

FILE NOTATIONS

Found in MID File ✓
Letter Imp Pinned ✓
Indexed ✓

Checked by Chris
Approval Letter
Disapproval Letter

COMPLETION DATA

.....
Date of Fee Paid

LOGS FILED

Miller's Log ✓

Electric Logs (No.)

..... I..... Dual I Lat..... **GR-N..... Micro.....**

CG Sonic GR..... Lat Sonic

Bliss

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
SL-065819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Utah-Federal "D"

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Powder Springs

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 25 T7S R24E

12. COUNTY OR PARISH
Uinta County

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Sun Gas Company

3. ADDRESS OF OPERATOR
2525 NW Expressway, Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 660' FNL & 660' FWL (NW NW)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.3 miles Northwest of Bonanza, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2460+'

19. PROPOSED DEPTH
5400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5717 GR

22. APPROX. DATE WORK WILL START*
May 20, 1979

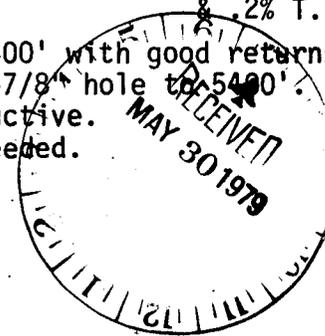
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# K-55 ST&C	400'	175 sx RFC 10-2 cement
7-7/8"	4-1/2" new	9.5# K-55 ST&C	5400'	425 sx 50-50 Lite Poz & 10% salt & 2% T.I.C.

1. Drill 12-1/4" hole and set 8-5/8" surface casing to 400' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 5400'.
3. Run tests if warranted and run 4-1/2" casing if productive.
4. Run logs as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps into Location
- "F" Radius Map of Field
- "G" Drill Pad Layout, Cut-Fill Cross-Section & Production Facilities
- "H" Drill Rig Layout
- "J" Rehabilitation Plan
- "K" Fracturing Program Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and depth and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Maness TITLE Dist. Drilling Engineer DATE March 2, 1979

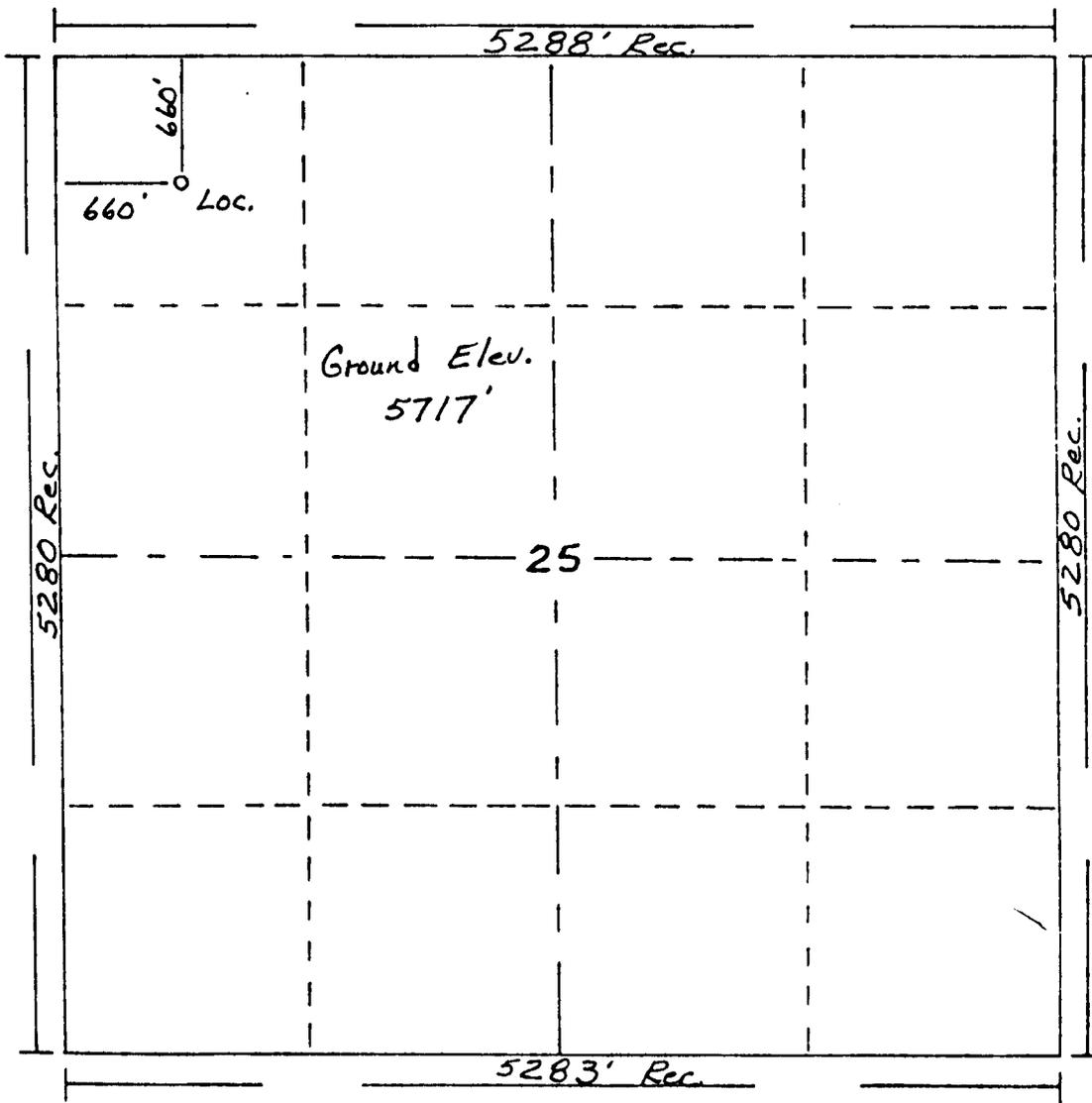
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE ACTING DISTRICT ENGINEER DATE MAY 29 1979

CONDITIONS OF APPROVAL, IF ANY:
 NOTICE OF APPROVAL TO OPERATOR'S COPY
 *See Instructions On Reverse Side
 NECESSARY FLARING OF GAS DURING DRILLING AND COMPETION APPROVED SUBJECT TO ROYALTY (NTL-4)



R. 24 E.



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado has in accordance with a request from *Ralph Maress* for *Sun Gas Co.*

determined the location of #3 *Utah Federal D* to be *660' FNL - 660' FWL* Section 25 Township 7-S Range 24-E *Salt Lake Meridian*
Uintah County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of #3 *Utah Fed. D*

Date: 2-21-79

T. Nelson
Licensed Land Surveyor No 2711
State of *Utah*

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. SL-065819
Operator Sun Gas Company Well No. 3
Location 660' FNL & 660' FWL Sec. 25 T. 7S R. 24E
County Uintah State Utah Field Powder Springs
Status: Surface Ownership Public Minerals Federal
Joint Field Inspection Date April 12, 1979

Participants and Organizations:

Craig Hansen U.S. Geological Survey, Vernal
James Rhett U.S. Geological Survey, Vernal
George Diwachak U.S. Geological Survey, Salt Lake City
Cory Bodman Bureau of Land Management, Vernal
Ron Rogers Bureau of Land Management, Vernal
Frank Foster Sun Gas Company
Earl Cady Ross Construction
Bill Grace Powers Elevation Company
Kevin Christsen Powers Elevation Company

Related Environmental Analyses and References:

- (1) Unit Resource Analysis - Red Wash Planning Unit, BLM, Vernal
- (2)

Analysis Prepared by:

Craig Hansen
Environmental Scientist
Vernal, Utah

Date: April 13, 1979

Reviewed By: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Noted - G. Diwachak

*Chng → Pad 300x300
to 200x200 → Frc Possible
CIC APV -
Pit 70x100
1/2 mi new access
Prod to c on road
Get flow line notes
add to access road
- J. Diwachak
2.4.79
See Waste Disposal*

Proposed Action:

On March 13, 1979, Sun Gas Company filed an Application for Permit to Drill the No. 3 development well, a 5400-foot gas test of the Lower Green River Formation; located at an elevation of 5717 ft. in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 25, T. 7S., R. 24E. on Federal mineral lands and Federal surface; Lease No. SL 065819. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drillpad 300 ft. wide by 300 ft. long. The pad size was increased at the onsite from the original proposed 200 ft. by 300 ft. to accommodate probable fracing equipment. A reserve pit 100 ft. by 70 ft. would be constructed. A new access road would be constructed 30 ft. wide (total disturbance) by 0.1 mile long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is May 20, 1979 and duration of drilling activities would be about thirty days.

If production occurs, a production line will be laid adjacent to the access road and connect with a Mountain Fuel production line on existing gravel road 0.1 mile south of the proposed site.

Location and Natural Setting:

The proposed drillsite is approximately 15.3 miles northwest of Bonanza, Utah, the nearest town. A fair road runs to within 2 miles of the location. This well is in the Powder Spring field.

Topography:

The center stake is situated on the southwest side of a gently sloping hill. The area topography consists of gentle rolling hills interseated lightly by dendritic drainages.

Geology:

The surface geology is Uinta Formation which is a sedimentary structure. The soil is sandy-clay loam deposited by fluvial lake deposition. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area are a sandy clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2.4 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases are not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8". Precipitation normally is in the form of snow in the winter months and brief cloud-burst activity in the spring and summer months.

