

Date of 1st production - 5/31/80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1808' FSL & 1931' FEL (NW SE)  
 At proposed prod. zone  
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1808'

16. NO. OF ACRES IN LEASE  
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 5232' *Green River*

20. ROTARY OR CABLE TOOLS  
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4780' NATURAL GL

22. APPROX. DATE WORK WILL START\*  
 3/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	5 1/2"	15.5# K-55	5232'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River @ 1765'
3. Anticipate oil throughout the Green River @ 1765' to TD & water through Uinta.
4. CASING DESIGN: New casing as described above, surface casing will be set with a dry hole digger.
5. MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
9. No abnormal problems or pressures are anticipated.
10. Operations will commence approx 3/80 and end approx 3/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Meyer E. Dope TITLE ENGINEER

**RECEIVED**

12/11/79

(This space for Federal or State office use)

PERMIT NO. 43-047-30653

APPROVAL DATE DEC 17 1979 Dec 20, 79

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

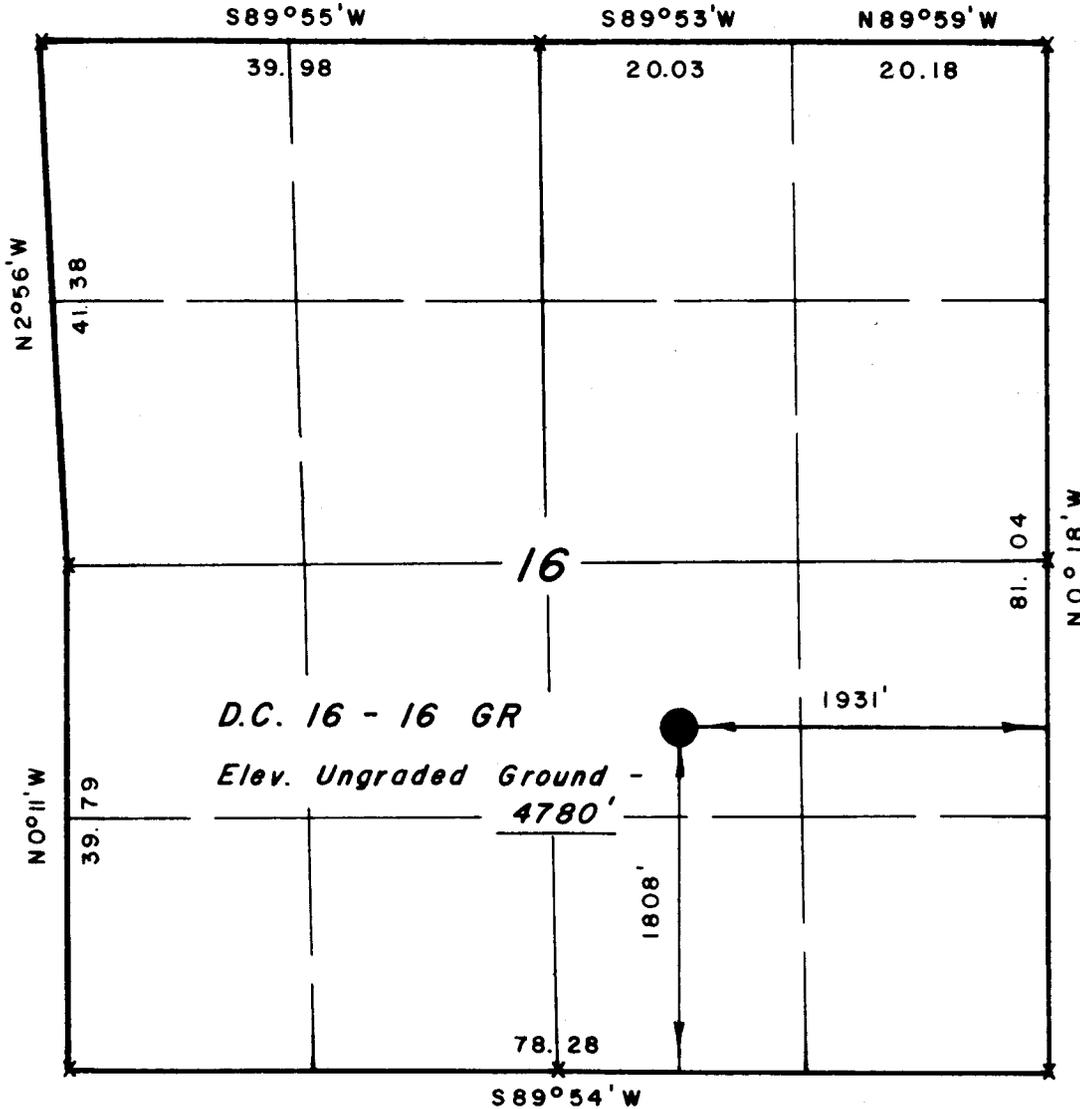
DIVISION OF  
OIL, GAS & MINING

T 9 S , R 20 E , S.L.B. & M.

PROJECT

**BELCO PETROLEUM CORP.**

Well location, *D.C. 16 - 16 GR*,  
located as shown in the NW1/4 SE1/4  
Section 16, T9S, R20E, S.L.B. & M.  
Uintah County, Utah.



