

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Water Injection SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16 miles southeast of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 670'

16. NO. OF ACRES IN LEASE Within Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2030'

19. PROPOSED DEPTH 5700

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 5534

22. APPROX. DATE WORK WILL START*
 Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
 269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
 Red Wash Green River

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
 Sec. 26, T7S, R23E, SLB&M

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	36#	300	To Surface
8-3/4	7"	23#	TD	As Required

It is proposed to drill this Water Injection Well to a depth of 5700' to inject into the Green River Formation.

Attachments

- Drilling Procedure
- Certified Plat
- Chevron Class III BOP Requirements
- Multi Point Surface Use Plan w/attachments
- Completion Procedure

- 3-USGS
- 1-USGS-Vernal
- 2-State
- 3-Partners
- 1-JCB
- 1-ALF
- 1-DBB
- 1-Sec. 723
- 1-File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineering Assistant DATE October 13, 1978

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ DATE: 10/18/78

CONDITIONS OF APPROVAL, IF ANY:

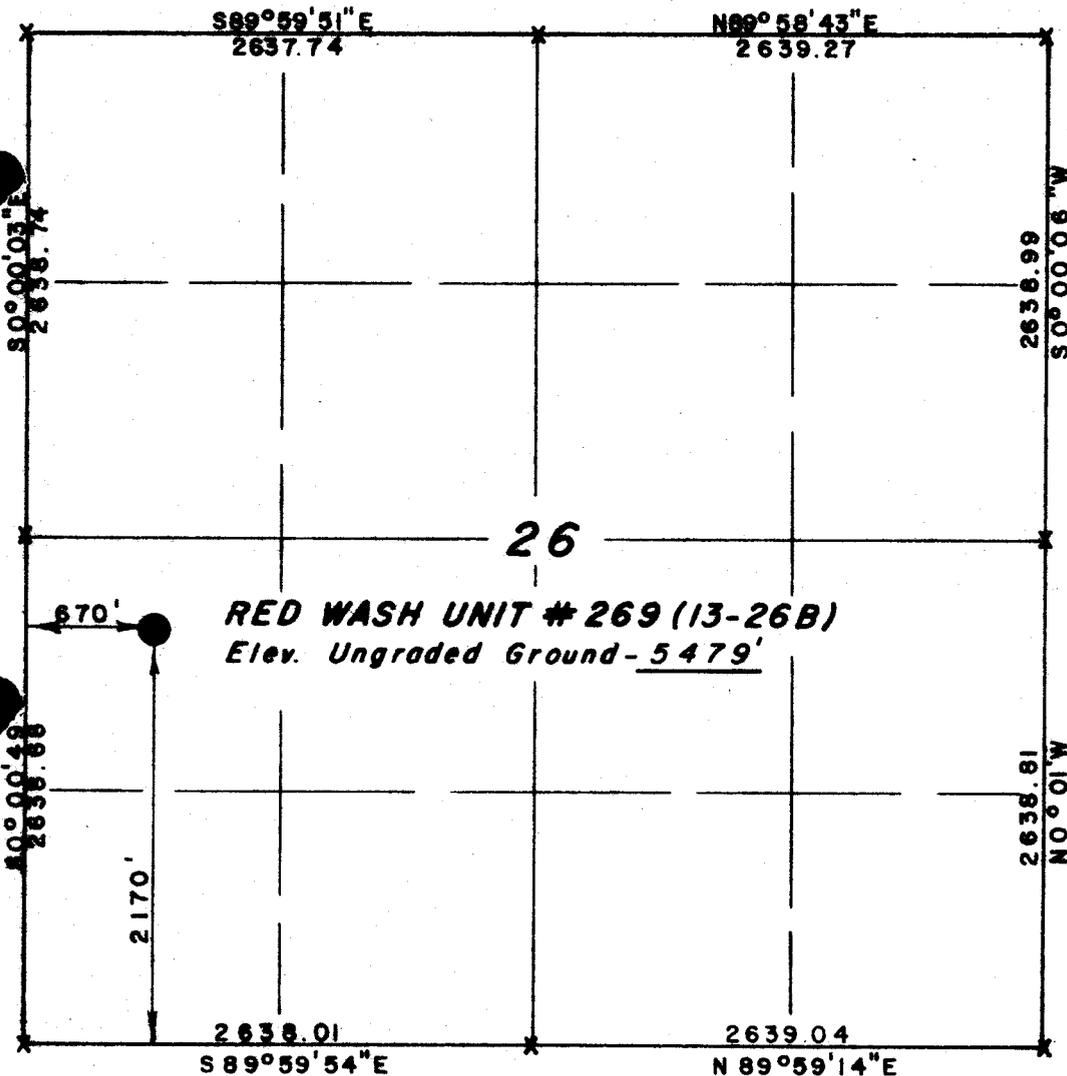
TITLE _____

BY: [Signature]

T7S, R23E, S.L.B. & M.

PROJECT
CHEVRON U.S.A. INC.

Well location, RED WASH UNIT #269 (13-26B), located as shown in the NW 1/4 SW 1/4 Section 26, T7S, R23E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

Revised - 10/23/78

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 9 / 28 / 78
PARTY MS KH RP	REFERENCES GLO Plat
WEATHER Clear / Warm	FILE CHEVRON U.S.A

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

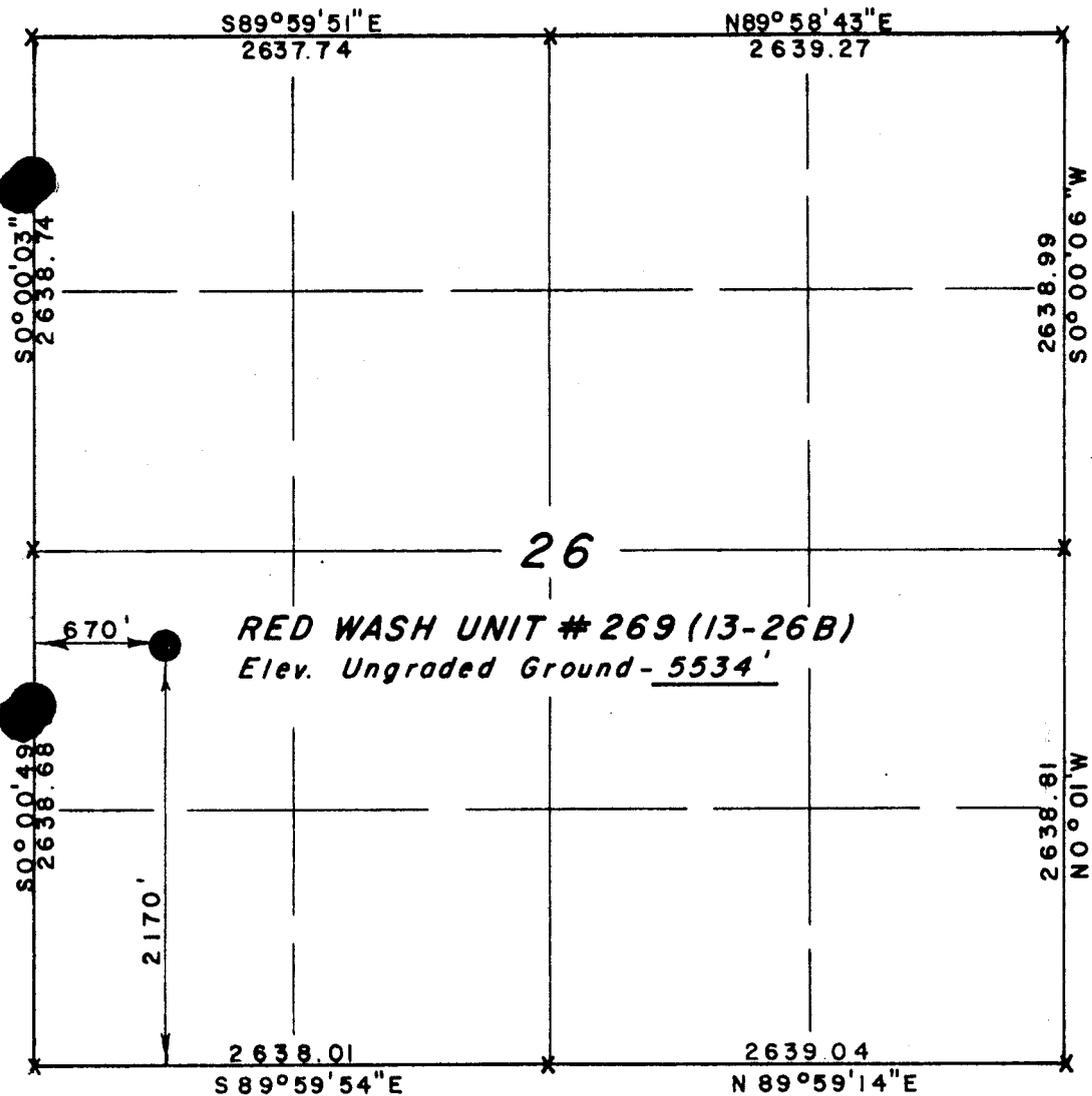
*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jct. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

T7S, R23E, S.L.B. & M.

PROJECT
CHEVRON U.S.A. INC.

Well location, *RED WASH UNIT #269 (13-26B)*, located as shown in the NW1/4 SW1/4 Section 26, T7S, R23E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

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Lana Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9 / 28 / 78
PARTY	MS KH RP	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	CHEVRON U.S.A

X = Section Corners Located

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-0566

Operator Chevron, U.S.A.

Well No. 269(13-26B)

Location 2170' FSL; 670" FWL Sec. 26 T. 7S. R. 23 E SLB-M

County Uintah State Utah Field Red Wash

Status: Surface Ownership BLM Minerals Federal

Joint Field Inspection Date November 2, 1978

Participants and Organizations:

Jake Bullard Chevron Field Supervisor

Pat Shammass Chevron Engineer

Steve Ellis Bureau of Land Management

Gene Wilson U.S. Geological Survey

Related Environmental Analyses and References:

(1) Bonanza Planning Unit (08-05) - BLM, Vernal, Utah

(2)

*Pad 150 x 320
100 x 150.
0.2 mi new access
Flare line not in
Stockpile top soil
2.5 ac
Arch. clear req*

Analysis Prepared by: Gene Wilson
Environmental Scientist
Salt Lake City, Utah

Reviewed By: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date November 9, 1978

Noted - G. Diwachak

Proposed Action:

On October 13, 1978, Chevron U.S.A. filed an Application for Permit to Drill the No. 269(13-26B) development well, a 5700-ft. water injection well; located at an elevation of 5534 ft. in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 26, T. 7S., R. 23E., SLB-M on Federal mineral lands and BLM surface; Lease No. U-0566. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 150 ft. wide x 320 ft. long and a reserve pit 150 ft. x 100 ft. A new access road would be constructed 20 ft. wide x 0.2 miles long from existing and improved road. The operator proposes to construct production facilities on the disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 21 days.

Location and Natural Setting:

The proposed drill site is approximately 30 miles southeast of Vernal, Utah, the nearest town. A good road runs to within 0.2 miles of the location. This well is in the Red Wash Field.

Topography:

The location consists of gentle, rolling hills of Red Was sediment.

Geology:

The surface geology is Uinta. The soil is sand and sandy-clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon, juniper association is sparsely present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location.

There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases are not anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The general drainage pattern is to the Red Wash Creek which joins the White River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent

this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

The vegetation consists of cactus, rice grass, thistle, small sage, and rabbit brush.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 2.5 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in

with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would not be visible to passersby and would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit (08-05). This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1) Not Approving The Proposed Permit--The Oil And Gas Lease Grants The Lessee Exclusive Right To Drill For, Mine, Extract, Remove And Dispose Of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of (oil and gas) should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Additional stipulations and alterations will be furnished by the Bureau of Land Management, Vernal, Utah.

Adverse Environmental Effects Which Cannot Be Avoided:

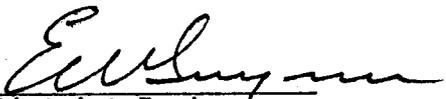
Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Minor distractions from aesthetics during the lifetime of the project would exist. Erosion from the site would eventually be carried as sediment in the White River.

This well will assist in an additional recovery of hydrocarbons from a known producing reservoir. This will, of course, make an additional commitment of resources to the public.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

11/27/78
Date


District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

Addendum

The proposed injection interval is the Green River Formation, the producing oil and gas formation in the Red Wash Field. Injection water will be that produced from oil and gas wells with additional needs from the Green River. The casing, cementing and completion programs for this injection well have been reviewed by U.S. Geological Survey engineers. The designs are such that injected water will be confined to the Green River Formation.

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0566

OPERATOR: CHEVRON U.S.A., INC.

WELL NO. 269 (13-26B)

LOCATION: 1/2 NW 1/2 SW 1/2 sec. 26, T. 7 S., R. 23 E., SLM

UINTAH County, UTAH

1. Stratigraphy: OPERATOR ESTIMATES ARE REASONABLE

2. Fresh Water: USABLE WATER MAY OCCUR TO DEPTHS OF 3000' ±.

3. Leasable Minerals: VALUABLE PROSPECTIVELY FOR OIL SHALE. MOST VALUABLE OIL SHALE IS THE MAHOGANY ZONE OF THE PARACHUTE CR. MEM. OF THE GREEN RIVER FM AT A DEPTH OF ABOUT 4500' ±.

4. Additional Logs Needed: NONE

5. Potential Geologic Hazards: SALINE ZONES IN GREEN RIVER MAY WASH OUT.

6. References and Remarks: USGS FILES SLC, UT.
WITHIN RED WASH KGS

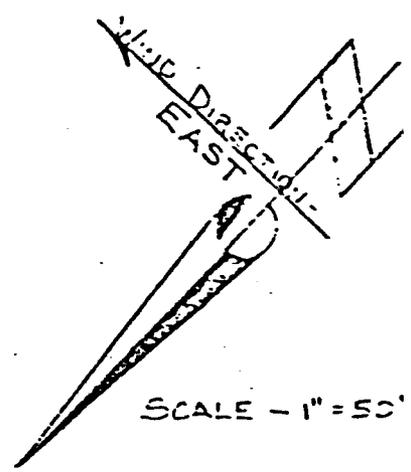
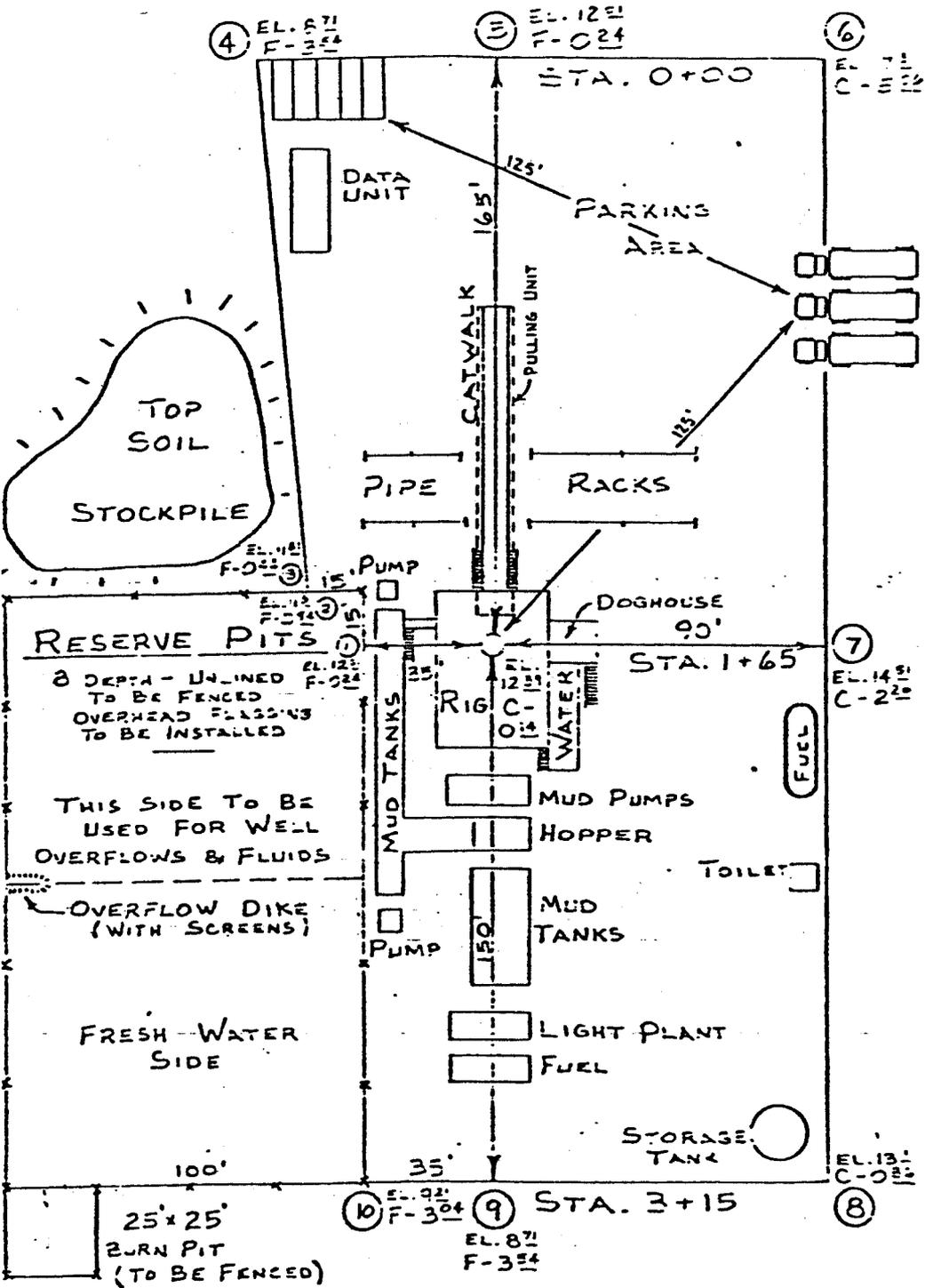
Signature:

TICA

Date: 10 - 25 - 78

RED WASH UNIT
COMPLETION PROCEDURE ON
DEVELOPMENT DRILLING WELLS

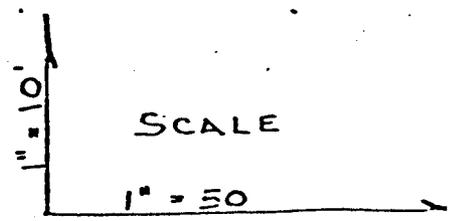
1. MI & RU. NU BOPE. Clean out to PBTD. Displace hole w/2% KCl water. Run Gamma Ray-CBL log.
2. RIH w/RBP, packer & tubing. Selectively straddle intervals as determined from log analysis of Green River Formation Sands. Swab down tubing to within 1000' of packer. RIH w/thru-tubing gun to perforate the selected Green River Formation intervals.
3. Acidize the perforated intervals w/inhibited 15% HCL acid containing additives for emulsion and scale control. Swab back spent acid-water immediately. Continue to swab to determine fluid content of perforated intervals.
4. Repeat Steps 2 and 3 to selectively test additional intervals in the Green River Formation. Any nonproductive intervals tested will be excluded by cement and/or a cast iron bridge plug.
5. Depending upon the results of the swab tests, the intervals tested will either be fracture stimulated individually or altogether. For an oil well completion, the fracture fluid will be a mixture of 60-70% Rangely crude oil and 30-40% KCl (2%) water. The fluid will be emulsified and gelled using appropriate additives. 100 mesh sand will be used as a fluid loss additive, and 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated. For a gas well completion, the fracture fluid will be a 2% KCl water containing additives and gelled with 5% methanol. 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated.
6. Clean out to PBTD.
7. Place well on production.



APPROX. YARDAGE
 CUT - 1,375 Cu. Yd
 FILL - 1,132 Cu. Yd

CHEVRON U.S.A. INC.

LOCATION LAYOUT
 FOR
 RED WASH UNIT 269



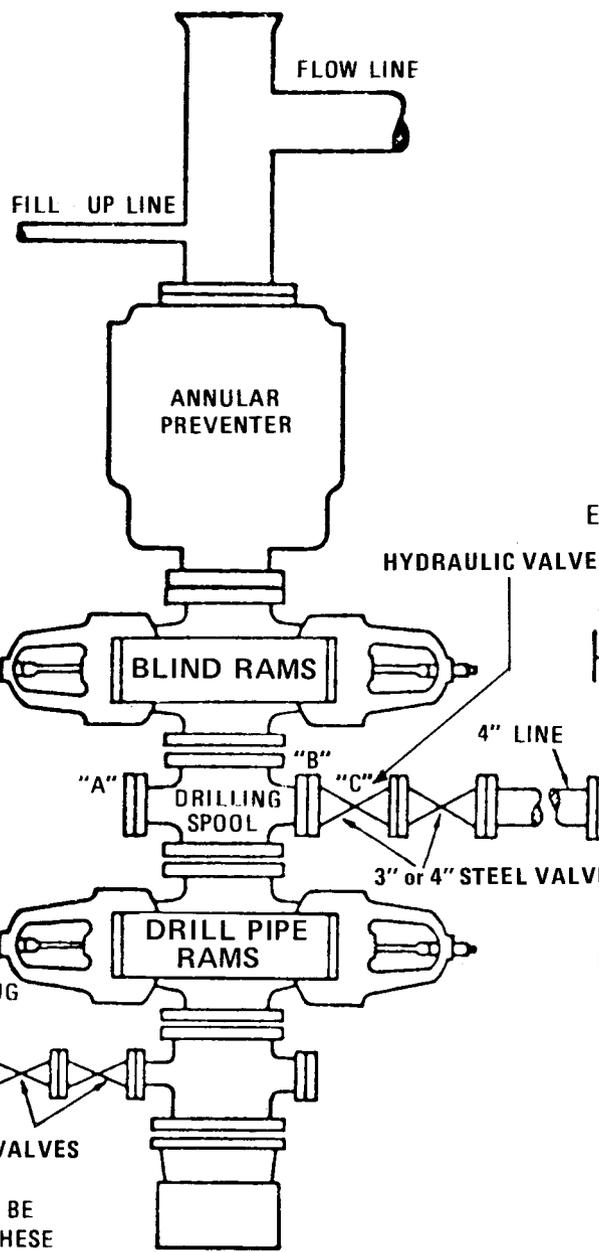
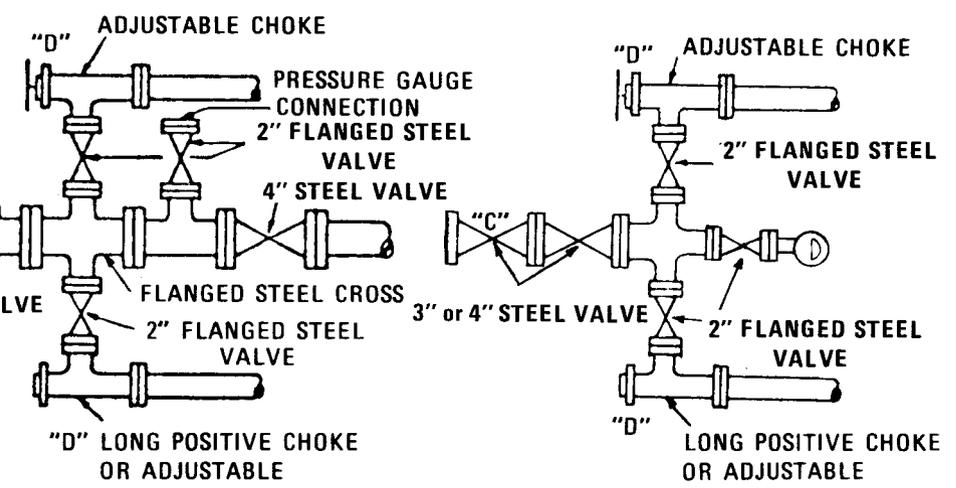


FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

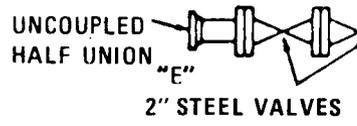
(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

* ALTERNATE CHOKE MANIFOLD



WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED



CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

DRILLING PROCEDURE

Field Red Wash Well 269 (13-26B)
 Location NW¹/₄SW¹/₄ Sec. 26, T7S, R23E
 Drill X Deepen _____ Elevation: GL 5472 est KB 5484 est Total Depth 5700
 Non-Op Interests Gulf 1.18%, Caulkins 0.885%, Buttram 0.295%

1. Name of surface formation: Uinta

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
Green River Fm	2635 (+ 2850)	LH	5465 (+020)
KB	5485 (+ 300)	Total Depth	5700
KF	5305 (+ 180)		

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
Green River Fm	5185	Oil			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4"				8-3/4"	
Pipe Size	9-5/8"	N			7"	N
Grade	K				J	
Weight	36#				23#	
Depth	300'				T.D.	
Cement	To Surface				As Required	
Time WOC	6 Hrs.				6 Hrs.	
Casing Test	1000 psi				2000 psi	
BOP	10" Ser 900					
Remarks						

5. BOPE: S-900 Double Gate & Hydril

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
0-300	Gel-Wtr			
300-3000	Wtr			
3000-T.D.	Chem-Gel	± 9	± 40 Sec.	6cc below 5000'

7. Auxiliary Equipment: Kelly Cock, DP Safety Valve

8. Logging Program:
 Surface Depth _____
 Intermediate Depth _____
 Oil String Depth _____
 Total Depth SP-DIL base surf csg to T.D., GR-CNL-FDL-Cal 2500 to TD; RFT 10 sets