Winds are medium and gusty, occurring predominately from west to east. Higher wind speeds are more common in the afternoon, particularly in the summer months. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The wellsite drains into Red Wash, which flows into the Green River. The area of the drillsite is in the Green River drainage.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is

normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 2.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominantly of antelope, mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, sage grouse, crows, and jays.

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent

facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Red Wash Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash basket would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not approving the proposed permit-The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc.; would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

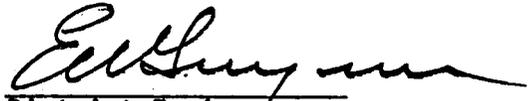
Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to Red Wash drainage would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

4/20/79
Date



District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



SUN GAS Co
3 sec 25 T 7 S R 24 E ↑
N-NE

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SL-065819

OPERATOR: SUN GAS COMPANY

WELL NO. 3

LOCATION: 1/4 NW 1/4 NW 1/4 sec. 25, T. 7S, R. 24E, SLM

UINTA County, UTAH

1. Stratigraphy: The well will spud in the Uinta Formation and will test for gas in the Lower Green River Formation at 5100'. Proposed T.D. is at 5400'. Sunway Oil well 2-D, same section, reports the following tops: KB - 5761', Green River - 2384', Wasatch - 5114', T.D. 5155'. Initial production was 4925 MCF/day at 5056-64' in the Green River fm.

2. Fresh Water:

Fresh water maybe encountered in the Uinta fm. to a depth of 2000'.

3. Leasable Minerals: Oil shale may occur in the Mahogany zone in the Parachute member of the Green River fm. The top of the mahogany oil shale bed should be encountered at 2000-2500'.

4. Additional Logs Needed: Sonic, density, gamma, neutron through the oil shale.

5. Potential Geologic Hazards: unknown.

6. References and Remarks: Within Red Wash KGS.

Signature: Eileen Bonish

Date: 3-14-79

RECEIVED
DISTRICT ENGINEER
O&G
SALT LAKE CITY, UTAH

BEFORE THE BOARD OF OIL, GAS AND MINING
OF THE STATE OF UTAH

In the matter of the Applica-)		
tion of)		
SUN OIL COMPANY,)		Cause No. 114-2
for an Order Permitting a)		
Substitute Well within the)		
640-Acre Drilling and Spacing)		
Unit in the Green River)		ORDER
Formation in Uintah County,)		
Utah.)		

Pursuant to the Application of Sun Oil Company, by and through its attorney, Robert G. Pruitt, Jr., of Pruitt & Gushee, Cause No. 114-2 came on for hearing before the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah, at 9:00 a.m., on June 21, 1978, in the Executive Conference Room of the Holiday Inn, 1659 West North Temple, Salt Lake City, Utah. The following Board Members were present:

- I. Daniel Stewart, Esq., Chairman, Presiding
- John L. Bell, Board Member
- C. Ray Juvelin, Board Member

Appearing for the Applicant:

- Robert G. Pruitt, Jr., Esq.
- Jack DeLong
- Patricia A. Moore, Esq.

NOW THEREFORE, the Board having considered the testimony adduced and the exhibits received at said Hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. That due and regular notice of the time, place and purpose of the Hearing of Cause No. 114-2 was given to all interested parties in the form and manner and within the period required by the laws of the State of Utah and the rules and regulations of this Board.
2. That this Board has jurisdiction over the matters covered by said Notice and over all parties interest therein and

has jurisdiction to make and promulgate the orders hereinafter set forth.

3. That on June 15, 1965, this Board entered an Order in Cause No. 114-1 which established 640-acre drilling and spacing units for the Green River formation for gas wells drilled upon the following described lands:

Township 7 South, Range 24 East, SLM

Section 25
Section 36

Township 8 South, Range 24 East, SLM

Section 1

Township 7 South, Range 25 East, SLM

Section 30
Section 31

Township 8 South, Range 25 East, SLM

Section 6

4. That said Order designated the quarter-quarter sections contiguous to the center of each surveyed section as being the permitted well location for said section, and further provided that no well should be located closer than 1,820 feet from the boundary of the Red Wash Unit Area, where that boundary joins the western boundary of the spaced area.

5. That on July 20, 1965, the Sunray DX Oil Company completed the Utah Federal D-2 well in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 25, Township 7 South, Range 24 East, as a gas well producing from the Green River formation from a total depth of 5,054 feet.

6. That said Utah Federal D-2 Well is depleted and no longer capable of economic gas production.

7. That Applicant desires to drill a replacement well to the Green River formation in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 25 within the same 640-acre drilling and spacing unit designated for Section 25, at the location calculated to best penetrate gas pro-

ducing zones believed to underlie said Section 25 and which are not yet drained of produceable gas by the Utah Federal D-2 Well.

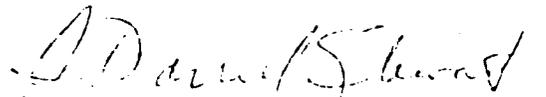
8. That due to a multiplicity of sands encountered on a vertical basis and due to a lack of continuity of these sands, that the above well is necessary to significantly increase the ultimate recovery of gas in this area.

NOW, THEREFORE, IT IS ORDERED THAT:

The Division of Oil and Gas Conservation grants the Application of Sun Oil Company and authorizes Applicant to drill a replacement gas well in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 25, Township 7 South, Range 24 East, SLM, for the purpose of producing gas from the Green River formation within said Section 25, and on condition that the Utah Federal D-2 Well is plugged and abandoned prior to production of gas from the replacement well.

ENTERED AND EFFECTIVE this 21st day of June, 1978.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH



I. Daniel Stewart, Chairman



John L. Bell, Board Member



C. Ray Juvelin, Board Member

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 20, 1979

Operator: Sun Gas Company

Well No: Utah-Federal "D" #3

Location: Sec. 25 T. 7S R. 24E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-047-30570

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.C. Windsor 4-20-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 114-2 6/21/70

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved



POWERS ELEVATION COMPANY, INC.

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

April 16, 1979

Cleon B. Freight, Director
Division of Oil, Gas & Minerals
1588 West, North Temple
Salt Lake City, Utah 84116

*Mike
get this out
right away
2*

RE: State Filing A.P.D.
Sun Gas Company, Division of Sun Oil Company, Delaware
#3 Utah-Federal "D"
NW NW Sec. 25 T7S R24E
Unita County, Utah

Dear Sir:

Enclosed find two copies of the Application for Permit to Drill filed with the U.S. Geological Survey and the survey plat for the above-captioned well location. Although this location is an exception to the Utah State Rules, it has been approved as a result of a hearing before the Utah Oil and Gas Board. A copy of that order (Cause No. 114-2) is also enclosed.

We shall appreciate your earliest attention to the above matter.

Your truly,

POWERS ELEVATION COMPANY

Connie L. Frailey

Connie L. Frailey

CLF:jms
Enclosures

cc: Ralph Maness, Sun Gas Company, Oklahoma City



SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
April 23, 1979

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

SUN GAS COMPANY
2525 NW EXPRESSWAY
OKLAHOMA CITY OK 73112

Re: Well No. Utah Federal "D" #3, Sec. 25, T. 7S, R. 24E, Uintah County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 114-2 dated June 21, 1978.

It must be emphasized that this well is permitted for the purpose of producing gas from the Green River Formation and conditioned on the Federal "D" #2 well being plugged and abandoned prior to production from the Utah Federal "D"#3 well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30570.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw
cc: U. S. Geological Survey



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 9, 1979

Mr. Ralph Maness
Sun Gas Company
2525 NW Expressway
Oklahoma City, Oklahoma 73112

Re: Application for Permit to Drill
Well #3
Sec. 25, T7S, R24E
Uintah County, Utah
Lease No. SL-065819

Dear Mr. Maness:

The Bureau of Land Management, Vernal District, has informed us that a large population of Astragalus duchesensis, duchesne milkvetch, a proposed threatened plant species, was discovered immediately adjacent to the well site. They recommend that all precautions be taken to avoid destruction of the plants. In order to accomplish adequate protection the BLM recommends that the well site be moved due east at least 50 ft. This would shift the pad from 660' FNL and 660' FWL to 660' FNL and 710' FWL. Considering the flat to gently undulating terrain of the area, the move would not present any complications as far as we are concerned. A resurvey would not be necessary. Please inform us, in writing, if you concur or disagree with the proposed move.

We would also like to remind you that archeological clearance and a tram road permit have not been received by the BLM. Approval of the APD cannot be granted until these matters, including the location move, are settled.

If you have any questions, please contact this office.

Sincerely,

for 
E. W. Guynn
District Engineer

GJD/cl
cc:

George Lapaseoutes



Sungas



NATURAL GAS GROUP
OKLAHOMA CITY DISTRICT

May 14, 1979

Approved 7

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight
Director

Location change
copy to HL
" " PI

Gentlemen:

Re: Application to Drill
Utah Federal "D" #3
Section 25-T7S-R24E
Uintah County, Utah

Attached is a copy of a request from the U.S.G.S. and B.L.M. to move the location of the subject well to 660' FNL and 710' FWL of Section 25-T7S-R24E. Sun will abide by this request and we respectfully ask that you amend the location on our Utah State permit to reflect this new location.

Your assistance in this matter is greatly appreciated.

Yours very truly,

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

SUN GAS COMPANY

DATE: 5/18/79

BY: C.B. Feight

Ralph Maness
District Drilling Engineer

RM/cjm

cc: George Lapaseoutes
Powers Elevation Co., Inc.
H. E. Thomas - Drilling Manager
Well File

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Sun Gas Company

WELL NAME: Utah-Federal "D" #3

SECTION 25 TOWNSHIP 7S RANGE 24E COUNTY Uintah

DRILLING CONTRACTOR Anderson Myers

RIG # 10

SPUDDED: DATE July 10, 1979

TIME 12:00 P.M.

