

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS _____ LOCATION INS' _____ ED _____ SUB. REPORT/ABD. _____

870225 chg of open eff. w. 31-80: 930913 Enron Oil & Gas to Bishop Petro. eff. 9-1-93:
931207 Bishop Petro. to Berry Ventures Inc. eff. 7-15-93:

DATE FILED 11-21-78

LAND: FEE & PATENTED STATE LEASE NO. STATE 16909 PUBLIC LEASE NO. Utah 38399 INDIAN

DRILLING APPROVED: 11-21-78

SPUDED IN: 8-8-79

COMPLETED: 10-6-79 PUT TO PRODUCING: 10-6-79

INITIAL PRODUCTION: 32 BOPD

GRAVITY A.P.I. 35.6

GOR:
PRODUCING ZONES: 4111'-4787' Green River

TOTAL DEPTH: 5054'

WELL ELEVATION: 4794' KB

DATE ABANDONED:

FIELD: Natural Buttes

UNIT:

COUNTY: Uintah

WELL NO. DUCK CREEK 6-16GR API NO: 43-047-30540

LOCATION 2082' FT. FROM (XX) (S) LINE. 1925' FT. FROM (XX) (W) LINE. NE SW 1/4-1/4 SEC. 16 ✓

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	20E	16	Bishop Petro. Corp. Enron Oil & Gas Berry Ventures Inc.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN ~~TRIPPLICATE*~~
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

STATE 16909

6. If Indian, Allottee or Tribe Name

UTE (SURFACE)

7. Unit Agreement Name

8. Farm or Lease Name

DUCK CREEK

9. Well No.

6-16GR

10. Field and Pool, or Wildcat

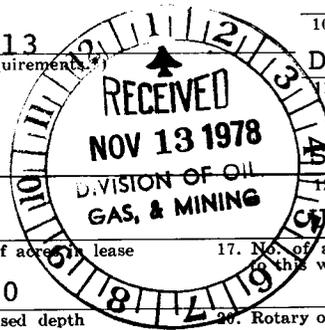
Nat Butte
DUCK CREEK-GREEN RIVER

11. Sec., T., R., M., or Blk.
and Survey or Area

SEC. 16, T9S, R20E

12. County or Parrish 13. State

UINTAH UTAH



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

BELCO PETROLEUM CORPORATION

3. Address of Operator

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

2082' FSL & 1925' FWL (NE SW)

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

715

16. No. of acres in lease

560

17. No. of acres assigned to the well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1927

19. Proposed depth

5250

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4782' NAT GL

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	5 1/2"	15.5# K-55	5250'	AS NEEDED

ESTIMATED LOG TOPS: Uinta Surface, Green River 1817'.

Propose to drill a 12 1/4" hole to 200' and run 9-5/8", 36.0#, K-55 surface casing to 200'. Will cement to surface. Rig up BOP and test daily as to proper operation. Drill a 7-7/8" hole to TD at 5250' with minimum amount of downhole deviation. Adequate mud properties will be used to control the well. Drilling samples will be collected. All potential producing formations will be adequately evaluated. If shows warrant, 5 1/2" OD production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole, a dry hole marker will be erected as per regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

Signed *Robert Spingman*

Title **ENGINEERING TECHNICIAN**

Date **11/10/78**

(This space for Federal or State office use)

Permit No. **43-047-30540**

Approval Date

Approved by

Title

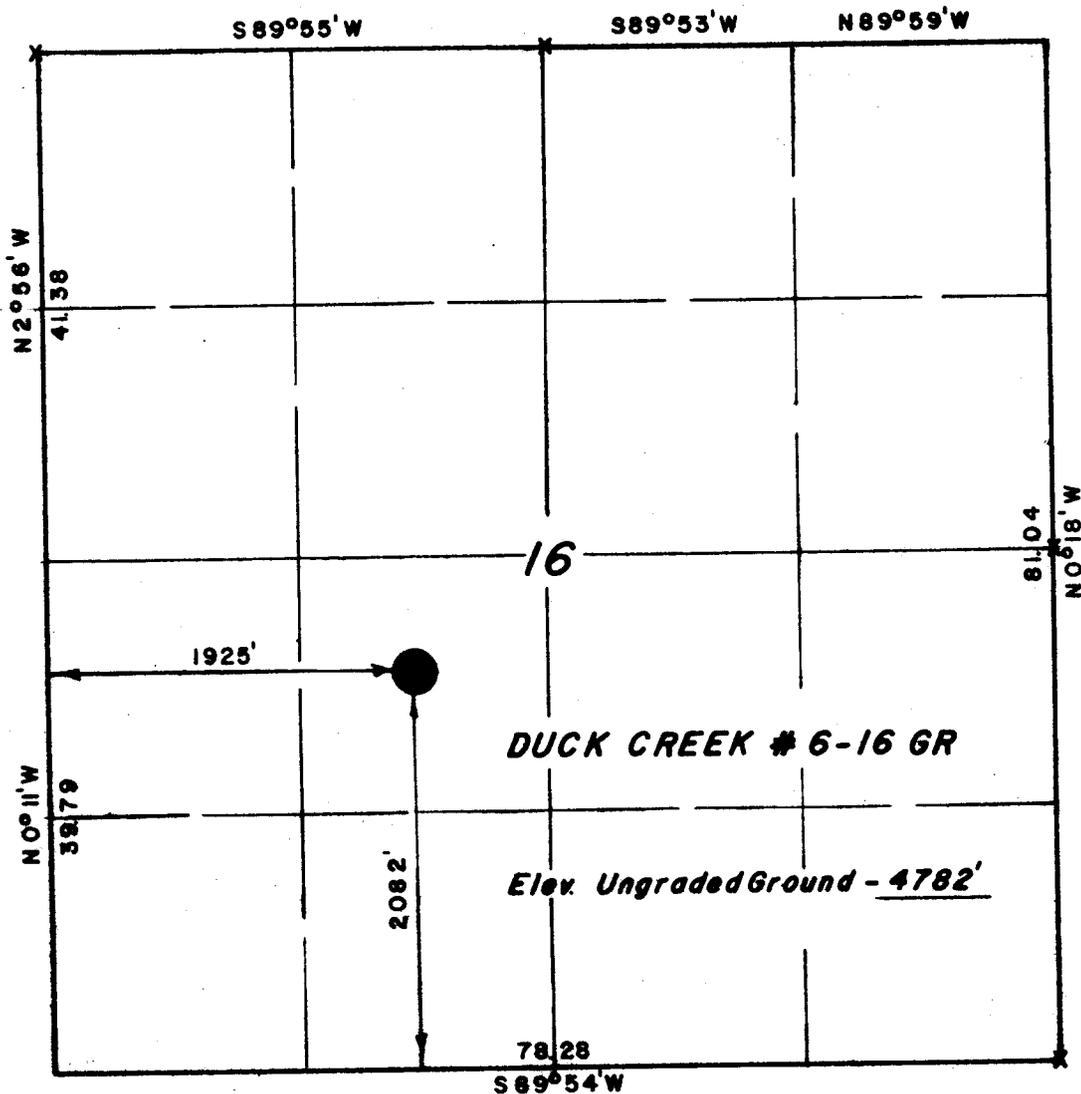
Date

Conditions of approval, if any:

T9S, R20E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CORP.

Well location, **DUCK CREEK #6-16 GR**
 located as shown in the NE 1/4 SW 1/4
 Section 16, T9S, R20E, S.L.B.&M.
 Uintah County, Utah.



