

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 714' FWL & 1984' FNL (SW NW)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 714'

16. NO. OF ACRES IN LEASE
 560

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 5249' (SW NW)

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4753' Natural GL

22. APPROX. DATE WORK WILL START*
 11/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 sx
8-3/4"	4 1/2"	11.6# K-55	5249'	1000 sx - as needed

1. SURFACE FORMATION - Uinta
2. EST LOG TOPS: 1782'
3. Anticipate water throughout the Uinta. Anticipate oil & gas shows in the Green River from 1782' to TD.
4. CASING DESIGN: New casing as above. Surface will be set with a dry hole digger.
5. MIN. BOP: 8", 3000# hydraulic doublegate BOP. Test to 1000# prior to drilling surface plug & on each trip for bit.
6. MUD PROGRAM: A water based gel-chemical weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2", 3000# choke manifold & kill line, kelly cock, stabbing valve & visual mud monitoring,
8. Run DIL, CNL-FDC-GR logs. No cores or DST's are anticipated. A frac treatment of ±12,000 gals ADC & ±12,000# sand is anticipated.
9. No abnormal pressures or problems are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

10. Operations will commence approx 11/79 and end approx 12/79.

SIGNED Megan E. Cope TITLE ENGINEERING CLERK DATE 9/21/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 UTAH 38397

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE (SURFACE)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 DUCK CREEK

9. WELL NO.
 10-16 GR

10. FIELD ~~DC~~ Wildcat WILDCAT
~~GREEN RIVER~~

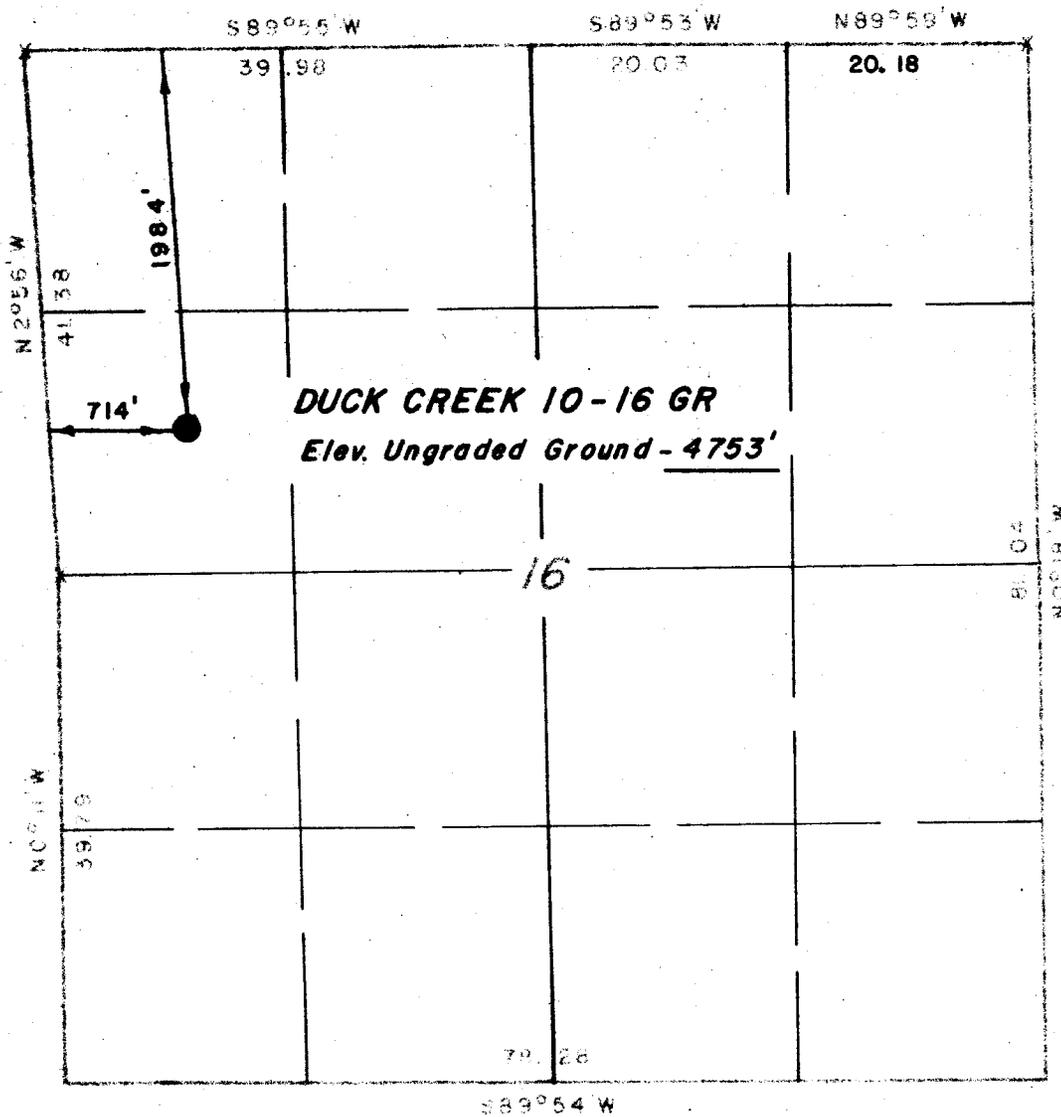
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 16, T9S, T20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UTAH

BEST COPY AVAILABLE

T9S, R20E, S.L.B. & M.



X = Section Corners Located

BELCO PETROLEUM CORP

Well location, DUCK CREEK 10-16 GR located as shown in the SW1/4 NW1/4 Section 16, T9S, R20E, S.L.B. & M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt.	175'	N53°07'20" E	- 4761.72'
"	"	" 225'	" - 4767.62'
"	"	" 250' S36°52'40" E	- 4753.09'
"	"	" 300'	" - 4753.27'

Jane Stewart

UNITAH ENGINEERS & LAND SURVEYORS
300 W. 10th Street
Vernal, Utah 84058

1" = 1000'

