

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 529' FSL & 570' FEL (SE SE)  
 At proposed prod. zone  
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 529'

16. NO. OF ACRES IN LEASE 40  
 17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 19. PROPOSED DEPTH 5252' Green River  
 20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
 4869' NAT GL  
 22. APPROX. DATE WORK WILL START\* 2/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	5 1/2"	15.5# K-55		1000 sx

- SURFACE FORMATION: Uinta
- EST LOG TOPS: Green River @ 1785'. Anticipate water throughout the Uinta.
- Anticipate oil in the Green River from 1785' to TD.
- CASING DESIGN: New casing as described above, surface casing will be set with a dry hole digger.
- MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
- MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
- AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
- No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
- No abnormal problems or pressures are anticipated.
- Operations will commence approx 2/80 and end approx 2/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE ENGINEERING CLERK DATE 12/17/79

(This space for Federal or State office use)  
 PERMIT NO. 43-047-30652 APPROVAL DATE Dec 20, 79

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 UTAH 28930  
 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME  
 UTE (SURFACE)  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 DUCK CREEK  
 9. WELL NO.  
 14-16 GR  
 10. FIELD AND POOL OF WELLS  
 Natural Buttes  
 DC GREEN RIVER  
 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
 SEC 16, T9S, R20E  
 12. COUNTY OR PARISH UINTAH  
 13. STATE UTAH

RECEIVED

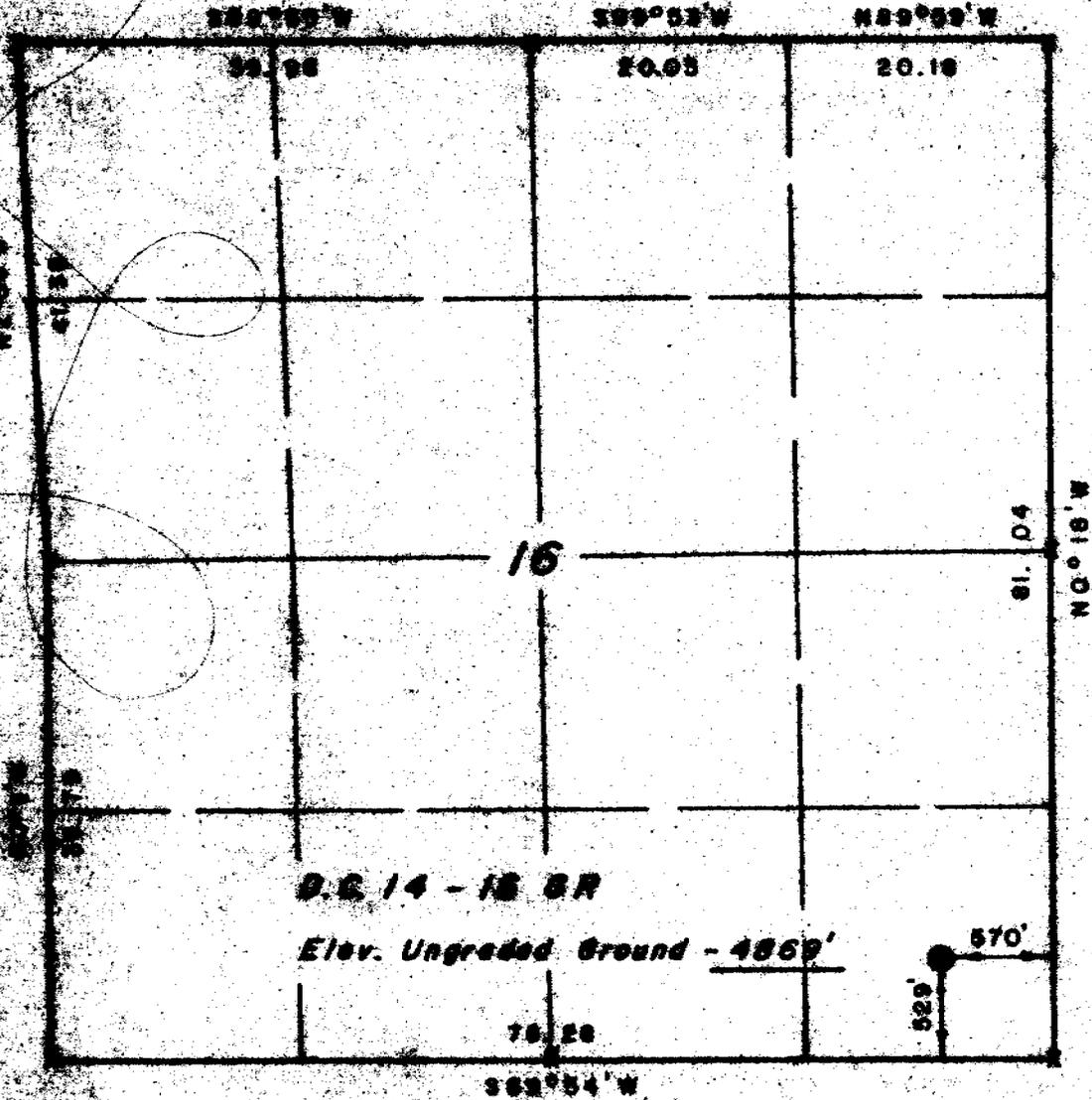
DEC 17 1979

DIVISION OF OIL, GAS & MINING

T 3 S, R 20 E, S.L.B.M.

**PARCEL**  
**DELCO PETROLEUM CO.**

Well location, D.C. 14 - 15 BR,  
located as shown in the SE 1/4 of the  
Section 16, T 3 S, R 20 E, S.L.B.M.  
Uintah County, Utah.



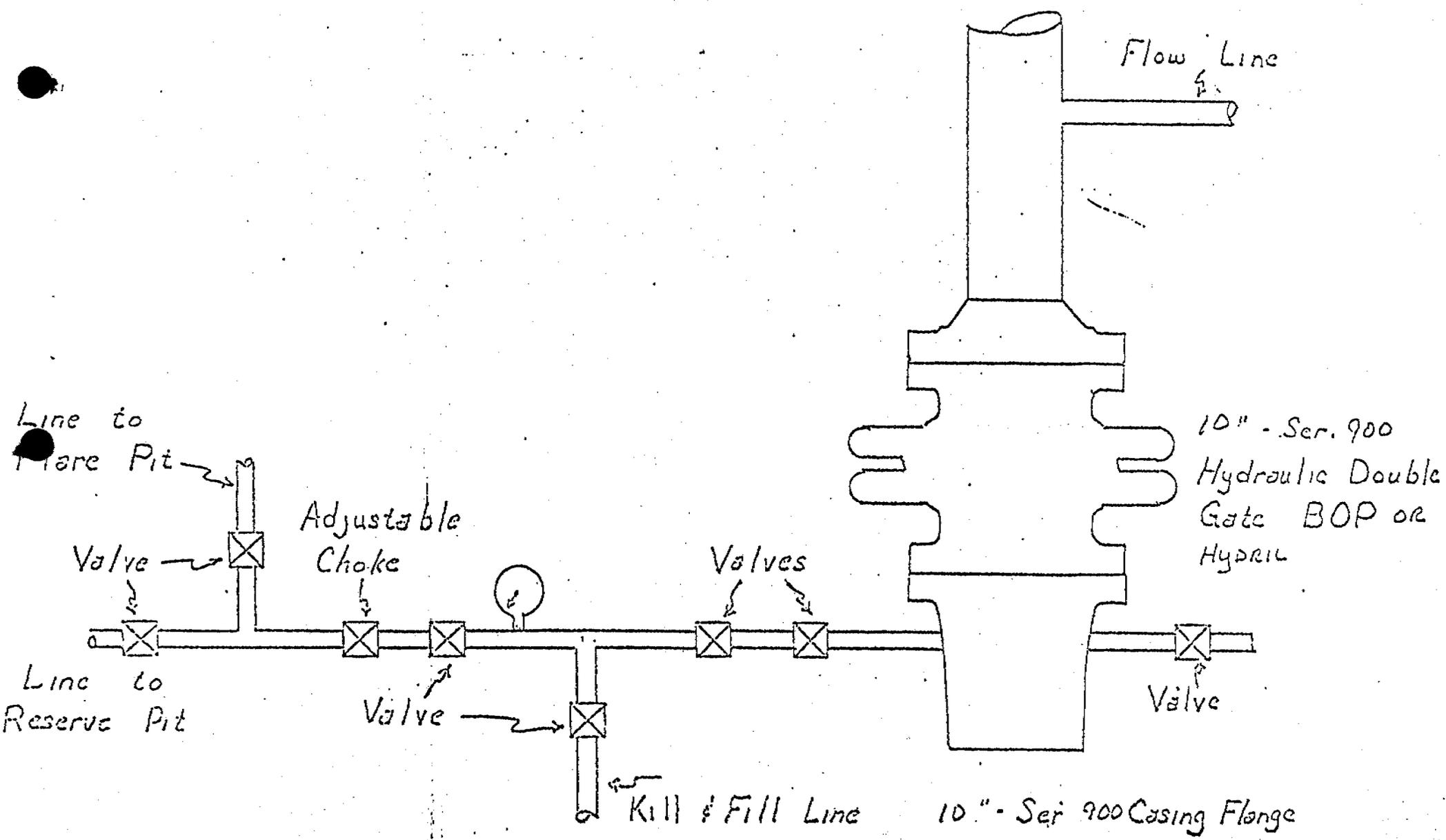
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT IN THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 12345  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYORS</b> P.O. BOX 9 - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE	1" = 1000'
DATE	1/20/75
PARTY	N.J.M. S.B.
WEATHER	Fair & Cool
FILE	DELCO PETROL CORP.

X - Section Corners Located



Line to  
Mare Pit

Valve

Adjustable  
Choke

Line to  
Reserve Pit

Valve

Valves

Flow Line

10" - Ser. 900  
Hydraulic Double  
Gate BOP or  
Hydril

Valve

Kill & Fill Line

10" - Ser 900 Casing Flange

\*\* FILE NOTATIONS \*\*

DATE: December 18, 1979

Operator: Belco Petroleum Corporation

Well No: Duck Creek #14-16GR

Location: Sec. 16 T. 9S R. 20E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30652

CHECKED BY:

Geological Engineer: \_\_\_\_\_  
\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_

Director: 7

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Wm

#1  
IF gas, only  
one well

NE  
PI



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON  
Chairman

CLEON B. FEIGHT  
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

December 20, 1979

Belco Petroleum Corporation  
P.O. Box "X"  
Vernal, Utah 84078

- Re: Well No. Duck Creek #14-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
- Well No. Duck Creek #16-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
- Well No. Duck Creek #17-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
- Well No. Duck Creek #18-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
- Well No. Duck Creek #19-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, should any of these wells produce gas in commercial quantities, none of the other wells may produce gas.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API Numbers assigned to these wells are #14-16GR - 43-047-30652; #16-16GR - 43-047-30653; #17-16GR - 43-047-30654; #18-16GR - 43-047-30655; #19-16GR - 43-047-30656.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Michael T. Minder*  
Michael T. Minder  
Geological Engineer

/b:tm

cc: USGS  
Donald Prince

BELCO PETROLEUM CORPORATION

VERNAL DISTRICT  
DAILY DRILLING REPORT  
APRIL 7, 1980

DRILLING

✓ND 5-15 GR  
Green River  
Uintah Co, Utah  
TD 5033'  
Chandler #1  
Belco WI 100%

(4-4-80) 5033' (0) 18. Rig released. Green River.  
Ran 5049' 5½", 17# NKK new csg to 5033 KB, 3½ hr  
CIR csg 1 hr. Dowell cemented w/ 300 sx 50-50 POS  
4% gel, 10% NaCl followed by 858 sx 50-50 POS, 2% gel  
10% NaCl (10 BBL salt water ahead). Bumped plug  
w/ 2400/1400 @ 1:20 P.M. 04/03/80. 1¼ hr, set slips  
w/ 35,000# 1½ hr. Clean pits & location 3 hrs.  
Released rig @ 7:00 P.M. 04/04/80.

