

Date 1st Production - 1/7/80

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Well Completed 1/7/80

✓ WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electric Logs (No.) ..... ✓  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-01790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend  
#14-08-0001-16035

8. FARM OR LEASE NAME

9. WELL NO.

7-11F

10. FIELD AND POOL, OR WILDCAT

River Bend

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Section 11,  
T. 10 S., R. 20 E.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

MAPCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

Suite 320, Plaza West  
1537 Ave. D., Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1957' FNL & 2000' FEL, SW NE Section 11, T. 10 S.,

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

652'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

4000'

19. PROPOSED DEPTH

8520'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5061' Ungraded GL.

22. APPROX. DATE WORK WILL START\*

July 1, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" New	24#	3300'	Cement to surface.
7-7/8"	5-1/2" New	15.5 & 17#	8520'	Cement up to 1500'
17"	13 3/8 (new)	48 #/ft KESS	150'	Cement to surface

See Attached ten-point compliance program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED James D. Holliman

Manager of Operations  
TITLE Northern Region

DATE May 29, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. L. ...

TITLE

DISTRICT ENGINEER

DATE

AUG 13 1979

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

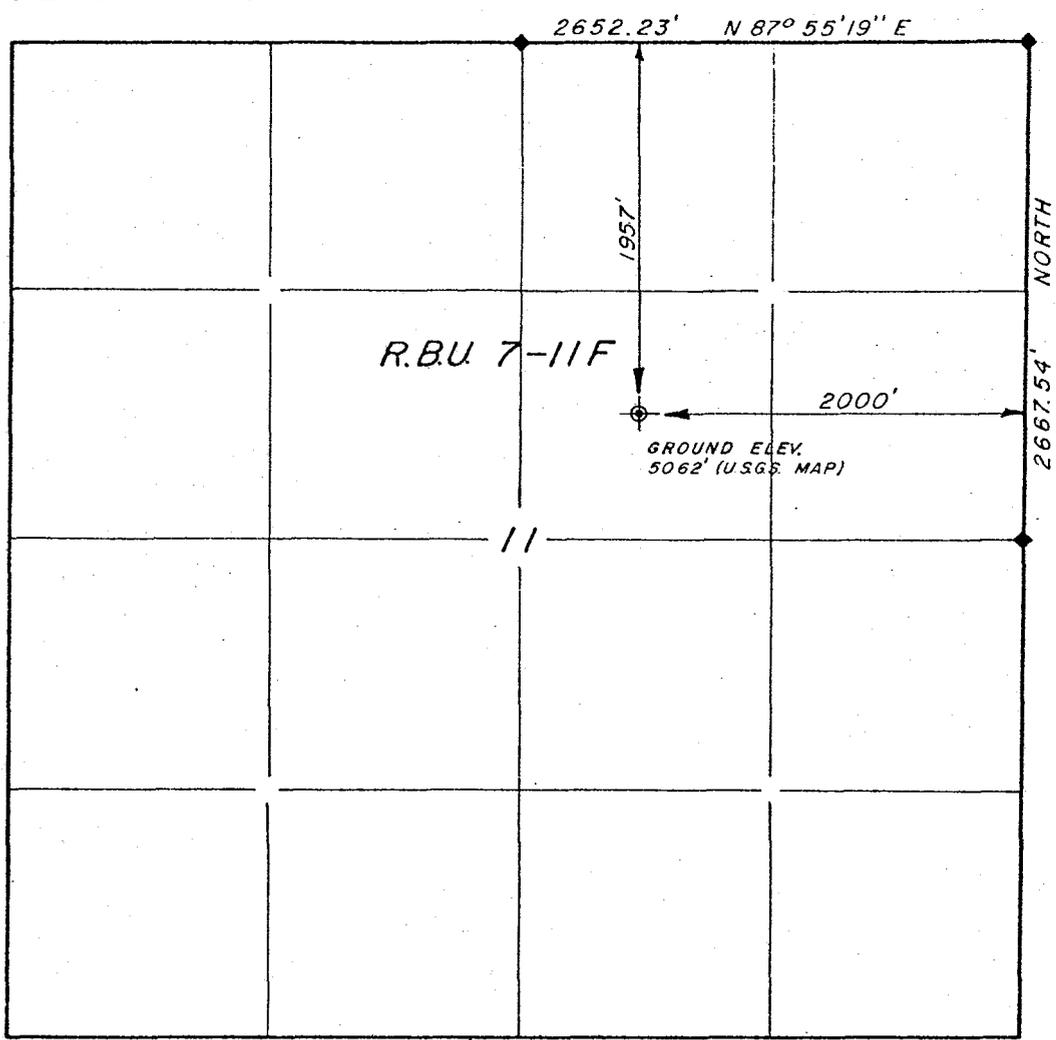
\*See Instructions On Reverse Side

U. State Oil & Gas - Utah

NECESSARY FLARING OR BURNING DURING DRILLING AND COMPLETION OPERATIONS SUBJECT TO ROYALTY (N)

MAPCO, INC.  
 WELL LOCATION  
 R.B.U. 7-IIF

Located in the SW $\frac{1}{4}$  of the NE $\frac{1}{4}$   
 of Sec. 11, T10S, R20E of the SLB&M.



SCALE: 1" = 1000'

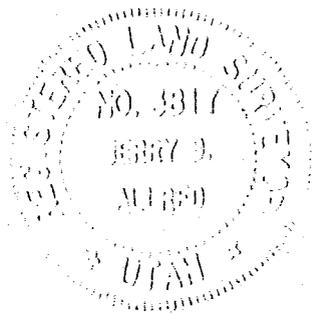
NOTES

- ◆ Section Corners found and used

SURVEYOR'S CERTIFICATE

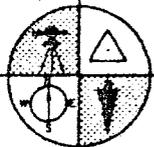
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the monuments shown were found.

*Jerry D. Allred*  
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



79-128-002

18 May '79



**ALLRED - PEATROSS ASSOCIATES**  
 Surveying & Engineering Consultants  
 P. O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352



Proposed Action:

On June 1, 1979, Mapco Production Company filed an Application for Permit to Drill the No. 7-11F development well, an 8520 foot gas test of the Green River, Wasatch and Mesaverde Formations; located at an elevation of 5061 ft. in the SW $\frac{1}{4}$  NE $\frac{1}{4}$  Section 11, T. 10S., R. 20E. on Federal mineral lands and public surface; lease No. U-01790. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 190 ft. wide by 400 ft. long and a reserve pit 150 ft. by 175 ft. A new access road would be constructed 18 ft. wide by .2 mile long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is July 1 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 11 miles south of Ouray, the nearest town. A fair road runs to within .2 mile of the location. This well is in the River Bend field.

Topography:

The location is on the top of a relatively flat ridge.

Geology:

The surface geology is Uinta Formation. The soil is a sandy clay with a considerable accumulation of shale rock and gravels. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Mesaverde. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert-shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed area when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 2.8 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from

rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

#### Surface Water Hydrology:

The location drains through non-perennial drainages to Willow Creek and the Green River. Willow Creek flows into the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potential for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

#### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and

the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Sub-surface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

#### Vegetation:

Sagebrush, cactus, various desert shrubs and native grasses are present at the location.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 2.8 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

#### Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area.

#### Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance and the method of mitigating the adverse effects could be determined by a qualified resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent

facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Seep Ridge Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

#### Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not approving the proposed permit--The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measure is incorporated into the proposed APD and adhered to by the operator.

The locations of the topsoil stockpile and excavation materials stockpiles are reversed as compared to that shown on the well pad layout diagram.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.8 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable

commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Green River would exist through leaks and spills.

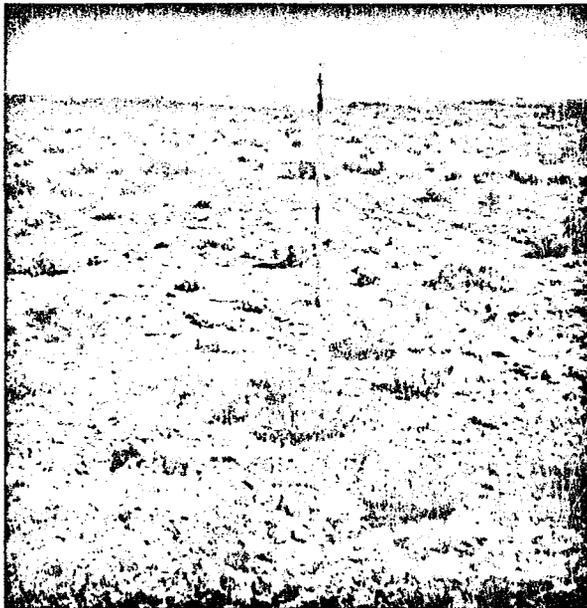
Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

Date

8/9/79

*E. W. Luyman*  
District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



Mapco Well 7-11 F  
Looking North section 11 T10S  
R20E

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-01790

OPERATOR: Mapco Production Company

WELL NO. 7-11F

LOCATION: NW 1/4 SW 1/4 NE 1/4 sec. 11, T. 10 S, R. 20 E, 51M

Uintah County, Utah

1. Stratigraphy:

Uintah	surface	Messverde	7540'
Green River	1080'	Total Depth	8520'
Mahogany zone of Green River	1600'		
Wasatch	4750'		
Chapita Wells	5210'		
Uteland Butte	6240'		

2. Fresh Water:

See attached WRD report

3. Leasable Minerals:

Saline facies about 550'-1080'  
Mahcotite probable 1080'-1600'  
Oil shale in Mahogany zone 1600'-1890'  
Other oil shales to 4630'

4. Additional Logs Needed:

Dual laterolog, BHC Sonic-Neutron, caliper from total depth to top of Green River.

5. Potential Geologic Hazards:

none expected  
\*small quantities of H<sub>2</sub>S reported dissolved in water in previous well (SE 1/4 SW 1/4 sec 7 of same T & R)

6. References and Remarks:

Township files letter from J.R. Dymie including stratigraphic units of Sun Oil Co. well #1, Structure map "Old Squares crossing", P.I cards, I-736 Grand Junction quad.

Signature: Scott L. Bartlett

Date: June 20-79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-01790
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME River Bend
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Ave. D., Billings, MT 59102		8. FARM OR LEASE NAME #14-08-0001-16035
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1957' FNL & 2000' FEL, SW NE Section 11, T. 10 S., R. 20 E. At proposed prod. zone Same		9. WELL NO. 7-11F
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT River Bend
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 652'	16. NO. OF ACRES IN LEASE 160	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T. 10 S., R. 20 E.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4000'	19. PROPOSED DEPTH 8520'	12. COUNTY OR PARISH 13. STATE Uintah Utah
20. ROTARY OR CABLE TOOLS Rotary	17. NO. OF ACRES ASSIGNED TO THIS WELL 640	22. APPROX. DATE WORK WILL START* July 1, 1979
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5061' Ungraded GL.		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" New	24#	3300'	Cement to surface.
7-7/8"	5-1/2" New	15.5 & 17#	8520'	Cement up to 1500'.

See Attached ten-point compliance program.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE 6-5-79  
BY M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James D. Holliman TITLE Manager of Operations Northern Region DATE May 29, 1979

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, Attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.

Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A mud logger will be used from 3300' to T.D. No drill stem tests will be run. No coring will be done. The logging program will include Dual Laterolog, BHC Sonic-Neutron w/F-log, caliper and GR, from T.D. to 3300'. Gamma Ray will be run from 3275' to surface.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date - July 1, 1979

Duration - 30 days

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

Company: MAPCO PRODUCTION COMPANY

Well: RBU # 7-11F

Well Location: 1957 ' FNL, 2000 ' FEL

Section 11, T. 10S, R. 20 E

County: Uintah State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A.
- B. Location is as shown in Exhibit C.
- C. An access road of about .2 mile will be needed to reach the location from the existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibit B.
- E. There is no anticipated construction on any existing roads.

2. Planned Access Roads:

1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for borrow ditches.
2. Maximum grade: 8%
3. Turnouts: No turnouts will be necessary.
4. Drainage design: Drain ditches along either side of road where needed for drainage with material from borrow ditch used to build crown of road, as per meeting with BLM, BIA and USGS on May 3, 1979. No speed curves on hills.
5. Culverts: None necessary.
6. Surfacing materials: Native dirt.
7. Gates, cattleguards, fence cuts: There will be no fences encountered with the planned access road.

5. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the -mile radius.

1. Water wells:
2. Abandoned wells: One D & A
3. Temporarily abandoned wells:
4. Disposal wells:
5. Drilling wells:
6. Producing wells: One
7. Shut-in wells: One
8. Injection wells:
9. Monitoring or observation wells:

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: Will be located on the drill pad.
3. Oil gathering lines: None
4. Gas gathering lines: Proposed gas line will be layed on the surface and welded. It will go 1 mile west from the well to OSC #3. This portion of the line will be new 3-1/2" OD line pipe. 7.58#/ft, .216" wall, API 5LX-42, 3000 psi mill test pressure WP-3730 psi. This new line will tie into an existing line which goes 1-1/2 miles north by OSC #2 and ties into Mountain Fuels 20" gas line in the NW $\frac{1}{4}$  Section 3, T. 10 S., R. 20 E. The existing line is used 2-7/8" tubing, 6.5#/ft. The proposed gas line route is flagged.
5. Injection Lines: None
6. Disposal lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit D. If production is obtained, then the unused areas will be restored as later described.
  3. Concrete as needed and any gravels needed will be purchased from private sources.
  4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.
- C. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

#### 5. Water Supply

Water source is shown on Exhibit B.

- A. Water to be used for drilling will be hauled by truck from Willow Creek at a point located in the NE/4 of Section 22, T. 10 S., R. 20 E.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit B.
- C. No water well is anticipated to be drilled at this time.

#### 6. Source of Construction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal of Indian land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing Federal lands are shown under Item 2.

#### 7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will be handled in the reserve pit.
3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

4. Any sewage will be covered or removed and chemical toilets will be provided.
5. Garbage, and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

#### 8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be built during the drilling or completion of this well.

#### 9. Well Site Layout

1. Exhibit A is the drill pad layout on a scale of 1" = 40'.
2. & 3. Exhibit A is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the WEST side of the area as shown. The access road will be from the SOUTH. Soil stockpiles are also shown on Exhibit A.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

#### 10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by BLM.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.
5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

#### 11. Other Information

1. Topography: The location is located on top of a hill, a type of mesa. Surrounding land is semi rough country.

Soil Characteristics and Geologic features: The solid of this semi-arid area are of the Uinta and Duchesne River formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, prong-horn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.. Birds of the area are raptors, finches, ground sparrows, mag pies, crows, and jays.

2. Type of Surface use activity: Primary purpose of grazing domestic livestock.

Surface ownership of all involved lands: Bureau of Land Management.

3. Proximity of usable water (shown on Exhibit B):  
Nearest useable water is Willow Creek located 1-1/2 miles to the west.

Occupied dwellings (if any, shown on Exhibit C):  
Nearest occupied dwellings are in Ouray, Utah.

Archaeological or historical sites (if any, shown on Exhibit B):  
None are known.  
Survey done by Archaeological-Research Environmental Research Corporation of Salt Lake City, UT.

