Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: UTAH 0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [XX] OTHER — SINGLE ZONE [XX] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT

8. FARM OR LEASE NAME:

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

9. WELL NO.: 46-30

3. ADDRESS OF OPERATOR: P. O. BOX X, VERNAL, UTAH 84078

10. FIELD AND POOL, OR WILDCAT: CWU - WASATCH (Natural Buttes)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1976' FWL & 1594' FSL (NE SW)
At proposed prod. zone: SAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SECTION 30, T9S, R23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH: UINTAH — 13. STATE: UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1976'	2360	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
	7253' Wasatch	ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5081' NATURAL GL

22. APPROX. DATE WORK WILL START*: 10/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12¼"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4½"	11.6# N-80	7253'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 968', Wasatch 4385'
3. Anticipate water throughout the Uinta, possible oil & gas shows in the Green River , with primary objective of gas in the Wasatch from 4385' to TD.
4. CASING DESIGN: New casing as described above.
5. MINIMUM BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water base gel chemcial mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIARY EQUP: 2", 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
9. No abonormal problems or pressures are anticipated.
10. Operation will commence approx 10/79 and end approx 11/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Megan E. Cope — TITLE ENGINEERING CLERK — DATE 9/11/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

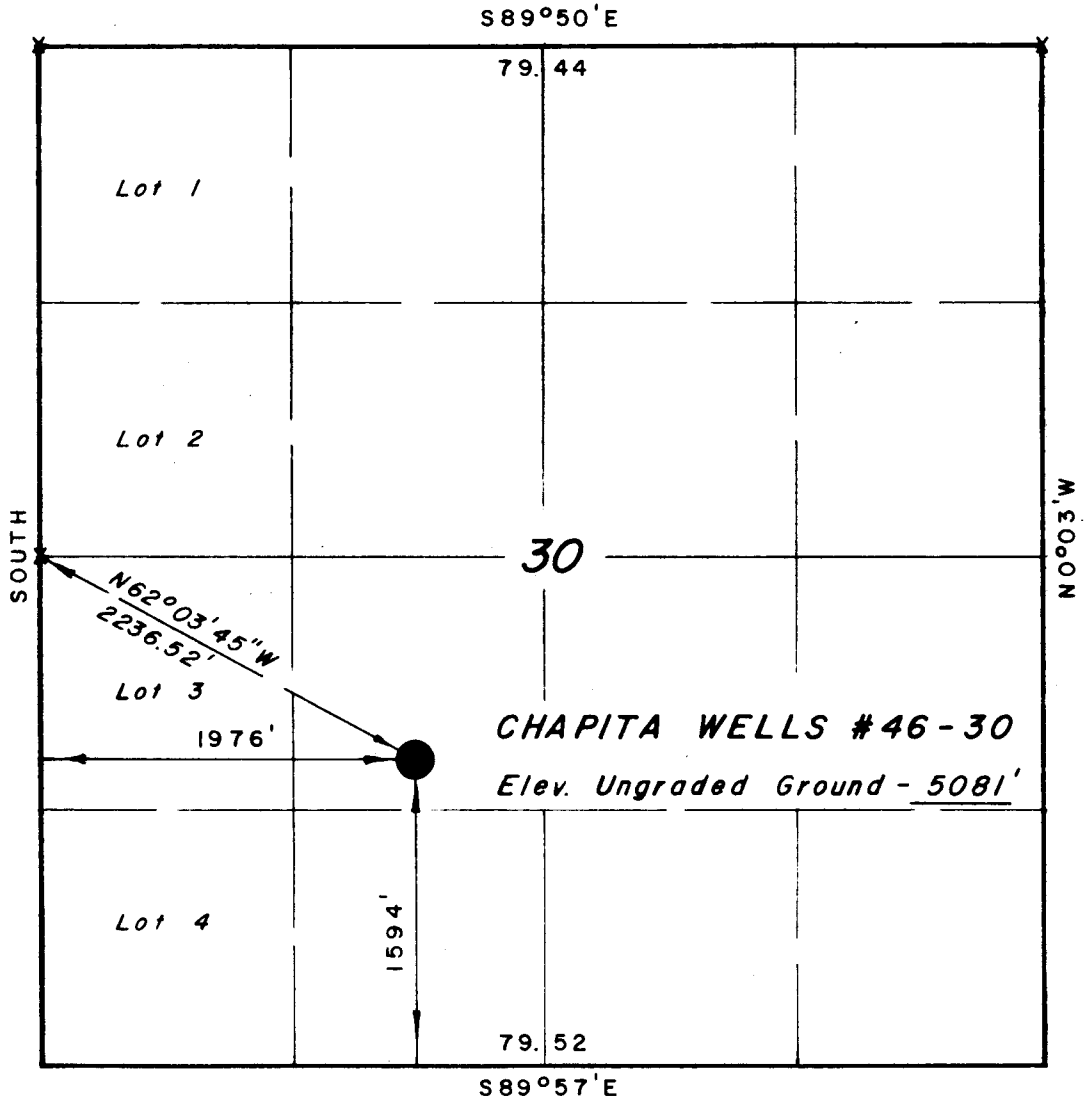
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

