

Completed a shot-in gas well - 1/13/79

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 1-13-79

Location Inspected .....  
Bond released .....  
State or Fee Land .....

..... NW..... TA.....  
SIGW...✓ OS..... PA.....

**LOGS FILED**

Driller's Log.....✓.....  
Electric Logs (No.) ✓.....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CCLog..... CCLog..... Others.....

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.  
U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES

9. WELL NO.  
CIGE 43-14-10-22

10. FIELD AND POOL, OR WILDCAT  
BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 14-T10S-R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
CIG EXPLORATION, INC. *C. G. E. W.*

3. ADDRESS OF OPERATOR  
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
1437' FWL & 1416' FNL SECTION 14-T10S-R22E  
At proposed prod. zone  
SAME AS ABOVE *SE NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
APPROXIMATELY 15 MILES SE OF OURAY, UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
1416' ✓

16. NO. OF ACRES IN LEASE  
1674.49

17. NO. OF ACRES ASSIGNED TO THIS WELL  
N/A

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
approx. 3000'

19. PROPOSED DEPTH  
7400' *ok*

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5220' UNGRADED GROUND

22. APPROX. DATE WORK WILL START\*  
SEPTEMBER 15, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                              |
|--------------|----------------|-----------------|---------------|---|
| 12-1/4"      | 9-5/8"         | 36#             | 200'          | 125 sx  |
| 7-7/8"       | 4-1/2"         | 11.6#           | 7400'         | AS REQUIRED TO CIRCULATE CEMENT BACK TO SURFACE |

FRESH WATER AQUIFERS WILL BE PROTECTED WHEN THE LONG STRING IS RUN AND CEMENT IS CIRCULATED TO SURFACE.

SEE ATTACHED SUPPLEMENTS FOR FURTHER INFORMATION

- (1) BOP PROGRAM
- (2) BOP SCHEMATIC
- (3) PLAT
- (4) ACCESS MAP

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 9-11-78

BY: C. G. E. W.

GAS WELL PRODUCTION HOOKUP TO FOLLOW ON SUNDRY NOTICE

NO FEDERAL SURFACE WILL BE DISTURBED FOR ACCESS. SEE ATTACHED MAP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED F. R. MIDKIFF TITLE DISTRICT SUPERINTENDENT DATE SEPTEMBER 6, 1978  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

