

**Belco Petroleum Corporation**

**Belco**

September 11, 1979

Mr. Edgar W. Guynn  
U. S. Geological Survey  
2000 Administration Bldg.  
1745 W 1700 S  
Salt Lake City, Utah 84104



RE: Applications for Permit to Drill  
Uintah County, Utah

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, BOP  
Diagrams, Survey Plats and Surface Use and Operating Plans for  
the four following Chapita Well Unit locations:

CHAPITA WELLS UNIT 45-25  
Section 25, T9S, R22E  
Uintah County, Utah

CHAPITA WELLS UNIT 47-30  
Section 30, T9S, R23E  
Uintah County, Utah

CHAPITA WELLS UNIT 46-30  
Section 30, T9S, R23E  
Uintah County, Utah

CHAPITA WELLS UNIT 48-19  
Section 19, T9S, R23E  
Uintah County, Utah

Very truly yours,

BELCO PETROLEUM CORPORATION

**ORIGINAL SIGNED BY  
LEO R. SCHUELER**

Leo R. Schueler  
District Manager

MEC/rgt

Attachments

cc: Division of Oil, Gas & Mining  
Conoco, INC. Mr. A. M. Yarsa  
Houston  
Denver  
Vernal  
File

\*\* FILE NOTATIONS \*\*

DATE: September 13, 1979

Operator: Belco Petroleum Corporation

Well No: Chapita Wells Unit 45-25

Location: Sec. 25 T. 9S R. 22E County: Hintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30612

CHECKED BY:

Geological Engineer: \_\_\_\_\_

\_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: CB. Feight / KA

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed-Unit

Plotted on Map

Approval Letter Written   
ltm

*Unit approval*

September 18, 1979

Belco Petroleum Corporation  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Well No. Chapita Wells Unit 45-25, Sec. 25, T.9S, R.22E., Uintah County, Utah  
Well No. Chapita Wells Unit 46-30, Sec. 30, T.9S, R.23E., Uintah County, Utah  
Well No. Chapita Wells Unit 47-30, Sec. 30, T.9S, R.23E., Uintah County, Utah  
Well No. Chapita Wells Unit 48-19, Sec. 19, T.9S, R.23E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells are hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

FRANK M. HAMNER  
Chief Petroleum Engineer  
Office: 533-5771  
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig numbers be identified.

The API numbers assigned to these wells are Well #45-25 - 43-047-30612; Well #46-30 - 43-047-30613; Well #47-30 - 43-047-30614; Well #48-19 - 43-047-30615.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc: USGS

*duplicate*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 757' FSL & 2383' FEL (SW SE)  
 At proposed prod. zone: SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 25 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 757'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7330

19. PROPOSED DEPTH 7330

20. ROTARY OR CABLE TOOLS ALL ROTARY

5. LEASE DESIGNATION AND SERIAL NO.  
 UTAH 010956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
 45-25

10. FIELD AND POOL, OR WILDCAT  
 CWU - Wasatch

11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA  
 SEC 25, T9S, R22E

12. COUNTY OR PARISH UTAH

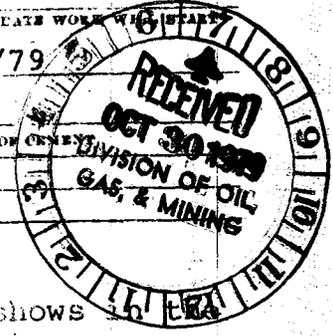
13. STATE UTAH

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5078' NATURAL GROUND LEVEL

22. APPROX. DATE WORK TO BE STARTED  
 10/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	7330'	1000 sx



- SURFACE FORMATION: Uinta
- EST LOG TOPS: Green River 1045', Wasatch 4330'
- Anticipate water throughout the Uinta. Possible oil & gas shows Green River River and gas in the Wasatch from 4330' to TD.
- CASING DESIGN: New casing as described above.
- MINIMUM BOP: 10' series 900 hydraulic double gate BOP. Test to 1000 psi prior to drilling surface plug & on each trip for bit.
- MUD PROGRAM: A water base gel chemical mud weighted to 10.5 ppg will be used to control the well.
- AUXILIARY EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock. Stabbing valve and visual mud monitoring.
- Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
- No abnormal problems or pressures are anticipated.
- Operations will commence approx 10/79 and end approx 11/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Megan E. Cope TITLE ENGINEERING CLERK DATE 9/11/79

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY WJ Mouton TITLE ACTING DISTRICT ENGINEER DATE OCT 26 1979  
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