BELCO PETROLEUM CORP.

Well location, *CHAPITA WELLS #46-30*, located as shown in the NE1/4 SW1/4 Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

T 9 S, R 23 E, S.L.B.& M.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 31 / 79
PARTY D.A. R.K. T.J. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE BELCO

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U 0337

OPERATOR: BECCO PETROLEUM CORP. WELL NO. 46-30

LOCATION: SW ¼ NE ¼ SW ¼ sec. 30, T. 9S, R. 23E, _____

Uintah County, Utah

---

1. Stratigraphy: Estimated TOPS appear Reasonable;

Uinta Fm.	Surface
Green River Fm.	968 Ft.
Wasatch Fm.	4385 Ft.

2. Fresh Water:

Fresh water probable in sands of Uinta Fm, and within the Green River Fm.

3. Leasable Minerals:

Oil Shale within the Mahogany Zone of Green River, Approximately 120 Ft. thick

Gilsonite possibly encountered.

4. Additional Logs Needed:

Suite of logs proposed should be run throughout the Mahogany Zone to identify oil shale.

5. Potential Geologic Hazards:

NONE ANTICIPATED

6. References and Remarks:

USGS Files of Salt Lake City, Map MF-797

Signature: Joseph Incardine Date: 10 - 1 - 79

Oil and Gas Drilling EA #578-79

United States Department of the Interior
Geological Survey
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-0337

Operator: Belco Petroleum Corporation Well No.: 46-30

Location: 1976' FWL & 1594' FSL Sec.: 30 T.: 9S R.: 23E

County: Uintah State: Utah Field: CWU - Wasatch

Status: Surface Ownership: Public Minerals: Federal

Joint Field Inspection Date: September 28, 1979

Participants and Organizations:

Greg Darlington	USGS - Vernal, Utah
Ron Rogers	BLM - Vernal, Utah
Rick Schatz	Belco Petroleum Corporation
Bud Pease	Pease Construction

Related Environmental Analyses and References:

(1) Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

Analysis Prepared by: Greg Darlington
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: October 1, 1979

Pad 160 x 325
Pit 65 x 150
50' ? 20' wide new access
Flow line not incl
Stockpile topsoil
1/4/10 a-c
→ Stips (3) a-c pg 7

Noted - G. Diwachak

Proposed Action:

On September 12, 1979, Belco Petroleum Corporation filed an Application for Permit to Drill the No. 46-30 development well, an 7253 foot gas test of the Green River and Wasatch formations, located at an elevation of 5081 ft. in the NE/4 SW/4 Section 30 T9S, R23E on Federal mineral lands and public surface, lease No.U-0337. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BLM the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 160 ft. wide x 325 ft. long and reserve a pit 65 ft. x 150 ft. A new access road would be constructed 20 ft. wide x 50 feet long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is in October and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 25 miles east of Ouray, Utah, the nearest town. A fair road runs to within 50 feet of the location. This well is in the CWU-Wasatch field.

Topography:

The location is in a relatively flat area with some sizeable ridges about 200 feet west of the well pad. A large wash passes within 50 feet of the edge of the pits.

Geology:

The surface geology is Uinta formation.

The soil is a sandy clay with shale and sandstone gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occuring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 1.4 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicluar traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occuring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The local drainage is non-pernnial to the White River about 2.5 miles from the site. The White River is tributary of the Green River.