HOW Rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY John Gordon

TELEPHONE # (303) 245-1958

DATE July 11, 1979

SIGNED M. J. Munder

322 USGS

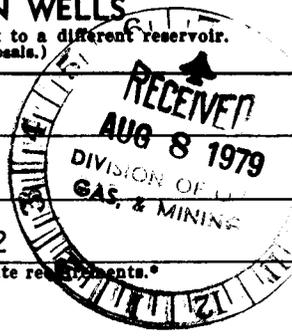
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-065819
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 2525 N. W. Expressway, Oklahoma City, 73112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 710' FWL		8. FARM OR LEASE NAME Utah Federal "D"
14. PERMIT NO. Cause 114-2		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5717GR		10. FIELD AND POOL, OR WILDCAT Powder Springs
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec 25-7S-24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- Spudded well A Noon 7-10-79. At depth 410'. Drilled w/12 1/4" bit from 0-410'. R&C 13 jts of 8-5/8", 24#, k 55, 8R casing. C.S. 410'/F.C. 392'. Dowell cmt w/175 sc RFC cement. Circ approx 3bbls cement.
- Drig w/ 7-7/8" bit to TD 5,399'.
- Schlumberger ran DIL and FDC/GR/Cal from 5392' to 400'.
- R&C 144 jts of 4-1/2", 9.5 # and 11.6#, 50/50 POZ 10% salt, 2/10% TIC preceded by 500 gal. mud flush. Full circ.
- M. O. Drilling Rig. Wellex ran Temp. Survey. PBTD 5354'. T.O.C. 3670'.
- W. O. Completion Program.

18. I hereby certify that the foregoing is true and correct
 SIGNED Ben Harry Ben Harry TITLE Dist. Supvr. Pror/Consvr DATE 7-26-79

(This space for Federal or State office use)

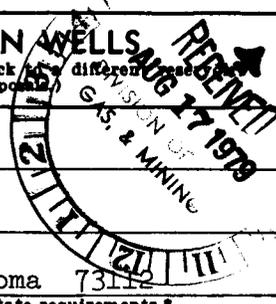
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to change the different uses of a well. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-065819
2. NAME OF OPERATOR SUN OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 2525 N.W. Expressway, Oklahoma City, Oklahoma 73112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 710' FWL		8. FARM OR LEASE NAME UTAH FEDERAL "D"
14. PERMIT NO. Cause 114-2	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5717' GR	9. WELL NO. 3
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Powder Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-7S-24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- M.I. Completion Rig.
- TIH w/3-7/8" bit and 4-1/2" scraper on 179 Jts of 2-3/8", 4.7#, K-55, EUE 8R tubing to 5361'.
- Circ. hole w/2% KCL water. Go wireline, ran GR Corr. Log 5377' to 5000'. Perf. w/3-1/8" Densi Jet x casing gun w/1 Hpf from 5112' to 5126' (15 holes). TIH w/ baker Model "R" Packer on 167 Jts of 2-3/8", 4.7#, K-55 EUE 8R Tubing. Set Packer at 5057'. S.N. 5026'
- Removed BOP & Installed Tree. Set Pkr. at 5058' w/12,000# wt. Tested pkr w/750# Released rig at noon, 8-6-79.

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Harry / Ben Harry TITLE Dist. Supvr. Pror./Consvr. DATE 8-13-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 660' FNL & 710' FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. CAUSE 114-2 DATE ISSUED 5-29-79

15. DATE SPURRED 7-10-79 16. DATE T.D. REACHED 7-22-79 17. DATE COMPL. (Ready to prod.) 8-6-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5717' GL 5729 KB 19. ELEV. CASINGHEAD 5717'

20. TOTAL DEPTH, MD & TVD 5399' 21. PLUG, BACK T.D., MD & TVD 5361' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5399' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5112 - 5126' - Green River Formation

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC, GR, CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	5399'	7-7/8"	CMT w/ 325 SX 50/50 P07	
8 5/8"	24#	410'	12-1/4"	CMT w/ 175 SX RFC.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5058'	5058'

31. PERFORATION RECORD (Interval, size and number)
5112' - 5126' 3 1/8" DENSI JET x CASING GUN W/NPF
Total of 15 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Jeannie Owens TITLE Production Staff Assoc. II DATE 8-16-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
Green River	2410	5175	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 25%;">NEAR. DEPTH</th> <th style="width: 25%;">TOP</th> </tr> </thead> <tbody> <tr> <td style="height: 100px;"></td> <td></td> <td></td> </tr> </tbody> </table>	NAME	NEAR. DEPTH	TOP			
NAME	NEAR. DEPTH	TOP							
Wasatch	5175	TD							

FILE IN QUADRUPPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Ut. Fed. D-3
Operator: SUN Gas Co. Address: OKLA CITY, OKLA
Contractor: Anderson & Myers Address: Casper Wyo.
Location 1/4 1/4; Sec. 25 T. 7 N. R. 24 E Lease # SL-065819 Co

Water Sands:

From-	Depth:		Volume: Flow Rate or Head	Quality: Fresh or Salty
	To-			
1.	<u>No. SAND or H₂O flow found.</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

September 6, 1979

Sun Oil Company
2525 NW Expressway
Oklahoma City, Oklahoma 73112

Re: Well No. Utah-Federal "D" #3
Sec. 25, T. 7S, R. 24E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 8-16-79, from above referred to well, indicates the following electric logs were run: DIL, FDC, GR, CAL

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs, →

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

*Subseq.
*Received
~~on 8-16-79~~
~~with logs~~
report,
with
logs*

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SL-065819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Utah Federal "D"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Powder Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-7S-24E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' NFL & 710' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. CAUSE 114-2
DATE ISSUED 5/29/79

15. DATE SPUNDED 7/10/79
16. DATE T.D. REACHED 7/22/79
17. DATE COMPL. (Ready to prod.) 8/6/79
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5717' GL 5729 KB
19. ELEV. CASINGHEAD 5717'

20. TOTAL DEPTH, MD & TVD 5399'
21. PLUG, BACK T.D., MD & TVD 5361'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 10-5399'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5112 - 5126' - Green River Formation
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC, GR, CAL
27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	5399'	7 7/8"	Cmt w/325 sx 50/50 POZ	
8 5/8"	24#	410'	12 1/4"	Cmt w/175 sx RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5058'	5058'

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5112' - 5126' 3 1/8" DENSI JET x CASING GUN w/NPF
Total of 15 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED
None

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/14/80	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/14/80	16	1"	→	0	1729	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)	
730#	50"	→	0	1729	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
JAN 28 1980 Bank Foster

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Prod. Staff Assoc. II DATE 8/25/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

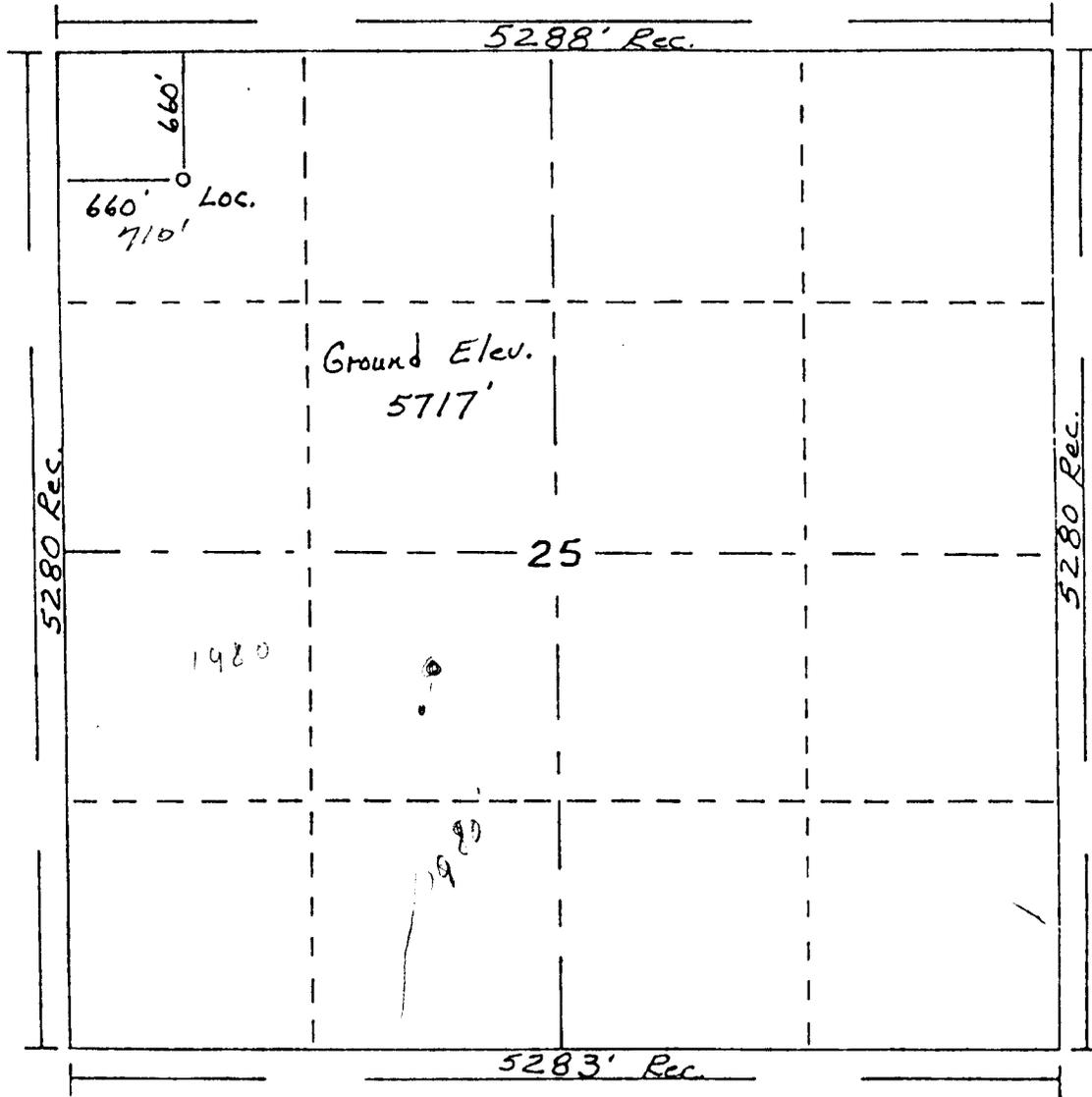
FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.
	2410	5175		
Green River		5175		
Wasatch	5175		TD	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

