

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* Location Abandoned - Well never drilled - 1-08-82

DATE FILED 11-1-78

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-40745 INDIAN

DRILLING APPROVED: ~~10-31-78~~ 11-02-78

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-08-82 *fld*

FIELD: ~~Bonanza~~ 3/86 Natural Buttes

UNIT:

COUNTY: Uintah

WELL NO. P.T.S. Federal 1-6 API NO: 43-047-30525

LOCATION 1960' FT. FROM (N) ~~XX~~ LINE. 1958' FT. FROM ~~XX~~ (W) LINE. SE NW 1/4 - 1/4 SEC. 6

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				10S	24E	6	ENSERCH EXPLORATION INC.

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

..... CCLog.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Enserch Exploration Incorporated

3. ADDRESS OF OPERATOR
Empire Central Building 7701 No Stemmons Freeway Dallas, TX

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 75247
1958' FWL - 1960' FNL Section 6, T10S, R24E, S.L.B & M.
 At proposed prod. zone SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles from Bonanza

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
395

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
9000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5538'

22. APPROX. DATE WORK WILL START*
November 1, 1978

5. LEASE DESIGNATION AND SERIAL NO.
U-40745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Davis Raymond

8. FARM OR LEASE NAME
P.T.S. Federal

9. WELL NO.
#1-6

10. FIELD AND POOL, OR WILDCAT
Bonanza

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T10S, R24E, S.L.B. & M.

12. COUNTY OR PARISH 13. STATE
Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 3/4	13 3/8	48.0	2000 +	Suff. to circulate
7 7/8	4 1/2	11.6	7500 ±	Suff. to circulate

Operator proposes to drill well to total depth of 9000' with water and salt base mud drilling fluid to test all zones through the Mesa Verde formation. A 12" x 3000# weld on head 12" x 3000# doublegate and spherical BOP will be installed and tested to 1000 psi. BOP will be checked daily. If the well is not productive, casing will be restored as per BLM instructions, and a regulation dryhole marker erected.

Davis Raymond
Drill

CC-C3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Sto Erbe* TITLE Drilling Supervisor DATE October 16, 1978

(This space for Federal or State office use)

PERMIT NO. 43-047-305 25 APPROVAL DATE

APPROVED BY *C.B. Snytt* TITLE DATE

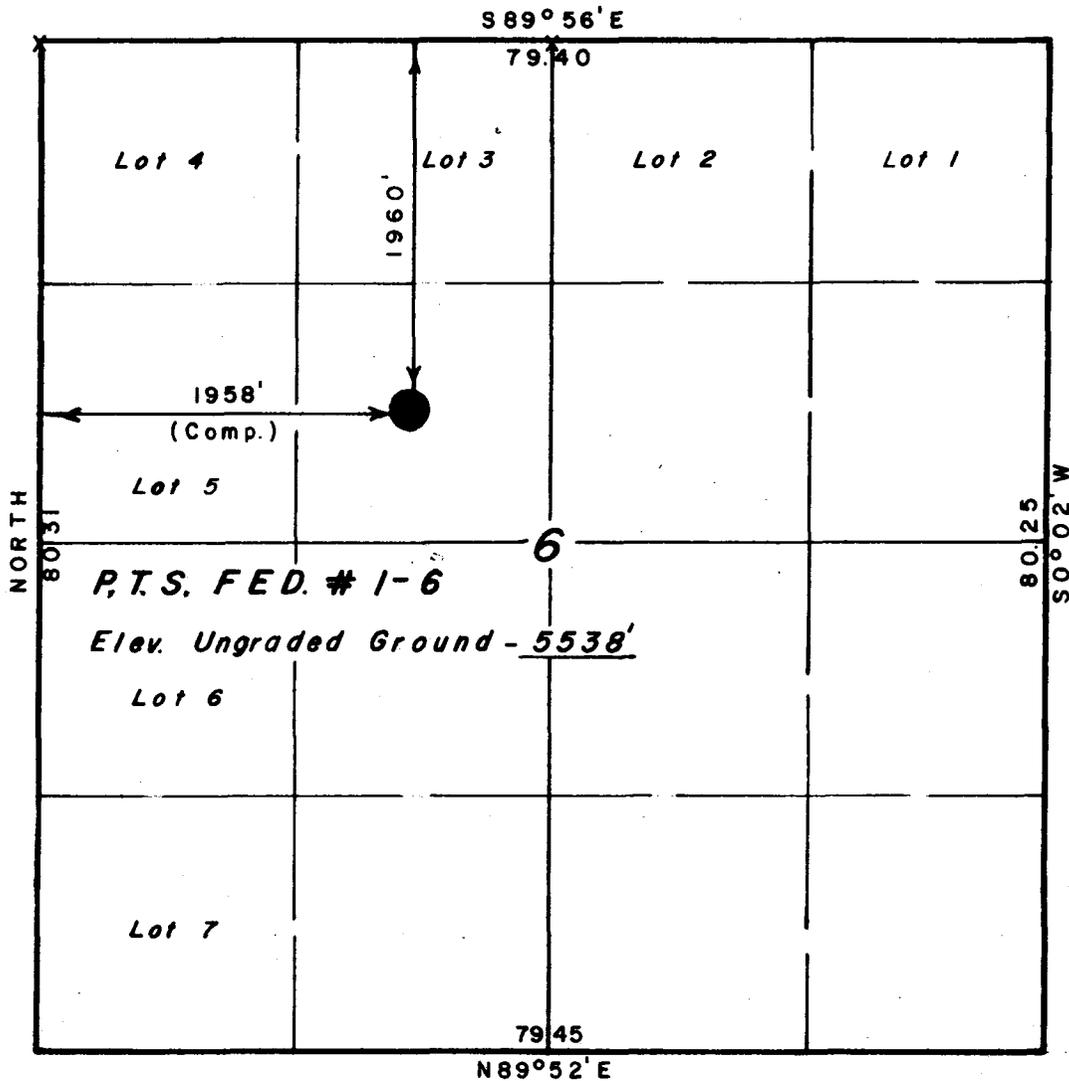
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 11/2/78
 BY: *C.B. Snytt*