Casing detail:

Howco guide shoe	.70
Shoe jt	39.63
HOWCO float collar	1.75
23 jts 5½ 17#	911.49
1 5½ X 17# pup jt	12.92
103 5½ jts	4081.92
TOTAL	5048.41
Less above KB	15.41
csg landed	5033.00
PBTD	4990.80

Drillers depth 5033', Loggers 5033', SLM 5033'

<u>Production Zones</u>	<u>10%/Gross</u>	<u>SW</u>	<u>GAS</u>	<u>180 Scratchers</u>	<u>12 Centralize</u>
H-1 3358-3381	6/23	63%	1100/60	3350-	3350
H-2 3400-3412	6/12	80%	2800/40	-3469	3470
H-6B3600-3609	9/9	94%	150/60	3667-3588	3708
H-113758-3790	18/32	44%		3827-3707	3827
J-2 4077-4116	32/39	24%	520/70	4025-	4025
J-3 4128-4160	23/32	36%	400/100	-4183	4316
J-9 4354-4364	7/10	29%	200/70	4435-4316	4435
M-1 4709-4735	15/26	25%	180/85	4712-	4712
M-2 4758-4764	3/6	45%	180/60		4792
M-4 4773-4789	9/16	52%	180/60	-4792	4950
M-8 4840-4873	17/73	54%	170/80	4871	5027
M-104894-4925	21/31	54%	325/70	-4950	
	166/269				

Mud Cost \$25,236  
AFE to csg Point \$181,000  
Cost to Date \$253,075

✓DC 14-16GR  
Green River (M Zone)  
Uintah Co, Utah  
TD 5071'  
Chandler #1  
Belco WI 100%

(4-5-80) 209' KB (0') 0 Mirt Uintah  
Will Spud 4-6-80  
AFE to csg Point \$172,000  
Cost to date \$30,992  
(4-6-80) 209' KB (0') 0 Drlg rat hole, Uintah  
Rig up 9½ hrs. Radrill rathole & wash mousehole 14½ hrs.  
AFE to csg Point \$172,000  
Cost to date \$39,742  
(4-7-80) 900' (691') 2 Drlg Uintah  
Drill 691' in 18 hrs. Dev @ 292', 108, 820' 3/4°

VERNAL DISTRICT  
APRIL 7, 1980  
PAGE 2

✓DC 14-16GR  
Cont.

LD Rathole digger & rig up flowline 1½ hrs. Test BOPs, pick up DC. Tag cement @ 165', drill cement, test BOPs 1000# 15 min, Drill shoe @ 209' KB @ 12:30 P.M. April 6, 1980, 4 hours.  
Bit #1 8 3/4 J-44, 3 14/32, 691' 18 hrs  
PP-850 RPM-62 WT-40  
Mud Prop: MW-8.5 VIS-26 Chl-17,000  
AFE to csg point- \$172,000  
Cost to date- \$51,222

COMPLETION

✓CWU 47-30  
NL Well Service  
PBSD 7403'  
Uintah Co., Utah  
Belco WI 100%

(4-4-80) Mix 5% K.C.L. w/ 1 gal. Clay Sta per 1000 gal w #1-Breakdown perf @ 7328'-30' - 7276'-78', 8 holes. BP @ 7353', Pkr @ 7220', Pump 16 BBlS fill tbg. Pump 20 BBlS min 5.2 BPM, Max 5.7 BPM @5000# isi 1400#. Cir KCL to kill well before moving tools- reset tools. #2-Breakdown perfs @ 5727'-29' - 5582'-84' - 5566'-68'. 12 holes. PB @5803', Pkr @ 5513', Pump 6 BBlS fill tbg. Pump 24 BBlS min 6.0 BPM, Max 6.6 BPM @5000# isi 1000#. Cir KCL to kill well before moving tools, reset tools. #3-Breakdown perfs @ 5366'-69', 6 holes. BP @ 5392', Pkr @ 5323'. Pump 5.6 BBlS fill tbg. Pump 24.4 BBlS. Min 2 BPM, Max 6.4 BPM @5500# isi 1300#, had trouble breaking form. Surged fluid 3 times, didn't break pump into tbg. Fast form broke @ 5500#. Cir KCL to kill well before moving tools. Reset BP @ 7353'. Well blowing out tbg. Kill well w/ 5% KCL Pull up hole. Set Pkr @ 5323', tbg flowing. Hook-up tbg to rig tank. Flowed back 42 BBlS overnite. Tbg 30#, Blowing dry gas. CP-1100#. AFE to csg point \$489,000  
Cost to date \$364,341

(4-5-80) Blowing well to pit. Bleed press off csg. Well blowing back breakdown fluid. Chl 25,000 @ 9:00 A.M., had blowed back 52 BBlS. Used 96 BBlS KCL on breakdown, 44 BBlS left in hole. Well staged steady from 9:00 A.M. April 4 to 6:00 A.M. April 6. Rig hands set on well overnite. Tbg 220#, Choke ½". Blowed medium to light mist chl-24,000. Peto 2# = 1020 MCF. Will kill well. POH w/ BP & Pkr & Run frac string today. AFE to csg point \$489,000  
Cost to date \$366,521

(4-7-80) Tbg 220#, Choke ½". Blowed medium to light mist chl-24,000. Peto 2# = 1020 MCF. Cir w/ 5% KCL for 2 hrs. Well wouldn't die. Pump 15 BBlS salt water down csg & 10 BBlS down tbg. Kill well. POH w/ BP & Pkr. G.I.H. w/ notched collar, 1 jt tbg, SN & 46 jts tbg. Blast jt land on donut w/ notched collar @ 1510' Rig up and swab well in. 5 hrs, 11 runs, 26 BBlS fluid. 7:15 A.M. April 6, Blowing light mist. TP-220 Peto 3½# 1369 MCF, CSG 60#. SI 7:15 A.M. 7:00A.M. April 7, 1980. TP-1850, CP-1750 SI Will frac well today. AFE to csg point \$489,000  
Cost to date \$371,293

VERNAL DISTRICT  
MARCH 7, 1980  
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,  
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,  
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,  
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B WOCU  
STGU 18-17 WOCU  
CWU 43-11 WOCU  
CWU 46-30 WOCU

CWU 42-13 Location built, surface set  
~~CWU~~ 48-19 Location built  
DUCK CREEK 4-17 Location built  
8-16GR Location built  
9-16GR Location built  
10-16GR Location built  
11-16GR Location built  
12-9GR Approved  
13-17GR Approved  
14-16GR Building location  
15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80  
16-16GR Approved  
17-16GR WO USGS approval, NID sent 12-13-79  
18-16GR WO USGS approval, NID sent 12-13-79  
19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80  
20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80  
21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved  
6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80  
7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80  
8-15GR WO USGS approval, NID sent 3-4-80  
9-15GR WO USGS approval, NID sent 3-4-80  
14-15GR Approved

STAGECOACH 16-26 Location built  
17-25 Approved  
19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80  
20-7 WO USGS approval, NID sent 12-17-79  
21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80  
1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
529' FSL & 570' FEL (SE SE)

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4869' Nat. GL

5. LEASE DESIGNATION AND SERIAL NO.  
U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE - (Surface)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
DUCK CREEK

9. WELL NO.  
14-16 GR

10. FIELD AND POOL, OR WILDCAT  
DC - GREENRIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 16, T9S, R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) NOTICE OF SPUD <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12½" hole @ 12:30 p.m. on 4-6-80, set 9 5/8" casing @ 209'.  
Cemented with 200 sacks cement. Spudded by Chandler Rig #1.

(Reported to Kim with USGS by telephone 4-7-80)

**RECEIVED**  
APR 09 1980  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. O. Ball TITLE District Engineer DATE 4-8-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-38399 ML-28930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute (Surface)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUCK CREEK

9. WELL NO.

14-16GR

10. FIELD AND POOL, OR WILDCAT  
Natural Buttes Field  
DC-Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 16, T9S, R20E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 529' FSL & 570' FEL (SE SE)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-047-30652 DATE ISSUED 12-20-79

15. DATE SPUDDED 4-6-80 16. DATE T.D. REACHED 4-19-80 17. DATE COMPL. (Ready to prod.) 4-29-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4869' GL 4881' KB 19. ELEV. CASINGHEAD 4871'

20. TOTAL DEPTH, MD & TVD 5071' 21. PLUG, BACK T.D., MD & TVD 5012' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4843-4853 Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	215'	13"	200 sx "G"	None
5 1/2"	17#	5069'	8 3/4"	1095 sx 50-50 Poz	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4816'	4784'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4843-4853'	16 holes	4843-4853'	16,300 gal D/C w/8500# 20-40 sd & 3500# 10-20 sd.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 5-8-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5-8-80 HOURS TESTED 24 CHOKE SIZE 18/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 193 GAS—MCF. 185 WATER—BBL. 0 GAS-OIL RATIO 959 cf/bbl

FLOW. TUBING PRESS. 175 CASING PRESSURE PKR CALCULATED 24-HOUR RATE → OIL—BBL. 193 GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 42 @ 134°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Rick Schatz

35. LIST OF ATTACHMENTS

JUN 2 1980

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J. Ball*

TITLE District Engineer

DATE 5-30-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIP DATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

12

**SUNDRY NOTICES AND REPORTS ON RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a subject well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		APR 11 1985	5. LEASE DESIGNATION AND SERIAL NO. <b>ML-28930</b>
2. NAME OF OPERATOR <b>BELCO DEVELOPMENT CORPORATION</b>		<b>DIVISION OF OIL GAS &amp; MINING</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Tribe Surface</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX X, VERNAL, UTAH 84078</b>			7. UNIT AGREEMENT NAME <b>Duck Creek</b>
4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.* See also space 17 below.) At surface <b>529' FSL &amp; 570' FEL SE/SE</b>			8. FARM OR LEASE NAME <b>14-16</b>
14. PERMIT NO. <b>43-04730652</b>		15. ELEVATIONS (Show whether DF, HT, OR, etc.) <b>4869' GL</b>	9. WELL NO. <b>DC-Green River</b>
			10. FIELD AND POOL, OR WILDCAT <b>Sec. 16, T9S, R20E</b>
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Uintah Utah</b>
			12. COUNTY OR PARISH 13. STATE

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This to advise that the subject well has been returned to production after 90 days shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE District Engineer DATE April 10, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
 P O BOX X  
 VERNAL UT 84078  
 ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X DUCKCREEK 20-9GR	4304730650	04940	09S 20E 9	GRRV	✓			
X DUCKCREEK 17-16GR	4304730654	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 24-17GR	4304730779	04940	09S 20E 17	GRRV	0	<i>LEAD ON ACTIVE SIDE, INST GIVES 2-5-81 PEA REMITTED BY IN ADV (NOTICE TO PEA)</i>		
X DUCKCREEK 26-8GR	4304730784	04940	09S 20E 8	GRRV	✓			
X DUCKCREEK 32-17GR	4304730810	04940	09S 20E 17	GRRV	✓			
X DUCKCREEK 50-17GR	4304730996	04940	09S 20E 17	GRRV	✓			
X DUCKCREEK 51-8GR	4731038	04940	09S 20E 8	GRRV	✓			
X DUCKCREEK 4-17	4304730642	04945	09S 20E 17	WSTC	✓			
X DUCKCREEK 14-16GR	4304730652	04980	09S 20E 16	GRRV	✓			
X DUCKCREEK 16-16GR	4304730653	04990	09S 20E 16	GRRV	✓			
X DUCKCREEK 18-16GR	4304730655	05000	09S 20E 16	GR-WS	✓			
X N DUCKCREEK 60-29	4304731093	05045	08S 21E 29	GRRV	✓			
X NORTH DUCK CREEK #69-29	4304731580	05046	08S 21E 29	WSTC	✓			
TOTAL								

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

**ENRON**  
**Oil & Gas Company**

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of, the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