R. 24 E.



T. 7 S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from *Ralph Maness*
 for *Sun Gas Co.*
 determined the location of #3 Utah Federal D
 to be 660' FNL - 660' FWL Section 25 Township 7-S
 Range 24-E Salt Lake Meridian
 Uintah County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of #3 Utah Fed. D

Date: 2-21-79

T. Nelson
 Licensed Land Surveyor No 2711
 State of Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUN EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P O BOX 5940 T.A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
NW NW 660' FNL & 710' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, RT, OR, etc.)
5717 GL

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Utah Federal -D-

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Red Wash Basin

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
Sec. 25-T7S,R24E

12. COUNTY OR PARISH
Unitah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Current Status <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Currently producing.

18. I hereby certify that the foregoing is true and correct

SIGNED *Una McKinnel* TITLE Sr. Acctg. Assist. DATE 7/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-065819
2. NAME OF OPERATOR Alta Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 710' FWL 4304730570 GRV		8. FARM OR LEASE NAME Utah Federal -D-
14. PERMIT NO. CAUSE 114-2		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5717' GL 5729 KB		10. FIELD AND POOL, OR WILDCAT Powder Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 25, T7S R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Change of Operator (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1984 Alta Energy Corporation assumed operations of this well from Sun Exploration and Production Company, P.O. Box 5940 T.A., Denver, CO 80217.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Kim C. Wilkinson TITLE Production Secretary DATE 1/24/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL-065189	
2. NAME OF OPERATOR Sun Exploration & Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5940 T.A., Denver, CO 80217		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Utah Federal -D-	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Red Wash Basin	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See 25 T7SR 24E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

RECEIVED

APR 08 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>See Below</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following wells have been sold to Alta Energy Corporation:

- Utah Federal -D- #1 Sec. 14 - 7S, 24E
- Utah Federal -D- #2 Sec. 25 - 7S, 24E
- Utah Federal -D- #3 Sec. 25 - 7S, 24E
- Utah Federal -D- #4 Sec. 14 - 7S, 24E

Effective: 11-1-84

18. I hereby certify that the foregoing is true and correct

SIGNED Orna M. Kippel TITLE Sr. Acctg. Assist. DATE 3/28/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



March 10, 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Utah Federal D#3
Sec. 25, T7S, R24E
Uintah County, Utah
NW/4NW/4, 660' FNL & 710' FWL
API #43 047 30570
Lease #SL-065819

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change the operator on the Utah Federal D#3 from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

lr
Enclosures

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPPLICATE
Other instructions on reverse side

031611

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. SL-065819
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Utah Federal D
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT Powder Springs
11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA Sec. 25, T-7-S, R-24-E
12. COUNTY OR PARISH Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Alta Energy Corporation	
3. ADDRESS OF OPERATOR 500 N. Loraine, #900, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 710' FWL	
14. PERMIT NO. API 43-047-30570 CAUSE 114-2	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5717' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Change		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change Operator from Alta Energy Corporation to Columbia Gas Development Corp.
P. O. Box 1350
Houston, Texas 77251-1350

Change of Operator effective March 1, 1987.

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. F. Bailey TITLE President DATE MAR 4 1987
R. F. Bailey

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
SI-065819 PCW-6PRU

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020811

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Utah Federal "D"

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Powder Springs

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 25-7S-24E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Columbia Gas Development Corporation 713/787-3400

3. ADDRESS OF OPERATOR
P.O. Box 1350, Houston, Texas 77251-1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FNL & 710' FWL

14. PERMIT NO. 43-047-30570 | 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Cause 114-2 | 5717' GL 5729' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Permit for 2 Water Disposal Pits (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Maintain 2 fenced water disposal pits under NTL-2B.
The first disposal pit is 14'x14'x 4' and located 112' from the well. The well is basically a dry gas well that makes 100 MCFD and less than 1 BWPD. This pit is used for the water disposal from the dehydrator.
The second disposal pit is 20'x20'x6' and located 98' from the well. This pit is used as a blow down pit to periodically (3 times a week) unload the well of water. When the well is blown down, the well unloads less than 2 barrels of liquids. Without this pit, this well will have to be shut-in.
Estimated Evaporation Rate: 34" from March 1 - October 31; 0" from October 31 to March 1 (Information from the USDA Soil Conservation Service)
Estimated Percolation Rate: First Pit: Adjacent to Pit: Sandy clay loam with 50% sand, 25% silt, and 25% clay which corresponds to a .9" per hour soil permeability.
Bottom of Pit: Sandy clay loam with 53% sand, 25% silt, and 22% clay which corresponds to a 1" per hour soil permeability.
Second Pit: Adjacent to Pit: Sandy loam with 52% sand, 30% silt, and 18% clay which corresponds to a 1.8" per hour soil permeability.
Bottom of Pit: Sandy loam with 52% sand, 30% silt, and 18% clay which corresponds to a 1.8" per hour soil permeability.

The sand, silt, clay analysis performed by Richard Foster of the USDA Soil Conservation Service in Vernal, Utah. The permeability correlation is from the "Soil Permeability Class Related To Texture" published by the U.S. Department of Agriculture, Bureau of Plant Industry, Soils, and Agricultural Engineering. (CONT.)

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Sitter TITLE Staff Production Engineer DATE 1-11-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 1, 1988

Columbia Gas Development Corporation
 5847 San Felipe
 P.O. Box 1350
 Houston, Texas 77251-1350

Gentlemen:

Re: Request for Approval of Unlined Water Disposal Pits

This letter responds to your request for approval of unlined produced water disposal pits for the following wells in Uintah County, Utah:

Sandridge #23-25
 Sec. 25, T. 8S, R. 23E
 Federal lease no. U-7386

PGW-BRW

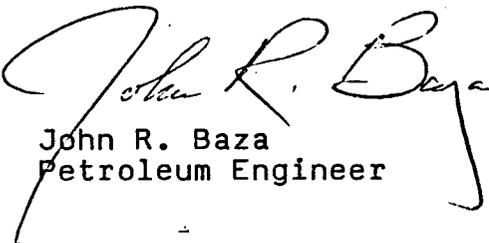
Utah federal "D" #3
 Sec. 25, T. 7S, R. 24E
 Federal lease no. SL-065819

43-047-30570

Because the wells are located on federal leases, you must first seek approval of such water disposal pits from the U.S. Bureau of Land Management. The Division of Oil, Gas and Mining will accept BLM approval and any conditions of approval stipulated by the BLM.

If you have any questions concerning this matter, please contact me at this office.

Sincerely,



John R. Baza
 Petroleum Engineer

cc: BLM-Vernal
 D. R. Nielson
 R. J. Firth
 Well files

0384T-83

UTAH FEDERAL "D" #3

CONT-----

Depth and Areal Extent of All Usable Water:

The depth of usable water aquifers is between 2000' and 4000' and extends across the entire field. This data is from Gilbert Hund of Utah's Division of Oil, Gas and Mining.