4. Reported restrictions or reservations in lease:

12. Lessee's or Operator's Representative

J. D. Holliman  
Manager of Operations  
Northern Region  
MAPCO PRODUCTION COMPANY  
Suite 320, Plaza West  
1537 Avenue D  
Billings, Montana 59102

or

Darwin Kulland  
District Supt.  
MAPCO PRODUCTION COMPANY  
P. O. Box 1360  
Roosevelt, Utah 84066

Phone: (801) -722-4521

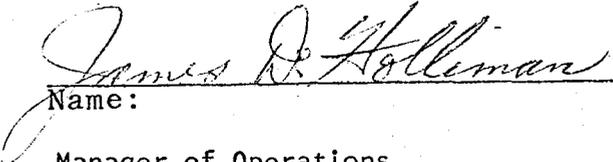
Phone: (406) -248-7406

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

May 29, 1979

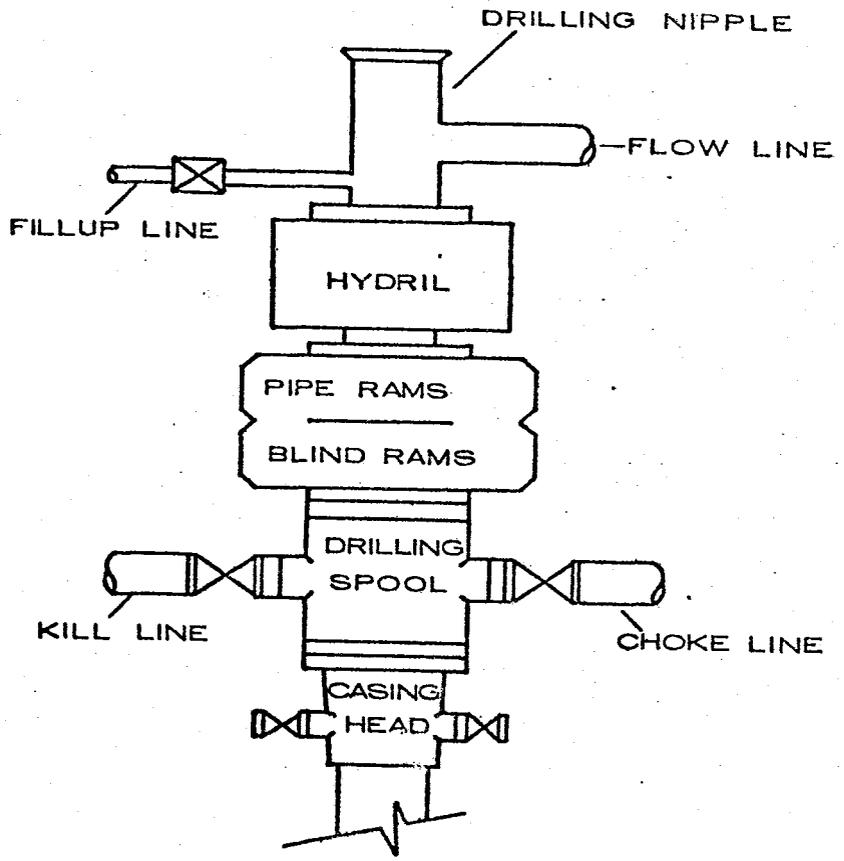
Date: \_\_\_\_\_

  
Name: \_\_\_\_\_

Manager of Operations  
Northern Region

Title: \_\_\_\_\_

# BOP STACK



# CHOKER MANIFOLD :

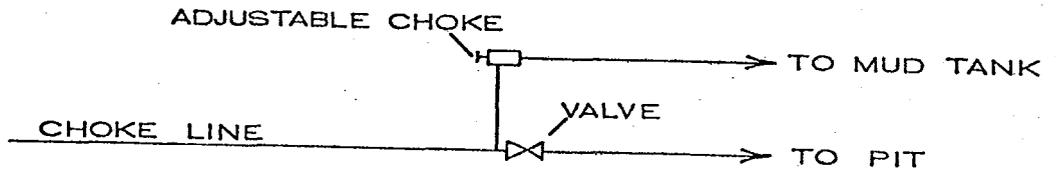


FIGURE 1

Subject

RIVER BEND UNIT NO. 7-11F

Section 11, T. 10 S., R. 20 E. SLB & M

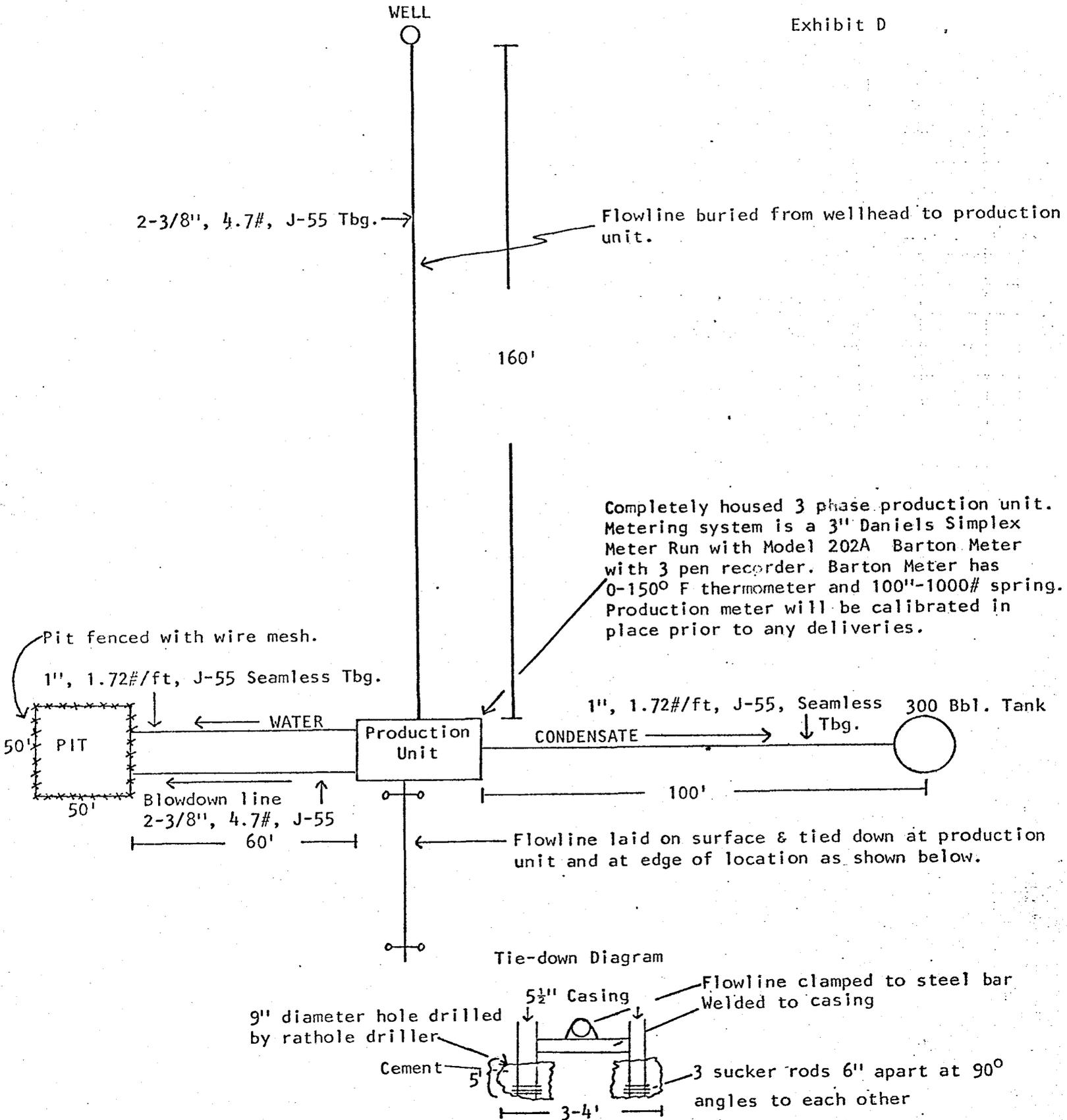
Uintah County, Utah

Date

Sheet of

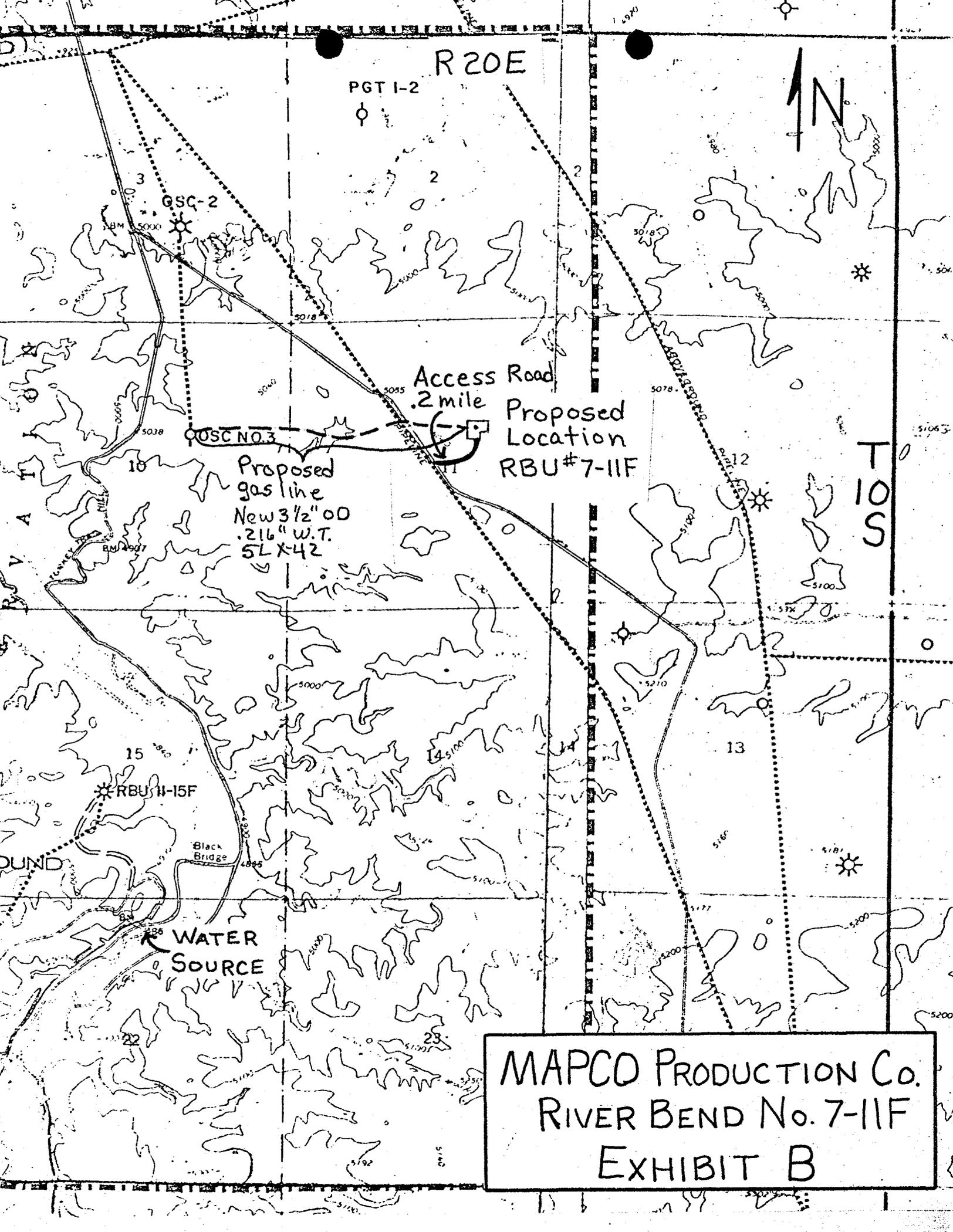
By

Exhibit D

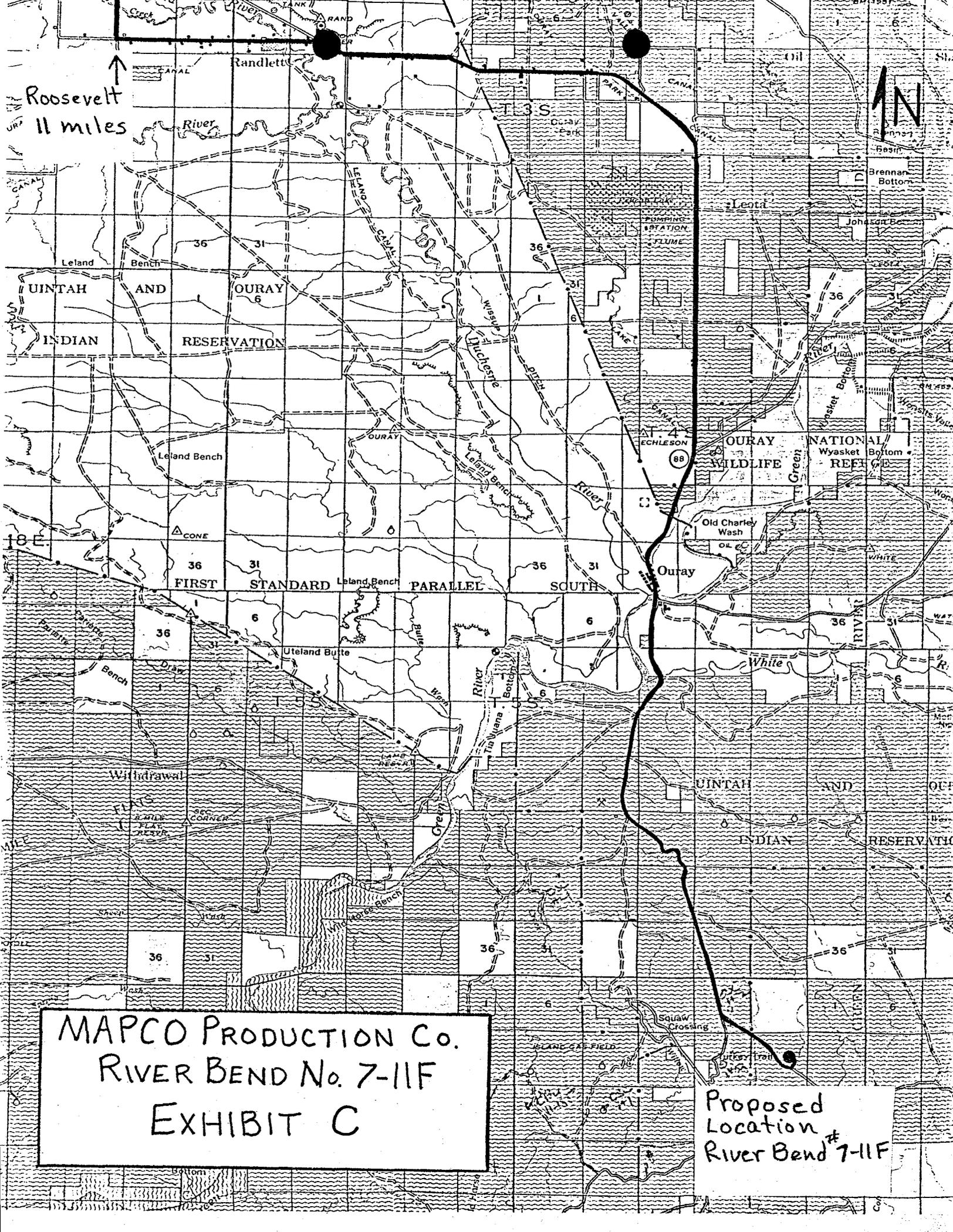


Completely housed 3 phase production unit. Metering system is a 3" Daniels Simplex Meter Run with Model 202A Barton Meter with 3 pen recorder. Barton Meter has 0-150° F thermometer and 100"-1000# spring. Production meter will be calibrated in place prior to any deliveries.

Tie-down Diagram



MAPCO PRODUCTION Co.  
RIVER BEND No. 7-11F  
EXHIBIT B



Roosevelt  
11 miles

MAPCO PRODUCTION Co.  
RIVER BEND No. 7-11F  
EXHIBIT C

Proposed  
Location  
River Bend # 7-11F

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: May 31, 1979

Operator: Mapco Production Co.

Well No: River Bend Unit 7-11F

Location: Sec. 11 T. 10S R. 20E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-047 30585

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: M.J. Minder 6-5-79

Remarks:

Director: 2

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. ~~128 1 12/5/79~~

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In River Bend Unit

Other:

Letter Written/Approved

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
River Bend Unit

#14-08-0001-16035

2. NAME OF OPERATOR

MAPCO PRODUCTION COMPANY

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

1537 Ave. D., Suite 320  
Billings, Montana 59102

9. WELL NO.

RBU 7-11F

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1957' FNL & 2000' FEL, SW NE Sec. 11, T. 10 S., R. 20 E.

