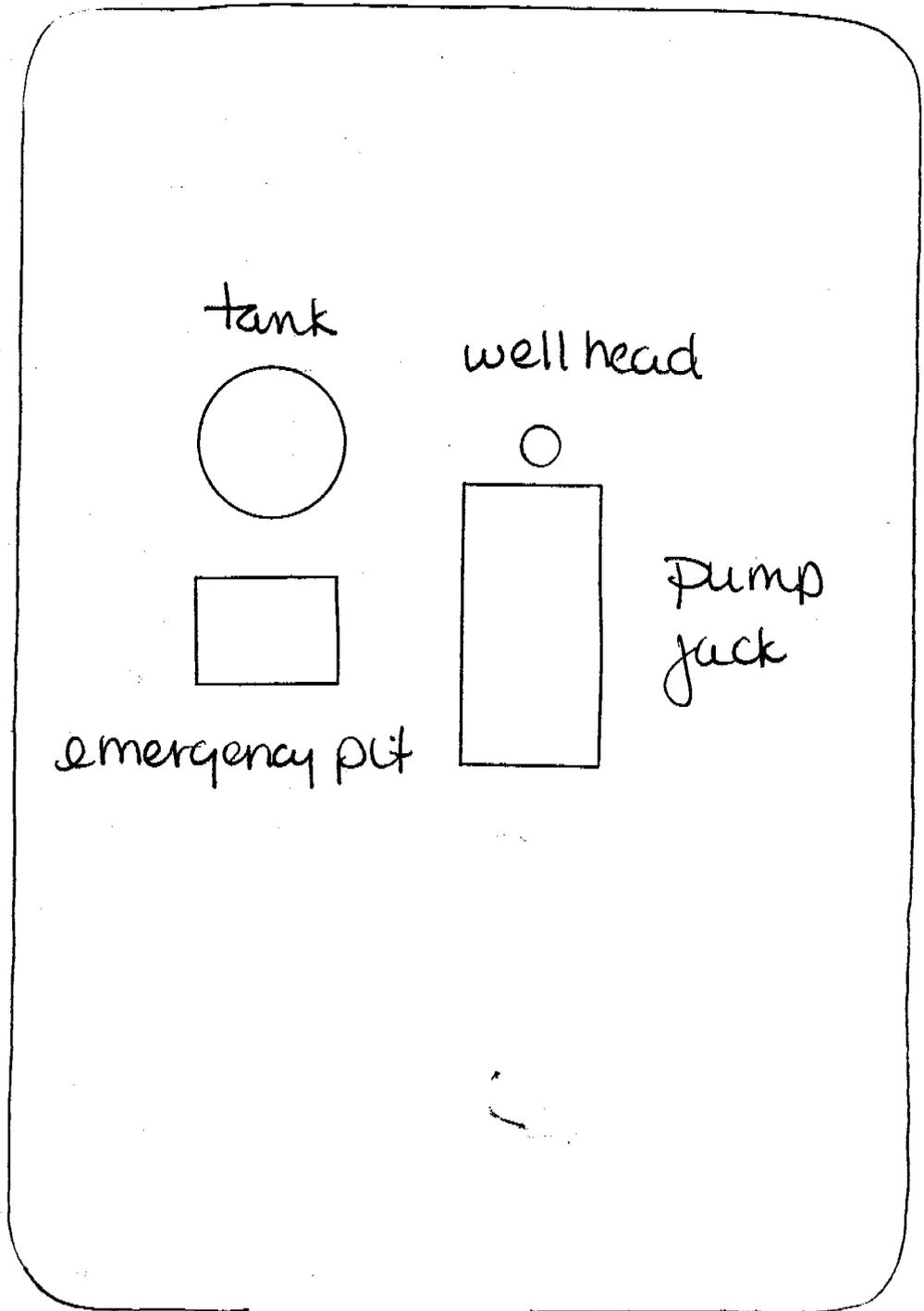
Authorized signature

Telephone

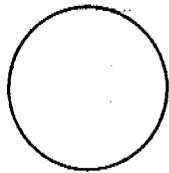
Duckcreek 17-16GR Sec 16, T9S, R20E @Hwy 1/4/89