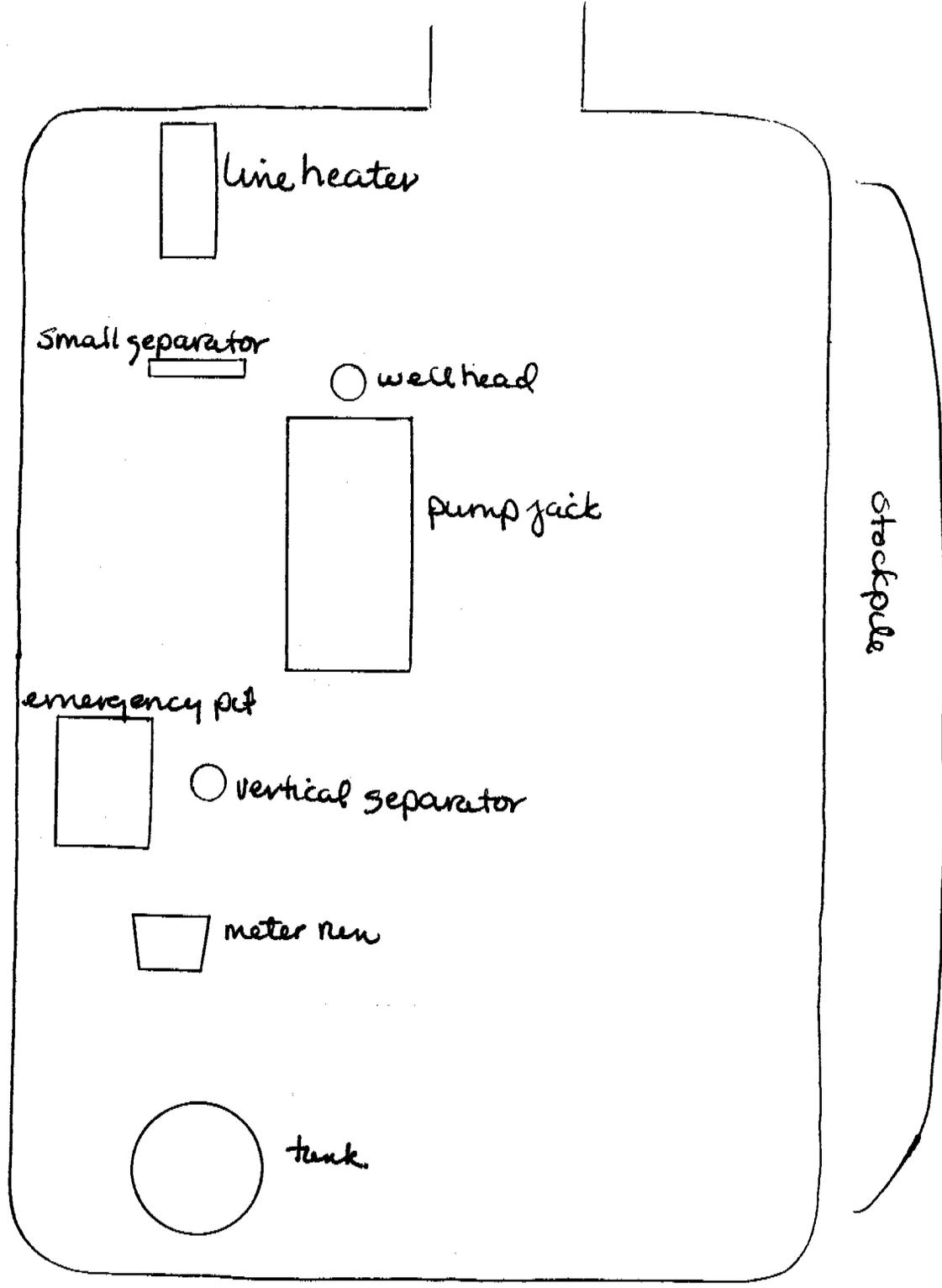
cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

Duckcreek 14-166R Sec 16, T9S, R20E @ Hubby 1/4/89



line heater

small separator

well head

pump jack

stockpile

emergency pit

vertical separator

meter run

tank

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other than Applications for  
Leases)

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small></p>		<p><b>E. LEASE DESIGNATION AND SERIAL NO.</b> ML 28930</p>	
<p><b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p>		<p><b>C. IF INDIVIDUALLY ALLOTTED OR TRINITY NAME</b> UTE (SURFACE)</p>	
<p><b>2. NAME OF OPERATOR</b> ENRON OIL &amp; GAS COMPANY</p>		<p><b>7. UNIT AGREEMENT NAME</b></p>	
<p><b>3. ADDRESS OF OPERATOR</b> P. O. BOX 1815 VERNAL, UT 84078</p>		<p><b>8. FARM OR LEASE NAME</b> DUCK CREEK</p>	
<p><b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</b>  529' FSL &amp; 570' FEL SE/SE</p>		<p><b>9. WELL NO.</b> 14-16GR</p>	
<p><b>14. PERMIT NO.</b> 43 047 30652</p>		<p><b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> 4869' GL 4881' KB</p>	
		<p><b>10. FIELD AND POOL, OR WILDCAT</b> DUCK CREEK-GREEN RIVER</p>	<p><b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> SEC 16, T9S, R20E</p>
		<p><b>12. COUNTY OR PARISH</b> UINTAH</p>	<p><b>13. STATE</b> UTAH</p>

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

UNECONOMICAL TO PRODUCE

RECEIVED  
FEB 04 1992  
DIVISION OF  
OIL, GAS, AND MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: DUCK CREEK 14-16  
SESE Sec. 16, T9S, R20E S.L.B.&M  
Uintah County, Utah  
LEASE NO. ML-28930

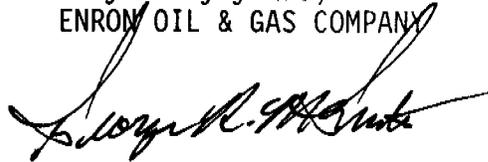
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston - EB2369  
Diane Cross - Houston - EB2370  
File

RECEIVED

JAN 07 1993

DIVISION OF  
OIL, GAS & MINING

/lwSundry

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML 28930

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Ute Tribal Surface

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

Duck Creek 14-16 GR

2. Name of Operator:

Enron Oil & Gas Company

9. API Well Number:

43-047-30652

3. Address and Telephone Number:

P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:

DC/Greenriver

4. Location of Well

Footages: 529' FSL & 570' FEL

County: Uintah

QQ, Sec., T., R., M.: SE/SE Sec. 16, T9S, R20E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: SI UNECONOMICAL TO PRODUCE

RECEIVED

JAN 07 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature:

*Linda J. Wan*

Title:

Sr. Admin. Clerk

Date:

1/6/93

(This space for State use only)

# ENRON

## Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

July 15, 1993  
AIRBORNE EXPRESS

State of Utah  
Division of Oil, Gas and Mining  
355 W. North Temple  
Salt Lake City, Utah 84180

RE: Two (2) Sundry Notices  
Duck Creek 14-16GR Well  
Duck Creek and Natural Duck Sale  
Uintah County, Utah  
Duck Creek Prospect  
0050585-000

Gentlemen:

For your approval, enclosed please find an original and three (3) copies of each sundry notice for change of operator from Enron Oil & Gas Company to Bishop Petroleum Company.

Upon the Division of Oil, Gas and Mining's approval, please provide both Enron Oil & Gas Company and Bishop Petroleum Company with a copy of each of the approved notices.

Your cooperation is greatly appreciated.

Yours very truly,

ENRON OIL & GAS COMPANY



Debbie Christy  
Land Secretary

/dac  
Enclosures  
11625D

cc: Bishop Petroleum Corporation

**RECEIVED**

JUL 16 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
ML-28930

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:  
Ute Tribal Surface

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:  
Duck Creek 14-16GR

2. Name of Operator:  
Bishop Petroleum Corporation

9. API Well Number:  
43-047-30652

3. Address and Telephone Number:  
1580 Lincoln Street, Suite 880, Denver, Colorado 80203  
(303) 863-7800

10. Field and Pool, or Wildcat:  
Green River

4. Location of Well  
Footages: 529' FSL & 570' FEL

County: Uintah

OO, Sec., T., R., M.: SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16-T9S-R20E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start See Below

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment*            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, but effective September 1, 1992, Bishop Petroleum Corporation purchased all of Enron Oil & Gas Company's right, title and interest in the above-described well.

Please be advised that Bishop Petroleum Corporation is now considered to be the operator of the Duck Creek 14-16GR Well; SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16, Township 9 South, Range 20 East; Lease ML-28930; Uintah County, Utah; and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by Bishop Petroleum Corporation's state bond.

13. Name & Signature: [Signature] Title: President Date: 7-15-93

(This space for State use only)

**RECEIVED**

JUL 17 1993

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
ML-28930

6. If Indian, Allottee or Tribe Name:  
Ute Tribal Surface

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:  
Duck Creek 14-16GR

2. Name of Operator:  
Enron Oil & Gas Company

9. API Well Number:  
43-047-30652

3. Address and Telephone Number:  
211 S. 1000 East, Vernal, Utah 84078 (801) 789-0790

10. Field and Pool, or Wildcat:  
Green River

4. Location of Well  
Footage: 529' FSL & 570' FEL  
QQ, Sec., T., R., M.: SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16-T9S-R20E

County: Uintah  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start See Below

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, but effective September 1, 1992, Enron Oil & Gas Company sold all of its right, title and interest in the above-described well to Bishop Petroleum Corporation.

Please be advised that Bishop Petroleum Corporation is now considered to be the operator of the Duck Creek 14-16GR Well; SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16, Township 9 South, Range 20 East; Lease ML-28930; Uintah County, Utah; and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by Bishop Petroleum Corporation's state bond.

13. Name & Signature: Daniel S. Bishop Title: Agent and Attorney-in-Fact Date: 7-15-93

(This space for State use only)

**RECEIVED**

JUL 16 1993

# Speed Letter.

To Ed Bonner  
State Lands

From Don Staley  
Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD  
MESSAGE

Date 7/21 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator:

New Operator :

Well:

API:

Entity:

S-T-R:

Duckcreek 14-10 GR

43-047-30652

04980

16-95-20E

lease ML 28930

- No. 9 FOLD  
- No. 10 FOLD  
CC: Operator File

Signed

Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-LEC
2-DTS	13
3-VLC	✓
4-RJF	✓
5-PL	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator)	<u>BISHOP PETROLEUM CORP.</u>	FROM (former operator)	<u>ENRON OIL &amp; GAS CO</u>
(address)	<u>1580 LINCOLN ST STE 880</u>	(address)	<u>PO BOX 250</u>
	<u>DENVER, CO 80203</u>		<u>BIG PINEY, WY 83113</u>
	<u>JOHN B. DONALD, PRES. <i>Dunnewald</i></u>		<u>DAVID BISHOP, ATTY</u>
	phone <u>(303) 863-7800</u>		phone <u>(303) 293-2525</u>
	account no. <u>N1245</u>		account no. <u>N0401</u>

Well(s) (attach additional page if needed):

Name: <u>DUCKCREEK 14-16GR/GRRV</u>	API: <u>43-047-30652</u>	Entity: <u>4980</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>ML 2893</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-16-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-16-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #172452.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-19-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(7-19-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(7-19-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-19-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Y/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.  
*To Ed Bonner on 7-21-93*

FILMING

- Y 1. All attachments to this form have been microfilmed. Date: July 26 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930719 St. Lands / Ed Bonner Bond rec'd & accepted last week.

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter, plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN well for such proposals.