T10 S, R24 E, S.L.B. & M.

PROJECT
ENSERCH EXPLORATION INC.

Well location, *P.T.S. FEDERAL # 1-6*,
 located as shown in the SE 1/4 NW 1/4
 Section 6, T10S, R24E, S.L.B. & M.
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 10/16/78
PARTY S.S. J.M.	REFERENCES GLO Plat
WEATHER Fair & Dry	FILE ENSERCH

GEOLOGICAL CASING AND BOPE DATA

1. Surface Formation - Uintah

2. Estimated tops of important geological markers:

Green River	800
Wasatch	4010
Mesa Verde	5620

3. Expected mineral-bearing formation:

Mesa Verde	5620
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4. Proposed casing program:

Surface casing - New 13 3/8" 48.0# H-40 ST&C 200'
Intermediate (If needed) New 8 5/8" 24.0# K-55 LT&C 2,000'
Production Casing - New 4 1/2" 11.6# N-80 LT&C 7,000'

5. Blowout preventors:

- A. 12" x 3000# Shafer blowout preventor and Hydril with choke and Kill line
- B. Pressure test to 1000 psi before drilling out below the surface casing. Test operation of the BOPE on each trip.

6. Circulating medium:

- A. Surface to 200' - fresh water, native mud with gel.
- B. 200' to 4010' - fresh water.
- C. 4010' to TD - salt based mud.

7. Auxiliary Equipment:

- A. Kelly Cock
- B. Float at bit
- C. Full-opening quick-close drill pipe valve on derrick floor at all times.

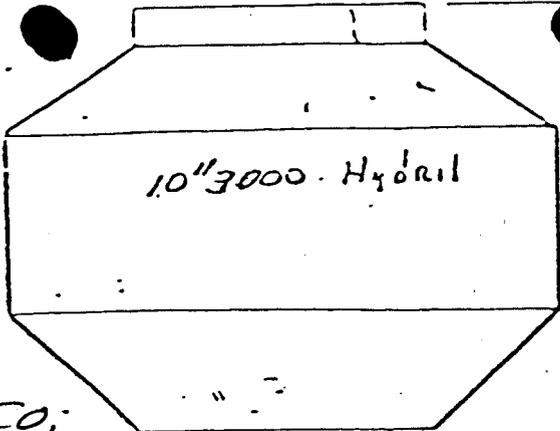
8. Testing, logging and coring procedures:

- A. Cores - None planned
- B. Tests - Possible DST Wasatch and Mesa Verde
- C. Logging - Dual Induction Laterolog, Formation Density and Compensated Neutron

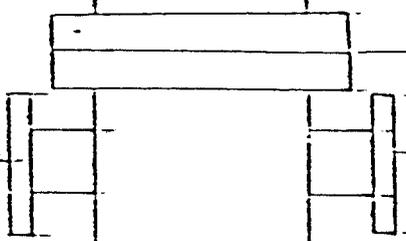
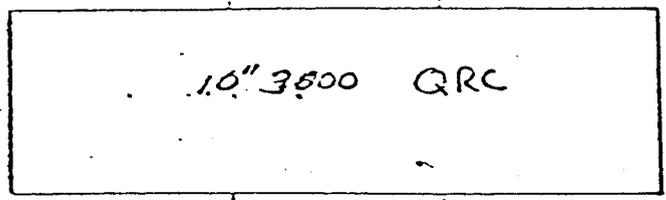
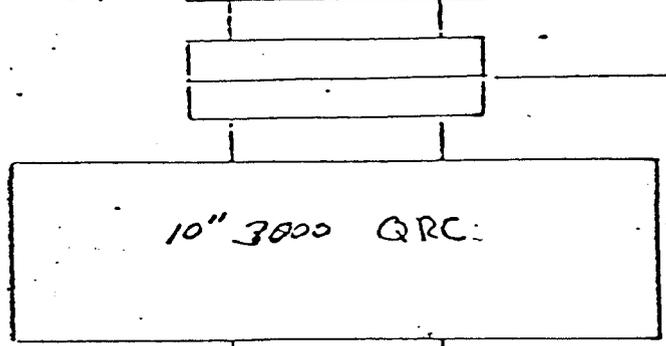
9. Anticipated Hazards:

No abnormal pressures or temperatures, hydrogen sulfide or other drilling hazards are anticipated.