stock pile

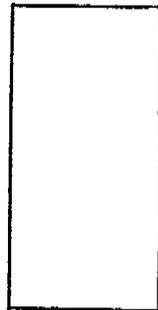


tank



emergency pit

well head



pump
jack

stock pile

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED
JUL 25 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. LEASE DESIGNATION AND SERIAL NO. U-38399	
2. NAME OF OPERATOR Enron Oil & Gas Co.		9. UNIT AGREEMENT NAME DUCK CREEK	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		10. WELL NO. 17-16GR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2,006' FNL & 666' FEL SE1/4 NE1/4		11. FIELD AND POOL, OR WILDCAT	
5. PERMIT NO. 43-047-30654		12. COUNTY OR PARISH UINTAH	
6. ELEVATIONS (Show whether SP, RT, GR, etc.) 4,768' GL		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SELL OF PROPERTY</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Enron Oil & Gas Co. sold this well to Bar Mesa Inc., Roosevelt, Utah, effective date January 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Guido L. Wain TITLE SR. ADMIN. CLERK DATE 6/30/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-38399

IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 23 1989

SUNDRY NOTICES AND REPORTS OF

(Do not use this form for proposals to drill or to deepen or plug back different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Ute Surface
UNIT ABBREVIATION NAME

NOV 29 1989

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shogun Oil, Ltd.

8. FARM OR LEASE NAME
Duck Creek

3. ADDRESS OF OPERATOR
P. O. Box 213 Roosevelt, Utah 84066-0213

9. WELL NO.
17-16GR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

2006' FNL 666' FEL, SENE

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec 16, T9S R20E

14. PERMIT NO.
43-047-30654

15. ELEVATIONS (Show whether DF, WT, GR, etc.)
4768' GL

12. COUNTY OR PARISH 13. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other) Operator Self-Certification

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Shogun Oil, Ltd. by Bar Mesa Resources, Inc. on August 10, 1989. The Transfer of Operating Rights (Sublease) (Form 3000-3a) has been filed with the BLM State Office in Salt Lake City, Utah. Shogun Oil, Ltd. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0702.

OIL AND GAS	
DRN	RJF
JRB	GLH
<i>D-DT</i>	SLS
1-TAS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE <input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED David K. E. [Signature]

TITLE Vice-President

DATE 8/10/89

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE ASSISTANT DISTRICT
MANAGER MINERALS

DATE AUG 22 1989

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84150-1203. (801) 538-5340

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. _____

Report Period (Month/Year) 5/90

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1' 4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
Duck Creek 7-16GR 4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR 4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR 4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR 4304730654	10732	09S 20E 16	GRRV	0	0	0	0
Duck Creek 32-17GR 4304730810	10735	09S 20E 17	GRRV	0	0	0	0
Duck Creek 50-17GR 4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR 4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					533	0	1183

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date 6/25/90

Authorized signature

Linda Conde

Telephone (801) 722-9267

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310
Duck Creek 7-16GR, Entity 10726
Duck Creek 10-16GR, Entity 10728
Duck Creek 8-16GR, Entity 10729
Duck Creek 17-16GR, Entity 10732
Duck Creek 32-17GR, Entity 10735
Duck Creek 50-17GR, Entity 10736
Duck Creek 51-8GR, Entity 10737 43-047-31038 95, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 26 1990

June 25, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting

encs.