X = Section Corners Located



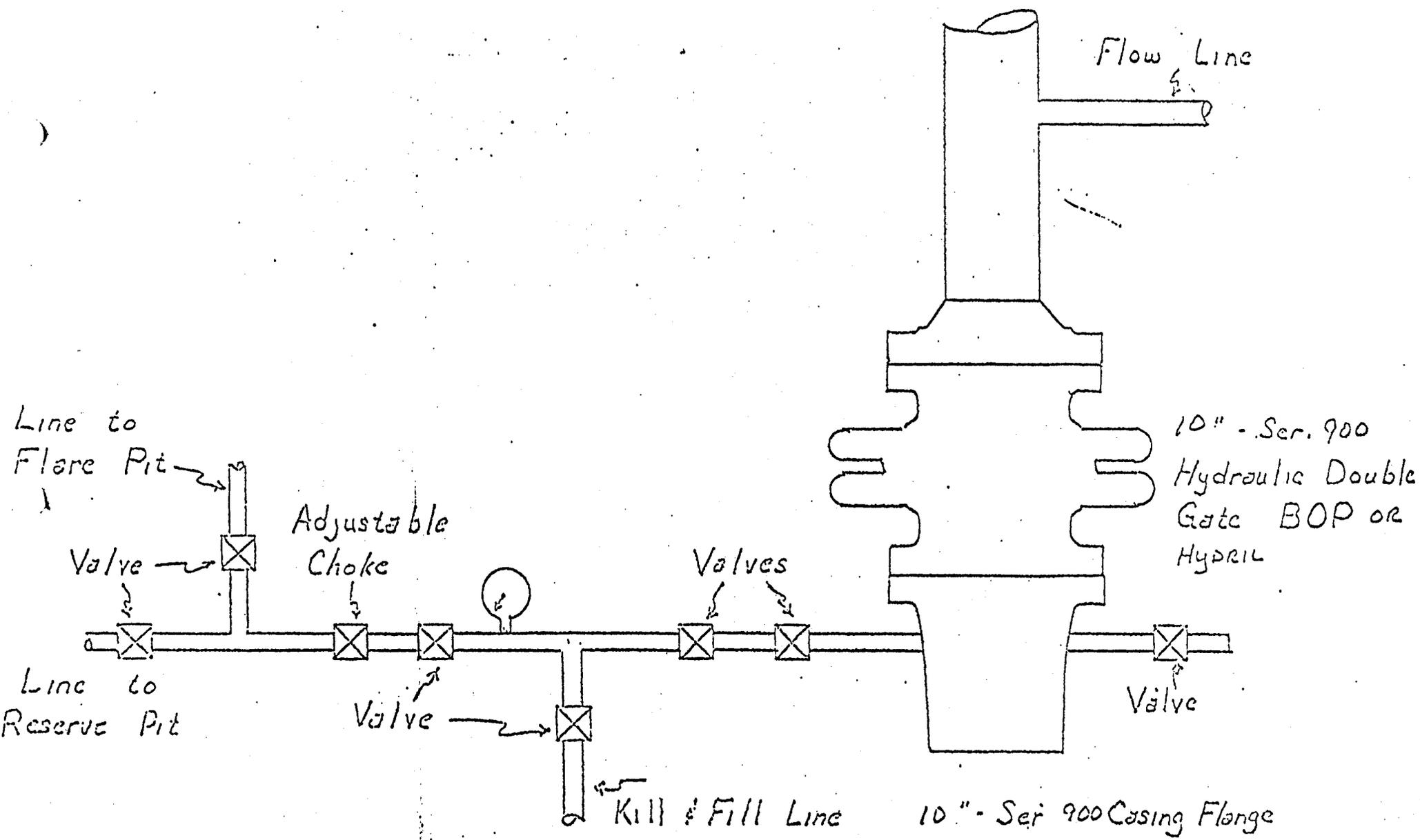
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Thomas J. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	11/20/79
PARTY	N.J.M. D.D. S.B.	REFERENCES	GLO Plat
WEATHER	Fair & Cool	FILE	BELCO PETRO. CORP.



\*\* FILE NOTATIONS \*\*

DATE: December 18, 1979

Operator: Belco Petroleum Corporation

Well No: Duck Creek #16-16GR

Location: Sec. 16 T. 9S R. 20E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30653

CHECKED BY:

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: 7

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

#1

Lease Designation State

Plotted on Map

Approval Letter Written

*tw*

*nl*

PI



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON  
Chairman

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
Director

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

December 20, 1979

Belco Petroleum Corporation  
P.O. Box "X"  
Vernal, Utah 84078

Re: Well No. Duck Creek #14-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Well No. Duck Creek #16-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Well No. Duck Creek #17-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Well No. Duck Creek #18-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Well No. Duck Creek #19-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, should any of these wells produce gas in commercial quantities, none of the other wells may produce gas.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API Numbers assigned to these wells are #14-16GR - 43-047-30652; #16-16GR - 43-047-30653; #17-16GR - 43-047-30654; #18-16GR - 43-047-30655; #19-16GR - 43-047-30656.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Michael T. Minder*

Michael T. Minder  
Geological Engineer

/b:tm

cc: USGS  
Donald Prince

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Duck Creek # 16-16GR

SECTION 16 NW SE TOWNSHIP 9S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Chandler & Associates

RIG # 1

SPUDDED: DATE 4/30/80

TIME 1:30 p.m.

HOW dry hole spudder

DRILLING WILL COMMENCE 5/2

REPORTED BY Lonnie Nelson

TELEPHONE # 789-0790

Original Signed By M. T. Minder

DATE May 2, 1980

SIGNED \_\_\_\_\_

cc: Donald Prince

VERNAL DISTRICT

MARCH 7, 1980

PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10, 8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750, 625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100, 0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B WOCU

STGU 18-17 WOCU

CWU 43-11 WOCU

CWU 46-30 WOCU

CWU 42-13 Location built, surface set

~~CWU~~ 48-19 Location built

DUCK CREEK 4-17 Location built

8-16GR Location built

9-16GR Location built

10-16GR Location built

11-16GR Location built

12-9GR Approved

13-17GR Approved

14-16GR Building location

15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

16-16GR Approved

17-16GR WO USGS approval, NID sent 12-13-79

18-16GR WO USGS approval, NID sent 12-13-79

19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved

6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80

7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80

8-15GR WO USGS approval, NID sent 3-4-80

9-15GR WO USGS approval, NID sent 3-4-80

14-15GR Approved

STAGECOACH 16-26 Location built

17-25 Approved

19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

20-7 WO USGS approval, NID sent 12-17-79

21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-38399
<b>2. NAME OF OPERATOR</b> BELCO PETROLEUM CORPORATION		<b>6. IF INDIAN, ALLOTTED OR TRIBE NAME</b> UTE (SURFACE)
<b>3. ADDRESS OF OPERATOR</b> P. O. BOX X, VERNAL, UTAH 84078		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 1658' FSL & 1931' FEL (NW SE)		<b>8. FARM OR LEASE NAME</b> DUCK CREEK
<b>14. PERMIT NO.</b> 43-147-30653		<b>9. WELL NO.</b> 16-16GR
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> 4780 Nat. G.L.		<b>10. FIELD AND POOL, OR WILDCAT</b> DC * Wasatch
		<b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec. 16, T9S, R20E
		<b>12. COUNTY OR PARISH</b> UINTAH <b>13. STATE</b> UTAH

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) NOTICE OF SPUD <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Spudded 13" hole w/Allwestern Air Drilling @ 1:30 p.m. 4-30-80.  
Set 9 5/8", 36#, K-55 casing @ 208', and cemented with 200 sx of class "G" cement.

CHANDLER & ASSOCIATES RIG #1, MOVING IN TO LOCATION 5-1-80.