10. Anticipated starting date - November 1, 1978



Thompson Dlg. Co:



KILL

CHOICE
29"

Rig Mat

Rig Mat

17.50"

36"

36"

11.96"

10" 3000 Stack

ENSERCH EXPLORATION INC.

13 Point Surface Use Plan

For

Well Location

P.T.S. Federal #1-6

Located In

Section 6, T10S, R24E, S.L.B. & M.

Uintah County, Utah

Enserch Exploration Incorporated
P.T.S. Federal #1-6
Section 6, T10S, R24E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Enserch Exploration Incorporated well location P.T.S. Federal #1-6 located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 6, T10S, R24E, S.L.B. & M., from Vernal, Utah:

Proceed East out of Vernal, Utah along U.S. Highway 40, 24 miles to the junction of this highway and Utah State Highway 45 to the South; proceed South along Utah State Highway 45, 22 miles to Bonanza, Utah; proceed in a Westerly direction along an improved dirt road 4.4 miles to the point that an existing dirt road exits to the Southwest; proceed Southwesterly on this road 1.3 miles to the junction of this road and a road to the Southwest; proceed along Southwesterly on this road 2.3 miles to the junction of this road and a point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southerly direction to proposed location site.

There is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 6, T10S, R24E, S.L.B. & M., and proceeds in a Southerly direction 0.2 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

Enserch Exploration Incorporated
P.T.S. Federal #1-6
Section 6, T10S, R24E, S.L.B. & M.

2. PLANNED ACCESS ROAD - continued

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that is traversed by this road is over rolling hill type terrain and is vegetated by sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are no other wells within a one-mile radius of the proposed well site. (See location plat for placement of Enserch Exploration Incorporated well location within the section).

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration Incorporated gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well will meet the requirements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck from the White River at an existing loading ramp located in the NE $\frac{1}{4}$ Section 17, T9S, R22E, S.L.B. & M., approximately 21 miles by road to the Northwest of the proposed location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

If deemed necessary by the agencies concerned, to prevent contamination to the surrounding area, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10, will be followed.

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. Then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, and the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be re-stored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pits shall be buried with a minimum of 5' of cover.

10. PLANS FOR RESTORATION OF SURFACE - continued

As mentioned in Item #7, the reserve pits will be completely fenced and wire and overhead flagging installed, if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (see Topographic Map "A".)

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and the Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in a sandstone, conglomerates and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvial deposits from Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common to this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations. It consists of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and various small ground squirrels and other types of rodents. The area is used by man for the primary purposes of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B")

Enserch Exploration Incorporated
P.T.S. Federal #1-6
Section 6, T10S, R23E, S.L.B. & M.

11. OTHER INFORMATION - continued

P.T.S. Federal #1-6 is located on the bottom of a small hill on a flat area approximately 1.5 miles North of the White River. The ledges from the location down into the White River are extremely steep.

The majority of the drainages in the area are of a non-perennial nature and drain to the South into the White River.

The terrain in the vicinity of the location slopes to the North through the location site at approximately a 3% grade.

The vegetation in the immediate area surrounding the location site is predominantly sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Steve Earle
Drilling Supervisor
7701 North Spemmons Freeway
Suite 800
Dallas, Texas 75247