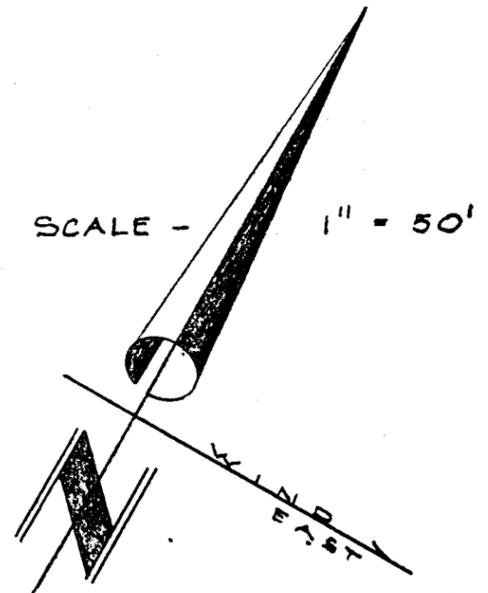
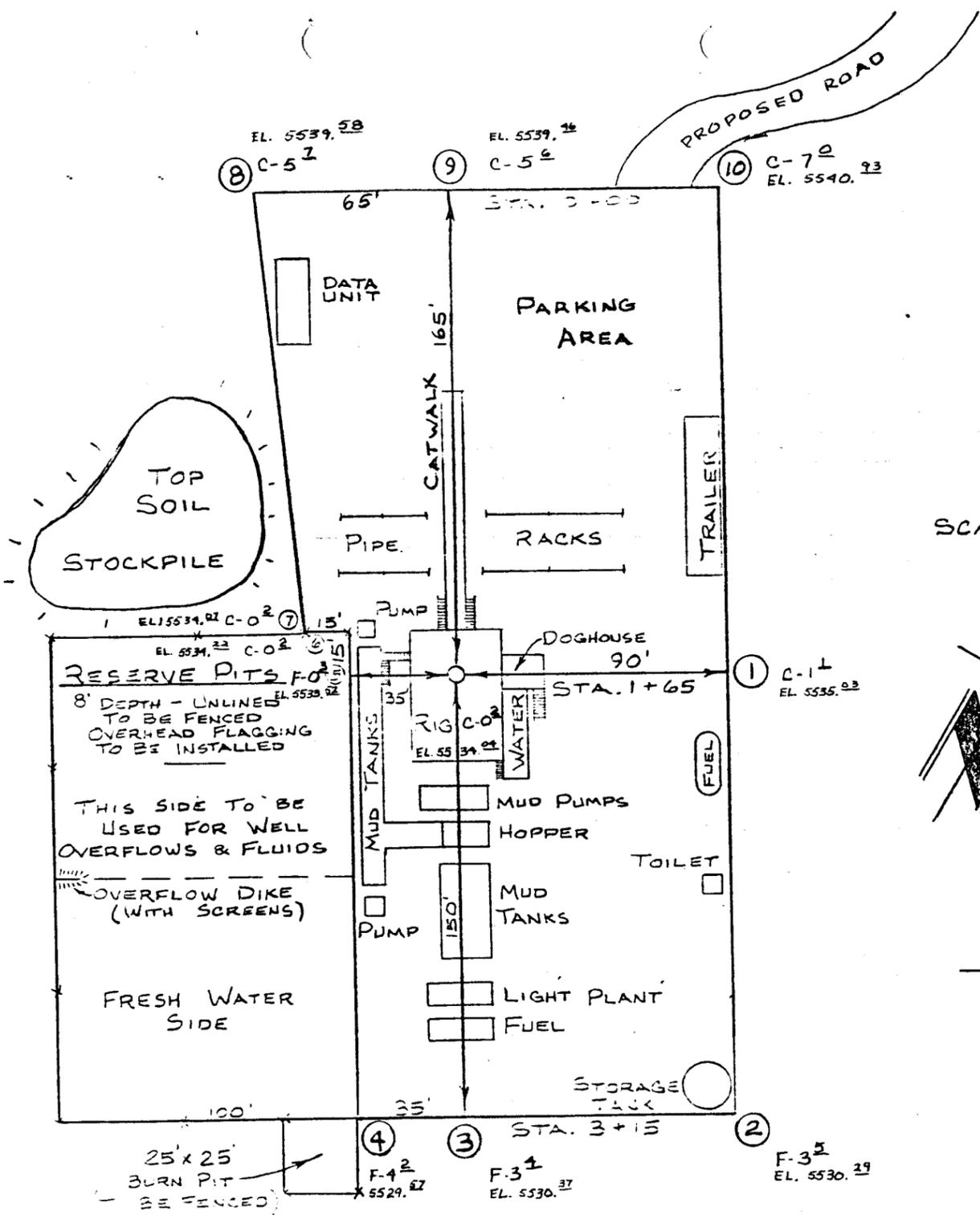
9. Mud Logging Unit: Conventional 2-man unit 2500' to TD
 Scales: 2" = 100' _____ to _____; 5" = 100' 2500 to TD

10. Coring & Testing Program:

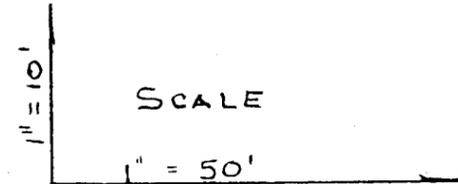
Core	DST	Formations	Approximate Depth	Approximate Length of Core
Core	DST			
Core	DST			

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:
BHP 2400 psi; BHT 120° F

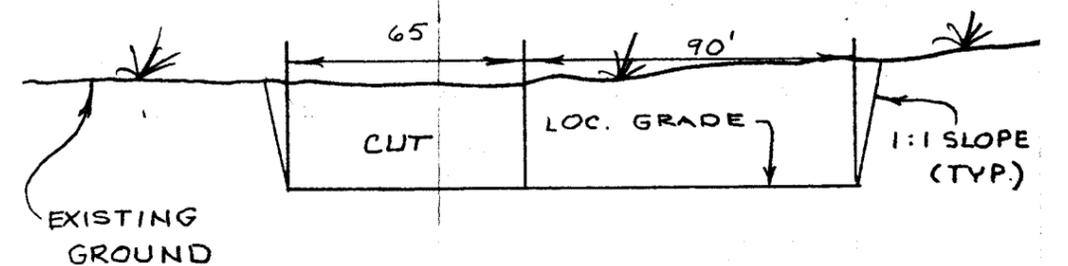
12. Completion & Remarks: To be determined from logs.



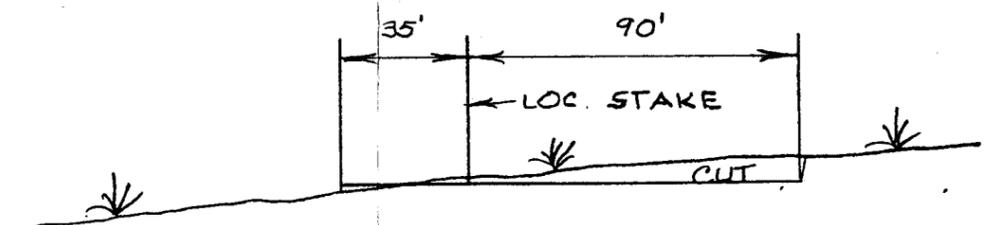
APPROX. YARDAGES
 CUT 3,374 CU. YDS.
 FILL 1,317 CU. YDS.



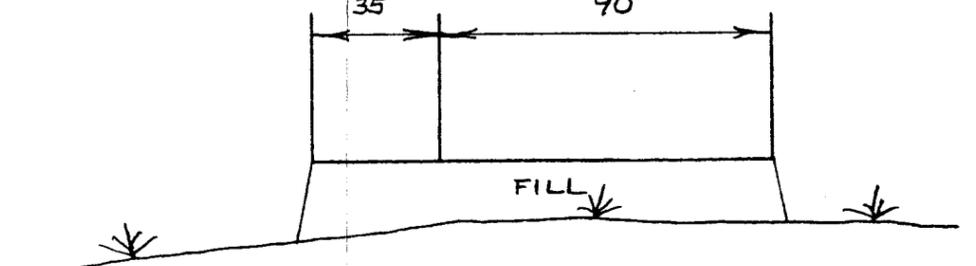
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STA. 0+00



STA. 1+65



STA. 3+15

CHEVRON U.S.A. INC.
 LOCATION LAYOUT & CUT SHEET
 FOR
 RED WASH UNIT # 269
 (13-26 B)

DRILLING PROCEDURE

Field Red Wash Well 269 (13-26B)

Location NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 26, T7S, R23E

Drill X Deepen _____ Elevation: GL 5472 est KB 5484 est Total Depth 5700

Non-Op Interests Gulf 1.18%, Caulkins 0.885%, Buttram 0.295%

1. Name of surface formation: Uinta

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
<u>Green River Fm</u>	<u>2635 (+ 2850)</u>	<u>LH</u>	<u>5465 (+020)</u>
<u>KB</u>	<u>5485 (+ 300)</u>	<u>Total Depth</u>	<u>5700</u>
<u>KF</u>	<u>5305 (+ 180)</u>		

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
<u>Green River Fm</u>	<u>5185</u>	<u>Oil</u>			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	<u>12-1/4"</u>				<u>8-3/4"</u>	
Pipe Size	<u>9-5/8"</u>	<u>N</u>			<u>7"</u>	<u>N</u>
Grade	<u>K</u>				<u>J</u>	
Weight	<u>36#</u>				<u>23#</u>	
Depth	<u>300'</u>				<u>T.D.</u>	
Cement	<u>To Surface</u>				<u>As Required</u>	
Time WOC	<u>6 Hrs.</u>				<u>6 Hrs.</u>	
Casing Test	<u>1000 psi</u>				<u>2000 psi</u>	
BOP	<u>10" Ser 900</u>					
Remarks						

5. BOPE: S-900 Double Gate & Hydril

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0-300</u>	<u>Gel-Wtr</u>			
<u>300-3000</u>	<u>Wtr</u>			
<u>3000-T.D.</u>	<u>Chem-Gel</u>	<u>± 9</u>	<u>± 40 Sec.</u>	<u>6cc below 5000'</u>

7. Auxiliary Equipment: Kelly Cock, DP Safety Valve

8. Logging Program:

Surface Depth _____
 Intermediate Depth _____
 Oil String Depth _____
 Total Depth SP-DIL base surf csg to T.D., GR-CNL-FDL-Cal 2500 to TD; RFT 10 sets

9. Mud Logging Unit: Conventional 2-man unit 2500' to TD
 Scales: 2" = 100' _____ to _____; 5" = 100' 2500 to TD

10. Coring & Testing Program:

Core	DST	Formations	Approximate Depth	Approximate Length of Core
Core	DST			
Core	DST			

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating: _____
BHP 2400 psi; BHT 120° F

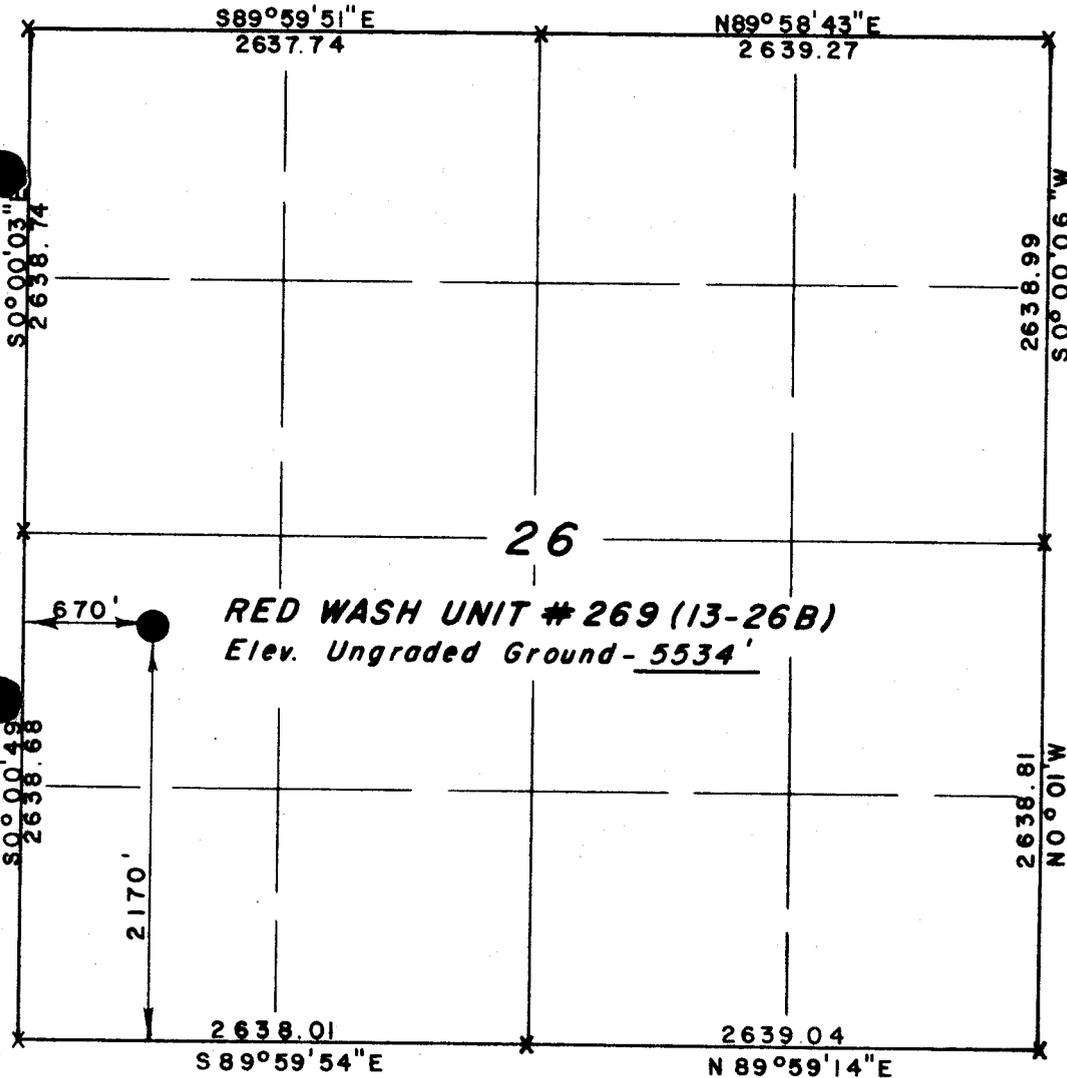
12. Completion & Remarks: To be determined from logs.

T 7 S , R 23 E , S . L . B . & M .

PROJECT

CHEVRON U.S.A. INC.

Well location, *RED WASH UNIT # 269 (13-26B)*, located as shown in the NW 1/4 SW 1/4 Section 26, T7S, R23E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

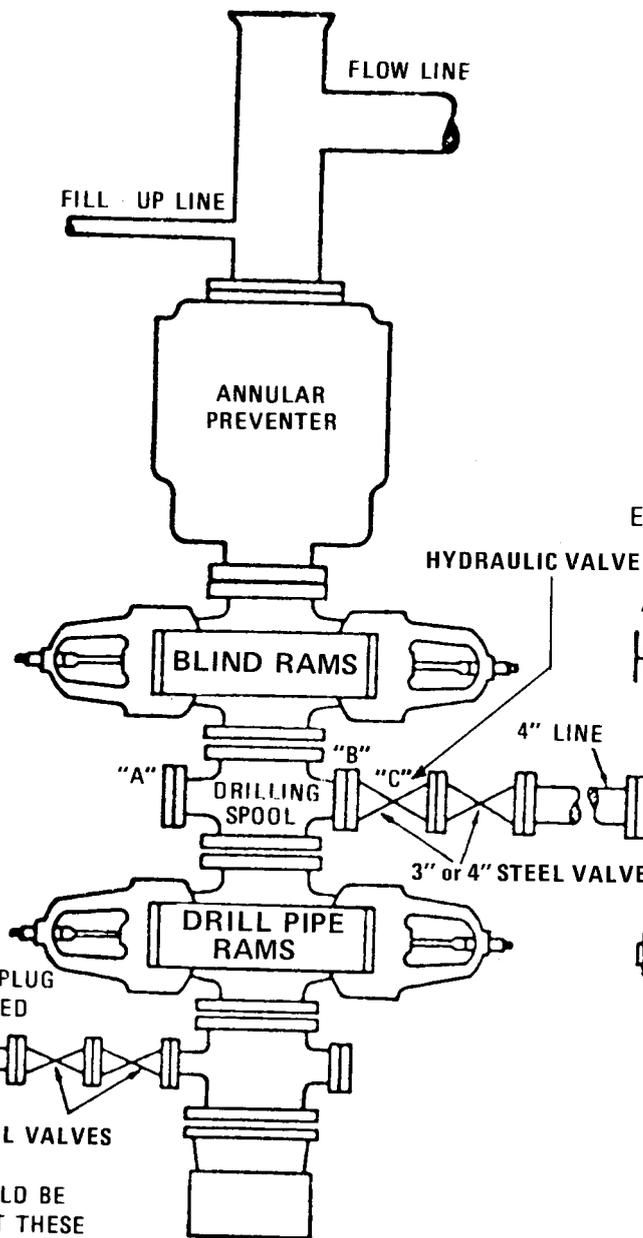
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 28 / 78
PARTY MS KH RP	REFERENCES GLO Plat
WEATHER Clear / Warm	FILE CHEVRON U.S.A



WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

UNCOUPLED HALF UNION "E"
2" STEEL VALVES

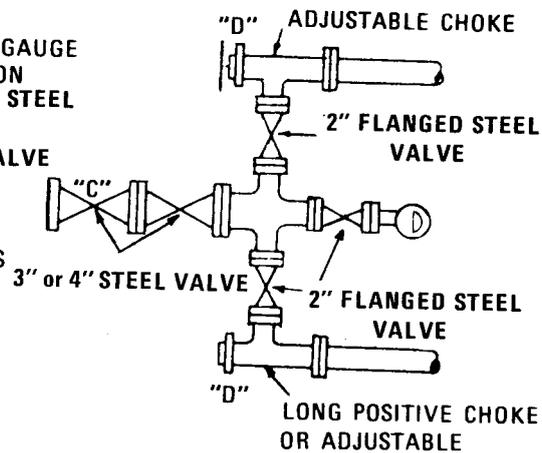
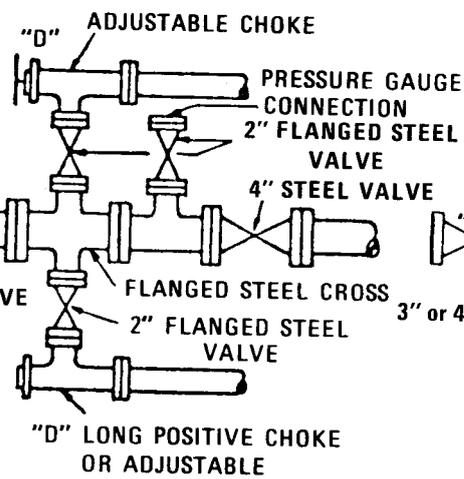
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

Chevron U.S.A. Inc.
ROCKY MTN. PRODUCTION DIVISION

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

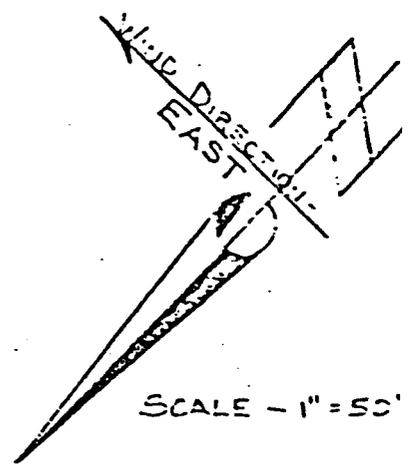
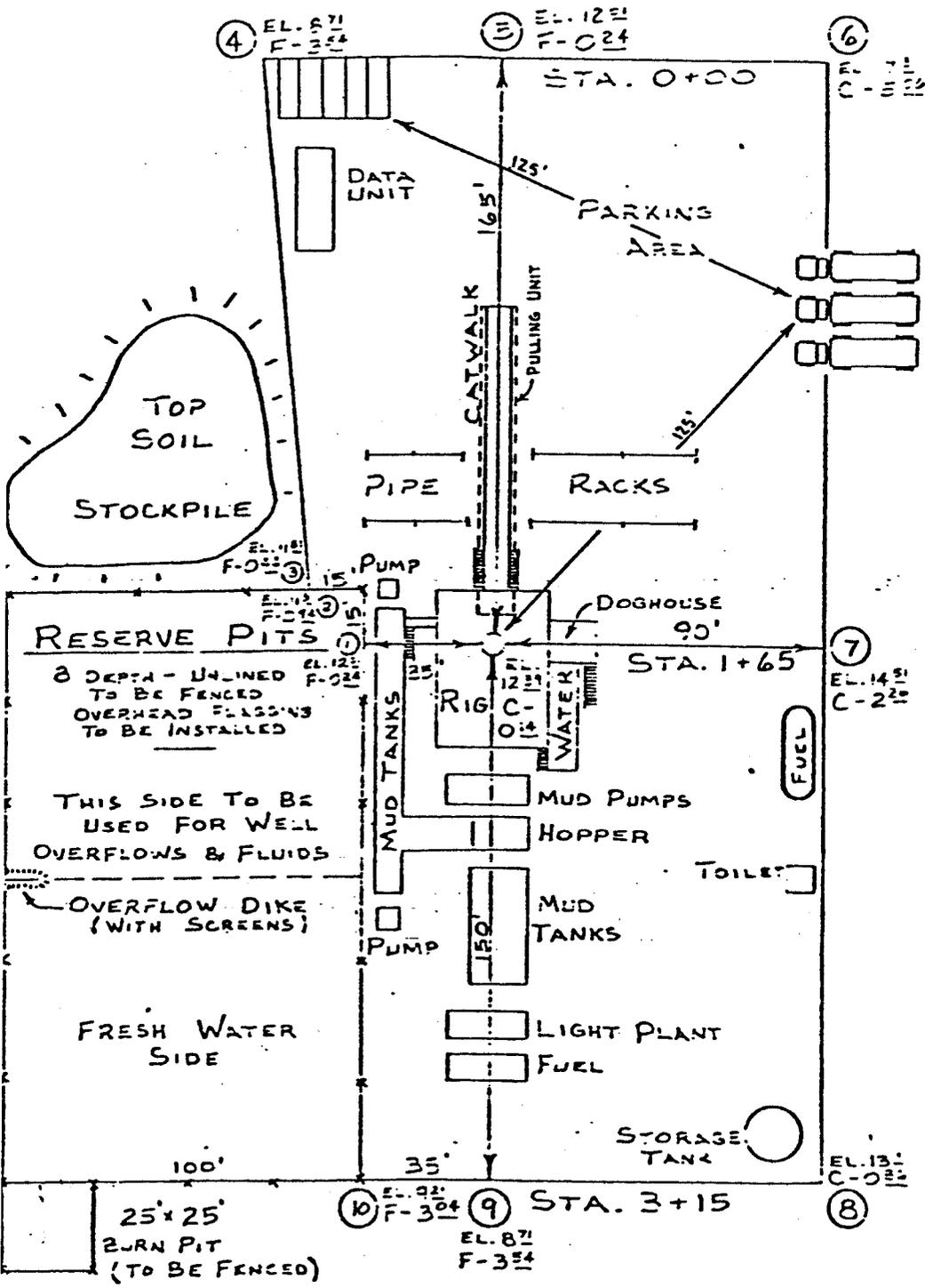
Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

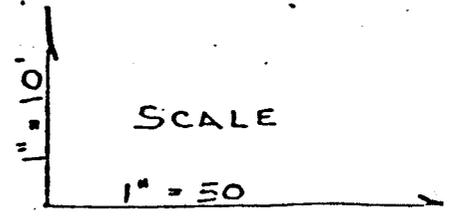
RED WASH UNIT
COMPLETION PROCEDURE ON
DEVELOPMENT DRILLING WELLS

1. MI & RU. NU BOPE. Clean out to PBTD. Displace hole w/2% KCl water. Run Gamma Ray--CBL log.
2. RIH w/RBP, packer & tubing. Selectively straddle intervals as determined from log analysis of Green River Formation Sands. Swab down tubing to within 1000' of packer. RIH w/thru-tubing gun to perforate the selected Green River Formation intervals.
3. Acidize the perforated intervals w/inhibited 15% HCL acid containing additives for emulsion and scale control. Swab back spent acid-water immediately. Continue to swab to determine fluid content of perforated intervals.
4. Repeat Steps 2 and 3 to selectively test additional intervals in the Green River Formation. Any nonproductive intervals tested will be excluded by cement and/or a cast iron bridge plug.
5. Depending upon the results of the swab tests, the intervals tested will either be fracture stimulated individually or altogether. For an oil well completion, the fracture fluid will be a mixture of 60-70% Rangely crude oil and 30-40% KCl (2%) water. The fluid will be emulsified and gelled using appropriate additives. 100 mesh sand will be used as a fluid loss additive, and 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated. For a gas well completion, the fracture fluid will be a 2% KCl water containing additives and gelled with 5% methanol. 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated.
6. Clean out to PBTD.
7. Place well on production.



APPROX. YARDAGES
 CUT - 1,375 CU. YD
 FILL - 1,132 CU. YD

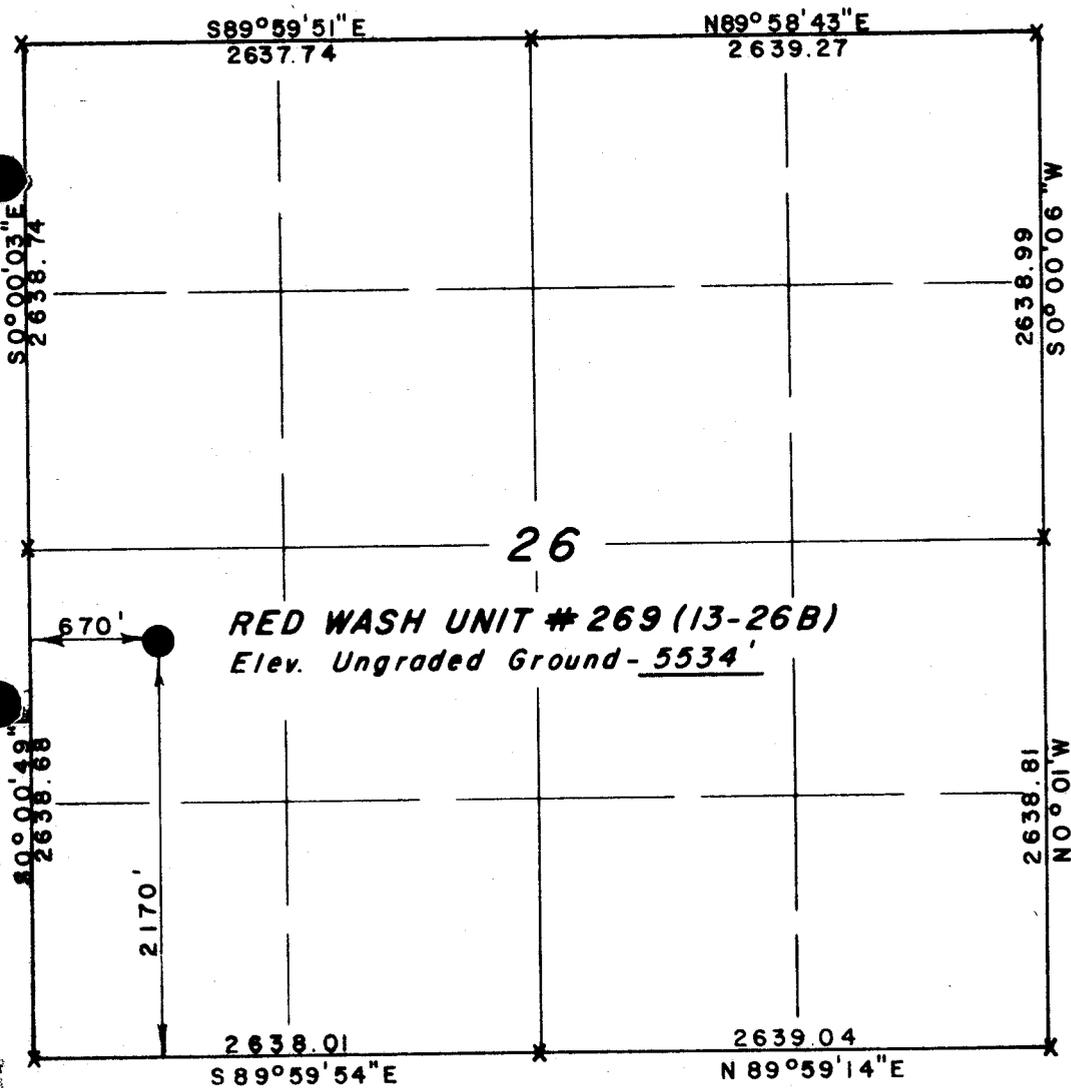
CHEVRON U.S.A. INC.
 LOCATION LAYOUT
 FOR
 RED WASH UNIT 269



T 7 S , R 2 3 E , S . L . B . & M .