07/7/76

SS SH MH SB

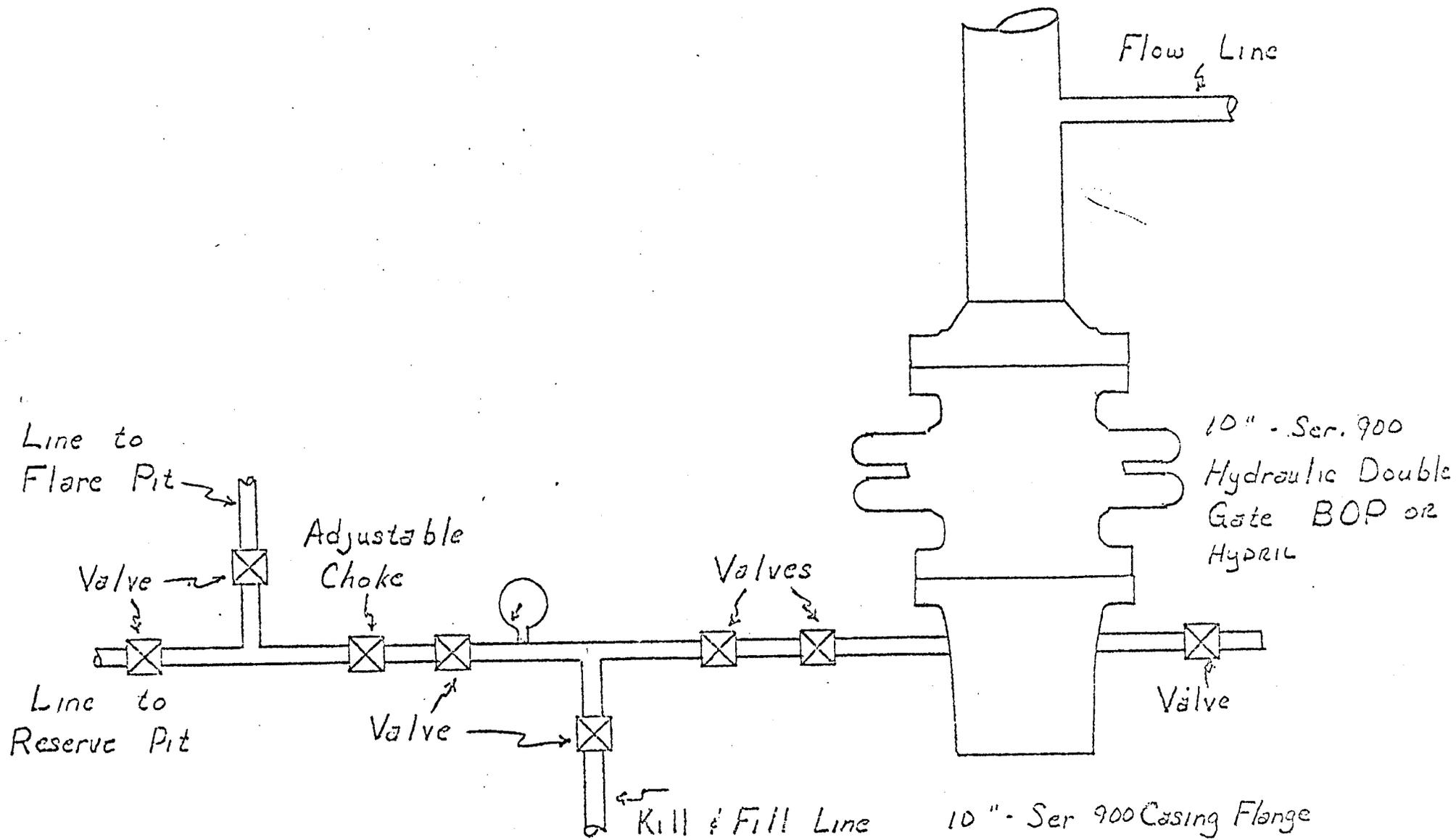
SB

GLO Plot

WEATHER

Fair

BELCO



** FILE NOTATIONS **

DATE: Sept 26, 1979

Operator: Belco Petroleum Corporation

Well No: Duck Creek #10-16 GR

Location: Sec. 16 T. 9S R. 20E County: Wintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30627

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: Cog. en. BOPEW - Jmp

Director: OK under Rule C-3 if not w/in Fed limit

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

#1

Lease Designation Sec

Plotted on Map

Approval Letter Written
Wtm

PI hl

September 28, 1979

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Well No. Duck Creek #8-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Duck Creek #9-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Duck Creek 10-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Duck Creek 11-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah
Duck Creek 12-9, Sec. 9, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form GGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #8-16GR - 43-047-30628;
#9-16GR - 43-047-30625; #10-16GR - 43-047-30627; #11-16GR - 43-047-30626;
#12-9 - 43-047-30629.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE COPY
(Other instructions reverse side)

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 UTAH 38397 41367

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 UTE (SURFACE)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 DUCK CREEK

9. WELL NO.
 10-16 GR

10. FIELD AND POOL, OR WILDCAT
 DC - GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 16, T9S, T20E

12. COUNTY OR PARISH 13. STATE
 UINTAH UTAH

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SIGNED Megan E. Cope TITLE ENGINEERING CLERK DATE 9/21/79

PERMIT NO. (Orig. Sgd.) R. A. Henricks APPROVAL DATE NOV 14 1979
 ACTING DISTRICT ENGINEER



CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

State O & G

FROM: : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-41367

OPERATOR: Belco Petroleum Corp.

WELL NO. 10-16 Duck Creek GR

LOCATION: ¼ SW ¼ NW ¼ sec. 16, T. 9S, R. 20E, SLM

Uintah County, Utah

1. Stratigraphy: Uinta - surface

Green River 1782 (+2971)

Mahogany Zone 2500 (+2253)

2. Fresh Water: See attached WRD report.

Operator expects water through the Uinta Fm.

3. Leasable Minerals:

Oil Shale land withdrawn under E.O. 5327

Gas may be present in the Wasatch Fm.

Pods of saline minerals may be present in the Green River Fm.

4. Additional Logs Needed: APD proposed suite should be adequate.

5. Potential Geologic Hazards: Loss of circulation is possible in leached intervals below rich oil shale zones.

6. References and Remarks:

U.S.G.S. prof. Paper 548

U.S.G.S. Files, SLC. Utah

Within Bitter Creek, KGS

Signature: J. Paul Matheny

Date: 10 - 8 - 79

Depths of fresh-water zones:

Gas Producing Enterprises, Inc., Natural Buttes Unit, No. 5

Bitter Creek Field

1,320' fel, 1,320' fsl, sec. 28, T. 9 S., R. 20 E., SLBM, Uintah Co., Utah

Elev. 4,900 ft, test to 10,000 ft.

Casing: 9-5/8" to 250 ft,
7" to 6,000 ft,
4-1/2" to 10,500 ft.

Formation tops, approx.:

Uinta Fm	surface
Green River Fm	1,700 ft
Wasatch Fm	5,100 ft
Mesaverde Gp	8,100 ft
Mancos Fm	10,400 ft

There are no recorded water wells in the near vicinity of this proposed test. A deep well about 7 miles southeast of the proposed test recovered useable water (brackish or slightly saline) from as deep as 3,500 feet, near the base of the Green River Formation. Useable water may occur as deep as 3,000 feet at this proposed test site.

CTS
3-31-70

Oil and Gas Drilling

EA #598-79

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No.: U-41367

Operator: Belco Petroleum

Well No.: 10-16

Location: 714' FWL & 1984' FNL Sec.: 16 T.: 9S R.: 20E

County: Uintah State: Utah Field: Duck Creek
Green River - FM

Status: Surface Ownership: Indian Minerals: Federal

Joint Field Inspection Date: October 2, 1979

Participants and Organizations:

Craig Hansen USGS - Vernal, Utah

Dale Hanburg BIA - Ft. Duchesne

Ricky Schatz Belco Petroleum

Bud Pease Pease Construction

Related Environmental Analyses and References:

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: October 3, 1979

*Pad 150 x 110
3/10 mi x 32' near access
3/10 mi up 714' SW
Flamingo road
3 ac*

Noted - G. Diwachak

Proposed Action:

On September 24, 1979, Belco Petroleum filed an Application for Permit to Drill the No. 10-16 development well, a 5249 foot oil test of the Green River Formation, located at an elevation of 4753 ft. in the SW1/4 NW1/4 Section 16 T9S R 20E on Federal mineral lands and Indian surface, lease No.U-41367. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA-Ft. Duchesne, the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 150 ft. wide x 400 ft. long and reserve a pit 100 ft. x 200 ft. A new access road would be constructed 32 ft. wide x .3 miles long and an existing road would be upgraded to 32 ft. wide by .3 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If/production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is November 1979 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 4 miles south of Ouray, Utah, the nearest town. A fair road runs to within .6 miles of the location. This well is in the Duck Creek field.

Topography:

The location is on the south edge of a weathered sandstone ridge with small drainages to the south of the location.

Geology

The surface geology is the Uintah formation tertiary in age.

The soil is mixed gravels and sand.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 3.0 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology

The location drains west by non-perennial drainages to the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Rabbit brush, halogen, shadscale and cactus exist on location.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 3.0 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, antelope, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 3.0 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due

to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

10/22/79
Date

E. S. ...
District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



*Belec
10-16
Looking north.*

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
 JUN 25 1980

DIVISION OF
 OIL, GAS & MINING

NBU	48-29B	WOCU	
CWU	43-11	WOCU	
DUCK CREEK	4-17	LOCATION BUILT	
	8-16GR	LOCATION BUILT	
	9-16GR	LOCATION BUILT	
	10-16GR	LOCATION BUILT	
	11-16GR	LOCATION BUILT, SURFACE SET	
	12-9 GR	APPROVED	
	13-17GR	APPROVED	
	17-16GR	APPROVED	
	18-16GR	APPROVED	
	19-16GR	APPROVED	
	20-9 GR	APPROVED	
	21-9 GR	APPROVED	
	22-9 GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	23-16GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	24-17GR	PERMISSION TO STAKE REQUESTED 6-4-80	
	26-8	PERMISSION TO STAKE REQUESTED 6-4-80	
NATURAL DUCK	6-15GR	APPROVED	
	7-15GR	APPROVED	
	9-15GR	APPROVED	
	14-15GR	APPROVED	
STAGECOACH	16-26	LOCATION BUILT	
	17-25	APPROVED	
	19-33	APPROVED	
	20-7	WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80	
	21-8	WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80	
CWU FEDERAL	1-4	APPROVED	
	1-5	WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80	
CHAPITA WELLS	42-13	LOCATION BUILT, SURFACE SET	
	49-25	WO USGS APPROVAL, APD SENT 5-15-80	
	50-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL	
	51-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL	
	52-33	WO USGS APPROVAL, APD SENT 5-15-80	
	53-33	WO USGS APPROVAL, APD SENT 5-15-80	
	54-34	WO USGS APPROVAL, APD SENT 5-15-80	
	55-20	PERMISSION TO STAKE REQUESTED 6-5-80	
	56-29	PERMISSION TO STAKE REQUESTED 6-5-80	
	57-29	PERMISSION TO STAKE REQUESTED 6-5-80	
	58-19	PERMISSION TO STAKE REQUESTED 6-5-80	
UMMIT COUNTY	1-4	WO STATE APPROVAL, APD SENT 5-16-80	