A large wash is located about 150 feet north of the well site near the edge of the pits according to the layout diagram, hence, the pits will be about 65 rather than 100 feet wide as drawn in the layout diagram.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of producted water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 1.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varities of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilites of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantialy greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be suitably removed the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe

vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

a.) The reserve pits would be 65 feet wide by 150 feet long rather than 100 by 150 feet. This would reduce potential impacts to the nearby wash.

b.) An access road of about 50 feet length will be required. This would be about 20 feet wide with a 32 foot right-of-way.

c.) The BLM will bew notified before any burn pits are built for use at the pad.

Adverse Environmental Effects Which Cannot Be Avoided:

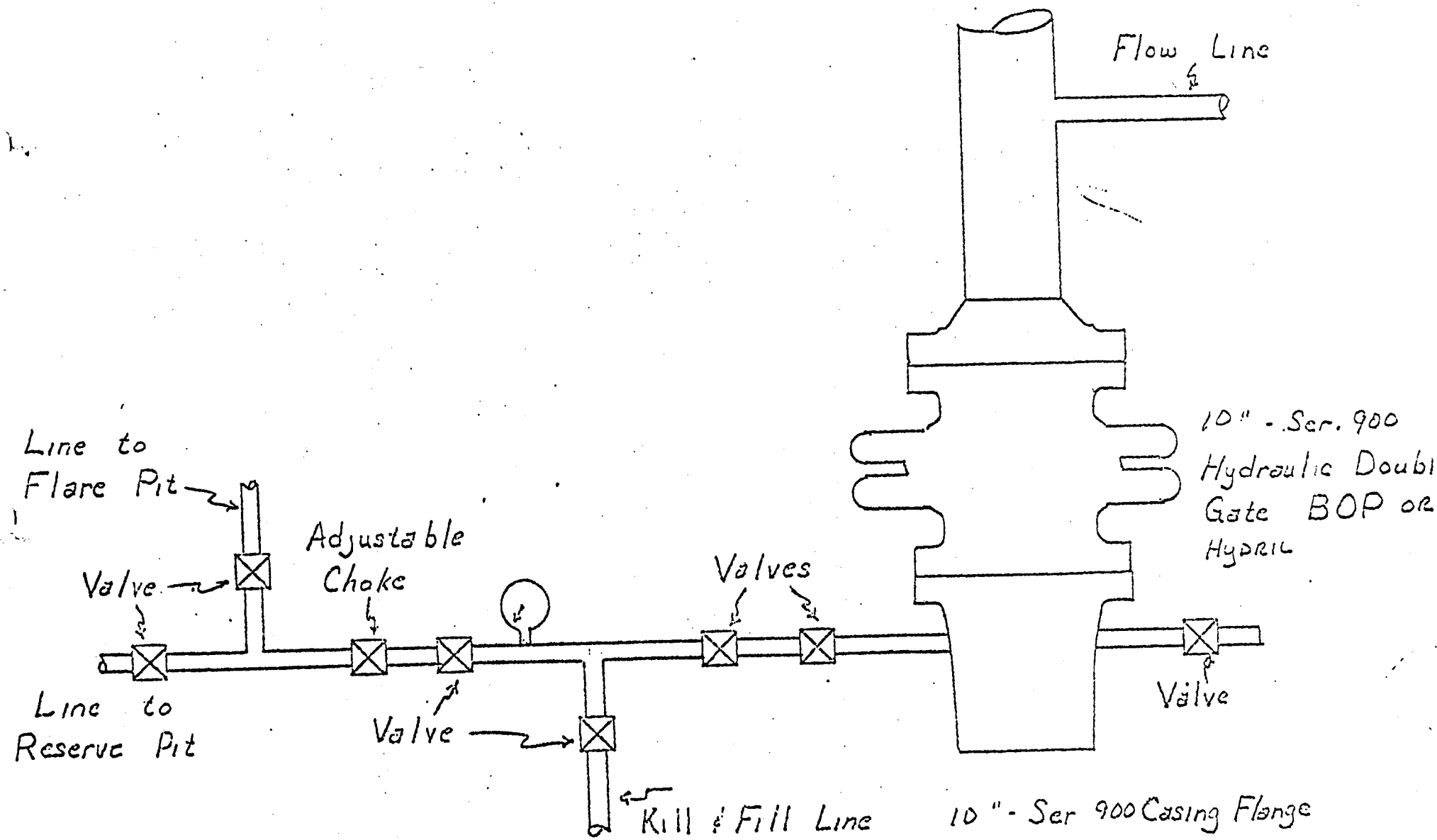
Surface disturbance and removal of vegetation from approximately 1.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emmissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associatd with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable committment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