Tele: 630-8711

13. CERTIFICATION

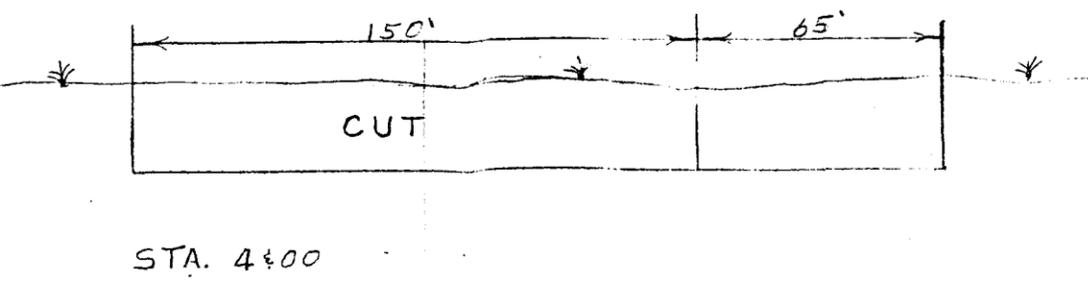
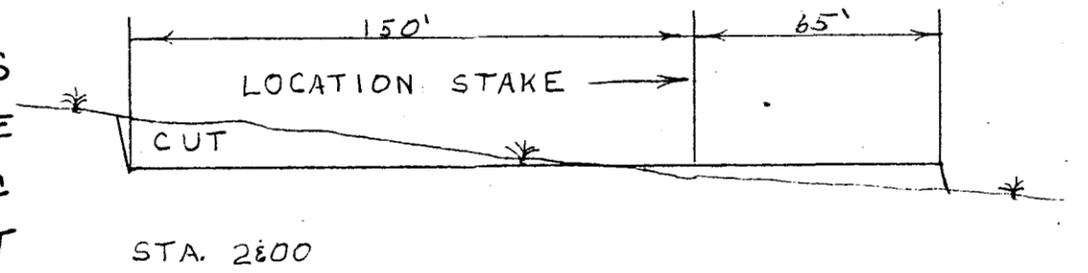
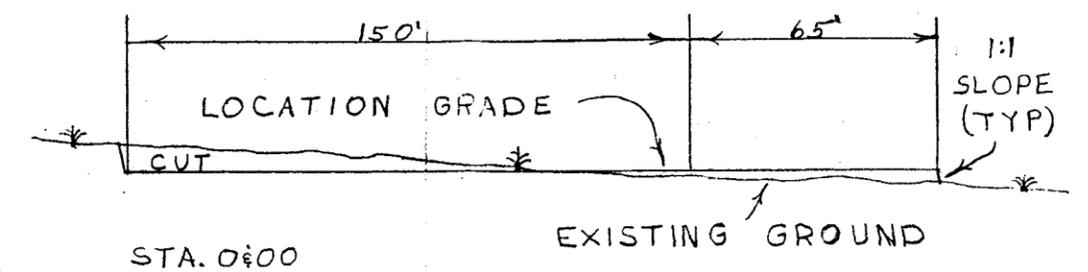
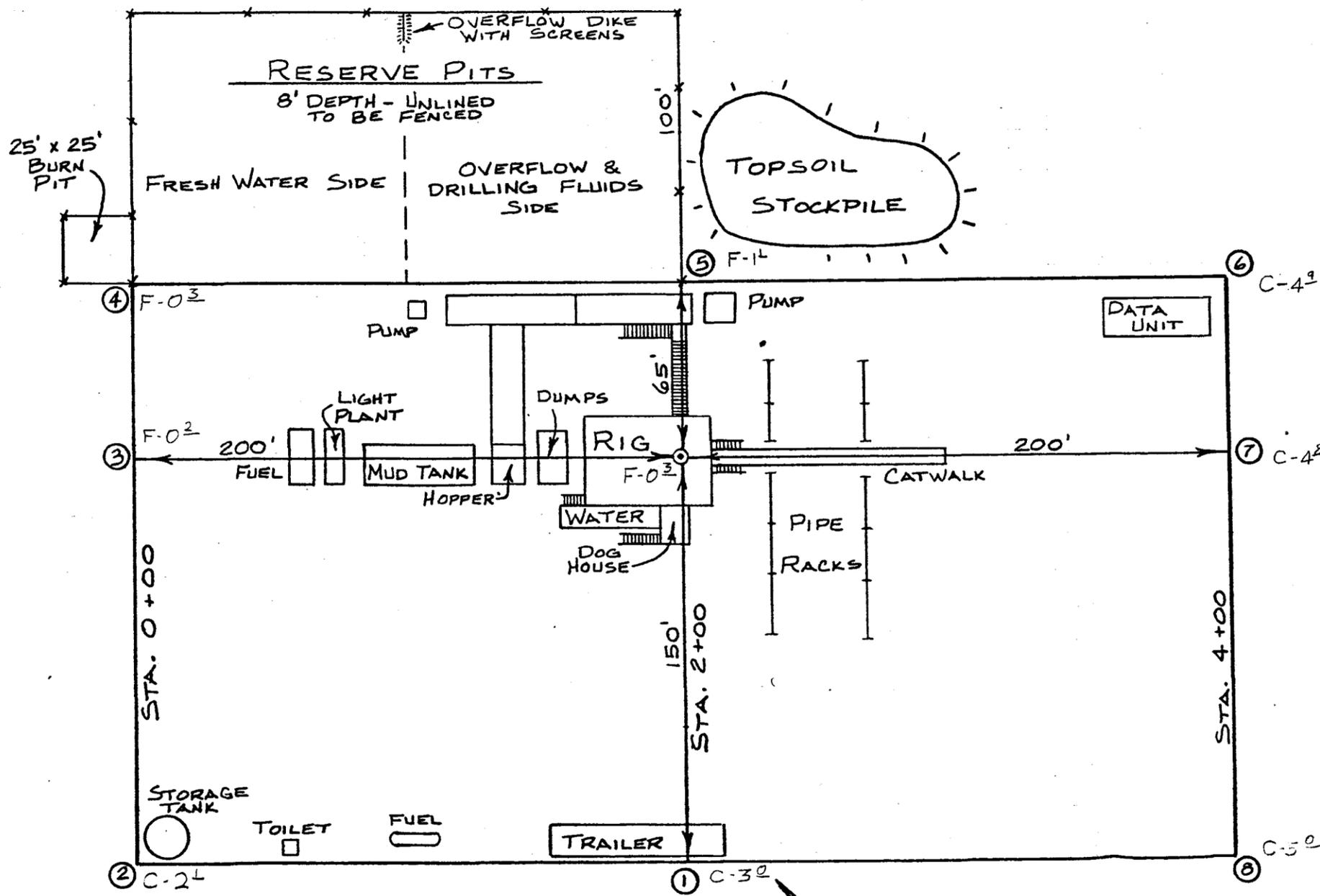
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enserch Exploration Incorporated, and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