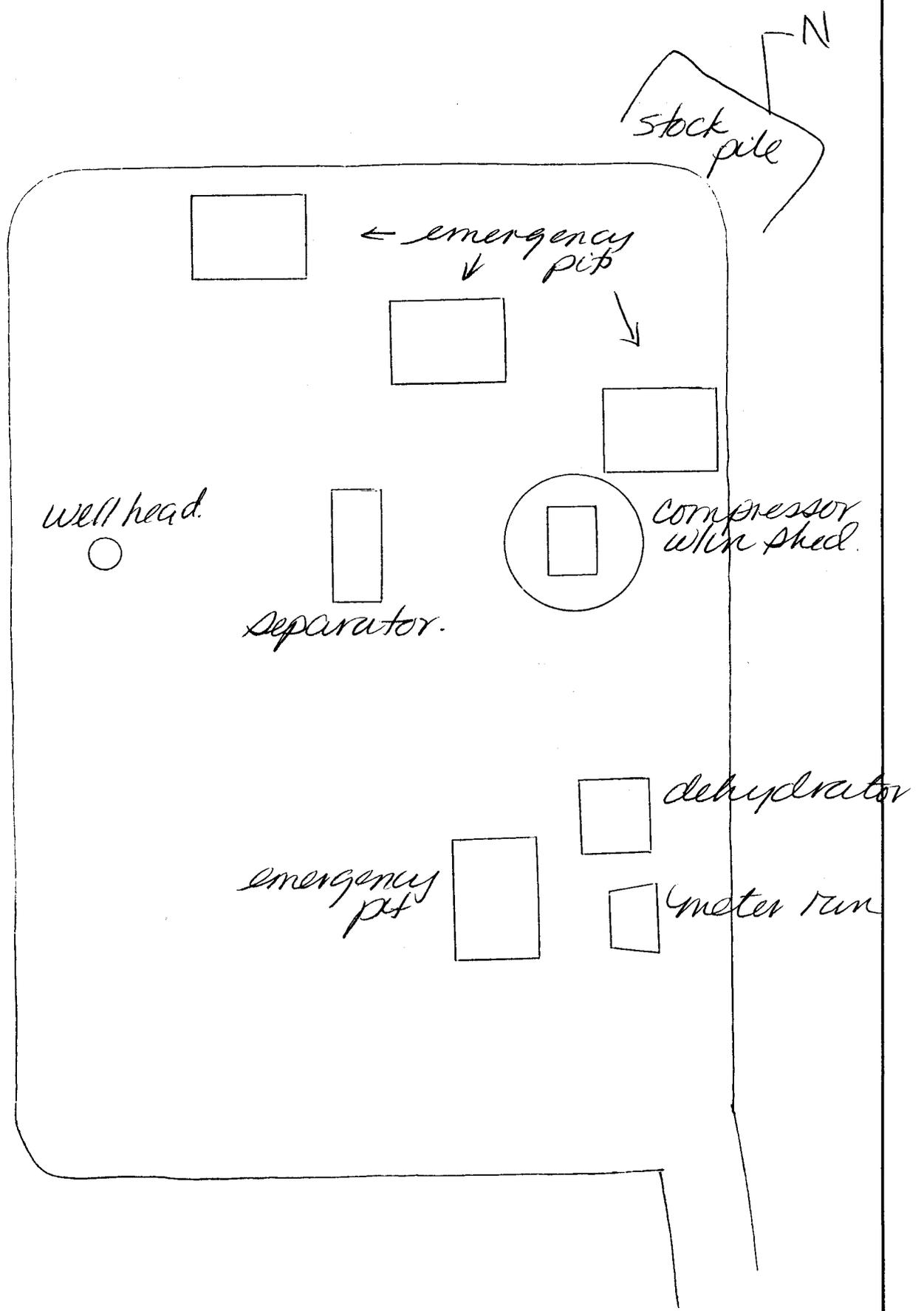
Water Analysis:

This well is shut-in due to compressor problems. When the well is put back on line, water samples will be analyzed and sent in under separate cover.

Utah Fed
"D" 3

Sec 25, T7S, R24E

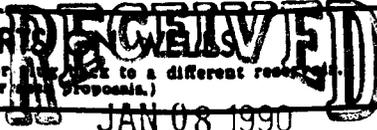
July 10/25/88



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or to plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR DIVISION OF Columbia Gas Development Corporation

3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77251-1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FNL & 710' FWL (NW/NW)

5. LEASE DESIGNATION AND SERIAL NO.
UTSL065819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Utah Federal

9. WELL NO.
D-3

10. FIELD AND POOL, OR WILDCAT
Powder Springs

11. SEC., T., R., M., OR BLM. AND SUBST. OR AREA
Sec. 25 T7S R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 43-047-30570

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
5717' GL 5729' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut-in since December 1987. Uneconomical to produce.

OIL AND GAS	
DRN	RJF
JTB	GLH
DTC	SLS

1-TAS ✓

2- MICROFILM ✓

3- FILE ✓

18. I hereby certify that the foregoing is true and correct
SIGNED Victoria Hudry TITLE Production Clerk DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

UTSL065819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Columbia Gas Development Corporation

8. FARM OR LEASE NAME

Utah Federal

3. ADDRESS OF OPERATOR
P. O. Box 1350, Houston, Texas 77251-1350

9. WELL NO.

D-3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Powder Springs

660' FNL & 710' FWL (NW/NW)

11. SEC., T., B. M., OR BLM. AND SURVEY OR ASSA

Sec. 25 T7S R24E

16. PERMIT NO.
43-047-30570 *sew*

15. ELEVATIONS (Show whether of. ht. or. etc.)
5717' GL 5729' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut In</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut in since December, 1987. Uneconomical to produce.

18. I hereby certify that the foregoing is true and correct
SIGNED *Andru Pratt* TITLE Sr. Prod. Field Clerk DATE 1/03/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATE OF APPROVAL IF ANY:



RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

December 12, 1991

State of Utah - Dept. of Natural Resources
Division of Oil, Gas & Mining
355 W. North Temple, 3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Change of Operator Notification for:
Horseshoe Bend #3
Sand Ridge #23-24
Utah Federal #D-1, #D-2 & D-3
McLish #2 & #3

Gentlemen:

Enclosed please find the Sundry Notices, in duplicate, reporting a transfer of operator status regarding the above referenced wells.

If you have any questions, please do not hesitate to call me at (409) 567-3060.

Sincerely,

A handwritten signature in cursive script that reads "Carol A. Pruitt".

Carol A. Pruitt
Production Clerk

/cp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTSL065819

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Utah Federal D-3

2. Name of Operator

Columbia Gas Development Corporation

10. API Well Number

43 047 30570

3. Address of Operator

P. O. Box 1350, Houston, Texas 77251-1350

4. Telephone Number

713/871-3400

11. Field and Pool, or Wildcat

Powder Springs

5. Location of Well

Footage : 660' FNL & 710' FWL
QQ, Sec. T., R., M. : NW/NW, 25, 7S, 24E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Sale of Well</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator's Interest Sold to:

Leon Ross Drilling
P. O. Box 757
Roosevelt, Utah 84066
801/722-4469

Effective date of Sale: October 1, 1991

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Carol A. Pruitt

Title Prod. Clerk

Date 12/11/91

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 06 1992

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Ross Exploration Inc

3. Address and Telephone No.

PO 757 Roosevelt Utah 84066 801-722-4469

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T 7 S - R 24 East - S 1/4
Sec. 25 W 1/2 Uintah, Utah

5. Lease Designation and Serial No.

SL-065819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Utah Federal D-3

9. API Well No.

43-047-30570

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other CHANGE OWNER.
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Ross Exploration Inc is considered to be the operator of Well No. Utah Federal D-3; W 1/2 Section 25, Township 7, Range 24; Lease SL 065819; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Letter of Credit.

14. I hereby certify that the foregoing is true and correct

Signed Max Lewis

Title President

Date NOV 14 91

(This space for Federal or State office use)

Approved by Tim Sigwell

Title Assistant

ASSISTANT DISTRICT
MANAGER

Date FEB 4 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

2025 11 11 10:00 AM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTSL065819

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Utah Federal D-3

2. Name of Operator
Columbia Gas Development Corporation

10. API Well Number
43 047 30570

3. Address of Operator
P. O. Box 1350, Houston, Texas 77251-1350

4. Telephone Number
713/871-3400

11. Field and Pool, or Wildcat
Powder Springs

5. Location of Well
Footage : 660' FNL & 710' FWL County : Uintah
QQ, Sec. T., R., M. : NW/NW, 25, 7S, 24E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Sale of Well
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator's Interest Sold to:

Leon Ross Drilling
P. O. Box 757
Roosevelt, Utah 84066
801/722-4469

Effective date of Sale: October 1, 1991

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Carol A. Pruitt

Title Prod. Clerk

Date 12/11/91

(State Use Only)

Routing:	
1- LCR	7- LCR
2- DTS	2- TS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-91)

TO (new operator) ROSS EXPLORATION INC.
 (address) P.O. BOX 757
ROOSEVELT, UT 84066
MAX L. ROSS
 phone (801) 722-4469
 account no. N 0055 (2-7-92)

FROM (former operator) COLUMBIA GAS DEVELOPMENT
 (address) P.O. BOX 1350
HOUSTON, TX 77251
 phone (713) 871-3400
 account no. N 5035

Well(s) (attach additional page if needed):

Name: <u>MCLISH #2/UNTA</u>	API: <u>43-047-15803</u>	Entity: <u>2000</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U-01598</u>
Name: <u>UTAH FED D-3/GRRV</u>	API: <u>43-047-30570</u>	Entity: <u>9296</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FED D-2/GRRV</u>	API: <u>43-047-15937</u>	Entity: <u>9295</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FED D-1/GRRV</u>	API: <u>43-047-15936</u>	Entity: <u>10699</u>	Sec <u>14</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>HORSESHOE BEND #3/UNTA</u>	API: <u>43-047-15801</u>	Entity: <u>1995</u>	Sec <u>3</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>UTU01421</u>
Name: _____ &GRRV	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-16-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 12-20-91) (Revised Bldg Approvals 2-6-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* _____ If yes, show company file number: #155910. *EA. 11-1-91 (Learn Ross Drilling and Const. Inc. #085824 ch. 3-10-90)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-7-92)*
- 6 6. Cardex file has been updated for each well listed above. *(2-7-92)*
- 7 7. Well file labels have been updated for each well listed above *(2-7-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-7-92)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

CLIPPING

- 1. All attachments to this form have been microfilmed. Date: February 19 1992

CLIPPING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/1231 Btm/Vernal Not approved as of yet.
 920127 Btm/Vernal " "

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.