11/21/79
Date

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

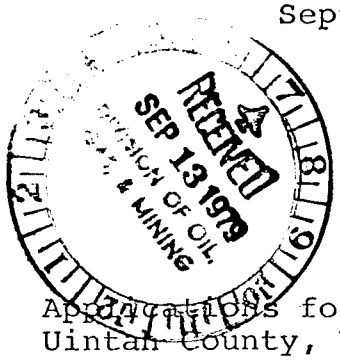

Flow Line
10" - Ser. 900
Hydraulic Doubl
Gate BOP or
Hydric
Line to
Flare Pit
Adjustable
Choke
Valve
Valves
Line to
Reserve Pit
Valve
Valve
Kill & Fill Line
10" - Ser 900 Casing Flange

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco

September 11, 1979



Mr. Edgar W. Guynn
U. S. Geological Survey
2000 Administration Bldg.
1745 W 1700 S
Salt Lake City, Utah 84104

RE: Applications for Permit to Drill
Uintah County, Utah

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, BOP Diagrams, Survey Plats and Surface Use and Operating Plans for the four following Chapita Well Unit locations:

CHAPITA WELLS UNIT 45-25
Section 25, T9S, R22E
Uintah County, Utah

CHAPITA WELLS UNIT 47-30
Section 30, T9S, R23E
Uintah County, Utah

CHAPITA WELLS UNIT 46-30
Section 30, T9S, R23E
Uintah County, Utah

CHAPITA WELLS UNIT 48-19
Section 19, T9S, R23E
Uintah County, Utah

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO R SCHUELER

Leo R. Schueler
District Manager

MEC/rgt

Attachments
cc: Division of Oil, Gas & Mining
Conoco, INC. Mr. A. M. Yarsa
Houston
Denver
Vernal
File

** FILE NOTATIONS **

DATE: September 13, 1979

Operator: Belco Petroleum Corporation

Well No: Chapita Wells Unit 46-30

Location: Sec. 30 T. 9S R. 23E County: Uintah

File Prepared: [ ] Entered on N.I.D.: [√]

Card Indexed: [√] Completion Sheet: [√]

[√] API Number 43-047-30613

CHECKED BY:

Geological Engineer: _____

_____ _____

_____ _____

Petroleum Engineer: _____ _____

_____ _____

_____

Director: C.B. Feight / KA

APPROVAL LETTER:

Bond Required: [ ] Survey Plat Required: [ ]

Order No. _____ O.K. Rule C-3 [ ]

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site [ ]

Unit approval

Lease Designation Fed. Unit Plotted on Map [✓]

Approval Letter Written [✓]

Utm

September 18, 1979

Belco Petroleum Corporation
P.O. Box 250
Big Piney, Wyoming 83113

Re: Well No. Chapita Wells Unit 45-25, Sec. 25, T.9S, R.22E., Uintah County, Utah
Well No. Chapita Wells Unit 46-30, Sec. 30, T.9S, R.23E., Uintah County, Utah
Well No. Chapita Wells Unit 47-30, Sec. 30, T.9S, R.23E., Uintah County, Utah
Well No. Chapita Wells Unit 48-19, Sec. 19, T.9S, R.23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells are hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig numbers be identified.

The API numbers assigned to these wells are Well #45-25 - 43-047-30612; Well #46-30 - 43-047-30613; Well #47-30 - 43-047-30614; Well #48-19 - 43-047-30615.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b.cm

cc: USGS

Form 9-331 C
(May 1963)

DUPLICATE | SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
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RECEIVED
JAN 7 1980
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Megan E. Pope — TITLE ENGINEERING CLERK — DATE 9/11/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W P Martens — TITLE ACTING DISTRICT ENGINEER — DATE JAN 04 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

Utah O. + G.