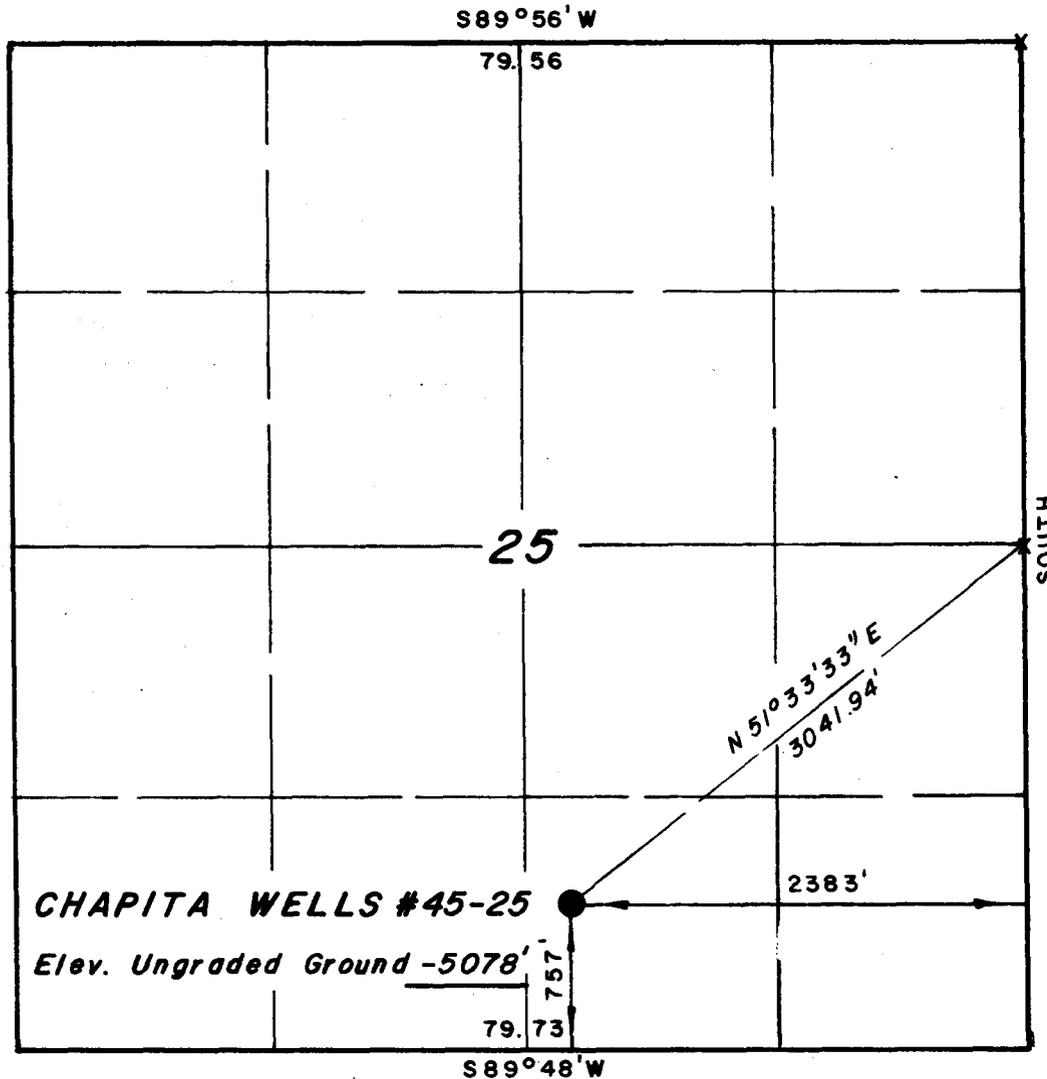
NOTICE OF APPROVAL

*Utah State Oil & Gas*

T 9 S, R 22 E, S.L.B. & M.

PROJECT  
**BELCO PETROLEUM CORP.**

Well location, *CHAPITA WELLS*  
 #45 - 25, located as shown in the  
 SW 1/4 SE 1/4 Section 25, T9S, R22E,  
 S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

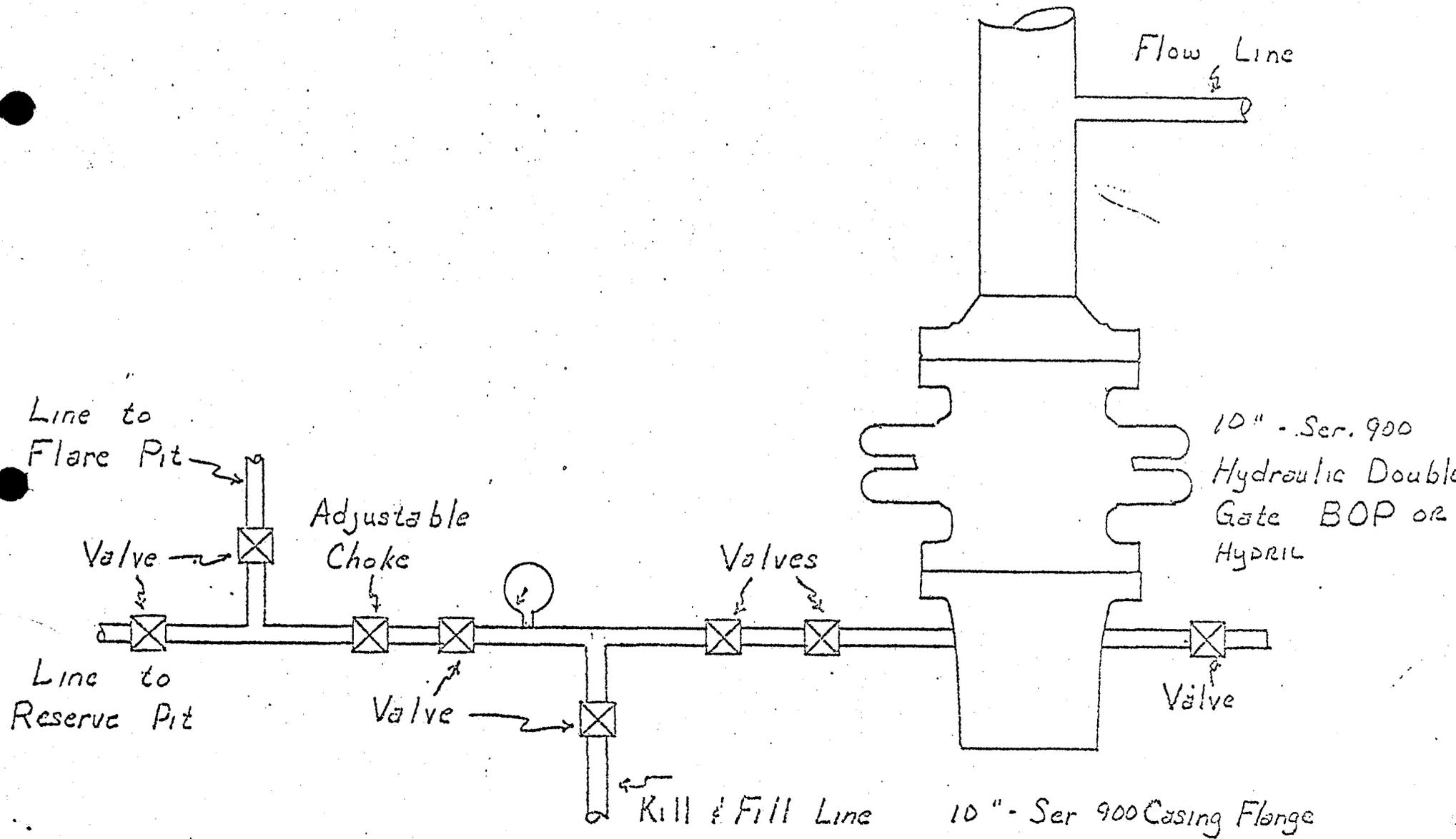
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*James Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/31/79
PARTY	D.A. R.K. T.J.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO



Oil and Gas Drilling

EA #577-79

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No.: U-010956

Operator: Belco Petroleum

Well No.: 45-25

Location: 757' FSL & 2383' FEL

Sec.: 25

T.: 9S R.: 22E

County: Uintah

State: Utah

Field: CWU -Wasatch

Status: Surface Ownership: Public

Minerals: Federal

Joint Field Inspection Date: September 28, 1979

Participants and Organizations:

Greg Darlington

U.S.G.S. - Vernal, Utah

Ron Rogers

BLM - Vernal, Utah

Rich Schatz

Belco Petroleum

Bud Pease

Pease Construction

Related Environmental Analyses and References:

(1) Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal.