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310 42-013-30087 S29, T. 35, R 4 W.
Duck Creek 7-16GR, Entity 10726 42-047-30541 S16, T. 95, R 20 E
Duck Creek 10-16GR, Entity 10728 43-047-30627 S16, T. 95, R 20 E
Duck Creek 8-16GR, Entity 10729 43-047-30655 S16, T. 95, R 20 E
Duck Creek 17-16GR, Entity 10732 43-047-30654 S16, T 95, R 20 E
Duck Creek 32-17GR, Entity 10735 42-047-30810 S21.17, T 95, R 20 E
Duck Creek 50-17GR, Entity 10736 43-047-30996 S21.17, T 95, R 20 E
Duck Creek 51-8GR, Entity 10737 43-047-31028 S21.8, T 95, R 20 E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

June 26, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

~~UINTA-TAYLOR PARTNERSHIP FUND, LTD.~~

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
AUG 07 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the state.

Linda Conde



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED
AUG 07 1990

• Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. Sagehen Oil
N 1725
Report Period (Month/Year) 6/90
Amended Report

DIVISION OF
OIL, GAS & MINING

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1	4301330087	02310	03S 04W 29	GRRV	30	377	0	588
Duck Creek 7-16GR	4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR	4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR	4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR	4304730654	10732	09S 20E 16	GRRV	10	3	0	0
Duck Creek 32-17GR	4304730810	10735	09S 20E 17	GRRV	23	211	0	110
Duck Creek 50-17GR	4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR	4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL						591	0	698

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 8/4/90

Authorized signature Linda Conde

Telephone (801) 722-9267

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

4. LEASE DESIGNATION AND SERIAL NO.
U-38399

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME
Duck Creek

8. WELL NO.
17-16GR

9. FIELD AND POOL, OR WILDCAT
Natural Buttes

10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T9S R20E

11. COUNTY OR PARISH
Uintah

12. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Uinta-Taylor Fund, Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 213 Roosevelt, UT 84066-0213

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2006' FNL 666' FEL, SENE

14. PERMIT NO.
43-047-30654

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
4768' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to the Uinta-Taylor Fund, Ltd. by Shogun Oil, Ltd. on May 16, 1990. The Uinta-Taylor Fund, Ltd. is now the operator of this well and is responsible under the terms and conditions of this lease for all operations conducted thereon. Reference Surety Bond BO-2314.

OIL AND GAS	
OPN	RJF
GR	GLH
LIS	SLS
1-LCR	
MICROFILM	
FILE	

COPY

AUG 1990
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED *Gunda Wende* TITLE Contract Acctg Services DATE 8/23/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE ASSISTANT DISTRICT MANAGER DATE SEP 10 1990

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD
P. O. Box 213
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/3

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR <i>FK</i>
2- DTS <i>DTS</i>
3- VLC
4- RJE
5- RWM
6- LCR <i>FK</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator) UINTA-TAYLOR PARTNERSHIP FUND ^{ITD.} FROM (former operator) SHOGUN OIL, INC.
 (address) P. O. BOX 213 (address) 723 N. BROADWAY, #500
ROOSEVELT, UTAH 84066-0213 CORPUS CHRISTI, TX 78403
 phone (801) 722-9267 (Linda Ponder) phone (512) 884-9938
 account no. N2210 account no. N1725

* Bond & Bfm records listed as Uinta-Taylor Fund, ITD.

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 29-1</u>	API: <u>4301330087</u>	Entity: <u>2310</u>	Sec <u>29</u> Twp <u>3S</u> Rng <u>4W</u>	Lease Type	<u>INDIAN</u>
Name: <u>DUCKCREEK 7-16GR</u>	API: <u>4304730541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38399</u>
Name: <u>DUCKCREEK 10-16GR</u>	API: <u>4304730627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-41367</u>
Name: <u>DUCKCREEK 8-16GR</u>	API: <u>4304730628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38399</u>
Name: <u>DUCKCREEK 17-16GR</u>	API: <u>4304730654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38399</u>
Name: <u>DUCKCREEK 32-17GR</u>	API: <u>4304730810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38400</u>
Name: <u>DUCKCREEK 50-17GR</u>	API: <u>4304730996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type	<u>U-38400</u>
<u>DUCKCREEK 51-8GR</u>	<u>4304731038</u>	<u>10737</u>	<u>8</u> <u>9S</u> <u>20E</u>		<u>U-38398</u>

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) No If yes, show company file number: _____ *Letter re: St. Registration will be mailed. (mailed 9-19-90)*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-19-90)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- PCF 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- PCF 1. All attachments to this form have been microfilmed. Date: September 24 1990.