BELCO PETROLEUM CORPORATION

VERNAL DISTRICT
DAILY DRILLING REPORT
FEBRUARY 8, 1980

DRILLING

CWU 46-30
TD 7300'
Island Zone
Chandler & Assoc 1
Belco WI 100%

5305' (380') 13. Drlg Chapita Wells
Drld 380' in 24 hrs.
Bit #4, 7 7/8, J-33, 3 14/32, 3105' 123 1/2 hrs.
PP-1050, WT-40, RPM-60
Mud prop: MW-9.0, VIS-29, WL-11.2, Chl-71,000, BG-60, CG-100
Drlg brks: 4902-4920' (18') 3.5-1.0-2.5, 450/120, no show
AFE to csg point $270,000
Cost to date $102,347

OUTSIDE OPERATED

TENNECO FED 28-4
Belco WIAPO 15%
Garfield Cnty, CO

Depth 5180', footage 180'. WO engine for drawworks.
Dev @ 5135' 5 3/4°.

CONOCO
DUNCAN FED 33-9

1257 MCFD, TP-1550, CP-1620

WORKOVER

NBS 1-32G
NL Well Serv
PBTD 6885'

TP-700, CP-50, fluid @ 5400', pulled 1 1/2 BBLS gas cut fluid w/yellow wax, chl-18,000, seat nipple @ 5810'. Move tools, perfs 5989-5992' 6 holes. BP @ 6022', pkr @ 5955'. Made 5 swab runs in 5 hrs, rec 18 BBLS, chl-23,000. 1st run fluid @ 2500', pulled from 4500', 10 BBLS, 2nd run fluid @ 3000', pulled from seat nipple, 8 BBLS. 3rd & 4th runs, no fluid, gas reading 41#, 1/8" plate = 23.8 MCF. Wait 40 min, made 5th run, pulled approx 1 gal gas cut fluid chl-23,000, trace yellow wax. Left tbg open to pit overnite w/1/4" plate in orfice. This A.M. TP-12, 1/4" plate = 34.0 MCF, CP-150.
AFE $21,000
Cost to date $39,635

OPERATIONS

CWU TOTAL

4503 MCFD, 25 wells on, LP-410

NBU TOTAL

11,812 MCFD, 33 wells on, 2 Belco prob, 1 CIG prob, 1 CIG tie ins
Meter station #101 LP-580, NBU 4-35B LP-628, #106 LP-550 #110 LP-580, #109 LP-580, NBU 29-5B LP-628

TOTAL GAS

16,315 MCFD

TOTAL OIL

432 BBLS

ND 1-15GR

23 BBLS, TP-10, CP-40, 10 X 86 SPMXL

ND 2-15GR

102 BBLS, 100 MCF, GOR 980, TP-200, 15/64 choke

NBU 9-32GR	Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10, 8 X 64 SPMXL, no gas vented
NBU 28-4B	Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750, 625 Back PSI
NBU 54-2B	Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100, O BC, O BW
NBU 39-28B	SI TP-700, CP-1000, SI 24 hrs
NBU 47-27B	Open to pit, TP-0, CP-1450, open to pit 192 hrs
NBS 1-32G	SI TP-2130, CP-pkr, SI 72 hrs
NBU 41-34B	SI TP-1100, CP-1640, SI 120 hrs
EGNAR #1	1400 MCF, O BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU
CWU 42-13	Location built, surface set
CWU 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approvel, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK 5-15GR	Approved
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

LOCATION STATUS

NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU
ND 5-15GR	WOCU
CWU 42-13	Location built, surface set
48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built, surface set
12-9GR	Approved
13-17GR	Approved
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-8
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-8
18-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-8
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-8
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-8
NATURAL DUCK 6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-8
7-15GR	Approved
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
20-7	WO USGS approval, NID sent 12-17-79, inspected 3-11-8
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-8

BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, May 9, 1980

VERNAL DISTRICT

DEVELOPMENT WELLS

DC 16-16GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
5064' Green River (M)
Chandler & Assoc #1
Belco WI 100%

4458' (478') 7. Drlg, Green River
Drld 478' in 24 hours.
Bit #1 8 3/4 S86F 3 14/32 4238' 144¼ hrs.
PP-1125 WT-45 RPM-65
Mud prop: MW-9.6 VIS-29 WL-11.8
Chl-142,000 BG-500 CG-650
Drlg Brks: 3986-4014 (26')2.5 1.5 2.5 200/200
Oil St - Gld Fl - Sl Yell Fl
4046-4062 (16')2.5 1.5 3.5 300/250
Oil St - Gld Fl - No Cut
4075-4087 (12')3.0 1.5 3.5 500/475
NS
AFE (csg pt) $174,000
CUM cost $90,491