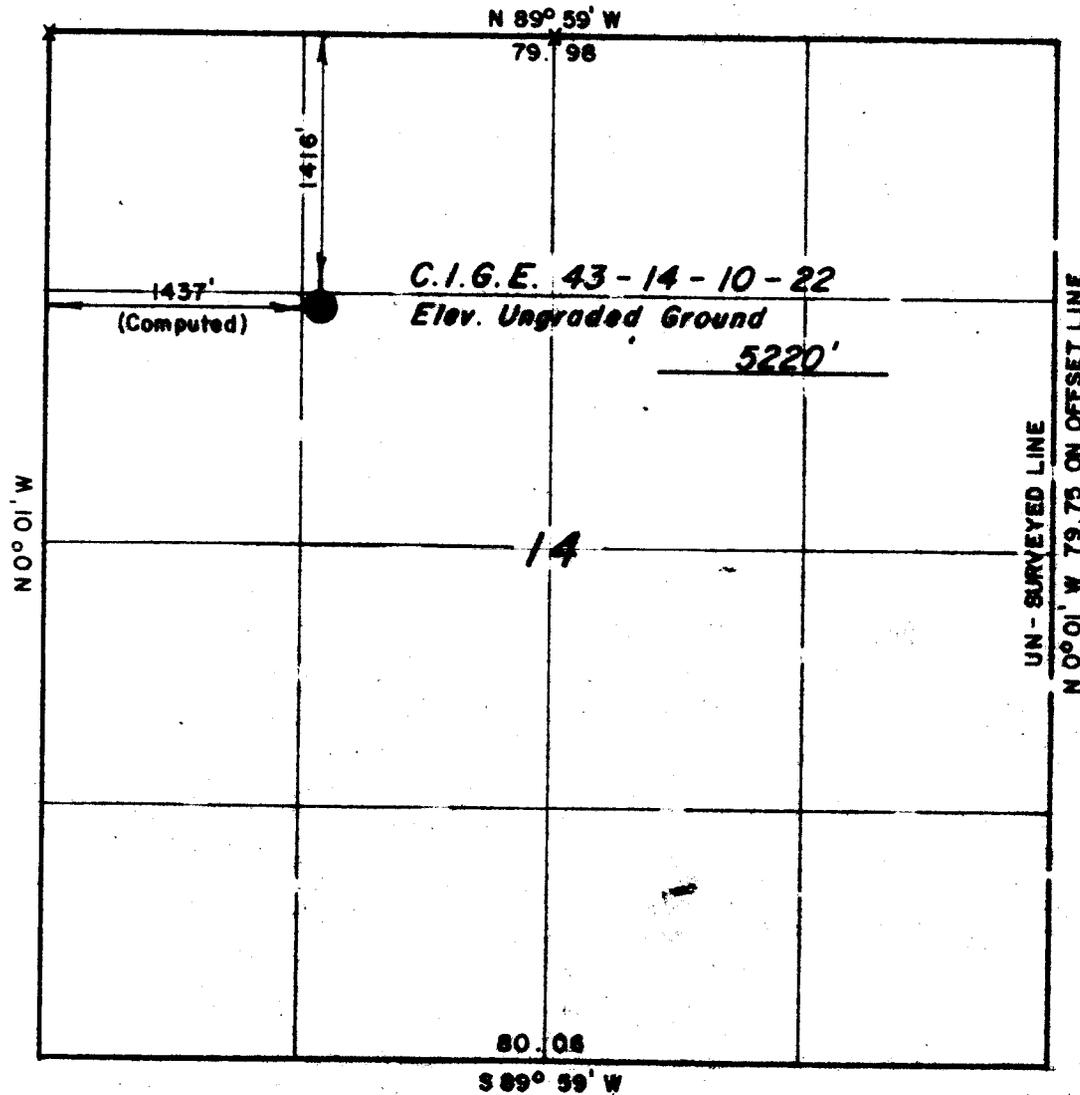
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

T 10 S, R 22 E, S.L.B.&M.

PROJECT

C.I.G. EXPLORATION, INC.

Well location, C.I.G.E. 43-14-10-22,  
located as shown in the SE 1/4 NW 1/4  
Section 14, T10S, R 22 E, S.L.B.&M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lena Stewart*

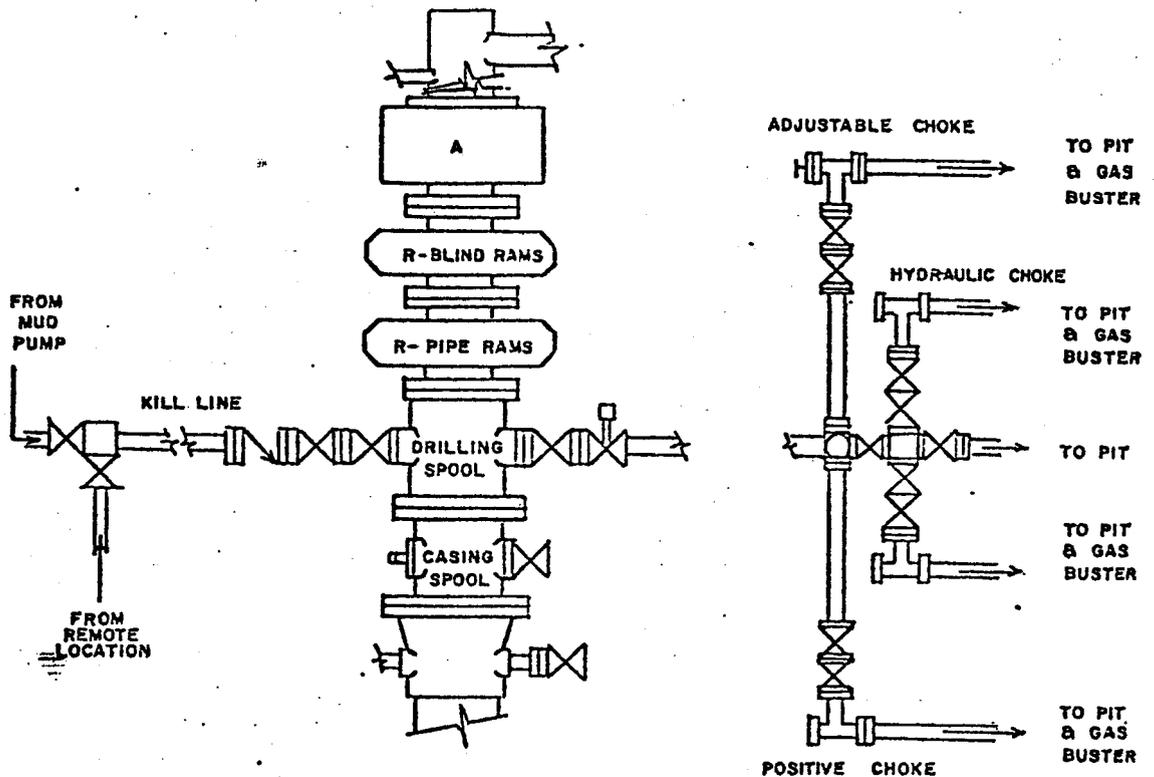
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