VERNAL DISTRICT

LOCATION STATUS

NBU	48-29B	WOCU
STAGECOACH	18-17	WOCU
CWU	43-11	WOCU
DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURFACE SET
	12-9 GR	APPROVED
	13-17GR	APPROVED
	17-16GR	APPROVED
	18-16GR	APPROVED
	19-16GR	APPROVED
	20-9 GR	APPROVED
	21-9 GR	APPROVED
NATURAL DUCK	6-15GR	APPROVED
	7-15GR	APPROVED
	8-15GR	LOCATION BUILT, SURFACE SET
	9-15GR	APPROVED
	14-15GR	APPROVED
STAGECOACH	16-26	LOCATION BUILT
	17-25	APPROVED
	19-33	APPROVED
	20-7	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 3-11-80
	21-8	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80
WU FEDERAL	1-4	APPROVED
WU FEDERAL	1-5	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80
WU	42-13	LOCATION BUILT, SURFACE SET
	48-19	LOCATION BUILT
	49-25	STAKED
	50-32	STAKED
	51-32	STAKED
	52-33	STAKED
	53-33	STAKED
	54-34	STAKED

VERNAL DISTRICT
MARCH 7, 1980
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68^o

LOCATION STATUS

NBU 48-29B WOCU
STGU 18-17 WOCU
CWU 43-11 WOCU
CWU 46-30 WOCU

CWU 42-13 Location built, surface set
CWU 48-19 Location built
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Location built
10-16GR Location built
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR Building location
15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR Approved
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved
6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR WO USGS approval, NID sent 3-4-80
9-15GR WO USGS approval, NID sent 3-4-80
14-15GR Approved

STAGECOACH 16-26 Location built
17-25 Approved
19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

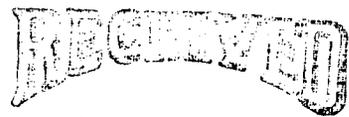
CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

VERNAL DISTRICT
DECEMBER 28, 1979
PAGE NO. 3

NBU 41-34B SI TP-1600, CP-1650, SI 96 hrs
NBU 47-27B SI TP-1175, CP-1200, SI 192 hrs
STGU 14-34 SI TP-1800, CP-1800, SI 144 hrs
EGNAR #1 1450 MCF, 0 BC, TP-600, CP-550, 62°

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Approved
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Approved
10-16GR Building location
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR WO USGS approval, NID sent 12-13-79
15-16GR WO USGS approval, NID sent 12-13-79
16-16GR WO USGS approval, NID sent 12-13-79
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79
20-9GR WO USGS approval, NID sent 12-13-79
21-9GR WO USGS approval, NID sent 12-13-79
NAT DUCK 5-15GR WO USGS approval, NID sent 12-11-79
6-15GR WO USGS approval, NID sent 12-11-79
7-15GR WO USGS approval, NID sent 12-11-79
14-15GR Approved
STGU 16-26 Location built
17-25 Approved
19-23 WO USGS approval, NID sent 12-17-79
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79
CWU FED 1-4 WO USGS approval, NID sent 12-17-79
1-5 WO USGS approval, NID sent 12-17-79
NBU 41-34B TESTING
NBU 44-25B TESTING
NBU 47-27B TESTING
NBU 48-29B WOCU
NBU 56-11B WO HOOKUP
NBU 59-24B WO HOOKUP
NBU 67-30B WO HOOKUP



JAN 24 1980

DIVISION OF
OIL, GAS & MINING

LOCATION STATUS

<u>DUCK CREEK</u>	4-17	LOCATION BUILT
	✓9-16GR	LOCATION BUILT, SURF SET
	✓10-16GR	LOCATION BUILT, SURF SET
	42-9 GR	LOCATION BUILT (<u>PERMIT EXPIRES 12-18-80</u>)
	13-17GR	PERMITTED (<u>PERMIT EXPIRES 12-18-80</u>)
	19-16GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	PERMITTED
	23-16GR	PERMITTED
	25-17GR	PERMITTED
	26-8 GR	PERMITTED
	27-9 GR	WO USGS PERMIT, INSP. 10-2-80
	28-9 GR	WO USGS PERMIT, INSP. 10-2-80
	29-9 GR	WO USGS PERMIT, INSP. 10-2-80
	30-9 GR	WO USGS PERMIT, INSP. 10-2-80
	31-16GR	WO USGS PERMIT, INSP. 10-2-80
	32-17GR	PERMITTED
	33-17GR	PERMITTED
	34-17GR	WO USGS PERMIT, INSP. 10-2-80
	35-17GR	PERMITTED
NO. DUCK CREEK	36-19GR	PERMITTED
	37-30GR	USGS PERMITTED, WO STATE OF UTAH APPROVAL
	38-30GR	PERMITTED
	39-30GR	WO USGS PERMIT, INSP. 9-25-80
DUCK CREEK	41-8GR	WO USGS PERMIT, INSP. 11-25-80-MUST SPUD BY 1-31
NO. DUCK CREEK	42-25GR	WO USGS PERMIT, INSP. 11-25-80-MUST SPUD 1-1-81
NATURAL DUCK	7-15GR	PERMITTED
	10-21GR	LOCATION BUILT
	11-21GR	WO USGS PERMIT, INSP. 9-24-80
	12-21GR	WO USGS PERMIT, INSP. 9-24-80
	13-21GR	WO USGS PERMIT, INSP. 9-24-80
	14-15GR	PERMITTED (<u>PERMIT EXPIRES 12-18-80</u>)
STAGECOACH	20-7 GR	PERMITTED
	21-8 GR	PERMITTED
CW FEDERAL	✓1-4	LOCATION BUILT, SURF SET
	1-5	LOCATION BUILT
CHAPITA WELLS	50-32	PERMITTED
	51-32	PERMITTED
	53-33	PERMITTED
	54-34	PERMITTED
	55-20	PERMITTED
	56-29	WO USGS PERMIT (NEEDS UNIT APPROVAL)
	57-29	PERMITTED
	58-19	PERMITTED
		<u>CONNECTION STATUS</u>
NBU	61-25B	WO CIG PIPELINE FOR TIE-IN
	69-28B	WO CIG PIPELINE FOR TIE-IN
STG	14-34	WO NORTHWEST PIPELINE FOR TIE-IN
	15-27	WO NORTHWEST PIPELINE FOR TIE-IN
DUCK CREEK	18-16	WO NORTHWEST PIPELINE FOR TIE-IN

4

LOCATION STATUS

<u>DUCK CREEK</u>	4-17	LOCATION BUILT
	✓ 9-16GR	LOCATION BUILT, SURF SET
	✓ 10-16GR	LOCATION BUILT SURF SET
	12-9 GR	LOCATION BUILT
	13-17GR	PERMITTED
	19-16GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	PERMITTED
	23-16GR	PERMITTED
	24-17GR	PERMITTED
	25-17GR	WO USGS PERMIT, INSP. 10-2-80
	26-8 GR	PERMITTED
	27-9 GR	WO USGS PERMIT, INSP. 10-2-80
	28-9 GR	WO USGS PERMIT, INSP. 10-2-80
	29-9 GR	WO USGS PERMIT, INSP. 10-2-80
	30-9 GR	WO USGS PERMIT, INSP. 10-2-80
	31-16GR	WO USGS PERMIT, INSP. 10-2-80
	32-17GR	PERMITTED
	33-17GR	WO USGS PERMIT, INSP. 10-2-80
	34-17GR	WO USGS PERMIT, INSP. 10-2-80
	35-17GR	WO USGS PERMIT, INSP. 10-2-80
NORTH DUCK CREEK	36-19GR	USGS PERMITTED, W/O STATE APPROVAL
	37-30GR	USGS PERMITTED, W/O STATE APPROVAL
	38-30GR	PERMITTED
	39-30GR	WO USGS PERMIT, INSP. 9-25-80
DUCK CREEK	41-8 GR	WO USGS PERMIT, APD SENT 10-15-80 (Must spud by 1-31-80)
NORTH DUCK CREEK	42-25GR	WO USGS PERMIT, APD SENT 11-6-80 (Must spud by 1-1-81)
NATURAL DUCK	7-15GR	PERMITTED
	10-21GR	WO USGS PERMIT, INSP. 9-24-80
	11-21GR	WO USGS PERMIT, INSP. 9-24-80
	12-21GR	WO USGS PERMIT, INSP. 9-24-80
	13-21GR	WO USGS PERMIT, INSP. 9-24-80
	14-15GR	PERMITTED
STAGECOACH	20-7 GR	PERMITTED
	21-8 GR	PERMITTED
CW FEDERAL	✓ 1-4	LOCATION BUILT, SURF SET
	1-5	LOCATION BUILT
CHAPITA WELLS	49-25	PERMITTED
	50-32	PERMITTED
	51-32	PERMITTED
	53-33	PERMITTED
	54-34	PERMITTED
	55-20	PERMITTED
	56-29	WO USGS PERMIT, INSP. 8-22-80 (need unit approval)
	57-29	PERMITTED
	58-19	PERMITTED