**RECEIVED**  
MAY 5 1980

DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED J. C. Ball TITLE DISTRICT ENGINEER DATE 5-2-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BELCO PETROLEUM CORPORATION  
DAILY DRILLING REPORT  
Friday, May 9, 1980

MAY 20 1980

DIVISION OF  
OIL, GAS & MINING

VERNAL DISTRICT

DEVELOPMENT WELLS

✓ DC 16-16GR (DW-OIL) 4458' (478') 7. Drlg, Green River  
Duck Creek Field Drl'd 478' in 24 hours.  
Uintah County, Utah Bit #1 8 3/4 S86F 3 14/32 4238' 144 1/4 hrs.  
5064' Green River (M) PP-1125 WT-45 RPM-65  
Chandler & Assoc #1 Mud prop: MW-9.6 VIS-29 WL-11.8  
Belco WI 100% Chl-142,000 BG-500 CG-650  
Drlg Brks: 3986-4014 (26') 2.5 1.5 2.5 200/200  
Oil St - Gld Fl - Sl Yell Fl  
4046-4062 (16') 2.5 1.5 3.5 300/250  
Oil St - Gld Fl - No Cut  
4075-4087 (12') 3.0 1.5 3.5 500/475  
NS  
AFE (csg pt) \$174,000  
CUM cost \$90,491

COMPLETIONS

✓ CWU 46-30 (DW-GAS) TIH w/2 3/8" Overshot. Report #15  
Chapita Wells Field RU & run impression block, shows wire up.  
Uintah County, Utah RU & RIH & run overshot for sinker bar.  
7236' PBDT (Wasatch) Top of tbg @ 3708', sinker bar on top @  
NL Well Service 3690'. POH w/fish, recovered no go, 2 swab  
Belco WI 100% cups, sinker bar & swivel. Tbg w/ clean cut  
up @ 3708. SDFN. This a.m.: Will TIH w/  
2 3/8 overshot. Packoff, jars, bumper sub,  
& tbg to catch tbg & clean out tbg w/  
Nowasco.  
AFE (comp) \$486,000  
CUM cost \$505,675

DC 15-16GR (DW-OIL) Flowing Well. Report #5  
Duck Creek Field Well flowed 59 BBls in 8 hrs thru 16/64 ch.  
Uintah County, Utah TP-200, GR 38.1 @ 60° .5% BS&W. This a.m.:  
5046' PBDT (Green River) TP-200, 16/64 ch. Well made 199 BBls in  
NL Well Service in 24 hrs. Total fluid used on frac &  
Belco WI 100% & BD 580 BBls. Total fluid rec 519 BBls.  
61 BBls left to recover. Will kill well  
perf & frac today.  
AFE (comp) 384,000  
CUM cost \$233,120

WORKOVERS

✓ CWU 31-14 (DW-GAS) Drlg Cement. Report #8  
Chapita Wells Unit Release packer, TOH, pick up bit & drill  
Uintah County, Utah collars. TIH, hole tagged cement 3382'.  
5926' PBDT (Wasatch) SDFN.  
Utah Well Service  
Belco WI 100% AFE (comp) \$24,000  
CUM cost \$30,851

**Belco Petroleum Corporation**

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**Belco**

June 4, 1980

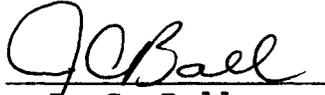
Mr. Mike Minder  
Utah State Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Minder,

Enclosed please find the Well Completion Report  
for the Duck Creek 16-16GR well. This well is located  
in Sec. 16, T9S, R20E, Uintah County, Utah.

Very truly yours,

BELCO PETROLEUM CORPORATION

  
J. C. Ball

District Engineer

JCB/lm

Attachment

xc: Houston  
Denver  
USGS  
file

**RECEIVED**

JUN 5 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1658' FSL & 1931' FEL (NW SE)  
At top prod. interval reported below SAME  
At total depth SAME

14. PERMIT NO. 43-047-30653      DATE ISSUED 12-20-79

5. LEASE DESIGNATION AND SERIAL NO.  
U-38399 ML-28030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE - (Surface)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Duck Creek

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
16-16GR  
Natural Buttes Field

11. SEC. T., B., M., OR BLOCK AND SURVEY OR AREA  
DC - Green River  
Sec. 16, T9S, R20E

15. DATE SPUNDED 4-30-80    16. DATE T.D. REACHED 5-11-80    17. DATE COMPL. (Ready to prod.) 5-24-80    18. ELEVATIONS (DF, BKB, RT, GR, ETC.)\* 4780' GL 4792' KB    19. ELEV. CASINGHEAD 4782'

20. TOTAL DEPTH, MD & TVD 5064'    21. PLUG, BACK T.D., MD & TVD 5020'    22. IF MULTIPLE COMPL., HOW MANY\*    23. INTERVALS DRILLED BY →    ROTARY TOOLS All    CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
4778' to 4864' - Green River

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
~~DIL, FDC, CNL, GR~~

27. WAS WELL CORSD  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	208' GL	13"	200 sx "G"	none
5 1/2"	17#	5063'	8 3/4"	1105 sx 50-50 Poz.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4884'	

31. PERFORATION RECORD (Interval, size and number)

4778-4789' 22 holes  
4856-4864' 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4778-89'	16,128 gal 50-50 DC w/8000# 20-40 sd, & 3700# 10-20 sd.
4856-64'	13,314 gal DC w/5950# 20-40 sd and 2950# 10-20 sd.

33.\* PRODUCTION

DATE FIRST PRODUCTION 5-31-80    PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing    WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-31-80	4		→	20	18	-0-	900 cf/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-0-	50	→	120	108	-0-	45.5 @ 142°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY  
Rick Schatz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JCBull    TITLE DIVISION OF DISTRICT & MINING ENGINEER    DATE 6-4-80

**RECEIVED**  
JUN 5 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1772'	
H	3347'	
J	4050'	
M	4712'	

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. NO101  
Report Period (Month/Year) 1 / 87  
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X <del>DUCKCREEK 20-9GR</del> 4304730650 04940 09S 20E 9	GRRV	✓			
X <del>DUCKCREEK 17-16GR</del> 4304730654 04940 09S 20E 16	GRRV	✓			
X <del>DUCKCREEK 24-17GR</del> 4304730779 04940 09S 20E 17	GRRV	0	<i>CRAD ON ACTIVE SIDE, BUT GIVES 2-5-81 PEA REMITTED 9 MONTH IN ADV (NOTICE TO PEA)</i>		
X <del>DUCKCREEK 26-8GR</del> 4304730784 04940 09S 20E 8	GRRV	✓			
X <del>DUCKCREEK 32-17GR</del> 4304730810 04940 09S 20E 17	GRRV	✓			
X <del>DUCKCREEK 50-17GR</del> 4304730996 04940 09S 20E 17	GRRV	✓			
X <del>DUCKCREEK 51-8GR</del> 4731038 04940 09S 20E 8	GRRV	✓			
X <del>DUCKCREEK 4-17</del> 4304730642 04945 09S 20E 17	WSTC	✓			
X <del>DUCKCREEK 14-16GR</del> 4304730652 04980 09S 20E 16	GRRV	✓			
X <del>DUCKCREEK 16-16GR</del> 4304730653 04990 09S 20E 16	GRRV	✓			
X <del>DUCKCREEK 18-16GR</del> 4304730655 05000 09S 20E 16	GR-WS	✓			
X <del>N DUCKCREEK 60-29</del> 4304731093 05045 08S 21E 29	GRRV	✓			
X <del>NORTH DUCK CREEK #69-29</del> 4304731580 05046 08S 21E 29	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

