

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1970' FWL & 465' FSL (SE SW)
 At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4859' NAT GL

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
465'

16. NO. OF ACRES IN LEASE
260

17. NO. OF ACRES ASSIGNED TO THIS WELL
260

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5232' Green River

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4859' NAT GL

22. APPROX. DATE WORK WILL START*
3/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	5 1/2"	15.5# K-55	5232'	1000 SX

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River @ 1765'.
3. Anticipate wtr throughout the Uinta & oil throughout Green River @ 1765' to TD.
4. CASING DESIGN: New casing as described above, surface casing will be set with a dry hole digger.
5. MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
9. No abnormal problems or pressures are anticipated.
10. Operations will commence approx 3/80 and end approx 3/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Morgan E. Cope TITLE ENGINEERING CLERK DATE 12/11/79

(This space for Federal or State office use)
 PERMIT NO. 43-047-30649 APPROVAL DATE DEC 20, 79

APPROVED BY _____ TITLE _____ DATE DEC 17 1979

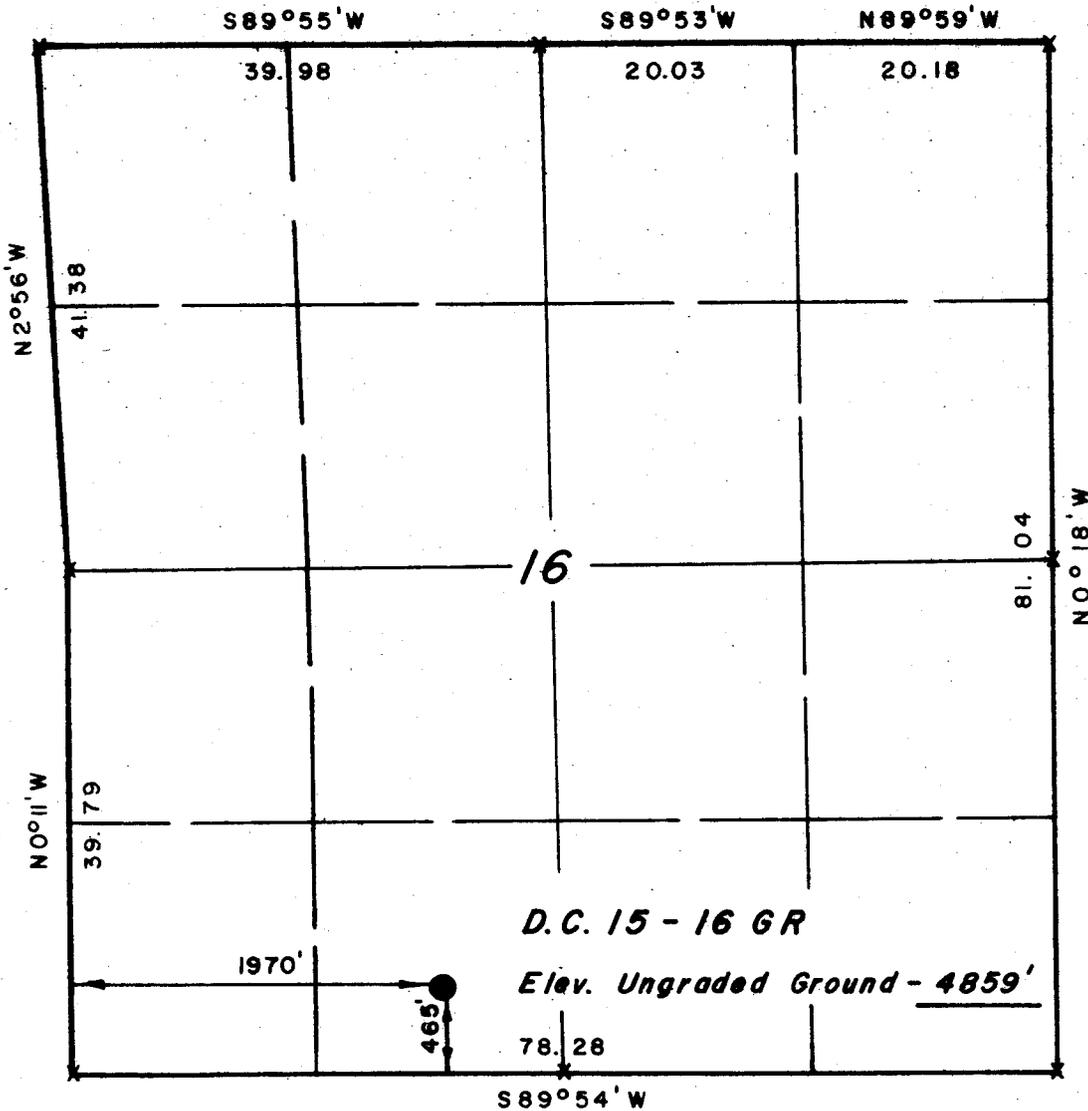


T 9 S , R 20 E , S.L.B. & M.

PROJECT

BELCO PETROLEUM CORP.

Well location, *D.C. 15 - 16 GR*,
located as shown in the SE1/4SW1/4
Section 16, T9S, R20E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

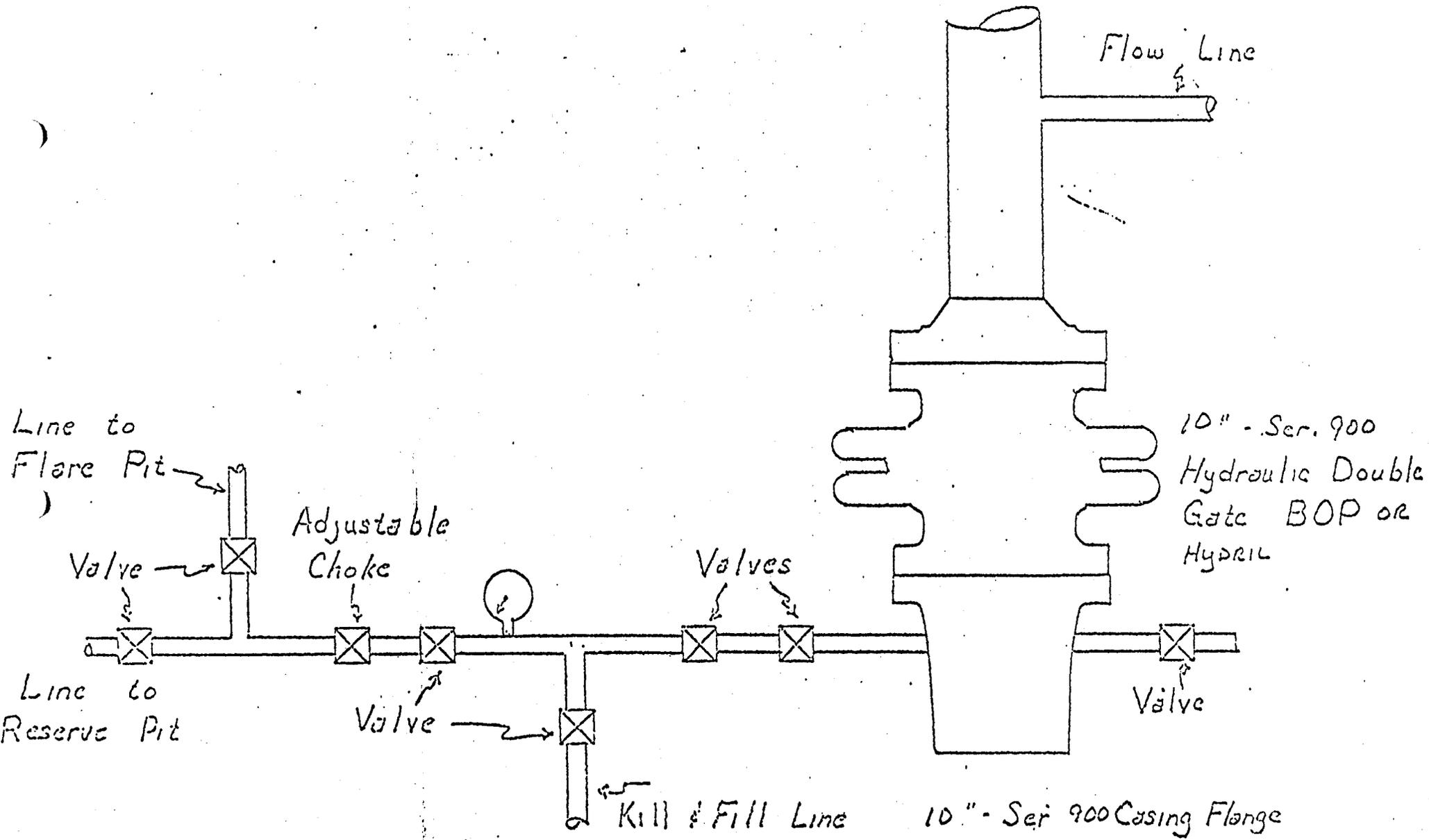
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Ryanhall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/20/79
PARTY	N.J.M. S.B.	REFERENCES	GLO Plat
WEATHER	Fair & Cool	FILE	BELCO PETRO. CORP.