UTSL065819

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

UTAH FEDERAL D-3

9. API Well No.

13 017 30570

10. Field and Pool, or Exploratory Area

POWDER SPRINGS

11. County or Parish, State

UINTAH CO., UTAH

1 Type of Well
 Oil Well Gas Well Other

2. Name of Operator

COLUMBIA GAS DEVELOPMENT CORPORATION

3 Address and Telephone No.

P.O. BOX 1350, HOUSTON, TEXAS 77251-1350 713/871-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 710' FWL

NW/NW, 25, 7S, 24E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other CHANGE IN COMPANY NAME
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTIFICATION OF CHANGE OF OWNERS OPERATION NAME:
FROM LEON ROSS DRILLING TO:

ROSS EXPLORATION, INC
BOX 757
ROOSEVELT, UTAH 84066
801/722-1169

EFFECTIVE DATE: OCTOBER 1, 1991

RECEIVED

FEB 12 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Leon Ross Title OWNER/ OPERATORS Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Routing:	
1. <u>DTG</u>	7- <u>DTG</u>
2. <u>DTS</u>	<u>DTG</u>
3. <u>VLC</u>	<input checked="" type="checkbox"/>
4. <u>RJF</u>	<input checked="" type="checkbox"/>
5. <u>ADA</u>	<input checked="" type="checkbox"/>
6. <u>RWM</u>	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-92)

TO (new operator)	<u>NEPHI CITY</u>	FROM (former operator)	<u>ROSS EXPLORATION INC</u>
(address)	<u>21 E 100 N</u>	(address)	<u>PO BOX 757</u>
	<u>NEPHI UT 84648</u>		<u>ROOSEVELT UT 84066</u>
	<u>RANDY ANDERSON</u>		<u>MAX L ROSS, PRES.</u>
phone	<u>(801) 623-4914</u>	phone	<u>(801) 722-4469</u>
account no.	<u>N 3425 (4-21-93)</u>	account no.	<u>N 0055</u>

Well(s) (attach additional page if needed):

Name:	<u>HORSESHOE BEND 3/GRRV</u>	API:	<u>43-047-15801</u>	Entity:	<u>1995</u>	Sec	<u>3</u>	Twp	<u>7S</u>	Rng	<u>21E</u>	Lease Type:	<u>UTU014217</u>
Name:	<u>MCLISH #2/UNTA</u>	API:	<u>43-047-15803</u>	Entity:	<u>2000</u>	Sec	<u>1</u>	Twp	<u>7S</u>	Rng	<u>21E</u>	Lease Type:	<u>U-015988</u>
Name:	<u>UTAH FED D-2/GRRV</u>	API:	<u>43-047-15937</u>	Entity:	<u>9295</u>	Sec	<u>25</u>	Twp	<u>7S</u>	Rng	<u>24E</u>	Lease Type:	<u>SL065819</u>
Name:	<u>UTAH FED D-3/GRRV</u>	API:	<u>43-047-30570</u>	Entity:	<u>9296</u>	Sec	<u>25</u>	Twp	<u>7S</u>	Rng	<u>24E</u>	Lease Type:	<u>SL065819</u>
Name:	<u>UTAH FED D-1/GRRV</u>	API:	<u>43-047-15936</u>	Entity:	<u>10699</u>	Sec	<u>14</u>	Twp	<u>7S</u>	Rng	<u>24E</u>	Lease Type:	<u>SL065819</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-26-93) (Rec'd 3-31-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-3-93)*
- u/n 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *Incorporated as a city.*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-21-93)*
- See 6. Cardex file has been updated for each well listed above. *(4-21-93)*
- See 7. Well file labels have been updated for each well listed above. *(4-21-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-21-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1993. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: April 23 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Rbm/Wernal Approved on 4-13-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

WISLO65819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Ross Exploration Inc.

3. Address and Telephone No.

P.O. Box 75, Roosevelt Wt. 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWH x 710' FWH
NW1/4, 25, 7 & 24 E.

8. Well Name and No.

Utah Fed. D-3

9. API Well No.

43-047-30570

10. Field and Pool, or Exploratory Area

POWDER SPRINGS

11. County or Parish, State

Uintah Co. Wt.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other *Change of owner*

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sold to Nephi City Corp
21 E. 100 N
Nephi
Utah

10-31-92

RECEIVED

MAR 31 1993

DIVISION OF
OIL, GAS & MINING

84648

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SL-065819
2. Name of Operator Mark L. Peterson & David W. Sweet dba Hot Rod Oil	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3133 North 2050 West, Vernal, Utah 84078	7. If Unit or CA, Agreement Designation 8910160130
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Township 7 South, Range 24 East Section 14: SW/4 Section 25: W/2 Uintah Co., Utah	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Mark L. Peterson & David W. Sweet dba Hot Rod Oil is considered to be the operator of Well No. Utah Federal D1, D2, D3; SW/4, Section 14, Township 7 South, Range 24 East, and W/2, Section 25, Township 7 South, Range 24 East, Lease No. SL-065819; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a letter of credit.

Utah Bond # UT-0932

FEB 07 1995

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Co-Owner Date 10/27/94

(This space for Federal or State office use)

Approved by [Signature] **HOWARD B. CLEAVINGER II** Title ASSISTANT DISTRICT Date MAR 27 1995

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 9 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 01 1995

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Nephi City

3. Address and Telephone No.
 21 East 100 North Nephi, Utah 84648 1-801-623-0822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Township 7 South, Range 24 East
 Section 14: SW/4 Section 25: W/2

5. Lease Designation and Serial No.
 SL-065819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Federal D-1,d-270-3,1

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>owner & operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that as of October 1, 1994 Nephi City is no longer the owner and operator of this lease.

14. I hereby certify that the foregoing is true and correct

Signed

Randy M Knight

Title

City Administrator

Date

20 Jan 95

(This space for Federal or State office use)

Approved by

HOWARD B. CLEAVINGER II

Title

ASSISTANT DISTRICT
MANAGED MINERALS

Date

MAR 27 1995

Conditions of approval, if any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- LEG 7-PL
2- LWP 8-SJ
3- DTB 9-FILE
4- VLC
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	<u>HOT ROD OIL</u>	FROM (former operator)	<u>NEPHI CITY</u>
(address)	<u>3133 N 2050 W</u>	(address)	<u>21 E 100 N</u>
	<u>VERNAL UT 84078</u>		<u>NEPHI UT 84648</u>
	<u>MARK PETERSON</u>		<u>RANDY ANDERSON</u>
	phone <u>(801) 789-5698</u>		phone <u>(801) 623-4914</u>
	account no. <u>N 9220</u>		account no. <u>N 3425</u>

Well(s) (attach additional page if needed):

Name: <u>MCLISH #2/UNTA</u>	API: <u>43-047-15803</u>	Entity: <u>2000</u>	Sec <u>1</u> Twp <u>7S</u> Rng <u>21E</u>	Lease Type: <u>U015988</u>
Name: <u>UTAH FEDERAL D-1/GRRV</u>	API: <u>43-047-15936</u>	Entity: <u>10699</u>	Sec <u>14</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FEDERAL D-2/GRRV</u>	API: <u>43-047-15937</u>	Entity: <u>9295</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: <u>UTAH FEDERAL D-3/GRRV</u>	API: <u>43-047-30570</u>	Entity: <u>9296</u>	Sec <u>25</u> Twp <u>7S</u> Rng <u>24E</u>	Lease Type: <u>SL06581</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-23-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-8-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-95)*
- 6 6. Cardex file has been updated for each well listed above. *4-2-95*
- 7 7. Well file labels have been updated for each well listed above. *4-2-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/ie 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Y/ie 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Y/ie 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Y/ie 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: April 5 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Btm/Verbal Aprv. 3-27-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTSL-065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Utah Fed D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area
Powder Springs

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **Contact: Dahn.Caldwell@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW, S25, T7S, R24E - 660' FNL, 710' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

NOI for the Utah Federal D-3 Recompletion. We intend to re-complete the subject well to open additional gas zones in the middle to lower Green River formation as follows:

1) MIRU workover rig. NU BOP's. POOH w/ 2-3/8" tbg. TIH w/ workstring and set RBP @ appx 5105'. Load hole w/ 2% KCL. TOOH. Ran CBL & determine if cement is over proposed upper perf zones from 3726' - 4142'.

2) If bond log ok, proceed with re-completion. If bond log not ok, perform cement squeeze. Perf Sqz holes at appx 4300'. Squeeze with 130 sxs of 50/50 poz to bring cmt to 3500'. Drill out and re-run CBL.

3) When cement bond is satisfactory, perf Green River zones (4 spf). Correlate to Gamma Ray log dated July 1979.

3973' - 3984'
4008' - 4017'
4073' - 4075'
4132' - 4142'
4874' - 4884'
5047' - 5057'
5070' - 5076'
5087' - 5097'

4) RIH w/ RBP & Retrievable Pkr. Swab test zones individually.

5) TOOH w/ pkr. TIH w/ 2 3/8" prod tbg. RD and produce to sales.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/16/2003
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
OCT 02 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Jim Simonton Title Completion Manager Date 9/29/2003

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

COPY SENT TO OPERATOR
Date: 10-17-03
Initials: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
SL-065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTAH FEDERAL D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area
POWDER SPRINGS

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
HOT ROD OIL

3. Address and Telephone No
3133 NORTH 2050 WEST. VERNAL, UT 84078-8526 (801) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 710' FWL, NWNW, SECTION 25, T7S, R24E, SLB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Hot Rod Oil resign as operator on Utah Federal D-3.
The successor operator for this well will be:
QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078**

RECEIVED
OCT 02 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title GM Date 9-30-03

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
SL-065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTAH FEDERAL D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area
POWDER SPRINGS

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 710' FWL, NWNW, SECTION 25, T7S, R24E, SLB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that QEP Uinta Basin, Inc. is considered to be the operator of Well Number: Utah Federal D-3; NWNW Section 25, T7S, R24E, Uintah County, Utah; And is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Federal lease Bond #ESB000024.