Analysis Prepared by: Greg Darlington  
Environmental Scientist  
Vernal, Utah

Reviewed by: George Diwachak  
Environmental Scientist  
Salt Lake City, Utah

Date: September 28, 1979

*Pod 160 x 325  
Pit 100 x 150  
Upgrade 1 mi exist trail to 18'  
Stock pile top sand  
3 3/4 ac  
mitigation Pg 6  
3) A. & B.*

d - G. Diwachak

Proposed Action:

On September 12, 1979, Belco Petroleum Corporation filed an Application for Permit to Drill the No. 45-25 development well, a 7330 foot gas test of the Green River and Wasatch formations; located at an elevation of 5078 ft. in the SW $\frac{1}{4}$  SE $\frac{1}{4}$ , Section 25, T. 9S., R. 22E. on Federal mineral lands and public surface; lease No. U-010956. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

BLM

A working agreement has been reached with the ~~BLM~~, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 160 ft. wide x 325 ft. long and a reserve pit 100 ft x 150 ft. An existing trail would be upgraded to 18 ft. wide by 1.0 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is in October and duration of drilling activities would be about 30 days. This road is to have a construction right of way of up to 32 feet width except where more is necessitated by fills or backslopes.

Location and Natural Setting:

The proposed drill site is approximately 25 miles East of Ouray, Utah, the nearest town. A good road runs to within 1.0 miles of the location. This well is in the CWU-Wasatch field. (Chapita Wells Unit-Wasatch)

Topography:

The site is in a small flat area surrounded by small rocky ridges on all sides. This area corresponds directly to the proposed well pad and is lower than the small hills except where a small local drainage drains to the Northwest of the Pad.

Geology:

The surface geology is the Uinta Formation.

The soil is a sandy clay with numerous shale fragments and outcrops.

No geologic hazards are known near the drillsite.

Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 3.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from West to East. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The local drainage is nonperennial into the White River which flows about 1.5 miles to the West of the location. The White River is a tributary of the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential

for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

#### Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 3.7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

#### Wildlife:

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

#### Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

#### Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be suitably removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

#### Alternative to the Proposed Action:

(1) Not approving the proposed permit-The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological

Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator. ←

- A. Suitable archaeological clearances are obtained for the access road and pad location.
- B. The BLM is further consulted before any burn pits built on the location or solid wastes buried.

Adverse Environmental Effects Which Cannot Be Avoided:

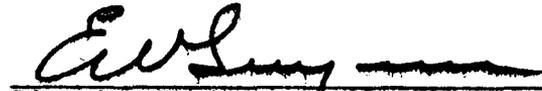
Surface disturbance and removal of vegetation from approximately 3.7 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

10/22/79



District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 010956

OPERATOR: Belco Petroleum Corp.

WELL NO. 45-25

LOCATION: 1/2 SW 1/2 SE 1/2 sec. 25, T. 9S, R. 22E

Uintah County, Utah

1. Stratigraphy: Tops appear reasonable

Uintah	SURFACE
Green River	1045'
Wasatch	4330'

2. Fresh Water:

Throughout the sands of the Uintah Fm.

3. Leasable Minerals:

Oil shale in Mahogany zone of Parachute Creek mem  
of Green River Fm.

Solid and semi-solid bitumens possible

4. Additional Logs Needed:

Run suite of logs throughout the Green River Fm  
to identify and protect oil shale.

5. Potential Geologic Hazards:

NONE expected

6. References and Remarks:

USGS Files of S.L.C., Utah

Signature:

Joseph A. McCandless

Date: 10-6-79

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Chapita Wells Unit #45-25

SECTION 25 SW SE TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Chandler and Associates

RIG # 1

SPUDDED: DATE 11/13/79

TIME a.m.

How air

DRILLING WILL COMMENCE presently

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE November 26, 1979

SIGNED Original Signed By M. T. Minder

cc: USGS

Belco Petroleum Corporation

Belco

RECEIVED  
NOV 30 1979  
HOUSTON OFFICE

U. S. GEOLOGICAL SURVEY  
RECEIVED

October 30, 1979

NOV 7 - 1979

Mr. C. J. Curtis  
Regional Oil & Gas Supervisor  
United States Geological Survey  
P.O. Box 2859  
Casper, Wyoming 82602

APPROVED *W. J. Curtis*  
ACTING AREA OIL & GAS SUPERVISOR  
U. S. GEOLOGICAL SURVEY  
CASPER, WYOMING  
NOV 27 1979

Re: 1979 Plan of Development  
1978 Review of Operations  
Chapita Wells Unit  
Unitah County, Utah

Dear Sir:

The following Plan of Development and Review of Operations is submitted for your consideration.

1979 Plan of Development

It is Belco's intent to commence a four well drilling program in 1979, consisting of the following locations:

CHAPITA WELLS UNIT 45-25 Section 25, T9S, R22E Unitah County, Utah	CHAPITA WELLS UNIT 47-30 Section 30, T9S, R23E Unitah County, Utah
CHAPITA WELLS UNIT 46-30 Section 30, T9S, R23E Unitah County, Utah	CHAPITA WELLS UNIT 48-19 Section 19, T9S, R23E Unitah County, Utah

1978 Review of Operations

The below listed three wells were completed as producing gas wells during 1978.

	<u>Spudded</u>	<u>Completed</u>
Chapita Wells Unit 40-27	12-09-77	1-21-78
Chapita Wells Unit 41-18	1-27-78	4-28-78
Chapita Wells Unit 44-10	4-06-78	

RECEIVED

There were no operational changes during 1978. The Unit produced 1,311,554 MCF during 1978 with a cumulative production of 17,299,996 MCF

DEC 17 1979

DIVISION OF  
OIL, GAS & MINING

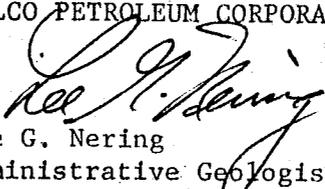
Mr. C. J. Curtis  
October 30, 1979  
Page 2.