Flow Line

Line to Flare Pit

Valve

Adjustable Choke

Valves

10" - Ser. 900 Hydraulic Double Gate BOP or Hydril

Line to Reserve Pit

Valve

Valve

Kill & Fill Line

10" - Ser 900 Casing Flange

** FILE NOTATIONS **

DATE: December 18, 1979

Operator: Belco Petroleum Corporation

Well No: Duck Creek #15-166R

Location: Sec. 15 T. 9S R. 20E County: Wintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30649

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: F

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

#1

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map

Approval Letter Written

ltn

re

PI

December 20, 1979

Belco Petroleum Corporation
P.O. Box "X"
Vernal, Utah 84078

Re: Well No. Duck Creek #15-16GR, Sec. 15, T. 9S, R. 20E., Uintah County, Utah
Well No. Duck Creek #20-9GR, Sec. 9, T. 9S, R. 20E., Uintah County, Utah
Well No. Duck Creek #21-9GR, Sec. 9, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule C03, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #15-16GR - 43-047-30649;
#20-9 - 43-047-30650; #21-9 - 43-047-30651.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

U-38399

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
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At proposed prod. zone
SAME

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4859' NAT GL

23. PROPOSED CASING AND CEMENTING PROGRAM

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EST LOG TOPS: Green River @ 1765'.
Anticipate wtr throughout the Uinta & oil throughout Green River @ 1765' to TD.
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AUX. EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned.
No abnormal problems or pressures are anticipated.
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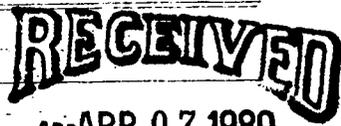
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24. SIGNED Morgan E. Cope TITLE ENGINEERING CLERK DATE 12/11/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY (Orig. Sgd.) R. A. Henricks FOR E. W. GUYNN DISTRICT ENGINEER DATE APR 07 1980

CONDITIONS OF APPROVAL, IF ANY:



DIVISION OF OIL, GAS & MINING
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38399
WELL NO. 15-16 GR

OPERATOR: Belco Petroleum Corp.

LOCATION: SE 1/4 SW 1/4 1/4 sec. 16, T. 9S, R. 20E, SLM
Uintah County, Utah

1. Stratigraphy:

	<u>Depth</u>
Uinta	- Surface
Green River	- 1900'
Mahogany zone	- 2550'
T.D.	5232'

2. Fresh Water:
Expected throughout the Uinta Fm.

3. Leasable Minerals:

Oil Shale - occurs in Mahogany zone of the Green River Fm. estimated to be between 2550 - 2585 ft., expected to average 30 gals./ton

Gilsonite - may occur in nearly vertical veins.

4. Additional Logs Needed:
Run logging suite throughout the entire Green River Fm to T.D.

5. Potential Geologic Hazards:
No abnormal pressures anticipated.

6. References and Remarks:
within Bitter Creek KGS.
UGMS - map 44

Signature: Joseph Incardine Date: 2-1-80

Oil and Gas Drilling

EA #169-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-38399

Operator: Belco Petroleum

Well No.: 15-16 GR

Location: 1970' FWL & 465' FSL

Sec.: 16

T.: 9S R.: 20E

County: Uintah

State: Utah

Field: DC-Green River

Status: Surface Ownership: Tribal

Minerals: Federal

Joint Field Inspection Date: February 11, 1980

Participants and Organizations:

Craig M. Hansen

USGS - Vernal, Utah

Dale Hanburg

BIA - Ft. Duchesne

Rich Schatz

Belco Petroleum

Ed Taylor

Belco Petroleum

John Olsen

Pease Construction

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Date: February 13, 1980

*Pad 150 x 400
Pit 150 x 150
3/10 mi x 32' new access
Prod. Fac on Pad
Stockpile top soil
2 9/10 ac
Mitigations pg 6
3) A. #6.*

Proposed Action:

On December 17, 1979, Belco Petroleum Corporation filed an Application for Permit to Drill the No. 15-16 development well, an 5232-foot oil test of the Green River Formation tertiary in age located at an elevation of 4859 ft. in the SE/4SW/4 Section 16 T9S R20E on Federal mineral lands and Tribal surface, lease No. U-38399. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA Fort Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft. wide x 400 ft. long and reserve a pit 100 ft. x 150 ft. A new access road would be constructed 32 ft. wide x .3 miles long. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is March 1980 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 5.4 miles south of Ouray, Utah the nearest town. A poor road runs to within .3 miles of the location. This well is in the Duck Creek field.

Topography:

The location is on top of a flat weathered ridge of sandstone and shale. A steep embankment exists to the north of the location.

Geology:

The surface geology is the Uinta formation tertiary in age.

The soil is weathered, sandy clay. No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 2.9 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. ✓

Precipitation:

Annual rain fall should range from about 7" to 10" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains north by non-perennial drainage to the Green River - the major tributary of the Basin. Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Spineyhorsebrush, Chadscale, Tumbleweeds, Gallettagrass, Greasewood, Fourwing Saltbrush, and Rabbitbrush exist on the location. Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 2.9 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected,



Belco 15-16
Looking north.

the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

A. Pad should be rotated 220° from the left to accommodate pad on proposed location and move reserve pits out of fill material.

B. Proposed well pad will be lengthened to supply adequate space for drilling operations.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.9 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

Finding of No Significant Impact

"We have considered the proposed Belco #15-16 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment."