COMPLETIONS

CWU 46-30 (DW-GAS)
Chapita Wells Field
Uintah County, Utah
7236' PBTD (Wasatch)
NL Well Service
Belco WI 100%

TIH w/2 3/8" Overshot. Report #15
RU & run impression block, shows wire up.
RU & RIH & run overshot for sinker bar.
Top of tbg @ 3708', sinker bar on top @ 3690'. POH w/fish, recovered no go, 2 swab cups, sinker bar & swivel. Tbg w/ clean cut up @ 3708. SDFN. This a.m.: Will TIH w/ 2 3/8 overshot. Packoff, jars, bumper sub, & tbg to catch tbg & clean out tbg w/ Nowsco.
AFE (comp) $486,000
CUM cost $505,675

DC 15-16GR (DW-OIL)
Duck Creek Field
Uintah County, Utah
5046' PBTD (Green River)
NL Well Service
Belco WI 100%

Flowing Well. Report #5
Well flowed 59 BBls in 8 hrs thru 16/64 ch. TP-200, GR 38.1 @ 60° .5% BS&W. This a.m.: TP-200, 16/64 ch. Well made 199 BBls in in 24 hrs. Total fluid used on frac & & BD 580 BBls. Total fluid rec 519 BBls. 61 BBls left to recover. Will kill well perf & frac today.
AFE (comp) 384,000
CUM cost $233,120

WORKOVERS

CWU 31-14 (DW-GAS)
Chapita Wells Unit
Uintah County, Utah
5926' PBTD (Wasatch)
Utah Well Service
Belco WI 100%

Drlg Cement. Report #8
Release packer, TOH, pick up bit & drill collars. TIH, hole tagged cement 3382'. SDFN.
AFE (comp) $24,000
CUM cost $30,851

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Chapita Well Unit #46-30

SECTION 30 NE SW TOWNSHIP 9S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Chandler and Associates

RIG # 1

SPUDDED: DATE 1/26/80

TIME 11:00 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dewey Orr

TELEPHONE # 789-0790

DATE January 28, 1980 SIGNED M. J. Munder

cc: USGS

P

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	Behind	Casing
H	2922'	
J	3562'	
M	4090'	
WASATCH	4503'	
Chapita Wells	5033'	
Buck Canyon	5593'	
Island	6516'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

GPO 870-401

Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT

8. FARM OR LEASE NAME:

9. WELL NO.: 46-30

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 30, T9S, R23E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1594' FSL & 1976' FWL NE/SW
At top prod. interval reported below: SAME
At total depth: SAME

14. PERMIT NO.: 43-047-30613 | DATE ISSUED: 9-18-79

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-26-80	2-17-80	7-30-80	5081 GL 5093 KB	5083'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7252	7236'	N/A	→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5960-7132' Wasatch

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, FDC, CBL-GR

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	205'	17"	200 sx "G"	none
8 5/8"	24.0#	1962'	11"	150 sx "H"	none
4 1/2"	11.6#	7252'	7 7/8"	1722 sx 50-50 poz	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5884'	N/A

31. PERFORATION RECORD (*Interval, size and number*)
7128-32 (8) 6484-88 (8)
6983-85 (4) 5960-64 (8)
6956-60 (8)
6746-48 (4)
6710-16 (12)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5960-7132	88,200 gal treated fluid
	262,000# 20-40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
7-31-80	flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-31-80	24	no choke	→	-0-	317	TSTM	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	-0-	→	-0-	317	TSTM	N/A

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented to atmosphere for test

TEST WITNESSED BY: R. L. Schaefer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: J C Ball TITLE: District Engineer DATE: 8-4-80

RECEIVED AUG 8 1980 DIVISION OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

BelNorth Petroleum Corporation

We work for America.

September 7, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Request approval to P&A
Chapita Wells Unit 46-30
Uintah County, Utah

Gentlemen:

Attached, in triplicate, is a Sundry Notice requesting approval of procedures to plug and abandon the above subject well located in section 30, T9S, R23E, Uintah County, Utah. This well has produced only 6 days this year and has been shut in the remainder.