12

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	18-16GR	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	BUILDING LOCATION
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	PERMITTED
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	52-33	BUILDING LOCATION
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT, APD SENT 7-17-80
	56-29	WO USGS PERMIT, APD SENT 7-17-80
	57-29	WO USGS PERMIT, APD SENT 7-17-80
	58-19	WO USGS PERMIT, APD SENT 7-17-80
SUMMIT CO.	1-4	WO STATE PERMIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 714' FWL & 1984' FNL SW/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	WELL STATUS		X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
UTAH 41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE* SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
10-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK * GR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30627

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4753' Natural G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-30-80:

WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 12-1-80
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 714' FWL & 1984' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) _____		
	WELL STATUS	

5. LEASE
UTAH 41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
10-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
UINTAH | UTAH

14. API NO.
43-047-30627

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4753' Natural GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-31-80:

WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Eng. Clerk DATE 1-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 714' FWL & 1984' FNL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
10-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 16, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30627

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4753' Natural GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-31-81: WAITING ON COMPLETION UNIT.
MI & RU ROTARY TOOLS (JACOBS RIG #2) 1-3-81. DRILD 8 3/4" hole FROM 194' TO TD. TD REACHED JAN. 14, 1980. RAN 5 1/2" PRODUCTION CASING & LANDED @ 5070'. TD: 5070' SLM. Cemented production casing w/ 930 sx 50-50 Pozmix.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 2-12-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 714 FWL & 1984' FNL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* WELL STATUS	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

5. LEASE
U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE * SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
10-16GR

10. FIELD OR WILDCAT NAME
DUCK CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30627

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4753' Natural GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-81 STATUS: TESTING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. NELSON TITLE ENG. CLERK DATE 3-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 714' FWL & 1984' FNL SW/NW
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-047-30627 DATE ISSUED 9-28-79

5. LEASE DESIGNATION AND SERIAL NO.
U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE* SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
10-16GR

10. FIELD AND POOL, OR WILDCAT
DUCK CREEK FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 16, T9S, R20E

12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUNDED 11-10-80 16. DATE T.D. REACHED 1-14-81 17. DATE COMPL. (Ready to prod.) 2-25-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4753 GL 4761' KB 19. ELEV. CASINGHEAD 4755'

20. TOTAL DEPTH, MD & TVD 5072' 21. PLUG, BACK T.D., MD & TVD 5054' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ALL 24. ROTARY TOOLS ALL 25. CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4893-4923' Green River 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL, FDC, GR w/caliper 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	194'	12 1/4"	200 sx class "G"	none
5 1/2"	17#	5070'	8 3/4"	930 sx 50-50 Pozmix	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	DEPTH (MD)	AMOUNT AND KIND OF MATERIAL USED
4893-95	4 hpf		
4921-23	2 hpf		
			14,000 gal treated fluid & 9,000# 20/40 & 5000# IO/20

33.* PRODUCTION
DATE FIRST PRODUCTION 2-26-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-26-81	24	22/64"	→	67	1011	TSTM	15,089 cf/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
650	Pkr	→	67	1011	TSTM	40.6 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test TEST WITNESSED BY Rick Schatz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. C. Ball TITLE District Engineer DATE 3-12-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.	GEOLOGIC MARKERS		
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
	NAME		
	Uinta	Surf	
	Green River	1777'	



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

Belco Development Corporation
 P.O. Box X
 Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
Duck Creek 17-16	Sec.16, T.9S, R.20E,
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,

Page 2
Belco Development Corporation
April 2, 1985

The criteria used to distinguish a temporary abandoned well from a shut-in well is that temporary abandonment requires removal of production equipment from the well and a temporary plug to be set which prevents fluid migration through the well bore. If a well is to be temporarily abandoned, the operator should submit a Sundry Notice indicating where the temporary plug has been set and that production equipment has been appropriately removed from the well.

A shut-in well designation indicates that the well is simply not producing. No limit has been set on the amount of time which a well can be maintained in either temporary abandoned or shut-in status. However, it is requested that the afore mentioned classifications should be used when submitting well status reports to the Division.

After review of the Sundry Notices received for the subject wells, the staff has determined that these wells should be classified as shut-in wells and additional information is necessary in order to classify these wells as temporary abandoned. If such information is available, it is requested that you submit this information to the Division in order to change the designation of these wells.

If you have additional questions concerning this matter, please contact the Division. Thank you for your consideration of this matter.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
U090T63-64

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

TE-
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 714' FWL & 1984' FNL SW/NW

14. PERMIT NO. 43-047-30627

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4753' GL 4761 KB

5. LEASE DESIGNATION AND SERIAL NO.
U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
Duck Creek

8. FARM OR LEASE NAME
10-16GR

9. WELL NO.
Duck Creek

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T9S, R20E

12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This to advise that the subject well's classification is to be changed to temporary abandon because of economic reasons. Should this well be returned to production notification as required will be submitted.

It is desired not to plug & abandon well at this time pending the results of a secondary recovery study. Later the well may be returned to production or converted to water injection. Results of this study and a proposed plan should be available in the next 12-24 months. The well has been rendered unable to produce by sealing master valve.

Well to remain in shut-in status - see letter dated 4/2/85.

JEB

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE District Engineer DATE March 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

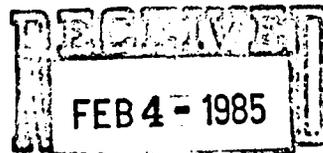
IN REPLY
REFER TO:

3100
(U-802)

February 1, 1985

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Attn: Jerry Ball



BELNORTH PETROLEUM
VERNAL, UTAH 84078

Re: Sundry Notices for wells to
be tentatively placed in
shut-in status, due to
economic reasons.

Based on our meeting February 1, I am returning the enclosed sundry requests. As discussed during that meeting, it is the operator's responsibility to keep our office informed of well status. To help clarify our position on this subject the following explanation is provided:

- 1) Shut-In Status - A well can be placed in temporary shut-in status for a number of reasons, and requires no BLM approval. But, the well shall be capable of production in paying quantity and will be inspected for compliance with existing onshore oil and gas operations regulations.
- 2) Temporarily Abandoned - A well not capable of production in paying quantity cannot be temporarily abandoned for more than 30 days without written permission from BLM. T&A status is a preliminary step pursuant to permanent abandonment, and requires that the well be altered to render it incapable of production. This can be accomplished either through alteration of the well bore or removal of production equipment. If T&A status is requested and approved for a specific location, that facility will not be inspected for compliance with existing onshore oil and operations regulations, pertaining to production.

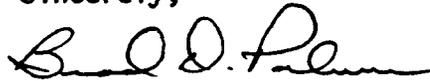
Having a better knowledge of the wells identified on the enclosed sundry notices, and in view of our discussion, I feel you may want to request the status be changed to Temporarily Abandoned, pending further evaluation to determine:

- a. If the well can be used for injection to recover additional oil or gas, or:
- b. If the well can be used for subsurface disposal of produced water.

In either case we will, in all probability, approve the status change for a period of 12 months and may authorize an additional 12 months when justified (43 CFR 3162.3-4(c)).

We appreciate your cooperation and if you should have any further questions please contact Brad Palmer at this office (801) 789-1362.

Sincerely,



Brad D. Palmer
Acting Area Manager
Book Cliffs Resource Area

Enclosures (13)



April 10, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED

APR 12 1985

DIVISION OF OIL
GAS & MINING

Subject: Sundry Notices for
TA of Wells

Attn: John Baza

The request to temporarily abandon the wells listed in your letter of April 2, 1985, was sent as a result of the attached letter from the BLM.

If you have any other questions please contact me after Brad Palmer with the BLM has been contacted.