Please refer to the latest maps submitted as there have been no new geological determination.

We respectfully request that you approve this 1979 Plan of Development and 1978 Review of Operations as submitted.

Very truly yours,

BELCO PETROLEUM CORPORATION

  
Lee G. Nering  
Administrative Geologist

LGN:pd

cc: USGS - 2

Utah Oil & Gas Conservation Comm.  
Conoco, Inc.  
NCRA  
-Vernal  
-Denver  
File

NOTE Please show the status of all wells in the unit. Since there have been a number of completions during the last couple years, an up-to-date map showing all wells and participating area boundaries should also be submitted. See attached list of plan of development requirements.

VERNAL DISTRICT  
 DECEMBER 28, 1979  
 PAGE NO. 2

ND 3-15GR  
 NL Well Serv  
 Belco WI 100%  
 PBD 5125'

Set Otis anchor catcher w/16,000#. Land tbg on donut.  
 Bottom of tbg @ 4770'. Seat nipple @ 4739'. Anchor @ 4076'  
 RU & PU pump & rods & polish rod. Unseat pump & displace  
 KCL w/frac fluid. Will pump frac fluid out of well &  
 hook up well to prod tanks today.

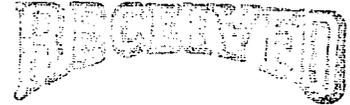
Tbg detail: 1 jt 2 7/8" tbg 31.35  
 seat nipple 1.00  
 2 jts 2 7/8" tbg 62.70  
 Anchor 3.60  
 149 jts 2 7/8" tbg 4671.15  
 Total 4770.00

Rod detail: 90 - 3/4", 65 - 7/8", 34 - 1", 6' & 4' X 1" pup  
 22' polish, 10' X 1 1/2 liner

Pump installed: F-43, 2 1/2 X 1 1/2 X 12 X 16 THD  
 AFE (completion) \$321,000  
 Cost to date \$285,807

NBU 48-29B  
 CWU 45-25

WOCU  
 WOCU



JAN 24 1980

OPERATIONS

CWU TOTAL

4507 MCFD, 25 wells on, LP-425

DIVISION OF  
 OIL, GAS & MINING

NBU TOTAL

12,633 MCFD, 29 wells on, 3 Belco prob, 4 SI CIG lat lines  
 Meter station #101 LP-590, #109 LP-595  
 #110 LP-560, #106 LP-560

TOTAL GAS

17,140 MCFD

TOTAL OIL

368 BBLs

ND 1-15GR

25 BBLs, TP-25, CP-190, 10 X 86 SPMXL

ND 2-15GR

112 BBLs, TP-200, CP-pkr, 115 MCF, GOR 1026, 15/64 choke

ND 3-15GR

0 BBLs, run pump & rods

ND 4-21GR

28 BBLs, TP-30, CP-65, 11X86 SPMXL

DC 5-16GR

53 BBLs, TP-10, CP-45, 11 X 74 SPMXL

DC 6-16GR

10 BBLs, TP-45, CP-100, 10 X 86 SPMXL

DC 7-16GR

0 BBLs, installing cement pads & pumping unit

NBU 9-32GR

3 BBLs, 8 BW, TP-10, CP-15, 10 X 64 SPMXL

NBU 37-13B

Flowed 152 MCF in 20 hrs, TP-2090, CP-2100, 6/64 choke  
 freezing off, no fluid, SI dehy prob, broken glycol line

NBU 38-22B

Flowed 190 MCF in 21 hrs, TP-1475, CP-1700, 3/64 choke,  
 no fluid

VERNAL DISTRICT  
DAILY DRILLING REPORT  
NOVEMBER 30, 1979

DRILLING

√ CWU 45-25  
TD 7340'  
Island Zone  
Chandler & Assoc 1  
Belco WI 95.7113%

3140' (368') 8. Drlg Green River  
Drld 368' in 16 1/2 hrs. Dev @ 2772' 1 1/4°, 2955' 1 3/4°.  
Trip for bit #4, 6 3/4 hrs.  
Bit #3, S88F, 3 15/32, 765' 30 3/4 hrs. T-8, B-8, G-0  
Bit #4, 6 1/8", J-33, 3 15/32, 185' 8 1/2 hrs.  
PP-1100, WT-20, RPM-53  
Mud prop: MW-8.4, VIS-27, Chl-9,500, BG-50, CG-350  
No drlg brks  
AFE to csg point \$235,000  
Cost to date \$134,629

OUTSIDE OPERATED

√ TENNECO FED 9-8

11-28-79  
Depth 6425', footage 113'. Drlg. MW-8.7, VIS-44, WL-4.8

11-29-79  
Depth 6450', footage 25'. Run 4 1/2" csg. Circ & 6450'.  
POH for logs. RU Schlumberger & log. Loggers TD 6437'.  
TIH, circ. POH. LD DP. PU to run csg. MW-8.7, VIS-44  
WL-4.8.

COMPLETION

√ NBU 41-34B  
NL Well Serv  
Belco WI 100%  
PBD 7055'

Fluid level @ 3150' after sitting 14 hrs. Ran breakdown  
from 6262-6264', 6226-6228' & 6212-6214' w/HOWCO as follows:  
Pumped total 77 BBLs 5% KCL wtr, chl-24,000 in 15 min.  
Max press-5000, min press-3600, avg press-4000. Max rate-  
6.1 BPM, min rate-.7 BPM. avg rate-5.7 BPM. Broke @ 3750#  
@ 3.5 BPM. Dropped 36 balls, 1 ball per BBL. Ball action  
good, ball off @ .7 BPM @ 5000 PSI. ISIP-1500, 5 min-1400,  
10 min-1340, 15 min-1320. Surged well to release balls.  
Waited 15 min & pumped additional 16.3 BBLs @ 5.4 BPM @  
5000 PSI. Obtained 1 additional break. ISIP-1520, 5 min  
1470. RD HOWCO. Well flowed back 120 BBLs in 4 hrs.  
At end of 4 hrs, well producing very hvy wtr vpr,  
chl-16,000 @ 734 MCFD. Vent to flat tank for gauge. SDFN.  
This A.M. well flowed back 50 BBLs fluid, chl-18,000  
Eight blow gas, not enough to measure.  
AFE (completion) \$399,000  
Cost to date \$281,757

**RECEIVED**

JAN 4 1980

DIVISION OF  
OIL, GAS & MINING

√ ND 7-16GR  
NL Well Serv  
Belco WI 100%  
PBD 5015'