X = Section Corners Located

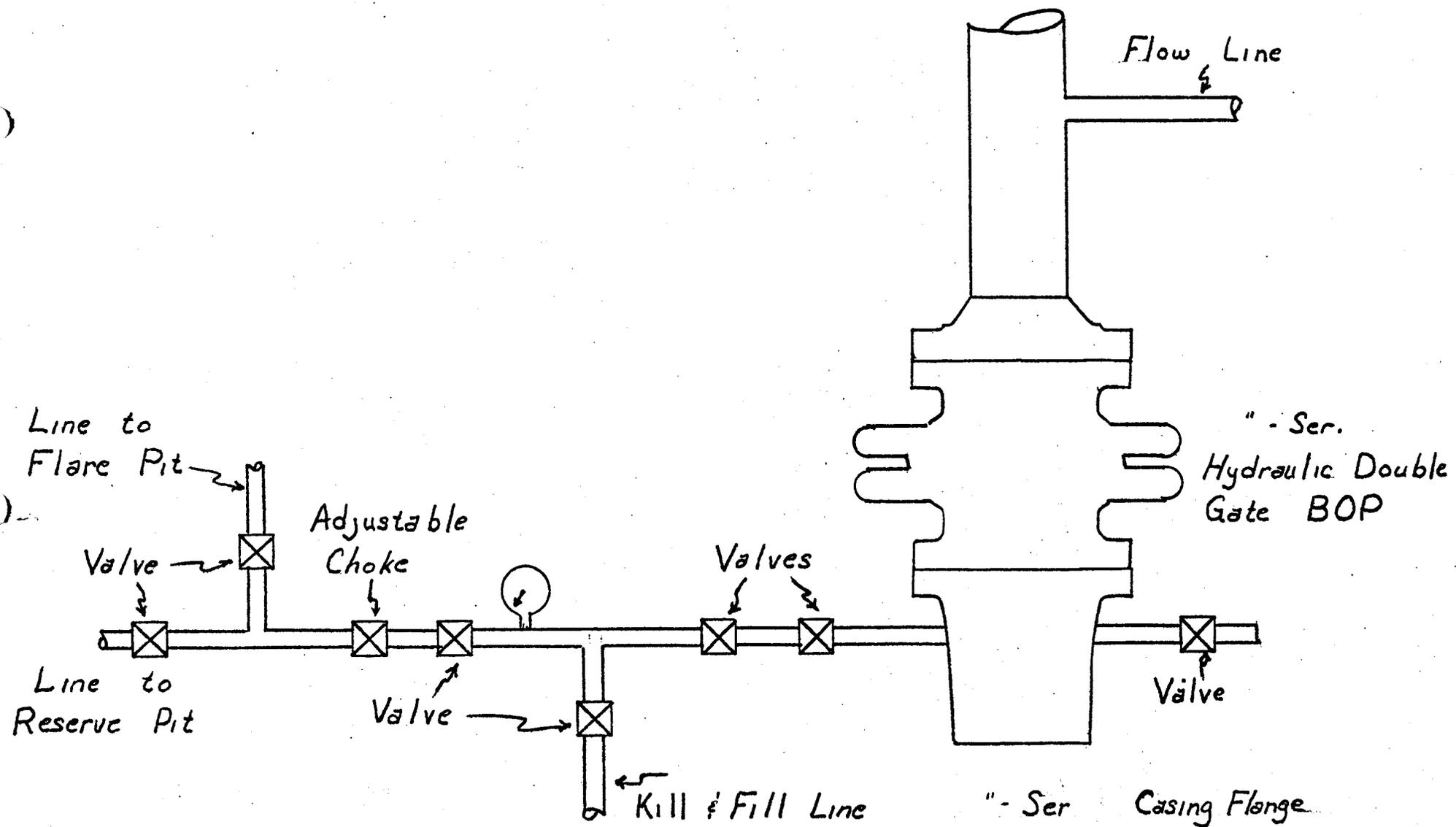


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 11/8/78
PARTY L.D.T. D.S. W.J. S.M.	REFERENCES GLO Plat
WEATHER Cool & Clear	FILE BELCO PETROLEUM



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Nov. 22 -
Operator: Belas Petroleum
Well No: Duck Creek 6-16 GR
Location: Sec. 16 T. 9S R. 20E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number: 43-041-30540

CHECKED BY:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: _____

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

Approved for Oil only



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 22, 1978

Belco Petroleum Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Well No.
Duck Creek 5-16GR
Sec. 16, T. 9 S, R. 20 E,
Duck Creek 6-16GR
Sec. 16, T. 9 S, R. 20 E,
Duck Creek 7-16GR
Sec. 16, T. 9 S, R. 20 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations. However, as Rule C-3 specifies 640-acres for gas well production, the above wells may be completed for oil production only.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Home: 466-4455
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is:

#5-16GR: 43-047-30523
#7-16GR: 43-047-30541

#6-16GR: 43-047-30540

Very truly yours,

CLEON B. FEIGHT
Director



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

May 24, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: PLEASE SEE ATTACHED SHEET FOR
LIST OF WELL LOCATIONS

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Attachment: Well locations

- 1) Well No. Natural Buttes Unit 39-28B
Sec. 28, T. 9S, R. 20E,
Uintah County, Utah
- 2) Well No. Natural Buttes Unit 60-26B
Sec. 26, T. 10S, R. 22E,
Uintah County, Utah
- 3) Well No. Chapita Wells Unit 42-13
Sec. 13, T. 9S, R. 22E,
Uintah County, Utah
- 4) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E,
Uintah County, Utah
- 5) Well No. Duck Creek 5-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- ~~6) Well No. Duck Creek 6-16GR~~
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 7) Well No. Duck Creek 7-16GR
Sec. 16, T. 9S, R. 20E,
Uintah County, Utah
- 8) Well No. Natural Duck 2-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 9) Well No. Natural Duck 3-15GR
Sec. 15, T. 9S, R. 20E,
Uintah County, Utah
- 10) Well No. Natural Duck 4-21GR
Sec. 21, T. 9S, R. 20E,
Uintah County, Utah

Belco Petroleum Corporation

Belco



May 30, 1979

Mr. Cleon B. Feight
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: The Attached Listing of Wells

Dear Mr. Feight:

In reference to a letter dated May 24, 1979, from Kathy Avila of your office requesting information concerning the attached listing of wells, please be advised of the following:

1. Natural Buttes Unit 39-28B - This well has been drilled and is presently being completed.
2. Natural Buttes Unit 60-26B - The location has been prepared and surface casing has been set. This well will be drilled in the near future.
3. Chapita Wells Unit 42-13 and Chapita Wells Unit 43-11 - These locations have been prepared and should be drilled in the near future.
4. Applications for Permit to Drill were submitted to the USGS and your office in early December, 1978, and the proposed locations were inspected on January 26, 1978, by the USGS and the BIA. As yet we have not received approval from the USGS to drill the following wells:

Duck Creek 5-16 GR	Natural Duck 2-15 GR
* Duck Creek 6-16 GR	Natural Duck 3-16 GR
Duck Creek 7-16 GR	Natural Duck 4-21 GR

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Attachment
cc: Houston
Denver
Vernal
File

VERNAL DISTRICT
DAILY DRILLING REPORT
AUGUST 3, 1979

DRILLING

NBU 69-28B
TD 7098'
Island Zone
RL Manning #23
Belco WI 100%

✓ 1848' (1138') 2: Drlg Green River
Drl'd 1138' in 21 hrs. Dev @ 813' 1/2°, 1251' 3/4°, 1754' 8°, 1785' 8°, 1 1/2 hrs. POH for surveys @ 1489' 6°, 1695' 8°, 1 1/2 hrs. Dev @ 1848' 7 3/4°. Bit #1, 8 3/4, M84F, 3 13/32, 1638' 29 3/4 hrs. PP-600, WT-25/40, RPM-65/70
Mud prop: MW-8.3, VIS-26, Chl-1000
AFE to csg point \$228,000
Cost to date \$59,336

ND 4-21GR
TD 5022'
Green River
Chandler & Assoc 1
Belco WI 100%

✓ 525' (317') 1. Drlg Uintah
Drl'd 317' in 11 hrs. RU 8 hrs. Nipply up, test BOP's 1000#, 15 min. Drl'd cement @ 165', shoe @ 208' @ 7:30 P.M. 8-2-79, 4 1/2 hrs. Dev @ 293' 1/2°. Bit #1, 8 3/4, J-44, 3 14/32, 317' 11 hrs
PP-550, WT-all, RPM-60
Mud prop: MW-8.3, VIS-26, Chl-8000
AFE to csg point \$143,000
Cost to date \$39,160

DUCK
DC 6-16GR
Green River
Chandler & Assoc 1
Belco WI 100%

✓ Started location
Cost to date \$660

COMPLETION

NBU 47-27B
R & R Well Serv
Belco WI 100%
PBTD 7126'

DV @ 4620'. Installed tbg head. Test csg to 5000 PSI, 15 min, OK. Rigged GO Int. Perf w/10 gram DML shot, 6923-6925' (4 holes), 6469-6471' (8), 6456-6458' (8), 6258-6260' (8). TIH HOWCO ret BP & RTTS pkr. Set BP @ 6971', Pkr @ 6205'. Circ fluid, chl-35,000 PPM. Made 5 swab runs to 6170'. Rec 19 BBLs fluid, chl-26,000 PPM. Gas cut, lt gas blow at end.
AFE (completion) \$390,000
Cost to date \$286,004

NBU 46-26B
R & R Well Serv
Belco WI 100%
PBTD 7095'

Stage collar @ 4679'. Displace hole w/5% KCL. Pull bit & csg scraper. Run Bond log w/GO Int. Hold 1000# on csg while logging. Wireline TD 7044', stage collar @ 4680', top of cement 1830'. 100% bond from 7044-1830'. Press test to 5000#, 15 min, OK. Will perf this A.M.
AFE (completion) \$405,000
Cost to date \$278,938