FILING

- PCF 1. Copies of all attachments to this form have been filed in each well file.
- PCF 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

7-2-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.

7-9-90 Reviewed w/RTF; Hold until approved by BLM-DTS

8-15-90 Benna / Bfm Not Approved as of yet, waiting on bonding.

8-30-90 Benna / Bfm Bond & Sundries didn't match up, Kintah-Taylor will send corrected

9-19-90 Approved by Bfm on 9-10-90.

BMR

RECEIVED

AUG 17 1992

DIV. OIL, GAS, MINING

August 14, 1992

Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of an Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc. In this Assignment Uinta-Taylor sells and transfers certain leases and wells to Bar Mesa. Consequently, Bar Mesa will be reporting on these properties in the future.

The wells involved are the following:

<u>Well</u>	<u>API Number</u>	<u>Entity</u>
Duck Creek 7-16GR <i>Sec 16 95 20E</i>	43-047-30541	10726
Duck Creek 10-16GR <i>Sec 16 95 20E</i>	43-047-30627	10728
Duck Creek 8-16GR <i>Sec 16 95 20E</i>	43-047-30628	10729
Duck Creek 17-16GR <i>Sec 16 95 20E</i>	43-047-30654	10732
Duck Creek 32-17GR <i>Sec 17 95 20E</i>	43-047-30810	10735
Duck Creek 50-17GR <i>Sec 17 95 20E</i>	43-047-30996	10736
Duck Creek 51-8GR <i>Sec 8 95 20E</i>	43-047-31038	10737

Please make these changes on your Monthly Oil and Gas Production Report.

If you have any questions or require additional documentation, please contact me.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde
President

encs.

ASSIGNMENT AND BILL OF SALE

105

STATE OF UTAH)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF UINTAH)

THAT for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned UINTA-TAYLOR FUND, LTD., whose address is P. O. Box 2366-159, Roswell, New Mexico 88201 ("Assignor") does hereby sell, assign, transfer and convey to BAR MESA RESOURCES, INC., whose address is P. O. Box 213, Roosevelt, Utah 84066 ("Assignee") all of Assignor's right, title and interest in, to and under, or derived from, the oil and gas leases and other interests therein (the "Leases") specifically described or referred to in Exhibit A attached hereto and made a part hereof for all purposes, insofar and only insofar as said Leases apply to the lands, depths, formations, and/or other rights specified on said Exhibit A; together with identical interests in and to all property and rights incident thereto, including without limitation, all materials, equipment, personal property and fixtures located thereon or used in connection therewith and all of Assignor's rights in, to and under all agreements, leases, permits, rights-of-way, easements, licenses, options and orders in any way relating thereto.

This Assignment and Bill of Sale is subject to the terms and provisions of that certain Purchase and Sales Agreement dated May 12, 1992 by and between Assignor and Assignee, and the provisions thereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

EXECUTED this 13th day of May, 1992, but effective as of May 1, 1992.

UINTA-TAYLOR FUND, LTD., Assignor

By: Derry W. Moore
Derry Moore
General Managing Partner

BAR MESA RESOURCES, INC., Assignee

By: Linda Conde
Linda Conde
President

EXHIBIT A

Attached to and made a part of that certain Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc.

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-38398	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 8: SE/4SE/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.
U-38399	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: E/2NE/4, SW/4NE/4</u> Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.
U-38400	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 17: N/2NW/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.

EXHIBIT A (continued)

Federal Lease No.