TIH w/bit & csg scraper. Tag solid @ 4918' KB. RU power  
swivel & drill wiper plug (two) + 47' hard cement. Down  
1 jt w/power swivel motor. TD @ dark 4965' KB. Will start  
drlg again this A.M.  
AFE (completion) \$288,000  
Cost to date \$237,603

NBU 44-25B  
NBU 48-29B  
STGU 15-27

WOCU  
WOCU  
WOCU



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

March 3, 1980

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

Belco Petroleum Corp.  
P.O. Box 250  
Big Piney, Wyoming 83113

RE: See enclosed sheet for wells and  
months due.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH  
CLERK TYPIST

- (1) Well No. Natural Duck 3-15  
Sec. 15, T. 9S, R. 20E.  
Uintah County, Utah  
January-February 1980
- (2) Well No. Natural Duck 7-15GR  
Sec. 15, T. 9S, R. 20E.  
Uintah County, Utah  
December 1979-February 1980
- (3) Well No. Stagecoach 18-17  
Sec. 17, T. 9S, R. 22E.  
Uintah County, Utah  
January-February 1980
- (4) Well No. Natural Buttes Unit 41-34B  
Sec. 34, T. 9s, R. 20E.  
Uintah County, Utah  
January-February 1980
- (5) Well No. Chapita Wells Unit 43-11  
Sec. 11, T. 9S, R. 22E.  
Uintah County, Utah  
February 1980
- (6) Well No. Natural Buttes Unit 44-25B  
Sec. 25, T. 9S, R. 20E.  
Uintah County, Utah  
December 1979-February 1980
- (7) **Well No. Chapita Wells 45-25**  
**Sec. 25, T. 9S, R. 22E.**  
Uintah County, Utah  
January-February 1980
- (8) Well No. Natural Buttes Unit 47-27B  
Sec. 27, T. 9S, R. 20E.  
Uintah County, Utah  
January-February 1980
- (9) Well No. Natural Buttes Unit 48-29B.  
Sec. 29, T. 9S, R. 20E.  
Uintah County, Utah  
January-February 1980
- (10) Well No. Natural Buttes Unit 71-26B  
Sec. 26, T. 10S, R. 20E.  
Uintah County, Utah  
November 1979-February 1980

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 4-83555. **15**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 010956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

45-25

10. FIELD AND POOL, OR WILDCAT

CWU - WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 25, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 757' FSL & 2383' FEL (SW SE)  
At top prod. interval reported below

At total depth SAME

SAME

14. PERMIT NO. DATE ISSUED

43-047-30612

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

11-12-79 12-18-79 1-22-80 5078 Nat. GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7471' 7429' 23. INTERVALS DRILLED BY ALL

WASATCH 6749' - 7394'

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL, GR and CBL

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	203'	12 1/2"	250 sx Class H	NONE
4 1/2"	11.6#	7471'	6 1/8"	685 sx 50-50 poz.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6749'-6751' 7099'-7101'  
5893'-5895' 7177'-7179'  
6234'-6238' 7392'-7394'  
6388'-6390'  
6773'-6775'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6749 - 7394'	81,060 Gal. Versagel 184,000# 20/40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION 1-22-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - SI Waiting Pipeline Connection WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-80	18	48/64		0	2250	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300#	650#		0	2250	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED TO THE ATMOSPHERE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the records

SIGNED J. Ball

TITLE DISTRICT ENGINEER

DATE 4-8-80

RECEIVED

APR 09 1980

\*(See Instructions and Spaces for Additional Data on Reverse Side) DIVISION OF OIL, GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

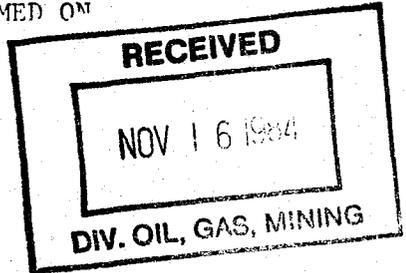
<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR       BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR       P.O. BOX X, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface       SW/SE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.       U-010956</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME       CHAPITA WELLS UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.       45-25</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA       SEC 25, T9S, R22E</p> <p>12. COUNTY OR PARISH    13. STATE       UINTAH                    UTAH</p>
<p>14. PERMIT NO.       43-047-30612</p>	<p>15. ELEVATIONS (Show whether DP, ST, GR, etc.)</p>	

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	<input type="checkbox"/>	RESUMPTION OF PRODUCTION	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Jackson TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
 P O BOX X  
 VERNAL UT 84078  
 ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 45-25 4304730612 04905 09S 22E 25	WSTC	✓			
X CHAPITA WELL U 47-30 4304730614 04905 09S 23E 30	WSTC	✓			
X CHAPITA WELL U 48-19 4304730615 04905 09S 23E 19	WSTC	✓			
X CHAPITA WELL U 49-25 4304730702 04905 09S 22E 25	WSTC	✓			
X CHAPITA WELL U 52-33 4304730712 04905 09S 23E 33	WSTC	✓			
X CHAPITA WELL U 58-19 4304730827 04905 09S 23E 19	WSTC	✓			
X CHAPITA WELL U 56-29 4304731030 04905 09S 23E 29	WSTC	✓			
X CWU 220-10 4304731154 04905 09S 22E 10	WSTC	✓			
X CWU 219-15 4304731155 04905 09S 22E 15	WSTC	✓			
X CWU 217-23 4304731157 04905 09S 22E 23	WSTC	✓			
X CWU 224-10 4304731218 04905 09S 22E 10	WSTC	✓			
X CWU 225-2 4304731305 04905 09S 22E 2	WSTC	✓			
X CWU 232-15 4304731309 04905 09S 22E 15	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