J. C. Ball
District Engineer

JCB/sk
cc: Brad Palmer
Reading File
Well File

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X STAGECOACH U 21-8	4304730659	04920	09S 22E 8	WSTC	✓			
X STAGECOACH U 22-17	4304731299	04920	09S 22E 17	WSTC	✓			
X STAGECOACH U 10-23	4304720163	04925	08S 21E 23	GRRV	✓			
X DUCKCREEK 1-11G	4304730326	04930	09S 20E 11	WSTC	✓			
X DUCKCREEK 2-10G	4304730434	04935	09S 20E 10	WSTC	✓			
X DUCKCREEK 3-16GR	4304730476	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 5-16GR	4304730523	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 6-16GR	4304730540	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 7-16GR	4304730541	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 11-16GR	4304730626	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 10-16GR	4304730627	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 8-16GR	4304730628	04940	09S 20E 16	GRRV	✓			
X DUCKCREEK 15-16GR	4304730649	04940	09S 20E 16	GRRV	✓			
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

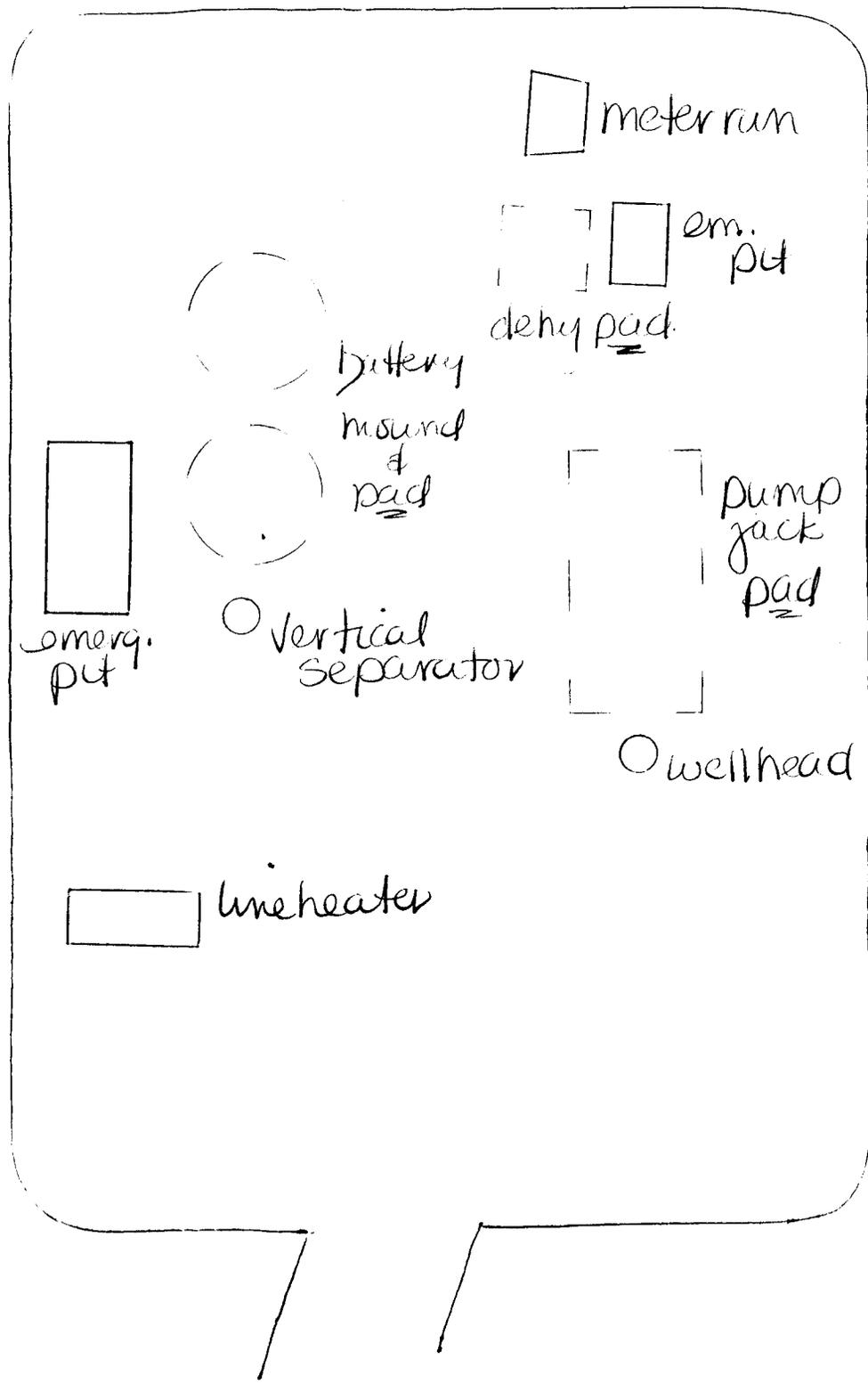
Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Duck Creek 10 16GR Sec 16, T9S, R20E Kuby 1/4/89

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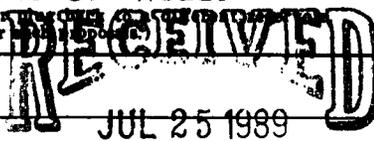


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to complete a well. Use "APPLICATION FOR PERMIT—" for that purpose.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41367
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84001		7. UNIT AGREEMENT NAME DUCK CREEK
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 714' FWL & 1,984' FNL Sw/NW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30627	15. ELEVATIONS (Show whether DV, RT, OR, etc.) 4,753' GL	9. WELL NO. 10-16GR
		10. FIELD AND POOL, OR WILDCAT DUCK CREEK
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 16, T9S, R20E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SELL OF PROPERTY</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. sold this well to Bar Mesa Inc., Roosevelt, Utah, effective date, January 1, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Linda L. Wau TITLE Sr. Admin. Clerk DATE 6/30/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 23 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
NOV 29 1989
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER Ute Surface UNIT AGREEMENT NAME

2. NAME OF OPERATOR Shogun Oil, Ltd. 8. FARM OR LEASE NAME Duck Creek

3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah 84066-0213 9. WELL NO. 10-16GR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT

714' FWL 1984' FNL, SWNW

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 16, T9S R20E

14. PERMIT NO. 43-047-30627 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4753' GL 12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Shogun Oil, Ltd. by Bar Mesa Resources, Inc. on August 10, 1989. The Transfer of Operating Rights (Sublease) (Form 3000-3a) has been filed with the BLM State Office in Salt Lake City, Utah. Shogun Oil, Ltd. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0702.

OIL AND GAS	
DRN	R/F
JRB	GLH
Q-DTS	SLS
3-105	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED Walter K. E. ... TITLE Vice President DATE 8/10/89

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE AUG 22 1989
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84160-1203. (801) 538-5340

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. _____

Report Period (Month/Year) 5/90

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1	4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
Duck Creek 7-16GR	4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR	4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR	4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR	4304730654	10732	09S 20E 16	GRRV	0	0	0	0
Duck Creek 32-17GR	4304730810	10735	09S 20E 17	GRRV	0	0	0	0
Duck Creek 50-17GR	4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR	4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL						533	0	1183

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6/25/90

Linda Conde
Authorized signature

Telephone (801) 722-9267

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310
Duck Creek 7-16GR, Entity 10726
Duck Creek 10-16GR, Entity 10728
Duck Creek 8-16GR, Entity 10729
Duck Creek 17-16GR, Entity 10732
Duck Creek 32-17GR, Entity 10735
Duck Creek 50-17GR, Entity 10736
Duck Creek 51-8GR, Entity 10737 42-047-31038 95, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310 43-013-30087 S29, T. 25, R. 4 W.
Duck Creek 7-16GR, Entity 10726 43-047-30541 S16, T. 95, R. 20E
Duck Creek 10-16GR, Entity 10728 43-047-30627 S16, T. 95, R. 20E
Duck Creek 8-16GR, Entity 10729 43-047-30655 S16, T. 95, R. 20E
Duck Creek 17-16GR, Entity 10732-43-047-30654 S10, T. 95, R. 20E
Duck Creek 32-17GR, Entity 10735 43-047-30810 S20.17, T. 95, R. 20E
Duck Creek 50-17GR, Entity 10736-43-047-30996 S20.17, T. 95, R. 20E
Duck Creek 51-8GR, Entity 10737 43-047-21038 S21.8, T. 95, R. 20E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 26 1990

DIVISION OF
OIL, GAS & MINING

June 25, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting

encs.

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

June 26, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

~~UINTA-TAYLOR PARTNERSHIP FUND, LTD.~~

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
AUG 07 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the state.