Lease Date

Land Description and Depth Limitations

U-41367

12/1/78

Township 9 South, Range 20 East, SLM
Section 16: SW/4NW/4

Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bar Mesa Resources, Inc.		8. FARM OR LEASE NAME Duck Creek	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		9. WELL NO. 17-16GR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL 666' FEL, SE 1/4 NE 1/4		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 43-047-30654		15. ELEVATIONS (Show whether DF, HT, GR, etc.) 4768' GL	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by the Uinta-Taylor Fund, Ltd. effective May 1, 1992. The Transfer of Operating Rights (Form 1004-0034) will be filed with the BLM State Office in Salt Lake City, Utah. Bar Mesa Resources, Inc. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0857.

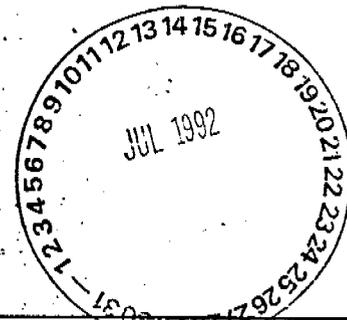
RECEIVED

JAN 20 1993

DIVISION OF

OPERATIONS

VERNAL DIST.
ENG. 12/10/92
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct
SIGNED Gilda Conde TITLE President DATE 7/10/92

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JAN 05 1993

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LJR	7- LJR
2-DPS	PT
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator) <u>BAR MESA RESOURCES INC.</u>	FROM (former operator) <u>UINTA-TAYLOR FUND LTD</u>
(address) <u>PO BOX 213</u>	(address) <u>PO BOX 213</u>
<u>ROOSEVELT, UT 84066</u>	<u>ROOSEVELT, UT 84115</u>
<u>LINDA CONDE</u>	<u>LINDA CONDE</u>
phone <u>(801) 722-9267</u>	phone <u>(801) 722-9267</u>
account no. <u>N 4565</u>	account no. <u>N 2210</u>

Well(s) (attach additional page if needed):

Name: <u>DUCKCREEK 7-16GR/GRRV</u>	API: <u>43-047-30541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 10-16GR/GRRV</u>	API: <u>43-047-30627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-4136</u>
Name: <u>DUCKCREEK 8-16GR/GRRV</u>	API: <u>43-047-30628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 17-16GR/GRRV</u>	API: <u>43-047-30654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>
Name: <u>DUCKCREEK 32-17GR/GRRV</u>	API: <u>43-047-30810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3840</u>
Name: <u>DUCKCREEK 50-17GR/GRRV</u>	API: <u>43-047-30996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3840</u>
Name: <u>DUCKCREEK 51-8GR/GRRV</u>	API: <u>43-047-31038</u>	Entity: <u>10737</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U-3839</u>

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *See Assignment and Bill of Sale*
- LJR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-17-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- LJR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LJR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-20-93)*
- LJR 6. Cardex file has been updated for each well listed above. *(1-20-93)*
- LJR 7. Well file labels have been updated for each well listed above. *(1-20-93)*
- LJR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-20-93)*
- LJR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Jan 26 1993. If yes, division response was made by letter dated Jan 26 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Jan 26 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: Jan 26 1993.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

CR-223 / WTK60765 "Enron O&G" N $\frac{1}{2}$ Sec. 16 9S. 20E. (Includes all 4 wells)

920917	Btm/Vesnel	Not approved as of yet.	Btm/S.L.	CR-223 "Enron O&G"
921009	"	"	"	"
921112	"	"	"	"
921218	"	"	"	"
930120	Btm/Vesnel	Approved on 1-5-93 eff. 5-1-92.		

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2012**

FROM: (Old Operator):

N4565- Bar Mesa Resources, Inc
 RR 3 Box 3091
 Roosevelt, UT 84066
 Phone: 1 (435) 725-0011

TO: (New Operator):

N3880- Tiger Energy Operating, LLC
 22287 Mullholland Hwy, 350
 Calabasas, CA 91302
 Phone: 1 (415) 850-9183