**ENRON**  
**Oil & Gas Company**

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

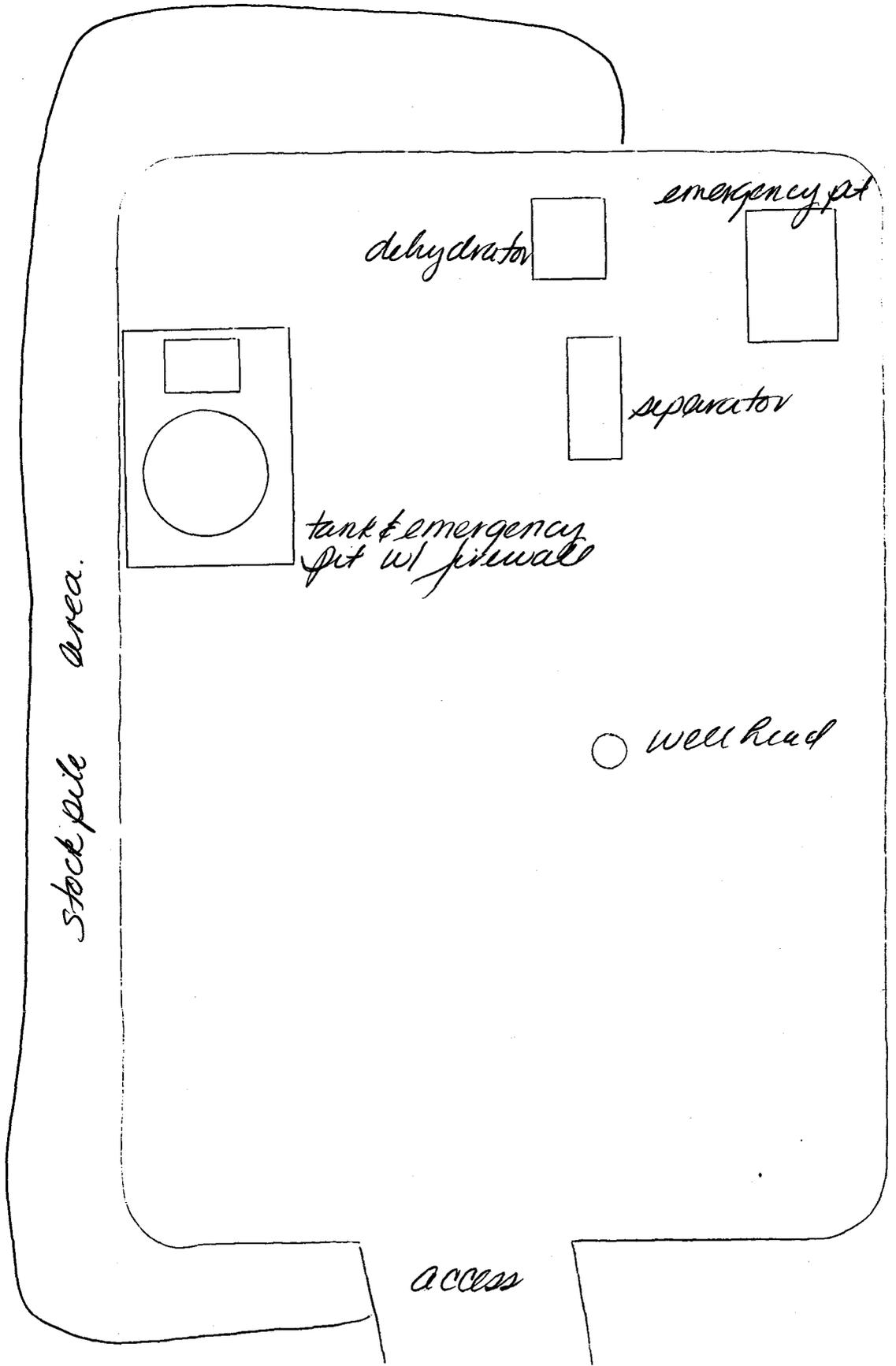
cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

42,381 50 SHEETS 5 SQUARE  
42,382 100 SHEETS 5 SQUARE  
42,383 200 SHEETS 5 SQUARE  
NATIONAL  
MADE IN U.S.A.



dehydrator

emergency pit

separator

tank & emergency pit w/ fire wall

well head

stock pile area.

access

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 010956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

45-25

10. FIELD AND POOL, OR WILDCAT

CWU - WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 25, T9S, R22E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 1815 VENRAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

757' FSL & 2383' FEL SW/SW

14. PERMIT NO.  
43 047 30612

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5078 NAT GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN 88 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DMEV ✓	
2-	MICROFILM ✓
2-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		9. WELL NO. 45-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface  757' FSL & 2383' FEL SW/SW		10. FIELD AND POOL, OR WILDCAT CWU - WASATCH	
14. PERMIT NO. 43 047 30612 <i>pgw</i>		15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5078 NAT GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 25, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION 11-6-90 AFTER BEING SHUT IN OVER 90 DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 11-8-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 9, 1992

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Chapita Wells Unit 45-25  
Sec. 25, T9S, R22E  
Uintah County, Utah

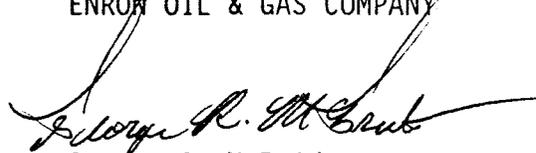
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Big Piney Office  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
Diane Cross - Houston  
File

/lwSundry

RECEIVED

SEP 11 1992

DIVISION OF  
OIL GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WELL <input checked="" type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO <b>U-010956</b>
2. NAME OF OPERATOR <b>ENRON OIL &amp; GAS COMPANY</b>	
3. ADDRESS OF OPERATOR <b>P.O. BOX 1815, VERNAL, UTAH 84078</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>757' FSL &amp; 2383' FEL SW/SE</b>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <b>CHAPITA WELLS UNIT</b>	
8. FARM OR LEASE NAME <b>CHAPITA WELLS UNIT</b>	
9. WELL NO. <b>45-25</b>	
10. FIELD AND POOL OR WILDCAT <b>NBU/WASATCH</b>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 25, T9S, R22E</b>	
14. PERMIT NO. <b>43-047-30612</b>	15. ELEVATIONS (show whether DF, RY, GR, etc.) <b>5078' GR</b>
12. COUNTY OR PARISH <b>UINTAH</b>	
13. STATE <b>UTAH</b>	

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <b>WATER DISPOSAL METHOD</b>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (OTHER) <input type="checkbox"/> (NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
---	---	---	---	--	--

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:*

1. Store in above ground tank.
2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.

Accepted by \_\_\_\_\_ State  
of Utah Division of  
Oil, Gas and Mining  
Date: 9-16-92  
By: [Signature]

**RECEIVED**

SEP 11 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Sr. Admin. Clerk</u>	DATE <u>9/9/92</u>
---------------------------	-------------------------------	--------------------

(This space for Federal or State office use)

APPROVED BY _____	FEDERAL APPROVAL OF THIS ACTION IS NECESSARY	TITLE _____ DATE _____
-------------------	--	------------------------

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

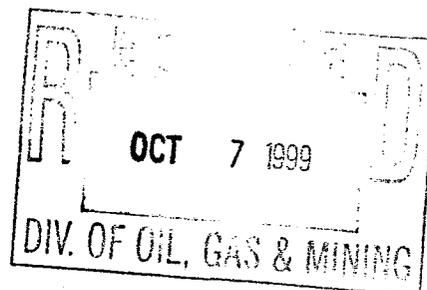
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4<sup>th</sup> day of October, 1999.