PROJECT
CHEVRON U.S.A. INC.

Well location, *RED WASH UNIT # 269 (13-26B)*, located as shown in the NW 1/4 SW 1/4 Section 26, T7S, R23E, S.L.B. & M. Uintah County, Utah.



RED WASH UNIT # 269 (13-26B)
 Elev. Ungraded Ground - 5534'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Louis Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9 / 28 / 78
PARTY	MS KH RP	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	CHEVRON U.S.A

X = Section Corners Located

CHEVRON U.S.A. INC.
PROPOSED LOCATION
R.W.U. # 269 (13-26 B)

TOPO.

MAP "B"



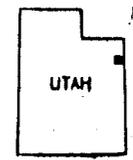
EXHIBIT A-269

SCALE 1" = 2000'

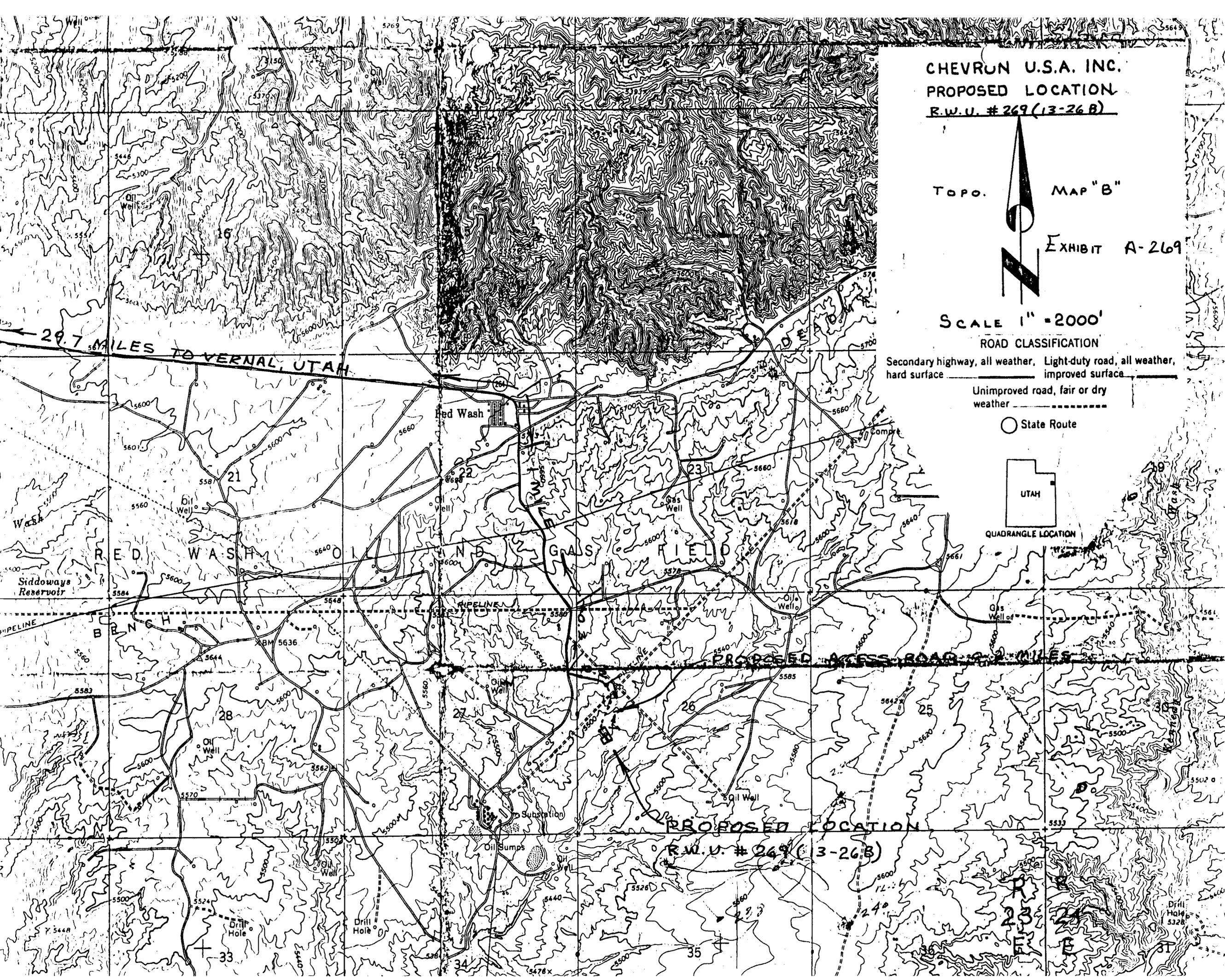
ROAD CLASSIFICATION

- Secondary highway, all weather, hard surface
- Light-duty road, all weather, improved surface
- Unimproved road, fair or dry weather

○ State Route



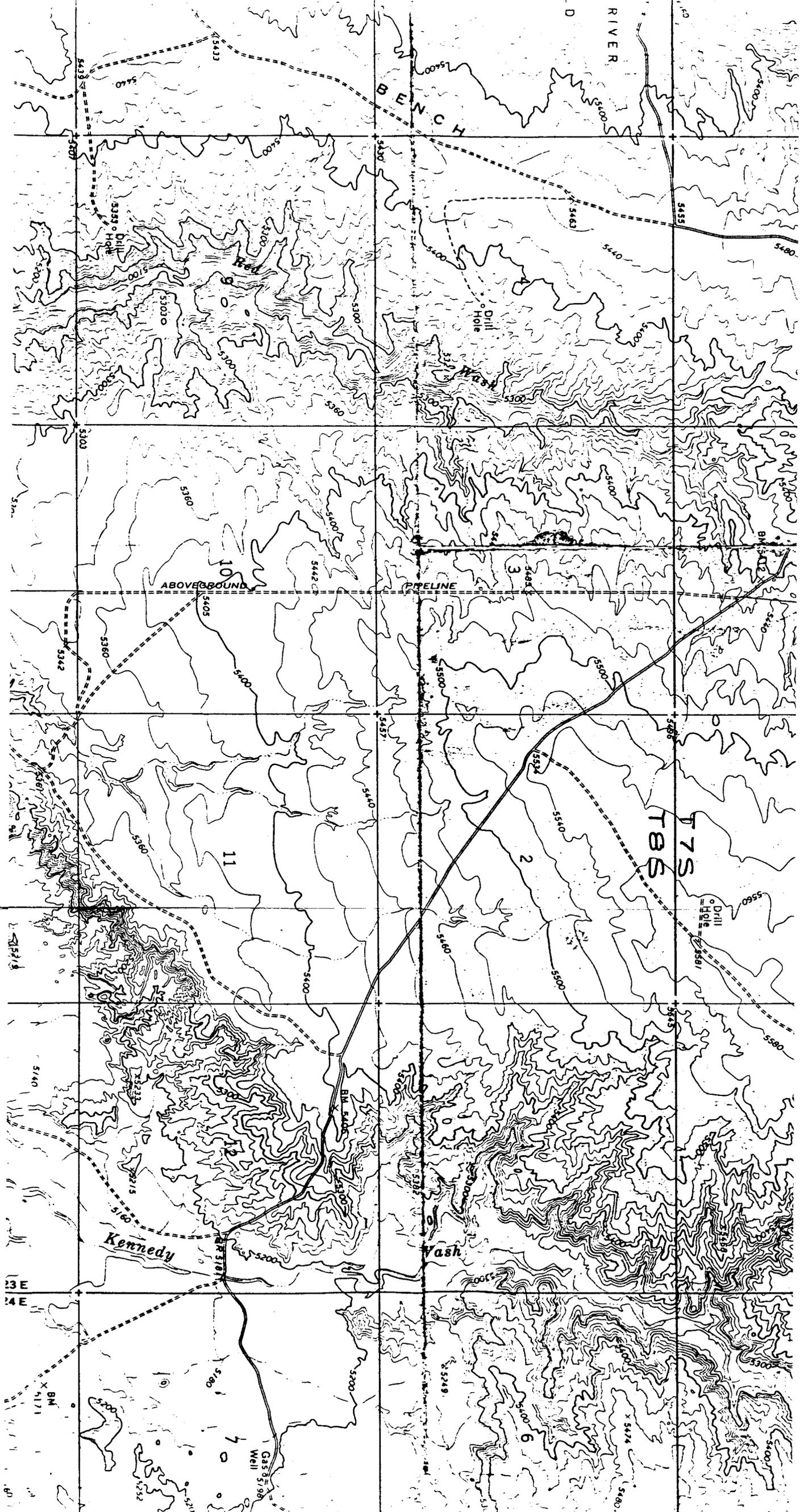
QUADRANGLE LOCATION



29.7 MILES TO VERNAL, UTAH

PROPOSED LOCATION
R.W.U. # 269 (13-26 B)

PROPOSED ACCESS ROAD 2.2 MILES



Water Injection

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Oct. 18-

Operator: Chevron Oil

Well No: Red Wash #269

Location: Sec. 26 T. 7S R. 23E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-047-30522

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: Unit Well

Petroleum Engineer: _____

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Red Wash Unit

Other:

Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

269 (13-26B)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T7S, R23E SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS. (Show whether DF, RT, GR, etc.)

GR 5479

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Correct Ground Elevation

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ground Elevation corrected. See attached Certified Plat.

- 3-USGS
- 2-State
- 3-Partners
- 1-JCB
- 1-ALF
- 1-WJM
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Engineering Assistant

DATE November 13, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Water Injection SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 16 miles southeast of Jensen, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 670'
 16. NO. OF ACRES IN LEASE Within Unit

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2030'
 19. PROPOSED DEPTH 5700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 5534 5479'

5. LEASE DESIGNATION AND SERIAL NO.
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T7S, R23E, SLB&M

12. COUNTY OR PARISH Uintah
 13. STATE Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8"	36#	300	To Surface
8-3/4	7"	23#	TD	As Required

It is proposed to drill this Water Injection Well to a depth of 5700' to inject into the Green River Formation.

Attachments

- Drilling Procedure
- Certified Plat
- Chevron Class III BOP Requirements
- Multi Point Surface Use Plan w/attachments
- Completion Procedure

State of Utah, Department of Natural Resources
 Division of Oil, Gas, and Mining
 1588 West North Temple
 Salt Lake City, Utah 84116

- 3-USGS
- 1-USGS-Vernal
- 2-State
- 3-Partners
- 1-JCB
- 1-ALF
- 1-DBB
- 1-Sec. 723
- 1-File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. J. Larson TITLE Engineering Assistant DATE October 13, 1978

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY S. P. Kozola TITLE ACTING DISTRICT ENGINEER DATE NOV 28 1978

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NECESSARY PERMITS OBTAINED DURING DRILLING AND OPERATIONS APPROVED

State of U.

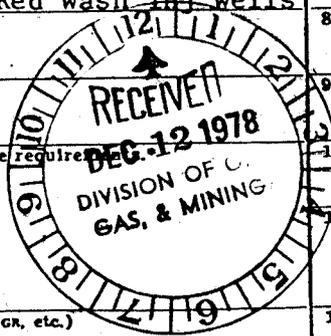
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [X] OTHER Water Supply Line for Red Wash Inj Wells
2. NAME OF OPERATOR Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Supply Line Sec. 27 NE 1/4 & NW 1/4 of SE 1/4
14. PERMIT NO. NA
15. ELEVATIONS (Show whether DF, RT, GR, etc.) NA
12. COUNTY OR PARISH Uintah
13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) Construct Supply Line
POLL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) [] REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Install + 2300' of 6" line pipe as a water supply line to the injection station for Red Wash Injection Wells #262, 263, 264, 265, 266 and 269. The supply line will be cement-lined plain end welded pipe buried at a depth of 4'. Normal construction procedures will be used. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the area will be reseeded as prescribed by appropriate BLM personnel. Archeological clearance was received for this area 11/10/78.

NOTE: The above mentioned Red Wash wells and respective flow lines to the injection station have previously been approved. Permit No: 43-047-30517

- 43-047-30518
43-047-30519
43-047-30520
43-047-30521
43-047-30522

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Dec. 18 1978

BY: C.B. Foyt/sw

Exhibit 4. Maps in Red Wash #262

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Supervisor DATE 12/08/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

9. WELL NO.
269 (13-26B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T7S, R23E, SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR 5479

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other) Well Status

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: January 31, 1979
 Spud well on January 5, 1979
 TD at 5700'. Waiting on completion Rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph J. Johnson

TITLE

J. J. Johnson
Engineering Assistant

DATE

Feb. 15, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMITTED IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2170' FSL & 670' FWL (NW$\frac{1}{4}$SW$\frac{1}{4}$)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0566</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 269 (13-26B)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash - Green River</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T7S, R23E, SLB&M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5479</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Well Status**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: February 28, 1979

T.D. 5,700'. Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Johnson* TITLE J. J. Johnson DATE March 15, 1979
Engineering Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2170' FSL & 670' FWL (NW$\frac{1}{4}$SW$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0566</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 269 (13-26B)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash - Green River</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T7S, R23E, SLB&M</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5479</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well Status		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: **March 31, 1979**

T.D. 5,700'. Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct.

SIGNED *J. J. Johnson* TITLE Engineering Assistant DATE April 13, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0566</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p>		<p>7. UNIT AGREEMENT NAME Red Wash</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2170' FSL & 670' FWL (NW$\frac{1}{4}$SW$\frac{1}{4}$)</p>		<p>9. WELL NO. 269 (13-26B)</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Red Wash - Green River</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5479</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T7S, R23E, SLB&M</p>
<p>12. COUNTY OR PARISH</p>		<p>13. STATE Utah</p>
<p>12. COUNTY OR PARISH Uintah</p>		<p>13. STATE Utah</p>

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well Status		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: April 30, 1979

T.D. 5,700'. Waiting on completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE May 15, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2170' FSL & 670' FWL (NW$\frac{1}{4}$SW$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0566</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 269 (13-26B)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash - Green River</p> <p>11. SEC., T., R., M., OR BLK. AND ELEVATION OR AREA Sec 26, T7S, R23E, SLB&M</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.) GR 5479</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT- <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) Well Status</p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: May 31, 1979
Completion rig on well.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson
Engineering Assistant

DATE

June 15, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
GR 5479

5. LEASE DESIGNATION AND SERIAL NO.
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALTA
Sec 26, T7S, R23E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Well Status			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Date: June 30, 1979
Well completed. Waiting on surface facilities.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE July 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
GR 5479

5. LEASE DESIGNATION AND SERIAL NO.
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME _____

9. WELL NO.
269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T7S, R23E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION DO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT- <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Well Status			

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Date: July 31, 1979
Well completed. Waiting on surface facilities.

18. I hereby certify that the foregoing is true and correct
SIGNED J. J. Johnson TITLE Engineering Assistant DATE 8-16-79
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
with instructions on
reverse side)

JH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
| **GR 5479**

5. LEASE DESIGNATION AND SERIAL NO.
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T7S, R23E, SLB&M

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) Well Status	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: August 31, 1979

Well injecting. Completion notice to be submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Johnson* TITLE J. J. Johnson DATE Sept. 16, 1979
Engineering Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
*Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2170' FSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DT, AT, OR, etc.)
GR 5479

5. LEASE DESIGNATION AND SERIAL NO.
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T7S, R23E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Well Status <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: September 30, 1979

Well injecting. Completion notice to be submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE J. J. Johnson Engineering Assistant DATE Oct. 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

269 (13-26R)

10. FIELD AND POOL, OR WILDCAT

Red Wash-Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T7S, R23E, S1R&1

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Water Injection

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2170' FSL & 670' FWL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Utah
13. STATE Utah

15. DATE SPUDDED 1-25-79 16. DATE T.D. REACHED 2-8-79 17. DATE COMPL. (Ready to prod.) 6-20-79 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5486 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5700 21. PLUG, BACK T.D., MD & TVD 5626 22. IF MULTIPLE COMPL., HOW MANY* 28. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5190-5415 Green River Fm. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN RFT, DIL, CN-FI, Micro Seis, Injectivity Profile 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	300	13-3/4"	300 sxs "G"	
7"	23	5,700	8-3/4"	720 sxs 50-50 Pozmix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5292	5289
					2-3/8"	5126	5126

31. PERFORATION RECORD (Interval, size and number) See Detail

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5368-5415	200 sxs H cmt
5190-5276	100 sxs H & 75 sxs R

33. PRODUCTION

DATE FIRST PRODUCTION 8-16-79 injection PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump) injection WELL STATUS (Producing or shut-in) Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Perfs 5190-5276, Inj 533 BWPD at 1900 psi, Perfs 5314-5415, Inj 535 BWPD at 1780 psi. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Perforation and acid detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.J. Johnson TITLE Engineering Assistant DATE Nov. 14, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Sacks Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores nor DST's			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Uintah Fm.	Surface	
Green River Fm.	2652	

Perforation Detail

<u>Interval</u>	
5407-15	9 shots/ft.
5368-80	6 " "
5332-40	6 " "
5314-26	9 " "
5266-76	12 " "
5236-50	9 " "
5210-15	9 " "
5190-5200	9 " "

Acid Detail

<u>Interval</u>	
5407-15	1500 gal 15% HCL
5368-5415	1300 gal 15% HCL
5368-80	800 gal 15% HCL
5314-40	1000 gal 15% HCL
5266-76	1400 gal 15% HCL
5407-15	500 gal 15% HCL
5368-80	
5236-50	800 gal 15% HCL
5190-5215	1000 gal 15% HCL

Cementing Detail

<u>Interval</u>	
5368-5415	200 sxs H
5190-5276	175 sxs H

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
 2170' PSL & 670' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DT, XI, CR, etc.)
 GR 5479

5. LEASE DESIGNATION AND SERIAL NO.
 U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
 269 (13-26B)

10. FIELD AND POOL, OR WILDCAT
 Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND
 SURVEY OR ALTA
 Sec 26, T7S, R23E, S1B&M

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Well Status		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: Oct. 31, 1979

Well injecting. Completion notice to be submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE Nov. 16, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW
* * * * *

Operator: Chevron Well No. 13-26B (269)
 County: Ventura T 7S R 23E Sec. 26 API# 43-04D-30522
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Gummer</u>	
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>5460</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>21,867</u>
Known USDW in area	<u>Ventura</u>	Depth <u>2700</u>
Number of wells in area of review	<u>10</u> Prod. <u>5</u> P&A <u> </u>	Water <u> </u> Inj. <u>5</u>
Aquifer Exemption	Yes <input type="checkbox"/> NA <input type="checkbox"/>	
Mechanical Integrity Test	Yes <input type="checkbox"/> No <input type="checkbox"/>	
	Date <u>5-21-81</u> Type <u>Fraser</u>	

Comments: Top of Cement 2800 - Bottom 5694

Reviewed by: CSJ

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
Chevron U.S.A. Inc.
ADDRESS P. O. Box 599
Denver, CO ZIP 80201
INDIVIDUAL PARTNERSHIP CORPORATION
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE RWU No. 269 WELL
SEC. 26 TWP. 7S RANGE 23E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL
DISPOSAL WELL

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>U-0566</u>		Well No. <u>269 (13-26B)</u>	Field <u>Red Wash</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NW 1/4 SW 1/4</u> Sec. <u>26</u> Twp. <u>7S</u> Rge. <u>23E</u>				
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>5/19/79</u>
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>2700</u>		Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What oil & gas
Location of Injection Source(s) <u>produced water</u>			Geologic Name(s) and Depth of Source(s) <u>Green River 4500-5600</u>	
Geologic Name of Injection Zone <u>Green River</u>			Depth of Injection Interval <u>5190</u> to <u>5415</u>	
a. Top of the Perforated Interval: <u>5190</u>		b. Base of Fresh Water: <u>2700</u>		c. Intervening Thickness (a minus b) <u>2490</u>
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES NO				
Lithology of Intervening Zones <u>sand-shale</u>				
Injection Rates and Pressures Maximum = <u>2500 B/D</u> , Working = <u>800</u> B/D Maximum = <u>3000 psi</u> , Working = <u>2000</u> PSI				
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent				
<u>Bureau of Land Management, State of Utah</u>				
<u>1400 University Club Building</u>				
<u>136 East South Temple</u>				
<u>Salt Lake City, Utah 84111</u>				

State of Colorado)

County of Denver)

Before me, the undersigned authority, on this day personally appeared R. H. ELLIOTT Applicant
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report, and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 19 day of July, 19 83

SEAL My commission expires July 5, 1987.

My commission expires address is:
700 South Colorado Blvd.
Denver, CO 80222

Notary Public in and for Colorado

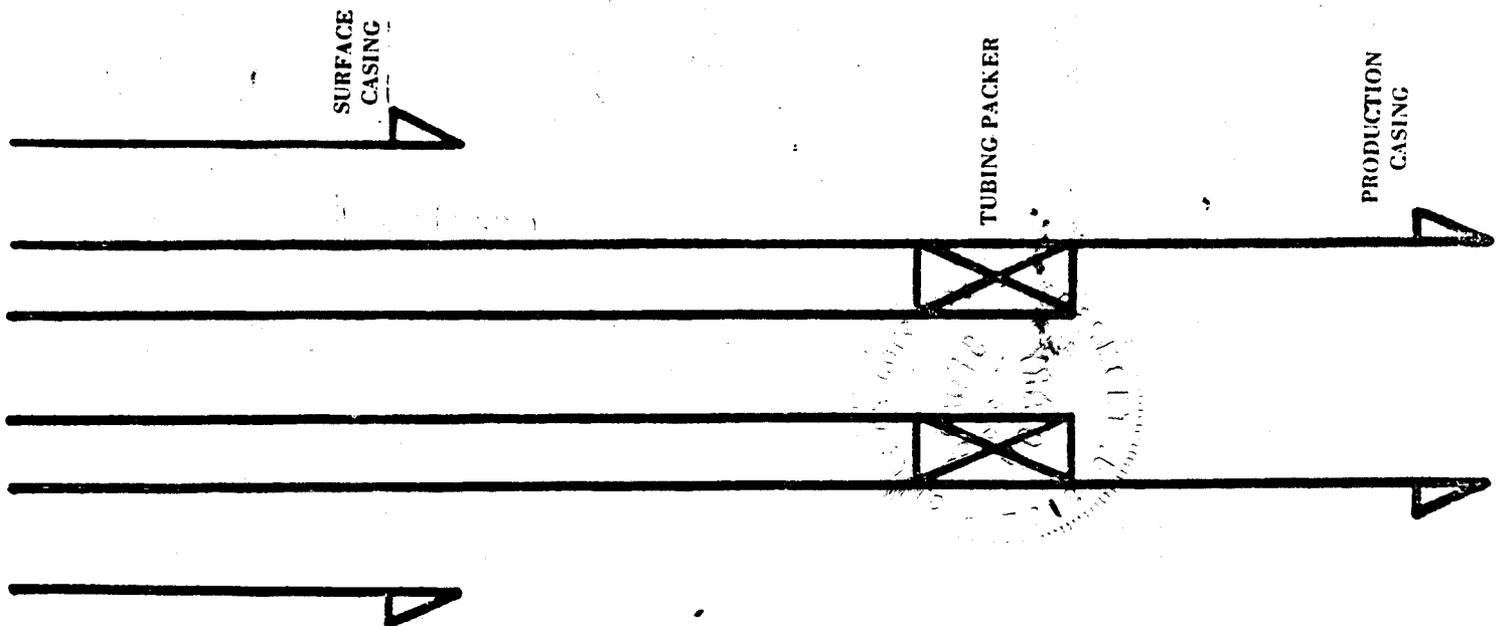
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	9-5/8"	300	300	surface	returns
Intermediate					
Production	7"	5694	720	2800	CBL
Tubing	2-3/8"	5126, 5292	Name - Type - Depth of Tubing Packer Otis RDH packer at 5121, Otis RH pkr @ 5290		
Total Depth 5700	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5190	Depth - Base of Inj. Interval 5415		

SKETCH - SUBSURFACE FACILITY



(To be filed within 30 days after drilling is completed)

FORM UIC-2

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY LEASE NO.

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO 43-047-30522

640 Acres

COUNTY Uintah SEC. 26 TWP. 7S RGE. 23E

COMPANY OPERATING Chevron U.S.A. Inc.