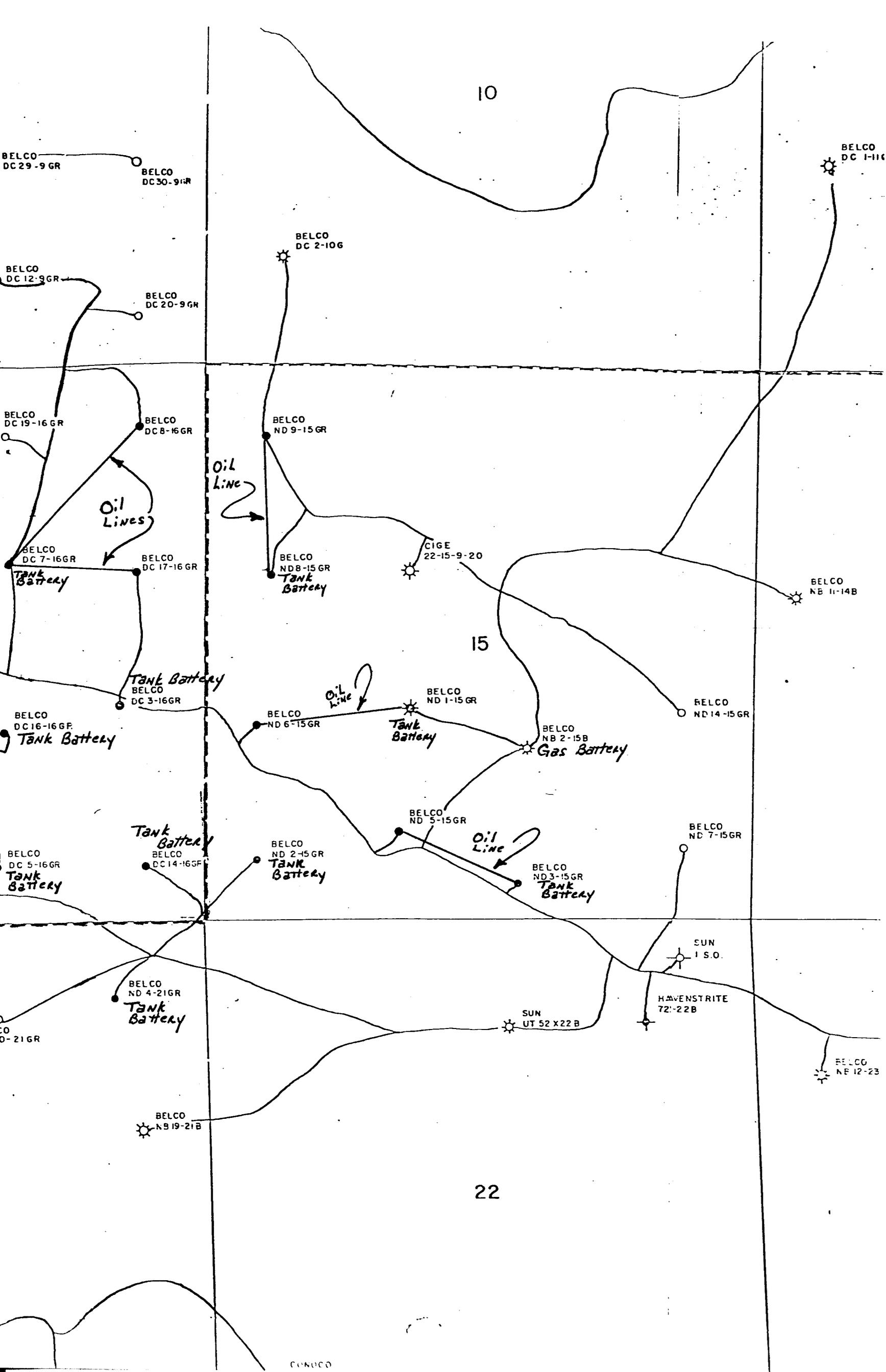
Determination

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

3/26/80


District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



10

BELCO DC 1-11C

BELCO DC 2-10G

BELCO DC 29-9GR

BELCO DC 30-9GR

BELCO DC 12-9GR

BELCO DC 20-9GR

BELCO DC 19-16GR

BELCO DC 8-16GR

BELCO ND 9-15GR

Oil Lines

Oil Line

BELCO DC 7-16GR

BELCO DC 17-16GR

BELCO NDB-15GR Tank Battery

CIGE 22-15-9-20

BELCO NB 11-14B

15

BELCO DC 16-16GF

Tank Battery

Tank Battery

BELCO DC 3-16GR

BELCO ND 6-15GR

Oil Line

BELCO ND 1-15GR

Tank Battery

BELCO ND 14-15GR

BELCO NB 2-15B Gas Battery

BELCO DC 5-16GR

Tank Battery

Tank Battery

BELCO DC 14-16GF

BELCO ND 2-15GR

TANK Battery

BELCO ND 5-15GR

Oil Line

BELCO ND 3-15GR Tank Battery

BELCO ND 7-15GR

SUN I.S.O.

HAVENSTRITE 72-22B

SUN UT 52 X22 B

BELCO ND 4-21GR

Tank Battery

BELCO ND 2-15GR

Tank Battery

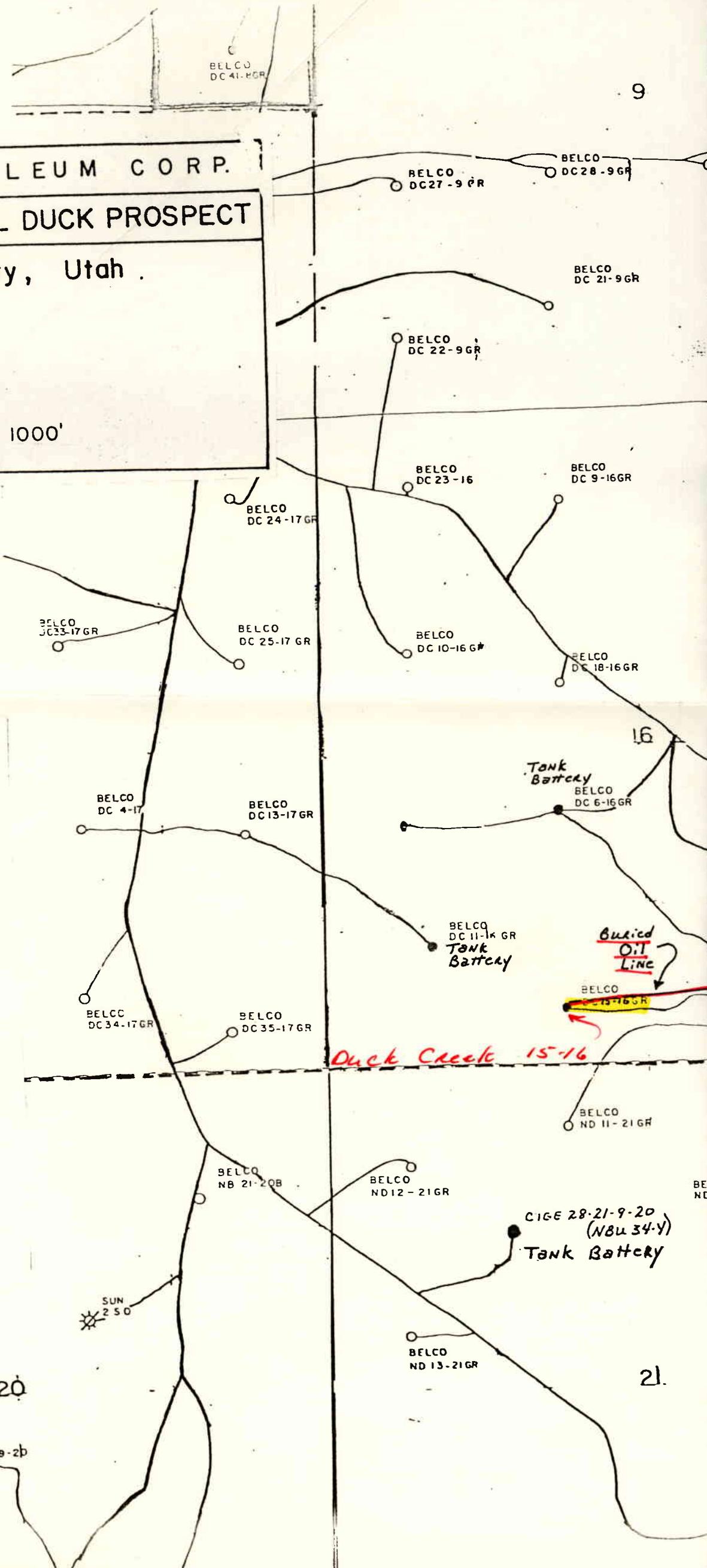
BELCO NB 12-23

BELCO NB 19-21B

22

CUNUCO

BELCO PETROLEUM CORP.
 DUCK CREEK-NATURAL DUCK PROSPECT
 Uintah County, Utah
 Scale: 1" = 1000'