5. Lease Designation and Serial Number:  
ML-28930

6. If Indian, Allottee or Tribe Name:  
Ute Tribal Surface

7. Unit Agreement Name:

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:  
Duck Creek 14-16 GR

2. Name of Operator:  
Berry Ventures, Inc.

9. API Well Number:  
43-047-30652

3. Address and Telephone Number:  
7060 South Yale Avenue, Suite 900, Tulsa, OK 74136-5742

10. Field and Pool, or Wildcat:  
Green River

4. Location of Well

Footages: 529' FSL & 570' FEL

County: Uintah

OO, Sec., T., R., M.: SE/4 SE/4 of Section 16-T9S-R20E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start See below

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, Bishop Petroleum Corporation sold all of its right, title and interest in the above-described well to Berry Ventures, Inc.

please be advised that Bishop Petroleum Corporation will continue to be the contract operator of the Duck Creek 14-16 GR Well under agreement with Berry Ventures, Inc. Berry Ventures, Inc., as Lessee of Operating Rights from the surface down to the base of the Green River Formation, is responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage is provided by both Berry Ventures, Inc.'s and Bishop Petroleum Corporations's state bonds. All notices concerning operations should be directed to Bishop Petroleum Corporation, Attention of Mr. John B. Dunnewald, 1580 Lincoln Street, Suite 880, Denver, Colorado 80203, (303) 863-7800.

13.

Name & Signature: John B. Dunnewald  
JOHN B. DUNNEWALD

Title: President (Bishop Petroleum) Date: 9-14-93

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: ML-28930	
6. If Indian, Allottee or Tribe Name: Ute Tribal Surface	
7. Unit Agreement Name:	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Duck Creek 14-16 GR
2. Name of Operator: Berry Ventures, Inc.	9. API Well Number: 43-047-30652
3. Address and Telephone Number: 7060 South Yale Avenue, Suite 900, Tulsa, OK 74136-5742	10. Field and Pool, or Wildcat: Green River
4. Location of Well Footages: 529' FSL & 570' FEL OO, Sec., T., R., M.: SE/4 SE/4 of Section 16-T9S-R20E	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>See below</u>	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, Bishop Petroleum Corporation sold all of its right, title and interest in the above-described well to Berry Ventures, Inc.

Please be advised that Bishop Petroleum Corporation will continue to be the contract operator of the Duck Creek 14-16 GR Well under agreement with Berry Ventures, Inc. Berry Ventures, Inc., as Lessee of Operating Rights from the surface down to the base of the Green River Formation, is responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage is provided by both Berry Ventures, Inc.'s and Bishop Petroleum Corporations's state bonds. All notices concerning operations should be directed to Bishop Petroleum Corporation, Attention of Mr. John B. Dunnewald, 1580 Lincoln Street, Suite 880, Denver, Colorado 80203, (303) 863-7800.

13. Name & Signature: Robert W. Berry Title: President Date: 9-14-93

(This space for State use only)

SEP 15 1993

# Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
**MESSAGE**

Date 10/8 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: BISHOP PETROLEUM CORP (N1265)

New Operator: BERRY VENTURES INC (N6970)

Well:	API:	Entity:	S-T-R:
<u>DUCKCREEK 14-106R</u>	<u>43-047-30652</u>	<u>04980</u>	<u>16-95-20</u>
			<u>ML 28930</u>

— No. 9 FOLD  
— No. 10 FOLD CC: Operator File

Signed Don Staley

**REPLY**

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

Routing:

1-LEO	7-16
2-DSTS	
3-VLC	✓
4-RJF	✓
5-PL	✓
6-SJ	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-15-93)

TO (new operator)	<u>BERRY VENTURES, INC.</u>	FROM (former operator)	<u>BISHOP PETROLEUM CORP.</u>
(address)	<u>C/O BISHOP PETROLEUM CORP.</u>	(address)	<u>1580 LINCOLN ST STE 880</u>
	<u>1580 LINCOLN ST STE 880</u>		<u>DENVER, CO 80203</u>
	<u>DENVER, CO 80203</u>		<u>JOHN B. DUNNEWALD</u>
	phone <u>(303) 863-7800</u>		phone <u>(303) 863-7800</u>
	account no. <u>N 6970 (9-16-93)</u>		account no. <u>N 1245</u>

Well(s) (attach additional page if needed):

Name:	<u>DUCKCREEK 14-16GR/CRRV</u>	API:	<u>43-047-30652</u>	Entity:	<u>4980</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease	Type	<u>ML-28930</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-21-93) (Rec'd 9-24-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-15-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #172812. *Eff. 6-21-93*
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-24-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-29-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-29-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-29-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See* / *N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                    19  . If yes, division response was made by letter dated                    19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                    19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- LOTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent 10-8/93 to Ed Banner*

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-20 1993.

FILING

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*930920 St. Lands Confirmed info on sundry. Approved - H. 8-2-93.*

11/1/91

Duck Creek  
0050585-000

### MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 28930

14-16 Well

43-047-30652

RECORD TITLE ASSIGNMENTS:

- TOTAL
- INTEREST
- PARTIAL
- OVERRIDING ROYALTY
- OPERATING RIGHTS ASSN. XXX

The undersigned, as owner of interest as hereinafter specified in and to ML 28930 as designated, for good and valuable consideration and ten DOLLARS does hereby apply for approval of this assignment and hereby assigns to Berry Ventures, Inc.

ADDRESS: 15 East 5th Street, Suite 1909, Tulsa Oklahoma 74103

the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

- Land affected by this assignment in County of Uintah, State of Utah, as described herein:

See attached Exhibit "A" for complete legal description

40.00 ACRES

- Interest of assignor in such lands (Note % of 100%) 100%
- Extent of such interest conveyed to Assignee (Note % of 100%) 100%
- Extent of interest retained by Assignor after assignment (Note % of 100%) -0-
- Overriding royalty reserved herein to Assignor (Note percentage only) 5%
- Overriding royalty previously reserved (Note percentage only) 5%

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 15 day of July, 19 93.  
but effective September 1, 1992.

BISHOP PETROLEUM CORPORATION

By: John B. Dunnewald  
(Lessee - Assignor)  
John B. Dunnewald, President

#### LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF Colorado )  
                                  )ss  
COUNTY OF Denver )

On the 15th day of July, 19 93, personally appeared before me John B. Dunnewald, President, signer(s) of the above instrument, who duly acknowledged to me that he executed the same.

Given under my hand and seal this 15th day of July, 19 93.

My Commission Expires: 1/11/96

C.M. Espinosa - Casaruta  
NOTARY PUBLIC, residing at: Denver, Colorado

**INSTRUCTIONS:** Assignment must be submitted in duplicate. Total Assignment--\$25, Interest, Operating Rights, and Overriding Royalty Assignments--\$25, and Partial Assignment--\$40.

**INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT (ASSIGNEE)  
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE**

I, (we) \_\_\_\_\_ on oath, do solemnly swear that I am (we are) at the present time (a) \* \_\_\_\_\_ Citizen(s) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of lessee(s) to be kept and performed, and accept the foregoing instrument.

BY: \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

My Commission Expires: \_\_\_\_\_

**NOTARY PUBLIC, residing at:**

\*\* Upon Assignee's written acceptance of this Mineral Lease Assignment Form and the State of Utah's Division of State Lands & Forestry's approval of same, Assignee agrees to indemnify and hold Assignor harmless from and against any and all claims, damages, liability and causes of action of any kind or character incurred by Assignee in connection with its operation of the interests transferred hereunder.

**ACCEPTANCE OF ASSIGNMENT-CORPORATE (Assignee)**

Comes now Berry Ventures, Inc., a corporation of Oklahoma and hereby accepts the assignment from Bishop Petroleum Corporation of Colorado ML No. 28930, which assignment is dated 15 July 1993, subject to all of the covenants and obligations of said Lessee.

IN WITNESS WHEREOF, it has executed this acceptance this 15 day of July, 1993.

(Assignee) BERRY VENTURES, INC  
BY: [Signature] \*\*  
(Officer, Agent, Attorney-in-Fact)

**ASSIGNEES ACKNOWLEDGEMENT (Corporate)**

STATE OF Colorado )  
                                  :ss  
COUNTY OF Denver )

On the 15<sup>th</sup> day of July, 1993, personally appeared before me Robert W. Berry, President, who being by me duly sworn did say, each for himself, that (he, she, or they) is an officer, agent or Attorney-in-Fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation.

My Commission Expires: 1/11/96

C. M. Espinoza - Carpenter  
NOTARY PUBLIC, residing at:

**NOTE:** a\* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification from Court of Issuance, and registration fee of \$1.00.

EXHIBIT "A"

Attached to and made a part of that certain Mineral  
Lease Assignment Form dated July 15, 1993,  
pertaining to State Lease ML-28930  
by and between Bishop Petroleum Corporation, as Assignor,  
and Berry Ventures, Inc., as Assignee

1. Lands affected by this assignment in County of Uintah, State of Utah, as described herein:

Township 9 South, Range 20 East, SLM  
Section 16: SE/4SE/4

Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at a depth of 4,822 feet below K.B. (Kelly Bushing) in the Ute Trail No. 10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, Township 9 South, Range 21 East, Uintah County, Utah.

40.00 acres

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER Water Source Well

2. NAME OF OPERATOR  
Berry Ventures Inc.

3. ADDRESS OF OPERATOR  
7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
SE/4SE/4 Section 16, T9S, R20E

14. PERMIT NO.  
43-047-30652

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 4881

5. LEASE DESIGNATION AND SERIAL NO.  
ML-28930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe (Surface)

7. UNIT AGREEMENT NAME  
Duck Creek Green River

8. FARM OR LEASE NAME

9. WELL NO.  
Duck Creek 14-16

10. FIELD AND POOL, OR WILDCAT  
Duck Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 16, T9S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Clean up &amp; install pump</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

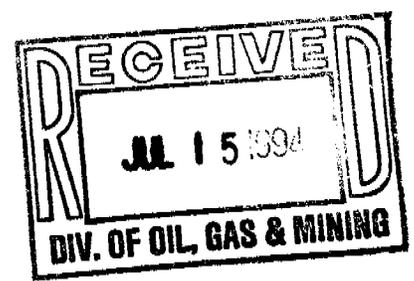
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/9-3/10/94

Acidize (clean up) existing Upper Green River perms 3876-3904 and 3632-3655 as water source for injection into Green River M-4 sand in 2-15 well. Used 500 gallons 15% HCL. Swab and flow back 297 barrels water.

5/27-5/28/94

Ran pump and rods. Pump top set at 3509.



18. I hereby certify that the foregoing is true and correct  
SIGNED John B. Dunnewald TITLE Agent for Berry Ventures Inc. DATE 6/14/94  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

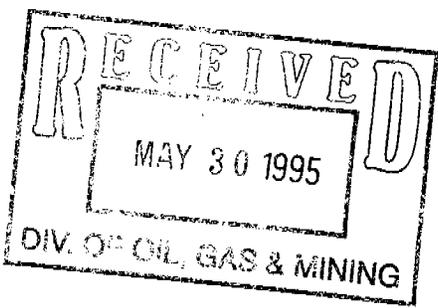
\*See Instructions on Reverse Side

**B**ISHOP  
**P**ETROLEUM  
**C**ORPORATION

1580 LINCOLN ST.  
SUITE 880  
DENVER, COLORADO 80203  
OFFICE (303) 863-7800

May 25, 1995

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: Duck Creek 14-16  
and 2-15 Wells  
Uintah County, Utah

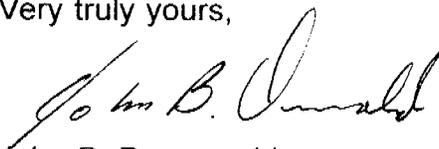
Gentlemen:

Attached are the Form 8 Reports for the two wells in the Duck Creek Unit which were worked over in 1994 to commence a secondary recovery effort. The 2-15 well was recompleted as an injection well in the M-4 sand of the Green River formation and the 14-16 well was recompleted as a water source well from upper sands in the Green River formation.

Also attached is Form 15 requesting approval of expenses for these recompletions and equipment to commence the waterflood.

If there are questions or additional information is needed, please advise.

Very truly yours,

  
John B. Dunnewald  
Agent for Berry Ventures

JBD:skb

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
MAY 30 1995

LEASE DESIGNATION AND SERIAL NO.