NBU 41-34B
NBU 44-25B
NBU 48-29B
NBU 52-1B
NBU 59-24B
NBU 62-35B
NBU 63-12B
NBU 70-34B
DC 5-16GR

WOCU
WOCU
WOCU
WOCU
WOCU
WOCU
WOCU
WOCU
WOCU

Duck Creek

DC 6-16GR — Move in, RU pump, tank & lines. Will kill well, pull pkr
NL Well Serv & TIH production string today.
Belco WI 100% AFE (completion) \$288,000
PBTB 5010' Cost to date \$254,932

<u>NBU 63-12B</u>	WOCU
<u>NBU 69-28B</u>	WOCU
<u>NBU 44-25B</u>	WOCU
<u>NBU 41-35B</u>	WOCU
<u>NBU 48-29B</u>	WOCU
<u>STGU 14-34</u>	WOCU
<u>STGU 15-27</u>	WOCU

OPERATIONS

<u>CWU TOTAL</u>	1669 MCFD, LP-507, 2 wells on
<u>NBU TOTAL</u>	14,831 MCFD, 27 wells on, 6 SI CIG gas control Meter station #101 LP-478, NBU 4-35B LP-817 #106 LP-478, #110 LP-474 #109 LP-478, NBU 29-5B LP-694
<u>TOTAL GAS</u>	<u>16,500 MCFD</u>
<u>TOTAL OIL</u>	<u>572 BBLs</u>
<u>ND 1-15GR</u>	30 BBLs, 16 MCF, GOR 521, TP-35
<u>NBU 9-32GR</u>	3 BBLs, 12 BW
<u>ND 2-15GR</u>	150 BBLs, 166 MCF, GOR 1106, 15/64 choke, TP-280
<u>ND 4-21GR</u>	100 BBLs, 30 MCF, GOR 300, 18/64 choke, TP-140
<u>DC 5-16GR</u>	127 BBLs, TP-25, 11 X 74 SPM
<u>DC 6-16GR</u>	35 BBLs, TP-15
<u>NBU 33-17B</u>	Flowing 1306 MCF in 24 hrs. TP-1300, CP-1300, 15/64 choke 0 BW, 0 BC
<u>NBU 46-26B</u>	SI TP-2500, CP-2550, SI 192 hrs
<u>NBU 47-27B</u>	Swabbing well. Made 18 runs in 8 hrs, rec 54 BBLs, chl- 16,000. 1st run, fluid level @ 400', last run 1500', before swab TP-1250, CP-1250, after swab TP-0, CP-900.
<u>NBU 59-24B</u>	SI TP-1950, CP-2350, SI 72 hrs
<u>NBU 62-35B</u>	SI TP-2020, CP-1790, SI 72 hrs
<u>NBU 65-25B</u>	SI TP-1050, CP-1250, SI 72 hrs
<u>EGNAR #1</u>	1580 MCFD, 0 BC, TP-550, LP-420, 72°

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2082' FSL & 1925' FWL (NE SW)
At top prod. interval reported below SAME
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 38399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE (SURFACE)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
6-16 GR

10. FIELD AND POOL, OR WILDCAT
DC- GREEN RIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 16, T9S, R20E

14. PERMIT NO. 43-047-30540 | DATE ISSUED 11/21/79

12. COUNTY OR PARISH UINTAH | 13. STATE UTAH

15. DATE SPUDDED 8/8/79 | 16. DATE T.D. REACHED 9/7/79 | 17. DATE COMPL. (Ready to prod.) 10/6/79 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4794' KB | 19. ELEV. CASINGHEAD 4782'

20. TOTAL DEPTH, MD & TVD 5054' | 21. PLUG, BACK T.D., MD & TVD 5010' | 22. IF MULTIPLE COMPL., HOW MANY* --- | 23. INTERVALS DRILLED BY --- | ROTARY TOOLS ALL | CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4111-4787' GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, CNL-FDC-GR

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0# K-55	215'	13"	200 sx Class "G"	NONE
5 1/2"	15.5# NKK	5054'	8-3/4"	1161 sx 50-50 Pozmix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4883'	

31. PERFORATION RECORD (Interval, size and number)

4870-4874'	
4862-4864	
4764-4768'	2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4764-4768'	10,676 gal diesel-cond 5,000# 20/40 mesh sand 2,000# 10/20 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION 10/6/79 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING | WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/21/79	24	---	---	32	---	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
35#	25#	---	32	---	---	35.6 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
AL MAXFIELD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Negan E. Cape | TITLE ENGINEERING CLERK | DATE 11/21/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
				GREEN RIVER H J M	
					MEAS. DEPTH 1730' 3353' 4062' 4720'
					TOP +3064 +1441 + 732 + 74
					TRUE VERT. DEPTH

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 5, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FSL & 1925' FWL NE/SW</p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether DF, BT, OR, etc.) _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-38399</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface</p> <p>7. UNIT AGREEMENT NAME Duck Creek</p> <p>8. FARM OR LEASE NAME 6-16GR</p> <p>9. WELL NO. Duck Creek*Green River</p> <p>10. FIELD AND POOL, OR WILDCAT Sec. 16, T0S, R22E</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20E</p> <p>12. COUNTY OR PARISH OR STATE Uintah Utah</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This to advise that the subject well's classification is to be changed to temporary abandon because of economic reasons. Should this well be returned to production notification as required will be submitted.

It is desired not to plug & abandon well at this time pending the results of a secondary recovery study. Later the well may be returned to production or converted to water injection. Results of this study and a proposed plan should be available in the next 12-24 months. The well has been rendered unable to produce by removing drive belts.

Well to remain in shut-in status - see letter dated 4/2/85.

JRB

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE District Engineer DATE March 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



April 2, 1985

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
Duck Creek 17-16	Sec.16, T.9S, R.20E,
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.20E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,

Page 2
Belco Development Corporation
April 2, 1985

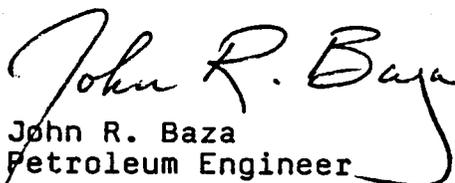
The criteria used to distinguish a temporary abandoned well from a shut-in well is that temporary abandonment requires removal of production equipment from the well and a temporary plug to be set which prevents fluid migration through the well bore. If a well is to be temporarily abandoned, the operator should submit a Sundry Notice indicating where the temporary plug has been set and that production equipment has been appropriately removed from the well.

A shut-in well designation indicates that the well is simply not producing. No limit has been set on the amount of time which a well can be maintained in either temporary abandoned or shut-in status. However, it is requested that the afore mentioned classifications should be used when submitting well status reports to the Division.

After review of the Sundry Notices received for the subject wells, the staff has determined that these wells should be classified as shut-in wells and additional information is necessary in order to classify these wells as temporary abandoned. If such information is available, it is requested that you submit this information to the Division in order to change the designation of these wells.

If you have additional questions concerning this matter, please contact the Division. Thank you for your consideration of this matter.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
0090T63-64



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

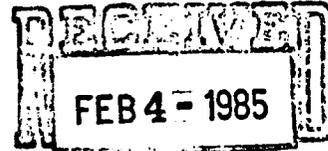
IN REPLY
REFER TO:

3100
(U-802)

February 1, 1985

Belco Development Corporation
P.O. Box X
Vernal, UT 84078

Attn: Jerry Ball



BLM NORTH PETROLEUM
VERNAL, UTAH 84078

Re: Sundry Notices for wells to
be tentatively placed in
shut-in status, due to
economic reasons.

Based on our meeting February 1, I am returning the enclosed sundry requests. As discussed during that meeting, it is the operator's responsibility to keep our office informed of well status. To help clarify our position on this subject the following explanation is provided:

- 1) Shut-In Status - A well can be placed in temporary shut-in status for a number of reasons, and requires no BLM approval. But, the well shall be capable of production in paying quantity and will be inspected for compliance with existing onshore oil and gas operations regulations.
- 2) Temporarily Abandoned - A well not capable of production in paying quantity cannot be temporarily abandoned for more than 30 days without written permission from BLM. T&A status is a preliminary step pursuant to permanent abandonment, and requires that the well be altered to render it incapable of production. This can be accomplished either through alteration of the well bore or removal of production equipment. If T&A status is requested and approved for a specific location, that facility will not be inspected for compliance with existing onshore oil and operations regulations, pertaining to production.

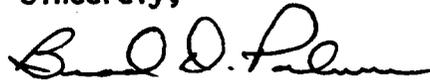
Having a better knowledge of the wells identified on the enclosed sundry notices, and in view of our discussion, I feel you may want to request the status be changed to Temporarily Abandoned, pending further evaluation to determine:

- a. If the well can be used for injection to recover additional oil or gas, or:
- b. If the well can be used for subsurface disposal of produced water.