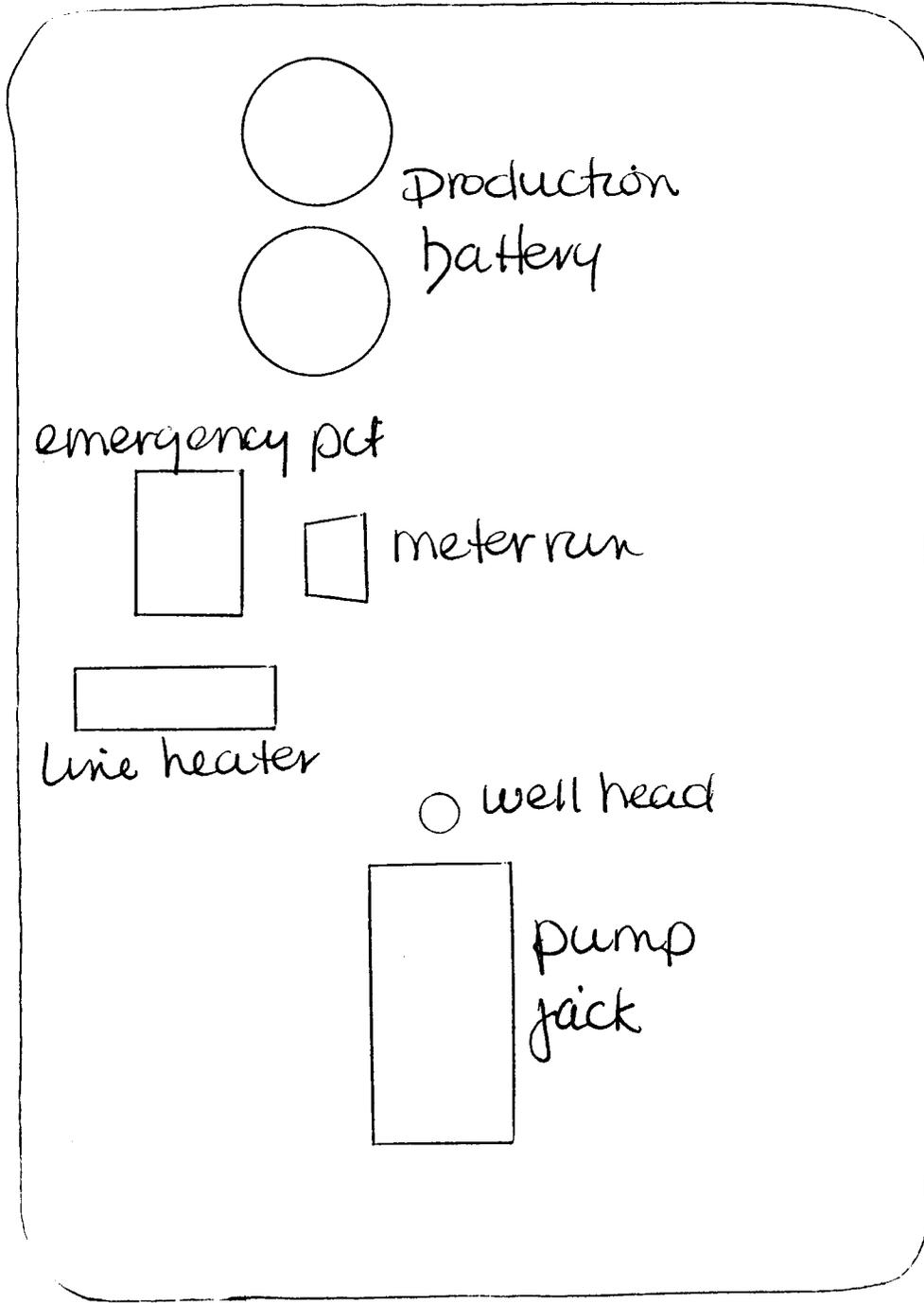
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

Duck Creek 16-16GR Sec 16, T9S, R20E @Hubly 1/4/89



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or  
Use "APPLICATION FOR PERMIT—" for

**RECEIVED**  
JUL 25 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38399	
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME DUCK CREEK UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,658' FSL & 1,931' FEL NW/SE		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-30653		9. WELL NO. 16-16GR	
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 4,780' GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC. 16, T9S, R20E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sell of Property.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Co. sold this well to Bar Mesa Inc., Roosevelt, Utah, effective date March 28, 1989.

18. I hereby certify that the foregoing is true and correct  
SIGNED *Janice L. Wall* TITLE SR. ADMIN. CLERK DATE 6/30/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER Change of Operator

2. NAME OF OPERATOR  
Berry Ventures Inc.

3. ADDRESS OF OPERATOR  
7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
NW/4SE/4 Section 16, T9S, R20E

14. PERMIT NO. 43-047-3065  
105828

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 4792

5. LEASE DESIGNATION AND SERIAL NO.  
ML-28030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe (Surface)

7. UNIT AGREEMENT NAME  
Duck Creek Green River

8. FARM OR LEASE NAME

9. WELL NO.  
16-16

10. FIELD AND POOL, OR WILDCAT  
Duck Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 16, T9S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

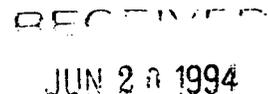
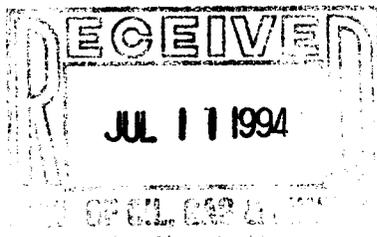
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Berry Ventures Inc. has been designated Operator of the Duck Creek Green River Unit which includes this well, effective May 1, 1994.