ML-28930

6. INDIAN ALLOTTEE OR TRIBE NAME

Duck Creek - Green River

7. UNIT AGREEMENT NAME

Duck Creek - Green River

8. FARM OR LEASE NAME

9. WELL NO.

Duck Creek 14-16

10. FIELD AND POOL, OR WILDCAT

Duck Creek Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 16, T9S, R20E

WELL COMPLETION OR RECOMPLETION REPORT OIL AND GAS MINING

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Berry Ventures

3. ADDRESS OF OPERATOR

7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 529' FSL, 570' FEL

At top prod. interval reported below Same

At total depth Same

14. API NO. 43-047-30652 DATE ISSUED

12. COUNTY Uintah

13. STATE Utah

15. DATE SPUNDED 4/6/80

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.) 5/8/80 (Plug & Abd.)

18. ELEVATIONS (DF, XRB, RT, GR, ETC.)

19. ELEV. CASINGHEAD 4881' KB

20. TOTAL DEPTH, MD & TVD 5071'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE CO

23. INTERVALS DRILLED BY 5071'

24. PRODUCING INTERVAL(S), OF T

Recompletion 3632

26. TYPE ELECTRIC AND OTHER LOG

DIL, FDC/CNL/GR

28. CASING SIZE WEIGHT, LB

9 5/8"

5 1/2"

29. SIZE TOP (MD)

7/8"

31. PERFORATION RECORD (Interval, size

4843-53' Original completion

3632-55' ) Recompletion

3876-3904'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3632-55'	500 gal. 15% HCL
3876-3904'	500 gal. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" tubing pump WELL STATUS (Producing or shut-in) WSW

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

3/10/94 13 hrs. 22/64" CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 548

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John B. [Signature]* TITLE *Gen. Mgr. for Berry Ventures* DATE *5/25/95*

See Spaces for Additional Data on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 30 1995

LEASE DESIGNATION AND SERIAL NO.

ML-28930

INDIAN, ALLOTTEE OR TRIBE NAME

Green River Tribe (surface)

UNIT AGREEMENT NAME

Duck Creek - Green River

FARM OR LEASE NAME

WELL NO.

Duck Creek 14-16

FIELD AND POOL, OR WILDCAT

Duck Creek Green River

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 16, T9S, R20E

COUNTY

Uintah

STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT OF OIL, GAS & MINING

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Berry Ventures

3. ADDRESS OF OPERATOR  
7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 529' FSL, 570' FEL

At top prod. interval reported below Same

At total depth Same

14. API NO. 43-047-30652 DATE ISSUED \_\_\_\_\_

18. ELEVATIONS (DF, EEB, RT, GR, ETC.)  
19. ELEV. CASINGHEAD 4881' KB

15. DATE SPUNDED 4/6/80

17. DATE COMPL. (Ready to prod. or Plug & Abd.) 5/8/80

20. TOTAL DEPTH, MD & TVD 5071'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS 5071'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Recompletion 3632-3655 & 3876-3904 Upper Green River

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, FDC/CNL/GR

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"		209'	13"	200 sx
5 1/2"		5066'	8 3/4"	1095 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		

31. PERFORATION RECORD (Interval, size and number)

4843-53' Original Completion	
3632-55' ) Recompletion	
3876-3904'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3632-55'	500 gal. 15% HCL
3876-3904'	500 gal. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" tubing pump	WELL STATUS (Producing or shut-in) WSW
-----------------------	--	---

DATE OF TEST	HOURS TESTED	CHOKI SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/10/94	13 hrs.	22/64"	→			297	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Agent for Berry Ventures DATE 5/25/95

See Spaces for Additional Data on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 30 1995

LEASE DESIGNATION AND SERIAL NO.  
ML-28930

INDIAN, ALLOTTEE OR TRIBE NAME  
Cite Tribe (surface)

WELL COMPLETION OR RECOMPLETION REPORT ON OIL AND GAS MINING

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

UNIT AGREEMENT NAME  
Duck Creek - Green River

FARM OR LEASE NAME

2. NAME OF OPERATOR  
Berry Ventures

WELL NO.  
Duck Creek 14-16

3. ADDRESS OF OPERATOR  
7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136

FIELD AND POOL, OR WILDCAT  
Duck Creek Green River

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 529' FSL, 570' FEL  
At top prod. interval reported below Same  
At total depth Same

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 16, T9S, R20E

14. API NO. 43-047-30652      DATE ISSUED \_\_\_\_\_      12. COUNTY Uintah      13. STATE Utah

15. DATE SPUDDED 4/6/80      16. DATE T.D. REACHED \_\_\_\_\_      17. DATE COMPL. (Ready to prod.) 5/8/80 (Plug & Abd.)      18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \_\_\_\_\_      19. ELEV. CASINGHEAD 4881' KB

20. TOTAL DEPTH, MD & TVD 5071'      21. PLUG BACK T.D., MD & TVD \_\_\_\_\_      22. IF MULTIPLE COMPL. HOW MANY \_\_\_\_\_      23. INTERVALS DRILLED BY \_\_\_\_\_      ROTARY TOOLS 5071'      CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Recompletion 3632-3655 & 3876-3904 Upper Green River

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, FDC/CNL/GR

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		209'	13"	200 SX	
5 1/2"		5066'	8 3/4"	1095 SX	

29. LINER RECORD      30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		

31. PERFORATION RECORD (Interval, size and number)

4843-53'	Original Completion
3632-55'	) Recompletion
3876-3904'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3632-55'	500 gal. 15% HCL
3876-3904'	500 gal. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_      PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" tubing pump      WELL STATUS (Producing or shut-in) WSW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/10/94	13 hrs.	22/64"	→			297	
FI. W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→			548		

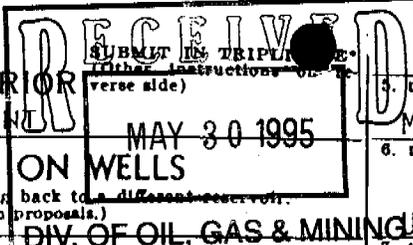
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_      TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]      TITLE Agent for Berry Ventures      DATE 5/25/95

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Source Well		3. LEASE DESIGNATION AND SERIAL NO. ML-28930
2. NAME OF OPERATOR Berry Ventures Inc.		6. INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe (Surface)
3. ADDRESS OF OPERATOR 7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742		7. UNIT AGREEMENT NAME Duck Creek Green River
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4SE/4 Section 16, T9S, R20E		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30652		9. WELL NO. Duck Creek 14-16
15. ELEVATIONS (Show whether DP, RT, GR, etc.) KB 4881		10. FIELD AND POOL, OR WILDCAT Duck Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16, T9S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Clean up &amp; install pump</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/9-3/10/94

Acidize (clean up) existing Upper Green River perms 3876-3904 and 3632-3655 as water source for injection into Green River M-4 sand in 2-15 well. Used 500 gallons 15% HCL. Swab and flow back 297 barrels water.

5/27-5/28/94

Ran pump and rods. Pump top set at 3509.

18. I hereby certify that the foregoing is true and correct

SIGNED John B. Dunnewald TITLE Agent for Berry Ventures Inc. DATE 6/14/94

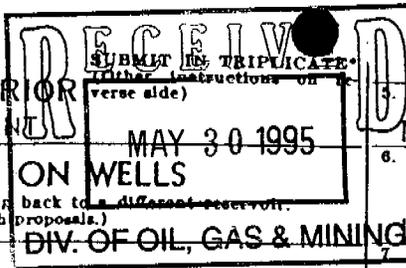
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Source Well		3. LEASE DESIGNATION AND SERIAL NO. M-28930	
2. NAME OF OPERATOR Berry Ventures Inc.		6. IS INDIAN, ALLOTTEE OR TRIBE NAME Green River Tribe (Surface)	
3. ADDRESS OF OPERATOR 7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742		7. UNIT AGREEMENT NAME Duck Creek Green River	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4SE/4 Section 16, T9S, R20E		8. FARM OR LEASE NAME	
14. PERMIT NO. KB 4881		9. WELL NO. Duck Creek 14-16	
15. ELEVATIONS (Show whether DR, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Duck Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16, T9S, R20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Clean up &amp; install pump</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/9-3/10/94

Acidize (clean up) existing Upper Green River perms 3876-3904 and 3632-3655 as water source for injection into Green River M-4 sand in 2-15 well. Used 500 gallons 15% HCL. Swab and flow back 297 barrels water.

5/27-5/28/94

Ran pump and rods. Pump top set at 3509.

18. I hereby certify that the foregoing is true and correct

SIGNED John B. Dunnewald TITLE Agent for Berry Ventures Inc. DATE 6/14/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other WSW

2. Name of Operator  
 RIM Operating, Inc., as agent for RIM Offshore, Inc.

3a. Address  
 5 Inverness Dr. E., Englewood, CO 80112

3b. Phone No. (include area code)  
 (303) 799-9828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 529' FSL & 570' FEL, SE/4SE/4  
 Section 16-T9S-R20E

5. Lease Serial No.  
 ML-28930

6. If Indian, Allottee or Tribe Name  
 Ute Tribal Surface

7. If Unit or CA/Agreement, Name and/or No.  
 UTU-72689A  
 Duck Creek Green River Fm.

8. Well Name and No.  
 Duck Creek 14-16

9. API Well No.  
 43-047-30652

10. Field and Pool, or Exploratory Area  
 Duck Creek

11. County or Parish, State  
 Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective February 1, 2000, RIM Operating, Inc., as agent for RIM Offshore, Inc., is now considered to be the operator of the Duck Creek Green River Unit which includes the above well, and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UT 1148, Surety No. RLB0001427.

**RECEIVED**

FEB 10 2000

DIVISION OF  
OIL, GAS AND MINING

RIM Operating, Inc.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
 Rene' Morin

Title  
 Vice President

Signature 

Date  
 2/3/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

February 15, 2000

RIM Operating, Inc.  
5 Inverness Drive East  
Englewood, Colorado 80112

Re: Duck Creek (Green River) Unit  
Uintah County, Utah

Gentlemen:

On February 11, 2000, we received an indenture dated February 1, 2000, whereby Berry Ventures, Inc. resigned as Unit Operator and RIM Operating, Inc. was designated as Successor Unit Operator for the Duck Creek (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 15, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Duck Creek (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1148 will be used to cover all operations within the Duck Creek (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
~~DIVISION OF OIL, GAS & MINING~~  
Minerals Adjudication Group U-932  
File - Duck Creek (Green River) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/15/00

RECEIVED

FEB 16 2000

DIVISION OF  
OIL, GAS AND MINING

RECEIVED

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: DUCK CREEK #14-16 WSW

Field or Unit name: DUCK CREEK API no. 43-047-30652

Well location: QQ SE section 16 township 9S range 20E county UINTAH

Effective Date of Transfer: 2/1/00

CURRENT OPERATOR

Transfer approved by:

Name Robert W. Berry Company Berry Ventures, Inc.

Signature [Signature] Address 7060 South Yale Ave., #900

Title Pres. Tulsa, Oklahoma 74136-5742

Date 3-6-00 Phone ( 918 ) 492-1140

Comments:

NEW OPERATOR

Transfer approved by:

Name Rene Morin Company RIM Operating, Inc.

Signature [Signature] Address 5 Inverness Drive East

Title Vice President Englewood, Colorado 80112

Date 2/23/00 Phone ( 303 ) 799-9828

Comments:

(State use only)

Transfer approved by \_\_\_\_\_ Title \_\_\_\_\_

Approval Date \_\_\_\_\_

*water supply  
don't need  
this form.*

FORM 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
M-28930

6. If Indian, Allottee or Tribe Name  
UTE Tribal Surface

7. If Unit or CA, Agreement Designation  
Duck Creek Waterflood Unit  
(UTU - 72689A)

8. Well Name and No.  
# 14-16 GR

9. API Well No.  
43 - 047 - 30652

10. Field and Pool, or Exploratory Area  
Duck Creek Field

11. County or Parish, State  
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

RIM OPERATING, Inc.