10. FIELD AND POOL, OR WILDCAT

River Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T 10 S, R 20 E

14. PERMIT NO.

43-047-30585

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5061' Ungraded GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conductor pipe was set at 112' and cemented to the surface. The casing was stuck at that depth and could not be moved by hydraulic jacks. The original approved casing depth was 150'.

Verbal approval for this change of plans was granted by the U.S.G.S 9-5-79, by Bill Martens to Darwin Kulland.



18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann

TITLE Engineering Technician

DATE 9-5-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**MAPCO PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR  
**1537 Ave. D., Suite 320  
Billings, Montana 59102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1957' FNL & 2000' FEL, Sec. 11, T. 10 S., R. 20 E.**

14. PERMIT NO. **43-047-30585**

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
**5061' Ungraded GI**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-01790**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**River Bend Unit**  
**#14-08-0001-16035**

8. FARM OR LEASE NAME

9. WELL NO.  
**RBU 7-11F**

10. FIELD AND POOL, OR WILDCAT  
**River Bend**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 11, T 10 S, R 20 E**

12. COUNTY OR PARISH **Uintah**

13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Estimated starting date: December 4, 1979

- MIRU workover unit. Install 1500 series BOP's (6" - 5000 psig working pressure, 10,000 psig test). BOP's to be operated daily.
- Perforate the Uteland Buttes from 6616'-6619' with 4 shots, the Chapita Wells from 5946'-6417' with 16 shots.
- RIH with 2-3/8" tubing to 5750'±.
- Install wellhead. RD and release workover unit.
- RU treating company and pressure test surface lines to 7000 psi.
- Treat Uteland Buttes and Chapita Wells perms from 5946' to 6619' with 68,500 gallons of gelled water and 150,000 lbs of 10-20 sand. Treating pressure anticipated to be 5000± psig.
- Flow well to pit to clean up frac fluid.
- Test well through 3-phase production unit with Barton Meter.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Dec. 3, 1979  
BY: Frank M. James

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Technician DATE 11-30-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

7

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

**1a. TYPE OF WELL:** OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

**b. TYPE OF COMPLETION:** NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

**2. NAME OF OPERATOR** MAPCO Production Company  
Alpine Executive Center

**3. ADDRESS OF OPERATOR** 1643 Lewis Ave., Suite 202  
Billings, MT 59102

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\***  
At surface SW NE, 1957' FNL & 2000' FEL  
At top prod. interval reported below SAME  
At total depth SAME

**14. PERMIT NO.** 43-047-30585 **DATE ISSUED** 6-5-79

**15. DATE SPUDED** 9-13-79 **16. DATE T.D. REACHED** 10-11-79 **17. DATE COMPL. (Ready to prod.)** 1-7-80

**18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*** 5061' Ungraded GL **19. ELEV. CASINGHEAD**

**20. TOTAL DEPTH, MD & TVD** 8691' **21. PLUG, BACK T.D., MD & TVD** 8647' **22. IF MULTIPLE COMPL., HOW MANY\*** 2 **23. INTERVALS DRILLED BY** → **ROTARY TOOLS** XX **CABLE TOOLS**

**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\***  
Uteland Buttes 6619'-6616'  
Chapita Wells 6401'-5936'

**25. WAS DIRECTIONAL SURVEY MADE** No

**26. TYPE ELECTRIC AND OTHER LOGS RUN** **27. WAS WELL CORDED** No

**5. LEASE DESIGNATION AND SERIAL NO.**  
U-01790

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**7. UNIT AGREEMENT NAME**  
River Bend  
14-08-0001-16035

**8. FARM OR LEASE NAME**

**9. WELL NO.**  
RBU 7-11F

**10. FIELD AND POOL, OR WILDCAT**  
River Bend

**11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA**  
Sec. 11,  
T. 10 S., R. 20 E.

**12. COUNTY OR PARISH** Uintah **13. STATE** Utah

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	110'	17-1/2"	125 sacks	
8-5/8"	24# & 32#	3699'	12-1/4"	1925 sacks	
5-1/2"	17# & 15.5#	8691'	7-7/8"	2125 sacks	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5755'	

**31. PERFORATION RECORD (Interval, size and number)**  
Chapita Wells: 6398-6401, 5945-5948, 5936-5939.  
Uteland Buttes: 6619-6616  
1 spf, .52" hole

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2000 gals 2% KCl
	68,500 gals gelled water
	150,000# 10-20 sand

**33.\* PRODUCTION**

**DATE FIRST PRODUCTION** 1-7-80 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Flowing **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-5-80	24	13/64"	→	0	1632	TSTM	NA

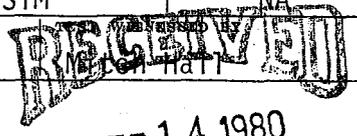
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2000 psi		→	0	1632	TSTM	NA

**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)**  
Sold

**35. LIST OF ATTACHMENTS**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED Richard Baumann TITLE Engineering Technician DATE 2-11-80



\*(See Instructions and Spaces for Additional Data on Reverse Side) OIL, GAS & MINING

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

**38. GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Wasatch	4782'		
Chapita Wells	5420'		
Uteland Buttes	6458'		
Mesaverde	7756'		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR **MAPCO PRODUCTION COMPANY**  
**Alpine Executive Center**

3. ADDRESS OF OPERATOR **1643 Lewis Ave., Suite 202**  
**Billings, MT 59102**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **1957' FNL & 2000' FEL**  
AT TOP PROD. INTERVAL: **SW/4 NE/4**  
AT TOTAL DEPTH:

5. LEASE **U-01790**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **River Bend Unit**

8. FARM OR LEASE NAME

9. WELL NO. **7-11F**

10. FIELD OR WILDCAT NAME **River Bend**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Section 11,**  
**T. 10 S., R. 20 E.**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

14. API NO. **43-047-30585**

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**5061' Ungraded GL**

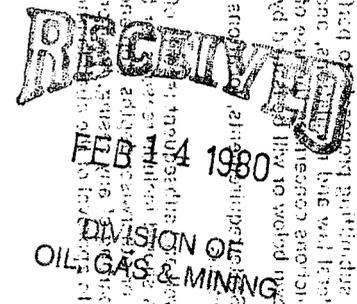
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED REPORT



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech. DATE 2-12-80  
Richard Baumann

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. U-01790  
Communitization Agreement No. NA  
Field Name NA  
Unit Name River Bend Unit  
Participating Area NA  
County UINTAH State UTAH  
Operator MAPCO PRODUCTION COMPANY

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
7-11F	11-SW NE	10S	20E	PGW	0	0	0	0	SI since 7-3-80 by order of Mtn. Fuel

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>116</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold	<u>0</u>	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u>0</u>	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u>0</u>	<u>0</u>	<u>0</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>0</u>
*Other (Identify)	<u>0</u>	<u>0</u>	<u>0</u>
*On hand, End of Month	<u>116</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u>0</u>	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>

Authorized Signature: Richard Bauerman Address: 1643 Lewis Ave., Billings, MT 59102

Title: Engineering Technician Page 1 of 1



**CNG PRODUCING COMPANY**  
TULSA DIVISION

**RECEIVED**

FEB 22 1985

February 15, 1985

**DIVISION OF OIL  
& GAS & MINING**

State of Utah  
Division of Oil, Gas and Mining  
335 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and  
Operations  
Oil and Gas Wells  
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company  
705 S. Elgin Ave., P. O. Box 2115  
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly  
owned and operated by:

MAPCO Oil & Gas Company  
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should  
there be any question regarding this matter, I may be contacted at  
(918)599-4005.

Sincerely,

Greg Bechtol  
Sr. Engineering Technician

GB/sr  
Attachment



**CNG PRODUCING COMPANY**  
TULSA DIVISION

**RECEIVED**

FEB 27 1985

February 25, 1985

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Division of Oil & Gas Mining  
355 W. North Temple  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division  
P. O. Box 2115  
Tulsa, OK 74101-2115  
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.  
Manager of Accounting

JCL/cf

Attachment

RIVER BEND UNIT NO. 14-08-0001-16035  
 UINTAH COUNTY, UTAH

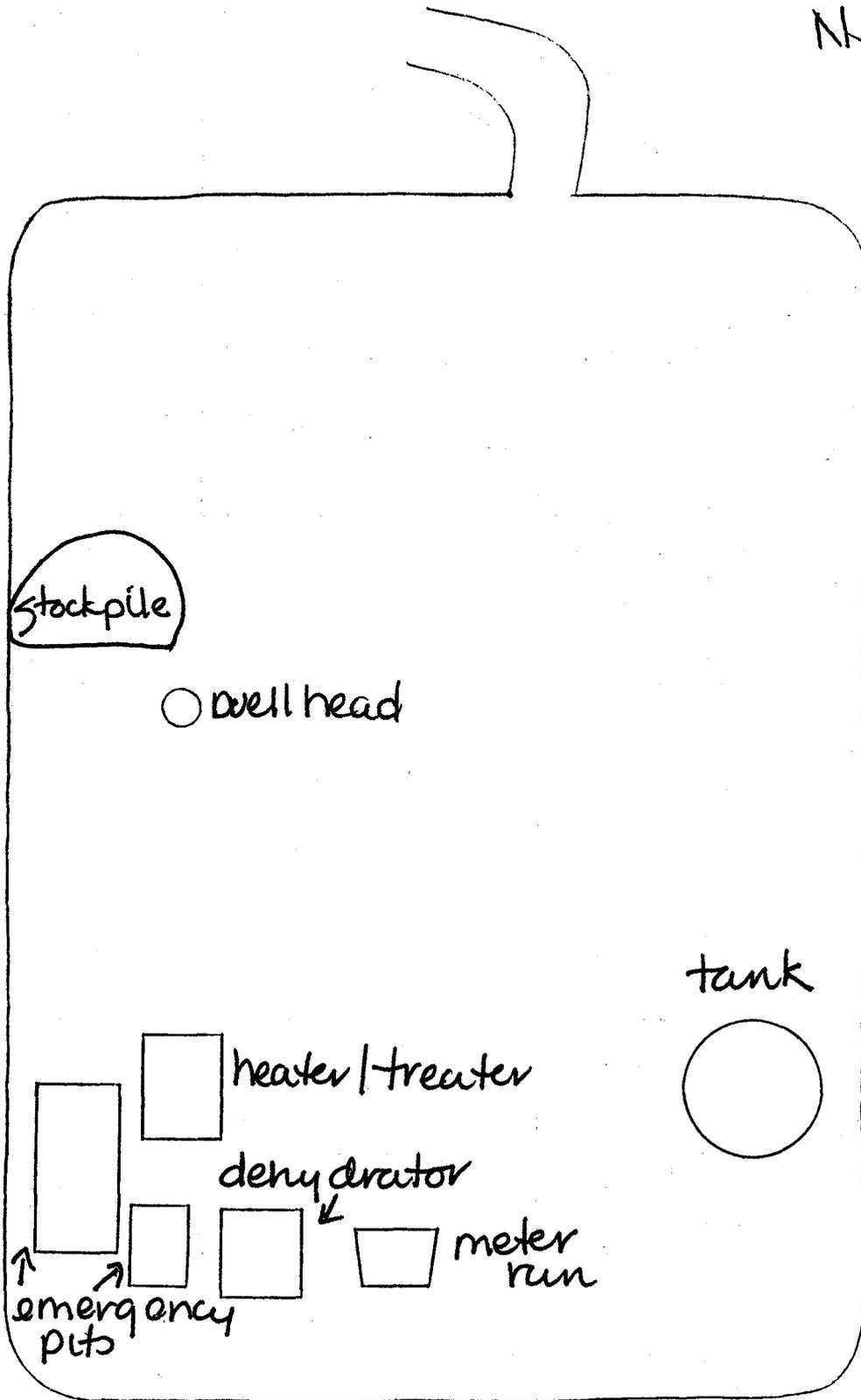
Status of All Wells Located Within the River Bend Unit

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
1. OSC No. 1	SE NW Sec. 17-T10S-R20E	Water supply well
2. OSC No. 2	NW SE Sec. 3-T01S-R20E	Suspended gas well
3. OSC No. 3	SW NE Sec. 10-T10S-R20E	Plugged & abandoned
4. OSC No. 4	NW NE Sec. 30-T 9S-R20E	Suspended gas well
5. OSC No. 4A	NW NE Sec. 30-T 9S-R20E	Suspended gas well
6. OSC No. 5	NE NE Sec. 2-T10S-R18E	Producing oil well
7. Natural 1-2	SE NW Sec. 2-T10S-R20E	Plugged & abandoned
8. OSC No. 7-15	SW NW Sec. 15-T10S-R19E	Producing gas well
9. RBU 11-16E	NE SW Sec. 16-T10S-R19E	Producing gas well
10. RBU 11-18F	NE SW Sec. 18-T10S-R20E	Producing gas well
11. RBU 11-13E	NE SW Sec. 13-T10S-R19E	Producing gas well
12. RBU 7-21F	SW NE Sec. 21-T10S-R20E	Producing gas well
13. RBU 11-15F	NE SW Sec. 15-T10S-R20E	Producing gas well
14. RBU 11-19F	NE SW Sec. 19-T10S-R20E	Producing gas well
15. RBU 11-10E	NE SW Sec. 10-T10S-R19E	Producing gas well
16. RBU 11-23E	NE SW Sec. 23-T10S-R19E	Producing gas well
17. RBU 11-21E	NE SW Sec. 21-T10S-R19E	Producing oil well
18. RBU 11-14E	NE SW Sec. 14-T10S-R19E	Producing gas well
19. RBU 11-16F	NE SW Sec. 16-T10S-R20E	Producing gas well
20. RBU 11-36B	NE SW Sec. 36-T 9S-R19E	Plugged & abandoned
21. FED 7-25B	SW NE Sec. 25-T 9S-R19E	Producing oil well
22. RBU 7-11F	SW NE Sec. 11-T10S-R20E	Producing gas well
23. RBU 11-17F	NE SW Sec. 17-T10S-R20E	Suspended gas well
24. RBU 5-11D	SW NW Sec. 11-T10S-R18E	Producing gas well
25. RBU 11-22E	NE SW Sec. 22-T10S-R19E	Producing gas well
26. RBU 4-11D	NW NW Sec. 11-T10S-R18E	Producing oil well
27. RBU 15-23F	SW SE Sec. 23-T10S-R20E	Plugged & abandoned
28. RBU 11-3F	NE SW Sec. 3-T10S-R20E	Producing gas well
29. RBU 11-2F	NE SW Sec. 2-T10S-R20E	Producing oil well
30. RBU 7-22F	SW NE Sec. 22-T10S-R20E	Producing gas well
31. RBU 8-14F	SE NE Sec. 14-T10S-R20E	Producing gas well
32. RBU 6-20F	SE NW Sec. 20-T10S-R20E	Producing gas well
33. RBU 11-24E	NE SW Sec. 24-T10S-R19E	Producing gas well
34. RBU 7-10F	SW NE Sec. 10-T10S-R20E	Producing gas well
35. RBU 1-10E	NE NE Sec. 10-T10S-R19E	Producing gas well
36. RBU 1-15E	NE NE Sec. 15-T10S-R19E	Producing gas well
37. RBU 1-22E	NE NE Sec. 22-T10S-R19E	Producing gas well
38. RBU 1-14E	NE NE Sec. 14-T10S-R19E	Producing gas well
39. RBU 1-23E	NE NE Sec. 23-T10S-R19E	Producing gas well
40. RBU 2-11D	NW NE Sec. 11-T10S-R18E	Producing oil well
41. RBU 4-19F	NW NW Sec. 19-T10S-R20E	Producing gas well
42. RBU 16-3F	SE SE Sec. 3-T10S-R20E	Producing gas well
43. RBU 13-11F	SW SW Sec. 11-T10S-R20E	Producing gas well
44. RBU 16-16F	SE SE Sec. 16-T10S-R20E	Producing gas well
45. RBU 6-2D	SE NW Sec. 2 T10S-R18E	Producing oil well

RBu 7-11F

Sec 11, T10S, R20E

Drubly 12/15/88



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

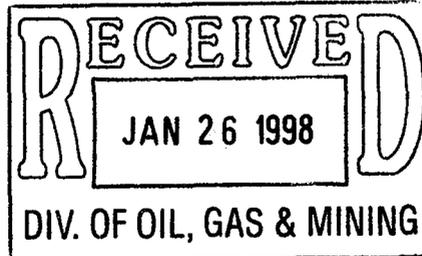
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,957 FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F
		9. API Well No. 43-047-30585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 1/06/98.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980120

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F
		9. API Well No. 43-047-30585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR RBU 7-11F**

Road rig and equipment to location. Open tubing to pit and bleed down casing to 100 PSI. Control well with 35 bbls of 2% KCL water down casing and 15 bbls down tubing. Nipple down wellhead tree. Nipple up BOP and test to 250 PSI low and 5000 PSI high. Held good. Pick up 9 jts of 2 3/8" N-80 tubing and drift in hole to lower tubing. End of tubing at 6,048'. Land tubing with hanger in wellhead. Nipple down BOP. Nipple up wellhead tree. Put well on production. Made 12 swab runs. Fluid level at first run was 4,900'. Fluid level on the last run was at 5,460'. Swabbed back approximately 36 bbls. Began flowing well to pit. Left well on production to sales unit overnight.