In either case we will, in all probability, approve the status change for a period of 12 months and may authorize an additional 12 months when justified (43 CFR 3162.3-4(c)).

We appreciate your cooperation and if you should have any further questions please contact Brad Palmer at this office (801) 789-1362.

Sincerely,



Brad D. Palmer
Acting Area Manager
Book Cliffs Resource Area

Enclosures (13)



April 10, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED

APR 12 1985

DIVISION OF OIL
GAS & MINING

Subject: Sundry Notices for
TA of Wells

Attn: John Baza

The request to temporarily abandon the wells listed in your letter of April 2, 1985, was sent as a result of the attached letter from the BLM.

If you have any other questions please contact me after Brad Palmer with the BLM has been contacted.

J. C. Ball
District Engineer

JCB/sk
cc: Brad Palmer
Reading File
Well File

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location	Zone	Oper	Oil (BBL)		
X STAGECOACH U 21-8 4304730659 04920 09S 22E 8	WSTC	✓			
X STAGECOACH U 22-17 4304731299 04920 09S 22E 17	WSTC	✓			
X STAGECOACH U 10-23 4304720163 04925 08S 21E 23	GRRV	✓			
X DUCKCREEK 1-16G 4304730326 04930 09S 20E 11	WSTC	✓			
X DUCKCREEK 2-10G 4304730434 04935 09S 20E 10	WSTC	✓			
X DUCKCREEK 3-16GR 4304730476 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 5-16GR 4304730523 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 5-16GR 4304730540 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 7-16GR 4304730541 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 11-16GR 4304730626 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 10-16GR 4304730627 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 8-16GR 4304730628 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 15-16GR 4304730649 04940 09S 20E 16	GRRV	✓			
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

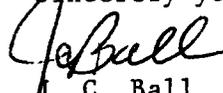
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

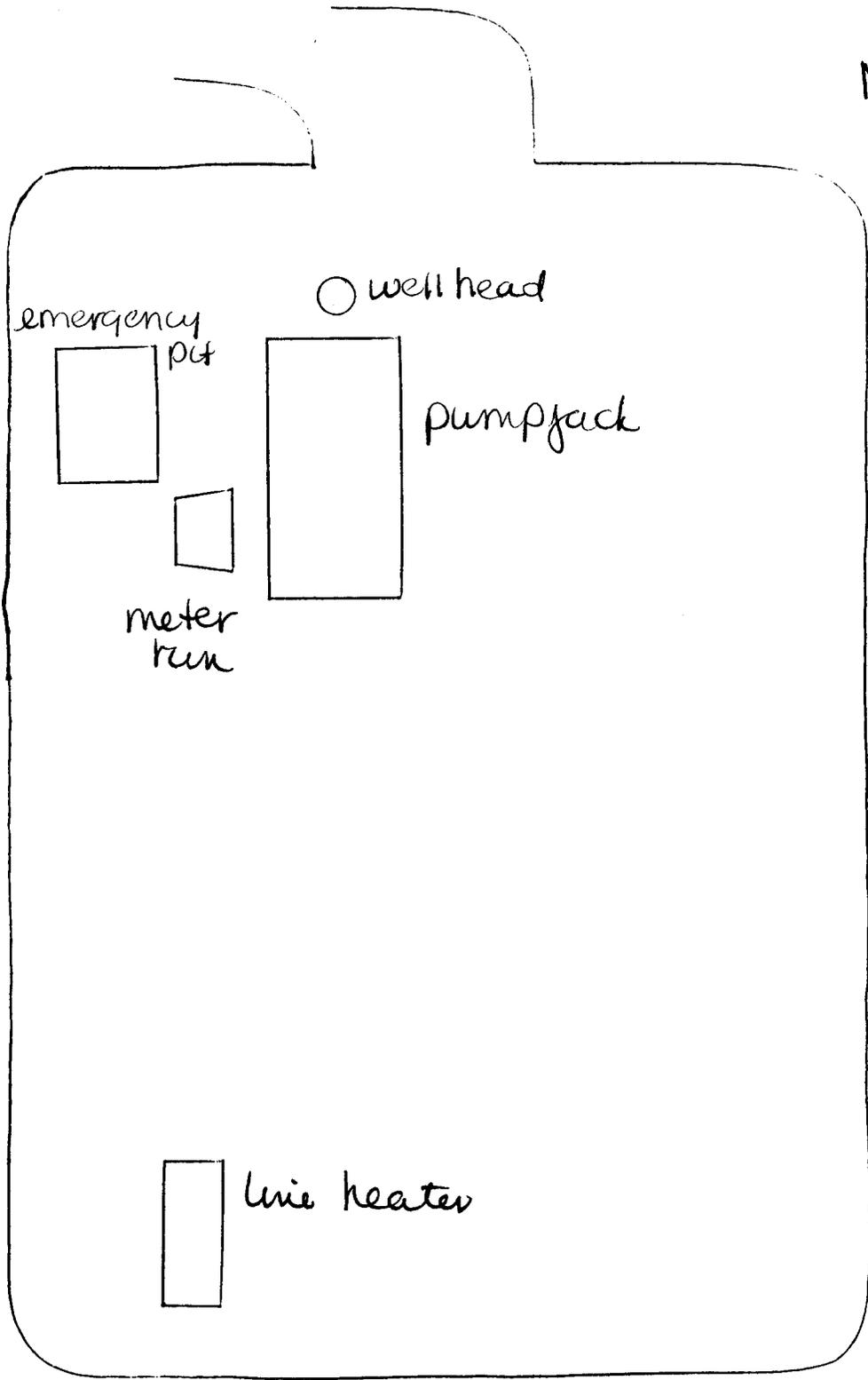
cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Duck Creek 6-166R Sec 16, T9S, R20E Kubly 1/4/89



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate*
(Other Applications on
Reverse Side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>*Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-38399</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE</p>
<p>2. NAME OF OPERATOR ENRON OIL & GAS COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P. O. BOX 1815</p>		<p>8. FARM OR LEASE NAME DUCK CREEK</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FSL & 1925' FWL NE/SW</p>		<p>9. WELL NO. 6-16GR</p>
<p>14. PERMIT NO. 43 047 30540</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4790' GL</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 16, T9S, R22E ^{20E}</p>
		<p>12. COUNTY OR PARISH UINTAH</p>
		<p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY ABANDONED

RECEIVED
FEB 04 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: DUCK CREEK 6-16
NENW Sec. 16, T9S, R20E S.L.B.&M
Uintah County, Utah
LEASE NO. U-38399

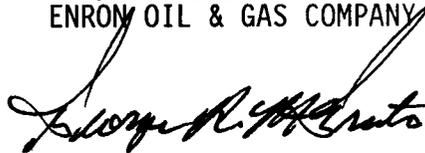
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

RECEIVED

JAN 07 1993

DIVISION OF
OIL GAS & MINING

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/lwSundry

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-38399

6. If Indian, Allottee or Tribe Name:
Ute Tribal Surface

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Duck Creek 6-16 GR

2. Name of Operator:
Enron Oil & Gas Company

9. API Well Number:
43-047-30540

3. Address and Telephone Number:
P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:
Duck Creek/ Greenriver

4. Location of Well
Footages: 2082' FSL & 1925' FWL
CG, Sec., T., R., M.: NE/SW Sec. 16, T9S, R20E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: TEMPORARILY ABANDONED

RECEIVED

JAN 07 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: *Linda S. Wau* Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

SEP 07 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Bishop Petroleum Corporation

3. Address and Telephone No.
 1580 Lincoln Street, Suite 880, Denver, Colorado 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (303) 863-7800
 2082' FSL & 1925' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$
 Section 16-T9S-R20E

5. Lease Designation and Serial No.
 U-38399

6. If Indian, Allottee or Tribe Name
 Ute Tribal Surface

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Duck Creek 6-16GR

9. API Well No.
 43-047-30540

10. Field and Pool, or Exploratory Area
 Green River

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 15, 1993, but effective September 1, 1992, Enron Oil & Gas Company assigned all of its right, title and interest in the above-described well to Bishop Petroleum Corporation.

Please be advised that Bishop Petroleum Corporation is now considered to be the operator of the Duck Creek 6-16GR Well; NE/4SW/4 of Section 16, Township 9 South, Range 20 East; Lease U-38399; Uintah County, Utah; and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UT0948.