RECEIVED
OCT 02 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed John Busch Title Operations Representative Date 9/29/03

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not rec'd

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/31/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
SL-065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTAH FEDERAL D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area
POWDER SPRINGS

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 710' FWL, NWNW, SECTION 25, T7S, R24E, SLB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> Altering Casing
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	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that QEP Uinta Basin, Inc. is considered to be the operator of Well Number: Utah Federal D-3; NWNW Section 25, T7S, R24E, Uintah County, Utah; And is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Federal lease Bond #ESB000024.

RECEIVED
JAN 14 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed John Busch Title Operations Representative Date 9/29/03

(This space for Federal or State office use)
Approved by: Kris Johnson Title Petroleum Engineer Date 11/5/03
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



*See instruction on Reverse Side

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
UTSL-065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Utah Fed D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP- Uinta Basin, Inc.

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-8526**
Contact: **jane.pennell@questar.com**
435-828-3038 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW (660' FNL, 710' FWL) Sec. 25, T7S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please be advised that we intend to plug & abandon this well as follows per verbal approval from Kirk Fleetwood, BLM-Vernal on 1-14-04:

- 1) MIRU service unit. ND wellhead & NU BOP's.
- 2) POOH w/2-3/8" tubing. Spot 50' or dump bail 35' cement on CIBP @ 3970'.
- 3) Set CIBP @ 3770' (+/-) . Spot 50' or dump bail 35' cement on top.
- 4) Spot balanced plug from 2650' to 2850' inside of casing.
- 5) Spot balanced plug as surface casing shoe from 385' - 435'. Spot 50' plug at surface. All inside of casing.
- 6) Cut off wellhead & insure cement to surface. Install dry hole marker & rehab per BLM specifications.

Proposed P&A wellbore attached.
3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

RECEIVED

JAN 29 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed: [Signature] Title: Completion Supervisor Date: 1/27/04

(This space for Federal or State office use)
Approved by: _____
Conditions of approval, if any _____

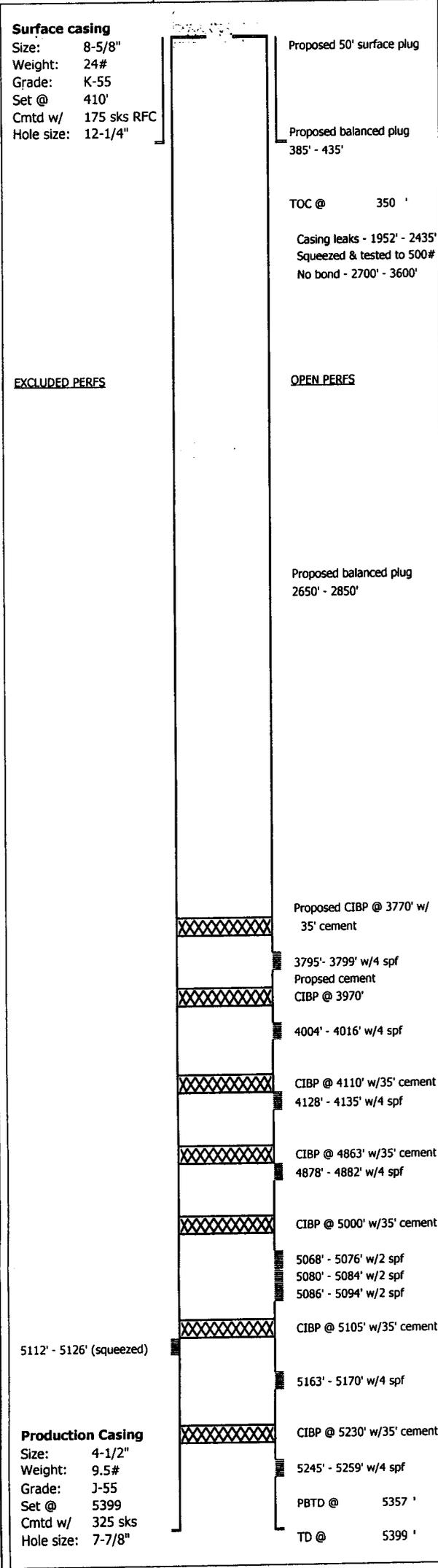
Accepted by the Utah Division of Oil, Gas and Mining
Date: 1/29/04
Initials: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

FIELD: Powder Springs	GL: 5,717' KBE: 5,729'	Spud Date: 7-10-79 Completion Date:
Well: Utah D-3	TD: 5,399' P8TD: 3,970'	Current Well Status: Shut In
Location: NWNW Sec. 25, T7S, R24E API#: 43-047 30570 Uintah County, Utah		

Wellbore Schematic



Proposed P&A Wellbore

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		12.00	12.00
Hanger			12.00
jts.	2-3/8"		12.00
SN	2-3/8"		12.00
1 jt	2-3/8"		12.00
Weatherford Arrowset I packer			12.00
EOT @			12.00

Note: To correlate to wireline depths w/tubing, leave out 12' KB.

Tubing Information:
 Condition:
 New: Used: Rerun:
 Grade: J-55
 Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
 Condition:
 New: Used: Rerun:
 Grade:
 Manufacture:

Pump Information:
 API Designation
 Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: Original Run Date:
 RERUN NEW RUN

ESP Well	Flowing Well
Cable Size: <input type="checkbox"/>	SN @ <input type="checkbox"/> 12'
Pump Intake @ <input type="checkbox"/>	PKR @ <input type="checkbox"/>
End of Pump @ <input type="checkbox"/>	EOT @ <input type="checkbox"/> 12'

Wellhead Detail: Example: 7-1/16" 3000#

 Other: _____
 Hanger: Yes No

- SUMMARY**
Wasatch
 5245' - 5259' w/4 spf. Acidized w/700 gals 15% HCl
 CIBP @ 5230' w/35' cement
Green River
 Pv5 - 5163' - 5170' w/4 spf. (Wet)
 5112' - 5126' (squeezed)
 CIBP @ 5105' w/35' cement
 Oy2 - 5086' - 5094' w/2 spf. Acidized Oy2 & Ox3 w/1500 gals 15% HCl
 Oy2 - 5080' - 5084' w/2 spf
 Ox3 - 5068' - 5076' w/2 spf
 CIBP @ 5000' w/35' cement
 Ms8 - 4878' - 4882' w/4 spf. Acidized w/400 gals 15% HCl
 CIBP @ 4863' w/35' cement
 Dv5 - 4128' - 4138' w/4 spf. (Wet)
 CIBP @ 4110' w/35' cement
 Cy2 - 4004' - 4016' w/4 spf. Acidized w/1200 gals 15% HCl.
 CIBP @ 3970'
 3795' - 3799' w/4 spf (Wet)

RECEIVED
JAN 29 2004
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTSL-065819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
UTAH FEDERAL D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory
POWDER SPRINGS

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP UINTA BASIN, INC. Contact: DAHN F CALDWELL
E-Mail: dahn.caldwell@questar.com

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.828.8765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T7S R24E NWNW 660FNL 710FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recompletion of Utah Federal D-3 started on 11/11/03 - 1/12/04.

Existing perms 5112' - 5126' were squeezed. One Wasatch & Eight (8) Green River zones were perforated & tested. None of them proved commercial. CIBP's were set above each zone except last one @ 3795' - 3799'. Sundry notice submitted for P & A is awaiting approval.

The perms involved included the following: Wasatch 5245' - 5259' - acidized w/ 700 gals of 15% HCl.
CIBP @ 5230' w/ 35' cement.
Green River Zones - Pv5 - 5163' - 5170' (Wet)
5112' - 5126' (squeezed)
CIBP @ 5105' w/ 35' cement.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #28515 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) JIM SIMONTON Title COMPLETION SUPERVISOR

Signature *Jim Simonton* (Electronic Submission) Date 03/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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MAR 30 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Additional data for EC transaction #28515 that would not fit on the form

32. Additional remarks, continued

Oy2 - 5086' - 5094'
Oy2 - 5080' - 5084'
Ox3 - 5068' - 5076' - Acidized Oy2 & Ox3 w/ 1500 gals 15% HCl.
CIBP @ 5000' w/ 35' cement
Ms8 - 4878' - 4882' - Acidized w/ 400 gals 15% HCl.
CIBP @ 4863' w/ 35' cement
Dv5 - 4128' - 4138'(Wet)
CIBP @ 4110' w/ 35' cement
Cy2 - 4004' - 4016' - Acidize w/ 1200 Glas 15% HCl.
CIBP @ 3970'
3795' - 3799'

Tbg Detail: KB - 12'; Hanger - .76'; 121 Jts 2-3/8" Tbg = 3645.58'; "F" Nipple 1.81" ID - 0.91; 1 Jt 2-3/8" - 31.03'; Tbg Tail @ 3690.28'.

Finished recompletion on 1/12/04.