*Assumed  
3-19 to 3-21-98*

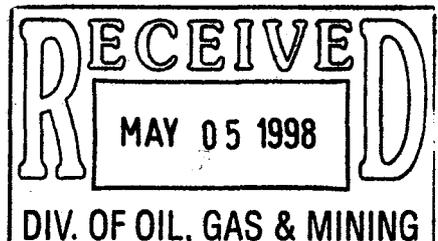
14. I hereby certify that the forgoing is true and correct	Title
Name (Printed/Typed)  SUSAN H. SACHITANA	REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980424

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

*WTC  
12-23-98  
RSM*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F <i>UT2744</i>
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-30585
TYPE OF SUBMISSION		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
TYPE OF ACTION		11. County or Parish, State UINTAH, UTAH

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR RBU 7-11F 11/13/98**

Rig up rig. Tubing pressure was 350 PSI and casing pressure was 350 PSI. Rig up pump and control well with 30 bbls 2% KCL down casing. Nipple down wellhead. Nipple up BOP. Unland tubing. Pull out of hole and lay down 4 jts. 2-3/8 tubing. Land tubing with new end of tubing at 5,918'. Nipple down BOP. Nipple up wellhead. Swab well. Made 10 runs swabbing back 34 bbls. Well started flowing. Put well on production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date  981210

*WTC  
3-5-99  
RDK*

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Approved by	Title	Date
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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FORM APPROVED  
OMB No. 1004-0135  
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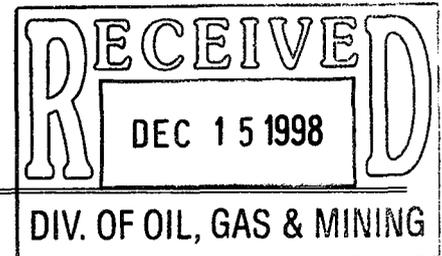
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**SUMMARY OF OPERATIONS FOR RBU 7-11F 11/13/98**

Rig up rig. Tubing pressure was 350 PSI and casing pressure was 350 PSI. Rig up pump and control well with 30 bbls 2% KCL down casing. Nipple down wellhead. Nipple up BOP. Unland tubing. Pull out of hole and lay down 4 jts. 2-3/8 tubing. Land tubing with new end of tubing at 5,918'. Nipple down BOP. Nipple up wellhead. Swab well. Made 10 runs swabbing back 34 bbls. Well started flowing. Put well on production.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 981210

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR RBU 7-11F 11/13/98**

Rig up rig. Tubing pressure was 350 PSI and casing pressure was 350 PSI. Rig up pump and control well with 30 bbls 2% KCL down casing. Nipple down wellhead. Nipple up BOP. Unland tubing. Pull out of hole and lay down 4 jts. 2-3/8 tubing. Land tubing with new end of tubing at 5,918'. Nipple down BOP. Nipple up wellhead. Swab well. Made 10 runs swabbing back 34 bbls. Well started flowing. Put well on production.

NOV 13 1998

14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature  <i>Susan H. Sachitana</i>	Date  990115

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

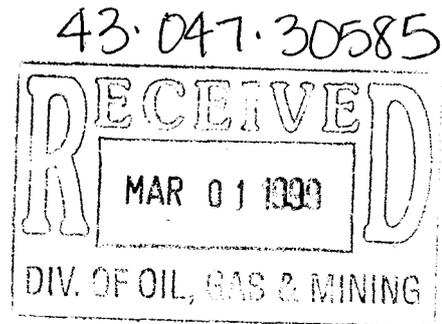
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing  
Company

A CNG COMPANY

February 26, 1999

Mr. Wayne Bankart  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078



RE: RBU 7-11F Sec. 11-T10S-R20E

Dear Wayne:

Enclosed please find an original and two copies of our sundry notice requesting permission to recompleted the RBU 7-11F well.

CNG Producing Company would like to begin operations as soon as possible, therefore, anything you can do to expedite approval would be greatly appreciated.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our Production Engineer, Ralph Hamrick, at (281) 873-1562.

Sincerely,

Susan H. Sachitana  
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining  
Ralph Hamrick  
Nelda Decker  
Mitch Hall  
Well History Files

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F
		9. API Well No. 43-047-30585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company respectfully request permission to recomplete the above well per the attached recompletion procedure.

~~CONFIDENTIAL~~

COPY SENT TO OPERATOR  
Date: 3-10-99  
Initials: CHD

14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990226

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Title <b>Federal Approval of this Action is Necessary</b>	Date
Conditions of approval, if any, and the Bureau does not warrant or certify that the applicant holds legal or equitable title to these lands in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**FOR RECORD ONLY**

**CNG Producing Company  
Riverbend Unit  
Well 7-11F**

**CONFIDENTIAL**

**Date:** February 26, 1999

**Recommendation**

Recomplete well in the 3 lower unproduced MesaVerde intervals, fracture stimulate with nitrified fluid and high strength proppant with concentration of 2000# per net foot of pay. Squeeze off upper Chapita Wells, Refrac Uteland Buttes 6616'-6619' interval and Chapita Wells 6398'-6401' intervals after MesaVerde production rates & pressures have decline.

**Well History**

Drilled in October 1979 to 8691'. The Uteland Buttes 6616-6619' & Chapita Wells 5936'- 6401' intervals were completed using a limited entry technique and both intervals were fraced together in 1 stage on 12/29/79 pumping 130,000# 10/20 proppant 68,500 gals fluid pumped @ 50 BPM. The frac screened out with 130,000 proppant into formation and 20,000 lbs. was left in the wellbore. 2/19/80 ran production logs which indicated 90% of production was flowing from Chapita Wells upper perfs, no gas feed in from 6398-6401' perforation and only 5% of total flow was coming from the Uteland Buttes 6616'-6619 perforations. 1/1998 installed Ferguson plunger lift system and reposition EOT from 5778 to 6048' 11/98 raised EOT from 6048' to 5918' in attempt to improve flow capabilities. 1/20/99 W/L ran gauge ring to 7884' to ensure perforations open, Ran 4 hour BHP survey measuring BHP at 710 psi.

**Discussion**

The upper section of the Chapita Wells interval 5936'-5939 5945-5948 is nearly depleted. 2 nearby offset wells encountered low BHP in the same Chapita Wells intervals and are now producing from same intervals. The well has produced very little gas from the 6398-6401' and 6616'-6619 perforations.

**Last Well Test**

1/30/99	Gas 77 MCFD	Water 1/2 BWPD	
	FTP 350 psi	FCP 360 psi	Sales Line 328 psi

**Reserves**

Cumulative recovered Gas 3.464 BCF                      5600 BO  
Potential Reserve writedown of 787MCF from Uteland Buttes and Chapita Wells  
\* does not include reserve addition of the MesaVerde

**Economics**

**CONFIDENTIAL**

**Riverbend 7-11F Recompletion Procedure Outline**

1. MIRU W/O rig, test BOP's & related equipment 250 & 5000 psi
2. POOH with 2-3/8" tubing.
3. P/U bit & casing scrapper. G.I.H. clean out sand fill from 7800' to 8647' circulate wellbore clean.
4. **Perforate MesaVerde Interval # 1**

8481-8488'	7'	1 SPF
8512-8520'	8'	1 SPF
8538-8544'	6'	1 SPF
8570-8574'	4'	1 SPF
8400-8404	4'	1 SPF
8426-8432	6'	1 SPF
<b>Total</b>	<b>35'</b>	<b>Net perf/pay interval # 1</b>
5. G.I.H. with retrievable packer and 3 1/2" tbg set packer 100'+- above the top planned MesaVerde perforation. Pressure test 3 1/2 tubing & casing to 7500 psi.
6. Frac lower Mesa Verde interval # 1 with 110,000 pounds high strength proppant
7. Flow back & test interval # 1
8. Pump 75' Sand plug let sand settle overnight, Run S/L to confirm top of sand pressure test 3 1/2" tubing & sand plug to 7500 psi for 30 minutes
9. **Perforate MesaVerde Interval # 2**

8232-8245'	7'	2 SPF
8251-8264'	13'	2 SPF
<b>Total</b>	<b>20'</b>	<b>Net perf/pay interval # 2</b>
10. Frac lower Mesa Verde interval # 2 with 45,000 pounds high strength proppant
11. Flow back & test interval # 2
12. Pump 75' Sand plug, let sand settle overnight, Run S/L to confirm top of sand

Gas		Monthly			Monthly Net		Months to
MMCFD	BOPD	Gas Price	Oil Price	Operating Cost	FE Amoun	Revenue	Payout
750		\$1.65	\$13.00	\$700.00	\$337,00	\$32,120	10.4

13. Pressure test 3½ " tubing & sand plug to 7500 psi for 30 minutes

14. **Perforate Mesa Verde Interval # 3**

7976-7993'      17'   2 SPF

Total              17' Net perf/pay interval # 2

15. Frac Mesa verde interval # 3 with 40,000 pounds high strength proppant

16. Flow back & test interval # 3

17. R/U S/L run wireline gage to determine top of frac sand fill.

18. Release packer & POOH with 3-1/2 tbg.

19. P/U 2-3/8 tbg & bit assembly.

20. G.I.H. clean out sand fill to 8647, POOH lay down bit.

21. P/U 5½ " retrievable packer assembly X nipple assembly,

22. G.I.H. set packer 50' above top MesaVerde perfs & position EOT into middle of Mesa Verde interval # 1 thru 3 perfs .

23. Land tbg hanger N/D BOP's N/U wellhead. Place well on production.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

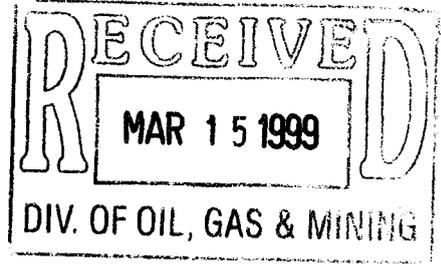
FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
	8. Well Name and No. 7-11F
	9. API Well No. 43-047-30585
	10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
	11. County or Parish, State UINTAH, UTAH



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

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SUMMARY OF OPERATIONS FOR RBU 7-11F (03/1/99 - 3/9/99)

Rig up work over rig. Blew down well. Rig up pump and pumped 25 bbls of filtered 2% KCL to control well. Nipple down wellhead. Nipple up BOP and tested to 250 PSI low and 5,000PSI high. Tested OK. Pick up 2-3/8 tubing. Pull out of hole with 193 jts. tubing. Trip in hole with 4-3/4" bit, bit sub, 5-1/2 casing scraper and 242 jts 2 3/8 tubing to 7,460'. Nipple up annular. Rig up flow line to pit. Run in hole with 252 jts 2 3/8" tubing to 7,800'. Rig up foam unit. Broke conv. circulation with 1,700 PSI. Run in hole to 7,886'. Tag hard bottom. Drill and circulate to 8,647' PBTD with 280 jts. Pump 15 bbl. sweep. Pull out of hole with 12 jts. Circulate well for 1/2 hr. Run in hole to 8,647' PBTD. Rig down foam unit and swivel. Pull out of hole. Lay down 36 jts. 2 3/8 tubing to 7,700'. Nipple down hydril. Well had 400 PSI. Bled well down. Rig up pump and pumped 50 bbls of filtered 2% KCL to control well. Pull out of hole and lay down 244 jts. 2 3/8 tubing. Rig up Computalog. Run in hole with CBL to TD at 8,630'. Log to 6,600'. Showed good cement. Pull out of hole with CBL. Rig down Computalog. Pick up and run in hole with 5-1/2" arrow set packer and 156 jts. of 3 1/2 tubing to 4,500'. Well had 100 PSI. Run in hole with 3 1/2" tubing. Set 5 1/2" pack at 6,729' with 20,000 PSI. comp. Nipple down BOP. Nipple up wellhead. Rig up BJ to tubing and pump 43 bbls 2% KCL water to fill tubing. Pump to 7,000 PSI, would not hold. Pump 8 more bbls - no test. Bled off 300 PSI in 1 minute. Released packer. Laid down 1 jt tubing. Reset packer at 6,699' with 40,000 PSI comp. Pressure test to 7,000 PSI. Would not test. Bled off 300 PSI in 1 min. Release packer. Pull out of hole with 222 jts. 3 1/2" tubing. Pick up 5 1/2" arrow set packer, 2.313 "X" nipple with plug in place. Run in hole with 3 1/2" tubing. Pressure testing found 2 leaks. Laid down 2 jts. Finished running in hole with 220 jts. Would not test. Rig up wire line to pull plug. Run in hole to 6,670'. Latched plug and equalized. Pull out of hole and lost plug out end of tubing. Attempted to fish plug from 8,647'. Did not get plug. Rig down wire line. Pull out of hole with 90 jts. 3 1/2" tubing with end of tubing at 4,500'. Finished pulling out of hole with 3 1/2" tubing. Pick up and run in hole with 5 1/2" arrow set packer 2.313 "F" nipple with plug in place. Run in hole with 217 jts. 3 1/2" tubing and pressure test every 10 stands. Found 5 bad jts with end of tubing at 6,580'. Well would not test. Pull out of hole with 32 jts. 3 1/2" tubing. Run in hole and pressure test every 2 stands. Laid down 21 bad jts with 196 jts. of casing hydril in hole. Pick up 3 1/2" 8 rd. box by 3 1/2" hydril pin cross-over. Run in hole with 25 jts. 3 1/2" 8 rd. rental tubing. Pressure tested OK. Nipple down BOP and set packer at 6,750' with 40,000 PSI comp. Nipple up tree and pressure test to 5,000 PSI. Bled off 200 PSI in 30 minutes. Rig up wire line. Run in hole to plug at 6,743'. Latch dart and pull out of hole. Run in hole to 6,743'. Latch plug and pull to 4,000 PSI. Unable to pull. Attempt to shear off. Pulled threads out of fishing tool. Rig down wire line. Nipple down tree. Released packer. Pull out of hole with 70 jts 3 1/2" tubing with end of tubing at 4,500'. Finish pulling out of hole with 3 1/2" tubing. Tubing. was not equalized. Pull plug from nipple and found equalizing holes plugged with sediment. Redress and pick up 5 1/2" packer and 2.313. "F" nipple and run in hole with 221 jts. 3 1/2" tubing. Nipple down BOP and set packer at 6,750' with 40,000 PSI comp. Rig up BJ. Fill hole with 43 bbls 2% KCL. Pressure to 7,000 PSI. Would not test. Bled off 500 PSI/minute. Rig down BJ. Nipple down wellhead. Release packer. Nipple up BOP. Pull out of hole. Laid down 221 jts. 3 1/2" tubing. x-o. 5 1/2" packer redress packer. Change over equipment to 2 3/8". Pick up 5 1/2" packer. Run in hole with 219 jts. 2 3/8" tubing and set packer at 6,770' with 40,000 PSI comp. Rig up BJ pump truck to tubing and pump 19 bbls 2% KCL to load hole. Pressure test to 5000 PSI. Bled off 400 PSI/minute. Bled off air in tubing and tested to 5000 PSI. Bled off 400 PSI/minute. Pump to 5000 PSI 5 more times. Bled off 400 - 500 PSI/minute. Check surface lines. Start test again at 2800 PSI. Lost pressure. Pump at a rate of 3 bbls/minute with 10 PSI. Release packer. Pull out of hole with 94 jts. 2 3/8 tubing. Set packer at 3,880'. Pump 65 bbls water down casing to load hole and test to 1500 PSI. Held OK. Released packer. Pull out of hole. Lay Down 5 1/2" arrow. Set had 1 blow rubber. Pick up 5 1/2" HD packer and seat nipple. Run in hole with 226 jts. 2 3/8" tubing and set packer at 6,960'. Test to 5000 PSI. Held OK. Release packer. Pull out of hole. Lay down 5 jts. and set packer at 6,823'. Tested OK. Released packer. Pull out of hole and laid down 3 jts. Set packer at 6,7. Test to 5,000 PSI. Held OK. Rig down BJ. Pull out of hole. Laid down 2 3/8" tubing with end of tubing at 1,900'. Finished pulling out of hole with 60 jts. 2 3/8" tubing. Nipple down BOP. Nipple up 3 1/2" tree. Rig down rig. Clean location and move rig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H Sachitana</i>	Date 990312