October 18, 1978
DATE


Steve Earle
Drilling Supervisor

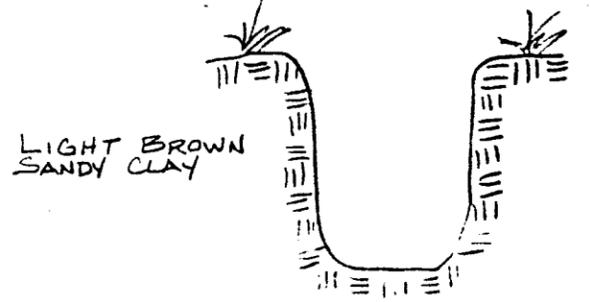
ENSERCH EXPLORATION

LOCATION LAYOUT
FOR
P.T.S. FEDERAL # 1-6
LOCATED IN
SEC. 6, T10S, R24E, S.L.B. & M.

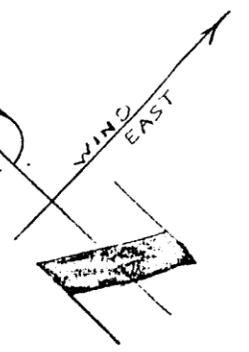


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SOILS LITHOLOGY
- NO SCALE -

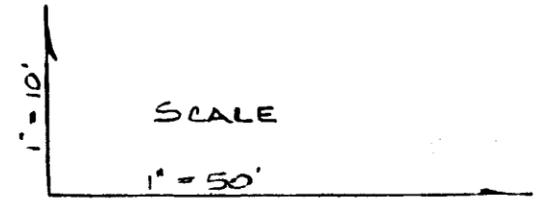


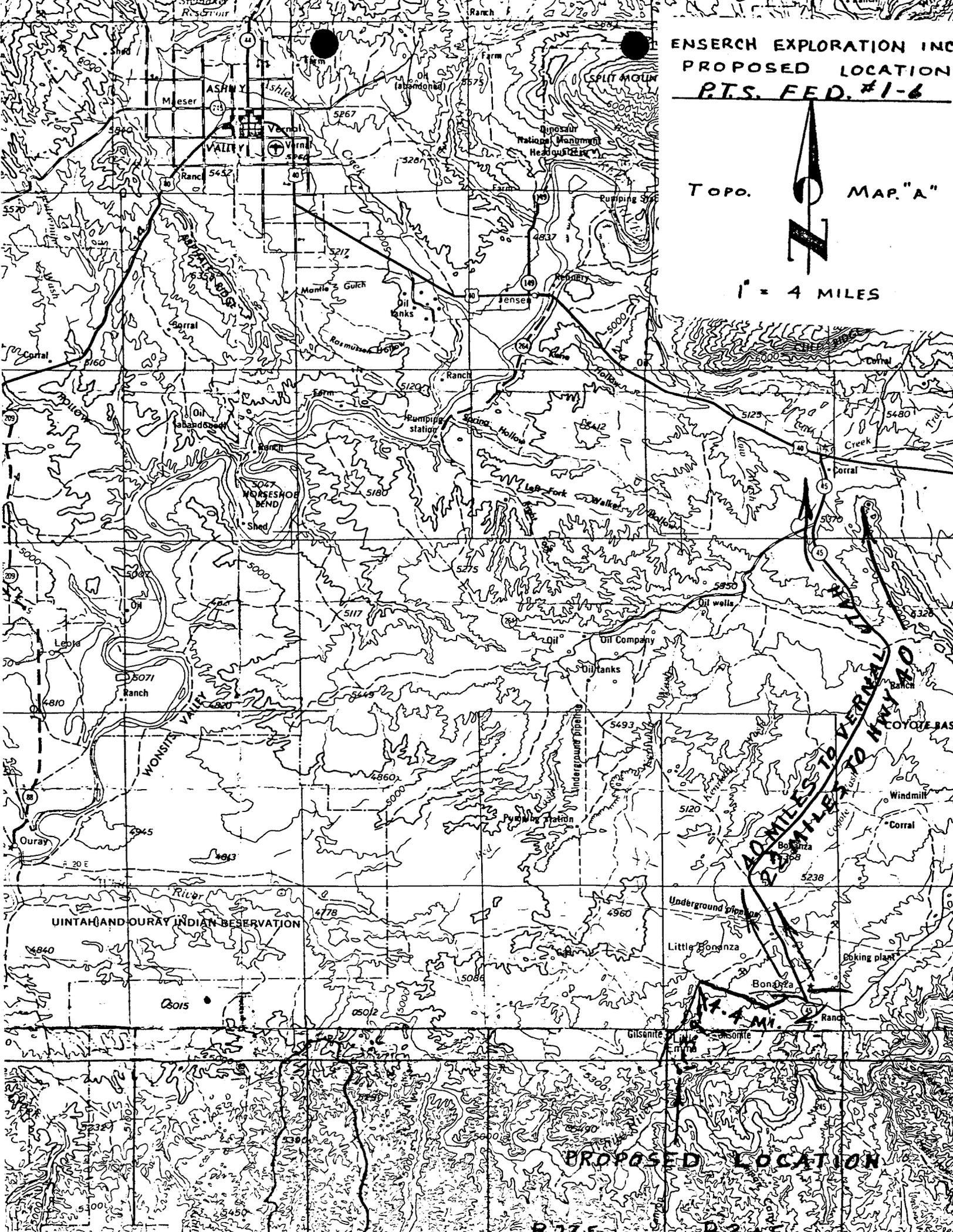
SCALE 1" = 50'