3. Address and Telephone No.

#5 Inverness Drive East, Englewood, CO 80112 - (303) 799-9828 ext. #303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE Section 16, T9S - R20E (529' FSL - 570' FEL)

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU workover rig. POOH with rods, pump and tubing. TIH with bit and drill collars. Drilled out the CIBP at 4,810', and cleaned out to a PBSD of 4,996'. Swab tested the M-4 (4,843'-4,853'). Acidized with 1,000 gall. of 10% HCL + 100 gall. of Paraffin dispersant. Swab tested at 55 bfpd with a 90% oilcut. TOOH. Set RBP at 4,780'. Set packer at 3,752', squeezed the interval from 3,876'-3,904' with 150 sx. of Class "G". Final squeeze pressure of 2,500 psi. Set packer at 3,500', squeezed the interval from 3,632'-3,655' with 150 sx. of Class "G". Final squeeze pressure of 2,000 psi. Shut down rig for WOC time of 96 hours. Drilled out cement from 3,509' to 3,913'. Tested squeeze jobs with 500 psi for thirty (30) minutes - held OK. TIH and release RBP. Cleaned out to PBSD of 4,996'. Put well on production from the M-4 Sand which is currently being flooded within the Duck Creek Waterflood Unit.

14. I hereby certify that the foregoing is true and correct

Signed

*Quinn A. Peters*

Title Operations Engineer

Date 07/18/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**NOTED**

Date

JUL 20 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

OPERATOR

RECEIVED

JUL 20 2000

TOTAL P.03

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
PRODUCTION VERIFICATION REPORT

OPERATOR ACCOUNT : N1045

REPORT PERIOD (MONTH/YEAR) : 7 / 2000

*Rim operating*

ACCOUNT	ENTITY	API	PROD ZONE	WELL STATUS	DAYS PROD	OIL PRODUCED	GAS PRODUCED	WATER PRODUCED
N1045	5000	4304730655	GR-WS	S	0	0	0	0
N1045	10734	4304730784	GRRV	P	31	250	0	0
N1045	11631	4304730393	GRRV	P	31	351	341	31
N1045	11631	4304730476	GRRV	A	0	0	0	0
* CHECK WELL TYPE : 4304730476 : CURRENT WELL TYPE: (OW)						NEW WELL TYPE : (WS)		
N1045	11631	4304730509	GRRV	TA	0	0	0	0
N1045	11631	4304730540	GRRV	TA	0	0	0	0
N1045	11631	4304730556	GRRV	P	31	66	341	0
N1045	11631	4304730557	GRRV	P	31	241	651	87
N1045	11631	4304730626	GRRV	TA	0	0	0	0
N1045	11631	4304730646	GRRV	P	31	99	682	0
N1045	11631	4304730647	GRRV	P	31	1,404	713	123
N1045	11631	4304730649	GRRV	P	31	880	310	0
N1045	11631	4304730652	GRRV	P	16	520	0	108
* CHECK WELL TYPE : 4304730652 : CURRENT WELL TYPE: (WS)						NEW WELL TYPE : (OW)		
N1045	11631	4304730653	GRRV	P	31	332	0	0
N1045	11631	4304730679	GRRV	TA	0	0	0	0
N1045	11631	4304730680	GRRV	TA	0	0	0	0
N1045	11631	4304730769	GRRV	S	0	0	0	0
N1045	11631	4304730771	GRRV	P	27	179	0	77
N1045	11631	4304730923	GRRV	TA	0	0	0	0

*Discontinue 3-16-00*

*Discontinue 12-16-00*



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 29, 2006

43-047-30652

CERTIFIED MAIL NO. 7005 0390 0000 7506 4703

Ms. Carrol Brand  
Rim Operating Inc.  
5 Iverson Dr E  
Englewood, Colorado 80112

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Ms. Brand:

As of March 2006, Rim Operating Inc. has one (1) State Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2).
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
Ms. Carrol Brand  
March 29, 2006

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram.
2. Copy of recent casing pressure test.
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity.
4. Fluid level in the wellbore.
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD:mf  
Attachment  
cc: Well File  
Compliance File  
SITLA

## ATTACHMENT A

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Duckcreek 14-16GR	SESE Sec 16-T9S-R20E	43-047-30652	State	1 Years 7 Month



First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

MARIE FONTAINE  
 DIVISION OF OIL GAS & MINING  
 PO BOX 145801  
 SALT LAKE CITY UT 84114-5801

RECEIVED  
 APR 10 2006  
 DIV. OF OIL, GAS & MINING



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
*Judy Thomas*

B. Received by (Printed Name) *JUDY THOMAS* C. Date of Delivery *040306*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

MS CARROL BRAND  
 RIM OPERATING INC  
 5 IVERSON DR E  
 ENGLEWOOD CO 80112

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label) 7005 0390 0000 7506 4703

7005 0390 0000 7506 4703

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**OFFICIAL USE**

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	

mailed 3/30/06  
 notify: DKO

Postmark Here

Sent To  
 Street, Apt. No., or PO Box No.  
 City, State, ZIP+4

MS CARROL BRAND  
 RIM OPERATING INC  
 5 IVERSON DR E  
 ENGLEWOOD CO 80112

**RIM Operating, Inc.**  
**5 Inverness Drive East**  
**Englewood, Colorado 80112**  
**303-799-9828**  
**Fax 303-799-4259**



**Oil & Gas**  
**Acquisitions & Management**  
**Rocky Mountains & Texas**

May 18, 2006

State of Utah  
Department of Natural Resources  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Attention: Mr. Dustin K. Doucet  
Petroleum Engineer

**14-16 GR**

RE: Duck Creek ~~14-14~~ GR  
SE SE sec 16 T9S R20E  
Duck Creek Field  
Uintah Co., Utah

**API 43-047-30652**

Dear Dustin:

RIM Operating, Inc. intends to put this well back on production as soon as possible. The perforations are scaled off and the well needs a bit and casing scraper run and an acid job. However it is nearly impossible to find a service rig to do small jobs in this area. I have been looking for a rig since October, 2005 to do this job (It was scheduled to be worked on in March 2005 when I had a rig in the field but I ran the rig off due to mechanical failures on the rig.). The rig I have lined up was to come to work for me the first part of April, 2006 but has been hung up on a job and will not be available until the last week in May, 2006 at the earliest. I will notify you as soon as we move on this well to get it operational. I have enclosed a wellbore diagram for your information. The well is producing from the Green River formation with extremely low GOR. In July, 2004 we attempted to do an acid job on the well but were unable to break the perforations down. We held 750 psi on the casing demonstrating casing integrity at that time. I have also enclosed a work ticket for this treatment. If you require any further information please do not hesitate to contact the undersigned. Thank you.

Sincerely,

Kenneth J. Kundrik

**RECEIVED**

**MAY 23 2006**

**DIV. OF OIL, GAS & MINING**

WELL: DUCK CRK. # 14-16 GR COUNTY: Uintah API #: 43-047-30652  
 FIELD: Duck Creek Unit STATE: Utah SPUD DATE: 4-6-80  
 FORMATION: Green River LOCATION: SESE Sec. 16, T9S - R20E  
 TD: 5,071' PBD: 4,996' ELEVATION: GL = 4,869', KB = 4,881'

**CASING RECORD**

SURFACE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
9-5/8"	36.0#	K-55	ST&C	Surface	209	4	13"	200	Surface

**PRODUCTION CASING**

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5-1/2"	17.0#	K-55	ST&C	Surface	5,066'	129	8-3/4"	1095	2,128'

**LINER**

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.

**TUBING**

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2-7/8"	6.5#	J-55	8rd	Surface	3,494'	110	4-3/4"

**PERFORATION RECORD**

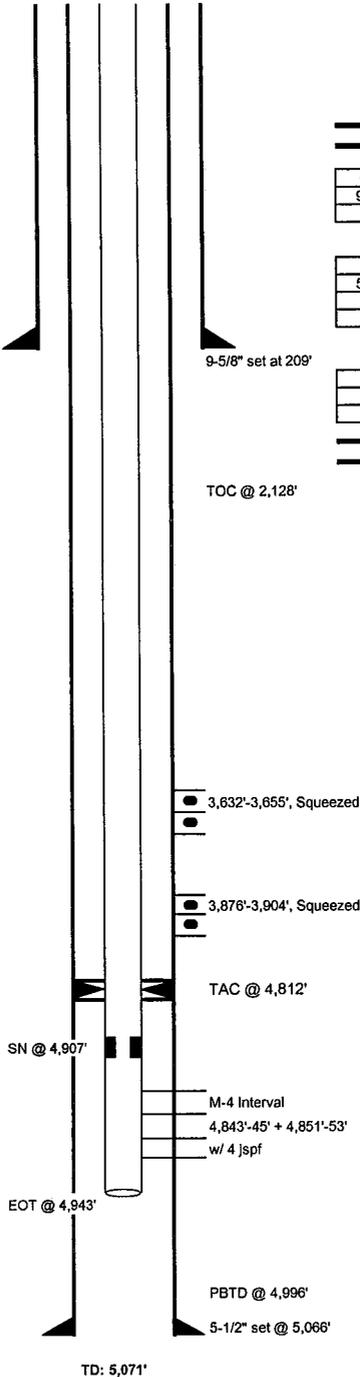
DATE	TOP	BOTTOM	SPF	ZONE	STATUS
4/26/80	4,843'	4,845'	4 jspf	M-4	Open
4/26/80	4,851'	4,853'	4 jspf	M-4	Open
1/3/1986	3,876'	3,904'	4 jspf	H-6 A	Squeezed
1/3/1986	3,632'	3,655'	4 jspf	H-13 A	Squeezed

**TREATMENT**

- Filled casing with diesel & condensate. Perforated M-4 from 4,843'-45' + 4,851'-53' w/ 4 jspf. Saw very little entry on swab. Broke down with diesel & ball sealers at 6 bpm. Balled out. Frac'd with 8,500 lbs. of 20/40 + 3,500 lbs. of 10/20 sand at 13 bpm down tubing. Treating pressure from 2,800 to 3,900 psi. ISIP = 1,500, 15 min = 800 psi. IPP: 6/2/80 of 52 bopd, 132 mcf/d w/ 200 psi FTP on a 10/64" chk.