CA No. Unit: N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/2/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/17/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/22/2013
- Is the new operator registered in the State of Utah: Business Number: 8418485-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/22/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/22/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/22/2013
- Bond information entered in RBDMS on: 1/22/2013
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000525
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From Bar Mesa Resources, Inc. (N4565) to Tiger Energy Operating, LLC (N3880)
Effective 10/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
DUCKCREEK 7-16GR	16	090S	200E	4304730541	10726	Feder	OW	S
DUCKCREEK 8-16GR	16	090S	200E	4304730628	10729	Feder	OW	P
DUCKCREEK 17-16GR	16	090S	200E	4304730654	10732	Feder	OW	P
DUCKCREEK 32-17GR	17	090S	200E	4304730810	10735	Feder	OW	S
DUCKCREEK 50-17GR	17	090S	200E	4304730996	10736	Feder	OW	P
DUCKCREEK 51-8GR	08	090S	200E	4304731038	10737	Feder	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy, 350 Calabasas CA 91302		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 415-850-9183		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Uintah		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised this document relates to one sent in by Bar Mesa Resources, Inc which was received by your department on Jan 2, 2013. This notice applies to the following wells:

- Duck Creek 51-8GR API:4304731038
- Duck Creek 7-16GR API:4304730541
- Duck Creek 8-16GR API:4304730628
- Duck Creek 17-16GR API:4304730654
- Duck Creek 32-17GR API:4304730810
- Duck Creek 50-17GR API:4304730996

RECEIVED
JAN 17 2013
DIV. OF OIL, GAS & MINING

UTB000525

NAME (PLEASE PRINT) <u>Kevin Sylla</u>	TITLE <u>Manager</u>
SIGNATURE	DATE <u>1/15/2013</u>

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: Rachael Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-38399
2. NAME OF OPERATOR: Bar Mesa Resources, Inc. N4565		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: RR 3 Box 3091 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2006' FNL 666' FEL		8. WELL NAME and NUMBER: Duck Creek 17-16GR
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 9S 20E		9. API NUMBER: 4304730654
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Bar Mesa Resources, Inc. has sold the operating rights of this well to Tiger Energy Operating Ltd effective October 1, 2012. Please make note of this change in operator.

NAME (PLEASE PRINT) Linda Conde TITLE President
SIGNATURE *Linda Conde* DATE 12/28/2012

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OF OIL, GAS & MINING

Rachel Medina

RECEIVED

JAN - 2 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-38399
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Duck Creek 17-16GR		9. API NUMBER: 4304730654
2. NAME OF OPERATOR: Tiger Energy Operating LLC		10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy #350 CITY Calabasas STATE CA ZIP 91302		PHONE NUMBER: (888) 328-9888	
4. LOCATION OF WELL FOOTAGES AT SURFACE. 2006 FNL 666 FEL			COUNTY. Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 9S 20E U			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/17/2014</u>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

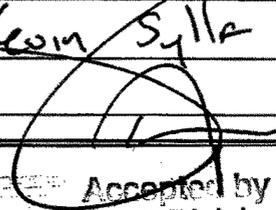
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Pull rod and tubing and inspect joints
- Perform Hot Oil operations to the wellbore
- Clean & Flush the Wellbore
- 1500 Gallons of 12.5% HCL w/inhibitors to clean out existing perforations.
- Replace downhole pump
- Return Well back into production

COPY SENT TO OPERATOR

Date: 2-27-2014

Initials: KS

NAME (PLEASE PRINT) <u>Kevin Sylla</u>	TITLE <u>Managers Dirctn</u>
SIGNATURE 	DATE <u>24 Feb 14</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
FEB 25 2014
DIV. OF OIL, GAS & MINING

(5/2000)

Date: 2/25/2014 (See Instructions on Reverse Side)

By: Dustin DeWitt

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-38399	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		8. WELL NAME and NUMBER: DUCKCREEK 17-16GR	
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302		9. API NUMBER: 43047306540000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2006 FNL 0666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 16 Township: 09.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
1. Ran Hot Oiler 2. Replaced gas regulator 3. Cleaned out unit 4. Returned well back into production			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2015			
NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant	
SIGNATURE N/A		DATE 4/10/2015	