APPROX. YARDAGES

CUT	6,102 CU. YDS.
FILL	140 CU. YDS.





ENSERCH EXPLORATION INC
PROPOSED LOCATION
P.T.S. FED. #1-6

TOPO. MAP "A"
1" = 4 MILES

40 MILES TO VERNAL
22 MILES TO HWY 40

PROPOSED LOCATION

UINTAH AND OURAY INDIAN RESERVATION

WONTSIS VALLEY

WATSEHO BEND

OURAY

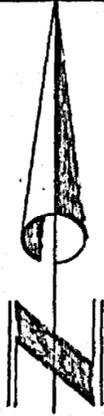
LEOLA

CORRAL

SHAD

ENSERCH EXPLORATION INC.
PROPOSED LOCATION
PTS. FED. #1-6

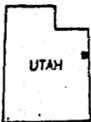
TOPO. MAP "B"



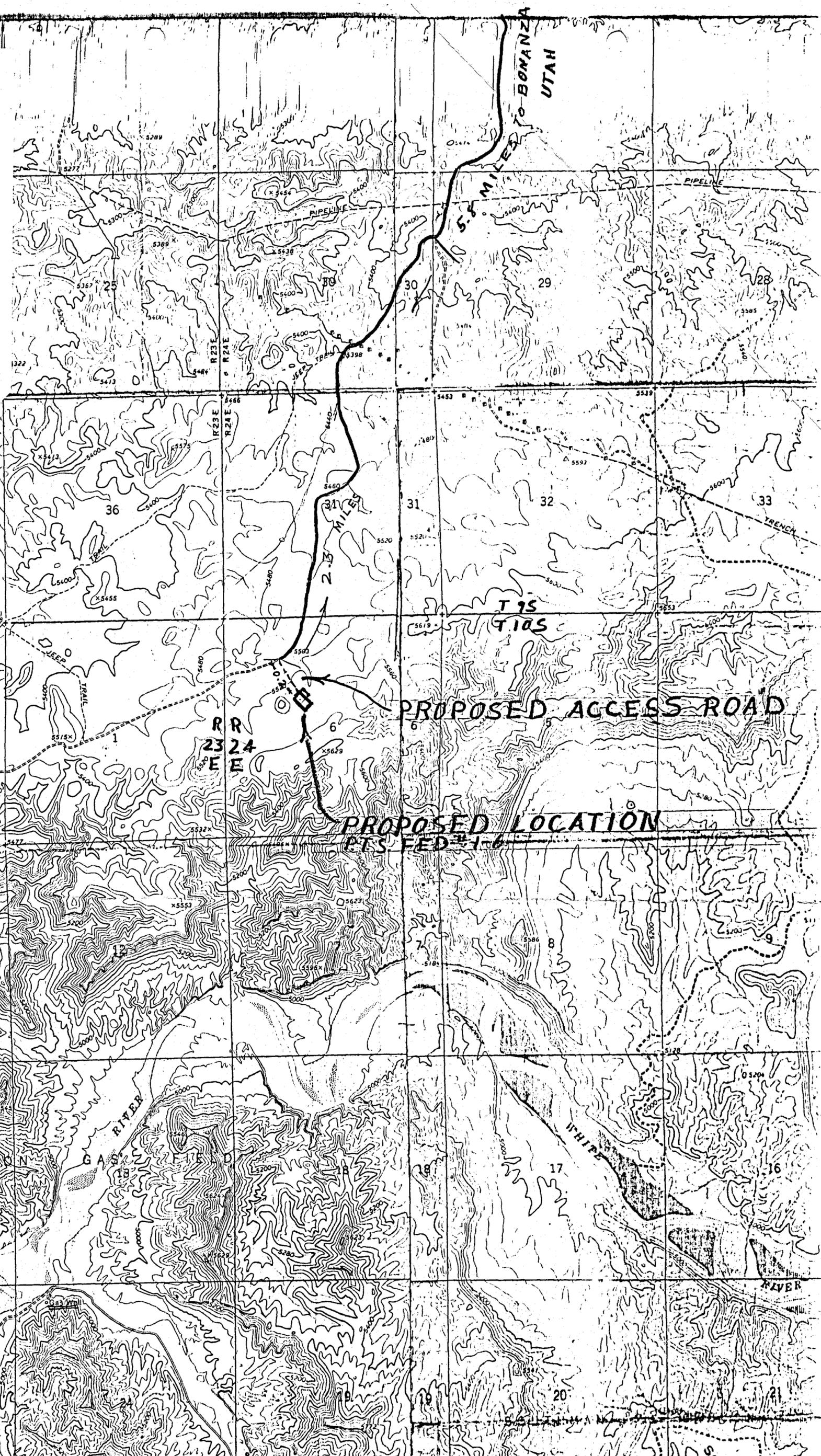
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface
Unimproved road, fair or dry weather