**REMARKS**

Tubing Detail	Rod Detail
153 Jts. of 2-7/8", 6.5# J-55 EUE 8rd Tbg	4'-6" x 7/8" Pony Rods 10.00 ft.
TAC @ 4,812'	66-7/8" Rods 1,650.00 ft.
3 Jts. of Tbg, as above.	118-3/4" Rods 2,950.00 ft.
SN @ 4,907'	12-1" Rods 300.00 ft.
1 Jt. of Tbg, as above.	4,910.00 ft.
Notched Collar w/ EOT @ 4,943'	2-1/2" x 1-1/4" x 20' RHBC Pump
- Surface Location: 529' FSL - 570' FEL / Lease # ML-28930 Ute Tribe Surface	
- Pumping Unit: Lufkin C228-213-86	



**MISCELLANEOUS**

RIM Wt%:	
BHT:	
BHP:	
EST SITP:	
LOGS: CNL-FDC/GR/CAL, DLL/GR,	
Mud Log + Drill rate on CNL log	

**TUBULAR GOODS PERFORMANCE**

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
5-1/2", 17# K-55 ST&C	252,000	5,320	4,910	4.892	4.767
2-7/8", 6.5# J-55 EUE Coupling OD = 3.668"	99,660	7,260	7,680	2.441	2.347

**CAPACITIES**

Tubular Cap.	Bbl/ft	Ft3/ft
	Tubing	0.00579
Casing	0.02324	0.13050
Annular Cap.	Bbl/ft	Ft3/ft
	Tbg x Csg	0.01521
Csg x Open Hole	0.04499	0.25259

Prepared By: KJK  
 Date: 12/29/99  
 Updated: 05/19/06

**RECEIVED**  
**MAY 23 2006**  
 DIV. OF OIL, GAS & MINING

WELL: # 14-16 GR	COUNTY: Uintah	API #: 43-047-30652
FIELD: Duck Creek Unit	STATE: Utah	SPUD DATE: 4-6-80
FORMATION: Green River	LOCATION: SESE Sec. 16, T9S - R20E	
TD: 5,071'	PBTD: 4,996'	ELEVATION: GL = 4,869', KB = 4,881'

<u>Date</u>	<u>Work Description / History</u>
01/24/81	Put well on rod pump.
02/18/82	Pump change.
09/01/84	Well shut-in, uneconomic.
10/25/84	Proposal to refrac the M-4 interval with 54,000 lbs. of 20/40 sand was made, but work was not approved.
01/03/86	Set CIBP at 4,810'. Spotted 1 sx. of cement on plug. PBTD is at 4,803' WL. Perf the H-6A from 3,632'-55' w/ 4jspf (92 holes). Perf the H-13A from 3,876'-3,904' w/4 jspf (112 holes). Shut well in.
03/08/94	Made bit & scraper run to 4,021' KB. Acidized each interval with 500 gall. of 15% HCL using a plug and packer. Well flowed at 14.8 bwph.
05/31/94	Put well on rod pump.
09/09/94	Pump change.
05/02/95	Pump change.
08/30/95	Pump change.
12/13/97	Pump change.
11/17/99	Pump change.
02/03/00	Pump change. Well appears to be pumping off. Breakdown perfs with a Xysol treatment and lower pump to 3,350' from 2,200'.
05/03/00	POOH with rods & pump. Drilled out CIBP @ 4,810'. Had show of oil when plug was drilled up. Cleaned out to PBTD of 4,996'. Swab tested the M-4, had 80% oil cut. Acidized with 1,000 gall. of 10% HCL. ISIP=1,650, 15 min = 1,210 psi. Gauged entry at 400 ft/hr on swab with 90% oil cut. Set RBP at 4,780'. Put on production as WSW.
06/28/00	POOH with rods & pump. Squeezed the water sands from 3,876'-3,904' with 150 sx. of "G". Next day squeezed the interval from 3,632'-55' with 150 sx. of Class "G". WOC for 96 hours (4th of July Holiday). Drilled out and tested to 500 psi with water. Pulled RBP, and put well on rod pump. IPP was 20 bopd.
07/30/04	Pump 500 gals 15% HCL unable to break down perfs. Circulate acid out of hole Pressure up to 750 psi. held for 10 min.



# STIMULATION TREATMENT REPORT

Date 30-JUL-04 District Vernal F.Receipt 1001161331 Customer RIM Operating Inc  
 Lease DUCK CREEK 14-16 GR Well Name DUCK CREEK 14-16 GR  
 Field Natural Buttes Location SESE S16-T9S-R20E  
 County Uintah State Utah Stage No 1 Well API - API 43047306520000

WELL DATA		Well Type:	Well Class:	Depth TD/PB:				Formation:
Geometry Type	Tubular Type	OD	Weight	ID	Grade	Top	Bottom	Perf Intervals
TUBULAR	TBG	2.875	6.5	2.441	J-55	0	4800	Top Bottom SPF Diameter
TUBULAR	CSG	5.5	17	4.892	K-55	0	4996	4843 4845 4 38
								4851 4853 4 38

Packer Type \_\_\_\_\_ Packer Depth \_\_\_\_\_ FT

TREATMENT DATA				LIQUID PUMPED AND CAPACITIES IN BBLs.	
Fluid Type	Fluid Desc	Pumped Volume(Gals)	Prop. Description	Volume Pumped(Lbs)	
TREATMENT FLUID	15% HCL ACID	500			
				Total Prop Qty:	
				Tubing Cap.	27.8
				Casing Cap.	4.7
				Annular Cap.	75
				Open Hole Cap.	0
				Fluid to Load	0
				Pad Volume	10
				Treating Fluid	12
				Flush	50
				Overflush	0
				Fluid to Recover	72

Previous Treatment \_\_\_\_\_ Previous Production \_\_\_\_\_  
 Hole Loaded With \_\_\_\_\_ Treat Via: Tubing  Casing  Anul.  Tubing & Anul.   
 Ball Sealers: \_\_\_\_\_ In \_\_\_\_\_ Stages Type \_\_\_\_\_  
 Auxiliary Materials FERROTROL-300L 5 GALS/ US-40 3 GALS/ CI-25 2 GALS/ NE-118 1 GAL/ CLAY MASTER-5C/

### PROCEDURE SUMMARY

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLs. Pumped		Slurry Rate BPM	Comments
	STP	Annulus	Stage	Total		
07:15						ON LOCATION PM 7/30/04
07:25						SAFETY MEETING
07:40	2200	0	0	0	0	PRESSURE TEST
07:49	800	650	0	0	.2	START H2O
07:59	0	650	0	5	0	SHUT DOWN, FIX TURBIN
08:03	710	800	0	0	.2	START H2O
08:12	800	650	0	5	.6	END H2O, START ACID
08:26	790	400	0	12	.9	END ACID, START FLUSH
08:53	305	250	0	40	0	SHUT DOWN, WATCH PSI
09:15	60	350	0	0	.8	START PUMPING
09:25	750	750	0	10	0	SHUT DOWN, SHUT IN WELL
09:26						THANKS! REX & CREW

Treating Pressure		Injection Rates		Shut In Pressures		Customer Rep.	
Minimum	60	Treating Fluid	.6	ISDP	0	BJ Rep.	JEFF OAKS Rex Edwards
Maximum	700	Flush	.9	5 Min.	0	Job Number	1001161331
Average	650	Average	.6	10 Min.	0	Rec. ID No.	
Operators Max. Pressure 700				15 Min.	0	Distribution	
				Final	0 In 0 Min.		
				Flush Dens.	lb./gal. 9		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ML-28930

6. If Indian, Allottee, or Tribe Name  
Ute Tribal Surface

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other WSW

7. If Unit or CA/Agreement, Name and/or No.  
UTU-72689A Duck Creek Green River Unit

2. Name of Operator  
Finley Resources, Inc. **N34160**

8. Well Name and No.  
Duck Creek 14-16

3a. Address  
1308 Lake Street  
Fort Worth, TX 76102

3b. Phone No. (include area code)  
**817-336-1924**

9. API Well No.  
43-047-30652

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
529' FSL & 570' FEL  
SESE Sec 16-T9S-R20E

10. Field and Pool, or Exploratory Area  
Duck Creek

11. County or Parish, State  
Uintah County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

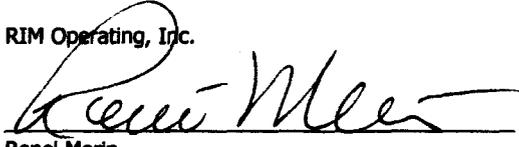
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>of Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective January 1, 2014, Finley Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Finley Resources, Inc. under their Federal BLM Bond No. UTB000305. They will be responsible for compliance under the lease terms and conditions.

RIM Operating, Inc., the previous operator, hereby names Finley Resources, Inc. as successor operator effective January 1, 2014.

RIM Operating, Inc.

  
Rene Morin  
Vice President  
N1045

RECEIVED  
FEB 18 2014  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  
Finley Resources, Inc.  
Signature 

Clinton H. Koerth  
Title VP of Land & Acquisition  
Date 02/4/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office **APPROVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV OIL GAS & MINING  
BY: 

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

<b>FROM:</b> (Old Operator): RIM Operating, Inc. N1045 5 INVERNESS DR E ENGLE WOOD CO 80112  303-799-9828	<b>TO:</b> ( New Operator): Finley Resources, Inc. N3460 1308 LAKE STREET FORT WORTH TX 76102  817-336-1924
--	--

**CA No.**                      **Unit:**                      **Duckcreek**

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/4/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 7409151-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/1/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/4/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/4/2014
- Bond information entered in RBDMS on: 8/4/2014
- Fee/State wells attached to bond in RBDMS on: 8/4/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number **RLB0011264**  
**RLB0015635-**  
**FCB**  
**DI 00015636**
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/18/2014

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

RIM Operating, Inc. N1045 to Finley Resources, Inc. N3460 Effective 1/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
DUCKCREEK 3-16GR	16	090S	200E	4304730476	11631	Federal	WS	A	DUCK CREEK (GRRV)
DUCKCREEK 5-16GR	16	090S	200E	4304730523	11631	Federal	WI	A	DUCK CREEK (GRRV)
DUCKCREEK 6-16GR	16	090S	200E	4304730540	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 2-15	15	090S	200E	4304730555	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 8-15	15	090S	200E	4304730679	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 11-21	21	090S	200E	4304730770	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 1-15	15	090S	200E	4304730393	11631	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 6-15	15	090S	200E	4304730647	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 15-16GR	16	090S	200E	4304730649	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 18-16GR	16	090S	200E	4304730655	5000	Federal	GW	P	
NATURAL DUCK 12-21	21	090S	200E	4304730771	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 26-8GR	8	090S	200E	4304730784	10734	Federal	OW	P	
NATURAL DUCK 3-15	15	090S	200E	4304730556	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 4-21	21	090S	200E	4304730557	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 11-16GR	16	090S	200E	4304730626	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 5-15	15	090S	200E	4304730646	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 14-16GR	16	090S	200E	4304730652	11631	State	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 16-16GR	16	090S	200E	4304730653	11631	State	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 9-15	15	090S	200E	4304730680	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 10-21	21	090S	200E	4304730769	11631	Federal	OW	S	DUCK CREEK (GRRV)
COGC 1-22-9-20	22	090S	200E	4304730923	11631	Federal	OW	S	DUCK CREEK (GRRV)
NBU 34Y	21	090S	200E	4304730509	11631	Federal	OW	TA	DUCK CREEK (GRRV)



RECEIVED  
JUL 30 2014  
DIV. OF OIL, GAS & MINING

July 23<sup>rd</sup>, 2014

Finley Resources, Inc. proposes to recomplete the Duck Creek Unit #16-16 GR(API # 4730653) and the Duck Creek Unit #14-16 GR(API # 4730652) before making a decision to P&A the wells. As required by the state, Finley will conduct MITs on both wells within 60 days of the date of this letter of notification. Finley will test the following zones in the #16-16 GR at the time the MIT is performed and witnessed by the state:

- 4728-30'(Castle Peak)
- 4715-20'(Castle Peak)
- 4660-64'(Black Shale)
- 4652-56'(Black Shale)
- 4628-33'(Black Shale)
- 4594-4600'(Black Shale)

A Sundry Notice will be submitted prior to doing the work. We will perf, frac, and evaluate these zones in the #16-16 GR to see if they are commercial before we decide to test available zones in the #14-16 GR. If you have any questions about this, please call me at 817-713-9514.

Sincerely,

Clay O'Neil  
Operations Manager, Mid-Continent Division  
Finley Resources, Inc.

OK. w/Plan  
Dustin



UTAH DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas & Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210, Box 145801  
Salt Lake City, UT 84114-5801  
(801) 538-5340 Phone  
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore Finley is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Finley is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Finley submit all required documentation and plans to the Division by the compliance deadline below.

**Immediate Action: For the wells subject to this notice, Finley shall fulfill full cost bonding. Finley shall also submit plugging plans for the wells contained in this Notice.**

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: APRIL 30, 2015

Date of Service Mailing: March 23, 2015

Certified Mail No.: 7011 2970 0001 8828 1085

  
\_\_\_\_\_  
Division Representative Signature

\_\_\_\_\_  
Operator Representative (if presented in person)

cc: Compliance File  
Well Files  
LaVonne Garrison, SITLA

1/2013

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Finley Resources, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1308 Lake Street Fort Worth TX 76102		7. UNIT or CA AGREEMENT NAME: 96-000111
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E		8. WELL NAME and NUMBER: Wesley Bastian Fee 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W		9. API NUMBER: 4301310496
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT, Shut in Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the W. Bastian 1-8, in Duchesne Cty, Utah based on the following:

1) Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perms in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.

2) Finley spent almost 2 years going back and forth with the Lindsays(surface owners) about access to the W. Bastian 1-8 to enable us to perform a state required MIT on the wellbore.

3) Due to our being unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the W. Bastian 1-8 and performed the required MIT in October, 2013, as witnessed by the state's Field Inspector Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The completed and signed copy of that test is attached.

Regarding the MIT performed on 10/25/13, Finley has had personnel go by and check the casing pressure on a regular basis and has detected no significant positive or negative pressure, and, will continue to do so until another MIT is required by the state of Utah

NAME (PLEASE PRINT) <u>April Wilkerson</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE _____	DATE <u>11/14/2014</u>

**REQUEST DENIED**

Utah Division of  
Oil, Gas and Mining

Date: 3/17/2015  
By: [Signature]

(See Instructions on Reverse Slide)

\* Good Cause Not Stated OIL PRICE IS NOT GOOD CAUSE MONITORING INFORMATION OR CASE FOR ONGOING INTEGRITY HAS NOT BEEN PROVIDED

**RECEIVED**

**JAN 12 2015**

**DIV. OF OIL, GAS & MINING**

(This space for State use only)

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-28930	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b> DUCK CREEK (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> DUCKCREEK 14-16GR	
<b>2. NAME OF OPERATOR:</b> FINLEY RESOURCES INC		<b>9. API NUMBER:</b> 43047306520000	
<b>3. ADDRESS OF OPERATOR:</b> PO Box 2200 , Fort Worth, TX, 76113	<b>PHONE NUMBER:</b> 817 231-8735 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0529 FSL 0570 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 16 Township: 09.0S Range: 20.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Finley Resources completed the MIT test for this well with a witness present from the state. Finley Resources plans to recomplete this well in the future by perforating and fracturing. Please see MIT and letter for plan of action attached.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 28, 2015</b></p>			
<b>NAME (PLEASE PRINT)</b> April Wilkerson	<b>PHONE NUMBER</b> 817 231-8735	<b>TITLE</b> Reg & Enviro Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/23/2015	

Finley Resources, Inc. proposes to recomplete the Duck Creek Unit #16-16 GR(API # 4730653) and the Duck Creek Unit #14-16 GR(API # 4730652) before making a decision to P&A the wells. As required by the state, Finley conducted MITs on both wells in September, 2014. Finley will test the following zones in the #16-16 GR:

4728-30'(Castle Peak)

4715-20'(Castle Peak)

4660-64'(Black Shale)

4652-56'(Black Shale)

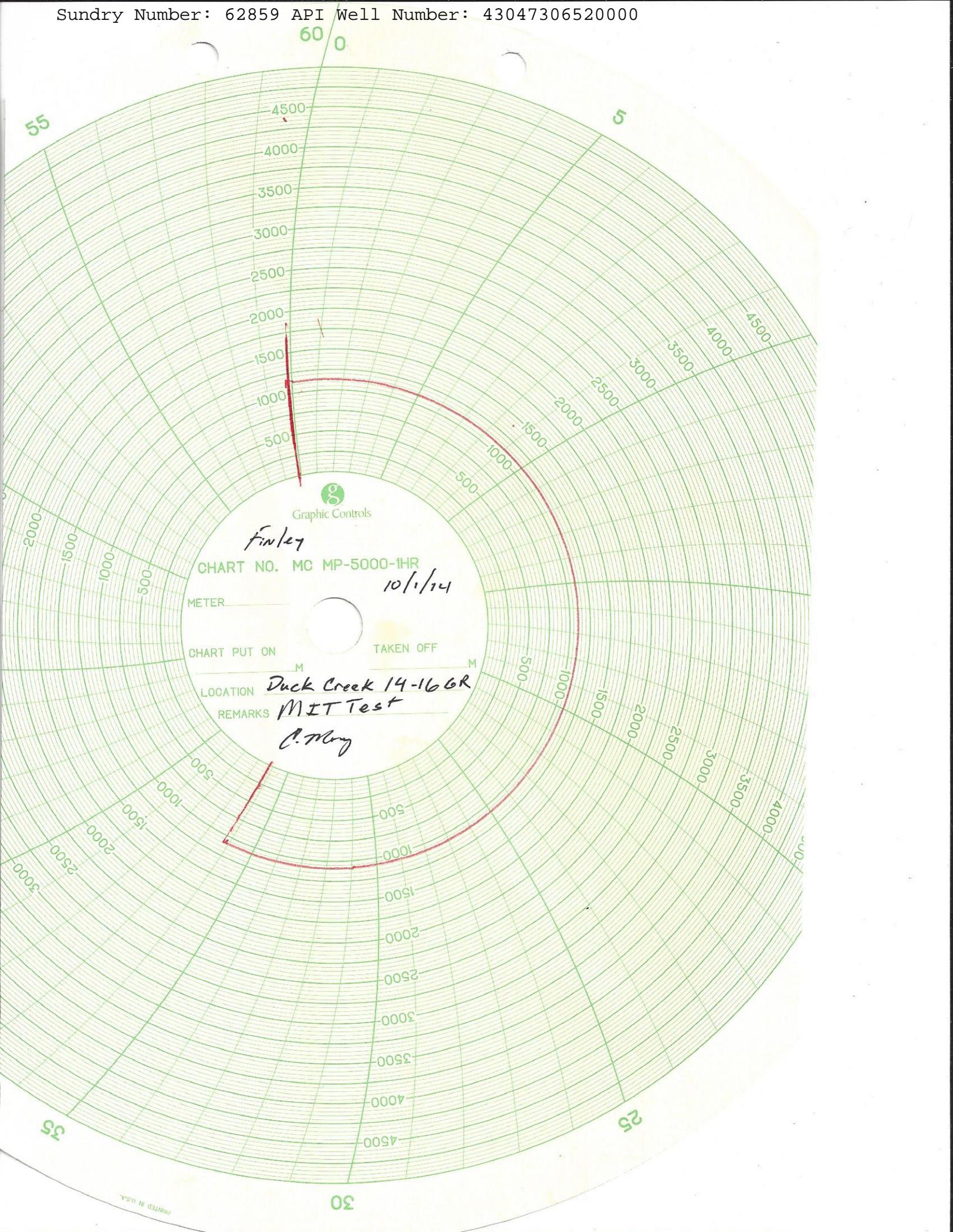
4628-33'(Black Shale)

4594-4600'(Black Shale)

A Sundry Notice will be submitted prior to doing the work. We will perf, frac, and evaluate these zones in the #16-16 GR to see if they are commercial before we decide to test available zones in the #14-16 GR. If you have any questions about this, please call me at 817-713-9514.

Sincerely

Clay O'Neil  
Operations Manager, Mid-Continent Division  
Finley Resources, Inc.



UTAH DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas & Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210, Box 145801  
Salt Lake City, UT 84114-5801  
(801) 538-5340 Phone  
(801) 359-3940 Fax

**NOTICE OF VIOLATION  
STATE OF UTAH  
OIL AND GAS CONSERVATION ACT**



TO THE FOLLOWING OPERATOR:

Operator Name: FINLEY RESOURCES

Mailing Address: ATTN: MR. CLAY O'NEIL

1308 LAKE STREET

FORT WORTH, TX 76102

16 9S 20E

Well(s) or Site(s):1) WESLEY BASTIAN FEE API #: 43-013-10496

2) DUCKCREEK 16-16GR API #: 43-047-30653

3) DUCKCREEK 14-16GR API #: 43-047-30652

Date and Time of Inspection/Violation: March 17, 2015

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

**Description of Violation(s):**

**Rule R649-3-36, Shut-in and Temporarily Abandoned Wells** – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After five (5) years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

**Rule R649-3-4.3 Bonding** – If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, *Shut-in and Temporarily Abandoned Wells*, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restorations costs.

**Rule R649-3-4.41 Bonding** – Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has previously initiated several contacts with both Homeland Gas and Oil, Inc. (Homeland) and Rim Operating, Inc. (Rim) requesting required documents and action per R649-3-36. On March 1, 2011 Finley Resources (Finley) became the operator of well #1 above. On January 1, 2014 Finley became the operator of wells #2 and #3 above. The Division has had several contacts with Finley concerning well #1 above. Most recently a sundry was denied due to insufficient information as required by Rule R649-3-36 (See attached sundry). When Finley took over wells #2 and #3, a plan of action was agreed upon to move these wells out of non-compliance status. The agreement was sent to the Division on July 23, 2014. Well #1 above has been shut-in over nine (9) years, placing it under the five (5) year requirement as stated in Rule R649-3-36. Wells #2 and #3 are very close to being SI/TA over five (5) years, which would place them under the five (5) year requirement as stated in Rule R649-3-36. These wells were supposed to be reworked in 2014 and a decision made to PA, with MIT's completed within 60 days of the agreement submitted by Finley. To date the Division has not received information nor seen evidence of any work being done as agreed to move the above wells out of non-compliance status. Finley has not met the terms of the agreement or rule R649-3-36.

UTAH DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas & Mining  
Oil and Gas Program  
1594 West North Temple, Suite 1210, Box 145801  
Salt Lake City, UT 84114-5801  
(801) 538-5340 Phone  
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore Finley is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Finley is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Finley submit all required documentation and plans to the Division by the compliance deadline below.

**Immediate Action: For the wells subject to this notice, Finley shall fulfill full cost bonding. Finley shall also submit plugging plans for the wells contained in this Notice.**

**\* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: APRIL 30, 2015

Date of Service Mailing: March 23, 2015

Certified Mail No.: 7011 2970 0001 8828 1085

  
\_\_\_\_\_  
Division Representative Signature

\_\_\_\_\_  
Operator Representative (if presented in person)

cc: Compliance File  
Well Files  
LaVonne Garrison, SITLA

1/2013

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: 96-000111
2. NAME OF OPERATOR: Finley Resources, Inc			8. WELL NAME and NUMBER: Wesley Bastian Fee 1
3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102		PHONE NUMBER: (817) 231-8735	9. API NUMBER: 4301310496
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124 N, 1963 E			10. FIELD AND POOL, OR WILDCAT: Bluebell
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 1W			COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT, Shut in Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources respectfully requests a 1 year SI extension for the W. Bastian 1-8, in Duchesne Cty, Utah based on the following:

- Oil prices being in the \$47 range and looking to go even lower in the near future, making it uneconomical for Finley Resources to re-enter the well and deepen it into the Wasatch at this time. Work planned for the well includes squeezing off the existing perms in the Green River, testing same to make sure the wellbore has sufficient integrity, and then deepening the well to +/- 14,000' and testing the Wasatch formation. If we were unable to establish wellbore integrity at that time, Finley would P&A the existing wellbore, and then skid over and drill a new well to the Wasatch formation. Based on offset production and log data from the offsetting Bastian 3-8, Finley estimates there could be +/- 200,000 bbls of recoverable oil in the Wasatch.
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- Due to our being unable to work out anything with the Lindsays, Finley constructed a new road to gain access to the W. Bastian 1-8 and performed the required MIT in October, 2013, as witnessed by the state's Field Inspector Dennis Ingram. That road will be used for the re-entry of the existing well or the drilling of a new well to replace it, if necessary. The completed and signed copy of that test is attached.

Regarding the MIT performed on 10/25/13, Finley has had personnel go by and check the casing pressure on a regular basis and has detected no significant positive or negative pressure, and, will continue to do so until another MIT is required by the state of Utah

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst

SIGNATURE \_\_\_\_\_ DATE 11/14/2014

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining

Date: 3/17/2015  
By: [Signature]

(See Instructions on Reverse Side)

\* Good Cause NOT shown, OIL PRICE IS NOT GOOD CAUSE MONITORING INFORMATION OR CASE FOR ONGOING INTEGRITY HAS NOT BEEN PROVIDED

**RECEIVED**  
JAN 12 2015  
DIV. OF OIL, GAS & MINING

(5/2000)