RECEIVED
JUL 15 1993

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title President Date 7-15-93

(This space is for use by the Bureau office use)
 Approved by HOWARD B. CLEAVINGER II Title ASSISTANT DISTRICT MANAGER MINERALS Date SEP 02 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

September 10, 1993

REGISTERED

SEP 13 1993

Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attention: Ms. Lisha Cordova

RE: Change of Operator
Duck Creek and Natural Duck Wells
Uintah County, Utah
K0034064

Ladies and Gentlemen:

This letter will confirm that Enron Oil & Gas Company assigned all of its right, title and interest in and transferred operatorship of the following described wells to Bishop Petroleum Corporation effective September 1, 1992:

<u>Well Name</u>	<u>Description</u>	<u>API Well No.</u>
Duck Creek 11-16GR	SW/4SW/4 of Sec. 16-9S-20E	43-047-30626
Natural Duck 1-15GR	NE/4SW/4 of Sec. 15-9S-20E	43-047-30393
Natural Duck 6-15GR	NW/4SW/4 of Sec. 15-9S-20E	43-047-30647
Natural Duck 3-15GR	SW/4SE/4 of Sec. 15-9S-20E	43-047-30556
Natural Duck 5-15GR	SE/4SW/4 of Sec. 15-9S-20E	43-047-30646
Natural Duck 4-21GR	NE/4NE/4 of Sec. 21-9S-20E	43-047-30557
Natural Duck 10-21GR	NW/4NE/4 of Sec. 21-9S-20E	43-047-30769
Duck Creek 26-8GR	NE/4SE/4 of Sec. 8-9S-20E	43-047-30784
Duck Creek 15-16GR	SE/4SW/4 of Sec. 16-9S-20E	43-047-30649
Duck Creek 6-16GR	NE/4SW/4 of Sec. 16-9S-20E	43-047-30540
Duck Creek 5-16GR	SW/4SE/4 of Sec. 16-9S-20E	43-047-30523
Duck Creek 3-16GR	NE/4SE/4 of Sec. 16-9S-20E	43-047-30476
Natural Duck 12-21GR	NW/4NW/4 of Sec. 21-9S-20E	43-047-30771
Natural Duck 11-21GR	NE/4NW/4 of Sec. 21-9S-20E	43-047-30770
Natural Duck 8-15GR	SW/4NW/4 of Sec. 15-9S-20E	43-047-30679
Natural Duck 9-15GR	NW/4NW/4 of Sec. 15-9S-20E	43-047-30680
Duck Creek 18-16	SE/4NW/4 of Sec. 16-9S-20E	43-047-30655 <i>see separate change.</i>
Natural Duck 2-15GR	SW/4SW/4 of Sec. 15-9S-20E	43-047-30555

A copy of the federal-form sundry notice pertaining to the change of operator of the Natural Duck 12-21GR well is enclosed. It is our understanding that you have copies of the federal-form sundry notices pertaining to the change of operator of the others.

Division of Oil, Gas and Mining
September 10, 1993
Page 2 of 2

If you have any questions or need anything further from Enron Oil & Gas Company, please don't hesitate to contact the undersigned.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Miller
Project Landman

TLM/dac
Enclosure
11825T

cc: Bishop Petroleum Corporation

Routing:	
1. FILE 7-SA	✓
2. FILE 58-FILE	✓
3. VLC	✓
4. RJP	✓
5. FILE	✓
6. PL	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator) BISHOP PETROLEUM CORP
 (address) 1580 LINCOLN ST STE 880
DENVER, CO 80203
 phone (303) 863-7800
 account no. N 1245

FROM (former operator) ENRON OIL & GAS CO
 (address) PO BOX 250
BIG PINEY, WY 83113
 phone (307) 276-3331
 account no. N 0401

Well(s) (attach additional page if needed):

- Name: NATURAL DUCK 1-15/GRRV API: 43-047-30393 Entity: 5055 Sec 15 Twp 9S Rng 20E Lease Type 0144868
 Name: DUCKCREEK 3-16GR/GRRV API: 43-047-30476 Entity: 10723 Sec 16 Twp 9S Rng 20E Lease Type 038349
 Name: DUCKCREEK 6-16GR/GRRV API: 43-047-30540 Entity: 10725 Sec 16 Twp 9S Rng 20E Lease Type 038399
 Name: NATURAL DUCK 2-15/GRRV API: 43-047-30555 Entity: 5055 Sec 15 Twp 9S Rng 20E Lease Type 0578A
 Name: NATURAL DUCK 3-15/GRRV API: 43-047-30556 Entity: 5055 Sec 15 Twp 9S Rng 20E Lease Type 0578A
 Name: NATURAL DUCK 4-21/GRRV API: 43-047-30557 Entity: 5055 Sec 21 Twp 9S Rng 20E Lease Type 0144869
 Name: DUCKCREEK 5-16GR/GRRV API: 43-047-30523 Entity: 10724 Sec 16 Twp 9S Rng 20E Lease Type 038399

CONT.

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 9-10-93) (Rec'd. 9-10-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd. 9-7-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-13-93)
- Sec 6. Cardex file has been updated for each well listed above. (9-13-93)
- Sec 7. Well file labels have been updated for each well listed above. (9-13-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-13-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-6 19 93

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-38399

6. If Indian, Allottee or Tribe Name

Ute Tribal Surface

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Duck Creek 6-16 GR

2. Name of Operator

Berry Ventures, Inc.

9. API Well No.

43-047-30540

3. Address and Telephone No.

(918) 492-1140
7060 South Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742

10. Field and Pool, or Exploratory Area

Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,082' FSL & 1,925' FWL, NE/4 SW/4
Section 16-T9S-R20E

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, Bishop Petroleum Corporation sold all of its right, title and interest in the above-described well to Berry Ventures, Inc.

Please be advised that Bishop Petroleum Corporation will continue to be the contract operator of the Duck Creek 6-16 GR well under Agreement with Berry Ventures, Inc. Berry Ventures, Inc., as Lessee of Operating Rights from the surface down to the base of the Green River Formation, is responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage is provided by Berry Ventures, Inc.'s BLM Bond No. UT0949 and Bishop Petroleum Corporation's Bond No. UT0948. All notices concerning operations should be directed to Bishop Petroleum Corporation, Attention of Mr. John B. Dunnewald, 1580 Lincoln Street, Suite 880, Denver, Colorado 80203, (303) 863-7800.

RECEIVED

SEP 20 1993

NOV 25 1993

14. I hereby certify that the foregoing is true and correct

Signed

Howard B. Cleavinger II

Title President

Date September 14, 1993

(This space for Federal or State office use)

Approved by

HOWARD B. CLEAVINGER II

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

NOV 24 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1992

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Lease Serial No.

Duck Creek
0050588-000

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

U-38399
3-16, 5-16, 6-16
15-16 wells

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)*
Street Berry Ventures, Inc.
15 East 5th Street, Suite 1909
City, State, ZIP Code Tulsa, Oklahoma 74103

UTAH STATE OFFICE
RECEIVED
ACCOUNTS UNIT
03 AUG 19 PM 2:02
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT

*If more than one transferee, check here and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Operating Rights (sublease) Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein. <u>Township 9 South, Range 20 East, SLM</u> Section 16: NE $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ Uintah County, Utah Containing 160.00 acres, more or less Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at a depth of 4,822 feet below K.B. (Kelly Bushing) in the Ute Trail No. 10 well drilled by DeKalb Petroleum Company in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, Township 9 South, Range 21 East, Uintah County, Utah.	100%	100%	-0-	5%	-0-

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer approved effective SEP 1 1993

IRENE J. IRSON

ACTING, Chief, Minerals
Adjudication Section

AUG 31 1993

****Upon Transferee's written acceptance of this Transfer of Operating Rights and the Bureau of Land Management's approval of same, Transferee agrees to indemnify and hold Transferor harmless from and against any and all claims, damages, liability and causes of action of any kind or character incurred by Transferee in connection with its operation of the interests transferred hereunder.**

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,000 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease, and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 15th day of July, 19 93
but effective September 1, 1992.