Linda Conde



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED
AUG 07 1990

• Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. Sagehen Oil N 1725
Report Period (Month/Year) 6/90
Amended Report

DIVISION OF
OIL, GAS & MINING

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1	4301330087	02310	03S 04W 29	GRRV	30	377	0	588
Duck Creek 7-16GR	4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR	4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR	4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR	4304730654	10732	09S 20E 16	GRRV	10	3	0	0
Duck Creek 32-17GR	4304730810	10735	09S 20E 17	GRRV	23	211	0	110
Duck Creek 50-17GR	4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR	4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL						591	0	698

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 8/4/90

Linda Conde
Authorized signature

Telephone (801) 722-9267

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR U-41367 U-41367		8. FARM OR LEASE NAME Duck Creek	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066-0213		9. WELL NO. 10-16GR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 714' FWL 1984' FNL, SWNW		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
14. PERMIT NO. 43-047-30627		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4753' GL	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to the Uinta-Taylor Fund, Ltd. by Shogun Oil, Ltd. on May 16, 1990. The Uinta-Taylor Fund, Ltd. is now the operator of this well and is responsible under the terms and conditions of this lease for all operations conducted thereon. Reference Surety Bond BO-2314.

OIL AND GAS	
DFN	RJF
JFB	GLH
INS	SLS
1-LCR	
MICROFILM	
FILE	

COPY

RECEIVED

18. I hereby certify that the foregoing is true and correct.

SIGNED Jinda Conde TITLE Contract Acctg Services DATE 8/23/90

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINING DATE SEP 10 1990

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD
P. O. Box 213
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/3

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJA	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator) UINTA-TAYLOR PARTNERSHIP FUND, LTD. FROM (former operator) SHOGUN OIL, INC.
 (address) P. O. BOX 213 (address) 723 N. BROADWAY, #500
ROOSEVELT, UTAH 84066-0213 CORPUS CHRISTI, TX 78403
 phone (801) 722-9267 (Linda Conde) phone (512) 884-9938
 account no. N2210 account no. N1725

* Bond & Btm records listed as Uinta-Taylor Fund, LTD.

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 29-1</u>	API: <u>4301330087</u>	Entity: <u>2310</u>	Sec <u>29</u> Twp <u>3S</u> Rng <u>4W</u>	Lease Type <u>INDIAN</u>
Name: <u>DUCKCREEK 7-16GR</u>	API: <u>4304730541</u>	Entity: <u>10726</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38399</u>
Name: <u>DUCKCREEK 10-16GR</u>	API: <u>4304730627</u>	Entity: <u>10728</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-41367</u>
Name: <u>DUCKCREEK 8-16GR</u>	API: <u>4304730628</u>	Entity: <u>10729</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38399</u>
Name: <u>DUCKCREEK 17-16GR</u>	API: <u>4304730654</u>	Entity: <u>10732</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38399</u>
Name: <u>DUCKCREEK 32-17GR</u>	API: <u>4304730810</u>	Entity: <u>10735</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38400</u>
Name: <u>DUCKCREEK 50-17GR</u>	API: <u>4304730996</u>	Entity: <u>10736</u>	Sec <u>17</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38400</u>
Name: <u>DUCKCREEK 51-8GR</u>	API: <u>4304731038</u>	Entity: <u>10737</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type <u>U-38398</u>

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *Letter re: St. Registration will be mailed. (mailed 9-19-90)*
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-19-90)*
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- PCF 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- PCF 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- PCF 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- PCF 1. All attachments to this form have been microfilmed. Date: September 24 1990.

FILING

- PCF 1. Copies of all attachments to this form have been filed in each well file.
- PCF 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

7-29-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.

7-9-90 reviewed w/RTF; Hold until approved by BLM-DTS

8-15-90 Benna / Bfm Not Approved as of yet, waiting on bonding.

8-30-90 Benna / Bfm Bond & Sundries didn't match up, Kintah-Taylor will send corrected

9-19-90 Approved by Bfm on 9-10-90.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41367																				
2. NAME OF OPERATOR Bar Mesa Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 714' FWL 1984' FNL, SW $\frac{1}{2}$ NW $\frac{1}{2}$		8. FARM OR LEASE NAME Duck Creek																				
14. PERMIT NO. 43-047-30627		9. WELL NO. 10-16GR																				
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4753' GL.		10. FIELD AND POOL, OR WILDCAT																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T9S R20E																				
<table border="0" style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		12. COUNTY OR PARISH Uintah
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		13. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Operator Self-Certification

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by the Uinta-Taylor Fund, Ltd. effective May 1, 1992. The Transfer of Operating Rights (Form 1004-0034) will be filed with the BLM State Office in Salt Lake City, Utah. Bar Mesa Resources, Inc. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0857.

RECEIVED

JAN 20 1993

DIVISION OF OIL GAS & MINING

COPY

INTERNAL DIST. ENG. <u>977 1202</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED Gilda Conde TITLE President DATE 7/10/92

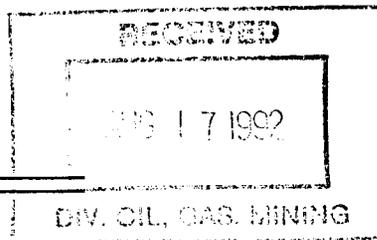
(This space for Federal or State official use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JAN 05 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BMR



August 14, 1992

Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of an Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc. In this Assignment Uinta-Taylor sells and transfers certain leases and wells to Bar Mesa. Consequently, Bar Mesa will be reporting on these properties in the future.

The wells involved are the following:

<u>Well</u>	<u>API Number</u>	<u>Entity</u>
Duck Creek 7-16GR Sec 16 9S 20E	43-047-30541	10726
Duck Creek 10-16GR Sec 16 9S 20E	43-047-30627	10728
Duck Creek 8-16GR Sec 16 9S 20E	43-047-30628	10729
Duck Creek 17-16GR Sec 16 9S 20E	43-047-30654	10732
Duck Creek 32-17GR Sec 17 9S 20E	43-047-30810	10735
Duck Creek 50-17GR Sec 17 9S 20E	43-047-30996	10736
Duck Creek 51-8GR Sec 8 9S 20E	43-047-31038	10737

Please make these changes on your Monthly Oil and Gas Production Report.

If you have any questions or require additional documentation, please contact me.

Very truly yours,

BAR MESA RESOURCES, INC.

A handwritten signature in cursive script that reads "Linda Conde".

Linda Conde
President

encs.

ASSIGNMENT AND BILL OF SALE

105

STATE OF UTAH)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF UINTAH)

THAT for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned UINTA-TAYLOR FUND, LTD., whose address is P. O. Box 2366-159, Roswell, New Mexico 88201 ("Assignor") does hereby sell, assign, transfer and convey to BAR MESA RESOURCES, INC., whose address is P. O. Box 213, Roosevelt, Utah 84066 ("Assignee") all of Assignor's right, title and interest in, to and under, or derived from, the oil and gas leases and other interests therein (the "Leases") specifically described or referred to in Exhibit A attached hereto and made a part hereof for all purposes, insofar and only insofar as said Leases apply to the lands, depths, formations, and/or other rights specified on said Exhibit A; together with identical interests in and to all property and rights incident thereto, including without limitation, all materials, equipment, personal property and fixtures located thereon or used in connection therewith and all of Assignor's rights in, to and under all agreements, leases, permits, rights-of-way, easements, licenses, options and orders in any way relating thereto.

This Assignment and Bill of Sale is subject to the terms and provisions of that certain Purchase and Sales Agreement dated May 12, 1992 by and between Assignor and Assignee, and the provisions thereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

EXECUTED this 13th day of May, 1992, but effective as of May 1, 1992.

UINTA-TAYLOR FUND, LTD., Assignor

By: Derry W. Moore
Derry Moore
General Managing Partner

BAR MESA RESOURCES, INC., Assignee

By: Linda Conde
Linda Conde
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES : SS.

On the 22 day of May, 1992, personally appeared before me, Derry Moore, who, being by me duly sworn, did say that he is the General Managing Partner of the Uinta-Taylor Fund, Ltd. and that said instrument was signed in behalf of said partnership by authority of a resolution of its Managing Committee and said Derry Moore acknowledged to me that said partnership executed the same.

Katie P. Woods
NOTARY PUBLIC
Residing at: Roswell, N.M.

My commission expires:
June 17, 1995



STATE OF UTAH)
COUNTY OF DUCHESNE : SS.

On the 13th day of May, 1992, personally appeared before me, Linda Conde, who, being by me duly sworn, did say that she is the President of Bar Mesa Resources, Inc. and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said Linda Conde acknowledged to me that said corporation executed the same.