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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See attached summary

Form 3160-5  
(NOVEMBER 1994)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

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2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-047-30585
TYPE OF SUBMISSION		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
TYPE OF ACTION		11. County or Parish, State UINTAH, UTAH

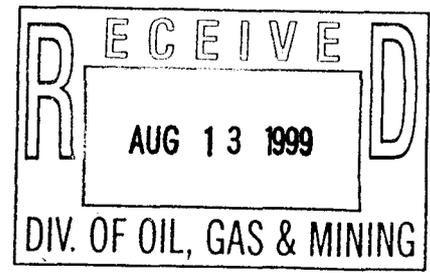
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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**SUMMARY OF OPERATIONS FOR RBU 7-11F (03/19/99 - 8/4/99)**

See attached summary

~~CONFIDENTIAL~~



14. I hereby certify that the forgoing is true and correct	Title
Name (Printed/Typed)  SUSAN H. SACHITANA	REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990812

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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SUMMARY OF OPERATIONS  
RBU 7-11F  
WORKOVER

~~CONFIDENTIAL~~

Page 1

Rig up rig and equipment. Well had 350 PSI on casing and bled off to tank. Nipple down wellhead. Nipple up BOP and test to 250 PSI and 5000 PSI. Held OK. Pick up and run in hole with 2 7/8" guide shoe, 5 1/2" arrow set 10K packer, 2.313 "F" nipple, 2 7/8" to 3-1/2" change over (2.44 ID), 162 jts. 3 1/2" tubing with end of tubing at 5,005'. Run in hole with 63 jts. 3 1/2" tubing with 225 jts total. End of tubing at 6,955', 2.313 "F" nipple at 6,948'. Set packer at 6,953' with 35,000 PSI comp. Nipple down BOP and nipple up wellhead. Rig up BJ pump truck. Load hole with 46 bbls filtered 2% KCL water and test to 5000 PSI for 30 minutes. Held OK. Rig down pump truck. Rig up wireline. Pick up and run in hole with 2.125 strip gun and perforate Zone #3 from 8,570'-74', 8,538'-44', 8,512'-20', 8,481'-88', 8,426'-32', and 8,400'-04' with 1 SPF. Pull out of hole. Rig down wireline. Workover rig lost rear end. Could not rig down or move rig, used rig to perforate. Rig up BJ and tested line to 8,000 PSI. Obtained injection rate and broke formation down at 4,912 PSI. Frac'd Zone #3 (8,400'-04', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44' & 8,570'-74') with 112,840 lbs of 20/40 frac sand. Initial post frac shut-in pressure 3,450-PSI. Open well with 3400 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM. Casing pressure decline to 3,105 PSI in 1/2 hr. Open casing to pit on 12/64" choke with 3,050 PSI. Flow test interval 8,400'-04', 8,426'-32', 8,481'-88', 8,512'- 20', 8,538'-44', and 8,570'-74'. Well flowing to pit on 12/64" choke with 1500 PSI on casing. Gas was wet, would not burn. Changed choke to 18/64" and left well open to pit for 5.5 hrs with 500 PSI on casing. Gas was dry and would burn. Changed choke to 12/64" choke and left well open to pit. Flow test interval #1. Flowing to pit on 12/64" choke with 260 PSI in 3 1/2 hrs. Well medium mist with choke size stream 2 or three time a minute. Shut in well. Rig up to flow line. Tried to unload well to pit and put on sales line. Still could not get in sales line. Put well flowing to pit on 32/64" choke. At 4:00 PM flowing with 30 PSI on 3 1/2. Installed 18/64" choke and let well flow overnight. Well flowing to pit through 3 1/2" tubing on a 18/64" choke with 90 PSI tubing pressure returning light mist of water. Estimated gas rate of 176 MCFD. Rig up Schlumberger. Pick up and run in hole with 1.806 gauge ring and tag at 8,501'. Pull out of hole. Rig down wireline. Rig up BJ pump truck to tubing. Pump sand plug, 23 bbl slurry with 2,800 PSI. Sand and flush with 68 bbls. Shut in well. Well was on vacuum until 11 bbls. left in flush. Maximum pressure was 580 PSI. Rig up Computalog. Run in hole with 1 11/16" weight bars and collar locator. Tag sand plug at 8,390'. Try to set plug to cover Zone #3 (8,400'-8,404', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44', 8,570'-74'). Pull out of hole. Rig down Computalog. Had 1340 lbs of 20/40 frac sand delivered to location. Removed tree cap and dumped 1,340 lbs of 20/40 frac sand slowly down 3 1/2" and let sand settle overnight to raise sand plug from 8,390' to 8,294'. Rig up Computalog and run in hole with 1 11/16 weight bars to tag sand. Tagged up at 1,410'. Pull out of hole. Rig up BJ to 3 1/2" tubing. Pump 13 bbls. Pressured up to 3000 PSI. Surge pressure off tubing - wait 1/2 hr. Run in hole with wireline tools and tag up at 1,410'. Pull out of hole. Rig up BJ to tubing. Pressured up three times to 5,000 PSI. Surge pressure off each time trying to unplug tubing. Rig down BJ. Run in hole with wireline tools and tag up at 1,410'. Rig down Computalog and BJ. Rig up coil tubing unit. Pick up and run in hole with scrapper bit and drill motor head. Test disconnect to 10,000 PSI. Tools tested to 4,500 PSI in yard. Run in hole and tag at 1,422'. Drill and circulate 6'. Pick up 25' and repeat until out of sand 1,532'. Drill and circulate 400' and pick up 25' and repeat until reach "F" nipple at 6,947'. Pump 15 bbl sweep and circulate. Tubing clean. Pull out of hole with coil tubing and rig down unit. Rig up wire line. Pick up and run in hole with 1-11/16" weight bars and tag at 8,345'. Pull out of hole. Rig down wireline and rig up BJ pump truck to tubing. Pump 3 bbls and saw pressure. Test to 5,000 PSI. Would not hold. Pump 3 more bbls to 5,000 PSI. Bled off 2,000 PSI/minute. Rig down BJ. Rig up rig and equipment. Blow down casing. Nipple down tree. Nipple up BOP. Release arrow set packer. Pull out of hole with 225 jts. 3 1/2" tubing. Lay down packer. Rig up wireline. Pick up and run in hole with 4.75" gauge ring to 8,312'. Try to pull out of hole and got stuck. Worked free and pulled out of hole. Had small amount of sand on gauge ring. Open well and run in hole with 4.75" gauge ring to 8,284'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and attempt to set at 8,280'. Found bridge plug to be set out of zone at 8,245'. Pull out of hole. Rig down wireline and pick up 4 3/4" bit and bit sub, 1 jt. 2 3/8" tubing, "F" nipple and 225 jts. 2 3/8" tubing Set tubing at 7,070'. Rig up foam unit. Nipple up hydril. Rig up power swivel. Bled pressure off well. Rig up foaming unit and tried to break circulation for 1.25 hrs. Wasn't able to break circulation. Bled pressure off tubing. Pull out of hole with 40 jts of 2 3/8" tubing with end of tubing at 5,800'. Broke circulation. Unload fluid out of well bore. Run in hole with 40 jts of 2 3/8" tubing with end of tubing at 7,070'. Broke circulation. Unload water out of well bore. Pick up and run in hole with 41 jts of tubing. Broke circulation. Tag bridge plug at 8,245' and drill out plug. Run in hole and wash out 40 sec to a jt, not packed off. Cleaned out to 8,545' before we tagged hard sand. Clean out to 8,596'. Made sure bridge plug was below perforation bottom at 8,574'. Circulate hole clean. Pull out of hole and laid down 278 jts of 2 3/8" tubing. Open well with 400 PSI on well. Bled off pressure to pit and pump 10 bbls filtered 2% KCL water to control well. Finish pulling out of hole and lay down 30 jts. 2 3/8" tubing, 1.78 "F" nipple and 4 3/4" bit and, bit sub. Rig up Computalog. Pick up and run in hole with 4.75 gauge ring to 8,290'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 8,290'. Pull out of hole. Rig down wireline. Change equipment to 3 1/2" tubing. Pick up and run in hole with reentry guide shoe, Perma Latch Short 2.36" ID packer, "F" nipple and 222 jts. 3 1/2" tubing. Set packer at 6,862' with 35,000 PSI. Nipple down BOP and nipple up tree. Rig up BJ pump truck and fill hole with 57 bbls filtered 2% KCL water and pressure test to 5000 PSI for 30 minutes. Held OK. Rig down BJ and rig up wire line. Pick up and run in hole with gun and perforate interval #2 (8,232'-45', 8,251'-64') with 2 SPF. Pull out of hole. Rig down wireline. Rig up BJ frac equipment and tested lines to 8,000 PSI. Tested OK. Obtained injection rate and broke formation down at 4,400 PSI. Frac'd Zone #4 (8,232'-45' & 8,251'-64') with 41,695 lbs of 20/40 frac sand. Initial post shut-in pressure was 3,200 PSI. Opened well up and performed a forced closure flowing back 15 bbls at 1/2 BPM. Casing pressure declined to 2,743 PSI in 1/2 hr. Opened casing to pit on a 12/64 choke with 2,700 PSI. Well flowing to pit on 12/64" choke making 50 MCFD and light mist of frac fluid. Well had 50 PSI on casing. Changed choke to 18/64" and left well flowing to pit. Well flowing to pit on 18/64 choke, 25 PSI on casing making 52 MCF. Rig up BJ Services and pump 203' sand plug in 5 1/2" casing. Pump 2580 lbs of 20/40 frac sand and 260 lbs of 100 mesh sand, in 29 bbl slurry with 25% KCL in first 18 bbls at 4 lbs density. Plug should be at 8,022' - 8,225'. Flush plug with 60 bbls at a rate of 5.5 bbls/min. Caught pressure at 84 bbls. Slowed rate to 2.2 bbls/min. Pumped remaining 5 bbls. at 500 PSI. Instant SIP 350 PSI. Changed out valve on wellhead. Rig up Computalog. Pick up and run in hole with 2.125" strip gun and perforate Zone #3 (7,976'-93') 34 total holes. Pull out of hole. Rig down Computalog. Rig up BJ Services and frac equipment and test lines to 8,000 PSI. Tested OK. Obtained injection rate and broke formation down at 5,400 PSI. Frac'd Zone #5 (7,976'-93') with 37,840 lbs of 20/40 frac sand. Initial post shut-in pressure was 3,150 PSI. Opened well up with 3100 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 2,445 PSI in 1/2 hr. Opened casing to pit on a 12/64" choke with 2400 PSI. Rig up rig and equipment and pump 10 bbls 2% KCL water down tubing and 10 bbls down casing to control well. Nipple down wellhead, nipple up BOP. Release packer at 6,862' and pull out of hole. Lay down 222 jts 3 1/2" tubing, "F" nipple, and perma latch short 2.36" ID packer. Change over equipment to 2 3/8" and test BOP to 250 PSI low and 5000 PSI high. Held OK. Pick up and run in hole with 4.75" bit, bit sub with dart in place, 1 jt 2 3/8" tubing, "F" nipple and 187 jts 2 3/8" tubing with end of tubing at 5,500'. Nipple up hydril and rig up foam unit. Broke circulation. Pick up and run in hole with 66 jts 2 3/8" tubing to 7,750' and broke circulation. Drill and circulate to bridge plug at 8,290' and drilled up plug. Drill and circulate to PBTD at 8,647' and pump 12 bbls sweep and circulate well clean. Saw returns in 40 minutes. Pump 25 gallons of biocide to end of tubing. Pull out of hole

SUMMARY OF OPERATIONS  
RBU 7-11F  
WORKOVER

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Page 2

with 30 jts to float collar. Left well flowing to pit on 18/64" choke. Rig up rig and equipment. Blow well down. Nipple down wellhead. Nipple up BOP. Pull out of hole with 269 jts. 2 3/8" tubing. Pick up and run in hole with Baker R-3 packer, 1 jt. 2-3/8 tubing, 1.78 "F" nipple and 226 jts. 2-3/8" tubing. Pump 20 bbls 2% KCL water. Set packer at 7,021' with 24,000 PSI comp. Set "F" nipple at 6,980'. Nipple down BOP. Nipple up wellhead. Rig up swab. Well opened to sales line, running on plunger controller with no plunger in hole. Well was open to sales line for 2 hrs. and made 39 MCF, 0 bbls fluid, with 450 PSI on tubing on an off cycle, 150 PSI on casing and 310 PSI on sales line. Drop plunger wait 1 hr. Run well, loaded up. Unload to pit. Plunger came to surface, with 2 bbls fluid. Put well on production with plunger in hole and controller running well. Nipple down tree. Nipple up BOP. Tested BOP to 3,000 PSI. Tested good. Unseat packer. Lay down 226 jts of 2 3/8" J-55 and N-80 tubing F nipple, and model R-3 packer. Rig up to run 3 1/2" tubing for frac string. Pick up and make up string. Pick up and make up a Hal-Co. PLS packer, (ID 2.36"), crossover sub (ID 2.31"), 1 jt. of 3 1/2" L-80 tubing, crossover sub (ID 2.50"), F nipple ID 2.31", crossover sub (ID 2.50") as a bottom hole assembly. Trip in hole with bottom hole assembly and 30 jts of 3 1/2" tubing to 927'. Shut-in well. Left annulus open to tank. Pick up 3 1/2" tubing, and run in hole to 6,865'. Nipple down BOP. Installed frac tree. Set Hal-Co PLS packer at 6,865' Nipple up tree with end of tubing at 6,865' and F nipple at 6,827'. Rig down and move out workover unit. Move in 3 frac tanks and start filling with 2% KCL water. Rig up BJ frac equipment and tested lines to 8,130 PSI. Tested OK. Held safety meeting with all personnel. Obtained injection rate and broke formation down. Re-frac'd interval (7,976'-93', 8,232'-45', 8,251'-64', 8,400'-04', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44' and 8,570'-74') with 126,405 lbs of 20/40 frac sand and 1,182 bbls 18# Vistar. Initial post frac shut-in pressure was 4,430 PSI. Opened well up with 4,430 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 2,960 PSI in 1/2 hr. Opened casing to pit on 12/64 choke with 2900 PSI. Rig up swab rig and start swabbing. Fluid level on first run was at 3,300'. Made 11 runs, swabbed back 80 bbls fluid. Fluid level on last run was at 5,300'. Left open to pit on 2" flow line, no choke. Start swabbing with fluid level on first run at 4,800'. Made 18 runs, swabbed back 168 bbls. Fluid gas couldn't tell where fluid was. Waited 1 hr. Run in hole and still couldn't detect fluid level. Swabbed back some gas cut fluid. Left well open to pit on 2" line. Run in hole to swab. Couldn't detect fluid level. Made 8 runs. Swabbed back 27 bbls fluid. Swabbed tubing dry. Shut-in well to build pressure. Rig up rig. Rig up pump equipment. Bleed off tubing and casing. Put 20 bbls 2% KCL water down tubing and casing. Changed pipe rams to 3 1/2" rams. Pick up and released packer. Nipple up BOP. Packer digging worked tubing. Pull out of hole with 173 jts 3 1/2" and laid it down. Blew pressure off tubing and casing to rig tank. Pulled out of hole and laid down 3 1/2" tubing for total of 226 jts. Changed over to 2 3/8" equipment. Tallied in hole with 2 3/8" mule shoe, 1 jt 2 3/8" tubing, 1.78" nipple and 210 jts 2 3/8" tubing. Drifted all tubing in hole with 1 7/8" drift. Hung off tubing with end of tubing at 6,518', Float nipple at 6,486' for a total of 211 jts 2 3/8" in well. Nipple down bop. Nipple up tree. Rig down rig. Shut-in casing. Tubing open to pit.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 13 1999