Name of Transferor Bishop Petroleum Corporation
Please type or print

Transferred by [Signature]
or John B. Dunnewald (Signature)

Attorney-in-fact _____
(Signature)

1580 Lincoln Street, Suite 880
(Transferor's Address)

Denver Colorado 80203
(City) (State) (Zip Code)

Executed this 15 day of July, 19 93

BERRY VENTURES, INC
[Signature]
Transferee By: _____
(Signature)

Attorney-in-fact _____
(Signature)

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering the data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WG-77), 18 and C Streets, N.W., Washington, D.C. 20240, and the Chief of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*This Assignment is made with warranty of title, either expressed or implied.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- RL	7- RL
2- RL	8- RL
3-VLC	
4-RJB	
5- RL	
6- RL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-15-93)

TO (new operator)	<u>BERRY VENTURES, INC.</u>	FROM (former operator)	<u>BISHOP PETROLEUM CORP.</u>
(address)	<u>C/O BISHOP PETROLEUM CORP.</u>	(address)	<u>1580 LINCOLN ST STE 880</u>
	<u>1580 LINCOLN ST STE 880</u>		<u>DENVER CO 80203</u>
	<u>DENVER CO 80203</u>		<u>JOHN B. DUNNEWALD</u>
	phone <u>(303) 863-7800</u>		phone <u>(303) 863-7800</u>
	account no. <u>N 6970</u>		account no. <u>N 1245</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>4304730540</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 11-30-93) (Ref'd 12-10-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Ref'd 11-26-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-7-93)*
- See 6. Cardex file has been updated for each well listed above. *(12-7-93)*
- See 7. Well file labels have been updated for each well listed above. *(12-7-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-7-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *scheduled Jan. 94' Board Hearing "Desig. Unit operations - Duck Creek Unit". Will review & make entity changes at that time. Discussed with Steve Schneider & operator.*
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DT 2/12/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: January 3 1994.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Bha/Vernal Approved 11-24-93.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U - 73323
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement UTU-72689A
Duck Creek Green River Fm
9. Well Name and Number Duck Creek 6-16 GR
10. API Well Number 4304730540
11. Field and Pool, or Wildcat Duck Creek
County : Uintah County State : UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Berry Ventures Inc.	
3. Address of Operator 5764 Fig Way, Suite B-1, Arvada, CO 80002	4. Telephone Number 303-421-6300
5. Location of Well Footage : QQ, Sec. T., R., M. : NE SW Section 16, T9S, R20E	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate Date Work Will Start _____

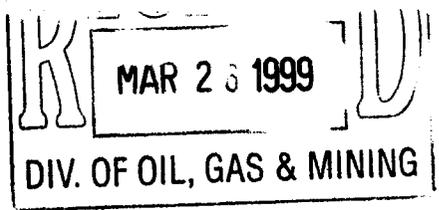
SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |
- Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well temporarily abandoned because it cannot produce at economic rate but has been included in the Duck Creek Green River Waterflood Unit.



14. I hereby certify that the foregoing is true and correct

Name & Signature <i>[Signature]</i>	Agent for Title <u>Berry Ventures</u>	Date <u>2/10/99</u>
--	--	---------------------

(State Use Only)

RIM Operating, Inc.

**5 Inverness Drive East
Englewood, CO 80112
303.799.9828
303.799.4259 Fax**

October 4, 2001

**Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801**

Re: Well Recompletion Report
Duck Creek 6-16GR
Natural Duck 8-15 GR
Uintah CO., Utah

Dear Sirs:

Please find enclosed the recompletion reports for converting the above presently Temporally Abandoned wells to Injection Wells for the Duck Creek Secondary Recovery unit. If you need additional information do not hesitate to contact the undersigned. Thank you.

Sincerely,



Kenneth J. Kundrik
Operation Engineer

RECEIVED

OCT 09 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-73323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other Injection

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME
Duck Creek Unit UTU-72689A

8. FARM OR LEASE NAME, WELL NO.
Duck Creek 6-16 GR

2. NAME OF OPERATOR
RIM Operating, Inc.

9. API WELL NO.
43-047-30540

3. ADDRESS AND TELEPHONE NO.
5 Inverness Dr. East, Englewood CO 80112

10. FIELD AND POOL OR WILDCAT
Duck Creek, Green River

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
 At Surface
2082' FSL & 1925' FWL (NE SW)
 At top prod. Interval reported below
same
 At total depth
same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SW SEC 16 T 9S R 20E

14. PERMIT NO. 43-047-30540	DATE ISSUED 11/21/1978	12. COUNTY OR PARISH UINTAH	13. STATE UTAH
---------------------------------------	----------------------------------	---------------------------------------	--------------------------

15. DATE SPUDDED 4/26/1979	16. DATE T.D. REACHED 9/7/1979	17. DATE COMPL. (Ready to prod.) 10/6/1979	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4782' GR 4794' KB	19. ELEV. CASINGHEAD 4782'
--------------------------------------	--	--	---	--------------------------------------

20. TOTAL DEPTH, MD & TVD 5054 MD 5054 TVD	21. PLUG, BACK T.D., MD & TVD TD 4919 MD 4919 TVD	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY -----> Yes	ROTARY TOOLS Yes	CABLE TOOLS _____
---	---	--	---	----------------------------	----------------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
4764 - 4874' Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL FDC & DLL

27. WAS WELL CORED
11 sidewalls

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36	215	13"	surface	
5 1/2" K-55	15.5	5054	8 3/4"	1500' w/ 1161 sax	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4730'	4730'

31. PERFORMANCE RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
4764 - 4768'	0.4	8	4764 - 4878'	Stim w/ 11,107 gal Spectra G 2500 frac fluid & 21540 # 20/40 sd.	
4858 - 4878'	0.4	40		Avg Rate 16.4 bpm	
				Max Con. 4 #/gal.	

33.* PRODUCTION

DATE FIRST PRODUCTION 9/6/2001	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____	WELL STATUS (Producing or shut-in) Converted to Injection					
DATE OF TEST _____	HOURS TESTED 1	CHOKE SIZE _____	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. _____	GAS--MCF. _____	WATER--BBL. _____	GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE ----->	OIL--BBL. 0	GAS--MCF. 0	WATER--BBL. 0	OIL GRAVITY-API (CORR.) _____	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NA

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Well Bore diagram & work history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ken Kundrik* **Kenneth J Kundrik** TITLE **Operations Engineer** DATE **10/4/2001**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
previously supplied						

38.

RIM Operating, Inc.

**5 Inverness Drive East
Englewood, CO 80112
303.799.9828
303.799.4259 Fax**

October 16, 2001

**Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801**

**Re: Natural Duck 6-16GRGR
EPA Permit # UT2888-04587
Duck Creek Field
Uintah County, Utah**

*43-047-30540
Sec. 16, 9S, 20 E*

Dear Sirs:

Please find enclosed a bottom hole pressure survey on the above well. The well has been shut in since 10/12/01 the tubing had to be hot oiled with water on that date to allow the pressure bombs down the hole. If you require any additional information do not hesitate to contact the undersigned. Thank you.

Sincerely,

Ken Kundrik

**Kenneth J. Kundrik
Operations Engineer**

RECEIVED

OCT 25 2001

**DIVISION OF
OIL, GAS AND MINING**

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field Duck Creek Unit County Uintah State Utah
 Company The Rim Companies
 Lease Duck Creek Well No. 6-16
 Date 10-15-01 Time _____ Status of Well S.I.
 Pay _____ Perforations _____ Datum 4878'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
-0-	-0-		-0-	Casing Press
1000	154		.154	Tubing Press
2000	597		.443	Oil Level
2500	799		.404	Water Level
3000	1008		.418	Hours - Shut In Flowing
3500	1238		.460	Temp. At
4000	1465		.454	Elevation - D.F. Ground
4500	1685		.440	Pressure This Test
4878	1848		.431	Last Test Date
				Press Last Test
				B.H.P. Change
				Loss/Day
				Choke Size
				Oil Bbbl./day
				Water Bbbl./day
				Total Bbbl./day
				Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument	Number	Calibration Date
Amerada	0-2500 PSI	2-15-96

Calculations and Remarks

Operator on Job S. Cook

Test Calculated By L. Landry

Witnesses: Company _____
 State _____

RECEIVED

OCT 25 2001
 DIVISION OF
 OIL, GAS AND MINING

RIM Operating, Inc.

5 Inverness Drive East
Englewood, CO 80112
303.799.9828
303.799.4259 Fax

October 29, 2001

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**Re: Duck Creek 6-16GR, EPA Permit # UT2888-04587
Natural Duck 8-15 GR, EPA permit # UT2879-04585
Natural Duck 11-21 GR, EPA Permit # UT2823-04378
Duck Creek 5-16 GR, EPA Permit # UT2757-04237
Duck Creek 2-15 GR, EPA Permit # UT2731-03797
Duck Creek Field
Uintah County, Utah**

Dear Sirs:

Please find enclosed the Casing Integrity Test for the above wells. The Duck Creek #5-16 GR well failed its integrity test and was repaired on October 16th, 2001. A hole was found one jt. of tubing and two others where replaced. It will be tested again on November 8th, 2001. If you require any additional information do not hesitate to contact the undersigned. Thank you.