18. I hereby certify that the foregoing is true and correct  
SIGNED John B. Dunnewald TITLE Agent for Berry Ventures Inc. DATE 6/14/94

(This space for Federal or State office use)  
APPROVED BY NOTED TITLE \_\_\_\_\_ DATE JUL 7 1994  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LINDA CONDE  
 BAR MESA RESOURCES INC  
 PO BOX 213  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N4565

REPORT PERIOD (MONTH/YEAR): 5 / 94

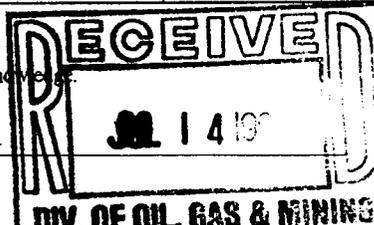
AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
DUCKCREEK 16-16GR 4304730653	04990	09S 20E 16	GRRV	?	?	<i>reported by 26970 rdw?</i>		
GOV CHRNY B-NCT-#1 4304730115	07020	13S 22E 23	DKTA	SGW	0	0	0	0
WH BROWN NCT 1-3 4304730166	07020	13S 22E 22	DKTA	SGW	0	0	0	0
SEEPBRIDGE U #4 4304730168	07020	13S 22E 24	DKTA	PGW	29	0	3327	0
CHORNEY NCT-5 4304730276	07020	13S 22E 26	DKTA	PGW	29	0	1128	0
DUCKCREEK 7-16GR 4304730541	10726	09S 20E 16	GRRV	SOW	0	0	0	0
DUCKCREEK 10-16GR 4304730627	10728	09S 20E 16	GRRV	SOW	0	0	0	0
DUCKCREEK 8-16GR 4304730628	10729	09S 20E 16	GRRV	SOW	0	0	0	0
DUCKCREEK 17-16GR 4304730654	10732	09S 20E 16	GRRV	POW	9	15	0	30
DUCKCREEK 32-17GR 4304730810	10735	09S 20E 17	GRRV	POW	26	93	0	23
DUCKCREEK 50-17GR 4304730996	10736	09S 20E 17	GRRV	SOW	0	0	0	0
DUCKCREEK 51-8GR 4304731038	10737	09S 20E 8	GRRV	SOW	0	0	0	0
GOVT AF-1 4304730143	10749	13S 21E 27	DKTA	SGW	0	0	0	0
<b>TOTALS</b>						108	4455	53

COMMENTS: Duckcreek 16-16GR (Entity 04990) was force-pooled into Green River Unit. This well is now operated by Berry Ventures as unit operator effective May 1, 1994.

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: Linda Conde *Linda Conde*



Date: 7/12/94

Telephone Number: (801) 722-9267

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS DISPOSITION REPORT

OPERATOR NAME AND ADDRESS:

LINDA CONDE  
BAR MESA RESOURCES INC  
PO BOX 213  
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N4565

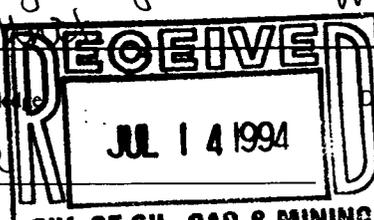
REPORT PERIOD (MONTH/YEAR): 5 / 94

AMENDED REPORT  (Highlight Changes)

ENTITY NUMBER	PRODUCT	GRAVITY	BEGINNING INVENTORY	VOLUME PRODUCED	DISPOSITIONS				ENDING INVENTORY
		BTU			TRANSPORTED	USED ON SITE	FLARED/VENTED	OTHER	
<del>04990</del>	OIL		205	?					?
	GAS								
<i>Reported by N6970 (edw)</i>									
07020	OIL								
	GAS	1.050		4455	4455	0	0	0	
10726	OIL		-	-	-	-		-	-
	GAS								
10728	OIL		-	-	-	-		-	-
	GAS								
10729	OIL		-	-	-	-		-	-
	GAS								
10732	OIL		48	15	0	0		0	63
	GAS								
10735	OIL		108	93	0	0		0	201
	GAS								
<b>TOTALS</b>			156	4563	4455	0	0	0	264

COMMENTS: Entity 04990 is now being operated by Berry Ventures effective May 1, 1994. This well was force-pooled into the Green River field.

I hereby certify that this report is true and complete to the best of my knowledge.  
Name and Signature: Linda Conde Linda Conde



Date: 7/12/94  
Telephone Number: (801) 722-9267

OPERATOR BERRY VENTURES INC  
 ADDRESS \_\_\_\_\_  
 \_\_\_\_\_

OPERATOR ACCT. NO. N 6970

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	4990	11631	43-047-30653	DUCKCREEK 16-16GR	NWSE	16	9S	20E	UINTAH		5-1-94
WELL 1 COMMENTS: *OPER CHG FR BAR MESA EFF 5-1-94/DUCK CREEK (GRRV) UNIT - ENTITY 11631											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**ACTION CODES (See instructions on back of form)**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)  
 Signature  
ADMIN. ANALYST 7-28-94  
 Title Date  
 Phone No. ( )

# Speed Letter.

To Ed Bonner

From Don Staley

~~State Lands~~

School & Inst. Trust...

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
**MESSAGE**

Date 8/3 19 94

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Bar Mesa Resources (N4565)

New Operator : Berry Ventures (N6970)

Well:

API:

Entity:

S-T-R:

Duck Creek 16-16 GA

43-047-30653

04990

16-95-20E

(ML 28930)

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

**REPLY**

Date \_\_\_\_\_ 19 \_\_\_\_

— No. 9 & 10 FOLD

Signed

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	<del>PL</del> 7-PL	✓
2	LWP 8-SJ	
3	<del>DTA</del> 9-FILE	✓
4	VLC	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-94)

TO (new operator)	<u>BERRY VENTURES INC</u>	FROM (former operator)	<u>BAR MESA RESOURCES INC</u>
(address)	<u>1580 LINCOLN ST STE 880</u>	(address)	<u>PO BOX 213</u>
	<u>DENVER CO 80203</u>		<u>ROOSEVELT UT 84066</u>
	<u>C/O BISHOP PETROLEUM CORP</u>		<u>LINDA CONDE</u>
phone	<u>(303 ) 863-7800</u>	phone	<u>(801 ) 722-9267</u>
account no.	<u>N 6970</u>	account no.	<u>N 4565</u>

Well(s) (attach additional page if needed):    **\*DUCK CREEK (GRRV) UNIT**

Name:	<u>DUCKCREEK 16-16GR/GRRV</u>	API:	<u>43-047-30653</u>	Entity:	<u>4990</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease	Type:	<u>ML 28930</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____

**OPERATOR CHANGE DOCUMENTATION**

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 7-14-94*)
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 7-11-94*)
- N/A/B* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- X* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*7-28-94*)
- Lee* 6. Cardex file has been updated for each well listed above. *8-2-94*
- Lee* 7. Well file labels have been updated for each well listed above. *8-2-94*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*7-28-94*)
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? yes (no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Unit entity 11631
- Yes 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) ML-28930 / \*940803 No bond in place, OK to chg. "Trust Lands" will pursue.