Elizabeth A. Norton
NOTARY PUBLIC
Residing at: Roosevelt Utah

My commission expires:
5-19-92

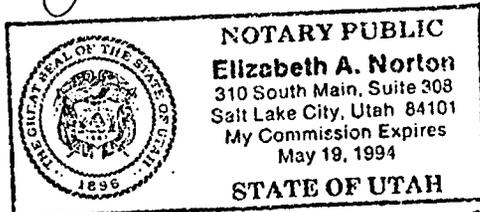


EXHIBIT A

Attached to and made a part of that certain Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc.

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-38398	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> Section 8: SE/4SE/4 Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.
U-38399	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> Section 16: E/2NE/4, SW/4NE/4 Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.
U-38400	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> Section 17: N/2NW/4 Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.

EXHIBIT A (continued)

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-41367	12/1/78	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: SW/4NW/4</u> Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-41367

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Duck Creek 10-16GR

9. API Well No.
43-047-30627

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bar Mesa Resources, Inc.

3a. Address
Rt 3 Box 3091 Roosevelt UT 84066

3b. Phone No. (include area code)
435 725-0011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FWL 1984' FNL, SWNW
Sec 16, T9S R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The plugging procedure for this well began June 1, 2000 and ended June 4, 2000. A BLM inspector was on site during the procedure. A 200' cement plug with 20 sacks of cement was set at tubing depth of 4949' to approximately 4749'. Another 247' cement plug with 25 sacks of 1% CaCl cement was set at approximately 1874' to 1627'. Perforations were shot at 360' as per the BLM inspector, and 130 sacks of 2% CaCl cement were pumped downhole, but the cement didn't circulate to surface. Another 180 sacks of 2% CaCl cement were pumped downhole which did circulate to surface. The wellhead was cut off, and a plate with well information was welded to the top of the casing. This plate is set below ground level as per BLM regulations.

All 2-7/8" tubing was pulled out of hole. Halliburton test results are attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Linda Conde

Signature
Linda Conde

Title
President

Date
8/8/02

RECEIVED
AUG 12 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

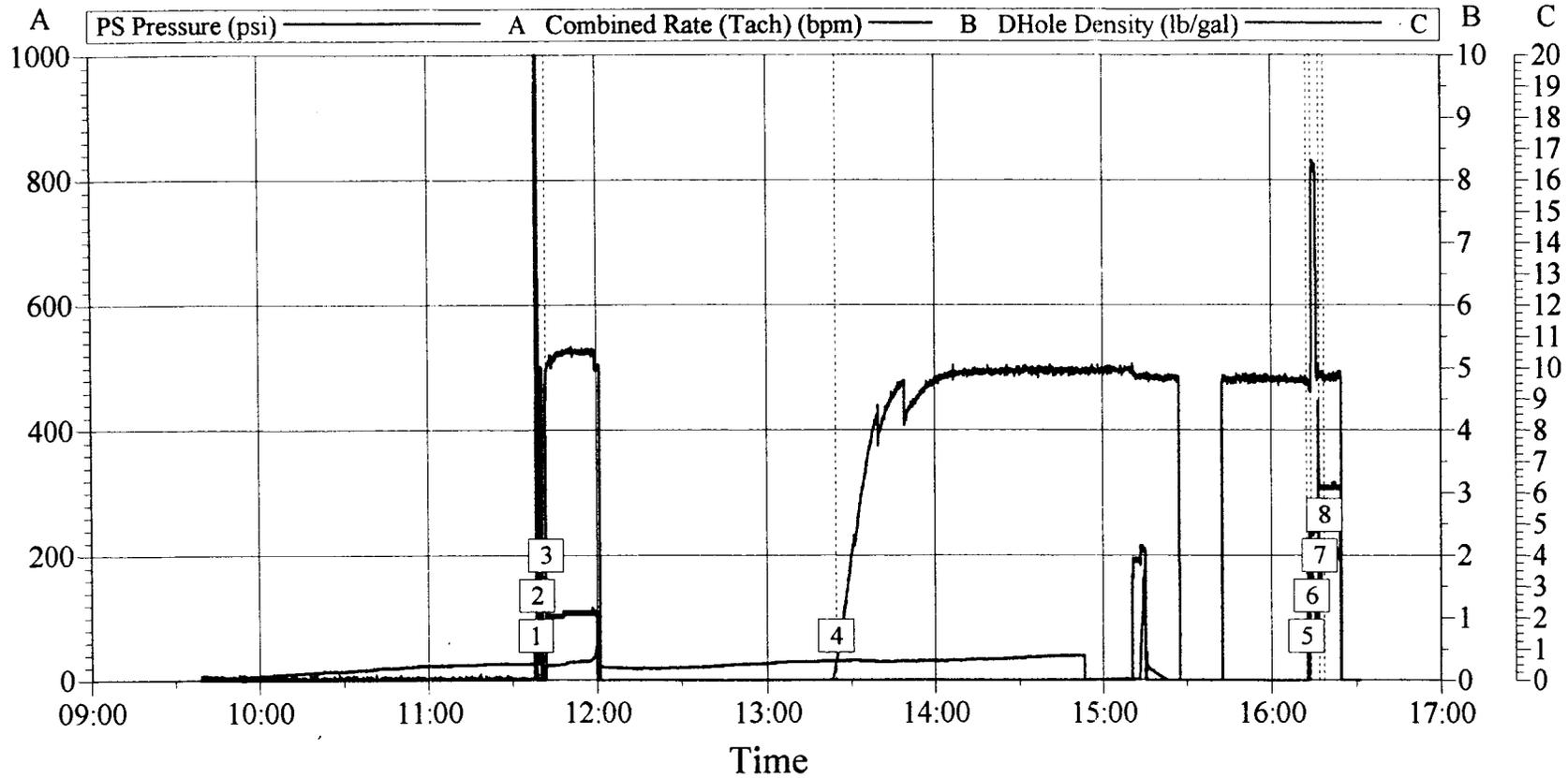
DIVISION OF
OIL AND GAS AND MINING

Approved by _____ Title _____

Office _____

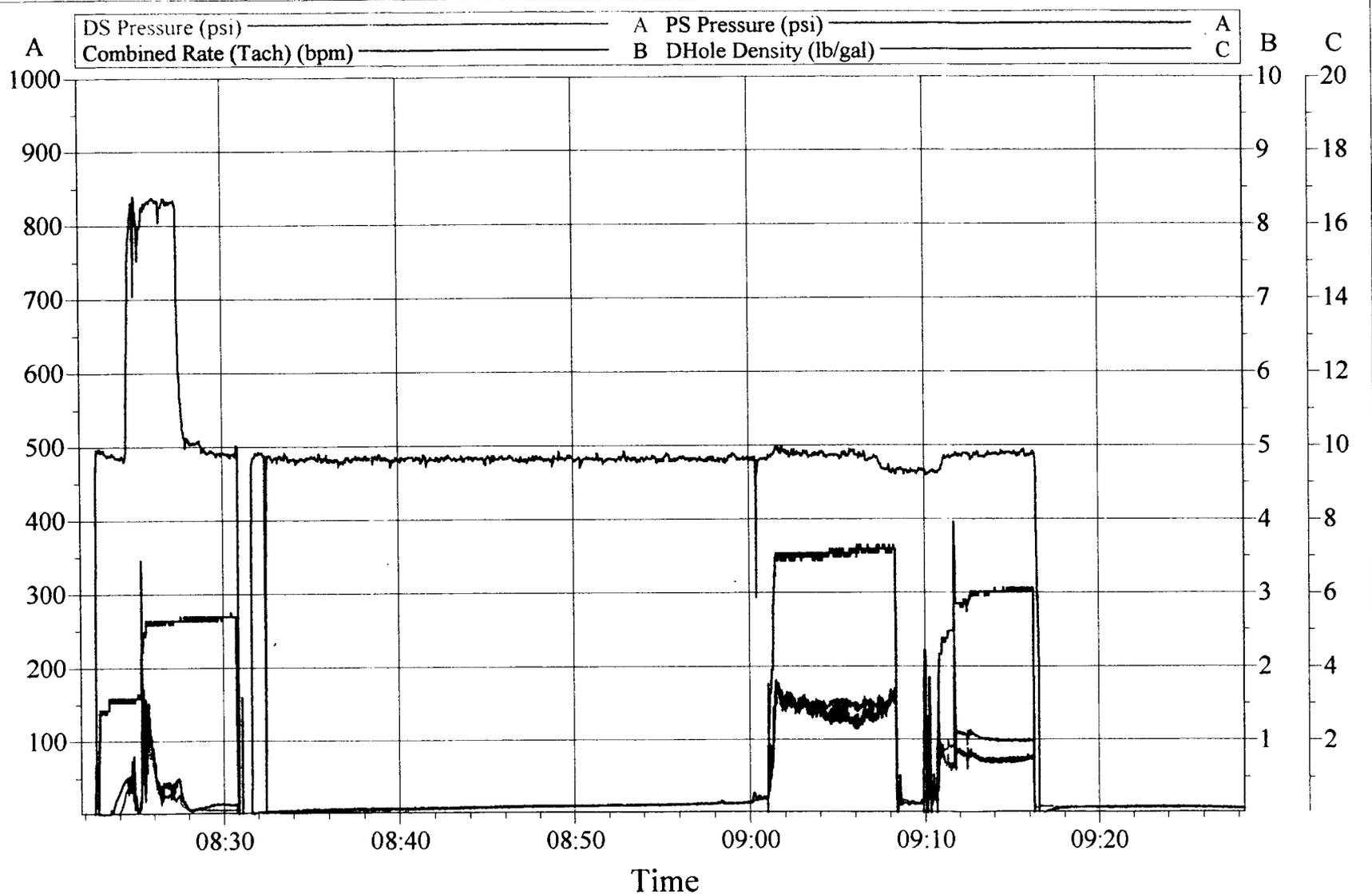
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