20
 2-9-2b

21

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1970' FWL & 465' FSL (SE/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>NOTICE OF SPUD</u>			

5. LEASE	U-38399
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	UTE (SURFACE)
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	DUCK CREEK
9. WELL NO.	15-16GR
10. FIELD OR WILDCAT NAME	DC - GREEN RIVER
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	SEC. 16, T9S, R20E
12. COUNTY OR PARISH	UINTAH
13. STATE	UTAH
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4859' NAT G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12½" hole w/Allwestern Air Drilling @ 2:30 p.m., 4-19-80.
Set 9 5/8" 36#, K-55 casing @ 208' GL w/200 sacks Class "B" cement.
Chandler and Associates Rig #1, Rotary Drillers are on location 4-21-80.

Notice of spud reported to Kim with USGS by telephone 4-21-80 (A.M.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Ball TITLE District Engineer DATE 4-21-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 22 1980

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, May 9, 1980

RECEIVED
MAY 20 1980

DIVISION OF
OIL, GAS & MINING

VERNAL DISTRICT

DEVELOPMENT WELLS

✓ DC 16-16GR (DW-OIL) 4458' (478') 7. Drlg, Green River
Duck Creek Field Drld 478' in 24 hours.
Uintah County, Utah Bit #1 8 3/4 S86F 3 14/32 4238' 144¼ hrs.
5064' Green River (M) PP-1125 WT-45 RPM-65
Chandler & Assoc #1 Mud prop: MW-9.6 VIS-29 WL-11.8
Belco WI 100% Chl-142,000 BG-500 CG-650
Drlg Brks: 3986-4014 (26') 2.5 1.5 2.5 200/200
Oil St - Gld Fl - Sl Yell Fl
4046-4062 (16') 2.5 1.5 3.5 300/250
Oil St - Gld Fl - No Cut
4075-4087 (12') 3.0 1.5 3.5 500/475
NS
AFE (csg pt) \$174,000
CUM cost \$90,491

COMPLETIONS

✓ CWU 46-30 (DW-GAS) TIH w/2 3/8" Overshot. Report #15
Chapita Wells Field RU & run impression block, shows wire up.
Uintah County, Utah RU & RIH & run overshot for sinker bar.
7236' PBSD (Wasatch) Top of tbg @ 3708', sinker bar on top @
NL Well Service 3690'. POH w/fish, recovered no go, 2 swab
Belco WI 100% cups, sinker bar & swivel. Tbg w/ clean cut
up @ 3708. SDFN. This a.m.: Will TIH w/
2 3/8 overshot. Packoff, jars, bumper sub,
& tbg to catch tbg & clean out tbg w/
NowSCO.
AFE (comp) \$486,000
CUM cost \$505,675

✓ DC 15-16GR (DW-OIL) Flowing Well. Report #5
Duck Creek Field Well flowed 59 BBls in 8 hrs thru 16/64 ch.
Uintah County, Utah TP-200, GR 38.1 @ 60° .5% BS&W. This a.m.:
5046' PBSD (Green River) TP-200, 16/64 ch. Well made 199 BBls in
NL Well Service in 24 hrs. Total fluid used on frac &
Belco WI 100% & BD 580 BBls. Total fluid rec 519 BBls.
61 BBls left to recover. Will kill well
perf & frac today.
AFE (comp) 384,000
CUM cost \$233,120

WORKOVERS

✓ CWU 31-14 (DW-GAS) Drlg Cement. Report #8
Chapita Wells Unit Release packer, TOH, pick up bit & drill
Uintah County, Utah collars. TIH, hole tagged cement 3382'.
5926' PBSD (Wasatch) SDFN.
Utah Well Service AFE (comp) \$24,000
Belco WI 100% CUM cost \$30,851

VERNAL DISTRICT
MARCH 7, 1980
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B WOCU

STGU 18-17 WOCU

CWU 43-11 WOCU

CWU 46-30 WOCU

CWU 42-13 Location built, surface set

~~CWU~~ 48-19 Location built

DUCK CREEK 4-17 Location built

8-16GR Location built

9-16GR Location built

10-16GR Location built

11-16GR Location built

12-9GR Approved

13-17GR Approved

14-16GR Building location

15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

16-16GR Approved

17-16GR WO USGS approval, NID sent 12-13-79

18-16GR WO USGS approval, NID sent 12-13-79

19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved

6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80

7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80

8-15GR WO USGS approval, NID sent 3-4-80

9-15GR WO USGS approval, NID sent 3-4-80

14-15GR Approved

STAGECOACH 16-26 Location built

17-25 Approved

19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

20-7 WO USGS approval, NID sent 12-17-79

21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

September 29, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

RE: Well No. Duck Creek #15-16GR
Sec. 15, T. 9S, R. 20E.,
Uintah County, Utah
(May thru August 1980)

Gentlemen:

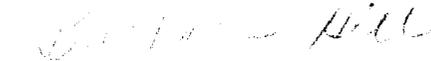
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



BARBARA HILL
CLERK TYPIST

/bjh
Enclosure: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESV. Other _____

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1970' FWL & 465' FSL (SE SW) DIVISION OF OIL, GAS & MINING
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-047-30649 **DATE ISSUED** 12-20-79

5. LEASE DESIGNATION AND SERIAL NO. U-38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute - (Surface)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Duck Creek

9. WELL NO. 15-16GR

10. FIELD AND POOL OR WILDCAT NATURAL BUTTES FIELD
DC-Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T9S, R20E

12. COUNTY OR PARISH Uintah **13. STATE** Utah

15. DATE SPUDDED 4-19-80 **16. DATE T.D. REACHED** 4-29-80 **17. DATE COMPL. (Ready to prod.)** 5-13-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4858' GL 4870' KB **19. ELEV. CASINGHEAD** 4860'

20. TOTAL DEPTH, MD & TVD 5090' **21. PLUG, BACK T.D., MD & TVD** 5046'

22. IF MULTIPLE COMPL., HOW MANY* **23. INTERVALS DRILLED BY** ROTARY TOOLS CABLE TOOLS
All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4840-4921' Green River

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL, FDC=GR

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	208'	13"	200 sx "G"	None
5 1/2"	17#	5090'	8 3/4"	1060 sx 50-50 Poz.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4862'	4812'

31. PERFORATION RECORD (Interval, size and number)

4840-43'	12 holes
4909-13'	8 holes
4917-21'	8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4909-4921'	19782 gal D/C w/10000#
	20-40 sd. & 6000# 10-20 sd.
4840-4843'	14,000 gal D/C w/6000#
	20-40 sd, 2000# 10-20 sd.