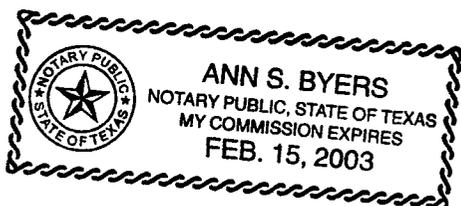
CORPORATE SEAL

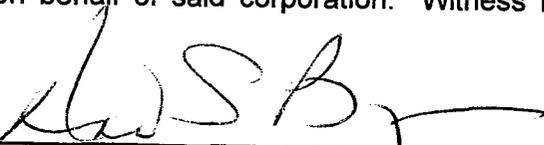
  
\_\_\_\_\_  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4<sup>th</sup> day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

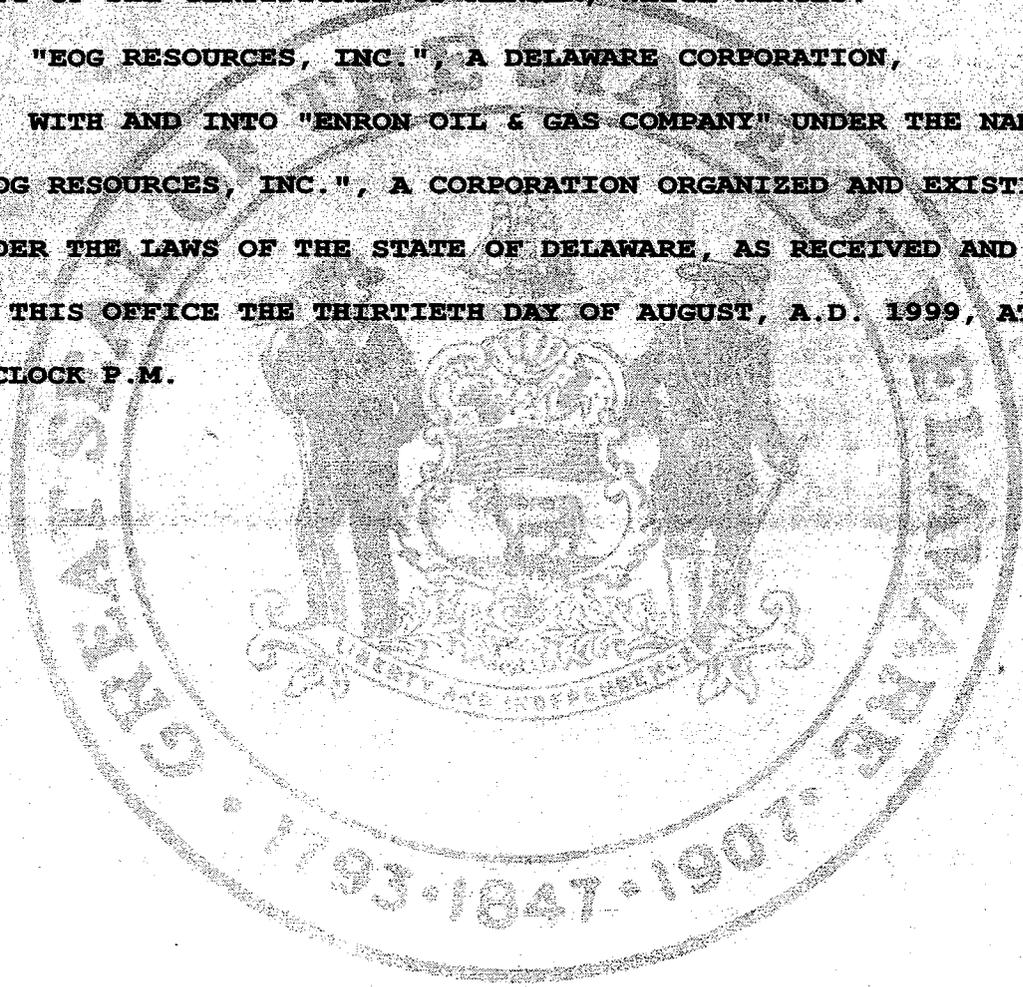


  
\_\_\_\_\_  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

**OCT 18 1999**

### NOTICE

EOG Resources, Inc. : Oil and Gas Leases  
Attn: Debbie Hamre :  
P.O. Box 4362 :  
Houston, TX 77210-4362 :

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

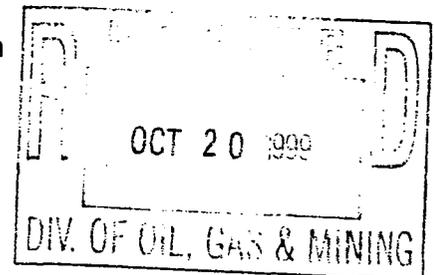
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

*Robert Lopez*

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:     N0401    

REPORT PERIOD (MONTH/YEAR):     12 / 1999    

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 32-21									
4304730233	04905	09S 22E 21	WSTC		GW		U-D284A	Chapita wells unit	apprx 10.20.99
CWU 33-16									
4304730234	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 34-28									
4304730235	04905	09S 22E 28	WSTC		GW		SL-0605296	11	11
CWU 35-15									
4304730236	04905	09S 22E 15	WSTC		GW		U-D283A	11	11
CWU 36-26									
4304730263	04905	09S 22E 26	WSTC		GW		U-D285A	11	11
T 37-11									
4304730264	04905	09S 22E 11	WSTC		GW		U-D281	11	11
CWU 38-9									
4304730265	04905	09S 22E 09	WSTC		GW		U-D283A	11	11
CWU 39-16									
4304730268	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 42-13									
4304730289	04905	09S 22E 13	WSTC		GW		U-D282	11	11
CWU 43-11									
4304730290	04905	09S 22E 11	WSTC		GW		U-D281	11	11
CWU 44-10									
4304730291	04905	09S 22E 10	WSTC		GW		U-D281	11	11
CWU 45-25									
4304730612	04905	09S 22E 25	WSTC		GW		U-D10956	11	11
CWU 47-30									
4304730614	04905	09S 23E 30	WSTC		GW		U-D337	11	11