Sincerely,


Kenneth J. Kundrik
Operations Engineer

RECEIVED

OCT 31 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-73323

6. If Indian, Allottee or Tribe Name
Northern Ute

7. If Unit or CA, Agreement Designation
Duck Creek Unit UTU-72689A

8. Well Name and No.
Duck Creek #6-16 GR

9. API Well No.
43-047-30540

10. Field and Pool, or Exploratory Area
Duck Creek Unit

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **Water Injection Well**

2. Name of Operator
RIM OPERATING, Inc.

3. Address and Telephone No.
5 Inverness Drive East, Englewood Colorado 80112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2082' FSL & 1925' FWL (NE SW) sec 16-T 9S - R 20E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing Integrity Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A casing integrity test was conducted on the above well October 4, 2001. The initial pressure was 1880 psi and declined to 1790 psi in 30 minutes. The pressure chart is attached.

14. I hereby certify that the foregoing is true and correct

Signed *Kenn Kundrik* **Kenneth J Kundrik** Title Operations Engineer Date 10/25/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

RECEIVED
OCT 31 2001
DIVISION OF
OIL, GAS AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

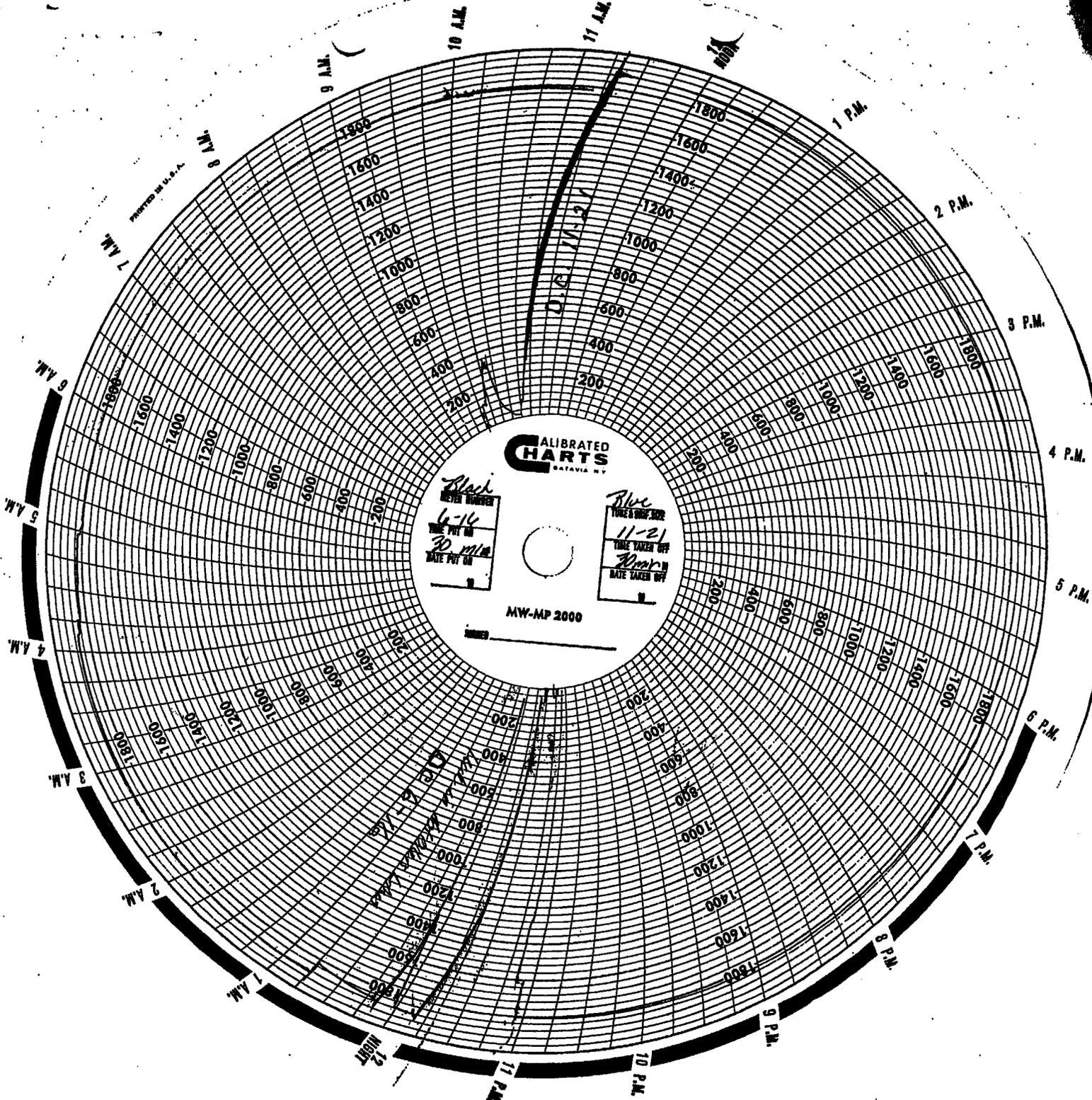
PRINTED IN U.S.A.

CALIBRATED CHARTS
BATAVIA, N.Y.

MW-MP 2000

Black
METER NUMBER
6-16
TIME PUT ON
30 min
DATE PUT ON

Blue
TUBE & GUP SIZE
11-21
TIME TAKEN OFF
None
DATE TAKEN OFF



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-73323

6. If Indian, Allottee or Tribe Name
Northern Ute

7. If Unit or CA, Agreement Designation
Duck Creek Unit UTU-72689A

8. Well Name and No.
Duck Creek #6-16 GR

9. API Well No.
43-047-30540

10. Field and Pool, or Exploratory Area
Duck Creek Unit

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **Water Injection Well**

2. Name of Operator
RIM OPERATING, Inc.

3. Address and Telephone No.
5 Inverness Drive East, Englewood Colorado 80112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2082' FSL & 1925' FWL (NE SW) sec 16-T 9S - R 20E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Injection Commencement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Water injection commenced on the Duck Creek 6-16 GR well July 23, 2002.
On July 26, 2002 we injected 171 bbls water at 1010 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
AUG 26 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Kenn Kundrik* **Kenneth J Kundrik** Title Operations Engineer Date 08/23/02

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Injection Wellbore Configuration

WELL: Duck Creek # 6-16 GR COUNTY: Uintah API No: 047-30840
 FIELD: Duck Creek Unit STATE: Utah SPUD DATE: 6-8-78
 FORMATION: Green River LOCATION: NESW Sec. 16, T8S - R20E
 TD: 5,054' PBTD: 4,918' ELEVATION: GL = 4,782', KB = 4,784'

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8-5/8"	36.0#	K-55	BT&C	Surface	215	5	13"	200	Surface

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5-1/2"	15.5#	K-55	LT&C	Surface	5,054'	127	8-3/4"	1,181	1,518'

LINER

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2-7/8"	6.5#	J-55	8 rd.	Surface	2,867'	80	4-3/4"

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
8/14/1979	4,870'	4,874'	2 jsf	M-7	Open
8/14/1979	4,882'	4,884'	2 jsf	M-7	Open
8/18/1978	4,784'	4,788'	2 jsf	M-2	Squeezed
	4,858'	4,878'	4 jsf	M-7	Proposed

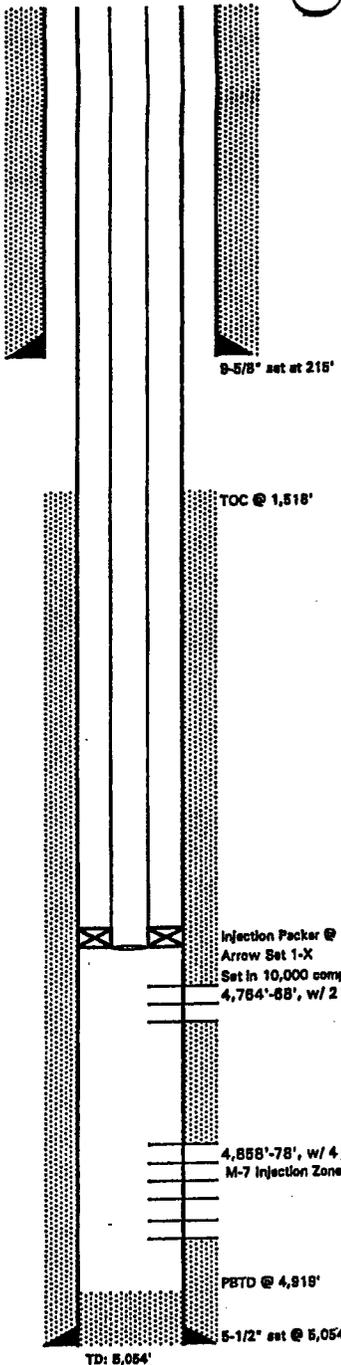
(Proposed)

TREATMENT

Tagged PBTD @ 5,010'. Rolled hole to D&C. Perforate from 4,870'-74' + 4,882'-84' w / 2 jsf. Frac w/10,500 lbs. of 20/40 + 4,000 lbs. of 10/20 sand @ 12 bpm & 4,000 psi. ISIP = 2,200, 20 min = 1,900. No report on flowback of frac job.
 Perforate from 4,784'-88' w / 2 jsf. TH w/RBP & Pkr. Set RBP @ 4,804' & Pkr @ 4,888'. Frac w/5,000 lbs. of 20/40 + 2,000 lbs. of 10/20 sand @ 14 bpm & 4,800 psi. ISIP = 1,900 & 20 min = 1,650. POH w/ pkr. TH & circ 38' of sand fill off RBP TOH w/ RBP. Flow test.
 Put well on rod pump.
 IPP: 10/17/78; 50 bopd, tp = 35, cp = 25, 11 spm x 88" sl x 1-1/2" pump
 see over

REMARKS

Proposed Tubing Detail:
 +/- 4,830' of 2-7/8", 6.5 # J-55 EUE 8rd. Tbg. SN
 Arrow Set 1-X packer set in 10,000# comp. to release Set down 10,000# put in right had torque and pick straight up.
 - Surface Location: 2,082' FSL - 1,925' FWL
 - Eleven (11) sidewall cores taken from 3,872' to 4,863'.