33. PRODUCTION

DATE FIRST PRODUCTION 5-13-80 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-14-80	24	16-64	→	178	107	0	601 cf/bbl

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED **TEST WITNESSED BY** Rick Schatz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. Ball TITLE District Engineer DATE 5-30-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	1774		+3096
H	3396		+1474
J	4101		+ 766
M	4766		+ 104

October 23, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

RE: Well No. Duck Creek #15-16 GR
Sec. 16, T. 9S, R. 20E.,
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 30, 1980, from above referred to well indicates the following electric logs were run: DIL, CNL-FDC-GR. As of todays date this office has not received the DIL, and CNL logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



BARBARA HILL
CLERK TYPIST

/bjh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1970' FWL & 465' FSL SE/SW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) PRODUCTION FACILITIES/FLOWLINE APPROVAL /ROW

5. LEASE U. 38399	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE* SURFACE	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME DUCK CREEK	
9. WELL NO. 15-16GR	
10. FIELD OR WILDCAT NAME DUCK CREEK	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T9S, R20E	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH
14. API NO. 43-047-30649	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4858' GL, 4870' KB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO 13 POINT SURFACE USE PLAN. (POINT 4)
See attachments for: Supplement-Point 4
Map showing facilities owned or controlled by Belco.
Production facilities schematic for DC 15-16GR.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 3-19-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DUCK CREEK 15-16GR
1970' FWL & 465' FSL SE/SW
SECTION 16, T9S, R20E
UINTAH COUNTY, UTAH

SUPPLEMENT TO 13 POINT SURFACE USE PLAN

POINT 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. See attached map showing:

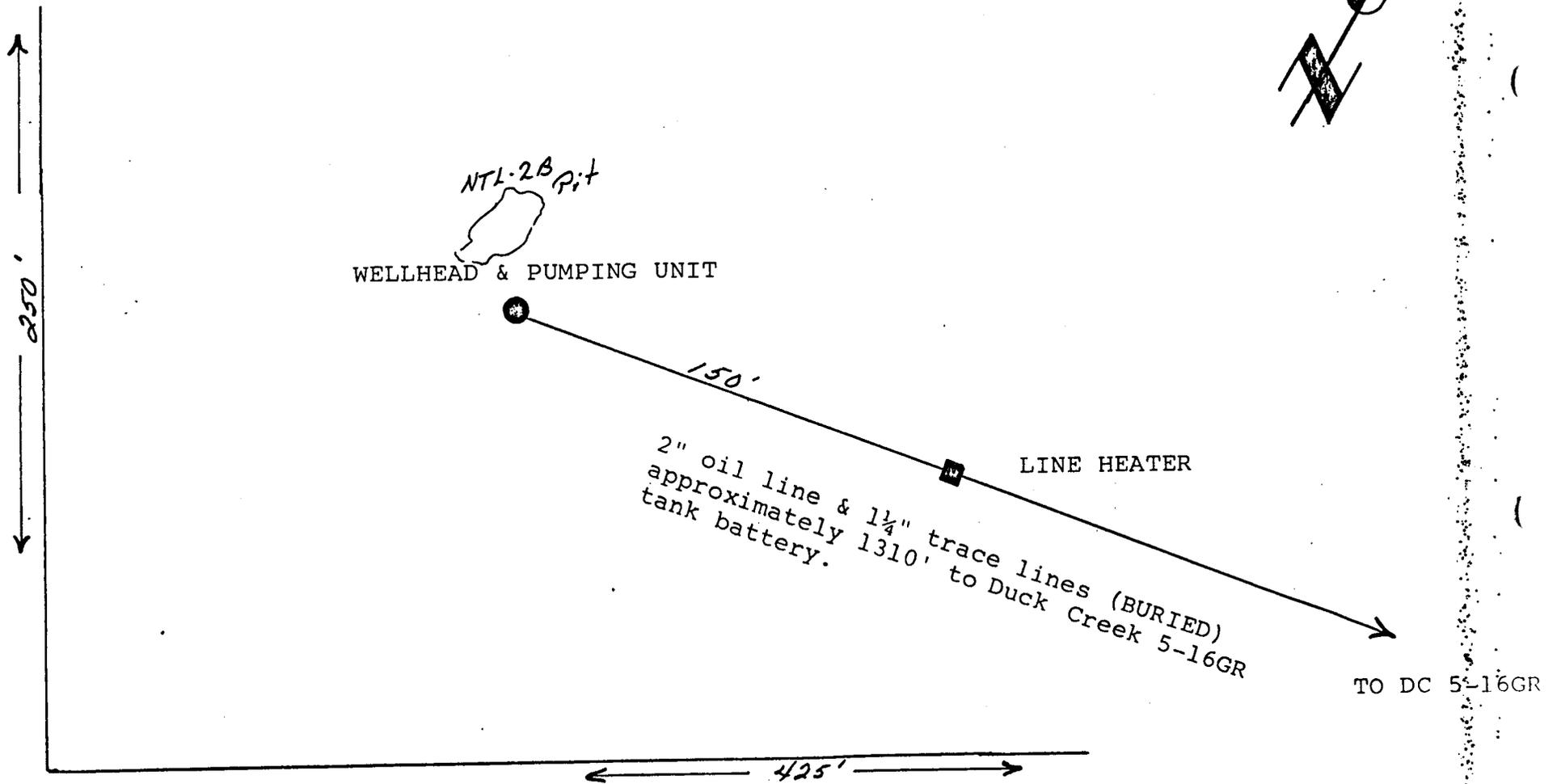
1. Tank batteries: DC 3-16GR, DC 5-16GR, DC 6-16GR, DC 7-16GR, DC 11-16GR, DC 14-16GR, DC 16-16GR, ND 1-15GR (DC 2-15GR), ND 3-15GR, ND 4-21GR, ND 8-15GR, NB 2-15, NBU 34-Y (CIGE 28-21-9-20).
2. Production facilities: Same as above.
3. Oil gathering lines: See attached map. Oil line and trace lines from DC 15-16GR to DC 5-16GR are to be buried. Approval has been requested from BIA for this line.
4. Gas gathering lines: None owned or controlled by Belco.
5. Injection lines: none.
6. Disposal lines: none.

B.

1. See attached diagram and map.
2. See attached map.
3. See diagram A.
4. Guard rails will be installed around pumping units. Pits will be fenced and overhead flagged as necessary.

- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with BIA specifications.

DUCK CREEK 15-16GR
1970' FWL & 465' FSL, Sec. 16, T9S, R20E
UINTAH COUNTY, UTAH
PRODUCTION FACILITIES SCHEMATIC



**NOTE: Approval has been requested from BIA for this line & ROW.

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X STAGECOACH U 21-8	4304730659	04920 09S 22E 8	WSTC	✓				
X STAGECOACH U 22-17	4304731299	04920 09S 22E 17	WSTC	✓				
X STAGECOACH U 10-23	4304720163	04925 08S 21E 23	GRRV	✓				
X DUCKCREEK 1-16G	4304730326	04930 09S 20E 11	WSTC	✓				
X DUCKCREEK 2-10G	4304730434	04935 09S 20E 10	WSTC	✓				
X DUCKCREEK 3-16GR	4304730476	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 5-16GR	4304730523	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 6-16GR	4304730540	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 7-16GR	4304730541	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 11-16GR	4304730626	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 10-16GR	4304730627	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 8-16GR	4304730628	04940 09S 20E 16	GRRV	✓				
X DUCKCREEK 15-16GR	4304730649	04940 09S 20E 16	GRRV	✓				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