OFFICE ADDRESS P. O. Box 599

TOWN Denver STATE CO ZIP 80201

FARM NAME Red Wash WELL NO. 269

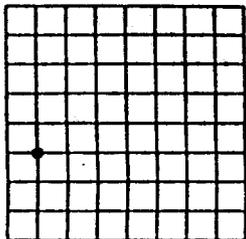
DRILLING STARTED 1/25/79 DRILLING FINISHED 2/8/1979

DATE OF FIRST PRODUCTION 8/16/79 COMPLETED 6/20/79

WELL LOCATED NW 1/4 SW 1/4

2170 FT. FROM SL OF 1/4 SEC. & 670 FT. FROM WL OF 1/4 SEC.

ELEVATION PERKICK FLOOR KB 5486 GROUND 5479



Locate Well Correctly and Outline Lease

TYPE COMPLETION

Single Zone X Order No. _____

Multiple Zone _____ Order No. _____

Completed _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River	4500	5600			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sex	Fillup	Top
9-5/8"	36#	K-55	300	2000	300		surface
7"	23#	K-55	5694	4000	720		2800

TOTAL DEPTH 5700

PACKERS SET DEPTH 5121, 5290

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

FORMATION	Green River	
SPACING & SPACING ORDER NO.	40-acre spacing	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Enhanced recovery	
PERFORATED	5190-5200	5314-26
	5210-15	5332-40
INTERVALS	5236-50	5368-80
	5266-76	5407-15
ACIDIZED?	All perforated intervals	
FRACTURE TREATED?	-	

INITIAL TEST DATA

Not applicable - completed as water injection well

Date		
Oil. bbl./day		
Oil Gravity		
Gas. Cu. Ft./day	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.		
Water-Bbl./day		
Pumping or Flowing		
CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

My commission expires July 15, 1987
Telephone (303) 649-7272 address is R.H. Elliott - Area Prod. Supt.
Name and title of representative of company

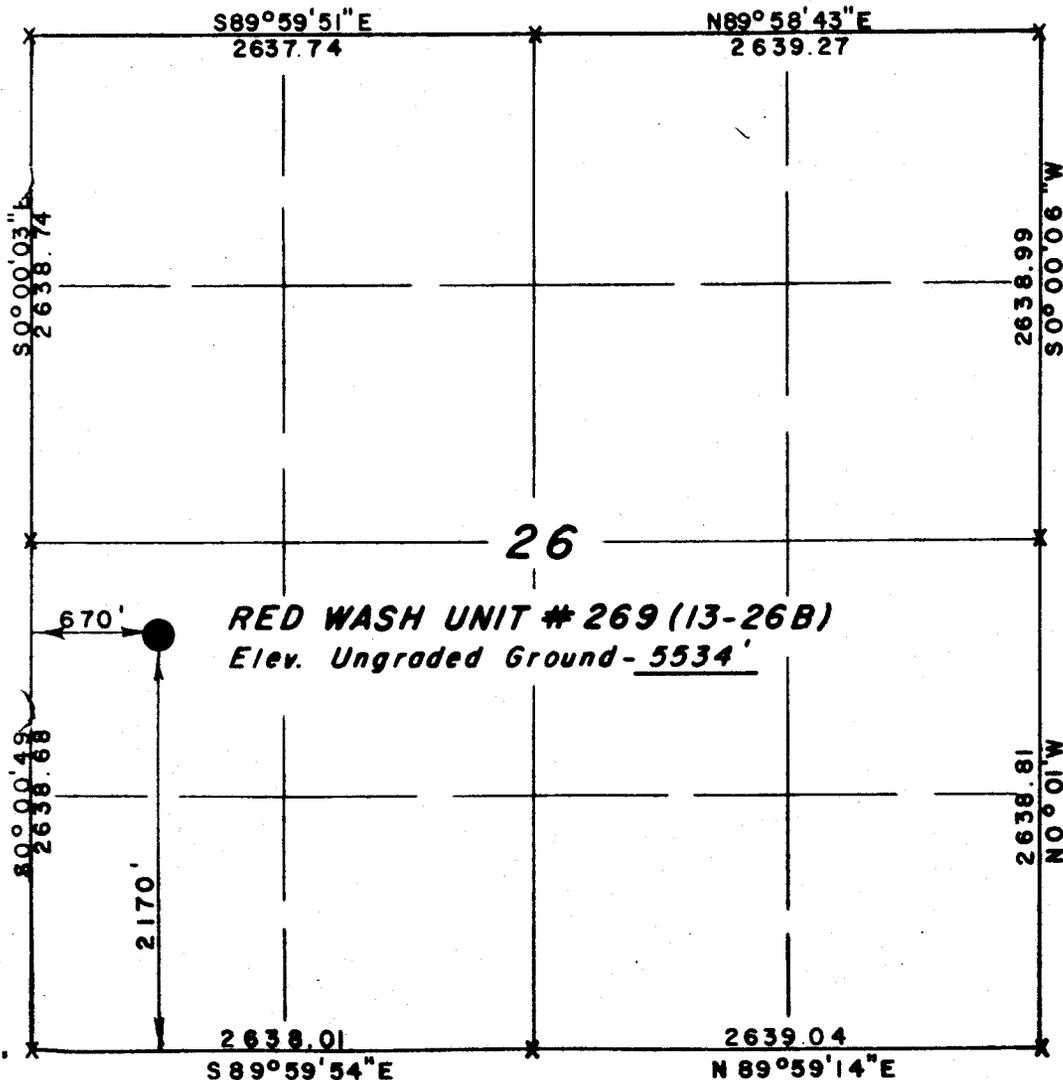
700 South Colorado Blvd.
Denver, CO 80202 sworn before me this 19 day of July, 19 83

Les J. Thompson

T7S, R23E, S.L.B. & M.

PROJECT
CHEVRON U.S.A. INC.

Well location, **RED WASH UNIT # 269 (13-26B)**, located as shown in the NW 1/4 SW 1/4 Section 26, T7S, R23E, S.L.B. & M. Uintah County, Utah.



Error



CERTIFICATE

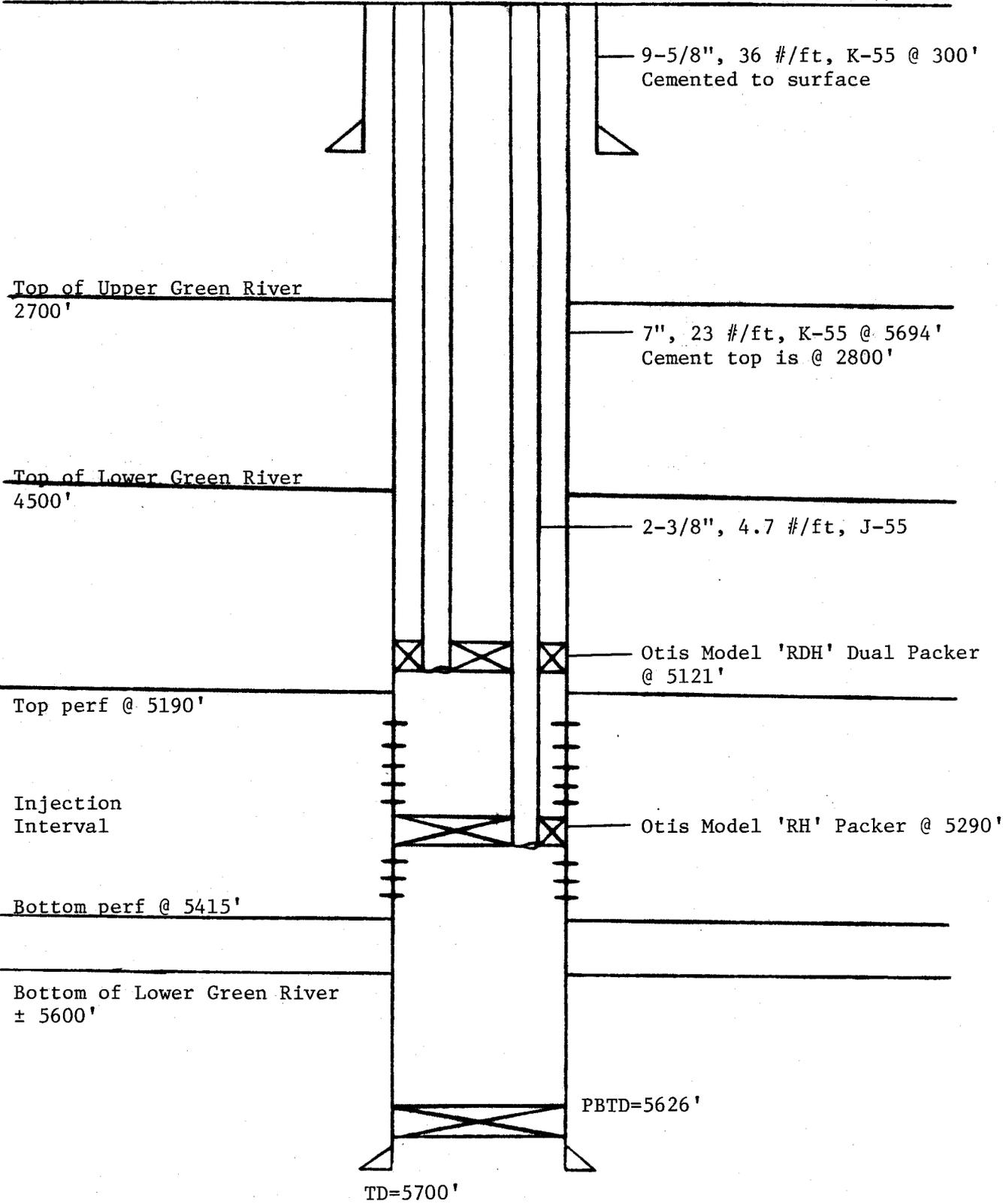
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lena Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 9 / 28 / 78
PARTY MS KN RP	REFERENCES GLO Plat
WEATHER Clear / Warm	FILE CHEVRON U.S.A

X = Section Corners Located

Ground Level 5479'



Top of Upper Green River
2700'

9-5/8", 36 #/ft, K-55 @ 300'
Cemented to surface

Top of Lower Green River
4500'

7", 23 #/ft, K-55 @ 5694'
Cement top is @ 2800'

2-3/8", 4.7 #/ft, J-55

Top perf @ 5190'

Otis Model 'RDH' Dual Packer
@ 5121'

Injection
Interval

Otis Model 'RH' Packer @ 5290'

Bottom perf @ 5415'

Bottom of Lower Green River
± 5600'

PBTD=5626'

TD=5700'

Red Wash Unit 269 (13-26B)
Wellbore Schematic



Chevron U.S.A. Inc.

DATE -

SCALE -

CBL DESCRIPTION

Injection Well

RWU No. 269 (13-26B)

The CBL indicates the cement top is at + 2800'. Bonding is in general good from 2800' to 5626'. The poorly bonded sections include 2800' to 2870' and 5398' to 5412'. The injection interval is from 5190' to 5415'.

Offset Producers

RWU No. 184 (23-26B)

The CBL indicates the cement top is at 3352'. The cement bond can be described as follows: good from 3352' to 4482', poor from 4482' to 4545', good from 4545' to 4582', poor from 4582' to 4633', good from 4633' to 4654', fair from 4654' to 4678', poor from 4678' to 4725', good from 4725' to 4766', poor from 4766' to 4808', good from 4808' to 5491'. Producing interval is from 5185' to 5433'.

RWU No. 227 (14-26B)

The bond log for No. 227 indicates a generally fair to poor cement bond. Good bonding is shown across the interval 5100'-5180'. The cement top is at 2600' and production is from the gross interval 5186'-5442'.

RWU No. 232 (12-26B)

No. 232's bond log indicates a cement top at 4000' and good bonding from 4300' to TD. Above 4300', the cement bond is fair to poor. Perforations are in the gross interval 4938'-5506'.

RWU No. 273 (42-27B)

The cement top in No. 273 is at 2500'. From the cement top to 4100' the CBL indicates fair to poor bonding. Below 4100', bonding is generally good. The gross perforated interval is 5290'-5596'.

RWU No. 276 (44-27B)

The top of the cement in No. 276 is at 2860' and the gross perforated interval is 5242'-6060'. Cement bonding is generally good to fair with poor sections within the interval from 5200' to 5500'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WLU

2. Name of Operator
 CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
 P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2170 FSL, 670 FWL, SEC. 26, T7S, R23E

5. Lease Designation and Serial No.
 U - 0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 RED WASH

8. Well Name and No.
 269 (13-26B)

9. API Well No.
 43-047-30522

10. Field and Pool, or Exploratory Area
 RED WASH - GRN. RIVER

11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>STATUS</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED
 APR 15 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title PERMIT SPECIALIST Date 4/8/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other **WIW**

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170 FSL, 670 FWL, SEC. 26, T7S, R23E

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #269 (13-26B)

9. API Well No.
43-047-30522

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in injection well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Dana Hough

Title

Oper. Assistant

Date

02/09/93

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 9/20/98 Time 10:30 (am/pm)

Test conducted by: Big Red Hot oil serv. J. Haddock

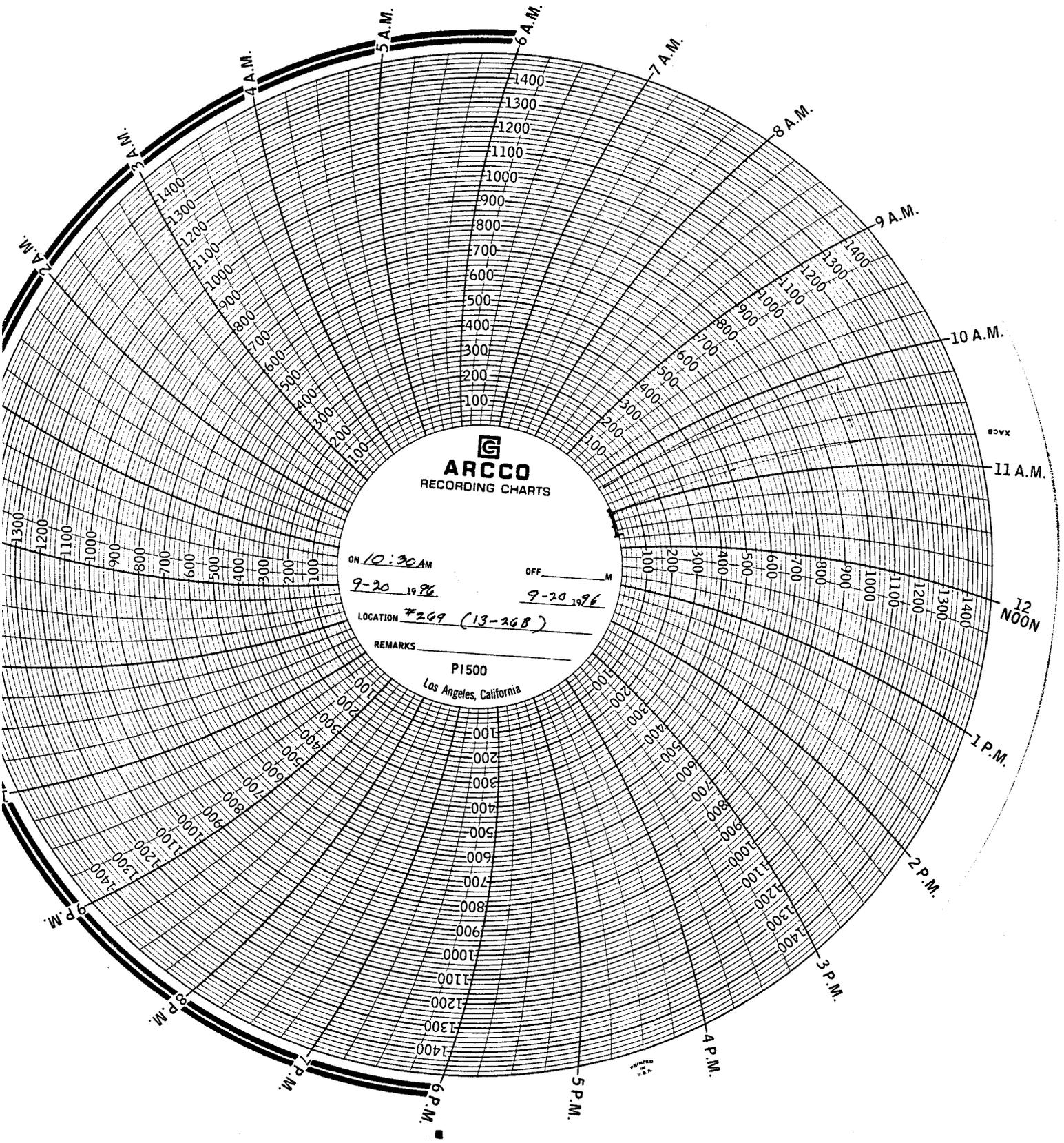
Others present: _____

Well: # <u>209 (13-26B)</u> Field: <u>Redwash</u> <u>43047-30522</u> Well Location: <u>NWSW-26-7S-23E</u>	Well ID: <u>UT02452</u> Company: <u>CUGA</u> Address: <u>11002 East 17500 St.</u> <u>Vernal, Utah, 84078-8506</u>
-----------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------

Time	Test #1	Test #2	Test #3
0 min	<u>1050</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	<u>1030</u>	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1030</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>050</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.



ARCCO
RECORDING CHARTS

ON 10:30 AM OFF _____ M
9-20 1986 9-20 1986
LOCATION F269 (13-268)

REMARKS _____
PI500
Los Angeles, California

PRINTED
U.S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 269 (13-26B)

9. API Well No.
43-047-30522

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FSL & 670' FWL (NW SW) SECTION 26, T7S, R23E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

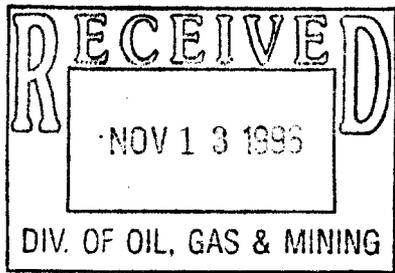
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>TA STATUS OF WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL FOR A POSSIBLE WATERFLOOD REALIGNMENT. THIS WELL MEETS EPA STANDARDS FOR TA'd INJECTION WELLS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 4, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 269 13-26B

9. API Well No.
43-047-30522

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **WATER INJECTOR**

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FSL & 670' FWL (NW SW) SECTION 26, T7S, R23E, SLBM

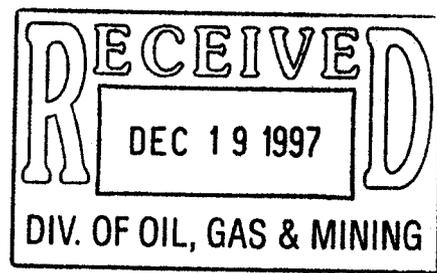
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA STATUS OF WELL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
Signed DC Janner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 9/18/98 Time 10:00 am/pm
 Test conducted by: Mike Johnson BIG REID TOLL
 Others present: _____

Well: <u>RWLL #269 (13-268)</u> Field: <u>Red Wash</u> Well Location: <u>NW/SE Sec. 26 T75 R23E</u>	Well ID: <u>API #43-047-30522</u> EPA # <u>UIC02452</u> Company: <u>Chevron USA Production</u> Address: <u>11002 East 17500 So.</u> <u>Normal UT. 84078-8526</u>
-----------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

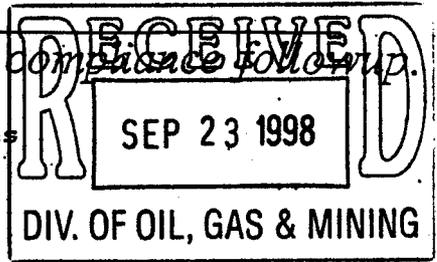
Well Status - T.A.

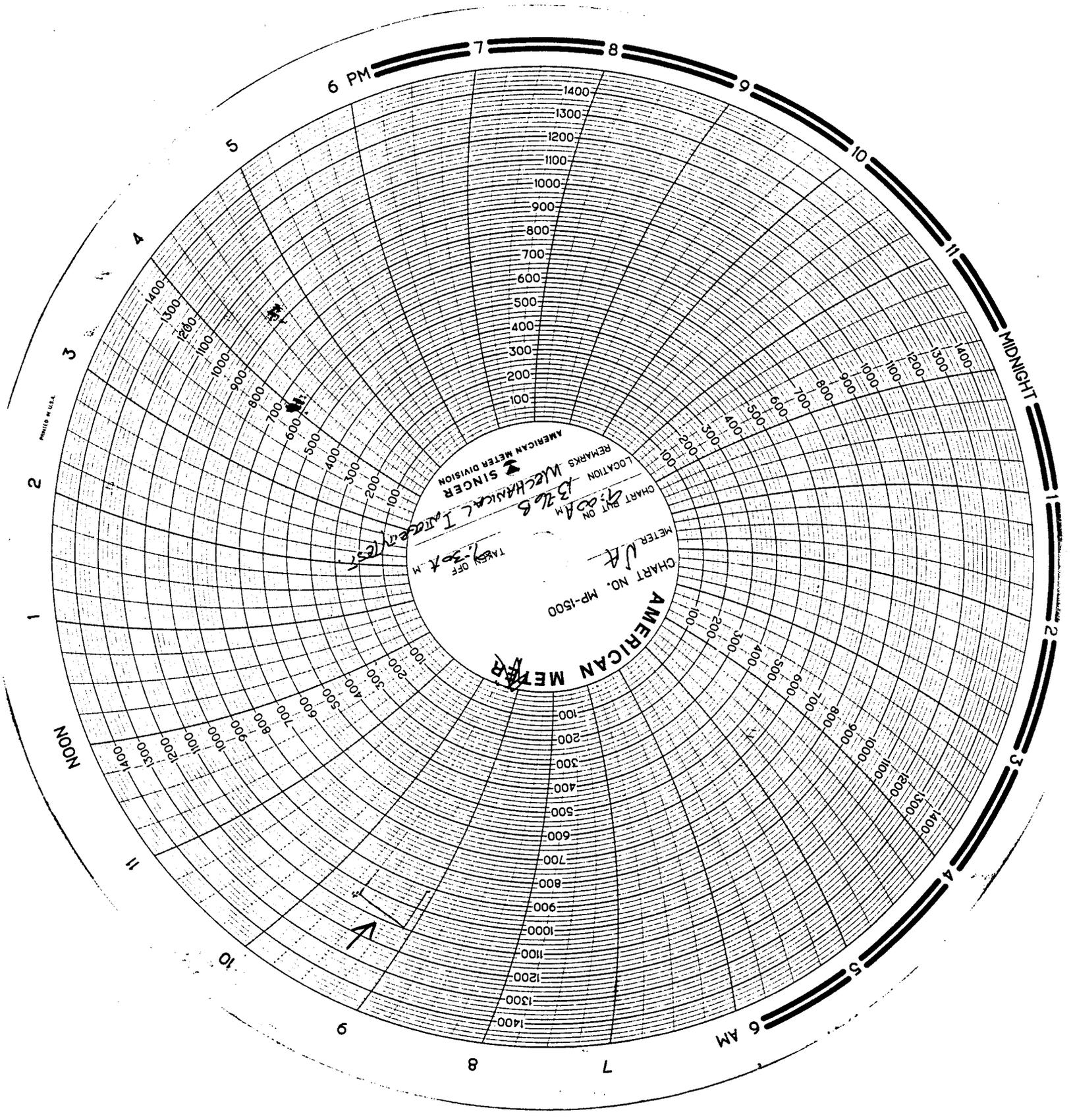
Time	Test #1	Test #2	Test #3
0 min	<u>1100</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	<u>1080</u>	_____	_____
15	_____	_____	_____
20	_____	_____	_____
25	<u>1060</u>	_____	_____
30 min	<u>1040</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	<u>DUEL STRING</u>	_____	_____
Tubing press	<u>900 / 750</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
 See back of page for any additional comments & compliance follow-up.

This is the front side of two sides



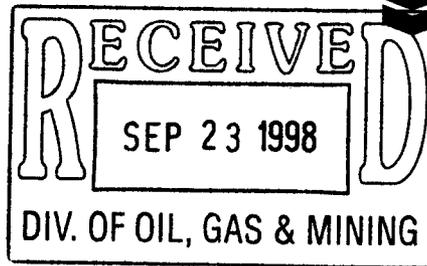


Chevron

Chevron

SEPTEMBER 21, 1998

MECHANICAL INTEGRITY TESTS
RED WASH UNIT
UINTAH COUNTY, UTAH



Chevron U.S.A. Production Co.
Rocky Mountain Basin
Red Wash Asset Team
11002 East 17500 South
Vernal, UT 84078-8526
(435) 781-4300

MR. JOHN CARSON
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
8ENF-T

Dear Mr. Carson:

Documentation for ⁷/₆ recently conducted mechanical integrity tests are enclosed for your review. All wells successfully passed the required test and this completes testing for 1998. If you have any questions or need additional information, please contact me at (435) 781-4310.

Sincerely,


S. D. McPHERSON
SENIOR PETROLEUM ENGINEER

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other WATER INJECTOR

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FSL & 670' FWL (NW SW) SECTION 26, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 269 13-26B

9. API Well No.
43-047-30522

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSIBLE FUTURE CONVERSION TO A PRODUCER.

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERAOTR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

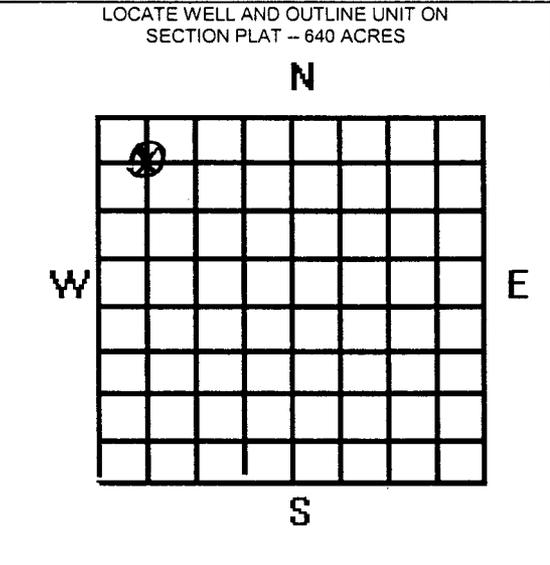
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE
CHEVRON USA PRODUCTION COMPANY, INC.
11002 EAST 17500 SOUTH
VERNAL, UT 84078-8526
(435) 781-4300

NAME AND ADDRESS OF CONTRACTOR
ROYAL WELL SERVICE
2700 WEST 1500 NORTH
VERNAL, UT 84078
(435) 789-6922



STATE UTAH	COUNTY UINTAH	PERMIT NUMBER UT - 02453
SURFACE LOCATION DESCRIPTION NW 1/4 OF NW 1/4 OF SECTION 36 TOWNSHIP 7S RANGE 23E		
LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT		
Surface Location 659' ft. from (N/S) <u>N</u> Line of quarter section and 660' ft. from (E/W) <u>W</u> Line of quarter section		
WELL ACTIVITY <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage	Total Depth Before Rework 6103' Total Depth After Rework 6103'	TYPE OF PERMIT <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells <u>1</u>
Lease Name RED WASH UNIT	Date Rework Commenced 11/01/1999 Date Rework Completed 11/10/1999	Well Number RWU# 279 (11-36B) 43-047-31052

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
9-5/8	330'	200	P-V	NA		SEE ATTACHED FOR DETAILS
7	6102'	520	H	5198'	5464'	SEE ATTACHED FOR CEMENTING, PERFORATING AND STIMULATION DETAILS

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
NO CHANGES TO CASING DESIGN						

DESCRIBE REWORK OPERATIONS IN DETAIL USE ADDITIONAL SHEETS IF NECESSARY	WIRE LINE LOGS. LIST EACH TYPE	
	Log Types	Logged Intervals
Replace dual string with single injection string. Perform MIT test. See attached for additional detail	NONE THIS JOB	

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
J. T. CONLEY
RED WASH ASSET TEAM LEADER

SIGNATURE

DATE SIGNED
November 10, 1999

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 11/10/99 Time 7:05 am/pm

Test conducted by: Gudac Bros Inc

Others present: S.W. Kelbet, Eddie Gudac, Mike Gudac.