UTAH
QUADRANGLE LOCATION



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Oct. 31-

Operator: Census of Exploration

Well No: P.T.S. Fed. 1-6

Location: Sec. 6 T. 10S R. 24E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: B-047-30515

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: Unit Well -

Petroleum Engineer: _____

Remarks: [Signature]

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Drill's Proposed Unit

Other: _____

Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-40745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS. WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enserch Exploration, Inc.		8. FARM OR LEASE NAME P.T.S. Federal
3. ADDRESS OF OPERATOR 7701 N. Stemmons Freeway, Suite 800, Dallas, Texas 75247		9. WELL NO. 1-6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1958' FWL and 1969' FNL Section 6, T10S, R24E, SLB&M		10. FIELD AND POOL, OR WILDCAT Bonanza
14. PERMIT NO. 47-047-30525	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5538' GR	11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Section 6, T10S, R24E, SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Operations</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently awaiting weather to clear before building location.

18. I hereby certify that the foregoing is true and correct

SIGNED J.P. Knicker TITLE Drilling Superintendent DATE January 19, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

July 11, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Enserch Exploration Inc.
909 S. Meridian, Suite 608
Oklahoma City, OK 73108

Re: Well No. Bitter Creek Fed. 1-3
Sec. 3, T. 11S, R. 22E,
Uintah County, Utah

Well No. PTS Federal 1-6
Sec. 6, T. 10S, R. 24E,
Uintah County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

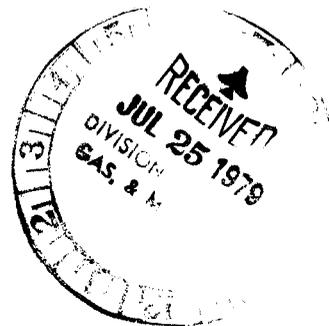
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK



July 20, 1979

Kathy Avila
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Bitter Creek Fed. 1-3
Sec. 3, T. 11S, R. 22E,
Uintah County, Utah

✓ Well No. PTS Federal 1-6
Sec. 6, T. 10S, R. 24E,
Uintah County, Utah

Gentlemen:

In reference to the status of the captioned wells, the Bitter Creek Fed. 1-3 is scheduled to commence drilling within the next 120 days. The PTS Fed. 1-6 is not scheduled to be drilled until early 1980. There has not been any activity at either of the well sites other than staking and permitting.

If further information or action is required please advise.

J. R. Kinder

J. R. Kinder

JRK:cdy



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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1588 West North Temple
Salt Lake City, Utah 84116
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E. STEELE McINTYRE

CLEON B. FEIGHT
Director

April 30, 1981

Enserch Exploration Inc.
1230 River Bend Drive, Suite 136
Dallas, Texas 75247

SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

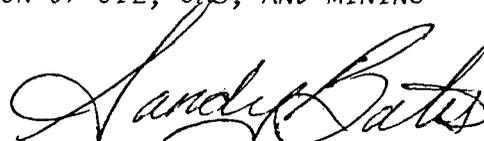
In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

1. Well No. Black Gold # 1
Sec. 24, T. 9S. R. 16E.
Duchesne County, Utah
2. Well No. Castle Peak # 1
Sec. 10, T. 9S. R. 18E.
Duchesne County, Utah
3. Eightmile Flat # 1
Sec. 23, T. 9S. R. 18E.
Uintah County, Utah
4. Well No. P.T.S. Federal 1-6
Sec. 6, T. 10S. R. 24E.
Uintah County, Utah
5. Well No. Sage Hen Federal 2-6
Sec. 6, T. 10S. R. 23E.
Uintah County, Utah
6. Well No. No Name Canyon Fed. 2-9
Sec. 9, T. 10S R. 23E.
Uintah County, Utah
7. Well No. Jack Rabbit Federal 2-11
Sec. 11, T. 10S R. 23E.
Uintah County, Utah
8. Well No. Crooked Canyon Fed. 2-17
Sec. 17, T. 10S. R. 23E.
Uintah County, Utah
9. Well No. Canyon View Fed. 2-18
Sec. 18, T. 10S. R. 23E.
Uintah County, Utah