- \_\_\_\_ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes no) \_\_\_\_ . Today's date July 28, 1994 . If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT 2. Copies of documents have been sent to State Lands for changes involving State leases. 8/3/94 letter to Ed Donner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 5 1994 .

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 940728 Btm/Kernal Noted 7-7-94
- 940728 Btm/S.Y. Unit well eff. 5-1-94.



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

January 26, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1748

Mr. Kenneth Kundrik  
Rim Operating Inc.  
5 Inverness Drive East  
Englewood, CO 80112

43 047 30653  
Duck Creek 16-16GR  
9S 20E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Kundrik:

As of January 2012, Rim Operating Inc. (Rim) has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



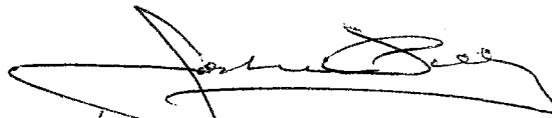
Page 2  
Rim Operating Inc  
January 26, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



*for:* Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	DUCKCREEK 16-16GR	43-047-30653	ML-28930	1 Year 2 Months



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

October 18, 2012

CERTIFIED MAIL NO.: 7010 1670 0001 4810 3515

Mr. Kenneth Kundrik  
Rim Operating Inc.  
5 Inverness Drive East  
Englewood, CO 80112

43 047 30653  
Duckcreek 16-16GR  
9S 2DE 16

Subject: Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Kundrik:

As of January 2012, Rim Operating Inc. (Rim) has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Rim that this well has previously been noticed, dated January 26, 2012. To date, the Division has not received any documentation nor seen any efforts being made to move this well out of non-compliance status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2  
Rim Operating Inc  
October 18, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/IP/js

cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	DUCKCREEK 16-16GR	43-047-30653	ML-28930	1 Year 2 Months

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML-28030

6. If Indian, Allottee, or Tribe Name  
Ute Tribal Surface

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other Injection

2. Name of Operator  
Finley Resources, Inc. N3460

3a. Address 1308 Lake Street  
Fort Worth, TX 76102

3b. Phone No. (include area code)  
817-336-1924

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1658' FSL & 1931' FEL  
NWSE Sec 16-T9S-R20E

7. If Unit or CA/Agreement, Name and/or No.  
UTU-72689A Duck Creek Green River Unit

8. Well Name and No.  
Duck Creek 16-16GR

9. API Well No.  
43-047-30653

10. Field and Pool, or Exploratory Area  
Duck Creek

11. County or Parish, State  
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective January 1, 2014, Finley Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Finley Resources, Inc. under their Federal BLM Bond No. UTB000305. They will be responsible for compliance under the lease terms and conditions.

RIM Operating, Inc., the previous operator, hereby names Finley Resources, Inc. as successor operator effective January 1, 2014.

RIM Operating, Inc.

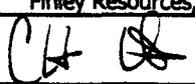
  
Rene Morin  
Vice President  
N1045

RECEIVED

FEB 18 2014

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  
Finley Resources, Inc. Title Clinton H. Koerth  
VP of Land & Acquisition

Signature  Date 02/4/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**APPROVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 04 2014

(Instructions on page 2)

DIV. OIL GAS & MINING  
BY 

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

<b>FROM:</b> (Old Operator): RIM Operating, Inc. N1045 5 INVERNESS DR E ENGLE WOOD CO 80112  303-799-9828	<b>TO:</b> ( New Operator): Finley Resources, Inc. N3460 1308 LAKE STREET FORT WORTH TX 76102  817-336-1924
--	--

CA No. Unit: Duckcreek

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/4/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 7409151-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/1/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database on:** 8/4/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/4/2014
- Bond information entered in RBDMS on: 8/4/2014
- Fee/State wells attached to bond in RBDMS on: 8/4/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0011264  
RLB0015635-  
FCB  
DT B0015636
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/18/2014

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

RIM Operating, Inc. N1045 to Finley Resources, Inc. N3460 Effective 1/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
DUCKCREEK 3-16GR	16	090S	200E	4304730476	11631	Federal	WS	A	DUCK CREEK (GRRV)
DUCKCREEK 5-16GR	16	090S	200E	4304730523	11631	Federal	WI	A	DUCK CREEK (GRRV)
DUCKCREEK 6-16GR	16	090S	200E	4304730540	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 2-15	15	090S	200E	4304730555	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 8-15	15	090S	200E	4304730679	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 11-21	21	090S	200E	4304730770	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 1-15	15	090S	200E	4304730393	11631	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 6-15	15	090S	200E	4304730647	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 15-16GR	16	090S	200E	4304730649	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 18-16GR	16	090S	200E	4304730655	5000	Federal	GW	P	DUCK CREEK (GRRV)
NATURAL DUCK 12-21	21	090S	200E	4304730771	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 26-8GR	8	090S	200E	4304730784	10734	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 3-15	15	090S	200E	4304730556	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 4-21	21	090S	200E	4304730557	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 11-16GR	16	090S	200E	4304730626	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 5-15	15	090S	200E	4304730646	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 14-16GR	16	090S	200E	4304730652	11631	State	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 16-16GR	16	090S	200E	4304730653	11631	State	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 9-15	15	090S	200E	4304730680	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 10-21	21	090S	200E	4304730769	11631	Federal	OW	S	DUCK CREEK (GRRV)
COGC 1-22-9-20	22	090S	200E	4304730923	11631	Federal	OW	S	DUCK CREEK (GRRV)
NBU 34Y	21	090S	200E	4304730509	11631	Federal	OW	TA	DUCK CREEK (GRRV)



RECEIVED  
JUL 30 2014  
DIV. OF OIL, GAS & MINING

July 23<sup>rd</sup>, 2014

Finley Resources, Inc. proposes to recomplete the Duck Creek Unit #16-16 GR(API # 4730653) and the Duck Creek Unit #14-16 GR(API # 4730652) before making a decision to P&A the wells. As required by the state, Finley will conduct MITs on both wells within 60 days of the date of this letter of notification. Finley will test the following zones in the #16-16 GR at the time the MIT is performed and witnessed by the state:

- 4728-30'(Castle Peak)
- 4715-20'(Castle Peak)
- 4660-64'(Black Shale)
- 4652-56'(Black Shale)
- 4628-33'(Black Shale)
- 4594-4600'(Black Shale)

A Sundry Notice will be submitted prior to doing the work. We will perf, frac, and evaluate these zones in the #16-16 GR to see if they are commercial before we decide to test available zones in the #14-16 GR. If you have any questions about this, please call me at 817-713-9514.