Well: <u>Rwu #279 (11-36A)</u>	Well ID: <u>UT-02453</u>
Field: <u>Redwash Field</u>	Company: <u>Chevron USA INC</u>
Well Location: <u>Utah County</u>	Address: <u>11002 East 17500 South</u>
<u>NW/NW Sec 36-T7S-R23E</u>	<u>Vernal, UT. 84078</u>

Time	Test #1	Test #2	Test #3
0 min	<u>1225</u> psig	_____ psig	_____ psig
5	<u>1225</u>	_____	_____
10	<u>1225</u>	_____	_____
15	<u>1225</u>	_____	_____
20	<u>1225</u>	_____	_____
25	<u>1225</u>	_____	_____
30 min	<u>1225</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: Jamie D. Blum S.W. Kelbet 11-10-99
Chevron USA Inc.

See back of page for any additional comments & compliance followup.

**RED WASH UNIT #279 (11-36B)
659' FNL & 660' FWL
NWNW-SEC.36-T7S-R23E
UINTAH COUNTY, UTAH**

API#: 43-047-31052
LEASE NUMBER: U-0566
EPA ID#: UT-02453
KB ELEVATION: 5610'
GL ELEVATION: 5593'
TD: 6103'
PBTD: 5490'

CEMENT TOP: 2872' BY CBL

CASING DETAIL:

12-1/4" HOLE SIZE
9-5/8" 36# K-55 @ 330' W/200 SX. CLASS G CEMENT

8-3/4" HOLE SIZE
7" 23# K-55/N-80 @ 6102' W/520 SX. CLASS G, 30 SX. CLASS G TOP JOB

PERFORATION DETAIL:

Open -		Excluded -	
5198-5218'	Ka	5505-12'	Lj
5236-73'	Ka/Kd		
5306-35'	Kf		
5361-73'	La/Lc		
5380-90'	Ld		
5399-5420'	Le/Lf		
5435-50'	Lg		
5460-64'	Lh		

TUBING DETAIL:

SEE TOUR REPORTS - SINGLE STRING INJECTOR

RWU #279 (11-36B)
WELL HISTORY:

4/82: At completion, cleaned out to 5982'. Perforated 5505-12', acidized with 1000 gal. 15% Hcl, swabbed 5% oil.

Perforated 5460-64', 6435-50', 5399-5420', 5380-90', 5361-73'. Acidized 5460' through 5450' with 2000 gal. 15%, but had communication through entire interval. Acidized 5361' through 5464' with 7000 gal. 15% Hcl, swabbed 2% oil. Pumped SIS.

Perforated 5306-35', 5236-5273', 5198-5218'. Acidized 5306-35' with 3000 gal. 15% Hcl, again had communication through interval. Acidized 5198' through 5335' with 167 bbl. 15% Hcl, swabbed 40% oil. ETP.

10/83: Cleaned out to 5600', set CICR at 5495', and squeezed 5505-12' with 150 sx. cement. Ran dual injection equipment with Model D packer at 5345' and Model A-5 at 5176'. Conducted MIT and converted well to water injection.

11/99: Pulled dual injection string. Ran 2 3/8" single injection string with Lok-Set packer. Set packer @ 5142'. Perform MIT test to 1225 psig, OK.

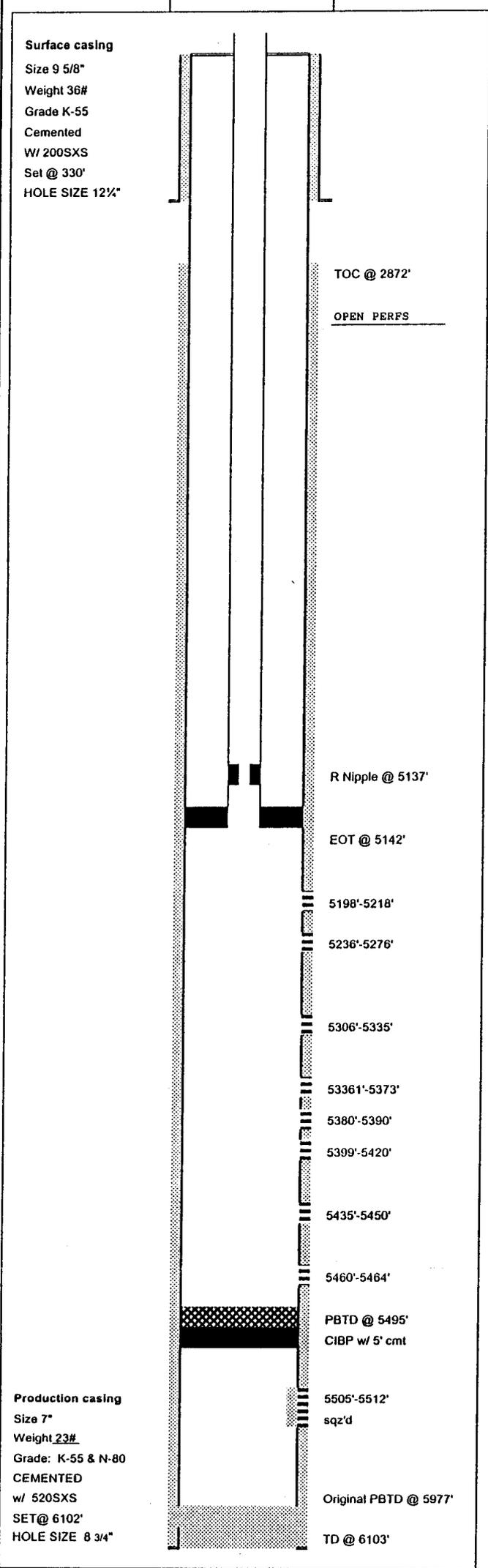
FIELD: REDWASH GL: 5593' KBE: 5610' Start Date: 11/01/99 Finish Date: 11/10/99

WELL NAME: RWU # 279 (11-36B) TD: 6103' PBTD: 5490' Current Well Status: INJECTION WELL

Location:
NW¼NW¼ SEC.36 TOWN 7S RANGE 23E
Uintah County, Utah

Reason for Pull/Workover:
UIC job to repair tubing-annulus communication

Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB to Tbg Head			17.00
compression		(1.50)	15.50
165 jts tubing	2.375	5,121.11	5,136.61
R nipple	1.81" ID	0.78	5,137.39
Lok-Set Packer		4.40	5,141.79
			5,141.79
			5,141.79
EOT			5,141.79

TUBING INFORMATION

Condition: 2 3/8 " 8RD EUE J-55 Internally Coated Used
New: _____ Used: _____ Rerun: **X**
Grade: J-55 2 3/8"
Weight (#/ft): 4.70

Sucker Rod Detail:

Size	#Rods	Centralized

Rod Information

Condition:
New: _____ Used: _____ Rerun: _____
Grade: _____
Manufacture: _____

Pump Information:

API Designation _____
Example: 25 x 150 x RHAC X 20 X 6 X 2
PUMP SN# _____
ORIGINAL RUN DATE _____
RERUN _____ NEW RUN _____

ESP Well	Flowing Well
Cable Size: _____	SN @ _____
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ _____

Wellhead Detail:

7 1/16" 2000# _____
7 1/16" 3000# **X**
7 1/16" 5000# _____
Other: _____
Hanger: Yes _____ No **X**

SUMMARY

1. POOH with dual injection string and top packer
2. Mill out and pluck bottom Model D packer
3. Run Lok-Set packer with single injection string

COMMENTS

November 10, 1999



RWU #279 (11-36B) – EPA ID# UT-02453
RED WASH UNIT
UINTAH COUNTY, UTAH

Chevron U.S.A. Production Co.
Rocky Mountain Basin
Red Wash Asset Team
11002 East 17500 South
Vernal, UT 84078-8526
(435) 781-4300

MR. BAHRAM JAFARI
UIC IMPLEMENTATION SECTION
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
8ENF-T

Dear Mr. Jafari:

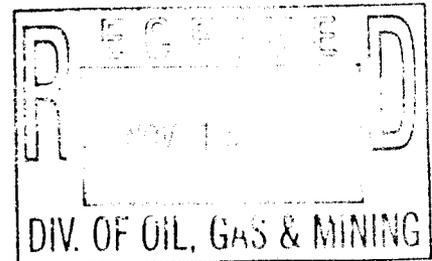
The captioned Class II ER water injector has been reworked and is ready to commence injection. Please find attached the MIT test results and Well Rework Record for this injection well.

Pending approval, we intend to reinitiate water injection into this well. We appreciate your timely consideration.

Should you have questions or need additional information, please contact me at 435-781-4301.

Sincerely,

J. T. CONLEY
RED WASH ASSET TEAM LEADER



cc ~~Utah Division of Oil, Gas and Mining~~
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
 Shenandoah Energy Inc.
 475 17th Street, Suite 1000
 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: Mitchell L. Solich
 Mitchell L. Solich
 President

RECEIVED
 DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RED WASH UNIT

RW #11 (34-27B)	SWSE-27-7S-23E	43-047-15142
RW #14 (14-13B)	SWSW-13-7S-23E	43-047-15144
RW #148 (13-22B)	NWSW-22-7S-23E	43-047-15261
RW #156 (23-15B)	NESW-15-7S-23E	43-047-15267
RW #17 (41-20B)	NENE-20-7S-23E	43-047-15146
RW #173 (21-21B)	NENW-21-7S-23E	43-047-16496
RW #174 (21-20B)	NENW-20-7S-23E	43-047-15281
RW #182 (14-21B)	SWSW-21-7S-23E	43-047-16497
RW #183 (33-13B)	NWSE-13-7S-23E	43-047-15289
RW #185 (41-14B)	NENE-14-7S-23E	43-047-16498
RW #2 (14-24B)	SWSW-24-7S-23E	43-047-16472
RW #23 (21-23B)	NENW-23-7S-23E	43-047-15151
RW #25 (23-23B)	NESW-23-7S-23E	43-047-16476
RW #261 (23-17B)	NESW-17-7S-23E	43-047-32739
RW #264 (31-35B)	NWNE-35-7S-23E	43-047-30519
RW #268 (43-17B)	NESE-17-7S-23E	43-047-32980
RW #275 (31-26B)	NWNE-26-7S-23E	43-047-31077
RW #279 (11-36B)	NWNW-36-7S-23E	43-047-31052
RW #34 (-23-14B)	NESW-14-7S-23E	43-047-15161
RW #56 (41-28B)	NENE-28-7S-23E	43-047-15182
RW #59 (12-24B)	SWNW-24-7S-23E	43-047-16477
RW #6 (41-21B)	NENE-21-7S-23E	43-047-16482
RW #91 (33-22B)	NWSE-22-7S-23E	43-047-16479
RW #93 (43-27B)	NESE-27-7S-23E	43-047-16480
RW #134 (14-28B)	SWSW-28-7S-23E	43-047-16489
RW #139 (43-29B)	NESE-29-7S-23E	43-047-16490
RW #150 (31-22B)	NWSE-22-7S-23E	43-047-15263
RW #16 (43-28B)	NESE-28-7S-23E	43-047-16475
RW #170 (41-15B)	NENE-15-7S-23E	43-047-16495
RW #263 (24-26B)	SESW-26-7S-23E	43-047-30518
RW #265 (44-26B)	SESE-26-7S-23E	43-047-30520
RW #266 (33-26B)	NWSE-26-7S-23E	43-047-30521
RW #269 (13-26B)	NWSW-26-7S-23E	43-047-30522
RW #271 (42-35B)	SENE-35-7S-23E	43-047-31081
RW #68 (41-13B)	NENE-13-7S-23E	43-047-16485
RW #97 (23-18C)	NESW-18-7S-24E	43-047-15216
RW #7 (41-27B)	NENE-27-7S-23E	43-047-15205
RW #324 (23-16B)	NESW-16-7S-23E	
RW #301 (43-15B)	NESE-15-7S-23E	43-047-31682
RW #100A (43-21A)	NESE-21-7S-22E	43-047-15219
RW #199 (43-22A)	NESE-22-7S-22E	43-047-15301
RW #216 (21-27A)	NENW-21-7S-22E	43-047-30103
RW #258 (34-22A)	SWSE-22-7S-22E	43-047-30458
RW #202 (21-34A)	NENW-34-7S-22E	43-047-15303
RW 3215 (43-28A)	NESE-28-7S-22E	43-047-30058
RW #61 (12-27A)	SWNW-27-7S-22E	43-047-16478
RW #102 (41-24A)	NENE-24-7S-23E	43-047-15221
RW #88 (23-18B)	NESW-18-7S-23E	43-047-15210
RW #283 (43-18B)	NESE-18-7S-23E	43-047-32982
RW #52 (14-18B)	SWSW-18-7S-23E	43-047-15178
RW #161 (14-20B)	SWSW-20-7S-23E	43-047-15271

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No
U-0566

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 269 13-26B

9. API Well No.
43-047-30522

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **WATER INJECTOR**

2. Name of Operator
SHENANDOAH ENERGY, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FSL & 670' FWL (NW SW) SECTION 26, T7S, R23E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSSIBLE FUTURE CONVERSION TO A PRODUCER.

RECEIVED
APR 13 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *Douglas Beaman* Title OFFICE MANAGER Date 04/13/00

(This space for Federal or State office use)

Approved by: _____ Title _____
Conditions of approval, if any _____

**Accepted by the
Utah Division of
Oil, Gas & Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COPY SENT TO OPERATOR
Date: 4-20-00
Initials: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.

Signature [Signature] Address 100 Chevron Rd.

Title Unit Manager Rangely, Colo. 81648

Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.

Signature [Signature] Address 11002 E. 17500 S.

Title District Manager Vernal, UT 84078

Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)
Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-24-00

RECEIVED

AUG 9 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-SY
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account No. N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 100A (43-21A) (wiw)	43-047-15219	5670	21	07S	22E	FEDERAL
RWU 216 (21-27A) (wiw)	43-047-30103	99996	21	07S	22E	FEDERAL
RWU 199 (43-22A) (wiw)	43-047-15301	99996	22	07S	22E	FEDERAL
RWU 61 (12-27A) (wiw)	43-047-16478	99996	27	07S	22E	FEDERAL
RWU 215 (43-28A) (wiw)	43-047-30058	99996	28	07S	22E	FEDERAL
RWU 202 (21-34A) (wiw)	43-047-15303	99996	34	07S	22E	FEDERAL
RWU 68 (41-13B) (wiw)	43-047-16485	99996	13	07S	23E	FEDERAL
RWU 170 (41-15B) (wiw)	43-047-16495	99996	15	07S	23E	FEDERAL
RWU 324 (23-16B) (wiw)	43-047-33084	99999	16	07S	23E	FEDERAL
RWU 88 (23-18B) (wiw)	43-047-15210	5670	18	07S	23E	FEDERAL
RWU 150 (31-22B) (wiw)	43-047-15263	99996	22	07S	23E	FEDERAL
RWU 102 (41-24A) (wiw)	43-047-15221	5670	24	07S	23E	FEDERAL
RWU 263 (24-26B) (wiw)	43-047-30518	99996	26	07S	23E	FEDERAL
RWU 265 (44-26B) (wiw)	43-047-30520	99996	26	07S	23E	FEDERAL
RWU 266 (33-26B) (wiw)	43-047-30521	99996	26	07S	23E	FEDERAL
RWU 269 (13-26B) (wiw)	43-047-30522	99996	26	07S	23E	FEDERAL
RWU 93 (43-27B) (wiw)	43-047-16480	99996	27	07S	23E	FEDERAL
RWU 134 (14-28B) (wiw)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 16 (43-28B) (wiw)	43-047-16475	99996	29	07S	23E	FEDERAL
RWU 139 (43-29B) (wiw)	43-047-16490	99996	29	07S	23E	FEDERAL
RWU 271 (42-35B) (wiw)	43-047-31081	5670	35	07S	23E	FEDERAL
RWU 97 (23-18C) (wiw)	43-047-15216	99996	18	07S	24E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/23/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/24/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/23/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/23/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

**MECHANICAL INTEGRITY TEST
CASING OR ANNULUS PRESSURE TEST**

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8ENF-T)
999 18TH STREET, SUITE 500, DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 9/6/00 TIME: 4:00PM AM/PM

TEST CONDUCTED BY: Mike Johnson *Mike Johnson Co Big Rod*

OTHERS PRESENT: _____

WELL:	<u>RedWash Unit #269(13-268)</u>	WELL ID. <u>API#43-047-30522 EPA#UT02452</u>
FIELD:	<u>RedWash</u>	COMPANY: <u>SHENANDOAH ENERGY INC.</u>
WELL LOCATION:	<u>NWSW-26-7S-23E</u>	ADDRESS: <u>11002 EAST 17500 SOUTH</u>
WELL STATUS:	<u>TA</u>	<u>VERNAL, UTAH 84073</u>

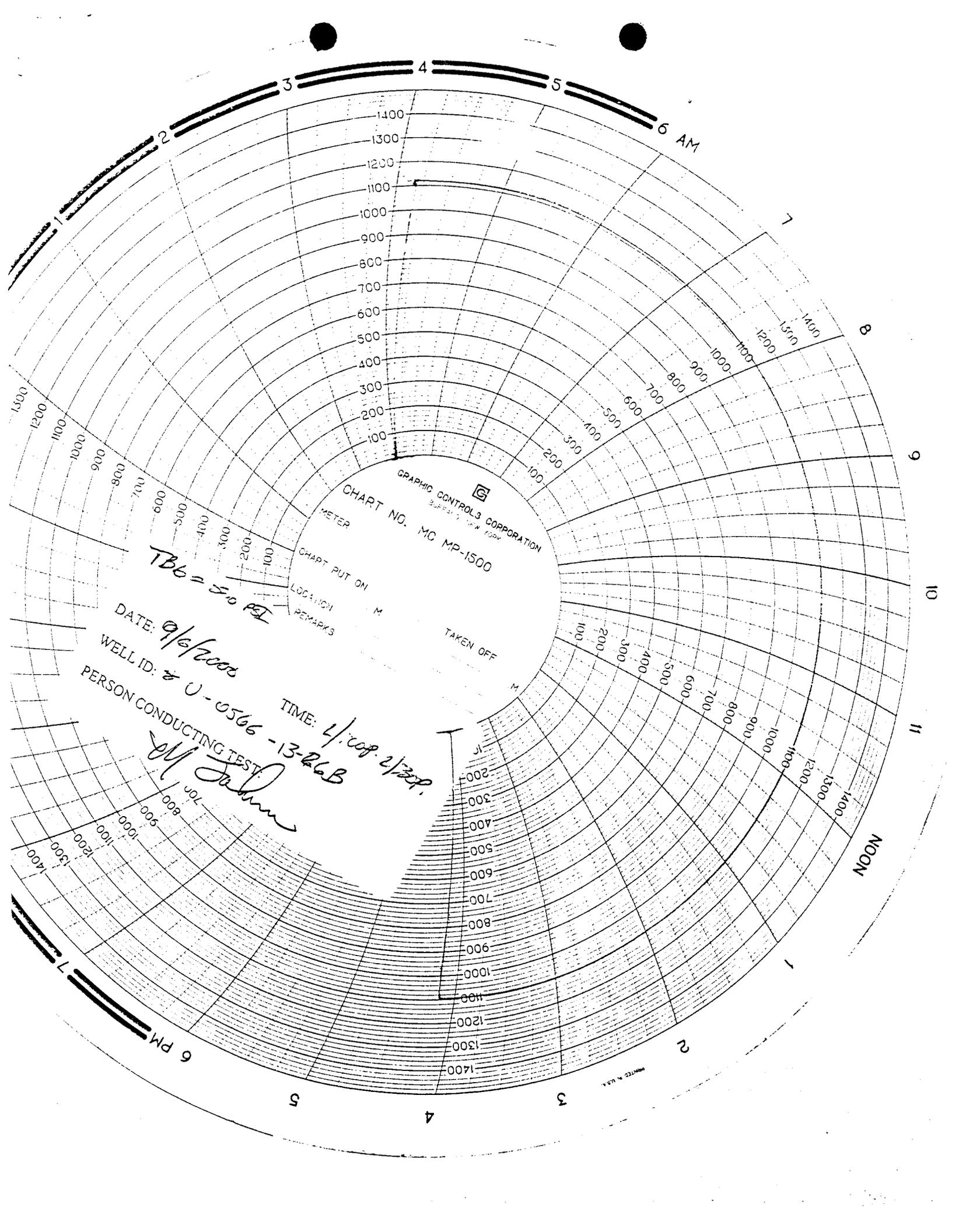
TIME	TEST #1		TIME	TEST #2		TIME	TEST #3	
	CASING PRESSURE			CASING PRESSURE			CASING PRESSURE	
<u>4:00PM</u>	<u>0 MIN</u>	<u>1120PSI</u>	_____	_____	_____	_____	_____	_____
<u>4:05PM</u>	<u>5</u>	<u>1115PSI</u>	_____	_____	_____	_____	_____	_____
<u>4:10PM</u>	<u>10</u>	<u>1110PSI</u>	_____	_____	_____	_____	_____	_____
<u>4:15PM</u>	<u>15</u>	<u>1105PSI</u>	_____	_____	_____	_____	_____	_____
<u>4:20PM</u>	<u>20</u>	<u>1100PSI</u>	_____	_____	_____	_____	_____	_____
<u>4:25PM</u>	<u>25</u>	<u>1100PSI</u>	_____	_____	_____	_____	_____	_____
<u>4:30PM</u>	<u>30 MIN</u>	<u>1100PSI</u>	_____	_____	_____	_____	_____	_____
_____	<u>35</u>	_____	_____	_____	_____	_____	_____	_____
_____	<u>40</u>	_____	_____	_____	_____	_____	_____	_____
_____	<u>45</u>	_____	_____	_____	_____	_____	_____	_____
_____	<u>50</u>	_____	_____	_____	_____	_____	_____	_____
_____	<u>55</u>	_____	_____	_____	_____	_____	_____	_____
_____	<u>60 MIN</u>	_____	_____	_____	_____	_____	_____	_____

START TUBING PRESSURE, PSIG 500PSI

END TUBING PRESSURE, PSIG 500PSI

RESULTS (CIRCLE) PASS FAIL

SIGNATURE OF EPA WITNESS: _____



TB6 = 3.0 PSI

DATE: 9/6/2008

WELL ID: U-0566

TIME: 4:00 PM - 2:30 PM

PERSON CONDUCTING TEST:
M. Johnson

MADE IN U.S.A.

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, Utah 80478
(435) 781-4300
Fax (435) 781-4329

September 9, 2002

MECHANICAL INTEGRITY TESTS

**Various Wells
Red Wash Unit
Uintah County, Utah**

**Mr. Al Craver
Underground Injection Control Program
United States Environmental Protection Agency
Region VIII
999 18th Street – Suite 300
Denver, Colorado 80202-2466**

RECEIVED
SEP 10 2002
DIVISION OF
OIL, GAS AND MINING

Dear Mr. Craver,

Results of recent scheduled mechanical integrity tests for four wells are enclosed.

<u>Wellname</u>	<u>EPA ID</u>
RWU # 48 (32-19B)	UT02399 (15174)
RWU #263 (24-26B)	UT02448 (30517)
RWU #266 (33-26B)	UT02451 (30521)
RWU #269 (13-26B)	UT02452 (30522) 43-042-30522

Please advise as to the next MIT due date for this well. If you have any questions regarding the tests, please contact me at (435) 781-4301.

Sincerely,


**J. T. Conley
District Manager**

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

**MECHANICAL INTEGRITY TEST
CASING OR ANNULUS PRESSURE TEST**

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 9-4-02 TIME: 8:00 AM PM

TEST CONDUCTED BY: LYNN SMITH (ADVANTAGE OIL FIELD Serv. Inc)

OTHERS PRESENT: _____

WELL NAME: <u>RWU#269(13-26B)</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>RED WASH</u>		
WELL LOCATION: <u>NW/SW SEC. 26 T 7</u>	<input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R23</u>	<input type="checkbox"/> E <input type="checkbox"/> W
COUNTY: UINTAH STATE: UTAH		
OPERATOR: SHENANDOAH ENERGY INC.		
LAST MIT: <u>9-6-00</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1936</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

UT 02452

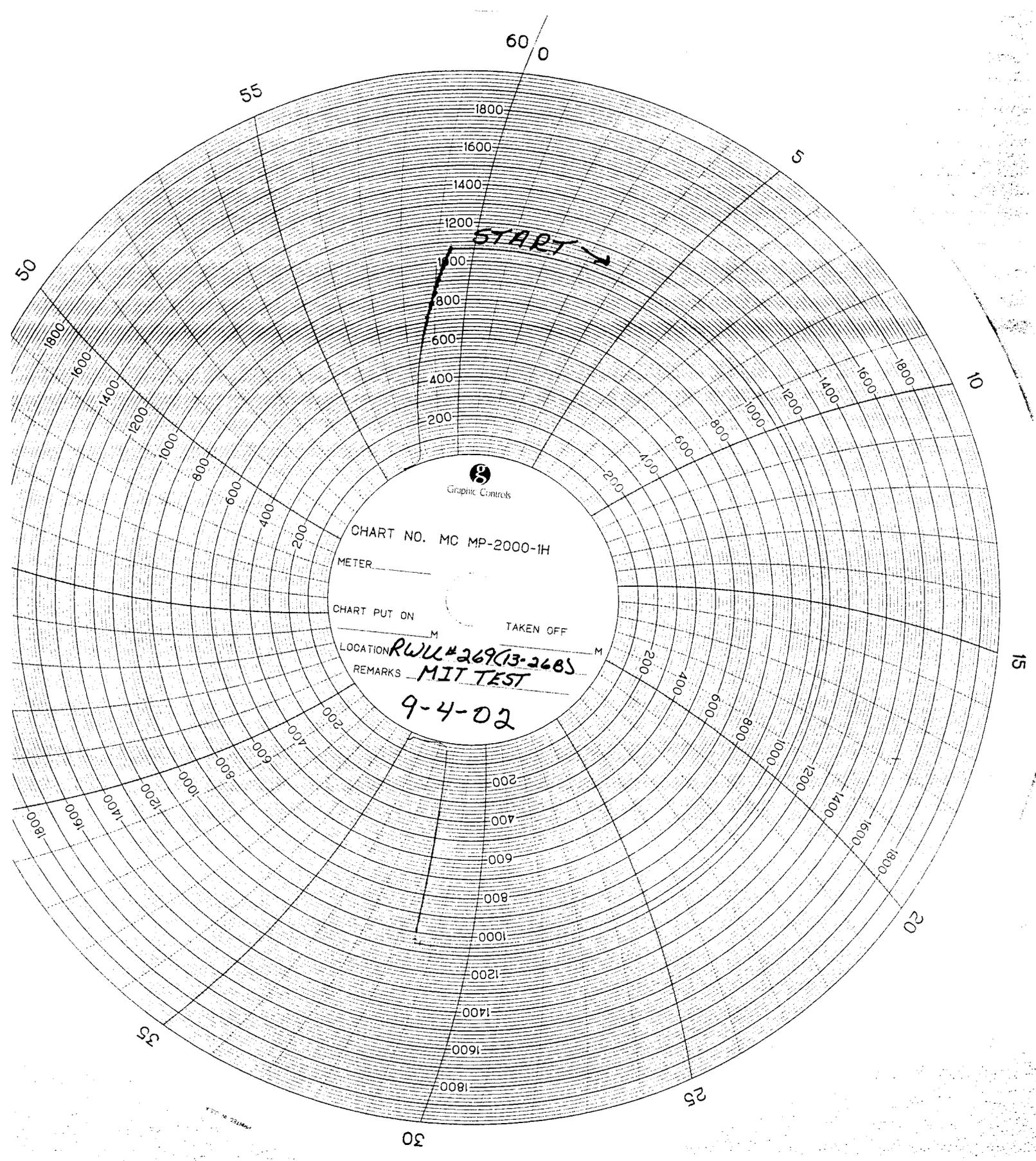
PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE	TEST #1	TEST #2	TEST #3
TUBING	PRESSURE		
INITIAL PRESSURE	<u>0</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>0</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	PRESSURE
0 MINUTES	<u>1060</u> PSIG	PSIG
5 MINUTES	<u>1060</u> PSIG	PSIG
10 MINUTES	<u>1060</u> PSIG	PSIG
15 MINUTES	<u>1060</u> PSIG	PSIG
20 MINUTES	<u>1060</u> PSIG	PSIG
25 MINUTES	<u>1060</u> PSIG	PSIG
30 MINUTES	<u>1060</u> PSIG	PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG

RESULT PASS FAIL PASS FAIL PASS FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO



Graphic Controls

CHART NO. MC MP-2000-1H

METER

CHART PUT ON

TAKEN OFF

LOCATION RWL# 269(13-2483)

REMARKS MIT TEST

9-4-02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. U0566
2. Name of Operator SHENANDOAH ENERGY INC. Contact: ANN PETRIK E-Mail: ann.petrik@questar.com		6. If Indian, Allottee or Tribe Name
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329	7. If Unit or CA/Agreement, Name and/or No. 8920007610
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T7S R23E NWSW 2170FSL 670FWL		8. Well Name and No. RED WASH UNIT 269 13-26B
		9. API Well No. 43-047-30522
		10. Field and Pool, or Exploratory RED WASH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

THIS WELL IS A CONVERT TO PRODUCTION, MAIN AREA LINE DRIVE.

RECEIVED

This injection well had an MIT performed on September 4, 2007. In accordance with 8649-3-36, good cause has been shown for an extension of shut-in time until September 4, 2007, the date of the next required MIT.

Federal Approval of This Action is Necessary

ACCEPTED BY: [Signature] DIV. OF OIL, GAS & MINING
March 6, 2003
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16227 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal	
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT
Signature <u>[Signature]</u> (Electronic Submission)	Date 11/19/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

[Handwritten marks]

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.	:	Oil and Gas
1050 17 th Street Suite 500	:	lease
Denver, Colorado 80265	:	

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFU

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Red Wash</u>
Footage :	County : <u>Wintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State : <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]
 Title: Public Services Manager

Approval Date: 9-10-03

Comments: Case # 105-01
located in Indian Country, EPA
is primary well Agency.

RECEIVED
 SEP 04 2003
 DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	Red Wash	1785 FSL, 1843 FWL
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	Red Wash	1787 FSL, 534 FEL
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	Red Wash	1360 FNL, 660 FEL
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	Red Wash	660 FSL, 2030 FEL
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	Red Wash	618 FNL, 477 FWL
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	Red Wash	761 FNL, 677 FWL
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	Red Wash	1206 FNL, 491 FWL
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	Red Wash	786 FNL, 819 FWL
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	Red Wash	590 FNL, 787 FWL
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	Red Wash	1528 FNL, 930 FWL
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	Red Wash	1802 FSL, 374 FWL
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	Red Wash	2143' FSL, 704' FWL
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	Red Wash	1446 FSL, 664 FWL
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	Red Wash	660 FSL, 660 FWL
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	Red Wash	2073 FSL, 660 FWL
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	Red Wash	595 FNL, 1935 FEL
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	Red Wash	2115 FSL, 1982 FWL
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	Red Wash	1980 FSL, 660 FEL
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	Red Wash	660 FSL, 678 FWL
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	Red Wash	660 FNL, 660 FEL
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	Red Wash	660 FNL, 660 FEL
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	Red Wash	660 FNL, 1980 FWL
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	Red Wash	660 FNL, 1980 FWL
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	Red Wash	629 FSL, 652 FWL
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	Red Wash	1833 FSL, 2027 FEL
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	Red Wash	747 FNL, 660 FEL
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	Red Wash	1980 FSL, 658 FEL
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	Red Wash	735 FSL, 790 FWL
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	Red Wash	660 FNL, 1980 FWL
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	Red Wash	660 FNL, 580 FEL
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	Red Wash	1980' FSL, 661 FEL
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	Red Wash	660 FNL, 1976 FWL
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	Red Wash	695 FNL, 2015 FWL
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	Red Wash	1956 FSL, 1699 FWL
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	Red Wash	885 FSL, 2025 FEL

RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	Red Wash	591 FSL, 2007 FWL
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	Red Wash	687 FNL, 2025 FEL
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	Red Wash	1980 FSL, 1980 FEL
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	Red Wash	1924 FSL, 981 FEL
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	Red Wash	2170' FSL, 670' FWL
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	Red Wash	1979 FNL, 660 FEL
RWU 274 (13-25B)	25	070S	230E	4304731083	5670	Federal	WI		Red Wash	2129 FSL, 659 FWL
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	Red Wash	675 FNL, 1869 FEL
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	Red Wash	659 FNL, 660 FWL
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	Red Wash	1899 FSL, 708 FEL
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	Red Wash	601 FNL, 1770 FEL
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	Red Wash	1248 FNL, 2159 FEL
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	Red Wash	950 FNL, 1943 FEL
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	Red Wash	2606 FSL, 1851 FEL
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	Red Wash	2210 FSL, 2295 FEL
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	Red Wash	1413 FSL, 1809 FEL
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	Red Wash	1775 FSL, 1937 FEL
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	Red Wash	1302 FSL, 1725 FEL
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	Red Wash	1295 FSL, 2125 FEL
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	Red Wash	1830 FNL, 1980 FEL
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	Red Wash	660 FNL, 660 FEL
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	Red Wash	1980 FNL, 660 FWL
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	Red Wash	660' FNL, 660 FEL
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	Red Wash	2034 FNL, 689 FWL
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	Red Wash	660 FNL, 660 FEL
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	Red Wash	567 FNL, 621 FEL
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	Red Wash	1980 FSL, 3300 FWL
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	Red Wash	660 FSL, 660 FEL
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	Red Wash	1274 FSL, 1838 FWL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	

CA No. Unit: RED WASH UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

F3

EPA # UT2000 02452
API # 43.047.30522

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 8-19-04 TIME: 10:00 AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: Lynn Smith (ADVANTAGE Hot oil)

WELL NAME: <u>RW 13-26B</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>REDWASH</u>		
WELL LOCATION: <u>NW ^{SW} SEC-26 T7</u>	<input type="checkbox"/> N <input type="checkbox"/> S <u>R23</u>	<input checked="" type="checkbox"/> E <input type="checkbox"/> W
COUNTY: <u>UINTA</u> STATE: <u>UTAH</u>		
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>9/2/2002</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1936</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE TUBING	TEST #1 PRESSURE	TEST #2	TEST #3
INITIAL PRESSURE	<u>460</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>455</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS PRESSURE		
<u>10:07</u> MINUTES	<u>1064.4</u> PSIG	PSIG	PSIG
<u>10:12</u> 5 MINUTES	<u>1059.9</u> PSIG	PSIG	PSIG
<u>10:22</u> 10 MINUTES	<u>1056.5</u> PSIG	PSIG	PSIG
<u>10:27</u> 15 MINUTES	<u>1055.6</u> PSIG	PSIG	PSIG
<u>10:32</u> 20 MINUTES	<u>1054.8</u> PSIG	PSIG	PSIG
<u>10:37</u> 25 MINUTES	<u>1054.3</u> PSIG	PSIG	PSIG
<u>1</u> 0 MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG

RESULT PASS FAIL PASS FAIL PASS FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

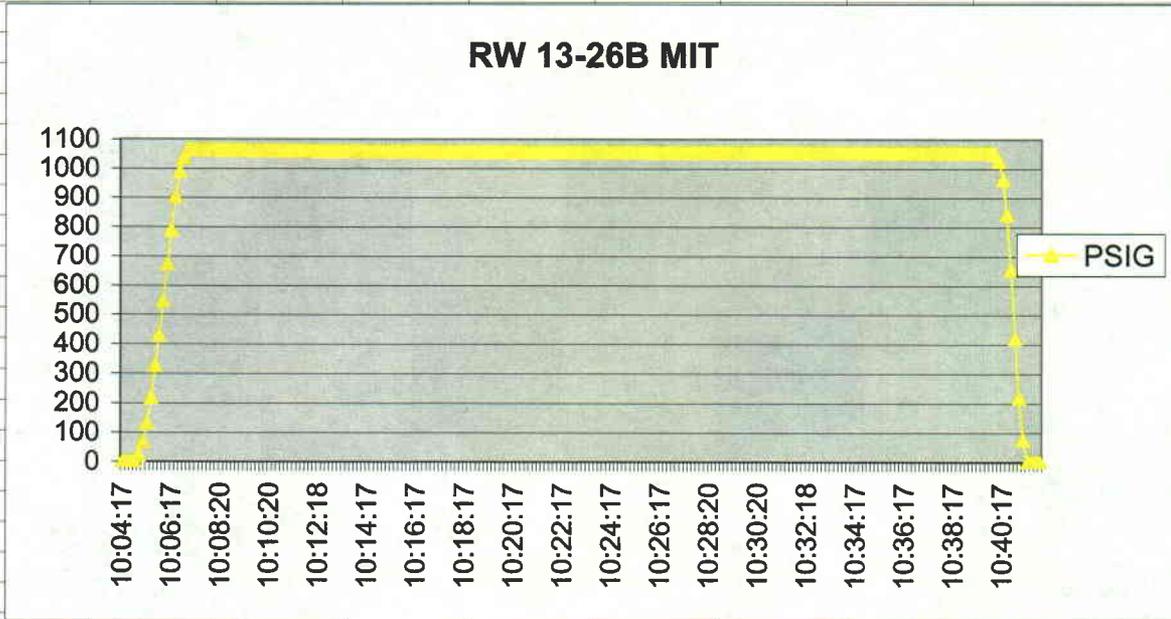
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DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
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19	AUG	2004	10:04:27	3	2	0	24.6	81
19	AUG	2004	10:04:37	3	3	0	24.6	81
19	AUG	2004	10:04:47	3	4	0	24.6	81
19	AUG	2004	10:04:58	3	5	21.828	24.6	81
19	AUG	2004	10:05:10	3	6	68.87	24.6	82
19	AUG	2004	10:05:17	3	7	132.32	24.6	82
19	AUG	2004	10:05:27	3	8	220.06	24.6	82
19	AUG	2004	10:05:37	3	9	326.96	24.6	82
19	AUG	2004	10:05:47	3	10	431.28	24.6	82
19	AUG	2004	10:05:58	3	11	546.8	24.6	82
19	AUG	2004	10:06:10	3	12	673.6	24.6	82
19	AUG	2004	10:06:17	3	13	790	24.6	82
19	AUG	2004	10:06:27	3	14	904.6	24.6	82
19	AUG	2004	10:06:37	3	15	990.4	24.6	82
19	AUG	2004	10:06:47	3	16	1036.7	24.6	82
19	AUG	2004	10:06:58	3	17	1065.2	24.6	82
19	AUG	2004	10:07:10	3	18	1065.3	24.6	82
19	AUG	2004	10:07:17	3	19	1065.5	24.6	82
19	AUG	2004	10:07:27	3	20	1065.3	24.6	83
19	AUG	2004	10:07:37	3	21	1064.8	24.6	83
19	AUG	2004	10:07:47	3	22	1064.7	24.6	83
19	AUG	2004	10:07:57	3	23	1064.5	24.6	83
19	AUG	2004	10:08:08	3	24	1064.4	24.6	83
19	AUG	2004	10:08:20	3	25	1064.2	24.6	83
19	AUG	2004	10:08:27	3	26	1063.9	24.6	83
19	AUG	2004	10:08:37	3	27	1063.7	24.6	83
19	AUG	2004	10:08:47	3	28	1063.5	24.6	83
19	AUG	2004	10:08:57	3	29	1063.2	24.6	83
19	AUG	2004	10:09:08	3	30	1063	24.6	83
19	AUG	2004	10:09:20	3	31	1062.8	24.6	83
19	AUG	2004	10:09:27	3	32	1062.6	24.6	83
19	AUG	2004	10:09:37	3	33	1062.4	24.6	83
19	AUG	2004	10:09:47	3	34	1062.3	24.6	83
19	AUG	2004	10:09:57	3	35	1062.1	24.6	83
19	AUG	2004	10:10:08	3	36	1061.9	24.6	83
19	AUG	2004	10:10:20	3	37	1061.8	24.6	83
19	AUG	2004	10:10:27	3	38	1061.6	24.6	83
19	AUG	2004	10:10:37	3	39	1061.5	24.6	83
19	AUG	2004	10:10:47	3	40	1061.3	24.6	83
19	AUG	2004	10:10:57	3	41	1061.1	24.6	84
19	AUG	2004	10:11:07	3	42	1061	24.6	84
19	AUG	2004	10:11:18	3	43	1060.8	24.6	84
19	AUG	2004	10:11:30	3	44	1060.7	24.6	84
19	AUG	2004	10:11:37	3	45	1060.6	24.6	84
19	AUG	2004	10:11:47	3	46	1060.5	24.6	84
19	AUG	2004	10:11:57	3	47	1060.4	24.6	84
19	AUG	2004	10:12:07	3	48	1060.3	24.6	84
19	AUG	2004	10:12:18	3	49	1060.2	24.7	84
19	AUG	2004	10:12:30	3	50	1060.1	24.7	84
19	AUG	2004	10:12:37	3	51	1060	24.7	84
19	AUG	2004	10:12:47	3	52	1059.9	24.7	84
19	AUG	2004	10:12:57	3	53	1059.9	24.7	84
19	AUG	2004	10:13:07	3	54	1059.7	24.7	85

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
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19	AUG	2004	10:13:37	3	57	1059.5	24.7	85
19	AUG	2004	10:13:47	3	58	1059.4	24.7	85
19	AUG	2004	10:13:57	3	59	1059.3	24.7	85
19	AUG	2004	10:14:07	3	60	1059.2	24.7	85
19	AUG	2004	10:14:17	3	61	1059.1	24.7	85
19	AUG	2004	10:14:28	3	62	1059.1	24.7	85
19	AUG	2004	10:14:40	3	63	1059	24.7	85
19	AUG	2004	10:14:47	3	64	1058.9	24.7	85
19	AUG	2004	10:14:57	3	65	1058.9	24.7	85
19	AUG	2004	10:15:07	3	66	1058.8	24.7	85
19	AUG	2004	10:15:17	3	67	1058.7	24.7	85
19	AUG	2004	10:15:28	3	68	1058.7	24.7	85
19	AUG	2004	10:15:40	3	69	1058.6	24.7	85
19	AUG	2004	10:15:47	3	70	1058.5	24.7	85
19	AUG	2004	10:15:57	3	71	1058.5	24.7	85
19	AUG	2004	10:16:07	3	72	1058.4	24.7	85
19	AUG	2004	10:16:17	3	73	1058.4	24.7	85
19	AUG	2004	10:16:28	3	74	1058.3	24.7	85
19	AUG	2004	10:16:40	3	75	1058.2	24.7	85
19	AUG	2004	10:16:47	3	76	1058.2	24.7	85
19	AUG	2004	10:16:57	3	77	1058.1	24.7	85
19	AUG	2004	10:17:07	3	78	1058.1	24.7	85
19	AUG	2004	10:17:17	3	79	1058	24.7	85
19	AUG	2004	10:17:27	3	80	1057.9	24.7	86
19	AUG	2004	10:17:38	3	81	1057.8	24.7	86
19	AUG	2004	10:17:50	3	82	1057.8	24.7	86
19	AUG	2004	10:17:57	3	83	1057.7	24.7	86
19	AUG	2004	10:18:07	3	84	1057.7	24.7	86
19	AUG	2004	10:18:17	3	85	1057.6	24.7	86
19	AUG	2004	10:18:27	3	86	1057.6	24.7	86
19	AUG	2004	10:18:38	3	87	1057.5	24.7	86
19	AUG	2004	10:18:50	3	88	1057.5	24.7	86
19	AUG	2004	10:18:57	3	89	1057.5	24.7	86
19	AUG	2004	10:19:07	3	90	1057.4	24.7	86
19	AUG	2004	10:19:17	3	91	1057.4	24.7	86
19	AUG	2004	10:19:27	3	92	1057.3	24.7	86
19	AUG	2004	10:19:38	3	93	1057.3	24.7	86
19	AUG	2004	10:19:50	3	94	1057.3	24.7	86
19	AUG	2004	10:19:57	3	95	1057.2	24.7	86
19	AUG	2004	10:20:07	3	96	1057.2	24.7	86
19	AUG	2004	10:20:17	3	97	1057.1	24.7	86
19	AUG	2004	10:20:27	3	98	1057.1	24.7	86
19	AUG	2004	10:20:38	3	99	1057	24.7	86
19	AUG	2004	10:20:50	3	100	1057	24.7	86
19	AUG	2004	10:20:57	3	101	1057	24.7	86
19	AUG	2004	10:21:07	3	102	1056.9	24.7	86
19	AUG	2004	10:21:17	3	103	1056.9	24.7	86
19	AUG	2004	10:21:27	3	104	1056.8	24.7	86
19	AUG	2004	10:21:37	3	105	1056.8	24.7	86
19	AUG	2004	10:21:48	3	106	1056.7	24.7	86
19	AUG	2004	10:22:00	3	107	1056.7	24.7	86
19	AUG	2004	10:22:07	3	108	1056.7	24.7	86

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DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
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19	AUG	2004	10:22:27	3	110	1056.6	24.7	86
19	AUG	2004	10:22:37	3	111	1056.5	24.7	86
19	AUG	2004	10:22:48	3	112	1056.5	24.7	86
19	AUG	2004	10:23:00	3	113	1056.5	24.7	86
19	AUG	2004	10:23:07	3	114	1056.4	24.7	86
19	AUG	2004	10:23:17	3	115	1056.4	24.7	86
19	AUG	2004	10:23:27	3	116	1056.4	24.7	86
19	AUG	2004	10:23:37	3	117	1056.3	24.7	86
19	AUG	2004	10:23:48	3	118	1056.3	24.7	86
19	AUG	2004	10:24:00	3	119	1056.3	24.7	86
19	AUG	2004	10:24:07	3	120	1056.2	24.7	86
19	AUG	2004	10:24:17	3	121	1056.2	24.7	86
19	AUG	2004	10:24:27	3	122	1056.2	24.7	86
19	AUG	2004	10:24:37	3	123	1056.1	24.7	86
19	AUG	2004	10:24:47	3	124	1056.1	24.7	86
19	AUG	2004	10:24:58	3	125	1056.1	24.7	86
19	AUG	2004	10:25:10	3	126	1056.1	24.7	86
19	AUG	2004	10:25:17	3	127	1056	24.7	86
19	AUG	2004	10:25:27	3	128	1056	24.7	86
19	AUG	2004	10:25:37	3	129	1056	24.7	86
19	AUG	2004	10:25:47	3	130	1055.9	24.7	86
19	AUG	2004	10:25:58	3	131	1055.9	24.7	86
19	AUG	2004	10:26:10	3	132	1055.9	24.7	86
19	AUG	2004	10:26:17	3	133	1055.9	24.7	86
19	AUG	2004	10:26:27	3	134	1055.8	24.7	86
19	AUG	2004	10:26:37	3	135	1055.8	24.7	86
19	AUG	2004	10:26:47	3	136	1055.8	24.7	86
19	AUG	2004	10:26:58	3	137	1055.7	24.7	86
19	AUG	2004	10:27:10	3	138	1055.7	24.7	86
19	AUG	2004	10:27:17	3	139	1055.7	24.7	86
19	AUG	2004	10:27:27	3	140	1055.7	24.7	86
19	AUG	2004	10:27:37	3	141	1055.6	24.7	86
19	AUG	2004	10:27:47	3	142	1055.7	24.7	85
19	AUG	2004	10:27:57	3	143	1055.6	24.7	85
19	AUG	2004	10:28:08	3	144	1055.6	24.7	85
19	AUG	2004	10:28:20	3	145	1055.6	24.7	85
19	AUG	2004	10:28:27	3	146	1055.6	24.7	85
19	AUG	2004	10:28:37	3	147	1055.5	24.7	85
19	AUG	2004	10:28:47	3	148	1055.5	24.7	85
19	AUG	2004	10:28:57	3	149	1055.4	24.7	85
19	AUG	2004	10:29:08	3	150	1055.4	24.7	85
19	AUG	2004	10:29:20	3	151	1055.4	24.7	85
19	AUG	2004	10:29:27	3	152	1055.4	24.7	85
19	AUG	2004	10:29:37	3	153	1055.3	24.7	85
19	AUG	2004	10:29:47	3	154	1055.3	24.7	85
19	AUG	2004	10:29:57	3	155	1055.3	24.7	85
19	AUG	2004	10:30:08	3	156	1055.2	24.7	85
19	AUG	2004	10:30:20	3	157	1055.2	24.7	85
19	AUG	2004	10:30:27	3	158	1055.2	24.7	85
19	AUG	2004	10:30:37	3	159	1055.2	24.7	85
19	AUG	2004	10:30:47	3	160	1055.1	24.7	85
19	AUG	2004	10:30:57	3	161	1055.1	24.7	85
19	AUG	2004	10:31:07	3	162	1055.1	24.7	85

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:31:18	3	163	1055.1	24.7	84
19	AUG	2004	10:31:30	3	164	1055.1	24.7	84
19	AUG	2004	10:31:37	3	165	1055	24.7	84
19	AUG	2004	10:31:47	3	166	1055	24.7	84
19	AUG	2004	10:31:57	3	167	1055	24.7	84
19	AUG	2004	10:32:07	3	168	1055	24.7	84
19	AUG	2004	10:32:18	3	169	1054.9	24.7	84
19	AUG	2004	10:32:30	3	170	1054.9	24.7	84
19	AUG	2004	10:32:37	3	171	1054.9	24.7	84
19	AUG	2004	10:32:47	3	172	1054.8	24.7	84
19	AUG	2004	10:32:57	3	173	1054.8	24.7	84
19	AUG	2004	10:33:07	3	174	1054.8	24.7	84
19	AUG	2004	10:33:18	3	175	1054.7	24.7	84
19	AUG	2004	10:33:30	3	176	1054.8	24.7	83
19	AUG	2004	10:33:37	3	177	1054.8	24.7	83
19	AUG	2004	10:33:47	3	178	1054.8	24.7	83
19	AUG	2004	10:33:57	3	179	1054.7	24.7	83
19	AUG	2004	10:34:07	3	180	1054.7	24.7	83
19	AUG	2004	10:34:17	3	181	1054.7	24.7	83
19	AUG	2004	10:34:28	3	182	1054.7	24.7	83
19	AUG	2004	10:34:40	3	183	1054.6	24.7	83
19	AUG	2004	10:34:47	3	184	1054.6	24.7	83
19	AUG	2004	10:34:57	3	185	1054.6	24.7	83
19	AUG	2004	10:35:07	3	186	1054.6	24.7	83
19	AUG	2004	10:35:17	3	187	1054.5	24.7	83
19	AUG	2004	10:35:28	3	188	1054.5	24.7	83
19	AUG	2004	10:35:40	3	189	1054.5	24.7	83
19	AUG	2004	10:35:47	3	190	1054.5	24.7	83
19	AUG	2004	10:35:57	3	191	1054.4	24.7	83
19	AUG	2004	10:36:07	3	192	1054.4	24.7	83
19	AUG	2004	10:36:17	3	193	1054.4	24.7	83
19	AUG	2004	10:36:28	3	194	1054.4	24.7	83
19	AUG	2004	10:36:40	3	195	1054.4	24.7	82
19	AUG	2004	10:36:47	3	196	1054.4	24.7	82
19	AUG	2004	10:36:57	3	197	1054.4	24.7	82
19	AUG	2004	10:37:07	3	198	1054.4	24.7	82
19	AUG	2004	10:37:17	3	199	1054.3	24.7	82
19	AUG	2004	10:37:27	3	200	1054.3	24.7	82
19	AUG	2004	10:37:38	3	201	1054.3	24.7	82
19	AUG	2004	10:37:50	3	202	1054.3	24.7	82
19	AUG	2004	10:37:57	3	203	1054.3	24.7	82
19	AUG	2004	10:38:07	3	204	1054.2	24.7	82
19	AUG	2004	10:38:17	3	205	1054.2	24.7	82
19	AUG	2004	10:38:27	3	206	1054.2	24.7	82
19	AUG	2004	10:38:38	3	207	1054.2	24.7	82
19	AUG	2004	10:38:50	3	208	1054.2	24.7	82
19	AUG	2004	10:38:57	3	209	1054.2	24.7	82
19	AUG	2004	10:39:07	3	210	1054.1	24.7	82
19	AUG	2004	10:39:17	3	211	1054.1	24.7	82
19	AUG	2004	10:39:27	3	212	1054.1	24.7	82
19	AUG	2004	10:39:38	3	213	1054.1	24.7	82
19	AUG	2004	10:39:50	3	214	1054.1	24.7	82
19	AUG	2004	10:39:57	3	215	1051.3	24.7	82
19	AUG	2004	10:40:07	3	216	1026	24.7	83

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:40:17	3	217	963.4	24.7	83
19	AUG	2004	10:40:27	3	218	843.2	24.7	83
19	AUG	2004	10:40:37	3	219	653.7	24.7	83
19	AUG	2004	10:40:48	3	220	421.01	24.7	83
19	AUG	2004	10:41:00	3	221	220.35	24.7	83
19	AUG	2004	10:41:07	3	222	76.94	24.7	83
19	AUG	2004	10:41:17	3	223	0	24.7	83
19	AUG	2004	10:41:27	3	224	0	24.7	83
19	AUG	2004	10:41:37	3	225	0	24.7	83
19	AUG	2004	10:41:48	3	226	0	24.7	83



43

EPA # UT2000 02452
API # 43-047-30522

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 8-19-04 TIME: 10:00 AM PM

TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: Lynn Smith (Advantage Hot oil)

WELL NAME: <u>RW 13-26B</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input type="checkbox"/> AC <input checked="" type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>REDWASH</u>		
WELL LOCATION: <u>NW ^{SW} SEC-26 T7</u>	<input type="checkbox"/> N <input checked="" type="checkbox"/> S	<u>R23</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W
COUNTY: <u>UINTA</u> STATE: <u>UTAH</u>		
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>9/2/2002</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1936</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? YES NO

INITIAL TEST FOR PERMIT? YES NO

TEST AFTER WELL WORK? YES NO

WELL INJECTING DURING TEST? YES NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE	TEST #1	TEST #2	TEST #3
TUBING	PRESSURE		
INITIAL PRESSURE	<u>460</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>455</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	PRESSURE
<u>10:07</u> MINUTES	<u>1064.4</u> PSIG	PSIG
<u>10:12</u> 5 MINUTES	<u>1059.9</u> PSIG	PSIG
<u>10:22</u> 10 MINUTES	<u>1056.5</u> PSIG	PSIG
<u>10:27</u> 15 MINUTES	<u>1055.6</u> PSIG	PSIG
<u>10:32</u> 20 MINUTES	<u>1054.8</u> PSIG	PSIG
<u>10:37</u> 25 MINUTES	<u>1054.3</u> PSIG	PSIG
<u>1</u> 30 MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG

RESULT PASS FAIL PASS FAIL PASS FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

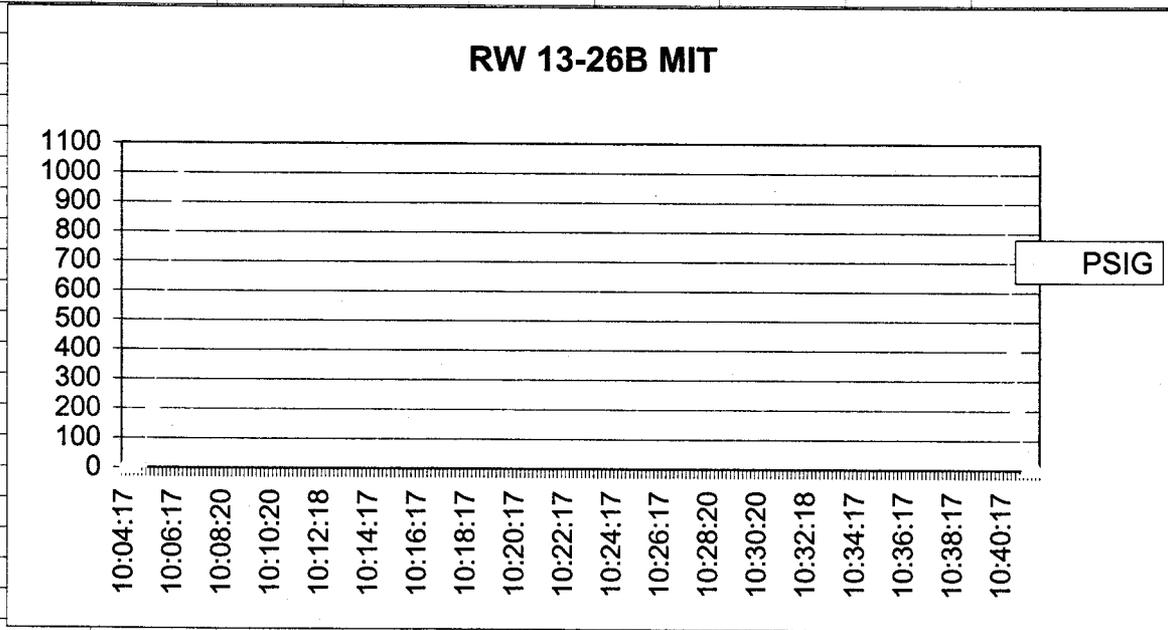
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DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:04:17	3	1	0	24.6	81
19	AUG	2004	10:04:27	3	2	0	24.6	81
19	AUG	2004	10:04:37	3	3	0	24.6	81
19	AUG	2004	10:04:47	3	4	0	24.6	81
19	AUG	2004	10:04:58	3	5	21.828	24.6	81
19	AUG	2004	10:05:10	3	6	68.87	24.6	82
19	AUG	2004	10:05:17	3	7	132.32	24.6	82
19	AUG	2004	10:05:27	3	8	220.06	24.6	82
19	AUG	2004	10:05:37	3	9	326.96	24.6	82
19	AUG	2004	10:05:47	3	10	431.28	24.6	82
19	AUG	2004	10:05:58	3	11	546.8	24.6	82
19	AUG	2004	10:06:10	3	12	673.6	24.6	82
19	AUG	2004	10:06:17	3	13	790	24.6	82
19	AUG	2004	10:06:27	3	14	904.6	24.6	82
19	AUG	2004	10:06:37	3	15	990.4	24.6	82
19	AUG	2004	10:06:47	3	16	1036.7	24.6	82
19	AUG	2004	10:06:58	3	17	1065.2	24.6	82
19	AUG	2004	10:07:10	3	18	1065.3	24.6	82
19	AUG	2004	10:07:17	3	19	1065.5	24.6	82
19	AUG	2004	10:07:27	3	20	1065.3	24.6	83
19	AUG	2004	10:07:37	3	21	1064.8	24.6	83
19	AUG	2004	10:07:47	3	22	1064.7	24.6	83
19	AUG	2004	10:07:57	3	23	1064.5	24.6	83
19	AUG	2004	10:08:08	3	24	1064.4	24.6	83
19	AUG	2004	10:08:20	3	25	1064.2	24.6	83
19	AUG	2004	10:08:27	3	26	1063.9	24.6	83
19	AUG	2004	10:08:37	3	27	1063.7	24.6	83
19	AUG	2004	10:08:47	3	28	1063.5	24.6	83
19	AUG	2004	10:08:57	3	29	1063.2	24.6	83
19	AUG	2004	10:09:08	3	30	1063	24.6	83
19	AUG	2004	10:09:20	3	31	1062.8	24.6	83
19	AUG	2004	10:09:27	3	32	1062.6	24.6	83
19	AUG	2004	10:09:37	3	33	1062.4	24.6	83
19	AUG	2004	10:09:47	3	34	1062.3	24.6	83
19	AUG	2004	10:09:57	3	35	1062.1	24.6	83
19	AUG	2004	10:10:08	3	36	1061.9	24.6	83
19	AUG	2004	10:10:20	3	37	1061.8	24.6	83
19	AUG	2004	10:10:27	3	38	1061.6	24.6	83
19	AUG	2004	10:10:37	3	39	1061.5	24.6	83
19	AUG	2004	10:10:47	3	40	1061.3	24.6	83
19	AUG	2004	10:10:57	3	41	1061.1	24.6	84
19	AUG	2004	10:11:07	3	42	1061	24.6	84
19	AUG	2004	10:11:18	3	43	1060.8	24.6	84
19	AUG	2004	10:11:30	3	44	1060.7	24.6	84
19	AUG	2004	10:11:37	3	45	1060.6	24.6	84
19	AUG	2004	10:11:47	3	46	1060.5	24.6	84
19	AUG	2004	10:11:57	3	47	1060.4	24.6	84
19	AUG	2004	10:12:07	3	48	1060.3	24.6	84
19	AUG	2004	10:12:18	3	49	1060.2	24.7	84
19	AUG	2004	10:12:30	3	50	1060.1	24.7	84
19	AUG	2004	10:12:37	3	51	1060	24.7	84
19	AUG	2004	10:12:47	3	52	1059.9	24.7	84
19	AUG	2004	10:12:57	3	53	1059.9	24.7	84
19	AUG	2004	10:13:07	3	54	1059.7	24.7	85

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:13:18	3	55	1059.6	24.7	85
19	AUG	2004	10:13:30	3	56	1059.5	24.7	85
19	AUG	2004	10:13:37	3	57	1059.5	24.7	85
19	AUG	2004	10:13:47	3	58	1059.4	24.7	85
19	AUG	2004	10:13:57	3	59	1059.3	24.7	85
19	AUG	2004	10:14:07	3	60	1059.2	24.7	85
19	AUG	2004	10:14:17	3	61	1059.1	24.7	85
19	AUG	2004	10:14:28	3	62	1059.1	24.7	85
19	AUG	2004	10:14:40	3	63	1059	24.7	85
19	AUG	2004	10:14:47	3	64	1058.9	24.7	85
19	AUG	2004	10:14:57	3	65	1058.9	24.7	85
19	AUG	2004	10:15:07	3	66	1058.8	24.7	85
19	AUG	2004	10:15:17	3	67	1058.7	24.7	85
19	AUG	2004	10:15:28	3	68	1058.7	24.7	85
19	AUG	2004	10:15:40	3	69	1058.6	24.7	85
19	AUG	2004	10:15:47	3	70	1058.5	24.7	85
19	AUG	2004	10:15:57	3	71	1058.5	24.7	85
19	AUG	2004	10:16:07	3	72	1058.4	24.7	85
19	AUG	2004	10:16:17	3	73	1058.4	24.7	85
19	AUG	2004	10:16:28	3	74	1058.3	24.7	85
19	AUG	2004	10:16:40	3	75	1058.2	24.7	85
19	AUG	2004	10:16:47	3	76	1058.2	24.7	85
19	AUG	2004	10:16:57	3	77	1058.1	24.7	85
19	AUG	2004	10:17:07	3	78	1058.1	24.7	85
19	AUG	2004	10:17:17	3	79	1058	24.7	85
19	AUG	2004	10:17:27	3	80	1057.9	24.7	86
19	AUG	2004	10:17:38	3	81	1057.8	24.7	86
19	AUG	2004	10:17:50	3	82	1057.8	24.7	86
19	AUG	2004	10:17:57	3	83	1057.7	24.7	86
19	AUG	2004	10:18:07	3	84	1057.7	24.7	86
19	AUG	2004	10:18:17	3	85	1057.6	24.7	86
19	AUG	2004	10:18:27	3	86	1057.6	24.7	86
19	AUG	2004	10:18:38	3	87	1057.5	24.7	86
19	AUG	2004	10:18:50	3	88	1057.5	24.7	86
19	AUG	2004	10:18:57	3	89	1057.5	24.7	86
19	AUG	2004	10:19:07	3	90	1057.4	24.7	86
19	AUG	2004	10:19:17	3	91	1057.4	24.7	86
19	AUG	2004	10:19:27	3	92	1057.3	24.7	86
19	AUG	2004	10:19:38	3	93	1057.3	24.7	86
19	AUG	2004	10:19:50	3	94	1057.3	24.7	86
19	AUG	2004	10:19:57	3	95	1057.2	24.7	86
19	AUG	2004	10:20:07	3	96	1057.2	24.7	86
19	AUG	2004	10:20:17	3	97	1057.1	24.7	86
19	AUG	2004	10:20:27	3	98	1057.1	24.7	86
19	AUG	2004	10:20:38	3	99	1057	24.7	86
19	AUG	2004	10:20:50	3	100	1057	24.7	86
19	AUG	2004	10:20:57	3	101	1057	24.7	86
19	AUG	2004	10:21:07	3	102	1056.9	24.7	86
19	AUG	2004	10:21:17	3	103	1056.9	24.7	86
19	AUG	2004	10:21:27	3	104	1056.8	24.7	86
19	AUG	2004	10:21:37	3	105	1056.8	24.7	86
19	AUG	2004	10:21:48	3	106	1056.7	24.7	86
19	AUG	2004	10:22:00	3	107	1056.7	24.7	86
19	AUG	2004	10:22:07	3	108	1056.7	24.7	86

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:22:17	3	109	1056.6	24.7	86
19	AUG	2004	10:22:27	3	110	1056.6	24.7	86
19	AUG	2004	10:22:37	3	111	1056.5	24.7	86
19	AUG	2004	10:22:48	3	112	1056.5	24.7	86
19	AUG	2004	10:23:00	3	113	1056.5	24.7	86
19	AUG	2004	10:23:07	3	114	1056.4	24.7	86
19	AUG	2004	10:23:17	3	115	1056.4	24.7	86
19	AUG	2004	10:23:27	3	116	1056.4	24.7	86
19	AUG	2004	10:23:37	3	117	1056.3	24.7	86
19	AUG	2004	10:23:48	3	118	1056.3	24.7	86
19	AUG	2004	10:24:00	3	119	1056.3	24.7	86
19	AUG	2004	10:24:07	3	120	1056.2	24.7	86
19	AUG	2004	10:24:17	3	121	1056.2	24.7	86
19	AUG	2004	10:24:27	3	122	1056.2	24.7	86
19	AUG	2004	10:24:37	3	123	1056.1	24.7	86
19	AUG	2004	10:24:47	3	124	1056.1	24.7	86
19	AUG	2004	10:24:58	3	125	1056.1	24.7	86
19	AUG	2004	10:25:10	3	126	1056.1	24.7	86
19	AUG	2004	10:25:17	3	127	1056	24.7	86
19	AUG	2004	10:25:27	3	128	1056	24.7	86
19	AUG	2004	10:25:37	3	129	1056	24.7	86
19	AUG	2004	10:25:47	3	130	1055.9	24.7	86
19	AUG	2004	10:25:58	3	131	1055.9	24.7	86
19	AUG	2004	10:26:10	3	132	1055.9	24.7	86
19	AUG	2004	10:26:17	3	133	1055.9	24.7	86
19	AUG	2004	10:26:27	3	134	1055.8	24.7	86
19	AUG	2004	10:26:37	3	135	1055.8	24.7	86
19	AUG	2004	10:26:47	3	136	1055.8	24.7	86
19	AUG	2004	10:26:58	3	137	1055.7	24.7	86
19	AUG	2004	10:27:10	3	138	1055.7	24.7	86
19	AUG	2004	10:27:17	3	139	1055.7	24.7	86
19	AUG	2004	10:27:27	3	140	1055.7	24.7	86
19	AUG	2004	10:27:37	3	141	1055.6	24.7	86
19	AUG	2004	10:27:47	3	142	1055.7	24.7	85
19	AUG	2004	10:27:57	3	143	1055.6	24.7	85
19	AUG	2004	10:28:08	3	144	1055.6	24.7	85
19	AUG	2004	10:28:20	3	145	1055.6	24.7	85
19	AUG	2004	10:28:27	3	146	1055.6	24.7	85
19	AUG	2004	10:28:37	3	147	1055.5	24.7	85
19	AUG	2004	10:28:47	3	148	1055.5	24.7	85
19	AUG	2004	10:28:57	3	149	1055.4	24.7	85
19	AUG	2004	10:29:08	3	150	1055.4	24.7	85
19	AUG	2004	10:29:20	3	151	1055.4	24.7	85
19	AUG	2004	10:29:27	3	152	1055.4	24.7	85
19	AUG	2004	10:29:37	3	153	1055.3	24.7	85
19	AUG	2004	10:29:47	3	154	1055.3	24.7	85
19	AUG	2004	10:29:57	3	155	1055.3	24.7	85
19	AUG	2004	10:30:08	3	156	1055.2	24.7	85
19	AUG	2004	10:30:20	3	157	1055.2	24.7	85
19	AUG	2004	10:30:27	3	158	1055.2	24.7	85
19	AUG	2004	10:30:37	3	159	1055.2	24.7	85
19	AUG	2004	10:30:47	3	160	1055.1	24.7	85
19	AUG	2004	10:30:57	3	161	1055.1	24.7	85
19	AUG	2004	10:31:07	3	162	1055.1	24.7	85

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:31:18	3	163	1055.1	24.7	84
19	AUG	2004	10:31:30	3	164	1055.1	24.7	84
19	AUG	2004	10:31:37	3	165	1055	24.7	84
19	AUG	2004	10:31:47	3	166	1055	24.7	84
19	AUG	2004	10:31:57	3	167	1055	24.7	84
19	AUG	2004	10:32:07	3	168	1055	24.7	84
19	AUG	2004	10:32:18	3	169	1054.9	24.7	84
19	AUG	2004	10:32:30	3	170	1054.9	24.7	84
19	AUG	2004	10:32:37	3	171	1054.9	24.7	84
19	AUG	2004	10:32:47	3	172	1054.8	24.7	84
19	AUG	2004	10:32:57	3	173	1054.8	24.7	84
19	AUG	2004	10:33:07	3	174	1054.8	24.7	84
19	AUG	2004	10:33:18	3	175	1054.7	24.7	84
19	AUG	2004	10:33:30	3	176	1054.8	24.7	83
19	AUG	2004	10:33:37	3	177	1054.8	24.7	83
19	AUG	2004	10:33:47	3	178	1054.8	24.7	83
19	AUG	2004	10:33:57	3	179	1054.7	24.7	83
19	AUG	2004	10:34:07	3	180	1054.7	24.7	83
19	AUG	2004	10:34:17	3	181	1054.7	24.7	83
19	AUG	2004	10:34:28	3	182	1054.7	24.7	83
19	AUG	2004	10:34:40	3	183	1054.6	24.7	83
19	AUG	2004	10:34:47	3	184	1054.6	24.7	83
19	AUG	2004	10:34:57	3	185	1054.6	24.7	83
19	AUG	2004	10:35:07	3	186	1054.6	24.7	83
19	AUG	2004	10:35:17	3	187	1054.5	24.7	83
19	AUG	2004	10:35:28	3	188	1054.5	24.7	83
19	AUG	2004	10:35:40	3	189	1054.5	24.7	83
19	AUG	2004	10:35:47	3	190	1054.5	24.7	83
19	AUG	2004	10:35:57	3	191	1054.4	24.7	83
19	AUG	2004	10:36:07	3	192	1054.4	24.7	83
19	AUG	2004	10:36:17	3	193	1054.4	24.7	83
19	AUG	2004	10:36:28	3	194	1054.4	24.7	83
19	AUG	2004	10:36:40	3	195	1054.4	24.7	82
19	AUG	2004	10:36:47	3	196	1054.4	24.7	82
19	AUG	2004	10:36:57	3	197	1054.4	24.7	82
19	AUG	2004	10:37:07	3	198	1054.4	24.7	82
19	AUG	2004	10:37:17	3	199	1054.3	24.7	82
19	AUG	2004	10:37:27	3	200	1054.3	24.7	82
19	AUG	2004	10:37:38	3	201	1054.3	24.7	82
19	AUG	2004	10:37:50	3	202	1054.3	24.7	82
19	AUG	2004	10:37:57	3	203	1054.3	24.7	82
19	AUG	2004	10:38:07	3	204	1054.2	24.7	82
19	AUG	2004	10:38:17	3	205	1054.2	24.7	82
19	AUG	2004	10:38:27	3	206	1054.2	24.7	82
19	AUG	2004	10:38:38	3	207	1054.2	24.7	82
19	AUG	2004	10:38:50	3	208	1054.2	24.7	82
19	AUG	2004	10:38:57	3	209	1054.2	24.7	82
19	AUG	2004	10:39:07	3	210	1054.1	24.7	82
19	AUG	2004	10:39:17	3	211	1054.1	24.7	82
19	AUG	2004	10:39:27	3	212	1054.1	24.7	82
19	AUG	2004	10:39:38	3	213	1054.1	24.7	82
19	AUG	2004	10:39:50	3	214	1054.1	24.7	82
19	AUG	2004	10:39:57	3	215	1051.3	24.7	82
19	AUG	2004	10:40:07	3	216	1026	24.7	83

3000	PSIG	7049-1				4	3	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP
19	AUG	2004	10:40:17	3	217	963.4	24.7	83
19	AUG	2004	10:40:27	3	218	843.2	24.7	83
19	AUG	2004	10:40:37	3	219	653.7	24.7	83
19	AUG	2004	10:40:48	3	220	421.01	24.7	83
19	AUG	2004	10:41:00	3	221	220.35	24.7	83
19	AUG	2004	10:41:07	3	222	76.94	24.7	83
19	AUG	2004	10:41:17	3	223	0	24.7	83
19	AUG	2004	10:41:27	3	224	0	24.7	83
19	AUG	2004	10:41:37	3	225	0	24.7	83
19	AUG	2004	10:41:48	3	226	0	24.7	83





S. L. Tomkinson
 Phone: 435-781-4308
 Fax: 435-781-4329
 Email: Stephanie.Tomkinson@questar.com

QEP Uinta Basin, Inc.
 110 West 17500 South
 Vernal, UT 84078
 Tel 435 781 4300 • Fax 435 781 4329

August 25, 2004

Return Receipt Requested



Al Craver (8-ENF-T)
 UIC Program
 U.S. EPA, Region VIII
 999 18th Street, Suite 300
 Denver, Colorado 80202-2466

CERTIFIED MAIL

RE: Mechanical Integrity Tests

70032260000713186633

Dear Mr. Craver:

Results of a successful mechanical integrity test (MIT) for the following Red Wash Unit wells are enclosed.

Well Name	EPA Number	API Number
RW 24-26B	UT2000-02448	43-047-30518
RW 32-19B	UT2000-02399	43-047-15174
RW 13-26B	UT2000-02452	43-047-30522
RW 33-26B	UT2000-02451	43-047-30521

The MIT results include the Casing or Annulus pressure test form and the pressure test chart. The MITs for these wells are a regularly scheduled test.

If you have any questions or need additional information, I can be reached at 435-781-4308. Your time and effort is appreciated.

Respectfully submitted,

Stephanie L. Tomkinson
 Regulatory Affairs Technician

Enclosures: MIT Casing or Annulus Pressure Test Form
 Pressure Test Chart

cc: Utah Division of Oil, Gas, and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801
 Attn: Gil Hunt

U.S. Department of the Interior
 Bureau of Land Management
 Vernal Field Office
 170 South 500 East
 Vernal, Utah 84078
 Attn: Ed Forsman



QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

S. L. Tomkinson
Phone: 435-781-4308
Fax: 435-781-4329
Email: Stephanie.Tomkinson@questar.com

April 25, 2005

Via Certified Mail: 7003 2260 0007 1318 6862

Nathan Wiser (8ENF-UFO)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

***RE: Return to Injection from TA Status
for
RW 13-26B
EPA # UT2000-02452
API #43-047-30522
Location: NWSW Section 26 T7S R23E***

Dear Mr. Wiser:

The subject well is currently in Temporarily Abandoned (TA) status. We will return to injection (active status) effective April 26, 2005. The last mechanical integrity test was performed on August 19, 2004. A copy of the successful test result is enclosed.

If you have any questions or require additional information, please call me at 435-781-4308.

Sincerely,

Stephanie L. Tomkinson
Regulatory Affairs Technician

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Attn: Mr. Kirk Fleetwood

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP Uinta Basin, Inc.

3a. Address
11002 East 17500 South

3b. Phone No. (include area code)
435-781-4308

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW Section 26 T7S R23E

5. Lease Serial No.
U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RED WASH UNIT

8. Well Name and No.
RW 13-26B

9. API Well No.
43-047-30522

10. Field and Pool, or Exploratory Area
RED WASH

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURN TO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INJECTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WILL BE RETURNED TO INJECTION ON 04/26/05.

RECEIVED

APR 26 2005

DIV. OF OIL, GAS & MINING

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **STEPHANIE TOMKINSON** Title **REGULATORY AFFAIRS TECHNICIAN**

Signature *[Signature]* Date **04/25/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NO DATE: 8/10/2006 TIME: 10:15 AM PM
TEST CONDUCTED BY: Dennis J. Paulson (Questar)

OTHERS PRESENT: LYNN SMITH (ADVANTAGE OILFIELD SERVICES)
API NUMBER: 43-047-30522 EPA ID NUMBER: UT2000-02452

WELL NAME: <u>RW 13-26B</u>		DUAL STRING		TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD		STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC	
FIELD: <u>RED WASH</u>							
WELL LOCATION: <u>NWSW-26-7S-23E</u>		<input type="checkbox"/> N <input type="checkbox"/> S		<input type="checkbox"/> E <input type="checkbox"/> W		COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>	
OPERATOR: <u>QEP UINTA BASIN INC.</u>							
LAST MIT: <u>19-Aug-04</u>		MAXIMUM ALLOWABLE PRESSURE: <u>1936</u> PSIG					

IS THIS A REGULAR SCHEDULED TEST? YES NO
INITIAL TEST FOR PERMIT? YES NO
TEST AFTER WELL WORK? YES NO
WELL INJECTING DURING TEST? YES NO IF YES, RATE: SS 116-- LS 172 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE TUBING	TEST #1 PRESSURE	TEST #2	TEST #3
INITIAL PRESSURE	<u>1397</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1396.1</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING
0 MINUTES	<u>1110.8 @ 10:31:05</u> PSIG	<u>SS 1397.7 LS 1397.1</u> PSIG
5 MINUTES	<u>1097.2 @ 10:36:12</u> PSIG	<u>SS1397.9 LS 1398.1</u> PSIG
10 MINUTES	<u>1094.2 @ 10:41:06</u> PSIG	<u>SS1398.8 LS1398.2</u> PSIG
15 MINUTES	<u>1093.2 @ 10:46:28</u> PSIG	<u>SS1396.1 LS 1397.3</u> PSIG
20 MINUTES	<u>1093 @ 10:51:36</u> PSIG	<u>SS1396.2 LS1397.3</u> PSIG
25 MINUTES	<u>1093.2 @ 10:56:16</u> PSIG	<u>SS1396.2 LS1397.5</u> PSIG
30 MINUTES	<u>1093.7 @ 11:01:52</u> PSIG	<u>SS 1396.1 LS 1397.5</u> PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG

RESULT PASS FAIL PASS FAIL PASS FAIL

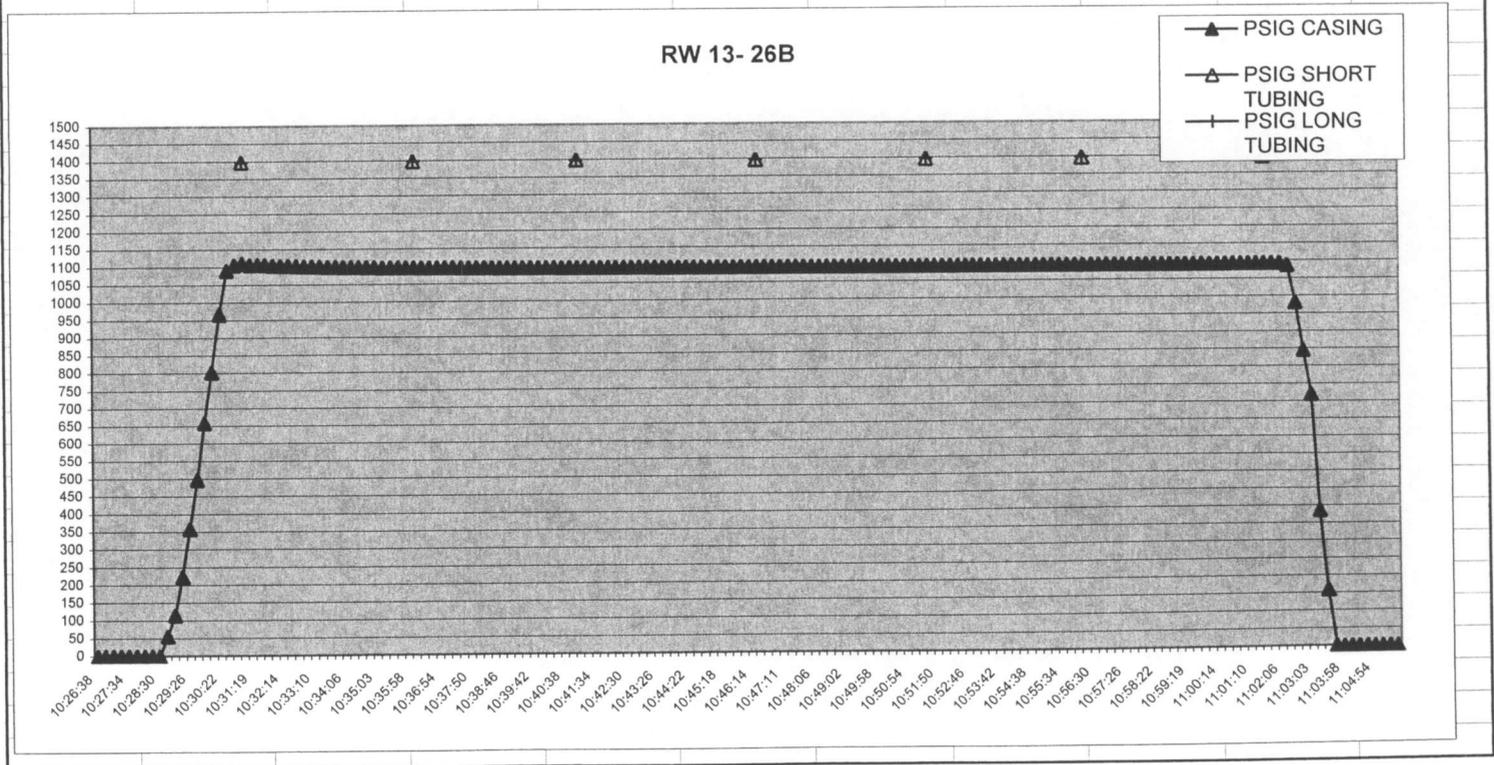
DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? YES NO

3000 PSIG		2404-1	29 MAR		6		PSIG	PSIG	PSIG	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING	SHORT TUBING	LONG TUBING	AMBIENT TEMP.	
10 AUG		2006	10:26:38		6	1	0		81	
10 AUG		2006	10:26:52		6	2	0		81	
10 AUG		2006	10:27:07		6	3	0		81	
10 AUG		2006	10:27:21		6	4	0		81	
10 AUG		2006	10:27:34		6	5	0		81	
10 AUG		2006	10:27:48		6	6	0		81	
10 AUG		2006	10:28:02		6	7	0		81	
10 AUG		2006	10:28:16		6	8	0		81	
10 AUG		2006	10:28:30		6	9	0		81	
10 AUG		2006	10:28:44		6	10	55.71		81	
10 AUG		2006	10:28:58		6	11	116.17		81	
10 AUG		2006	10:29:12		6	12	223.41		81	
10 AUG		2006	10:29:26		6	13	358.7		81	
10 AUG		2006	10:29:40		6	14	497.61		81	
10 AUG		2006	10:29:54		6	15	659.1		81	
10 AUG		2006	10:30:08		6	16	802.9		81	
10 AUG		2006	10:30:22		6	17	967.4		81	
10 AUG		2006	10:30:36		6	18	1091.4		81	
10 AUG		2006	10:30:50		6	19	1106.5		81	
10 AUG		2006	10:31:05		6	20	1110.8	1397.7	1397.1	81
10 AUG		2006	10:31:19		6	21	1106.7		81	
10 AUG		2006	10:31:32		6	22	1108		81	
10 AUG		2006	10:31:46		6	23	1106.3		81	
10 AUG		2006	10:32:00		6	24	1105.2		81	
10 AUG		2006	10:32:14		6	25	1104.4		81	
10 AUG		2006	10:32:28		6	26	1103.7		81	
10 AUG		2006	10:32:42		6	27	1102.9		81	
10 AUG		2006	10:32:56		6	28	1102.3		81	
10 AUG		2006	10:33:10		6	29	1101.8		81	
10 AUG		2006	10:33:24		6	30	1101.3		81	
10 AUG		2006	10:33:38		6	31	1100.8		81	
10 AUG		2006	10:33:52		6	32	1100.4		81	
10 AUG		2006	10:34:06		6	33	1099.9		81	
10 AUG		2006	10:34:20		6	34	1099.5		81	
10 AUG		2006	10:34:34		6	35	1099.1		81	
10 AUG		2006	10:34:48		6	36	1098.8		81	
10 AUG		2006	10:35:03		6	37	1098.5		81	
10 AUG		2006	10:35:17		6	38	1098.1		81	
10 AUG		2006	10:35:30		6	39	1097.9		81	
10 AUG		2006	10:35:44		6	40	1097.6		81	
10 AUG		2006	10:35:58		6	41	1097.4		81	
10 AUG		2006	10:36:12		6	42	1097.2	1397.9	1398.1	81
10 AUG		2006	10:36:26		6	43	1097		81	
10 AUG		2006	10:36:40		6	44	1096.7		81	
10 AUG		2006	10:36:54		6	45	1096.6		81	
10 AUG		2006	10:37:08		6	46	1096.4		81	
10 AUG		2006	10:37:22		6	47	1096.3		81	
10 AUG		2006	10:37:36		6	48	1096.1		81	

3000 PSIG		2404-1		29 MAR		6		PSIG SHORT TUBING	PSIG LONG TUBING	AMBIENT TEMP.
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING				
10	AUG	2006	10:37:50	6	49	1095.9				81
10	AUG	2006	10:38:04	6	50	1095.7				81
10	AUG	2006	10:38:18	6	51	1095.6				81
10	AUG	2006	10:38:32	6	52	1095.4				81
10	AUG	2006	10:38:46	6	53	1095.3				81
10	AUG	2006	10:39:01	6	54	1095.2				81
10	AUG	2006	10:39:15	6	55	1095				81
10	AUG	2006	10:39:28	6	56	1094.9				81
10	AUG	2006	10:39:42	6	57	1094.8				81
10	AUG	2006	10:39:56	6	58	1094.6				81
10	AUG	2006	10:40:10	6	59	1094.6				81
10	AUG	2006	10:40:24	6	60	1094.5				81
10	AUG	2006	10:40:38	6	61	1094.4				81
10	AUG	2006	10:40:52	6	62	1094.3				81
10	AUG	2006	10:41:06	6	63	1094.2	1398.8	1398.2		81
10	AUG	2006	10:41:20	6	64	1094.1				81
10	AUG	2006	10:41:34	6	65	1094.1				81
10	AUG	2006	10:41:48	6	66	1094				81
10	AUG	2006	10:42:02	6	67	1093.9				81
10	AUG	2006	10:42:16	6	68	1093.9				81
10	AUG	2006	10:42:30	6	69	1093.8				81
10	AUG	2006	10:42:44	6	70	1093.7				81
10	AUG	2006	10:42:59	6	71	1093.7				81
10	AUG	2006	10:43:13	6	72	1093.6				81
10	AUG	2006	10:43:26	6	73	1093.6				81
10	AUG	2006	10:43:40	6	74	1093.5				81
10	AUG	2006	10:43:54	6	75	1093.5				81
10	AUG	2006	10:44:08	6	76	1093.4				81
10	AUG	2006	10:44:22	6	77	1093.5				81
10	AUG	2006	10:44:36	6	78	1093.4				81
10	AUG	2006	10:44:50	6	79	1093.4				81
10	AUG	2006	10:45:04	6	80	1093.3				81
10	AUG	2006	10:45:18	6	81	1093.3				81
10	AUG	2006	10:45:32	6	82	1093.3				81
10	AUG	2006	10:45:46	6	83	1093.3				81
10	AUG	2006	10:46:00	6	84	1093.2				81
10	AUG	2006	10:46:14	6	85	1093.2				81
10	AUG	2006	10:46:28	6	86	1093.2	1396.1	1397.3		81
10	AUG	2006	10:46:42	6	87	1093.2				81
10	AUG	2006	10:46:56	6	88	1093.2				81
10	AUG	2006	10:47:11	6	89	1093.2				81
10	AUG	2006	10:47:25	6	90	1093.2				81
10	AUG	2006	10:47:38	6	91	1093.2				81
10	AUG	2006	10:47:52	6	92	1093.1				81
10	AUG	2006	10:48:06	6	93	1093.1				81
10	AUG	2006	10:48:20	6	94	1093.1				81
10	AUG	2006	10:48:34	6	95	1093				82
10	AUG	2006	10:48:48	6	96	1093				82

3000 PSIG		2404-1	29 MAR		6		PSIG	PSIG	PSIG	
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING	SHORT TUBING	LONG TUBING	AMBIENT TEMP.	
10 AUG		2006	10:49:02		6 97	1093			82	
10 AUG		2006	10:49:16		6 98	1093			82	
10 AUG		2006	10:49:30		6 99	1093			82	
10 AUG		2006	10:49:44		6 100	1093			82	
10 AUG		2006	10:49:58		6 101	1093			82	
10 AUG		2006	10:50:12		6 102	1093			82	
10 AUG		2006	10:50:26		6 103	1093			82	
10 AUG		2006	10:50:40		6 104	1093			82	
10 AUG		2006	10:50:54		6 105	1093			82	
10 AUG		2006	10:51:09		6 106	1093			82	
10 AUG		2006	10:51:23		6 107	1093			82	
10 AUG		2006	10:51:36		6 108	1093	1396.2	1397.3	82	
10 AUG		2006	10:51:50		6 109	1093			82	
10 AUG		2006	10:52:04		6 110	1093			82	
10 AUG		2006	10:52:18		6 111	1093			82	
10 AUG		2006	10:52:32		6 112	1093			82	
10 AUG		2006	10:52:46		6 113	1093			82	
10 AUG		2006	10:53:00		6 114	1093			82	
10 AUG		2006	10:53:14		6 115	1093			82	
10 AUG		2006	10:53:28		6 116	1093.1			82	
10 AUG		2006	10:53:42		6 117	1093			82	
10 AUG		2006	10:53:56		6 118	1093.1			82	
10 AUG		2006	10:54:10		6 119	1093.1			82	
10 AUG		2006	10:54:24		6 120	1093.1			82	
10 AUG		2006	10:54:38		6 121	1093.1			82	
10 AUG		2006	10:54:52		6 122	1093.1			82	
10 AUG		2006	10:55:07		6 123	1093.2			82	
10 AUG		2006	10:55:21		6 124	1093.2			82	
10 AUG		2006	10:55:34		6 125	1093.2			82	
10 AUG		2006	10:55:48		6 126	1093.2			82	
10 AUG		2006	10:56:02		6 127	1093.2			82	
10 AUG		2006	10:56:16		6 128	1093.2	1396.2	1397.5	82	
10 AUG		2006	10:56:30		6 129	1093.2			82	
10 AUG		2006	10:56:44		6 130	1093.3			82	
10 AUG		2006	10:56:58		6 131	1093.3			82	
10 AUG		2006	10:57:12		6 132	1093.2			84	
10 AUG		2006	10:57:26		6 133	1093.2			84	
10 AUG		2006	10:57:40		6 134	1093.2			84	
10 AUG		2006	10:57:54		6 135	1093.3			84	
10 AUG		2006	10:58:08		6 136	1093.3			84	
10 AUG		2006	10:58:22		6 137	1093.3			84	
10 AUG		2006	10:58:36		6 138	1093.4			84	
10 AUG		2006	10:58:50		6 139	1093.4			84	
10 AUG		2006	10:59:05		6 140	1093.4			84	
10 AUG		2006	10:59:19		6 141	1093.4			84	
10 AUG		2006	10:59:32		6 142	1093.4			84	
10 AUG		2006	10:59:46		6 143	1093.5			84	
10 AUG		2006	11:00:00		6 144	1093.5			84	

3000 PSIG		2404-1		29 MAR		6		PSIG CASING	PSIG SHORT TUBING	PSIG LONG TUBING	AMBIENT TEMP.
DATE	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG CASING	PSIG SHORT TUBING	PSIG LONG TUBING	AMBIENT TEMP.		
10	AUG	2006	11:00:14	6	145	1093.5			84		
10	AUG	2006	11:00:28	6	146	1093.5			84		
10	AUG	2006	11:00:42	6	147	1093.6			84		
10	AUG	2006	11:00:56	6	148	1093.6			84		
10	AUG	2006	11:01:10	6	149	1093.6			84		
10	AUG	2006	11:01:24	6	150	1093.6			84		
10	AUG	2006	11:01:38	6	151	1093.7	1396.1	1397.5	84		
10	AUG	2006	11:01:52	6	152	1093.7			84		
10	AUG	2006	11:02:06	6	153	1093.7			84		
10	AUG	2006	11:02:20	6	154	1086.6			84		
10	AUG	2006	11:02:34	6	155	982.1			86		
10	AUG	2006	11:02:48	6	156	845.5			86		
10	AUG	2006	11:03:03	6	157	720.1			86		
10	AUG	2006	11:03:17	6	158	386.41			86		
10	AUG	2006	11:03:30	6	159	159.47			86		
10	AUG	2006	11:03:44	6	160	0			86		
10	AUG	2006	11:03:58	6	161	0			86		
10	AUG	2006	11:04:12	6	162	0			86		
10	AUG	2006	11:04:26	6	163	0			86		
10	AUG	2006	11:04:40	6	164	0			86		
10	AUG	2006	11:04:54	6	165	0			86		
10	AUG	2006	11:05:08	6	166	0			86		
10	AUG	2006	11:05:22	6	167	0			86		
10	AUG	2006	11:05:36	6	168	0			86		





QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, UT 84078
Tel 435 781 4300 • Fax 435 781 4329

S. L. Tomkinson
Phone: 435-781-4308
Fax: 435-781-4323
Email: Stephanie.Tomkinson@questar.com

August 21, 2006

Via Certified Mail: 7005 0390 0004 6658 1857

Nathan Wiser (8ENF-UFO)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

***RE: Mechanical Integrity Test (MIT)
for
RW 13-26B
EPA # UT2000-02452
API #43-047-30522
NWSW SECTION 26 T7S R23E***

Dear Mr. Wiser:

Enclosed for the subject well is the successful MIT result including the Casing or Annulus Pressure Test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or require additional information, I can be reached at 435-781-4308.

Sincerely,

Stephanie L. Tomkinson
Regulatory Affairs Biologist

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
AUG 23 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
-------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENE	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE [Signature] DATE 3/16/2007

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
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CA No. Unit: RED WASH

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		9. API NUMBER: Attached
PHONE NUMBER: (303) 672-6900		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change</u>

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ } *965010695*
 BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *613012009*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 41-33B	33	070S	230E	4304720060	5670	Federal	WD	A	
RW 43-28A	28	070S	220E	4304730058	5670	Federal	WD	A	
RW 34-27B	27	070S	230E	4304715142	5670	Federal	WI	A	
RW 14-13B	13	070S	230E	4304715144	5670	Federal	WI	A	
RW 41-20B	20	070S	230E	4304715146	5670	Federal	WI	A	
RW 21-23B	23	070S	230E	4304715151	5670	Federal	WI	A	
RW 23-14B	14	070S	230E	4304715161	5670	Federal	WI	A	
RW 41-28B	28	070S	230E	4304715182	5670	Federal	WI	A	
RW 23-18B	18	070S	230E	4304715210	5670	Federal	WI	A	
RW 43-21A	21	070S	220E	4304715219	5670	Federal	WI	A	
RW 41-24A	24	070S	220E	4304715221	5670	Federal	WI	A	
RW 13-22B	22	070S	230E	4304715261	5670	Federal	WI	A	
RW 23-15B	15	070S	230E	4304715267	5670	Federal	WI	A	
RW 21-20B	20	070S	230E	4304715281	5670	Federal	WI	A	
RW 33-13B	13	070S	230E	4304715289	5670	Federal	WI	A	
RW 21-34A	34	070S	220E	4304715303	5670	Federal	WI	I	
RW 14-24B	24	070S	230E	4304716472	5670	Federal	WI	A	
RW 41-27B	27	070S	230E	4304716473	5670	Federal	WI	I	
RW 43-28B	28	070S	230E	4304716475	5670	Federal	WI	S	
RW 23-23B	23	070S	230E	4304716476	5670	Federal	WI	A	
RW 12-24B	24	070S	230E	4304716477	5670	Federal	WI	A	
RW 33-22B	22	070S	230E	4304716479	5670	Federal	WI	A	
RW 41-21B	21	070S	230E	4304716482	5670	Federal	WI	A	
RW 41-15B	15	070S	230E	4304716495	5670	Federal	WI	I	
RW 21-21B	21	070S	230E	4304716496	5670	Federal	WI	A	
RW 14-21B	21	070S	230E	4304716497	5670	Federal	WI	A	
RW 41-14B	14	070S	230E	4304716498	5670	Federal	WI	A	
RW 21-27A	27	070S	220E	4304730103	5670	Federal	WI	A	
RW 34-22A	22	070S	220E	4304730458	5670	Federal	WI	A	
RW 24-26B	26	070S	230E	4304730518	5670	Federal	WI	I	
RW 31-35B	35	070S	230E	4304730519	5670	Federal	WI	A	
RW 33-26B	26	070S	230E	4304730521	5670	Federal	WI	I	
RW 13-26B	26	070S	230E	4304730522	5670	Federal	WI	A	
RW 11-36B	36	070S	230E	4304731052	5670	Federal	WI	A	
RW 31-26B	26	070S	230E	4304731077	5670	Federal	WI	A	
RW 42-35B	35	070S	230E	4304731081	5670	Federal	WI	I	
RW 23-17B	17	070S	230E	4304732739	5670	Federal	WI	A	
RW 43-17B	17	070S	230E	4304732980	5670	Federal	WI	A	
RW 43-18B	18	070S	230E	4304732982	5670	Federal	WI	A	
RW 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RW 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RW 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RW 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RW 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RW 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RW 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RW 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RW 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RW 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RW 33-25A	25	070S	220E	4304733578	5670	Federal	WI	TA	
RW 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RW 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RW 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RW 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RW 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RW 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roger L. Bankart*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

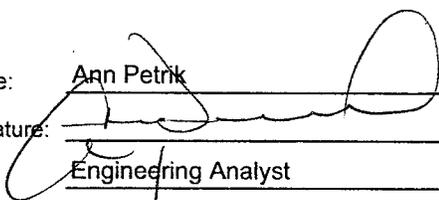
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

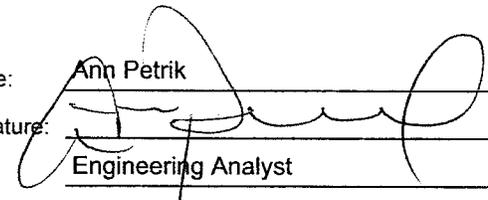
Well Name and Number See Attached List	API Number Attached
Location of Well	Field or Unit Name Attached
Footage : Attached	County :
QQ, Section, Township, Range:	State : UTAH
	Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

CURRENT OPERATOR

Company: <u>Questar Exploration and Production Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Energy Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

EPA approved well

Date: 6/29/10

By: D. Jones

RECEIVED

JUN 28 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0566
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: RW 13-26B
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047305220000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 595-5919 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2170 FSL 0670 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: RED WASH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company observed a casing pressure increase on the Red Wash 13-26B injection well on August 10, 2016. In response, QEP immediately shut-in the well and has decided to plug and abandon the well. QEP requests authorization to plug and abandon the RW 13-26B well per the attached plug and abandonment plan.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: *Derek Dunt*
January 17, 2017

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Melissa L. Cunningham	PHONE NUMBER 307-367-4012	TITLE Senior Permit Agent
SIGNATURE N/A	DATE 1/9/2017	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047305220000

Note: Plug #1 CICR set @ 5100' as per procedure, not @ 2600' per note on diagram.

FIELD: Red Wash

GL: 5479 ' KBE: 5493 '

Start Date: Finish Date:

WELL NAME: RW 13-26B

TD: 5694 ' PBDT: 5626 '

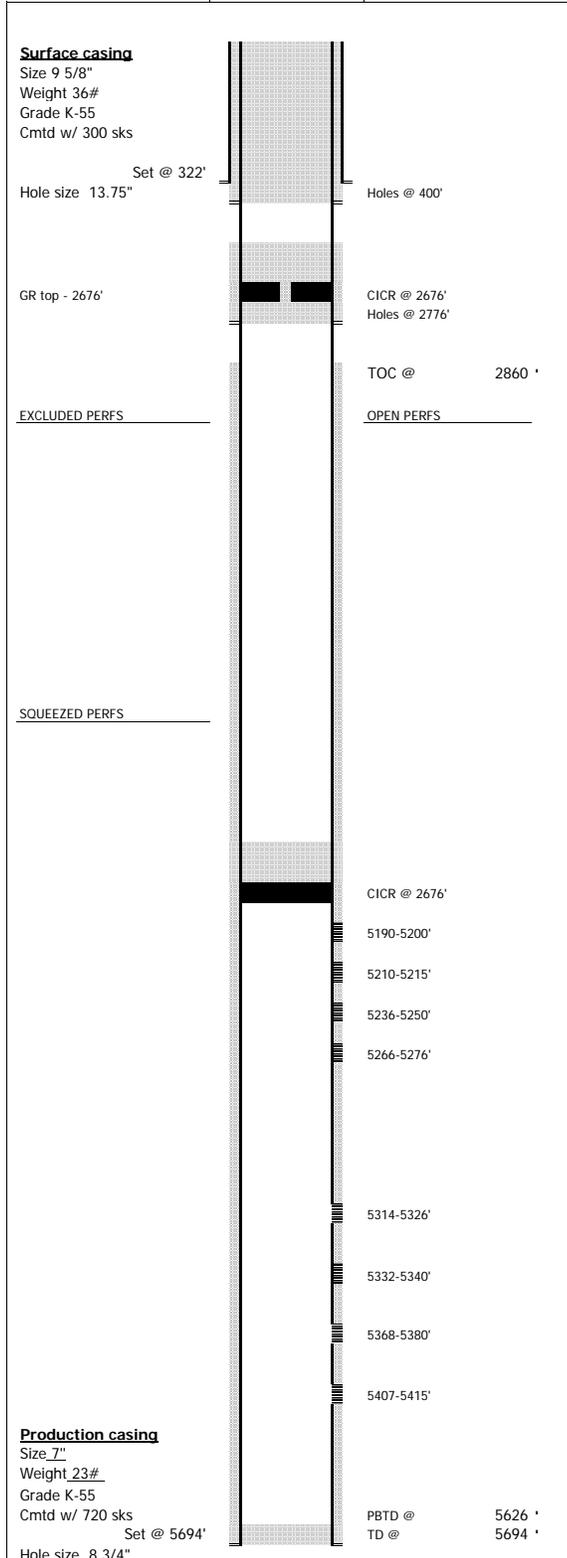
Current Well Status: Injection Well SITA

Location:
NW¼SW¼ S26-T7S-R23E
Uintah County, Utah

API# 43-047-30522

Reason for Pull/Workover:

Wellbore Schematic



Tubing Landing Detail:

LONG STRING

Description	Size	Footage	Depth
KB		12.00	12.00
Compression	2 3/8"	-1.33	10.67
166 jts int ctd tubing	2 3/8"	5115.48	5126.15
Otis RDH dual packer	2 3/8" X 7"	7.12	5133.27
5 jts I & E ctd tubing	2 3/8"	156.76	5290.03
Otis RH packer	2 3/8" X 7"	4.40	5294.43
XN' Landing Nipple	2 3/8"	1.10	5295.53
Shear out ball catcher	2 3/8"	0.35	5295.88
EOT			5295.88

SHORT STRING

Description	Size	Footage	Depth
KB		12.00	12.00
Compression	2 3/8"	-1.33	10.67
1 jt int ctd tubing	2 3/8"	28.85	39.52
1 pup jt int ctd tubing	2 3/8"	2.36	41.88
164 jts int ctd tubing	2 3/8"	5078.09	5119.97
J Latch stinger	2 3/8"	5.40	5125.37
Otis RDH packer	2 3/8" X 7"	7.00	5132.37
XN' Landing Nipple	2 3/8"	1.10	5133.47
EOT			5133.47

Tubing Information

Condition: _____
 New: _____ Used: _____ Rerun: _____
 Grade: **J-55**
 Weight (#/ft): **4.70**

ESP Well

Cable Size: _____
 Pump Intake @ _____
 End of Pump @ _____

Flowing Well

"R" NIPPLE _____
 PKR @ _____
 EOT @ _____

Wellhead Detail:

7 1/16" 2000# _____
 7 1/16" 3000# _____
 7 1/16" 5000# _____
 Other: _____

Tbg Hanger Type: Donut: **Dual Hanger** Bonnet: _____

SUMMARY

- Procedure:
- MIRU, NDWH and NUBOP.
 - POOH with tubing strings and packers.
 - RIH w/CICR and set @ 5100'. Cap w/ 20 sx cmt.
 - RIH shoot squeeze holes @ 2776'. RIH with CICR and set @ 2676'. Squeeze 50 sx cmt below CICR and spot 20 sx on top.
 - RIH shoot squeeze holes @ 400'. Pump 135 sx cmt down casing and up annulus until good cement is seen @ surface.
 - Cut off WH 3' below grade and GPS location.
 - Backfill and clean up location.