X = Section Corners Located

|  |                        |
|--|------------------------|
| UTAH ENGINEERING & LAND SURVEYING<br>P.O. BOX Q - 110 EAST - FIRST SOUTH<br>VERNAL, UTAH - 84078 |                        |
| SCALE<br>1" = 1000'  | DATE<br>9 / 2 / 78     |
| PARTY<br>R.K.R.S.      BFW   | REFERENCES<br>GLO Plat |
| WEATHER<br>Fair  | FILE<br>CIGE           |

3000 psi

psi Working Pressure BOP's



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

GENERAL INFORMATION:

The proposed well locations and associated access roads were intensively examined for prehistoric and historic cultural remains between September 12 and September 22, 1978, by D. G. Weder of AERC. All of the wells examined are located on land administered by the State of Utah. The legal description of each well location and access road is shown below. In addition, maps showing each location are attached.

|       | <u>WELL #</u> | <u>SECTION</u> | <u>TOWNSHIP</u> | <u>RANGE</u> | <u>ACCESS ROAD</u>                                     |
|-------|---------------|----------------|-----------------|--------------|--|
|       | ✓20           | 20             | 10 South        | 21 East      | Same   |
| STATE | 24            | 29             | 9 South         | 22 East      | Same   |
|       | 36            | 12             | 10 South        | 22 East      | Township 10 South,<br>Range 23 East,<br>Section 7 also |
|       | 37            | 13             | 10 South        | 22 East      | Same   |
| STATE | 39            | 28             | 10 South        | 21 East      | Same   |
| STATE | 42            | 25             | 9 South         | 21 East      | Same   |
|       | 43            | 14             | 10 South        | 22 East      | Same   |

The well locations were examined by performing parallel transects spaced at 15 meter intervals. In addition, each transect extended approximately 15 meters beyond the marked boundaries of the location. The access roads were examined by performing two parallel transects spaced 15 meters apart and equidistant from the road centerline. In this manner, a 30 meter-wide corridor was examined for each access road.

RESULTS:

No prehistoric or historic culture resource sites were encountered during the surface examination of the well locations and access roads listed above. Three of the well locations and access roads were disturbed by construction prior to their examination by the archeologist. In the case of well locations 24-29-9-22 and 39-28-10-21, the access road and pad had been graded and the well was being drilled. In the case of well location 42-25-9-21, the access road and pad were already partially graded when the archeological examination was conducted. No cultural resources were noted in any of these disturbed areas.

CONCLUSIONS AND RECOMMENDATIONS:

A cultural resources clearance can be recommended for the proposed well locations and access roads if, during development, compliance to the following stipulations is observed:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations;
2. all personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area; and
3. a qualified archeologist be consulted should cultural remains from subsurface deposits be

GPE-78-5C  
Summary Report  
10/10/78  
p. 4

exposed during construction work or if the  
need arises to relocate or otherwise alter  
the construction area.