DIV. OF OIL, GAS & MINING

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-01790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
RIVERBEND UNIT

8. FARM OR LEASE NAME, WELL NO.

RBU 7-11F

9. API WELL NO.

43-047-30585

10. FIELD AND POOL, OR WILDCAT  
NATURAL BUTTES 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW NE of Sec. 11-T10S-R20E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
CNG Producing Company

3. ADDRESS AND TELEPHONE NO. Contact Person: Sue Sachitana  
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30585	DATE ISSUED 06/05/79	12. COUNTY OR PARISH UINTAH	13. STATE UTAH
--------------------------------	-------------------------	--------------------------------	-------------------

15. DATE SPUNDED 3/99 09/13/1979	16. DATE T.D. REACHED 10/11/79	17. DATE COMPL. (Ready to prod.) 08/04/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,061'	19. ELEV. CASINGHEAD
--	-----------------------------------	--	---	----------------------

20. TOTAL DEPTH, MD & TVD 8,692'	21. PLUG, BACK T.D., MD & TVD 8,647'	22. IF MULTIPLE COMPL., HOW MANY* 5 Zones	23. INTERVALS DRILLED BY ROTARY	ROTARY TOOLS	CABLE TOOLS
-------------------------------------	---	--	------------------------------------	--------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
6,398'-6,401', 5,945'-48' & 5,936'-39', 6,616'-19', 8,570'-74', 8,538'-44', 8,512'-20', 8,481'-88', 8,426'-32', 8,400'-04', 8,232'-45', 8,251'-64' & 7,976'-93' *MURD Perfor 8/30/99 / CHD*

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	110'	17 1/2"	125 sacks	
8 5/8"	32# & 24#	3,699'	12 1/4"	1,925 sacks	
5 1/2"	17# & 15.5#	8,691'	7 7/8"	2,125 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6,519'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Original Perforations		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Chapita Wells: 6,398'-6,401', 5,945'-48' & 5,936'-39'			2,000 gals 2% KCL
Uteland Buttes: 6,616'-19'			68,500 gals gelled water
Perforations this completion:			150,000 lbs of 10/20 sand
Zone #3 - 8,570'-74', 8,538'-44', 8,512'-20', 8,481'-88', 8,426'-32' & 8,400'-04'		Zone #3	112,840 lbs of 20/40 frac sand & 724 bbls 18# Borate
Zone #4 - 8,232'-45' & 8,251'-64'		Zone #4	41,695 lbs of 20/40 frac sand & 300 bbls 18# Vistar
Zone #5 - 7,976'-93'		Zone #5	37,840 lbs of 20/40 frac sand & 274 bbls of 18# Vistar
		Refrac of Zones 3, 4 & 5	126,405 lbs of 20/40 frac sand & 1,182 bbls of 30# Viking

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in)		
		FLOWING			PRODUCING		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
08/04/1999	24	18/64"		0	26	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE		OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY (CORR)
400	500			0	26	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

TEST WITNESSED BY  
JAMES SWEAT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ralph Hamrick/shs TITLE PRODUCTION ENGINEER

RALPH HAMRICK

Date: 11-18-99  
By: RJK  
DATE 8/12/99

\*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*wtc  
11-18-99  
RJK*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MESAVERDE	7,976'	7,993'	GAS	WASATCH	4,782'	
MESAVERDE	8,232'	8,264'	GAS	CHAPITA WELLS	5,420'	
MESAVERDE	8,570'	8,404'	GAS	UTELAND BUTTES	6,458'	
				MESAVERDE	7756'	

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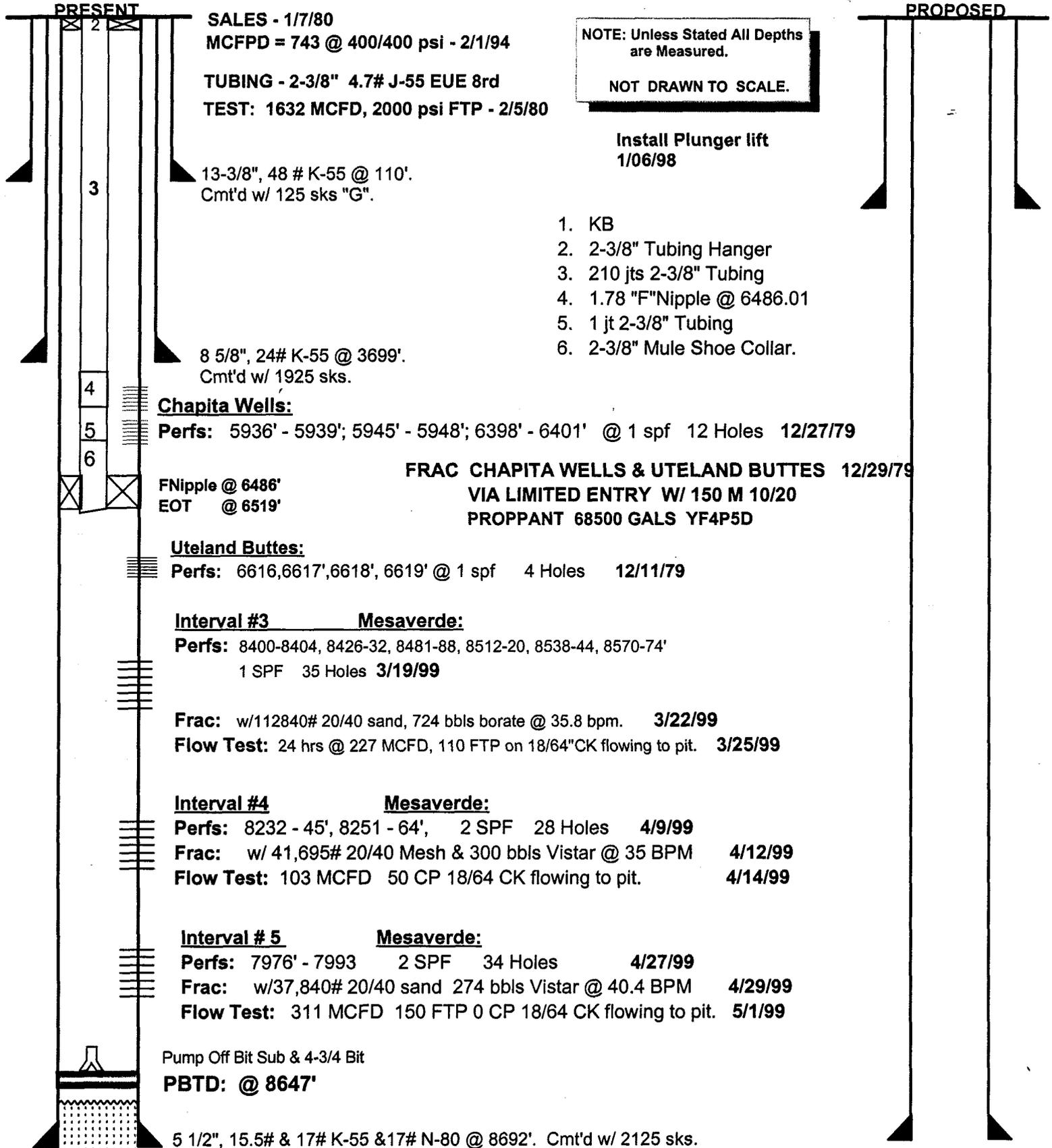
NOV 1 1955

**ONG PRODUCING COMPANY**  
**RIVERBEND UNIT 7-11F**

SPUD: 9/13/79  
 COMPLETED: 1/7/80  
 WORKED OVER: 3/99 - 7/99

SEC: 11, T: 10S R: 20E  
 API: 43-047-30585s

~~CONFIDENTIAL~~ DATE: July 30, 1999



**SALES - 1/7/80**  
**MCFPD = 743 @ 400/400 psi - 2/1/94**  
**TUBING - 2-3/8" 4.7# J-55 EUE 8rd**  
**TEST: 1632 MCFD, 2000 psi FTP - 2/5/80**

**NOTE: Unless Stated All Depths are Measured.**  
**NOT DRAWN TO SCALE.**

**Install Plunger lift 1/06/98**

1. KB
2. 2-3/8" Tubing Hanger
3. 210 jts 2-3/8" Tubing
4. 1.78 "F" Nipple @ 6486.01
5. 1 jt 2-3/8" Tubing
6. 2-3/8" Mule Shoe Collar.

13-3/8", 48 # K-55 @ 110'.  
 Cmt'd w/ 125 sks "G".

8 5/8", 24# K-55 @ 3699'.  
 Cmt'd w/ 1925 sks.

**Chapita Wells:**

**Perfs: 5936' - 5939'; 5945' - 5948'; 6398' - 6401' @ 1 spf 12 Holes 12/27/79**

**FRAC CHAPITA WELLS & UTELAND BUTTES 12/29/79**  
**VIA LIMITED ENTRY W/ 150 M 10/20**  
**PROPPANT 68500 GALS YF4P5D**

FNipple @ 6486'  
 EOT @ 6519'

**Uteland Buttes:**

**Perfs: 6616,6617',6618', 6619' @ 1 spf 4 Holes 12/11/79**

**Interval #3 Mesaverde:**

**Perfs: 8400-8404, 8426-32, 8481-88, 8512-20, 8538-44, 8570-74'**  
 1 SPF 35 Holes 3/19/99

**Frac: w/112840# 20/40 sand, 724 bbls borate @ 35.8 bpm. 3/22/99**  
**Flow Test: 24 hrs @ 227 MCFD, 110 FTP on 18/64"CK flowing to pit. 3/25/99**

**Interval #4 Mesaverde:**

**Perfs: 8232 - 45', 8251 - 64', 2 SPF 28 Holes 4/9/99**  
**Frac: w/ 41,695# 20/40 Mesh & 300 bbls Vistar @ 35 BPM 4/12/99**  
**Flow Test: 103 MCFD 50 CP 18/64 CK flowing to pit. 4/14/99**

**Interval #5 Mesaverde:**

**Perfs: 7976' - 7993 2 SPF 34 Holes 4/27/99**  
**Frac: w/37,840# 20/40 sand 274 bbls Vistar @ 40.4 BPM 4/29/99**  
**Flow Test: 311 MCFD 150 FTP 0 CP 18/64 CK flowing to pit. 5/1/99**

Pump Off Bit Sub & 4-3/4 Bit  
**PBTD: @ 8647'**

5 1/2", 15.5# & 17# K-55 & 17# N-80 @ 8692'. Cmt'd w/ 2125 sks.

**TOTAL DEPTH: 8692' MD**

CNG Tower  
1451 Business Street  
Vernal, UT 84078  
(504) 593-7100

September 2, 1999

Mr. Wayne Bankart  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Water Disposal Sundries

Dear Wayne:

Enclosed please find an original and two copies of sundry notices for various requesting permission to run the water dump, condensate dump and blow down line to the production tank and then disposed of the water at the RBU 16-19F salt water disposal well once there is enough water to haul.

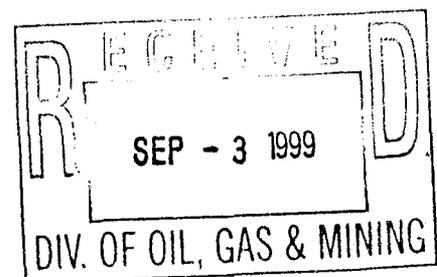
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521. Anything you can do to expedite approval of these sundries would be greatly appreciated.

Sincerely,

*Susan H. Sachitana*

Susan H. Sachitana  
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining  
Nelda Decker  
Mitch Hall  
Well History Files



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

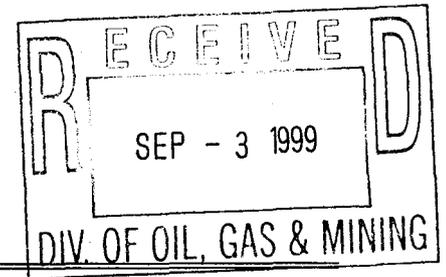
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,957' FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F
		9. API Well No. 43-047-30585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to run the water dump line, the condensate dump line and the blow down line to the production tank. Water will be stored in the production tank until such time where there is enough to transport and dispose of in the RBU 16-19F salt water disposal well.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 9900902

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CNG Producing  
Company**

A **CNG** COMPANY

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

October 1, 1999

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Form 15 Designation of Workover or Recompletion

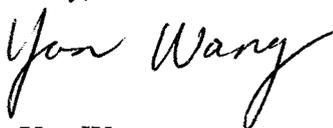
Dear Sir or Madam:

Enclosed is CNG Producing Company's original filings for the oil and gas severance tax credit on the following wells located in Uintah County, field name Riverbend:

RBU 7-11F	API # 43-047-30585
RBU 6-17E	API # 43-047-31652

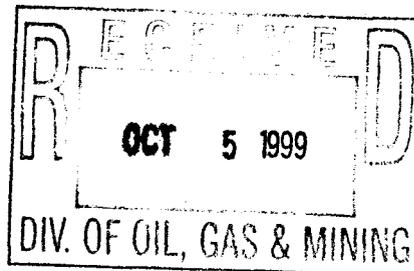
If you having any questions regarding the above filings, please do not hesitate to contact me at 504-593-7696.