May 6, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining

Re: Wells in Uintah and
Duchesne Counties, Utah

Gentlemen:

Enserch Exploration, Inc. plans to begin a development drilling program for the following wells in the near future. Pending the availability of a suitable drilling rig, we plan to begin this program in June or July of 1981. We would appreciate it if you would keep these files active.

1. Well No. Black Gold #1 - Sec 24, T9S, R16E, Duchesne County.
2. Well No. Castle Peak #1 - Sec 10, T9S, R18E, Duchesne County.
3. Eightmile Flat #1 - Sec 23, T9S, R18E, Uintah County.
4. Well No. P. T. S. Federal 1-6 - Sec 6, T10S, R24E, Uintah County.
5. Well No. Sage Hen Federal 2-6 - Sec 6, T10S, R23E, Uintah County.
6. Well No. NoName Canyon Federal 2-9 - Sec 9, T10S, R23E, Uintah County.
7. Well No. Jack Rabbit Federal 2-11 - Sec 11, T10S, R23E, Uintah County.
8. Well No. Crooked Canyon Federal 2-17 - Sec 17, T10S, R23E, Uintah County.

RECEIVED

MAY 8 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Enserch Exploration, Inc.
1230 River Bend Drive, Suite 136
Dallas, Texas 75247

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Eightmile #1
Sec. 24, T. 9S, R. 18E
Uintah County, Utah

Well No. Sage Hen Federal 2-6
Sec. 6, T. 10S, R. 23E
Uintah County, Utah

Well No. Flat Mesa Federal 2-7
Sec. 7, T. 10S, R. 23E
Uintah County, Utah

Well No. Sagebrush Federal 2-8
Sec. 8, T. 10S, R. 23E
Uintah County, Utah

Well No. No Name Cyn. Fed 2-9
Sec. 9, T. 10S, R. 23E
Uintah County, Utah

Well No. Jack Rabbit Fed. 2-11
Sec. 11, T. 10S, R. 23E
Uintah County, Utah

Well No. Crooked Cyn. Fed. 2-17
Sec. 17, T. 10S, R. 23E
Uintah County, Utah

Well No. Canyon Veiw Fed. 2-18
Sec. 18, T. 10S, R. 23E
Uintah County, Utah

Well No. P. T. S. Federal 1-6
Sec. 6, T. 10S, R. 24E
Uintah County, Utah

January 8, 1982

State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

In reference to your letter dated January 5, 1982 concerning ~~ing~~
~~the attached list of approved permits to drill, we anticipate to~~
spud the following on or about the indicated dates:

- (1) Eightmile Flat Well No. 1
Sec. 24-T9S-R18E
Uintah County, Utah
Spud approximately January 20, 1982
- (2) Flat Mesa Federal Well No. 2-7
Sec. 7-T10S-R23E
Uintah County, Utah
Spud approximately February 1, 1982

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DIVISION OF
OIL, GAS & MINING

The remaining wells listed are not anticipated to be drilled
in the near future and their applications may therefore be terminated.
If there are any questions please advise.

R. S. Brashier

R. S. Brashier
Senior Drilling Engineer
Enserch Exploration, Inc.
1230 River Bend Drive
Suite 136
Dallas, Texas 75247

RSB:hrc:mas

Attachment

Well No. Eightmile #1
Sec. 24, T. 9S, R. 18E
Uintah County, Utah

← SPUD 1-20-82

Well No. Sage Hen Federal 2-6
Sec. 6, T. 10S, R. 23E
Uintah County, Utah

Well No. Flat Mesa Federal 2-7
Sec. 7, T. 10S, R. 23E
Uintah County, Utah

← SPUD 2-1-82

Well No. Sagebrush Federal 2-8
Sec. 8, T. 10S, R. 23E
Uintah County, Utah

Well No. No Name Cyn. Fed 2-9
Sec. 9, T. 10S, R. 23E
Uintah County, Utah

Well No. Jack Rabbit Fed. 2-11
Sec. 11, T. 10S, R. 23E
Uintah County, Utah

Well No. Crooked Cyn. Fed. 2-17
Sec. 17, T. 10S, R. 23E
Uintah County, Utah

Well No. Canyon Veiw Fed. 2-18
Sec. 18, T. 10S, R. 23E
Uintah County, Utah

{ Well No. P. F. S. Federal 1-6
Sec. 6, T. 10S, R. 24E
Uintah County, Utah

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JAN 11 1982

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OIL, GAS & MINING