TOTALS

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Handwritten signature of Kristen D. Risbeck in black ink.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-D65296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP	—	003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL	—	003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 349-27N	U-0285A	02203600001	430473237400
CWU 350-14N	U-0282	02203700001	430473237500
CWU 351-15N	U-0283A	02203800001	430473239000
CWU 352-16	ML-31603	03256900001	430473333000
CWU 353-15F	U-0283A	02592300001	430473255500
CWU 355-13N	U-0282	02592600001	430473264400
CWU 358-23F	U-0282	02592400001	430473254800
CWU 359-27N	U-0285A	02413500001	430473243300
CWU 360-26N	U-0285A	02413600001	430473243200
CWU 364-15	U-0283A	02413800001	430473243600
CWU 401-28F	U-0285A	03139800001	430473313300
CWU 403-3N	U-0281	02512400001	430473251000
CWU 404-10N	U-0281	02512500001	430473251100
CWU 407-16N	ML-3078	03257000001	430473334700
CWU 408-09N	FEE	03043900001	430473304300
CWU 409-11N	U-0281	02592700001	490353264300
CWU 410-02N	ML-3077	03038900001	430473289300
CWU 411-10N	U-0281	02512600001	430473249600
CWU 416-24N	SL-071756	02512700001	430473250100
CWU 429-22N	U-0284A	02512900001	430473248400
CWU 430-22F	U-0284A	02513000001	430473248500
CWU 431-23F	U-0282	02513100001	430473248600
CWU 432-12N	U-2081	02512300001	430473252300
CWU 433-28N	U-0285A	00259290001	4304732641
CWU 434-27N	*43-047-32789 U-0285A	02593000001	430473264000
CWU 435-24N	U-0282	02593100001	430473263900
CWU 439-11N	U-0281	02593200001	430473285100
CWU 440-14F	U-0282	02592500001	430473256200
CWU 441-11F	U-0281	03257100001	430473334800
CWU 442-11F	U-0281	03057700001	430473295100
CWU 443-11F	U-0281	02762700001	430473282300
CWU 448-10F	U-0281	03044000001	430473304400
CWU 449-10F	U-0281	03066600001	430473304500
CWU 451-14F	U-0282	02762800001	430473282400
CWU 454-14F	U-0282	03044100001	430473291400
CWU 457-15N	U-0283A	03066700001	430473295200
CWU 458-15F	U-0283A	03066800001	430473295400
CWU 460-16F	ML-3078	03257200001	430473334900
CWU 462-24F	SL-071756	03225500001	430473331400
CWU 463-23F	U-0282	02762900001	430473284100
CWU 464-23F	U-0282	03257300001	430473331500
CWU 465-23	U-0282	03066900001	430473292500
CWU 467-22F	U-0284A	03039000001	430473289500
CWU 469-22E	U-0284A	02763000001	430473282500
CWU 471-21F	U-0284A	03139900001	430473314100

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EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	03257400001	430473333100
CWU 477-27F	U-0285A	03039100001	430473289700
CWU 479-26F	U-0285A	02763100001	430473282600
CWU 480-26F	U-0285A	03038800001	430473289600
CWU 482-09F	U-0283A	03039200001	430473289400
CWU 483-15F	U-0283A	03066500001	430473295300
CWU 485-26F	U-0285A	03067000001	430473292700
CWU 486-2F	ML-3077	03057600001	430473294900
CWU 487-09F	U-0283A	03061700001	430473295000
CWU 488-13F	U-0282	03057000001	430473292200
CWU 490-16N	ML-3078	03061500001	430473295500
CWU 491-16N	ML-3078	03061800001	430473295600
CWU 492-16F	ML-3078	03061600001	430473295700
CWU 494-22F	U-0284A	03044400001	430473291500
CWU 495-25N	U-0285A	03067300001	430473304700
CWU 496-21E	U-0284A	03061400001	430473295800
CWU 497-24F	U-0282	03067400001	430473304600
CWU 498-25E	U-010956	03057500001	430473304800
CWU 499-24F	U-0282	03067200001	430473292600
CWU 505-28F	U-023998	03140000001	430473318000
CWU 506-27F	U-0285A	03140100001	430473283300
CWU 507-26F	U-010956	03244400001	430473333200
CWU 511-24F	U-0282	03137900001	430473305900
CWU 514-23F	U-0282	03138000001	430473305800
CWU 516-21F	U-0284A	03138200001	430473313700
CWU 517-16F	ML-3078	03225700001	430473317100
CWU 518-16F	ML-3078	03140200001	430473313800
CWU 520-15F	U-0283A	03138100001	430473312700
CWU 521-15F	U-0283A	03225800001	430473329600
CWU 522-15F	U-0283A	03224200001	430473323600
CWU 523-14F	U-0282	03225900001	430473329700
CWU 524-13F	U-0282	03140300001	430473311500
CWU 531-11F	U-0281	03226000001	430473329800
CWU 532-10F	U-0281	03140700001	430473326500
CWU 534-9F	U-0283A	03140800001	430473327400
CWU 535-9F	FEE	03222000001	430473327500
CWU 536-09F	FEE	03140900001	430473314300
CWU 538-3N	U-0281	03141000001	430473312500
CWU 542-3	U-0281	03222100001	430473321300
CWU 543-3	U-0281	03222200001	430473327100
CWU 544-02F	ML-3077	03257600001	430473335100
CWU 547-2F	ML-3077	03141200001	430473313600
CWU 549-19F	U-0337	03138300001	430473306800
CWU 550-30N	U-0337	03138400001	430473311600
CWU 555-10F	U-0281	03138500001	430473323700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	U-3405	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	file	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49623</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-44518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-44518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-SJ <input checked="" type="checkbox"/>
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)** EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713) 651-6714  
 Account No. N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713) 651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>4304730612</u>	Entity: <u>S25 T95 R33E</u>	Lease: <u>22E</u>
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3</sup> 3.16.00 *CHY DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- KDR 1. **E-mail** sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been **microfilmed** on 3-26-01.

**FILING**

1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

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