9-5/8" set at 215'

TOC @ 1,518'

Injection Packer @ 4,730'
 Arrow Set 1-X
 Set in 10,000 compression
 4,784'-88', w / 2 jsf

4,858'-78', w / 4 jsf
 M-7 Injection Zone

PBTD @ 4,918'

5-1/2" set @ 5,054'

TD: 5,054'

MISCELLANEOUS

RIM WIP:	
BHT:	
BHP:	
EST BITP:	
LOGS: CNL-FDC/GR/CAL, Cyberlock.	
DIL-SFL/GR, Baroid Mud Log.	
CBL/VDL/GR/CCL	

CAPACITIES

Tubular Cap.	Bb/H	F3/H
	Tubing	0.00579
Casing	0.02380	0.13380
Annular Cap.	Bb/H	F3/H
	Tbg x Csg	0.01877
Csg x Open Hole	0.04499	0.25258

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
5-1/2", 15.5 #/F: K-55 LT&C	239,000	4,810	4,040	4.850	4.825
2-7/8", 6.5 #/F: J-55 EUE 8rd Cplg. OD = 3.888"	98,660	7,260	7,880	2.441	2.347

Prepared By: O.L. Peters
 Date: 12/30/1999
 Updated: 10/4/2001

WELL: # 6-16 GR

COUNTY: Uintah API #: 43-047-30540

FIELD: Duck Creek Unit

STATE: Utah

SPUD DATE: 8-8-79

FORMATION: Green River

LOCATION: NESW Sec. 16, T9S - R20E

TD: 5,054'

PBTD: 4,919'

ELEVATION: GL = 4,782', KB = 4,794'

<u>Date</u>	<u>Work Description</u>
1/27/1981	POH with rods, pump & tbg. TIH w/ RBP & pkr. Set RBP @ 4,894' & pkr @ 4,795'. Acidize (4,870'-74' & 4,862'-64') w/ 1,000 gall. of 7-1/2% HCL + Parasperse. ISIP=1,700, 15 min = 400. Release RBP, reset @ 4,795'. Set pkr @ 4,699'. Acidize 4,674'-68' w/ 750 gall. of acid as above. ISIP = 1,600, 15 min = 1,000. Drop RBP below all perfs. Swab acid to pit. Run tbg & rods. Return well to production.
8/20/1997	Unseat pump, attempt to flush tbg. Hole was full of oil. Broke circulation w/ 1,500 psi. Circulate +/- 90 bbls. of oil out of casing. POH w/ rods. NU BOP. LD 63 jts. of 2-7/8" tubing. (This tubing was used for injection line from # 11-21 to # 5-16.) TIH w/90 jts of tubing. EOT @ 2,867'. RIH w/ 10 - 1" rods + 93 - 3/4" rods + 60 - 7/8" rods + 29 - 1" rods + pony rods + polished rod. SWI. - Well last produced in September 1984. NOTE: An AFE was written in June 1983 to add J-2 & J-3 pay to the well. No record of this work ever being done. The AFE was re-submitted to Enron management in January 1988 to do same work, but no record in the well file that the work was ever done.
5/1/2000	MIRU workover rig. SICP = 200, Tbg = 0. POH and LD rods. TOOH with 2-7/8" tubing. TIH with notched collar, SN and 2-7/8" tubing. Tag PBTD at 4,919'. Land tubing with EOT at 4,876'. Swab test well, rcovered fluid at the rate of 1 bbl/hr, with a final fluid level of 4,500'. RDMO.
9/5/2001	Perf 4858 to 4878 w/ 4 spf. & 4764 to 4768 w/ 4 spf.
9/6/2001	Stimulate w/ 11,107 gal Spectra G 2500 fluid & 21540# 20/40 Sd. Average Rate 16.4 BPM Max Sd. Conc. 4 #/gal Max Press. 3677, Ave Press 2760 psi, Min Press 2594 psi.

10/4/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-73323

6. If Indian, Allottee, or Tribe Name
Ute Tribal Surface

SUBMIT IN TRIPLICATE – Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other Inj

7. If Unit or CA/Agreement, Name and/or No.
UTU-72689A Duck Creek Green River Unit

8. Well Name and No.
Duck Creek 6-16GR

2. Name of Operator
Finley Resources, Inc.

9. API Well No.
43-047-30540

3a. Address 1308 Lake Street
Fort Worth, TX 76102

3b. Phone No. (include area code)
817-336-1924

10. Field and Pool, or Exploratory Area
Duck Creek

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2082' FSL & 1925' FWL
NESW Sec 16-T9S-R20E

11. County or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective January 1, 2014, Finley Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Finley Resources, Inc. under their Federal BLM Bond No. UTB000305. They will be responsible for compliance under the lease terms and conditions.

RIM Operating, Inc., the previous operator, hereby names Finley Resources, Inc. as successor operator effective January 1, 2014.

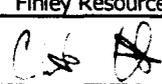
RIM Operating, Inc.


Rene' Morin
Vice President

RECEIVED

FEB 18 2014

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)
Finley Resources, Inc. Title Clinton H. Koerth
VP of Land & Acquisition
Signature  Date 2/4/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **APPROVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 04 2014
DIV. OIL GAS & MINING
BY: 

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): RIM Operating, Inc. N1045 5 INVERNESS DR E ENGLE WOOD CO 80112 303-799-9828	TO: (New Operator): Finley Resources, Inc. N3460 1308 LAKE STREET FORT WORTH TX 76102 817-336-1924
--	--

CA No.		Unit:		Duckcreek		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/4/2014
- Is the new operator registered in the State of Utah: Business Number: 7409151-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/1/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/4/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/4/2014
- Bond information entered in RBDMS on: 8/4/2014
- Fee/State wells attached to bond in RBDMS on: 8/4/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0011264
RLB0015635-
FCB
DT 00015626
- The **FORMER** operator has requested a release of liability from their bond on: 4/18/2014

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

RIM Operating, Inc. N1045 to Finley Resources, Inc. N3460 Effective 1/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
DUCKCREEK 3-16GR	16	090S	200E	4304730476	11631	Federal	WS	A	DUCK CREEK (GRRV)
DUCKCREEK 5-16GR	16	090S	200E	4304730523	11631	Federal	WI	A	DUCK CREEK (GRRV)
DUCKCREEK 6-16GR	16	090S	200E	4304730540	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 2-15	15	090S	200E	4304730555	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 8-15	15	090S	200E	4304730679	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 11-21	21	090S	200E	4304730770	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 1-15	15	090S	200E	4304730393	11631	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 6-15	15	090S	200E	4304730647	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 15-16GR	16	090S	200E	4304730649	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 18-16GR	16	090S	200E	4304730655	5000	Federal	GW	P	
NATURAL DUCK 12-21	21	090S	200E	4304730771	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 26-8GR	8	090S	200E	4304730784	10734	Federal	OW	P	
NATURAL DUCK 3-15	15	090S	200E	4304730556	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 4-21	21	090S	200E	4304730557	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 11-16GR	16	090S	200E	4304730626	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 5-15	15	090S	200E	4304730646	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 14-16GR	16	090S	200E	4304730652	11631	State	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 16-16GR	16	090S	200E	4304730653	11631	State	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 9-15	15	090S	200E	4304730680	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 10-21	21	090S	200E	4304730769	11631	Federal	OW	S	DUCK CREEK (GRRV)
COGC 1-22-9-20	22	090S	200E	4304730923	11631	Federal	OW	S	DUCK CREEK (GRRV)
NBU 34Y	21	090S	200E	4304730509	11631	Federal	OW	TA	DUCK CREEK (GRRV)