Sincerely,



Ms. Yan Wang  
Tax Accountant

Enclosures



See attached summary

Form 3160-5  
(NOVEMBER 1994)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01790
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,957 FNL & 2,000' FEL of Sec. 11-T10S-R20E		8. Well Name and No. 7-11F
		9. API Well No. 43-047-30585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR RBU 7-11F (03/19/99 - 8/4/99)

See attached summary

**CONFIDENTIAL**

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990812
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved by	Title Utah Division of Oil, Gas and Mining
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date: <u>11-18-99</u> By: <u>FSK</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

WTC  
11-18-99  
RWC

SUMMARY OF OPERATIONS  
RBU 7-11F  
WORKOVER

CONFIDENTIAL

Page 1

Rig up rig and equipment. Well had 350 PSI on casing and bled off to tank. Nipple down wellhead. Nipple up BOP and test to 250 PSI and 5000 PSI. Held OK. Pick up and run in hole with 2 7/8" guide shoe, 5 1/2" arrow set 10K packer, 2.313 "F" nipple, 2 7/8" to 3-1/2" change over (2.44 ID), 162 jts. 3 1/2" tubing with end of tubing at 5,005'. Run in hole with 63 jts. 3 1/2" tubing with 225 jts total. End of tubing at 6,955', 2.313 "F" nipple at 6,948'. Set packer at 6,953' with 35,000 PSI comp. Nipple down BOP and nipple up wellhead. Rig up BJ pump truck. Load hole with 46 bbls filtered 2% KCL water and test to 5000 PSI for 30 minutes. Held OK. Rig down pump truck. Rig up wireline. Pick up and run in hole with 2.125 strip gun and perforate Zone #3 from 8,570'-74', 8,538'-44', 8,512'-20', 8,481'-88', 8,426'-32', and 8,400'-04' with 1 SPF. Pull out of hole. Rig down wireline. Workover rig lost rear end. Could not rig down or move rig, used rig to perforate. Rig up BJ and tested line to 8,000 PSI. Obtained injection rate and broke formation down at 4,912 PSI. Frac'd Zone #3 (8,400'-04', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44' & 8,570'-74') with 112,840 lbs of 20/40 frac sand. Initial post frac shut-in pressure 3,450 PSI. Open well with 3400 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM. Casing pressure decline to 3,105 PSI in 1/2 hr. Open casing to pit on 12/64" choke with 3,050 PSI. Flow test interval 8,400'-04', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44', and 8,570'-74'. Well flowing to pit on 12/64" choke with 1500 PSI on casing. Gas was wet, would not burn. Changed choke to 18/64" and left well open to pit for 5.5 hrs with 500 PSI on casing. Gas was dry and would burn. Changed choke to 12/64" choke and left well open to pit. Flow test interval #1. Flowing to pit on 12/64" choke with 260 PSI in 3 1/2 hrs. Well medium mist with choke size stream 2 or three time a minute. Shut in well. Rig up to flow line. Tried to unload well to pit and put on sales line. Still could not get in sales line. Put well flowing to pit on 32/64" choke. At 4:00 PM flowing with 30 PSI on 3 1/2. Installed 18/64" choke and let well flow overnight. Well flowing to pit through 3 1/2" tubing on a 18/64" choke with 90 PSI tubing pressure returning light mist of water. Estimated gas rate of 176 MCFD. Rig up Schlumberger. Pick up and run in hole with 1.806 gauge ring and tag at 8,501'. Pull out of hole. Rig down wireline. Rig up BJ pump truck to tubing. Pump sand plug, 23 bbl slurry with 2,800 PSI. Sand and flush with 68 bbls. Shut in well. Well was on vacuum until 11 bbls. left in flush. Maximum pressure was 580 PSI. Rig up Computalog. Run in hole with 1 11/16" weight bars and collar locator. Tag sand plug at 8,390'. Try to set plug to cover Zone #3 (8,400'-8,404', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44', 8,570'-74'). Pull out of hole. Rig down Computalog. Had 1340 lbs of 20/40 frac sand delivered to location. Removed tree cap and dumped 1,340 lbs of 20/40 frac sand slowly down 3 1/2" and let sand settle overnight to raise sand plug from 8,390' to 8,294'. Rig up Computalog and run in hole with 1 11/16 weight bars to tag sand. Tagged up at 1,410'. Pull out of hole. Rig up BJ to 3 1/2" tubing. Pump 13 bbls. Pressured up to 3000 PSI. Surge pressure off tubing - wait 1/2 hr. Run in hole with wireline tools and tag up at 1,410'. Pull out of hole. Rig up BJ to tubing. Pressured up three times to 5,000 PSI. Surge pressure off each time trying to unplug tubing. Rig down BJ. Run in hole with wireline tools and tag up at 1,410'. Rig down Computalog and BJ. Rig up coil tubing unit. Pick up and run in hole with scrapper bit and drill motor head. Test disconnect to 10,000 PSI. Tools tested to 4,500 PSI in yard. Run in hole and tag at 1,422'. Drill and circulate 6'. Pick up 25' and repeat until out of sand 1,532'. Drill and circulate 400' and pick up 25' and repeat until reach "F" nipple at 6,947'. Pump 15 bbl sweep and circulate. Tubing clean. Pull out of hole with coil tubing and rig down unit. Rig up wire line. Pick up and run in hole with 1-11/16" weight bars and tag at 8,345'. Pull out of hole. Rig down wireline and rig up BJ pump truck to tubing. Pump 3 bbls and saw pressure. Test to 5,000 PSI. Would not hold. Pump 3 more bbls to 5,000 PSI. Bled off 2,000 PSI/minute. Rig down BJ. Rig up rig and equipment. Blow down casing. Nipple down tree. Nipple up BOP. Release arrow set packer. Pull out of hole with 225 jts. 3 1/2" tubing. Lay down packer. Rig up wireline. Pick up and run in hole with 4.75" gauge ring to 8,312'. Try to pull out of hole and got stuck. Worked free and pulled out of hole. Had small amount of sand on gauge ring. Open well and run in hole with 4.75" gauge ring to 8,284'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and attempt to set at 8,280'. Found bridge plug to be set out of zone at 8,245'. Pull out of hole. Rig down wireline and pick up 4 3/4" bit and bit sub, 1 jt. 2 3/8" tubing, "F" nipple and 225 jts. 2 3/8" tubing Set tubing at 7,070'. Rig up foam unit. Nipple up hydril. Rig up power swivel. Bled pressure off well. Rig up foaming unit and tried to break circulation for 1.25 hrs. Wasn't able to break circulation. Bled pressure off tubing. Pull out of hole with 40 jts of 2 3/8" tubing with end of tubing at 5,800'. Broke circulation. Unload fluid out of well bore. Run in hole with 40 jts of 2 3/8" tubing with end of tubing at 7,070'. Broke circulation. Unload water out of well bore. Pick up and run in hole with 41 jts of tubing. Broke circulation. Tag bridge plug at 8,245' and drill out plug. Run in hole and wash out 40 sec to a jt, not packed off. Cleaned out to 8,545' before we tagged hard sand. Clean out to 8,596'. Made sure bridge plug was below perforation bottom at 8,574'. Circulate hole clean. Pull out of hole and laid down 278 jts of 2 3/8" tubing. Open well with 400 PSI on well. Bled off pressure to pit and pump 10 bbls filtered 2% KCL water to control well. Finish pulling out of hole and lay down 30 jts. 2 3/8" tubing, 1.78 "F" nipple and 4 3/4" bit and, bit sub. Rig up Computalog. Pick up and run in hole with 4.75 gauge ring to 8,290'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 8,290'. Pull out of hole. Rig down wireline. Change equipment to 3 1/2" tubing. Pick up and run in hole with reentry guide shoe, Perma Latch Short 2.36" ID packer, "F" nipple and 222 jts. 3 1/2" tubing. Set packer at 6,862' with 35,000 PSI. Nipple down BOP and nipple up tree. Rig up BJ pump truck and fill hole with 57 bbls filtered 2% KCL water and pressure test to 5000 PSI for 30 minutes. Held OK. Rig down BJ and rig up wire line. Pick up and run in hole with gun and perforate interval #2 (8,232'-45', 8,251'-64') with 2 SPF. Pull out of hole. Rig down wireline. Rig up BJ frac equipment and tested lines to 8,000 PSI. Tested OK. Obtained injection rate and broke formation down at 4,400 PSI. Frac'd Zone #4 (8,232'-45' & 8,251'-64') with 41,695 lbs of 20/40 frac sand. Initial post shut-in pressure was 3,200 PSI. Opened well up and performed a forced closure flowing back 15 bbls at 1/2 BPM. Casing pressure declined to 2,743 PSI in 1/2 hr. Opened casing to pit on a 12/64 choke with 2,700 PSI. Well flowing to pit on 12/64" choke making 50 MCFD and light mist of frac fluid. Well had 50 PSI on casing. Changed choke to 18/64" and left well flowing to pit. Well flowing to pit on 18/64 choke, 25 PSI on casing making 52 MCF. Rig up BJ Services and pump 203' sand plug in 5 1/2" casing. Pump 2580 lbs of 20/40 frac sand and 260 lbs of 100 mesh sand, in 29 bbl slurry with 25% KCL in first 18 bbls at 4 lbs density. Plug should be at 8,022' - 8,225'. Flush plug with 60 bbls at a rate of 5.5 bbls/min. Caught pressure at 84 bbls. Slowed rate to 2.2 bbls/min. Pumped remaining 5 bbls. at 500 PSI. Instant SIP 350 PSI. Changed out valve on wellhead. Rig up Computalog. Pick up and run in hole with 2.125" strip gun and perforate Zone #3 (7,976'-93') 34 total holes. Pull out of hole. Rig down Computalog. Rig up BJ Services and frac equipment and test lines to 8,000 PSI. Tested OK. Obtained injection rate and broke formation down at 5,400 PSI. Frac'd Zone #5 (7,976'-93') with 37,840 lbs of 20/40 frac sand. Initial post shut-in pressure was 3,150 PSI. Opened well up with 3100 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 2,445 PSI in 1/2 hr. Opened casing to pit on a 12/64" choke with 2400 PSI. Rig up rig and equipment and pump 10 bbls 2% KCL water down tubing and 10 bbls down casing to control well. Nipple down wellhead, nipple up BOP. Release packer at 6,862' and pull out of hole. Lay down 222 jts 3 1/2" tubing, "F" nipple, and perma latch short 2.36" ID packer. Change over equipment to 2 3/8" and test BOP to 250 PSI low and 5000 PSI high. Held OK. Pick up and run in hole with 4.75" bit, bit sub with dart in place, 1 jt 2 3/8" tubing, "F" nipple and 187 jts 2 3/8" tubing with end of tubing at 5,500'. Nipple up hydril and rig up foam unit. Broke circulation. Pick up and run in hole with 66 jts 2 3/8" tubing to 7,750' and broke circulation. Drill and circulate to bridge plug at 8,290' and drilled out plug. Drill and circulate to PBTD at 8,647' and pump 12 bbls sweep and circulate well clean. Saw returns in 40 minutes. Pump 25 gallons of biocide to end of tubing. Pull out of hole

SUMMARY OF OPERATIONS  
RBU 7-11F  
WORKOVER

CONFIDENTIAL

Page 2

with 30 jts to float collar. Left well flowing to pit on 18/64" choke. Rig up rig and equipment. Blow well down. Nipple down wellhead. Nipple up BOP. Pull out of hole with 269 jts. 2 3/8" tubing. Pick up and run in hole with Baker R-3 packer, 1 jt. 2-3/8 tubing, 1.78 "F" nipple and 226 jts. 2-3/8" tubing. Pump 20 bbls 2% KCL water. Set packer at 7,021' with 24,000 PSI comp. Set "F" nipple at 6,980'. Nipple down BOP. Nipple up wellhead. Rig up swab. Well opened to sales line, running on plunger controller with no plunger in hole. Well was open to sales line for 2 hrs. and made 39 MCF, 0 bbls fluid, with 450 PSI on tubing on an off cycle, 150 PSI on casing and 310 PSI on sales line. Drop plunger wait 1 hr. Run well, loaded up. Unload to pit. Plunger came to surface, with 2 bbls fluid. Put well on production with plunger in hole and controller running well. Nipple down tree. Nipple up BOP. Tested BOP to 3,000 PSI. Tested good. Unseat packer. Lay down 226 jts of 2 3/8" J-55 and N-80 tubing F nipple, and model R-3 packer. Rig up to run 3 1/2" tubing for frac string. Pick up and make up string. Pick up and make up a Hal-Co. PLS packer, (ID 2.36"), crossover sub (ID 2.31"), 1 jt. of 3 1/2" L-80 tubing, crossover sub (ID 2.50"), F nipple ID 2.31"), crossover sub (ID 2.50") as a bottom hole assembly. Trip in hole with bottom hole assembly and 30 jts of 3 1/2" tubing to 927'. Shut-in well. Left annulus open to tank. Pick up 3 1/2" tubing, and run in hole to 6,865'. Nipple down BOP. Installed frac tree. Set Hal-Co PLS packer at 6,865' Nipple up tree with end of tubing at 6,865' and F nipple at 6,827'. Rig down and move out workover unit. Move in 3 frac tanks and start filling with 2% KCL water. Rig up BJ frac equipment and tested lines to 8,130 PSI. Tested OK. Held safety meeting with all personnel. Obtained injection rate and broke formation down. Re-frac'd interval (7,976'-93', 8,232'-45', 8,251'-64', 8,400'-04', 8,426'-32', 8,481'-88', 8,512'-20', 8,538'-44' and 8,570'-74') with 126,405 lbs of 20/40 frac sand and 1,182 bbls 18# Vistar. Initial post frac shut-in pressure was 4,430 PSI. Opened well up with 4,430 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 2,960 PSI in 1/2 hr. Opened casing to pit on 12/64 choke with 2900 PSI. Rig up swab rig and start swabbing. Fluid level on first run was at 3,300'. Made 11 runs, swabbed back 80 bbls fluid. Fluid level on last run was at 5,300'. Left open to pit on 2" flow line, no choke. Start swabbing with fluid level on first run at 4,800'. Made 18 runs, swabbed back 168 bbls. Fluid gas couldn't tell where fluid was. Waited 1 hr. Run in hole and still couldn't detect fluid level. Swabbed back some gas cut fluid. Left well open to pit on 2" line. Run in hole to swab. Couldn't detect fluid level. Made 8 runs. Swabbed back 27 bbls fluid. Swabbed tubing dry. Shut-in well to build pressure. Rig up rig. Rig up pump equipment. Bleed off tubing and casing. Put 20 bbls 2% KCL water down tubing and casing. Changed pipe rams to 3 1/2" rams. Pick up and released packer. Nipple up BOP. Packer digging worked tubing. Pull out of hole with 173 jts 3 1/2" and laid it down. Blew pressure off tubing and casing to rig tank. Pulled out of hole and laid down 3 1/2" tubing for total of 226 jts. Changed over to 2 3/8" equipment. Tallied in hole with 2 3/8" mule shoe, 1 jt 2 3/8" tubing, 1.78" nipple and 210 jts 2 3/8" tubing. Drifted all tubing in hole with 1 7/8" drift. Hung off tubing with end of tubing at 6,518', Float nipple at 6,486' for a total of 211 jts 2 3/8" in well. Nipple down bop. Nipple up tree. Rig down rig. Shut-in casing. Tubing open to pit.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINING

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

JUN 29 2000

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

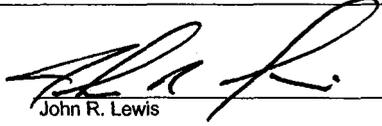
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  *Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
 John R. Lewis  
 Sr. Vice-President - CNG Producing Company

**RECEIVED**  
 JUN 29 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552814
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature of Vice President & Corporate Secretary

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date 2/14/00



Signature of Examiner

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

EXHIBIT A  
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR - RBU	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
<del>STATE #2-36E</del>	<del>4304732979</del>	<del>DOMINION EXPLORATION &amp; PR</del>	<del>PR</del>	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR - RBU	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

PGW

BLM

BLM

RBU

BLM

BLM

BLM

BIA

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

**OPERATOR CHANGE WORKSHEET**

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)                      Designation of Agent  
**X Operator Name Change Only**                      Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

**TO:**(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N1095

**FROM:**(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000  
 Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 7-11F</u>	API: <u>43-047-30585</u>	Entity: <u>7050</u>	S 11 T 10S R 20E	Lease: <u>U-01790</u>
Name: <u>RBU 2-10D</u>	API: <u>43-047-31801</u>	Entity: <u>10784</u>	S 10 T 10S R 18E	Lease: <u>U-013249-A</u>
Name: <u>RBU 1-16F</u>	API: <u>43-047-33360</u>	Entity: <u>7050</u>	S 16 T 10S R 20E	Lease: <u>ML-3393</u>
Name: <u>RBU 8-15E</u>	API: <u>43-047-33160</u>	Entity: <u>7050</u>	S 15 T 10S R 19E	Lease: <u>U-013766</u>
Name: <u>RBU 13-3F</u>	API: <u>43-047-33272</u>	Entity: <u>7050</u>	S 03 T 10S R 20E	Lease: <u>U-013767</u>
Name: <u>RBU 5-18F</u>	API: <u>43-047-33366</u>	Entity: <u>7050</u>	S 18 T 10S R 20E	Lease: <u>U-013769</u>
Name: <u>RBU 6-19F</u>	API: <u>43-047-32991</u>	Entity: <u>7050</u>	S 19 T 10S R 20E	Lease: <u>U-013769-A</u>
Name: <u>RBU 7-19F</u>	API: <u>43-047-33157</u>	Entity: <u>7050</u>	S 19 T 10S R 20E	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-14EO</u>	API: <u>43-047-32454</u>	Entity: <u>11718</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 13-10E</u>	API: <u>43-047-32989</u>	Entity: <u>7050</u>	S 10 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 4-14E</u>	API: <u>43-047-33156</u>	Entity: <u>7050</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 16-10E</u>	API: <u>43-047-33161</u>	Entity: <u>7050</u>	S 10 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 2-14E</u>	API: <u>43-047-33194</u>	Entity: <u>7050</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 12-14E</u>	API: <u>43-047-33365</u>	Entity: <u>7050</u>	S 14 T 10S R 19E	Lease: <u>U-013792</u>
Name: <u>RBU 13-18F2</u>	API: <u>43-047-32990</u>	Entity: <u>7050</u>	S 18 T 10S R 20E	Lease: <u>U-013793</u>
Name: <u>RBU 3-21F</u>	API: <u>43-047-32396</u>	Entity: <u>7050</u>	S 21 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 15-14F</u>	API: <u>43-047-32407</u>	Entity: <u>7050</u>	S 14 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 4-23F</u>	API: <u>43-047-32408</u>	Entity: <u>7050</u>	S 23 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 3-14F</u>	API: <u>43-047-32899</u>	Entity: <u>7050</u>	S 14 T 10S R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 8-23F</u>	API: <u>43-047-32900</u>	Entity: <u>7050</u>	S 23 T 10S R 20E	Lease: <u>U-013793-A</u>

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-1-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-1-00.