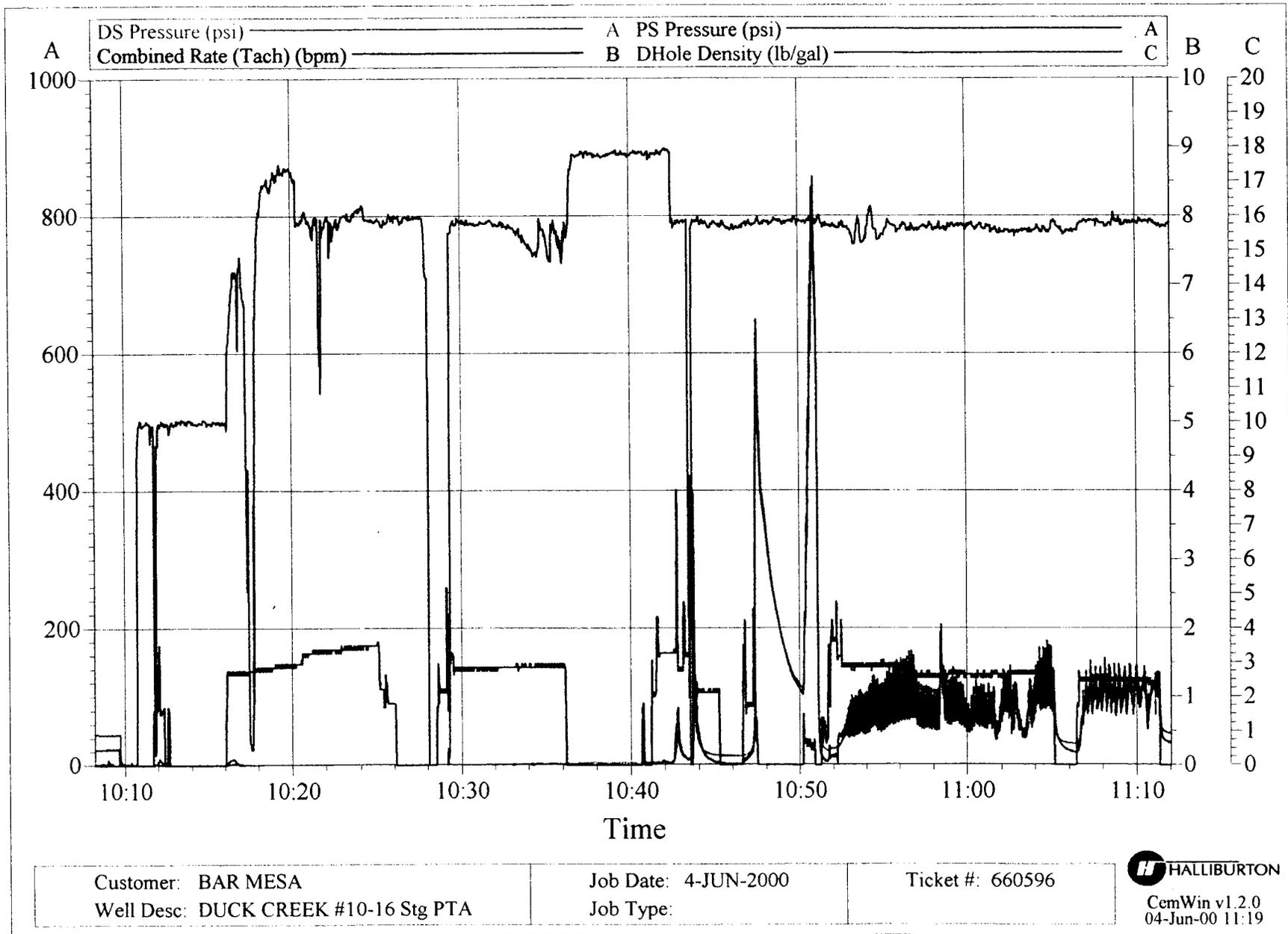


1	START JOB	11:38:25	2	PRESSURE TEST	11:38:52
3	PUMP BRINE	11:42:10	4	PUMP BRINE TO CIRCULATE	13:24:31
5	PUMP H2O SPACER	16:12:24	6	MIX & PUMP CMT.	16:14:10
7	PUMP H2O SPACER	16:17:04	8	PUMP BRINE TO DISPLACE	16:18:46

Customer: BAR MESA	Job Date: 2-JUN-2000	Ticket #: 660596
Well Desc: DUCK CREEK #10-16 Stg PTA	Job Type:	



Customer:	Job Date:	Ticket #:
Well Desc:	Job Type:	



CemWin v1.2.0
04-Jun-00 11:19

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- UJR 7- UJR	
2-DTS DTS	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator)	<u>BAR MESA RESOURCES INC.</u>	FROM (former operator)	<u>UINTA-TAYLOR FUND LTD</u>
(address)	<u>PO BOX 213</u>	(address)	<u>PO BOX 213</u>
	<u>ROOSEVELT, UT 84066</u>		<u>ROOSEVELT, UT 84115</u>
	<u>LINDA CONDE</u>		<u>LINDA CONDE</u>
	phone <u>(801) 722-9267</u>		phone <u>(801) 722-9267</u>
	account no. <u>N 4565</u>		account no. <u>N 2210</u>

Well(s) (attach additional page if needed):

Name: DUCKCREEK 7-16GR/GRRV API: 43-047-30541 Entity: 10726 Sec 16 Twp 9S Rng 20E Lease Type: U-3839
 Name: DUCKCREEK 10-16GR/GRRV API: 43-047-30627 Entity: 10728 Sec 16 Twp 9S Rng 20E Lease Type: U-4136
 Name: DUCKCREEK 8-16GR/GRRV API: 43-047-30628 Entity: 10729 Sec 16 Twp 9S Rng 20E Lease Type: U-3839
 Name: DUCKCREEK 17-16GR/GRRV API: 43-047-30654 Entity: 10732 Sec 16 Twp 9S Rng 20E Lease Type: U-3839
 Name: DUCKCREEK 32-17GR/GRRV API: 43-047-30810 Entity: 10735 Sec 17 Twp 9S Rng 20E Lease Type: U-3840
 Name: DUCKCREEK 50-17GR/GRRV API: 43-047-30996 Entity: 10736 Sec 17 Twp 9S Rng 20E Lease Type: U-3840
 Name: DUCKCREEK 51-8GR/GRRV API: 43-047-31038 Entity: 10737 Sec 8 Twp 9S Rng 20E Lease Type: U-3839

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *see Assignment and Bill of Sale*
- JCF 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-17-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- JCF 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- JCF 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-20-93)*
- JCF 6. Cardex file has been updated for each well listed above. *(1-20-93)*
- JCF 7. Well file labels have been updated for each well listed above. *(1-20-93)*
- JCF 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-20-93)*
- JCF 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
See Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OKS
1-22-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See 1. All attachments to this form have been microfilmed. Date: Jan 26 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS CR-223 / UTU60765 "Enron O&G" N½ Sec. 16 95. 20E. (Includes all 4 wells)

<u>920917</u>	<u>Btm/Vernal</u>	<u>Not approved as of yet.</u>	<u>Btm/S.T.</u>	<u>CR-223 "Enron O&G"</u>
<u>921009</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
<u>921112</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
<u>921218</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
<u>930120</u>	<u>Btm/Vernal</u>	<u>Approved on 1-5-93 eff. 5-1-92.</u>		

WE71/34-35