Very truly yours,

Kathy Knutson

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Files

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 10 1984
DIVISION OF OIL GAS & MINING

1. OIL WELL [XX] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR: P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1594' FSL & 1976' FWL NE/NW

5. LEASE DESIGNATION AND SERIAL NO.: U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: CHAPITA WELLS UNIT

8. FARM OR LEASE NAME:

9. WELL NO.: 46-30

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 30, T9S, R23E

12. COUNTY OR PARISH: UINTAH

13. STATE: UTAH

14. PERMIT NO.: 43-047-30613

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5081' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BELCO PROPOSES TO PLUG AND ABANDON THE ABOVE WELL AS FOLLOWS:

1. Pull tbg to 5900', spot a 25 sx cmt plug. WOC. Tag cmt w/tbg.

2. Establish inj rate down 8 5/8" x 13 3/8" annulus, pump 100 sx class "G" cmt, displace to 100'. Cut 4 1/2" csg @ 1000', pull 1 jt then spot a 70 sx cmt plug down 4 1/2" csg. Displace w/mud.

3. Pull csg to 300', spot a 70 sx plug from 300' to 100'. LD csg.

4. Cut off wellhead, place a 75 sx cmt plug in top of 8 5/8" x 13 3/8" csg. Install a dry hole marker and clean up and rehabilitate location as per BLM specifications.

ACCEPTED ~~APPROVED~~ BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/11/84
BY: John R. Baza

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED: J. A. Buck TITLE: DISTRICT ENGINEER DATE: 9-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

January 29, 1985

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Well No. Chapita Wells Unit - Sec. 30, T. 9S., R. 23E.
Uintah County, Utah - API #43-047-30613

Our office received a Notice of Intention to Abandon the above referred to well dated September 5, 1984. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones

Claudia L. Jones
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/19

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter
Dee C. Hansen
Dianne R. Nielson, Ph.D.

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Belco Development Corporation
PO Box "X"
Vernal, Utah 84078

Gentlemen:

Re: Well No. Chapita Wells Unit 46-30 - Sec.30, T. 9S., R. 23E., Uintah County, Utah - API #43-047-30613

According to a Sundry Notice submitted September 5, 1984 for the above referenced well, this well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/2

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Chapita Wells Unit

2. NAME OF OPERATOR: BELCO DEVELOPMENT CORPORATION

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P.O. BOX X, VERNAL, UTAH

9. WELL NO.: 46-30GR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1594' FSL & 1976' FWL NE/NW

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 30, T9S, R23E

14. PERMIT NO.: 43-047-30631

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5081' NGL

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to advise that the subject well has not been plugged & abandoned, but will be within the next 6 months.

RECEIVED
APR 23 1985
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stan Knight TITLE Engineering Clerk DATE April 22, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 26 1985
DIVISION OF OIL, GAS & MINING

1. OIL WELL ☐ GAS WELL ☑ OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-0337
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME Chapita Wells Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1594' FWL & 1976' FSL NE/SW	8. FARM OR LEASE NAME
	9. WELL NO. 46-30
	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T9S, R23E
14. PERMIT NO. 43-047-30613	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5081' GL
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☑
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SERVICE MOVED ON LOCATION AND RIGGED UP TO PLUG AND ABANDON WELL ON MAY 17, 1985. WELL WAS CIRCULATED WITH MUD. PLUGS WERE SET AS FOLLOWS:

1. 25 sx class "H" cmt from 5911'. Tag cmt plug at 5935'
2. 25 sx class "H' cmt to 3300'. Csg stub at 1208'.
3. 70 sx cmt 1108-1308'.
4. 100 sx cmt between 13 3/8" & 8 5/8" csg.
5. 100 sx cmt plug 300-100'. Pumped 150 sx class "H" cmt dwn 13 3/8" - 8 5/8" csg
6. 500 gals 5% $CaCl_2$ wtr, 500 gals flocheck, 150 sx class "A" cmt w/3% $CaCl_2$, 1/2# flosele dwn 13 3/8" - 8 5/8" csg.
7. Dry hole marker set w/ 25 sx cmt.

Well P&A'd on 6-18-85
SURFACE WILL BE REHABILITATED PER BLM SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED J.A. Ball TITLE District Engineer DATE June 21, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION
OIL, GAS, AND MINING
DATE: 7/1/85
BY: John R. Baza

*See Instructions on Reverse Side

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