**STATE BOND VERIFICATION**

- N/A 1. State Well(s) covered by Bond No. 76S63050361.

**FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION**

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

**FILMING**

- \_\_\_ 1. All attachments to this form have been **microfilmed** on 2.22.01.

**FILING**

- \_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

**COMMENTS**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1957' FNL & 2000' FEL (SWNE) Section 11, T10S, R20E

5. Lease Serial No.

UTU-01790

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 7-11F

9. API Well No.

43-047-30585

10. Field and Pool, or Exploratory Area

NATUTAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Acidize  Deepen  Production (Start/Resume)  Water Shut-Off  
 Alter Casing  Fracture Treat  Reclamation  Well Integrity  
 Casing Repair  New Construction  Recomplete  Other \_\_\_\_\_  
 Change Plans  Plug and Abandon  Temporarily Abandon  
 Convert to Injection  Plug Back  Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator wishes to temporarily abandon the subject well. All production equipment will be pulled and moved to the HCU 6-30F location. Last production was in February of 2001.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 7/26/01

By: *DobK Dent*

EST 7/26/2002

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 8-30-01  
Initials: *CHD*

RECEIVED

JUL 25 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

*Diann Flowers*

Date 07/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

~~SUBMIT IN TRIPLICATE - Other instructions on reverse side~~

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600  
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)  
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1957' FNL & 200' FEL, Sec. 11-10S-20E

5. Lease Serial No.

UTU - 01790

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RBU 7-11F

9. API Well No.

43-047-30585

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion Exploration & Production, Inc. request that the above referenced well be placed in TA status.

**RECEIVED**

COPY SENT TO OPERATOR  
Date: 9-13-02  
Initials: LHO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Signature

*Carla Christian*

**OIL, GAS AND MINING**

Title Regulatory Specialist

Date 8/13/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 1 year 1 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment.

*[Signature]*

September 13, 2002

Utah Division of Oil, Gas and Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600  
14000 Quail Springs Parkway, OKC, OK 73134  
3b. Phone No. (include area code)  
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1957' FNL & <sup>2000</sup>200' FEL, Sec. 11-10S-20E

5. Lease Serial No.  
UTU - 01790

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RBU 7-11F

9. API Well No.  
43-047-30585

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/26/02 Set CIBP @ 6060', dump bail 1 sk of cmt., PBTD 6051'.  
12/27/02 Perf Chapita 5944' - 54', 5980' - 90', 2 spf, 40 holes.  
12/29/02 Pumped 600 gallons of 15% DAD, flushed, soaked. Pumped 2400 gallons of MSR acid w/ 100 7/8" ball sealers. Rig down, move off location.

01/22/03 - Status Producing per Carla Christian/Telecon <sup>EO</sup>

RECEIVED  
JAN 17 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

*Carla Christian*

Date 1/14/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# DOMINION EXPLORATION & PRODUCTION RIVERBEND UNIT 7-11F

SEC: 11, T: 10S R: 20E

API# 43-047-30585

Datum: KB 14' AGL KBE: 5075'

SPUD: 9/13/79

COMPLETED: 1/7/80

WORKED OVER: 3/99 - 7/99, 12/02

## Current Condition

Circ'd 400 sx to surf on 8 5/8" cmt job

13-3/8", 48 # K-55 @ 110'. Cmt'd w/125 sx Class G

### 5 1/2" Casing Detail (10/13/79)

17#, N80, LTC? Surf to 2557'

15.5#, K55, LTC? 2557' to 7541'

17#, K55, LTC? 7541' to 8691'

← 24# above 2994'

32# below 2994'

8 5/8", 24# K-55 @ 3699'. Cmt'd w/1925 sx Class G

### Tubing Detail (12/31/02)

194 Jts 2 3/8", 4.7#, J55, EUE, 8rd production tbg

1 2 3/8" 'F' nipple (1.78" ID) @ 5976'

1 2 3/8" mule shoe collar @ 5977'

**Frac'd Int #1 & 2 together:** 63.1Mg YF4P5D + 130,000# 10/20 sd in perms, max 4 ppg, screened out, AIR 50 BPM @ 4100#, MP 6900#, 1631 BF, Dowell (Limited Entry) 12/29/79

*Production log indicated 90% of gas from 5945' - 80', very small amt of gas from 6616' - 19' w/ intervals #1 & #2 open - 2760 MCFD rate during testing @ 2300 psi SBHP. Gearhart Owen Production Log 2/19/80*

### Interval #2 Chapita Wells

Perfs: 5946'-48', 5962'-65', 5980'-83' (12 Holes) Gearhart Owen 12/27/79 No flow rate reported prior to frac on 12/29/79

Perfs: 5944'-54', 5980'-90', 2 spf, 40 shots Cutters 12/27/02

Acid: 5944'-90' OA, 600g 15% DAD, flushed, soaked; 2,400g 15% MSR + 100 BS, some ball action, AIR 6.5 BPM @ 2500#, ISIP 1154#, zero in 4", 128 BLWTR Schlumberger 12/29/02

Perfs: 6414'-17' (4 holes)

Gearhart Owen 12/27/79 No flow rate reported prior to frac on 12/29/79

### Interval #1 Uteland Buttes

Perfs: 6616'-19' 1 SPF (4 Holes) Vann 12/11/79 No flow rate reported prior to frac w/ Int. #2 on 12/29/79

Refrac'd 7976'-8574' OA via 3.5" tbg w/ pkr @ 6862': 126.4M# 20/40 Temp'd LC, 49.6Mg Viking I-30/30%N2, max 5.7ppg, 25 BPM @ 7550#, ISDP 4430# (FW), 1245 BLWTR. BJ 6/28/99

Test: No improvement - performance curve

### Interval #5 Mesa Verde

Perfs: 7976'-93' 2 SPF (34 Holes) 4/27/99

Frac: 37.8M# 20/40 Tempered LC, 15.5Mg Vistar 16/30%N2, max 4ppg, 40 BPM @ 6520#, ISDP 3150# (FW), 456 BLWTR. BJ 4/29/99

Test: 83 MCFD, 40 FTP 18/64" Ck 5/3/99

### Interval #4 Mesa Verde

Perfs: 8232'-45', 8251'-64', 2 SPF (28 Holes) 4/9/99

Frac: 41.7M# 20/40 Tempered LC, 23.9Mg Vistar 16/30%N2, max 4ppg, 35 BPM @ 6500#, ISDP 3200# (FW), 490 BLWTR. BJ 4/12/99

Test: 103 MCFD, 50 FTP 18/64" Ck 4/14/99

### Interval #3 Mesa Verde

Perfs: 8400'-04', 8426'-32', 8481'-88', 8512'-20', 8538'-44', 8570'-74', 1 SPF (35 Holes) 3/19/99

Frac: 112.8M# 20/40 Tempered LC, 63Mg Vistar 16/30%N2, max 4ppg, 35 BPM @ 5890#, ISDP 3450# (FW), 1082 BLWTR. BJ 3/22/99

Test: 176 MCFD, 900 FTP, 18/64" Ck 3/28/99

4 3/4" bit & bot half pumpoff sub @ +/-8646' 5/7/99

PBTD @ 8647' 5/6/99

5 1/2", 15.5/17# K-55, 17# N-80 @ 8691'. Cmt'd w/2125 sx Class G 10/13/79

No record of whether cmt circ'd to surface; no CBL has been run to TOC or surface at 5/8/02

NOTE: Unless Stated All Depths are Measured.  
NOT DRAWN TO SCALE.

PBTD 6051'  
CIBP @ 6060'  
w/ 1 sk cmt  
12/26/02

TD 8692'

PREPARED BY: Kevin Rupert

Revised by RABPEI / RAB 1-2-03

RBU 07-11F.ppt

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-01790

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RBU 7-11F

2. Name of Operator  
DOMINION EXPL. & PROD., INC.

Contact: CARLA CHRISTIAN  
E-Mail: Carla\_M\_Christian@dom.com

9. API Well No.  
43-047-30585

3a. Address  
14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.6690

10. Field and Pool, or Exploratory  
RIVERBEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T10S R20E SWNE 1957FNL 2000FEL

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/26/02 CIBP was set @ 6060' w/1 sk cement. Abandoned the Uteland Buttes & Mesa verde perms 6619' - 8574'. Perf'd Chapita w/additional holes 5944' - 54' & 5980' - 90'. All old & new perms were acidized w/600 g 15% DAD + 2400 g 15% MSR. Resumed gas sales on 1/17/03. 1/21/03 well flowed 130 mcf/d, 16 blwpd, 136 psi FTP, 227 psi CP, 104 psi LP, plunger lift.

**RECEIVED**  
**FEB 05 2003**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #18184 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 02/03/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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# DOMINION EXPLORATION & PRODUCTION

## RIVERBEND UNIT 7-11F

SEC: 11, T: 10S R: 20E

API# 43-047-30585

Datum: KB 14' AGL KBE: 5075'

SPUD: 9/13/79

COMPLETED: 1/7/80

WORKED OVER: 3/99 - 7/99, 12/02

### Current Condition

Circ'd 400 sx to surf on 8 5/8" cmt job

13-3/8", 48 # K-55 @ 110'. Cmt'd w/125 sx Class G

NOTE: Unless Stated All Depths are Measured.  
NOT DRAWN TO SCALE.

5 1/2" Casing Detail (10/13/79)

17#, N80, LTC? Surf to 2557'

15.5#, K55, LTC? 2557' to 7541'

17#, K55, LTC? 7541' to 8691'

← 24# above 2994'

32# below 2994'

8 5/8", 24# K-55 @ 3699'. Cmt'd w/1925 sx Class G

Tubing Detail (12/31/02)

194 Jts 2 3/8", 4.7#, J55, EUE, 8rd production tbg

1 2 3/8" 'F' nipple (1.78" ID) @ 5976'

1 2 3/8" mule shoe collar @ 5977'

Frac'd Int #1 & 2 together: 63.1Mg YF4P5D + 130,000# 10/20 sd in perms, max 4 ppg, screened out, AIR 50 BPM @ 4100 MP 6900#, 1631 BF, Dowell (Limited Entry) 12/29/79

Production log indicated 90% of gas from 5946'-83'. very small amt of gas from 6616'-19' w/ Intervals #1 & #2 open - 2760 MCFD rate during logging @ 2300 psi FBHP Gearhart Owen Production Log 2/19/80

Interval #2 Chapita Wells

Perfs: 5946'-48', 5962'-65', 5980'-83' (12 Holes) Gearhart Owen 12/27/79 No flow rate reported prior to frac on 12/29/79

Perfs: 5944'-54', 5980'-90', 2 spf, 40 shots Cutters 12/27/02

Acid: 600g 15% DAD, flushed, soaked; 2,400g 15% MSR + 100 BS, some ball action, AIR 6.5 BPM @ 2500#, ISIP 1154#, zero in 4", 128 BLWTR Schlumberger 12/29/02

Test: 130 MCFD, 16 BLWPD, 136 psi FTP, 227 psi CP, 104 psi LP, plunger lift 1/21/03

Perfs: 6414'-17' (4 holes)

Gearhart Owen 12/27/79 No flow rate reported prior to frac on 12/29/79

Interval #1 Uteland Buttes

Perfs: 6616'-19' 1 SPF (4 Holes) Vann 12/11/79 No flow rate reported prior to frac w/ Int. #2 on 12/29/79

Refrac'd 7976'-8574' OA via 3.5" tbg w/ pkr @ 6862': 126.4M# 20/40 Temp'd LC, 49.6Mg Viking I-30/30%N2, max 5.7ppg, 25 BPM @ 7550#, ISDP 4430# (FW), 1245 BLWTR. BJ 6/28/99

Test: No improvement - performance curve

Interval #5 Mesa Verde

Perfs: 7976'-93' 2 SPF (34 Holes) 4/27/99

Frac: 37.8M# 20/40 Tempered LC, 15.5Mg Vistar 16/30%N2, max 4ppg, 40 BPM @ 6520#, ISDP 3150# (FW), 456 BLWTR. BJ 4/29/99

Test: 83 MCFD, 40 FTP 18/64" Ck 5/3/99

Interval #4 Mesa Verde

Perfs: 8232'-45', 8251'-64', 2 SPF (28 Holes) 4/9/99

Frac: 41.7M# 20/40 Tempered LC, 23.9Mg Vistar 16/30%N2, max 4ppg, 35 BPM @ 6500#, ISDP 3200# (FW), 490 BLWTR. BJ 4/12/99

Test: 103 MCFD, 50 FTP 18/64" Ck 4/14/99

Interval #3 Mesa Verde

Perfs: 8400'-04', 8426'-32', 8481'-88', 8512'-20', 8538'-44', 8570'-74', 1 SPF (35 Holes) 3/19/99

Frac: 112.8M# 20/40 Tempered LC, 63Mg Vistar 16/30%N2, max 4ppg, 35 BPM @ 5890#, ISDP 3450#(FW), 1082 BLWTR. BJ 3/22/99

Test: 176 MCFD, 900 FTP, 18/64" Ck 3/28/99

4 3/4" bit & bot half pumpoff sub @ +/-8646' 5/7/99

PBTD @ 8647' 5/6/99

5 1/2", 15.5/17# K-55, 17# N-80 @ 8691'. Cmt'd w/2125 sx Class G 10/13/79

No record of whether cmt circ'd to surface; no CBL has been run to TOC or surface at 5/8/02

TD 8692'

PBTD 6051'  
CIBP @ 6060'  
w/ 1 sk cmt  
12/26/02

LN

PREPARED BY: Kevin Rupert

Revised by RABPEI / RAB 1-23-03

RBU 07-11F.ppt

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-01790

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

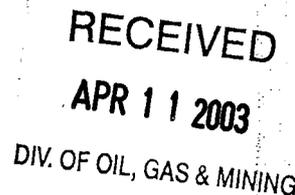
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RBU 7-11F
2. Name of Operator DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com		9. API Well No. 43-047-30585
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	10. Field and Pool, or Exploratory RIVERBEND
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T10S R20E SWNE 1957FNL 2000FEL		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/26/02 CIBP was set @ 6060' w/1 sk cement. Abandoned the Uteland Buttes & Mesa verde perms 6619' - 8574'. Perf'd Chapita w/additional holes 5944' - 54' & 5980' - 90'. All old & new perms were acidized w/600 g 15% DAD + 2400 g 15% MSR. Resumed gas sales on 1/17/03. 1/21/03 well flowed 130 mcfd, 16 blwpd, 136 psi FTP, 227 psi CP, 104 psi LP, plunger lift.



14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #18184 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 02/03/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
DIV. OF OIL, GAS & MINING

## N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

## RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

## N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

## RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P	
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P	
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P	
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P	
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P	
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P	
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P	
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	

## N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

## RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING