

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... TA.....
SW..... OS..... PA.....

Location Inspected
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
3HC Sonic GR..... Lat..... Mi-L..... Soni.....
..... CCLog..... Others.....

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Continental Oil Company

3. ADDRESS OF OPERATOR
 152 N. Durbin, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1252' FWL 1370' FNL (SW NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 50

16. NO. OF ACRES IN LEASE 120

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 7800'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4698' Ungraded Ground

22. APPROX. DATE WORK WILL START* June 25, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7800'	1415 sacks

It is proposed to drill Conoco State 36 No. 7 as a Wasatch gas producer. No cores are planned. A DST of the lower Green River is anticipated. All appropriate logs will be run. The Wasatch formation will be fractured with 150,000 gallons gelled water and 250,000 pounds sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Thompson TITLE Administrative Supervisor DATE 3-19-79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UOGCC(3) BIA USGS FILE

*See Instructions On Reverse Side



5. LEASE DESIGNATION AND SERIAL NO.

ML-26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 36

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T8S, R20E

12. COUNTY OR PARISH 13. STATE

Uintah

UT

ATTACHMENT TO FORM OGCC-1A
Conoco State 36 No. 7
March 15, 1979

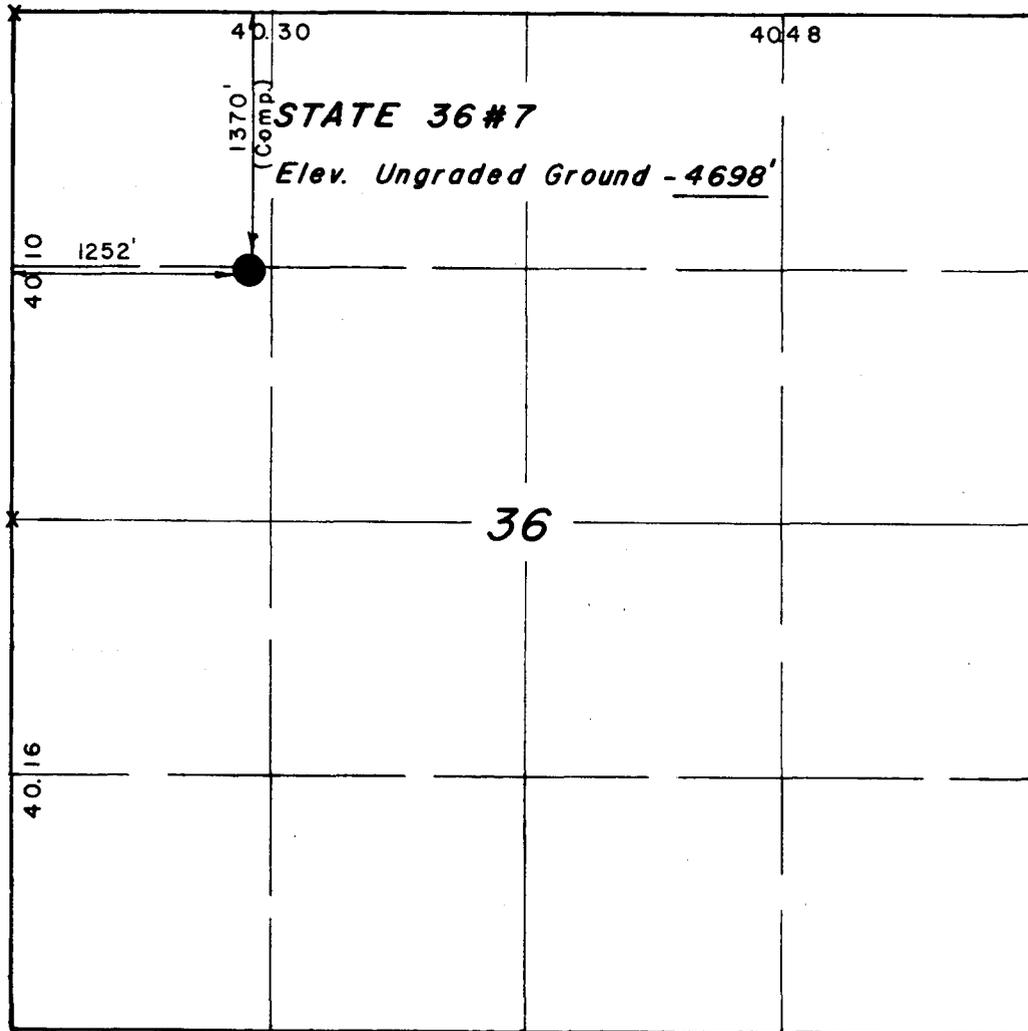
FORMATION TOPS:

	<u>Depth</u>	<u>Subsea</u>
Green River		
Top Green River Marlstone	2317'	+2395'
Base of Marlstone	3230'	+1482'
"A" sand	3690'	+1020'
"A-1" sand	3866'	+ 846'
"B" sand	4014'	+ 698'
"C" sand	4810'	- 98'
"D" sand	5196'	- 484'
"E" sand	5431'	- 719'
Top Wasatch	5948'	-1236'
T.D.	7800'	-3088'

T8S, R20E, S.L.B.&M.

PROJECT
CONTINENTAL OIL CO.

Well location, STATE 36#7
located as shown in the SW1/4 NW
1/4 Section 36, T8S, R20E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



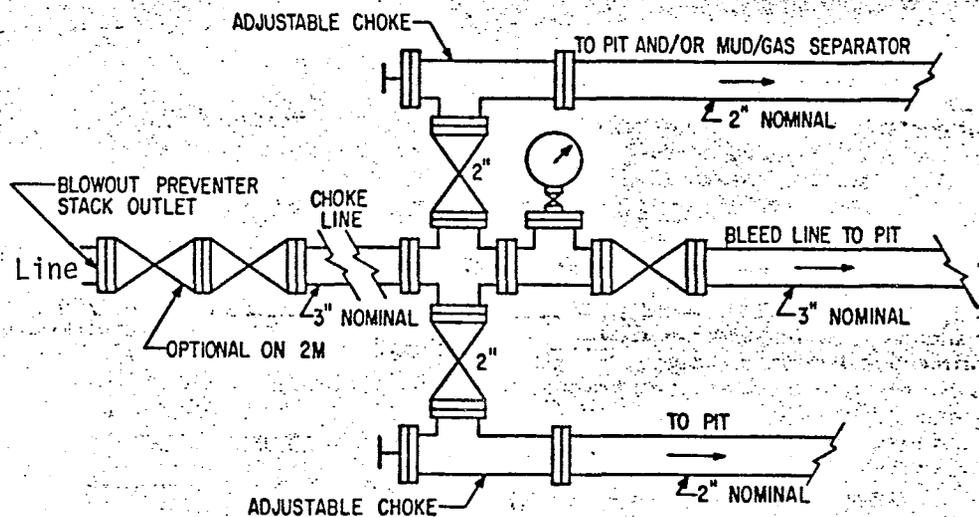
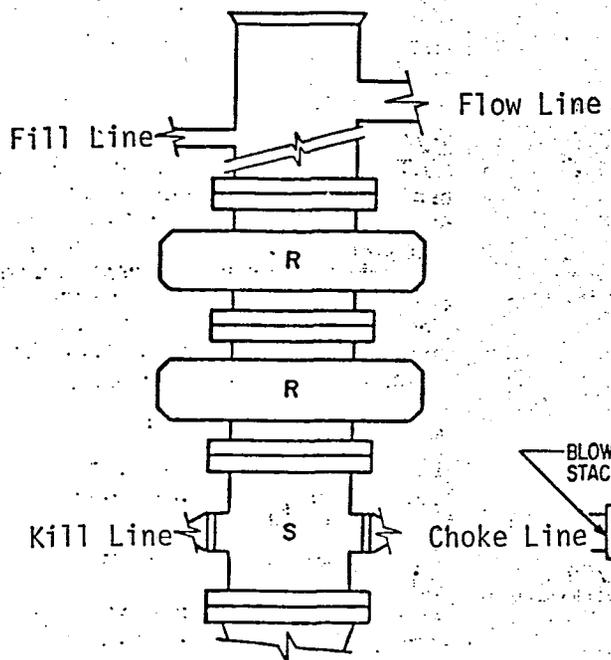
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kelly
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

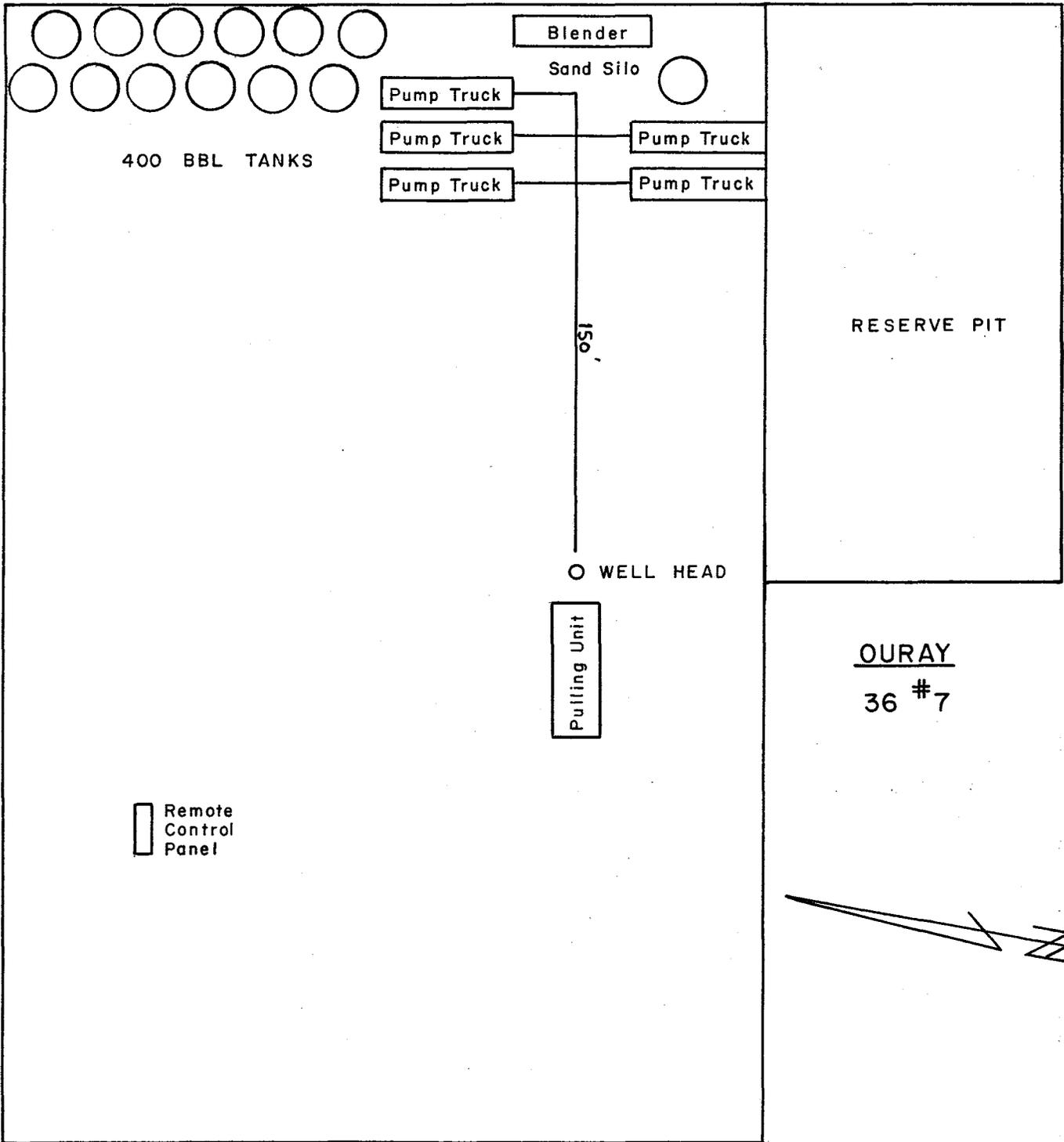
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/2/79
PARTY D.A. B.W. S.B.	REFERENCES GLO Plat
WEATHER Overcast & Cold	FILE CONOCO



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure



400 BBL TANKS

Blender

Sand Silo

Pump Truck

Pump Truck

Pump Truck

Pump Truck

Pump Truck

150'

WELL HEAD

Pulling Unit

RESERVE PIT

OURAY

36 #7

Remote Control Panel

CLIFTON M. WIGNALL, Ph.D.
ARCHAEOLOGIST

2317 Arriba Court
Grand Junction, Colorado 81501
(303) 242-9542



March 27, 1979

Mr. Lynn Hall
Real Estate Administration
Ute Indian Tribe
Fort Duchesne, Utah 84026

Re: Conoco State Well 36 No. 7
SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 36, T8S,
R20E, Ouray SE Quadrangle
Uintah County, Utah

Dear Mr. Hall,

At the request of Mr. Homer Smith, Continental Oil Company, Grand Junction, Colorado, I made an archaeological inspection of the above captioned site and short access road on March 17, 1979. Much of the area was covered with snow, but I was able to inspect the ground under bushes on the site where the snow had melted, and I used black plastic sheeting (8'x100') in order to melt the snow further. I revisited the site on March 25th, and was able to inspect the ground under the plastic, which was then free of snow. In my observations I saw no evidence of the presence of any lithic materials or signs of prehistoric use or occupation of the area.

The proposed well site is located on flat, arid desert which provides no shelter, water, mineral, floral or faunal resource which would make it attractive to prehistoric peoples. It is not situated to be used as a trail from one desirable area to another. The likelihood of there being anything of cultural value on the site is most remote. Therefore, I recommend that Continental Oil Company be permitted to proceed with the development of the area, with the understanding that I will monitor the operation, and make a full report upon the completion of the job.

Sincerely yours,

Clifton M. Wignall
Clifton M. Wignall



Production Department
Casper Division

Western Hemisphere Petroleum Division
Continental Oil Company
152 North Durbin
Casper, Wyoming 82601
(307) 234-7311



April 3, 1979

State of Utah
Div. of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

Gentlemen:

Archeological Inspection of Drilling Site
Conoco State 36 No. 7
1252' FWL, 1370' FNL (SW NW)
Section 36, T8S, R20E
Uintah County, Utah
File: PC-410-CF

Attached is the archeologist's findings upon inspection of the subject drilling site. It is our intention to have an archeologist present during construction of the location.

Very truly yours,

Truman C. Thompson
Administrative Supervisor

rm
att

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 30, 1979

Operator: Continental Oil Company

Well No: Conoco State 36-7

Location: Sec. 36 T. 8S R. 20E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-047-30573

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.A. Winder 4-30-79

Remarks:

Director: J

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 173-2 4-25-79

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved

#3



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 2, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CONTINENTAL OIL COMPANY
152 N DURBIN
CASPER WY 82601

Re: Well No. Conoco State 36-7, Sec. 36, T. 8S, R. 20E, Uintah County, UT.

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30573.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw

cc: Division of State Lands

Enclosure



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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E. STEELE McINTYRE

November 19, 1979

Continental Oil Co..
152 N. Durbin
Casper, Wyoming 82601

RE: SEE ATTACHMENT SHEET FOR
WELLS.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS INVOLVED.

- 1) Chapita Fed. 15-6
Sec. 15, T. 9S, R. 23E,
Uintah County, Utah
- 2) Conoco Ute Tribal 35-6
Sec. 35, T. 8S, R. 21E,
Uintah County, Utah
- 3) Conoco Ute Tribal 35-8
Sec. 35, T. 8S, R. 20E,
Uintah County, Utah
- 4) Conoco State 36-7
Sec. 36, T. 8S, R. 20E,
Uintah County, Utah



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

November 29, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Drilling Well Status
Ouray and Chapita Fields
Uintah County, Utah
File: PC-414-CF

In response to your letter of November 19, 1979 concerning the status of four approved applications to drill:

- 1) Chapita Fed. 15-6 will not be drilled. Our application to the USGS has been withdrawn.
- 2) Conoco Ute Tribal 35-6 will be drilled in the spring of 1980. However, our original application to the USGS has been withdrawn. A new application to drill will be submitted.
- 3) Conoco Ute Tribal 35-8 - same as above.
- 4) Conoco State 36-7 is being spudded at this time.

Very truly yours,

Alex M. Yarsa
Division Manager

sp

att.

DEC 8 1979

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Continental Oil Company

WELL NAME: Conoco State #36-7

SECTION 36 SW NW TOWNSHIP 8S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR T.W.T.

RIG # 5

SPUDDED: DATE 12/1/79

TIME 10:00 p.m.

HOW rotary

DRILLING WILL COMMENCE presently

REPORTED BY Jim Maher

TELEPHONE # 307-234-7311

DATE December 3, 1979

SIGNED *M.G. Maher*

cc: Donald Prince



JA

Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000, W.I.
.9897120

Location: 1252' FWL, 1370' FNL, SW NW Sec. 36, T8S, R20E, Uintah Co., Utah.
AFE 12-61-1889. API Well No.: 43-047-30573. Fed. Lse. No.: ML-26682.
Contractor: T.W.T. Exploration. Mud supplier: Boss Mud Co. Elevations:
GL 4700', KB 4711', RBM 11'.

12-2-79: Pulling out of hole to unplug bit. Depth 185'. Spudded at 10 p.m.
12-1-79. 12 $\frac{1}{4}$ " hole. Bit #1 in hole. BHA - bit, sub, 5 drill collars, and
crossover. Drlg. with native gel - Vis. 30. Dev.: $\frac{1}{2}$ " at 185'. Drlg. Foreman:
Anderson.

12-3-79: WOC. Depth 526'. Made 339'. 12 $\frac{1}{4}$ " hole. Finished pulling out of hole.
Cleaned bit and ran in hole to 185'. Drilled ahead to 243'. Worked tight hole
and drilled ahead to 363'. Repaired rotary chain. Drilled to 393' and worked
tight hole. Drilled ahead to 526'. Circ. and cond. hole. Pulled out of hole.
Ran 12 jts. (526.86') 9 5/8", 36#/ft., K-55, ST&C casing with shoe at 526' and
collar at 481'. Circ. and cemented with 195 sacks "RFC" cement and 12% "D-53".
3% CaCl₂, and $\frac{1}{4}$ # "Clinton Flake"/sack. Mixed at 14.6 ppg followed by 50 sacks
Class "G" and 2% CaCl₂ mixed at 15.8 ppg. Bumped plug at 2:35 p.m. 12-3-79 with
950 psi. Float held okay. Cut 1 jt. casing. Total footage = 513.86'. Bit #1
HTC OSC-1G - 37' to 526'. WOB 44,000#; 70 RPM; 5" x 18" pump; 55 SPM; PP 200#;
272 GPM; ann. vel. - 51 on drill pipe and 65 on drill collars; jet vel. 194;
drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 $\frac{1}{2}$ " H-90; BHA - bit,
sub, 15 drill collars, and crossover. Dev.: $\frac{1}{2}$ " at 326'. Drlg. with native gel.
T.W.T. 0 - 1 1/3 - 0. Drlg. Foreman: Anderson.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000, W.I.
.9897120

12-4-79: Drilling shale at 995'. Made 469'. 7 7/8" hole. Nipped up BOP's.
Drilled ahead. Bit #2 in hole. WOB 35,000#; 55 RPM; 5" x 18" pump; 55 SPM;
PP 450#; 272 GPM; ann. vel. - 51 on drill pipe and 65 on drill collars; jet
vel. 194; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 $\frac{1}{2}$ " H-90;
BHA - bit, 16 drill collars, and crossover. Water-gel - Wt. 8.7#; Vis. 27.
T.W.T. Exploration 0 - 2 1/3 - 0. Drlg. Foreman: Anderson.

12-5-79: Drilling sand and shale at 1930'. Made 935'. 7 7/8" hole. WOB
35,000#; 55 RPM; 5" x 18" pump; 60 SPM; PP 550#; 270 GPM; ann. vel. - 145 on
drill pipe and 337 on drill collars; jet vel. 193; drill pipe tool jts.: 4"
F-H; drill collar tool jts.: 4 $\frac{1}{2}$ " H-90; BHA - bit, 16 drill collars, and cross-
over. KCl-brine - Wt. 8.7#; Vis. 27; pH 11.5; chlorides 13,500 ppm; chromates
600 ppm; 2% KCl; 1% solids. Dev.: 1" at 1478'. Cum. mud cost: \$360. T.W.T.
0 - 3 1/3 - 0. Drlg. Foreman: Anderson.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
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OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000,
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-6-79: Drilling in Green River at 2794'. Made 864'. 7 7/8" hole. Ran surveys. Dev.: 1° at 1972'; 1½° at 2520'. WOB 40,000#; 65 RPM; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - bit, 16 drill collars, and crossover. KCl-brine - Wt. 8.7#; Vis. 28; pH 9.5; chlorides 14,000 ppm; chromates 500 ppm; 2% KCl 1% solids. Cum. mud cost: \$658. T.W.T. 0 - 4 1/3 - 0. Drlg. Foreman: Anderson.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-7-79: Drilling in Green River "A" sand at 3725'. Made 931'. 7 7/8" hole. Drld. ahead and ran surveys. Dev.: 1½° at 3006' and 3616'. Avg. gas = 300 units; max. gas = 800 units. WOB 40,000#; 65 RPM; 5" x 18" pump; 60 SPM; PP 700#; 270 GPM; ann. vel. - 145 on drill pipe and 337 on drill collars; jet vel. 193; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - bit, 16 drill collars, and crossover. KCl-brine - Wt. 8.8#; Vis. 28; pH 9.5; chlorides 14,000 ppm; chromates 600 ppm; 2% KCl. T.W.T. 0 - 5 1/3 - 0. Drlg. Foreman: Anderson.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-8-79: Drilling in Green River at 4515'. Made 790'. 7 7/8" hole. Ran survey. Dev.: 1 3/4° at 4133'. Background gas - 400 units; connection gas - 450 units; max. gas - 800 units at 4075'. Bit #3 in hole. BHA - bit, 16 drill collars, and crossover. KCl-brine - Wt. 8.8#; Vis. 28; chlorides 14,000 ppm. Drlg. Foreman: Anderson.

12-9-79: Chaining out of hole with fish. Depth 4621' - Green River. Made 106'. 7 7/8" hole. Drilled ahead to 4621'. Twisted off drill string at 4068'. Circ. and cond. hole. Pulled out of hole. Waited on fishing tools. Picked up fishing tools. Ran in hole with overshot, jars, bumper jar, drill collars, and accelerator. Retrieved fish. Circ. gas cut mud. Pulled out of hole. Max. gas = 800 units. Bit #3 - HTC J-44 - 1448' to 4621'. KCl-brine - Wt. 9.5#; Vis. 29; chlorides 60,000 ppm. Drlg. Foreman: Anderson. BHA = same.

12-10-79: Drilling in Green River at 4962'. Made 341'. 7 7/8" hole. Finished pulling out of hole with fish. Ran in hole with bit #4. Background gas = 90 units; connection gas = 100 units; max. gas = 150 units at 4705'. WOB 40,000#; 65 RPM; 5" x 18" pump; 55 SPM; PP 750#; 247 GPM; ann. vel. - 132 on drill pipe and 299 on drill collars; jet vel. 175; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - same as 12-8-79. Dev.: 2° at 4925'. KCl-brine - Wt. 9.5#; Vis. 29; pH 9; chlorides 80,000 ppm; chromates 600 ppm; KCl 2%; 2% solids. Cum. mud cost: \$2512. T.W.T. 0 - 8 1/3 - 0. Drlg. Foreman: Anderson.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I., .9897120 - SW NW Sec. 36, T8S, R20E

12-11-79: Drilling in Green River "E" at 5478'. Made 516'. 7 7/8" hole. Ran survey: 2° at 4925'. Background gas - 250 units; connection gas 50 units; max. gas. - 400 units at 5200'. Bit #4 in hole. WOB 40,000#; 65 RPM; 5" x 18" pump; 55 SPM; PP 800#; 247 GPM; ann. vel. - 132 on drill pipe and 299 on drill collars; jet vel. 153; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - bit, 16 drill collars, and crossover. KCl-brine - Wt. 9.3#; Vis. 29; pH 7.5; chlorides 80,000 ppm; chromates 500 ppm; 2% KCl; 2% solids. T.W.T. 0 - 9 1/3 - 0. Drlg. Foreman: Anderson.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000,
W.I., .9897120 - SW NW Sec. 36, T8S, R20E

12-12-79: Drilling in Green River "E" at 5856'. Made 378'. 7 7/8" hole. Ran survey. Dev.: 2° at 5663'. Background gas - 160 to 400 units; connection gas - 250 to 370 units; max. gas - 400 units at 5800'. Bit #4 in hole. WOB 40,000#; 65 RPM; 5" x 18" pump; 55 SPM; PP 800#; 247 GPM; ann. vel. - 132 on drill pipe and 299 on drill collars; jet vel. 153; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - bit, 16 drill collars, and crossover. KCl-brine - Wt. 9.5#; Vis. 29; pH 9; chlorides 90,000 ppm; chromates 600 ppm; 2% KCl; 2% solids. T.W.T. 0 - 10 1/3 - 0. Drlg. Foreman: Anderson. *

12-13-79: Drilling in Wasatch at 6110'. Made 254'. 7 7/8" hole. Checked BOP's. Background gas - 150 to 250 units; connection gas - 250 to 300 units; max. gas - 700 units at 6059'. Bit #4 in hole. WOB 40,000#; 60 RPM; 5" x 18" pump; 55 SPM; PP 650#; 272 GPM; ann. vel. - 144 on drill pipe and 337 on drill collars; jet vel. 169; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - bit, 16 drill collars, and crossover. Brine polymer - Wt. 9.6#; Vis. 32; WL 9 cc; FC 2/32; pH 10.5; gel strength 1 / 2; PV 7; Yp 1; trace of sand; chlorides 90,000 ppm; chromates 400 ppm; 2% solids. Cum. mud cost: \$8930. T.W.T. 0 - 11 1/3 - 0. Drlg. Foreman: Gaukel.

12-14-79: Drilling in Wasatch at 6260'. Made 150'. 7 7/8" hole. Drilled to 6221'. Dropped survey and pulled out of hole for bit #5. Ran in hole. Background gas = 150 units; trip gas = 800 units; connection gas = 300 units; max. gas = 800 units at 6118'. Bit #4 - HTC J-44 - 4621' to 6221'. Bit #5 in hole. WOB 40,000#; 60 RPM; 5" x 18" pump; 60 SPM; PP 875#; 297 GPM; ann. vel. - 154 on drill pipe and 360 on drill collars; jet vel. 206; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4½" H-90; BHA - bit, 16 drill collars, and crossover. Dev.: 2° at 6221'. Brine polymer - Wt. 9.5#; Vis. 32; WL 5 cc; FC 1/32; pH 9; gel strength 1 / 2; PV 4; Yp 1; trace of sand; chlorides 90,000 ppm; chromates 500 ppm; 2% solids. Cum. mud cost: \$10,499. T.W.T. 0 - 12 1/3 - 0. Drlg. Foreman: Gaukel.

* 12-12-79: After mudding up, decreases in pH at weights under 9.5# indicated water influx from the formation at approx. 4500'.



JH

Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000,
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-15-79: Drilling in Wasatch at 6502'. Made 242'. 7 7/8" hole. Background gas - 250 units; connection gas - 400 units; max. gas - 375 units at 6470'. Bit #5 in hole. BHA - bit, 16 drill collars, and crossover. Brine-polymer - Wt. 9.6#; Vis. 28; WL 8 cc; chlorides 130,000 ppm. Drlg. Foreman: Gaukel.

12-16-79: Drilling in Wasatch at 6712'. Made 210'. 7 7/8" hole. Background gas = 60 units; max. gas = 175 units at 6390'; connection gas = 60-350 units. Drlg. break at 6669-6679'. Bit #5 in hole. BHA - same as 12-15-79. Salt-polymer - Wt. 9.5#; Vis. 28; WL 10.8 cc; chlorides 120,000 ppm. Drlg. Foreman: Gaukel.

12-17-79: Drilling in Wasatch at 6942'. Made 230'. 7 7/8" hole. Background gas - 110 units; connection gas - 160 units; max. gas - 160 units at 6900'. Bit #5 in hole. WOB 40,000#; 60 RPM; 5" x 18" pump; 60 SPM; PP 1000#; 297 GPM; ann. vel. - 154 on drill pipe and 360 on drill collars; jet vel. 206; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 1/2" H-90; BHA - same as 12-15-79. Salt-polymer - Wt. 9.6#; Vis. 30; WL 12 cc; FC 2/32; pH 9; gel strength 1 / 1; PV 4; Yp 2; 1/4% sand; chlorides 107,000 ppm; chromates 500 ppm; 3% solids. T.W.T. 15 1/3 - 0 - 0. Drlg. Foreman: Gaukel. Cum. mud cost: \$15,046.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-18-79: Drilling in Wasatch at 7136'. Made 194'. 7 7/8" hole. Background gas = 80 units; connection gas - 115 to 500 units; max. gas - 500 units at 7025'. Bit #5 in hole. WOB 42,000#; 70 RPM; 5" x 18" pump; 58 SPM; PP 1000#; 287 GPM; ann. vel. - 152 on drill pipe and 350 on drill collars; jet vel. 201; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 1/2" H-90; BHA - bit, 16 drill collars, and crossover. Salt-polymer - Wt. 9.8#; Vis. 31; WL 11 cc; FC 2/32; pH 12.5; gel strength 0 / 1; PV 5; Yp 2; 1/4 of 1% sand; chlorides 125,000 ppm; chromates 500 ppm; 3% solids. T.W.T. 16 1/3 - 0 - 0. Drlg. Foreman: Gaukel.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-19-79: Drilling in Wasatch at 7341'. Made 205'. 7 7/8" hole. Background gas - 125 units; connection gas - 50 to 250 units; max. gas - 225 units at 7300'. Bit #5 in hole. WOB 40,000#; 60 RPM; 5" x 18" pump; 56 SPM; PP 1000#; 277 GPM; ann. vel. 146 on drill pipe and 340 on drill collars; jet vel. 196; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 1/2" H-90. Salt-polymer - Wt. 9.8#; Vis. 32; WL 10.5 cc; FC 2/32; pH 11; gel strength 1 / 1; PV 5; Yp 3; 1/8 of 1% sand; chlorides 90,000 ppm; chromates 500 ppm; 3% solids. T.W.T. 17 1/3 - 0 - 0. Drlg. Foreman: Gaukel.



Production Department
Casper Division

Conoco Inc.
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OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W. I. .9897120 - SW NW Sec. 36, T8S, R20E

12-20-79: Drilling in Wasatch at 7520'. Made 179'. 7 7/8" hole. Background gas - 350 units; connection gas - 140 to 350 units; max. gas - 850 units at 7486-90' and 500 units at 7460-66'. Bit #5 in hole. WOB 40,000#; 60 RPM; 5" x 18" pump; 56 SPM; PP 1000#; 277 GPM; ann. vel. - 146 on drill pipe and 340 on drill collars; jet vel. 196; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 1/2" H-90; BHA - bit, 16 drill collars, and crossover. Salt-polymer - Wt. 9.7#; Vis. 33; WL 10.0 cc; FC 2/32; pH 9.0; gel strength 1 / 1; PV 5; Yp 2; 1/8 of 1% sand; chlorides 80,000 ppm; chromates 400 ppm; 3% solids. T.W.T. 18 1/3 - 0 - 0. Drlg. Foreman: Gaukel. Cum. mud cost: \$23,249.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

12-21-79: Drilling at 7629' in Wasatch. Made 100'. 7 7/8" hole. Drld. ahead to 7584'. Circ. for trip. Pulled out of hole. Ran in hole with bit #6. Drld. ahead to 7620'. Bit #5 - HTC J-33 - 6221' to 7584'. Bit #6 in hole. WOB 40,000#; 60 RPM; 5" x 18" pump; 56 SPM; PP 950#; 277 GPM; ann. vel. - 146 on drill pipe and 340 on drill collars; jet vel. 187; drill pipe tool jts.: 4" F-H; drill collar tool jts.: 4 1/2" H-90; BHA - bit, 16 drill collars, and crossover. Dev.: 30 at 7585'. Background gas = 250 units; connection gas = 200/350 units; max. gas - 550 units at 7558'. No Drlg. breaks. Salt-polymer - Wt. 9.8#; Vis. 33; WL 10.4 cc; FC 2/32; pH 9.5; gel strength 1 / 1; PV 5p Yp 4; 1/8 of 1% sand; chlorides 100,000 ppm; chromates 500 ppm; 3% solids. Cum. mud cost: \$26,225. T.W.T. 19 1/3 - 0 - 0. Drlg. Foremen: Anderson and Gaukel.

12-22-79: Drilling in Wasatch at 7758'. Made 138'. 7 7/8" hole. Background gas - 100 units; connection gas - 175/250 units; max. gas - 150 units at 7680'. Bit #6 in hole. BHA - bit, 16 drill collars, and crossover. Salt-polymer mud - Wt. 10.1#; Vis. 34; WL 8 cc; chlorides 115,000 ppm. Drlg. Foremen: Anderson and Gaukel.

12-23-79: Running in hole to condition for casing. Depth 7763' - Wasatch. Made 5'. Dropped Totco and pulled out of hole. Ran DLL-GR - 7769-530', Density-Neutron-GR-Caliper from 7768' to 5300', and Density-Caliper-GR from 5300' to 530'. Background gas - 125 units; trip gas - 200 units; and max. gas - 175 units at TD. Bit #6 - HTC OSC-1G - 7584-7763'. BHA - same as 12-22-79. Salt-polymer - Wt. 10.1#; Vis. 34; WL 9.6 cc; chlorides 112,000 ppm. Drlg. Foremen: Anderson and Gaukel.



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OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

Corrections on report of 12-24-79: WOC. Depth 7765' - Wasatch. Conditioned hole for casing. Ran 195 jts. 5½", 17#, K-55, LT&C casing and set at 7765' with collar at 7722'. Ran 15 centralizers and cement basket at 6200'. Pumped 10 bbls. of "CS-2 Mud Flush" ahead of lead cement slurry. Cemented with 780 sacks (1576 cu. ft. or 281 bbls. slurry) Halliburton "Lite" plus 10% salt, 0.4% "CFR-2", and ¼#/sack "Flocele" mixed at 12.4 ppg. Followed by 40 bbls. of liquid spacer. Followed by 570 sacks (667 cu. ft. or 119 bbls. slurry) Class "H" cement with 10% salt, 0.6% "CFR-2", and 0.3% "Halad-9" mixed at 16.0 ppg. Displaced with 110 bbls. of KCL water plus 70 bbls. of brine water. Lost returns on last 10 bbls. of displacement. Bumped plug at 2:15 a.m. 12-24-79 with 2350 psi, 350 psi above pump pressure. Float held okay. Drig. Foremen: Anderson and Gaukel.

12-25-79: TD 7765', PBD 7722'. Landed casing with 140,000# tension. Released rig at 12:00 noon 12-24-79. Note: Had a little gas cut water flow while landing casing. T.W.T. 20 1/3 - 2¼ - 0. Cum. mud cost: \$32,608. Drig. Foreman: Anderson.

12-26-79 and 12-27-79: Waiting on completion rig. 20 1/3 - 2¼ - 0.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBD 7722'. 12-28-79: Waiting on completion rig. 20 1/3 - 2¼ - 0.

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12-14-79

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco State 36 #7

Operator CONOCO INC.

Address 907 N. Union Blvd., Casper, Wyo. 82601

Contractor T.W.T. Exploration Inc.

Address Box 1329, Park City, UT

Location SW 1/4 NW 1/4; Sec. 36; T. 8 N; R. 20 E; Uintah County
S X

Water Sands: None.

	Depth:		Volume:		Quality:
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure,
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco State 36 #7

Operator CONOCO INC.

Address 907 N. Union Blvd., Casper, Wyo. 82601

Contractor T.W.T. Exploration Inc.

Address Box 1329, Park City, UT

Location SW 1/4 NW 1/4; Sec. 36; T. 8 N; R. 20 E; Uintah County
S X

Water Sands: After mudding up, decreases in pH at weights under 9.5# indicated water influx from the formation. (12-12-79)

	Depth:		Volume:		Quality:
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	<u>4500'</u>				
2.					
3.					
4.					
5.					

(Continue on Reverse Side if Necessary)

Formation Tops:

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 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above zone, please forward a copy along with this form.

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 Division Manager
 Production Department

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DIVISION OF
 OIL, GAS & MINING

OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.000000
 W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBD 7722'. Dropped from report 1-4/80. Waiting on completion unit.
 20 1/3 - 2 1/4 - 0.

1-11-80: Moved in and rigged up workover unit. Set on valves and BOP. Bolted down. Pressure tested casing to 4600# for 15 min. Held okay. SDON.

1-12-80: Rigged up Dresser-Atlas and ran CBL-VDL-GR from 7540' to 3000' with 2100# on casing. Correlated depths with Density-Neutron Log. Perforated Wasatch sand at the following depths:

<u>Zone I</u>	<u>Zone II</u>	<u>Zone III</u>
6676' KB	6745.0'	6926.0'
6677'	6745.0'	6926.5'
6678'	6746.0'	6927.0'
6679'	6746.5'	6927.5'
6680'	6747.0'	6928.0'
6681'	6747.5'	6928.5'
6682'	--	6929.0'

Perforated with 20 holes. Rigged down perforators. Tallied, picked up and singled in 179 jts. 1.90" I.J. tubing. Ran to 5950'. Shut down for night. Have 30 jts. left to run.

1-13-80: Shut down on Sunday. 20 1/3 - 2 1/4 - 2.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.000000
 W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBD 7722'. 1-14-80: Finished running tubing. Ran 211 jts. to 6987'. Spotted 300 gal. 15% HCl acid. Displaced with 16 bbls. 9# brine water. Pulled and singled down 12 jts. tubing. Landed with 199 jts. tubing (1.9" O.D. I.J.) at 6600' with 2 3/8" blast sub in wellhead. Flanged up wellhead. Tested lines to 5000#. Closed annulus. Acidized well with 50 bbls. 15% acid with 4# "J-120" (friction reducer)/1000 gal. Dropped 1 ball sealer/bbl. of acid. Displaced to perms with 24 bbls. of 2% KCl water. Broke down from 4700# to 2000# at 5 B/M. Avg. treating pressure 4000# at 5 B/M. Balled off at 4900#. ISIP 1000#; 5 min. SIP 900#. Opened well to pit. Flowed and swabbed back 50 bbls. load fluid. Left well on 32/64" choke to pit overnight. 20 1/3 - 2 1/4 - 3.



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OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-15-80: Wellhead press. 300# on casing and 0# on tubing. Rigged up swab. Swabbed 40 BLF with good gas shows. Swabbed total of 90 bbls. Rigged up Western Co. and frac'd well as follows: All frac fluid contained 2% KCl water, 40#/1000 gal. "J-10" gelling agent, 20#/1000 gal. "Aqua-seal II", and 1 gal./1000 gal. surfactant. All sand used was 20-40 mesh. Tested lines to 5000#. Pumped 10,000 gal. frac fluid pad at 39 B/M and 4800#. Pumped 10,000 gal. frac fluid with 0.5 ppg sand at 40 B/M and 4500#. Pumped 10,000 gal. frac fluid with 1.0 ppg sand at 45 B/M and 4500#. Pumped 10,000 gal. frac fluid with 1.5 ppg sand at 49 B/M and 4000#. Pumped 12,000 gal. frac fluid with 2.0 ppg sand at 47 B/M and 4300#. Pumped 15,000 gal. frac fluid with 3.0 ppg sand at 40 B/M and 3200#. Pumped 15,000 gal. frac fluid with 4.0 ppg sand at 40 B/M and 3100#. Displaced with 5250 gal. 2% KCl water and 20#/1000 gal. "J-10" at 40 B/M and 2900#. ISIP 1600#; 10 min. SIP 1400#. Avg. rate 46 B/M at 4500#. Left well SI overnight to let pressure dissipate into formation. 2077 BL to recover. 20 1/3 - 2 1/4 - 4.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-16-80: Well SI overnight. TP 1050#, CP 1100#. Opened well to pit. Flowed well at 10 B/H for 6 hrs. Gradually opened flow rate to 20 B/H at the end of 18 hrs. Flowed back 330 BLF. TP 1050#, CP 800#. 1747 BLF to recover. 20 1/3 - 2 1/4 - 5.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-17-80: Flowed well to pit for 24 hrs. Made 432 BLF, small show of gas. 1315 BLF to recover. TP 525#, CP 525#. 20 1/3 - 2 1/4 - 6.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-18-80: Flowed well to pit overnight. Made 17 BF/Hr. Lifting very gassy water. TP 230#, CP 400#, 18/64" choke. 907 BLF to recover.

1-19-80: Flowed to pit overnight, 17 BF/Hr. from 8 a.m. to 2 p.m. Measured rate 10 BF/Hr. for remainder of 24 hrs. Total recovered = 280 BF. TP 400#, CP 800#, 18/64" choke. Flowing very heavy spray of water and gas. 627 BF to recover.

1-20-80: Flowing to pit thru 18/64" choke, very heavy spray of water and gas. TP 600#, CP 1550#. 20 1/3 - 2 1/4 - 9.



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OURAY FIELD - Uintah Co., Utah

DIVISION OF
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Conoco State 36 #7 - Wasatch - 7800' - Gas Well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-21-80: At 8 a.m. TP 175#, CP 500#. Flowing to pit overnight. Fair stream of water with gas. Measured flow rate at 2:30 p.m. thru 2" critical flow prover with 3/16" plate = 277 MCFPD with TP 330#. Rec. 24 BLWPD. Left well cleaning to pit thru 18/64" choke. 20 1/3 - 2 1/4 - 10.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-22-80: Flowed well overnight. Measured rate of 261 MCFPD with 16 BLW thru 18/64" choke. TP 310#, CP 550#. 20 1/3 - 2 1/4 - 11.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-23-80: Flowed well overnight. Measured rate thru 2" prover (3/16" plate) from 10:30 a.m. to 4:00 p.m. 256 MCFPD and 12 BWPD thru 18/64" choke. TP 320#, CP 570#. 20 1/3 - 2 1/4 - 12.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-24-80: Flowed well to pit overnight. Tested well thru 2" critical flow prover with 3/16" plate for 8 hrs. Flow rate during last 3 hrs. was 180 MCFPD with 12 BLW. TP 201#, CP 475#. Shut well in at 4 p.m. 1-24-80. Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-28-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-29-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 1-30-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.



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W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 1-31-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-1-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-2-80 thru 2-4-80: Waiting to hook to sales line.
20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-5-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 37 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-6-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-7-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-8-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBSD 7722'. 2-9-80 thru 2-11-80: Waiting to hook to sales line.
20 1/3 - 2 1/4 - 13.

TD 7765', PBSD 7722'. 2-12-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.



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Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-13-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-14-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-15-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-19-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-20-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-21-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-22-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 2-23-80 thru 2-25-80: Waiting to hook to sales line.
20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 2-26-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.



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TD 7765', PBTD 7722'. 2-27-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBTD 7722'. 2-28-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBTD 7722'. 2-29-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBTD 7722'. 3-1-80 thru 3-3-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBTD 7722'. 3-4-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBTD 7722'. 3-5-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBTD 7722'. 3-6-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBTD 7722'. 3-7-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBTD 7722'. 3-10-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBTD 7722'. 3-11-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBTD 7722'. 3-12-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.



Alex M. Yersa
Division Manager
Production Department

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

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APR 07 1980

DIVISION OF
OIL, GAS & MINING

OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 3-13-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-14-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-15-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-18-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-19-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-20-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-21-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-22-80 thru 3-24-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-25-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-26-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-27-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-28-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 3-29-80 thru 3-31-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 4-1-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

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DIVISION OF
OIL, GAS & MINING

OURAY FIELD - Uintah Co., Utah

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
W.I. .9897120 - SW NW Sec. 36, T8S, R20E

TD 7765', PBDT 7722'. 4-2-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 4-3-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 4-4-80 thru 4-7-80: Waiting to hook to sales line.
20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 4-8-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 4-9-80: Waiting to hook to sales line. 20 1/3 - 2 1/4 - 13.

TD 7765', PBDT 7722'. 4-10-80: Drop from report pending gas line connection.
20 1/3 - 2 1/4 - 13.



Alex M. Yarsa
 Division Manager
 Production Department

Conoco Inc.
 907 North Union Boulevard
 Casper, WY 82601
 (307) 234-7311

7-24-80

FINALS ON COMPLETED DRILLING WELLS

OURAY FIELD

Conoco State 36 #7 - Wasatch - 7800' - Gas well - Conoco cost 1.0000000
 W.I. .9897120 - Fed. Lse. No. ML-26682.

Location: 1252' FWL, 1370' FNL, SW NW Sec. 36, T8S, R20E, Uintah Co., Utah.
 AFE 12-61-1889. API Well No. 43-047-30573. TD 7765', PBD 7722'. Elevations:
 GL 4700', KB 4711', RBM 11'. Spudded 12-1-79. Rig released 12-24-79. Com-
 pleted 5-23-80 in Wasatch. Ran DLL-GR, Density-Neutron-GR-Caliper, CBL-VDL-GR,
 and Density-Caliper-GR Logs. Tops:

Green River Marlstone	2336'	(+2375)
"A" Sand	3645'	(+1066)
"A-1" Sand	3823'	(+ 888)
"B" Sand	3982'	(+ 729)
Wasatch	5750'	(-1039)
Lower Wasatch	6920'	(-2209)

NEP 21'. Perforated Wasatch as follows:

<u>Zone I</u>	<u>Zone II</u>	<u>Zone III</u>
6676'	6745.0'	6926.0'
6677'	6745.0'	6926.5'
6678'	6746.0'	6927.0'
6679'	6746.5'	6927.5'
6680'	6747.0'	6928.0'
6681'	6747.5'	6928.5'
6682'	--	6929.0'

Acidized and frac'd. Initial potential: Flowed 90 MCF/D on 5-23-80.* TP
 500#, CP 600#. Gas Contract No. 8289. Purchaser: Mtn. Fuel Supply.
 Initial delivery date 4-24-80. Casing record: 9 5/8" set at 526' and
 5 1/2" at 7765'. Tubing record: 1.90" at 5950'. FINAL REPORT.

*on 1" choke against line pressure.

RECEIVED
 JUL 30 1980

DIVISION OF
 OIL, GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 36

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Ouray - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T8S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Rd Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1252' FWL, 1370' FNL (SNNW)
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-30573 DATE ISSUED 5-1-79

15. DATE SPUNDED 12-1-79 16. DATE T.D. REACHED 12-23-79 17. DATE COMPL. (Ready to prod.) 1-24-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,698' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7765' 21. PLUG, BACK T.D., MD & TVD 7722' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,676' - 6,929' Wasatch 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, Density-Neutron-GR-Caliper, CBL-VDL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	526'	12 1/4"	195 sacks-REC, 50 sacks	Class G
5 1/2"	17#	7765'	7 7/8"	780 sacks-Lite, 570 sacks	Class H

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.9"	6600'	

31. PERFORATION RECORD (Interval, size and number)
Zone I : 6676,6677,6678,6679,6680,6681,6682
Zone II : 6745-2SPF, 6746,6746.5,6747,6747.5
Zone III: 6926,6926.5,6927,6927.5,6928,6928.5,6829

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6676'-6929'-2400	gallons 15% HCl
6676'-6929'-82,000	gallons 2% KCl H2O containing 3280 lbs J-10, 1640 lb Aqua Seal II, 82 gal. surfactant & 159,000 lbs 20-40 sand displaced w/

33.* PRODUCTION 5250 gal 2% KCl & 20 lbs/1000 gal. "J-10"

33.* DATE FIRST PRODUCTION 5-23-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing TEST PERIOD 15 MIN TEST PERIOD 15 MIN OIL—BBL. 90 GAS—MCF. 90 WATER—BBL. GAS-OIL RATIO

DATE OF TEST 5-23-80 HOURS TESTED 24 CHOKER SIZE 1" OIL—BBL. 90 GAS—MCF. 90 WATER—BBL. OIL GRAVITY-API (CORR.)

FLOW. TUBING PRESS. 500 # CASING PRESSURE 600# CALCULATED 24-HOUR RATE 90

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Mtn. Fuel Supply TEST WITNESSED BY Homer Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Administrative Supervisor DATE August 11, 1980



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	6667	6690	Sandstone, white, medium-coarse grained, quartzose, Friable; 11' exceeding 9% porosity on Density log.
Wasatch	6740	6750	Sandstone, as above, 4' porosity
Wasatch	6919	6931	Sandstone, as above, 6' porosity
			No cores
			No drill-stem tests

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River Marlstone	2326		+2375
Wasatch Fm	5750		-1039

ATTACHMENT TO FORM OGCC-1A
Conoco State 36 No. 7
March 15, 1979

FORMATION TOPS:

	<u>Depth</u>	<u>Subsea</u>
Green River		
Top Green River Marlstone	2317'	+2395'
Base of Marlstone	3230'	+1482'
"A" sand	3690'	+1020'
"A-1" sand	3866'	+ 846'
"B" sand	4014'	+ 698'
"C" sand	4810'	- 98'
"D" sand	5196'	- 484'
"E" sand	5431'	- 719'
Top Wasatch	5948'	-1236'
T.D.	7800'	-3088'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1252' FWL, 1370' FNL (SW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
ML - 26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco State 36

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T8S, R20E

12. COUNTY OR PARISH
Uinta

13. STATE
Utah

14. API NO.
43-047-30573

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4698' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently completed to the Wasatch from 6676' - 6929'. The present casing is: 9 5/8", 36# with 195 sacks RFC, 50 sacks class "G" set at 526'; 5 1/2", 17# with 780 sacks - "LITE", 570 sacks class "H", set at 7765' (T.D.).

It is proposed to recomplete the well into the natural duck "E" as an oil producer. This zone will be perforated from 5370' to 5394' RBM (total 97 shots) with 4 shots/foot. These perforations will be broken down with 2,000 gal. Diesel containing 10 gals. Hyflo III Surfactant.

Tests and subsequent report will follow.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-29-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) WOGCC(2) File

Subject to Rule C-16

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1-18-81

BY: [Signature]

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,252' FWL, 1,370' FNL (SW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production Facility Layout	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
ML-26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco State 36

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36, T8S, R20E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
43-047-30573

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,698' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a diagram of the production facility layout for Conoco State 36 No. 7 in Ouray field.

RECEIVED

AUG 7 1981

DIVISION OF
OIL, GAS & MINING

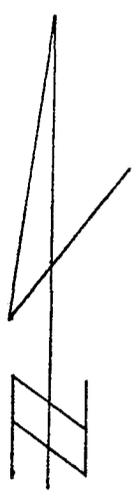
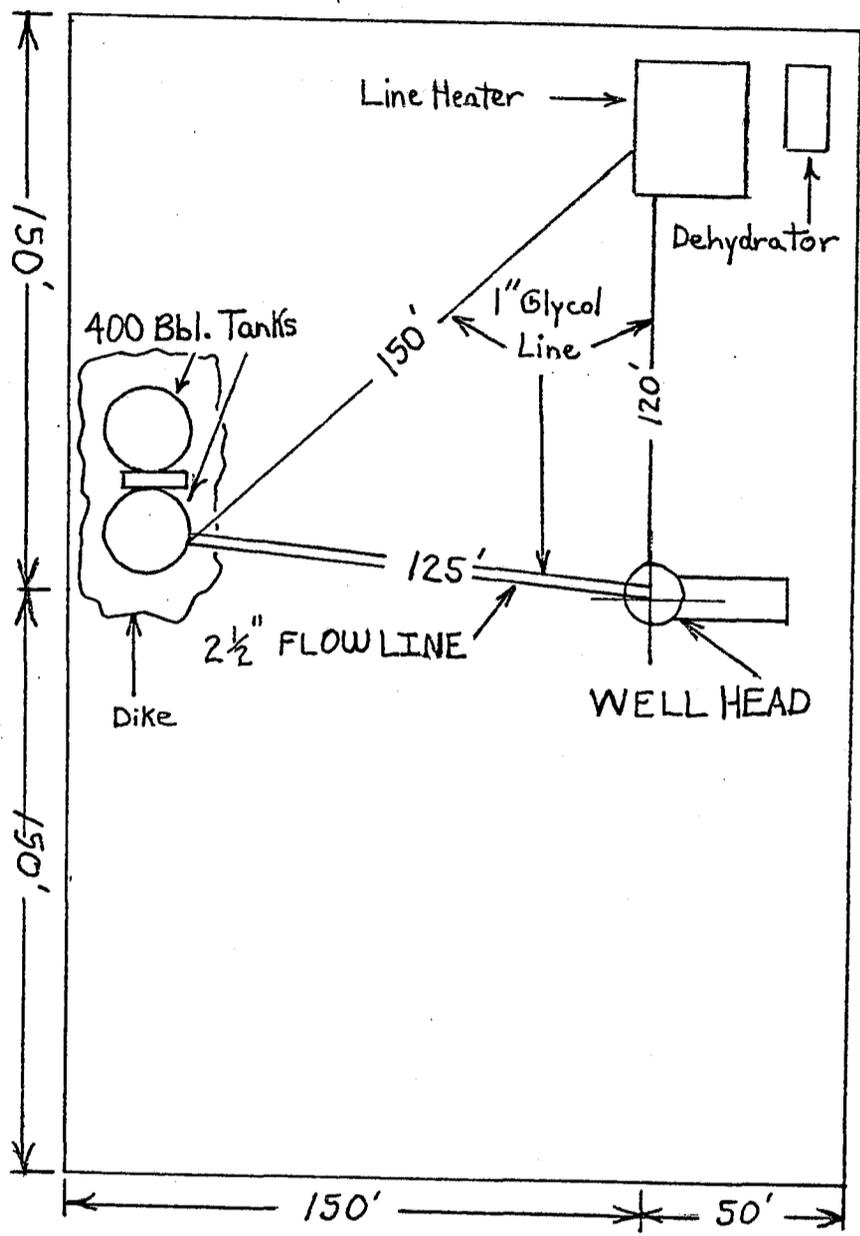
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED J. C. Thompson TITLE Administrative Supervisor DATE August 5, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File



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AUG 17 1981

DIVISION OF
OIL, GAS & MINING

OURAY

CONOCO-STATE 36 NO. 7

Production Facility
SCALE 1"=50' DATE 8-10-81

STATE 36-7 - P & A PROCEDURE

1. PU retainer, RIH to 5,350' and set retainer.
2. Pump 25 sx Class "G" cement and displace to retainer with 1 bbl. water spacer followed by 9.0 ppg brine.
3. Unsting from retainer and load casing with 9.0 ppg brine to 60'. POOH.
4. PU packer. Set packer at 30' and pressure test casing and retainer 500 psi for 15 min.
5. If pressure test fails, isolate leak with packer and squeeze. If pressure test is OK, L.D. packer.
6. RIH open ended to 90'. Spot 10 sx surface plug and POOH.
7. Bull head 15 sx cement into surface/production casing annulus through 2" nipple tapped and welded into surface casing.
Note: If access to annulus cannot be attained through tap and weld nipple, cut off both casing strings 6' below ground level and spot plug through 60' of 1" tubing.
8. Cut both casing strings off 6' below ground level and weld on plate.
9. Install regulation dry hole marker and reclaim location.

→ One additional 100' cement plug shall be set mid-way between plug @ 5350' and surface plug.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. ML-26682
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Conoco Inc.										7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 907 Rancho Road Casper, WY 82601										8. FARM OR LEASE NAME Conoco State 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,252' FWL, 1,370' FNL (SW/NW) At top prod. interval reported below At total depth										9. WELL NO. 7
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Ouray-Natural Duck "E"
15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) 11/3/81										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 36, T8S, R20E
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,698' GR										12. COUNTY OR PARISH Uintah
19. ELEV. CASINGHEAD										13. STATE Utah
20. TOTAL DEPTH, MD & TVD 7,765'					21. PLUG, BACK T.D., MD & TVD 6,600' KB with C.I.B.P.		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,370' - 5,394' Natural Duck Sand										25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		526'		12 1/4"		195 sacks - RFC, 50 sacks Class G		
5 1/2"		17#		7,765'		7 7/8"		780 sacks - Lite, 570 sacks Class H		
29. LINER RECORD						30. TUBING RECORD				
SIZE		TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)	
			None			2 7/8"		5,344'	5,344' KB	
31. PERFORATION RECORD (Interval, size and number) 5,370' to 5,394' 97 shots Type Charge: 19.0 grams						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED See attached.				
33.* PRODUCTION										
DATE FIRST PRODUCTION 11/3/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11/10-12/81		HOURS TESTED 72	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 6	GAS—MCF.	WATER—BBL. 0	GAS-OIL RATIO		
FLOW. TUBING PRESS. NA		CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 2	GAS—MCF.	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 37.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY K. D. Edsall		
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED: <u>T.C. Thompson</u>				TITLE: <u>Administrative Supervisor</u>				DATE: <u>12/18/81</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	NAME	BOTTOM		
		DESCRIPTION, CONTENTS, ETC.		
	Green River Marlstone		2,326'	
	Green River "A" Sand		3,640'	
	Green River "A-1" Sand		3,822'	
	Green River Sand		3,980'	
	Green River "B" Sand		5,140'	
	Green River "D" Sand		5,368'	
	Green River Natural Duck "E" Sand		5,750'	
	Wasatch T.D.		7,765'	

32. Acid, Shot, Fracture, Cement Squeeze, etc.

Acidized as follows:

<u>Depth Interval</u>	<u>Material</u>
5,370' - 5,394'	2,000 gal. diesel containing 10 gal. "Hyflo III" Surfactant with 123 ball sealers.

Fractured as follows:

<u>Depth Interval</u>	<u>Material</u>
5,370' - 5,394'	8 gal./1,000 "M0-55", 3 gal./1,000 "M0-56" breaker and 50#/1,000 gal. "K-34" fluid loss additive



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

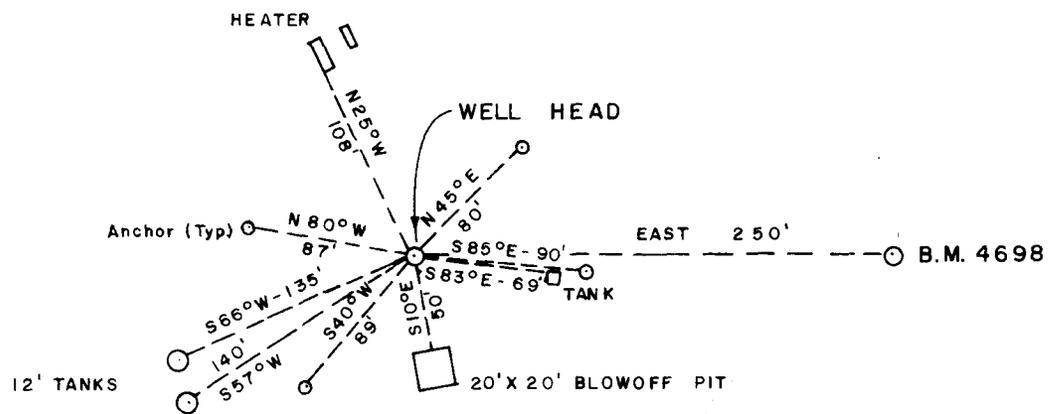
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facilities Layout for
 Well location, *STATE 36 # 7*,
 located in Section 36, T8S, R20E,
 S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Laurence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

NOTE: Compass Bearings

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/19/82
PARTY	L.D.T. S.H. S.B.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1252' FWL, 1370' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Temporarily Abandoned			

5. LEASE
ML-26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco State 36

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T8S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. API NO.
43-047-30573

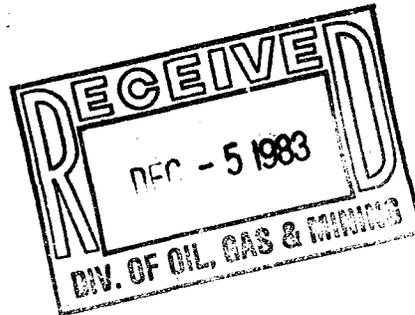
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4698' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Uneconomical production from the Wasatch; the well has been recompleted to Green River.

*Considered as S16W
per Norm 12-9-83*



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jane D. Bronnenberg TITLE Adm. Supervisor DATE 11/15/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

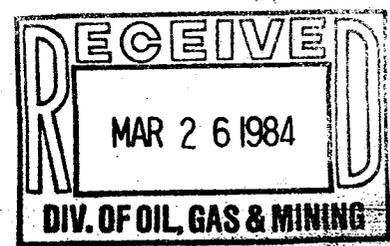
CONOCO INC.
907 RANCHO ROAD
CASPER WY 82601
ATTN: JANE BRONNENBERG

PHONE: 307-234-7311

YOUR UTAH ACCOUNT NUMBER: N0260
PRODUCING ENTITY NUMBER: 00065
PRODUCING ENTITY NAME : 7156332

API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-047-30573	GRRV	CONOCO STATE 36 #7	36	08.0-S	20.0-E	SWNW
43-047-30573	WSTC	CONOCO STATE 36-7 36 #7	36	08.0-S	20.0-E	SWNW

*well name change
BR-WS*



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 36

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Natural Buttes-Green River

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T8S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1,370' FNL, 1,252' FWL (SW/NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,698' GR

12. COUNTY OR PARISH

13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco State 36 No. 7 is currently a shut-in oil producer in the Green River formation. Total depth is 7,765' and plug back TD is 7,722'. The casing is set as follows:

Surface - 9 5/8" @ 526' w/245 sacks cement
Production - 5 1/2" @ 7,765' w/1,350 sacks cement

The production casing is perforated from 6,676'-6,682', 6,745'-6,748', 6,926'-6,929' and 5,370'-5,394'. A cast iron bridge plug is set at 6,600' with 2 sacks of cement.

It is proposed to plug and abandon the subject well as outlined on the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

TITLE

Administrative Supervisor

DATE

May 22, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

BLM-Vernal(3)

UOGCC(2)

Well File (SJM)

TITLE

See attached procedure

DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: *16-2-86*

BY: *John R. Bays*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

101630

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML-26682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 36

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Natural Buttes-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T8S, R20E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,370' FNL, 1,252' FWL (SW/NW)

DIVISION OF OIL, GAS & MINING

14. PERMIT NO.

43.047.30573

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,698' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on August 8, 1986 as follows:

- Laid down production equipment.
- Set cement retainer at 5,270'.
- Pumped 35 sacks Class "H" through retainer and spotted 5 sacks on top.
- Loaded casing with 9 ppg mud.
- Spotted 15 sack cement plug at 2,571'.
- Spotted 10 sack plug at surface.
- Bullheaded 30 sacks cement down surface-production casing annulus.
- Installed dry hole marker.
- Reclaimed location.

Reseeding should be completed by October 31, 1986, weather permitting.

BLM-Vernal(3) UOGCC(2) Well File (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

TITLE

Administrative Supervisor

DATE

10-2-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 10-15-86

BY: *J. C. Thompson*