DOG M
FILE COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-065819
2. NAME OF OPERATOR: QEP UINTA BASIN, INC. (ATTN: STEPHANIE TOMKINSON)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 11002 EAST 17500 SOUTH CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL 710 FWL		8. WELL NAME and NUMBER: UTAH FEDERAL D-3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 25 7S 24E S		9. API NUMBER: 4304730570
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: RED WASH FIELD
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/3/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP UINTA BASIN, INC. (QEP) REQUESTS A 12 MONTH TA STATUS FOR THIS WELL. ON 1/27/04, QEP SUBMITTED A NOTICE OF INTENT TO ABANDON AND RECEIVED APPROVAL FROM THE BLM ON 6/07/2004. AFTER REVIEWING FURTHER, WE WOULD LIKE TO HOLD THIS WELL FOR POSSIBLE WATERFLOOD REALIGNMENT IN THE NEXT 3 YEARS.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see requirements of R649-3-36).

[Signature]
December 7, 2004
Utah Division of Oil, Gas and Mining

Federal Approval of This Action is Necessary

COPY SENT TO OPERATOR
Date: 12-8-04
Initials: CHD

NAME (PLEASE PRINT) STEPHANIE TOMKINSON	TITLE REGULATORY AFFAIRS TECHNICIAN
SIGNATURE <i>[Signature]</i>	DATE 12/3/2004

(This space for State use only)

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DEC 06 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No
SL 065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Utah Federal D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area
GREEN RIVER

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

3. Address and Telephone No. **Contact: mike.stahl@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435.781.4301 Fax 435.781.4389**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25, T7S, R24E NWNW - 660' FNL, 710' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

NOI to perforate and test Green River Ds8 zone at 4073-4075' that was bypassed in the original completion. The procedure is as follows:

1. Drill out CIBP @ 3970', clean out to 4080'.
2. Perforate Green River Ds8 @ 4073-4075' w/ 4 spf 90 degree phasing.
3. RIH w/ tbg & packer, set packer @ 4060', breakdown w/ 2% KCl water.
4. Swab / flow test Green River Ds8.
5. If economic, produce from 3795-99', 4004-16', and 4073-75'.

Waiting on your approval to begin work.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

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JUN 08 2005
U. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 6/15/05
Initials: MS

14. I hereby certify that the foregoing is true and correct.
Signed Mike Stahl *Michael Stahl* Title Completion Engineer Date 6/3/05

(This space for Federal or State office use)
Approved by: _____ Title Accepted by the Utah Division of Oil, Gas and Mining Date Federal Approval Of This Action Is Necessary

Conditions of approval, if any _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 6/15/05
By: MS

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTSL-065819

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
UTAH FEDERAL D-3

9. API Well No.
43-047-30570

10. Field and Pool, or Exploratory Area
POWDER SPRINGS

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **Contact: Dahn.Caldwell@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW - 660' FNL, 710' FWL, SEC 25-T7S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was P&A'd & Welded Name Plate on Well @ surface on 8/1/05.

- On 6/23/05, MIRU Key Energy WS.
- Tag CIBP @ 3970'. Drilled up #2 CIBP @ 4080'.
- RIH w/ bit & tbg, drill out to 4097'. Perforated Green River Ds8 4073' - 4075' @ 4 spf w/ 90* phasing.
- Break down new perfs 4073' - 4075' @ 3200#. Pumped 10 bbls KCL. CIBP @ 4110'.
- Pumped 500 gals 15% HCL & flushed w/ 16 bbls water.
- PU CIBP & set plug @ 3770'.
- MIRU Halliburton Cement Crew & Precision WL. P & A well, witnessed by Johnny Bower - BLM.
- Tagged CIBP @ 3770'. 1st Cmt Plug - 50' cmt plug on CIBP.
- 2nd Cmt Plug - 200' cmt balance plug @ 2570' - 2770'. RIH w/ 3-1/8" csg gun & perf 1' @ 4 spf using Prospector Charges at 460'.
- 3rd Cmt Plug - Pumped 134 sxs cmt and circulated to surface. 460' to surface.
- Pumped a total of 185 sxs of Class 'G' cement on 3 plugs.
- 8/1/05 - Welded Name Plate on Well @ surface.
- Filled in hole, picked up trash & hauled off. Witnessed by BLM - Johnny Bowen. Final Well Report

3 - BLM, 2 - Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed JIM SIMONTON *Jim Simonton* **COMPLETION SUPERVISOR** Date 10/17/05

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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OCT 19 2005
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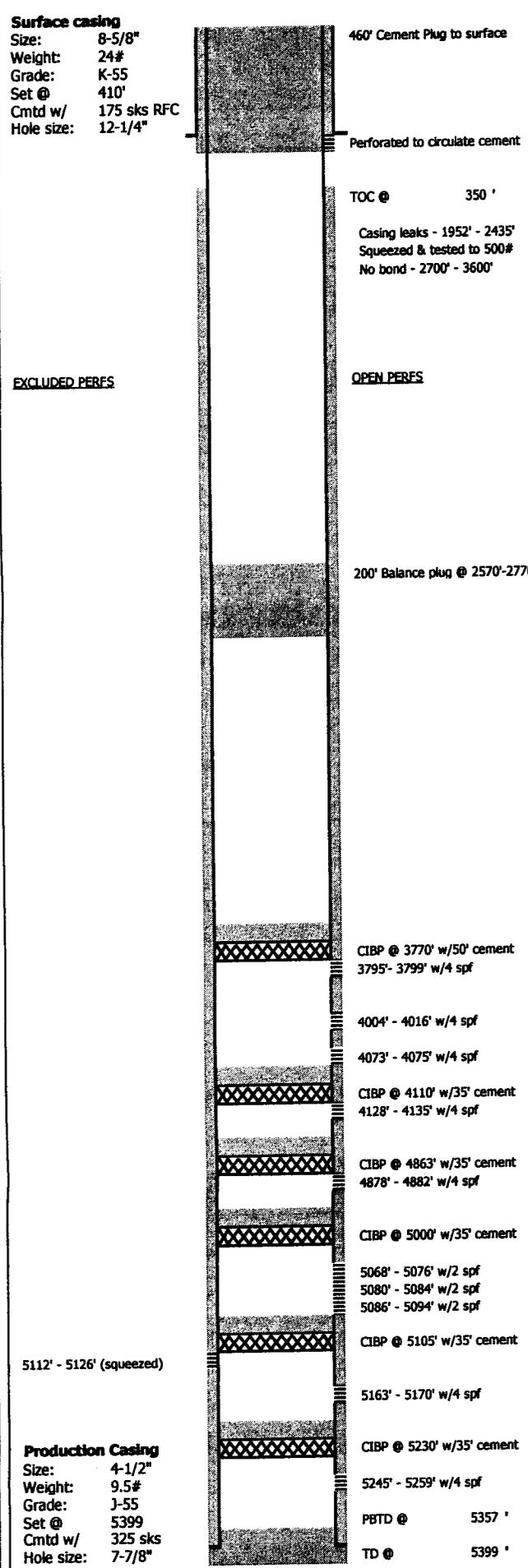
FIELD: Powder Springs **GL:** 5,717' KBE: 5,729' **Spud Date:** 7-10-79 **Completion Date:** 7-12-05

Well: Utah D-3 **TD:** 5,399' P8TD: 3,970' **Current Well Status:** Plugged & Abandoned

Location: NWNW Sec. 25, T7S, R24E
API#: 43-047- 30570
 Uintah County, Utah

Reason for Pull/Workover:
 Recompletion & PA

Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		12.00	12.00
Hanger		-	12.00
0 jts.	2-3/8"	-	12.00
SN	2-3/8"	-	12.00
0 ft	2-3/8"	-	12.00
EOT @			12.00

Note: To correlate to wireline depths w/tubing, leave out 12' KB.

Tubing Information:

Condition: _____
 New: _____ Used: _____ Rerun: _____
 Grade: J-55
 Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition: _____
 New: _____ Used: _____ Rerun: _____
 Grade: _____
 Manufacture: _____

Pump Information:

API Designation: _____
 Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: _____ Original Run Date: _____
 RERUN _____ NEW RUN _____

ESP Well	Flowing Well
Cable Size: _____	SN @ _____ 12'
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ _____ 12'

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
 Hanger: Yes _____ No _____

SUMMARY

- Wasatch**
- 5245' - 5259' w/4 spf. Acidized w/700 gals 15% HCl
- CIBP @ 5230' w/35' cement
- Green River**
- Pv5 - 5163' - 5170' w/4 spf. (Wet)
- 5112' - 5126' (squeezed)
- CIBP @ 5105' w/35' cement
- Oy2 - 5080' - 5084' w/2 spf
- Ox3 - 5068' - 5076' w/2 spf
- CIBP @ 5000' w/35' cement
- Ms8 - 4878' - 4882' w/4 spf. Acidized w/400 gals 15% HCl
- CIBP @ 4863' w/35' cement
- Dv5 - 4128' - 4138' w/4 spf. (Wet)
- CIBP @ 4110' w/35' cement
- Cy2 - 4004' - 4016' w/4 spf. Acidized w/1200 gals 15% HCl.
- CIBP @ 3970'
- 3795' - 3799' w/4 spf (Wet)
- 6-27-05 drilled up CIBP @ 3970'. Perforate Green River Da8 interval 4073'-4075' w/4 spf. Flowed back dry. Acidized w/500 gal 15% HCl. Recovered no gas or fluid.
- 7-7-05 set CIBP @ 3770'.
- 7-11-05 P & A well w/50' cement plug on CIBP @ 3770'. 200' Cement Balance Plug @ 2570'-2770'. Perforated @ 480' and circulated cement to surface.

Production Casing
 Size: 4-1/2"
 Weight: 9.5#
 Grade: J-55
 Set @ 5399'
 Cmtd w/ 325 sks
 Hole size: 7-7/8"