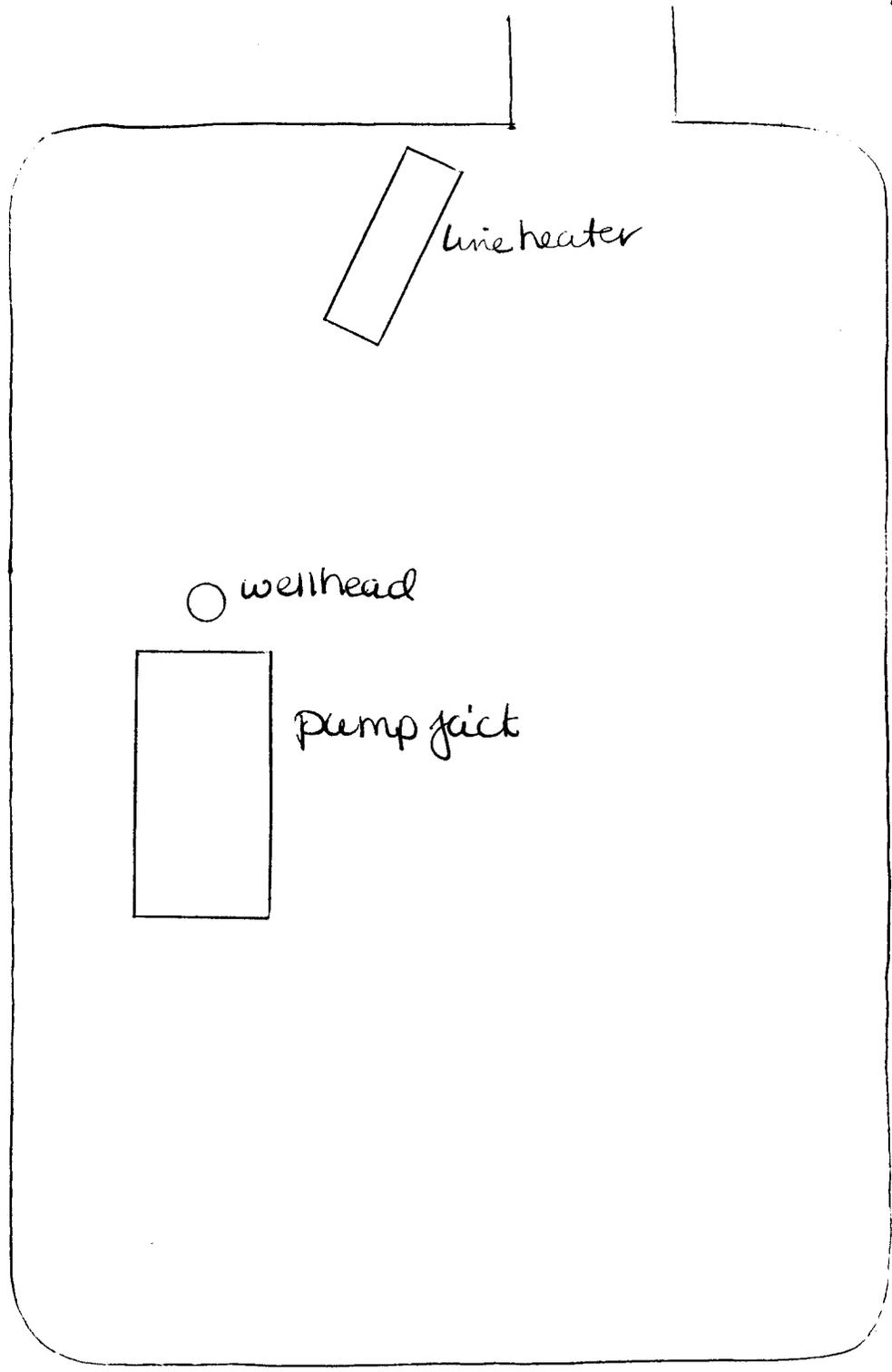
Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Duck Creek 15-166R

Sec 16, T9S, R20E

Chubb 1/4/89



line heater

wellhead

pump jack

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other information on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-38399
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		8. FARM OR LEASE NAME DUCK CREEK
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1970' FWL & 465' FSL SE/SW		9. WELL NO. 15-16GR
14. PERMIT NO. 43 047 30649		10. FIELD AND POOL, OR WILDCAT DUCK CREEK
15. ELEVATIONS (Show whether DV, ST, OR, etc.) 4858' GL 4870' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA SEC 16, T9S, R20E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH UINTAH
18. STATE UTAH		13. COUNTY OR PARISH UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNECONOMICAL TO PRODUCE

RECEIVED
 FEB 04 1992
 DIVISION OF
 OIL & GAS MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Carol Hatch* TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: DUCK CREEK 15-16
SESW Sec. 16, T9S, R20E S.L.B.&M
Uintah County, Utah
LEASE NO. U-18399

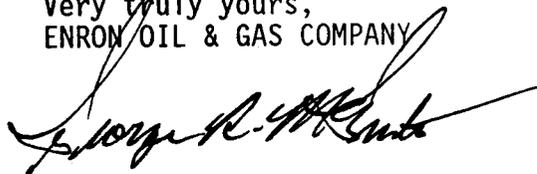
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/lwSundry

RECEIVED

JAN 07 1993

DIVISION OF
OIL & GAS MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-38399

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:
Ute Tribal Surface

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Duck Creek 15-16 GR

2. Name of Operator:
Enron Oil & Gas Company

9. API Well Number:
43-047-30649

3. Address and Telephone Number:
P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:
DC/Greenriver

4. Location of Well
Footages: 1970' FWL & 465' FSL
QQ, Sec., T., R., M.: SE/SW Sec. 16, T9S, R20E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: SI UNECONOMICAL TO PRODUCE

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JAN 07 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Linda L. Wall Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 07 1993

5. Lease Designation and Serial No.
U-38399

6. If Indian, Allottee or Tribe Name
Ute Tribal Surface

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Duck Creek 15-16GR

9. API Well No.
43-047-30649

10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bishop Petroleum Corporation

3. Address and Telephone No.
1580 Lincoln Street, Suite 880, Denver, Colorado 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (303) 863-7800
1970' FWL & 465' FSL, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 16-T9S-R20E

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 15, 1993, but effective September 1, 1992, Enron Oil & Gas Company assigned all of its right, title and interest in the above-described well to Bishop Petroleum Corporation.

Please be advised that Bishop Petroleum Corporation is now considered to be the operator of the Duck Creek 15-16GR Well; SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 16, Township 9 South, Range 20 East; Lease U-38399; Uintah County, Utah; and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UT0948.

RECEIVED
JUL 15 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 7-15-93

(This space for Federal or State office use)
Approved by [Signature] HOWARD B. CLEAVINGER II Title ASSISTANT DISTRICT MANAGER MINERALS Date SEP 02 1993
Conditions of approval, if any:

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

September 10, 1993

RECEIVED
SEP 13 1993

Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attention: Ms. Lisha Cordova

RE: Change of Operator
Duck Creek and Natural Duck Wells
Uintah County, Utah
K0034064

Ladies and Gentlemen:

This letter will confirm that Enron Oil & Gas Company assigned all of its right, title and interest in and transferred operatorship of the following described wells to Bishop Petroleum Corporation effective September 1, 1992:

<u>Well Name</u>	<u>Description</u>	<u>API Well No.</u>
Duck Creek 11-16GR	SW/4SW/4 of Sec. 16-9S-20E	43-047-30626
Natural Duck 1-15GR	NE/4SW/4 of Sec. 15-9S-20E	43-047-30393
Natural Duck 6-15GR	NW/4SW/4 of Sec. 15-9S-20E	43-047-30647
Natural Duck 3-15GR	SW/4SE/4 of Sec. 15-9S-20E	43-047-30556
Natural Duck 5-15GR	SE/4SW/4 of Sec. 15-9S-20E	43-047-30646
Natural Duck 4-21GR	NE/4NE/4 of Sec. 21-9S-20E	43-047-30557
Natural Duck 10-21GR	NW/4NE/4 of Sec. 21-9S-20E	43-047-30769
Duck Creek 26-8GR	NE/4SE/4 of Sec. 8-9S-20E	43-047-30784
✓ Duck Creek 15-16GR	SE/4SW/4 of Sec. 16-9S-20E	43-047-30649
Duck Creek 6-16GR	NE/4SW/4 of Sec. 16-9S-20E	43-047-30540
Duck Creek 5-16GR	SW/4SE/4 of Sec. 16-9S-20E	43-047-30523
Duck Creek 3-16GR	NE/4SE/4 of Sec. 16-9S-20E	43-047-30476
Natural Duck 12-21GR	NW/4NW/4 of Sec. 21-9S-20E	43-047-30771
Natural Duck 11-21GR	NE/4NW/4 of Sec. 21-9S-20E	43-047-30770
Natural Duck 8-15GR	SW/4NW/4 of Sec. 15-9S-20E	43-047-30679
Natural Duck 9-15GR	NW/4NW/4 of Sec. 15-9S-20E	43-047-30680
Duck Creek 18-16	SE/4NW/4 of Sec. 16-9S-20E	43-047-30655 <i>see separate change.</i>
Natural Duck 2-15GR	SW/4SW/4 of Sec. 15-9S-20E	43-047-30555

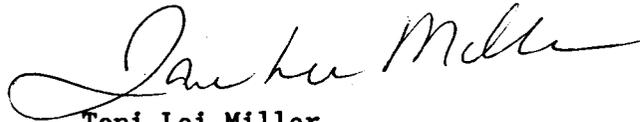
A copy of the federal-form sundry notice pertaining to the change of operator of the Natural Duck 12-21GR well is enclosed. It is our understanding that you have copies of the federal-form sundry notices pertaining to the change of operator of the others.

Division of Oil, Gas and Mining
September 10, 1993
Page 2 of 2

If you have any questions or need anything further from Enron Oil & Gas Company, please don't hesitate to contact the undersigned.

Yours very truly,

ENRON OIL & GAS COMPANY

A handwritten signature in cursive script, appearing to read "Toni Lei Miller".

Toni Lei Miller
Project Landman

TLM/dac
Enclosure
11825T

cc: Bishop Petroleum Corporation

Routing:	
1-DEC	7-SJ
2-DEC	8-FILE
3-VLC	
4-RJE	
5-DEC	
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator)	<u>BISHOP PETROLEUM CORP</u>	FROM (former operator)	<u>ENRON OIL & GAS CO</u>
(address)	<u>1580 LINCOLN ST STE 880</u>	(address)	<u>PO BOX 250</u>
	<u>DENVER, CO 80203</u>		<u>BIG PINEY, WY 83113</u>
	<u>phone (303) 863-7800</u>		<u>phone (307) 276-3331</u>
	<u>account no. N 1245</u>		<u>account no. N 0401</u>

Well(s) (attach additional page if needed):

Name:	<u>DUCKCREEK 11-16GR/GRRV</u>	API:	<u>43-047-30626</u>	Entity:	<u>10727</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U41367</u>
Name:	<u>NATURAL DUCK 5-15/GRRV</u>	API:	<u>43-047-30646</u>	Entity:	<u>5055</u>	Sec	<u>15</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U0578A</u>
Name:	<u>NATURAL DUCK 6-15/GRRV</u>	API:	<u>43-047-30647</u>	Entity:	<u>5055</u>	Sec	<u>15</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U014486</u>
Name:	<u>DUCKCREEK 15-16GR/GRRV</u>	API:	<u>43-047-30649</u>	Entity:	<u>10730</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U38399</u>
Name:	<u>DUCKCREEK 18-16GR/GR WS</u>	API:	<u>43-047-30655</u>	Entity:	<u>5000</u>	Sec	<u>16</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U38399</u>
Name:	<u>NATURAL DUCK 8-15/GRRV</u>	API:	<u>43-047-30679</u>	Entity:	<u>5085</u>	Sec	<u>15</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U014486</u>
Name:	<u>NATURAL DUCK 9-15/GRRV</u>	API:	<u>43-047-30680</u>	Entity:	<u>5085</u>	Sec	<u>15</u>	Twp	<u>9S</u>	Rng	<u>20E</u>	Lease Type:	<u>U014486</u>

CONT.

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Ref. 9-10-93*) (*Rec'd 9-10-93*)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 9-7-93*)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-13-93*)
- Sec 6. Cardex file has been updated for each well listed above. (*9-13-93*)
- Sec 7. Well file labels have been updated for each well listed above. (*9-13-93*)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-13-93*)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-6 19 93.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930910 Duckcreek 18-166R/43047-30655 will be handled under separate change.
(C.A. 02-223 not approved at this time.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-38399

6. If Indian, Allottee or Tribe Name
Ute Tribal Surface

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Duck Creek 15-16 GR

9. API Well No.
43-047-30649

10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Berry Ventures, Inc.

3. Address and Telephone No.
7060 South Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742 (918) 492-1140

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,970' FWL & 465' FSL, SE/4 SW/4 Section 16-T9S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, Bishop Petroleum Corporation sold all of its right, title and interest in the above-described well to Berry Ventures, Inc.

Please be advised that Bishop Petroleum Corporation will continue to be the contract operator of the Duck Creek 15-16 GR well under Agreement with Berry Ventures, Inc. Berry Ventures, Inc., as Lessee of Operating Rights from the surface down to the base of the Green River Formation, is responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage is provided by Berry Ventures, Inc.'s BLM Bond No. UT0949 and Bishop Petroleum Corporation's Bond No. UT0948. All notices concerning operations should be directed to Bishop Petroleum Corporation, Attention of Mr. John B. Dunnewald, 1580 Lincoln Street, Suite 880, Denver, Colorado 80203, (303) 863-7800.

RECEIVED

NOV 2 6 1993

SEP 20 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date September 14, 1993

(This space for Federal or State office use)
Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date NOV 24 1993
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1992

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Lease Serial No.

Duck Creek
0050588-000

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

U-38399
3-16, 5-16, 6-16
15-16 wells

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)*
Street Berry Ventures, Inc.
15 East 5th Street, Suite 1909
City, State, ZIP Code Tulsa, Oklahoma 74103

UTAH STATE OFFICE
RECEIVED
ACCOUNTS UNIT
93 AUG 19 PM 2:02
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT

*If more than one transferee, check here and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Operating Rights (sublease) Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
Township 9 South, Range 20 East, SLM Section 16: NE $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{4}$ SW $\frac{1}{4}$ Uintah County, Utah Containing 160.00 acres, more or less Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at a depth of 4,822 feet below K.B. (Kelly Bushing) in the Ute Trail No. 10 well drilled by DeKalb Petroleum Company in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, Township 9 South, Range 21 East, Uintah County, Utah.	100%	100%	-0-	5%	-0-

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective SEP 1 1993

IRENE J. IRSON

ACTING, Chief, Minerals
Adjudication Section

AUG 31 1993

**Upon Transferee's written acceptance of this Transfer of Operating Rights and the Bureau of Land Management's approval of same, Transferee agrees to indemnify and hold Transferor harmless from and against any and all claims, damages, liability and causes of action of any kind or character incurred by Transferee in connection with its operation of the interests transferred hereunder.

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease, and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(p) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 15th day of July, 19 93
but effective September 1, 1992.

Name of Transferor Bishop Petroleum Corporation
Please type or print

Transferred by John B. Dunnewald (Signature)
or John B. Dunnewald (Signature)

Attorney-in-fact _____ (Signature)

1580 Lincoln Street, Suite 880
(Transferor's Address)

Denver Colorado 80203
(City) (State) (Zip Code)

Executed this 15 day of July, 19 93

BERRY VENTURES, INC.

Transferee By: [Signature] (Signature)
or _____ (Signature)

Attorney-in-fact _____ (Signature)

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering existing data and completing and reviewing the form. Direct comments regarding the burden estimation or other aspects of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WG-771) 18 and C Streets, N.W., Washington, D.C. 20240 and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*This Assignment is made with warranty of title, either express or implied.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-MLC	7-15-93
2-DEW	8-15-93
3-VLC	
4-RJB	
5-DEW	
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-15-93)

TO (new operator)	<u>BERRY VENTURES, INC.</u>	FROM (former operator)	<u>BISHOP PETROLEUM CORP.</u>
(address)	<u>C/O BISHOP PETROLEUM CORP.</u>	(address)	<u>1580 LINCOLN ST STE 880</u>
	<u>1580 LINCOLN ST STE 880</u>		<u>DENVER CO 80203</u>
	<u>DENVER CO 80203</u>		<u>JOHN B. DUNNEWALD</u>
	<u>phone (303) 863-7800</u>		<u>phone (303) 863-7800</u>
	<u>account no. N 6970</u>		<u>account no. N 1245</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>43047.30649</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 11-30-93) (Reol'd 12-10-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reol'd 11-26-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-7-93)*
- See 6. Cardex file has been updated for each well listed above. *(12-7-93)*
- See 7. Well file labels have been updated for each well listed above. *(12-7-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-7-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *scheduled Jan. 94' Board Hearing "Desig. Unit operations - Duck Creek Unit". Will review & make entity changes at that time. Discussed with Steve Schneider, operator.*
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OK 12/28/93*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: January 3 1994.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Bfm/Vernal Approved 11-24-93.

BISHOP
PETROLEUM
CORPORATION

5764 FIG WAY
SUITE B-1
ARVADA, COLORADO 80002
OFFICE (303) 421-6300
FAX (303) 420-6520

State of Utah
Division of Oil, Gas and Mining
P. O Box 145801
Salt Lake City, Utah 84114-5801

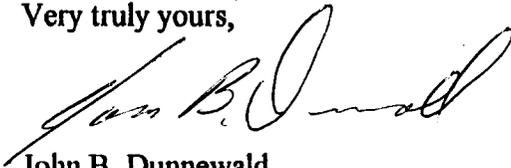
September 22, 1997

RE: Duck Creek 15-16 & 11-21

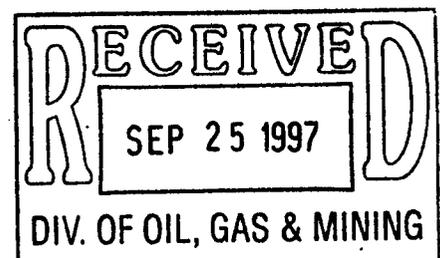
Gentleman,

Attached for your information and files are "Sundry" notices for work recently done on the referenced wells. Also included is a copy of the mechanical integrity test and "pore pressure" calculations for the 11-21 well which has been recompleted as a water injection well for the Duck Creek Unit.

Very truly yours,



John B. Dunnewald
Agent for Berry Ventures Inc



6. Lease Designation and Serial Number
UTU -72689A

7. Indian Allottee or Tribe Name
Ute Tribal surface

8. Unit or Communitization Agreement
Duck Creek Green River

9. Well Name and Number
Natural Duck 15-16

10. API Well Number
43-047-30649

11. Field and Pool, or Wildcat
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
Berry Ventures, Inc.

3. Address of Operator
7060 S. Yale Ave., Suite 900, Tulsa, OK 74136

4. Telephone Number
918-492-1140

5. Location of Well
 Footage : _____
 County : **Uintah**
 QQ, Sec, T., R., M. : **SESW 16, T95, R20E**
 State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

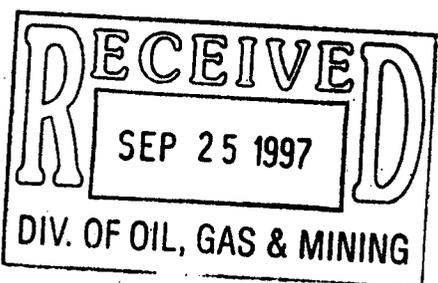
Date of Work Completion September 12, 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-22 to 9-12-97

Refrac existing perforations.
Frac/736 Bbls. treated water, 27,000# 20/24 sand & 69,700# 16/30 sand



14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN B. DUNNEWALD Title Agent for Berry Ventures, Inc. Date 9/22/97

(State Use Only)

*UTL
12-23-98
RSK*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-73323

6. If Indian, Allottee, or Tribe Name
Ute Tribal Surface

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other Injection

7. If Unit or CA/Agreement, Name and/or No.
UTU-72689A Duck Creek

2. Name of Operator
Finley Resources, Inc.

8. Well Name and No.
Duck Creek 15-16GR

3a. Address 1308 Lake Street
Fort Worth, TX 76102

3b. Phone No. (include area code)
817-336-1924

9. API Well No.
43-047-30649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1970' FWL & 465' FSL
SESW Sec 16-T9S-R20E

10. Field and Pool, or Exploratory Area
Duck Creek

11. County or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>of Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective January 1, 2014, Finley Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Finley Resources, Inc. under their Federal BLM Bond No. UTB000305. They will be responsible for compliance under the lease terms and conditions.

RIM Operating, Inc., the previous operator, hereby names Finley Resources, Inc. as successor operator effective January 1, 2014.

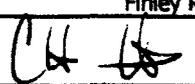
RIM Operating, Inc.


Rene Morin
Vice President

RECEIVED

FEB 13 2014

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) **Clinton H. Koerth**
Finley Resources, Inc. Title **VP of Land & Acquisition**
Signature  Date **02/4/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

APPROVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 04 2014

DIV. OIL, GAS & MINING
BY: 

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): RIM Operating, Inc. N1045 5 INVERNESS DR E ENGLE WOOD CO 80112 303-799-9828	TO: (New Operator): Finley Resources, Inc. N3460 1308 LAKE STREET FORT WORTH TX 76102 817-336-1924
--	--

CA No. **Unit:** **Duckcreek**

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/4/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 7409151-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/1/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/4/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/4/2014
- Bond information entered in RBDMS on: 8/4/2014
- Fee/State wells attached to bond in RBDMS on: 8/4/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0011264
RLB0015635-
FCB
DI B0015636
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/18/2014

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

RIM Operating, Inc. N1045 to Finley Resources, Inc. N3460 Effective 1/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
DUCKCREEK 3-16GR	16	090S	200E	4304730476	11631	Federal	WS	A	DUCK CREEK (GRRV)
DUCKCREEK 5-16GR	16	090S	200E	4304730523	11631	Federal	WI	A	DUCK CREEK (GRRV)
DUCKCREEK 6-16GR	16	090S	200E	4304730540	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 2-15	15	090S	200E	4304730555	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 8-15	15	090S	200E	4304730679	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 11-21	21	090S	200E	4304730770	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 1-15	15	090S	200E	4304730393	11631	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 6-15	15	090S	200E	4304730647	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 15-16GR	16	090S	200E	4304730649	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 18-16GR	16	090S	200E	4304730655	5000	Federal	GW	P	
NATURAL DUCK 12-21	21	090S	200E	4304730771	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 26-8GR	8	090S	200E	4304730784	10734	Federal	OW	P	
NATURAL DUCK 3-15	15	090S	200E	4304730556	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 4-21	21	090S	200E	4304730557	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 11-16GR	16	090S	200E	4304730626	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 5-15	15	090S	200E	4304730646	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 14-16GR	16	090S	200E	4304730652	11631	State	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 16-16GR	16	090S	200E	4304730653	11631	State	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 9-15	15	090S	200E	4304730680	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 10-21	21	090S	200E	4304730769	11631	Federal	OW	S	DUCK CREEK (GRRV)
COGC 1-22-9-20	22	090S	200E	4304730923	11631	Federal	OW	S	DUCK CREEK (GRRV)
NBU 34Y	21	090S	200E	4304730509	11631	Federal	OW	TA	DUCK CREEK (GRRV)