Sincerely,

Clay O'Neil  
Operations Manager, Mid-Continent Division  
Finley Resources, Inc.

OK. w/Plan  
Dustin



UTAH DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas & Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210, Box 145801  
Salt Lake City, UT 84114-5801  
(801) 538-5340 Phone  
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore Finley is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Finley is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Finley submit all required documentation and plans to the Division by the compliance deadline below.

**Immediate Action: For the wells subject to this notice, Finley shall fulfill full cost bonding. Finley shall also submit plugging plans for the wells contained in this Notice.**

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: APRIL 30, 2015

Date of Service Mailing: March 23, 2015

Certified Mail No.: 7011 2970 0001 8828 1085

  
\_\_\_\_\_  
Division Representative Signature

\_\_\_\_\_  
Operator Representative (if presented in person)

cc: Compliance File  
Well Files  
LaVonne Garrison, SITLA

1/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-28030	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b> DUCK CREEK (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> DUCKCREEK 16-16GR	
<b>2. NAME OF OPERATOR:</b> FINLEY RESOURCES INC		<b>9. API NUMBER:</b> 43047306530000	
<b>3. ADDRESS OF OPERATOR:</b> PO Box 2200 , Fort Worth, TX, 76113	<b>PHONE NUMBER:</b> 817 231-8735 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1808 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 16 Township: 09.0S Range: 20.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Finley Resources completed the MIT test for this well with a witness present from the state. Finley Resources plans to re-complete this well in the future by perforating and fracturing. Please MIT and letter for plan of action attached.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 14, 2015</b></p>			
<b>NAME (PLEASE PRINT)</b> April Wilkerson	<b>PHONE NUMBER</b> 817 231-8735	<b>TITLE</b> Reg & Enviro Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/23/2015	

Finley Resources, Inc. proposes to recomplete the Duck Creek Unit #16-16 GR(API # 4730653) and the Duck Creek Unit #14-16 GR(API # 4730652) before making a decision to P&A the wells. As required by the state, Finley conducted MITs on both wells in September, 2014. Finley will test the following zones in the #16-16 GR:

4728-30'(Castle Peak)

4715-20'(Castle Peak)

4660-64'(Black Shale)

4652-56'(Black Shale)

4628-33'(Black Shale)

4594-4600'(Black Shale)

A Sundry Notice will be submitted prior to doing the work. We will perf, frac, and evaluate these zones in the #16-16 GR to see if they are commercial before we decide to test available zones in the #14-16 GR. If you have any questions about this, please call me at 817-713-9514.

Sincerely

Clay O'Neil  
Operations Manager, Mid-Continent Division  
Finley Resources, Inc.

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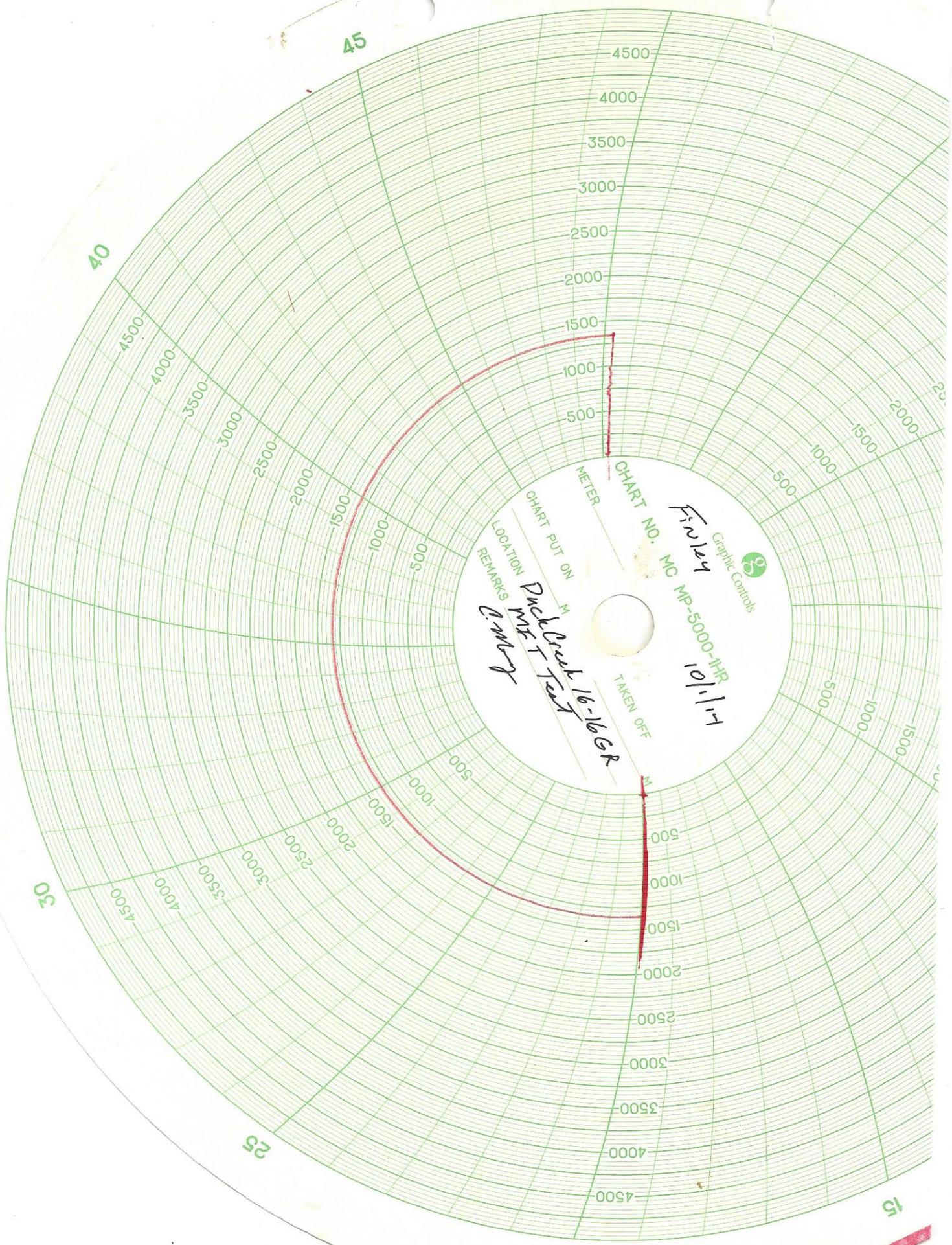


CHART NO. *Finley*  
 MC MP-5000-1HR  
 10/1/1-1  
 FINLEY Graphic Controls  
 CHART PUT ON \_\_\_\_\_  
 METER \_\_\_\_\_  
 TAKEN OFF \_\_\_\_\_  
 LOCATION \_\_\_\_\_  
 REMARKS *Duck Creek Test 16-16GR*  
*W.F. I*  
*Finley*

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Oil Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-28030
<b>2. NAME OF OPERATOR:</b> FINLEY RESOURCES INC	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> PO Box 2200 , Fort Worth, TX, 76113	<b>7. UNIT or CA AGREEMENT NAME:</b> DUCK CREEK (GRRV)
<b>PHONE NUMBER:</b> 817 231-8735 Ext	<b>8. WELL NAME and NUMBER:</b> DUCKCREEK 16-16GR
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1808 FSL 1931 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 16 Township: 09.0S Range: 20.0E Meridian: S	<b>9. API NUMBER:</b> 43047306530000
	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/10/2015</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recomplete the well. Perforate and fracture treat as follows: Stage 1- Black Shale/Castle Peak (4598-4750') 120M# sand. Stage 2- Douglas Creek (4195-4518') 80M# sand. Drill out frac plugs with completion rig, run tubing, rods, and pump. Return well to production via rod pump.

**Approved by the**  
**June 04, 2015**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** Dark Duff

<b>NAME (PLEASE PRINT)</b> April Wilkerson	<b>PHONE NUMBER</b> 817 231-8735	<b>TITLE</b> Reg & Enviro Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/29/2015	



UTAH DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas & Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210, Box 145801  
Salt Lake City, UT 84114-5801  
(801) 538-5340 Phone  
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore Finley is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Finley is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Finley submit all required documentation and plans to the Division by the compliance deadline below.

**Immediate Action: For the wells subject to this notice, Finley shall fulfill full cost bonding. Finley shall also submit plugging plans for the wells contained in this Notice.**

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: APRIL 30, 2015

Date of Service Mailing: March 23, 2015

Certified Mail No.: 7011 2970 0001 8828 1085

  
\_\_\_\_\_  
Division Representative Signature

\_\_\_\_\_  
Operator Representative (if presented in person)

cc: Compliance File  
Well Files  
LaVonne Garrison, SITLA

1/2013

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: 96-000111	
2. NAME OF OPERATOR: Finley Resources, Inc		8. WELL NAME and NUMBER: Wesley Bastian Fee 1	
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		PHONE NUMBER: (817) 231-8735	9. API NUMBER: 4301310496
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		10. FIELD AND POOL, OR WILDCAT: Bluebell	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		COUNTY: Duchesne STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT, Shut in Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the W. Bastian 1-8, in Duchesne Cty, Utah based on the following:

1) Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perfs in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.

2) Finley spent almost 2 years going back and forth with the Lindsays(surface owners) about access to the W. Bastian 1-8 to enable us to perform a state required MIT on the wellbore.

3) Due to our being unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the W. Bastian 1-8 and performed the required MIT in October, 2013, as witnessed by the state's Field Inspector Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The completed and signed copy of that test is attached.

Regarding the MIT performed on 10/25/13, Finley has had personnel go by and check the casing pressure on a regular basis and has detected no significant positive or negative pressure, and, will continue to do so until another MIT is required by the state of Utah

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst  
SIGNATURE \_\_\_\_\_ DATE 11/14/2014

(This space for State use only)

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining

Date: 3/17/2015  
By: [Signature]

(See Instructions on Reverse Side)

\* Good Cause NOT STAFF OIL PRICE IS NOT GOOD CAUSE MONITORING INFORMATION OR CASE FOR ONGOING INTEGRITY HAS NOT BEEN PROVIDED

RECEIVED

JAN 12 2015

DIV. OF OIL, GAS & MINING

**Reset Form**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-28030**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute - (Surface)**

7. UNIT or CA AGREEMENT NAME  
**Duck Creek**

8. WELL NAME and NUMBER:  
**16-16 GR**

9. API NUMBER:  
**4304730653**

10. FIELD AND POOL, OR WILDCAT  
**Natural Buttes**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NWSE 16 9S 20E S**

12. COUNTY  
**Uintah**

13. STATE  
**UTAH**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Finley Resources, Inc**

3. ADDRESS OF OPERATOR: **1308 Lake Street** CITY **Fort Worth** STATE **TX** ZIP **76102** PHONE NUMBER: **(817) 231-8735**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **1658' FSL & 1931' FEL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **1658' FSL & 1931' FEL**  
AT TOTAL DEPTH: **1658' FSL & 1931' FEL**

14. DATE SPURRED: **4/30/1980** 15. DATE T.D. REACHED: **5/11/1980** 16. DATE COMPLETED: **7/24/2015** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**4780' GL**

18. TOTAL DEPTH: MD \_\_\_\_\_ TVD **5,064** 19. PLUG BACK T.D.: MD \_\_\_\_\_ TVD **5,014** 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD \_\_\_\_\_ PLUG SET: TVD **4,770**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13"	9 5/8 K55	36		208		G 200		0	
8 3/4"	5 1/2 K55	17		5,063		50-50 P 1,105		1650	

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,582							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Doug.Creek/C. Pe	4,195	4,750		
(B)				
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
4,195 4,750			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4195' - 4750'	frac'd w/ 11,280 bbl total fluid, 200 M# 40/70 sand, 51 M# 20/40 sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
**P**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/29/2015		TEST DATE: 8/10/2015		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 28	GAS - MCF: 0	WATER - BBL: 201	PROD. METHOD: Pump
CHOKE SIZE: 64/64	TBG. PRESS. 360	CSG. PRESS. 50	API GRAVITY 38.00	BTU - GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →	OIL - BBL: 28	GAS - MCF: 0	WATER - BBL: 201	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	1,795			Green River	1,795
Douglas Creek	3,950			Douglas Creek	3,950
Black Shale	4,580			Black Shale	4,580
Castle Peak	4,650			Castle Peak	4,650
Bridge Plug	4,770			Bridge Plug	4,770

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James Terry TITLE Field Operations Engineer  
 SIGNATURE James Terry DATE 8/18/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

Reset Form

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