Dennis G. Weder

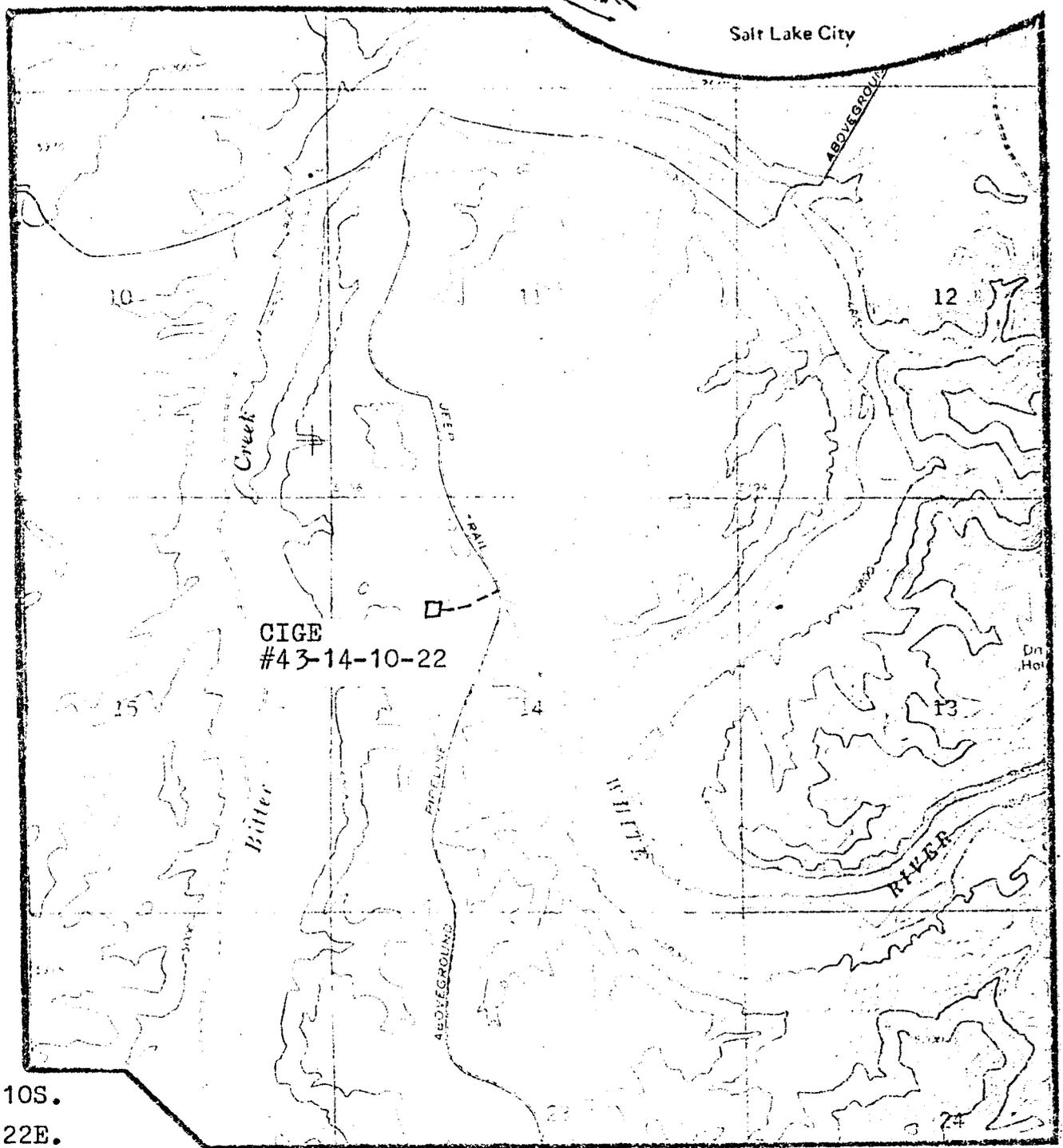
D. G. Weder  
Archeologist

F. R. Hauck

F. R. Hauck, Ph.D.  
President



Salt Lake City



CIGE #43-14-10-22

T. 10S.

R. 22E.

Meridian: Salt Lake B & M

Quad:

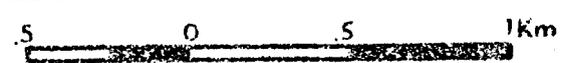
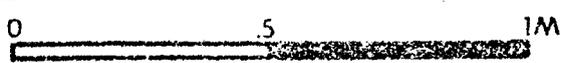
Project: GPE-78-5C  
Series: Eastern Utah  
Date: 10/10/78

PROPOSED WELL LOCATION AND ACCESS ROAD  
CIGE 43-14-10-22  
NATURAL BUTTES LOCALITY  
UINTAH COUNTY, UTAH

Archy Bench, Utah  
7.5' Series



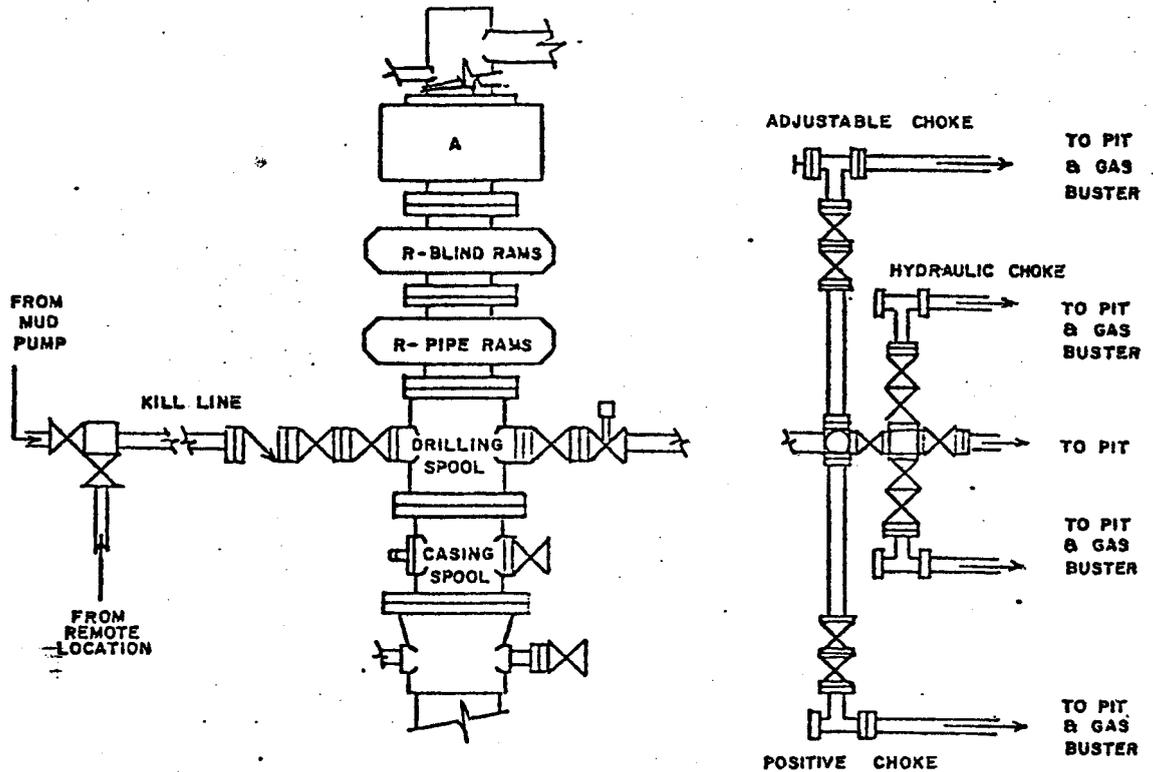
Legend:  
Proposed Well Location   
Proposed Access Road - - - - -



Scale

3000 psi

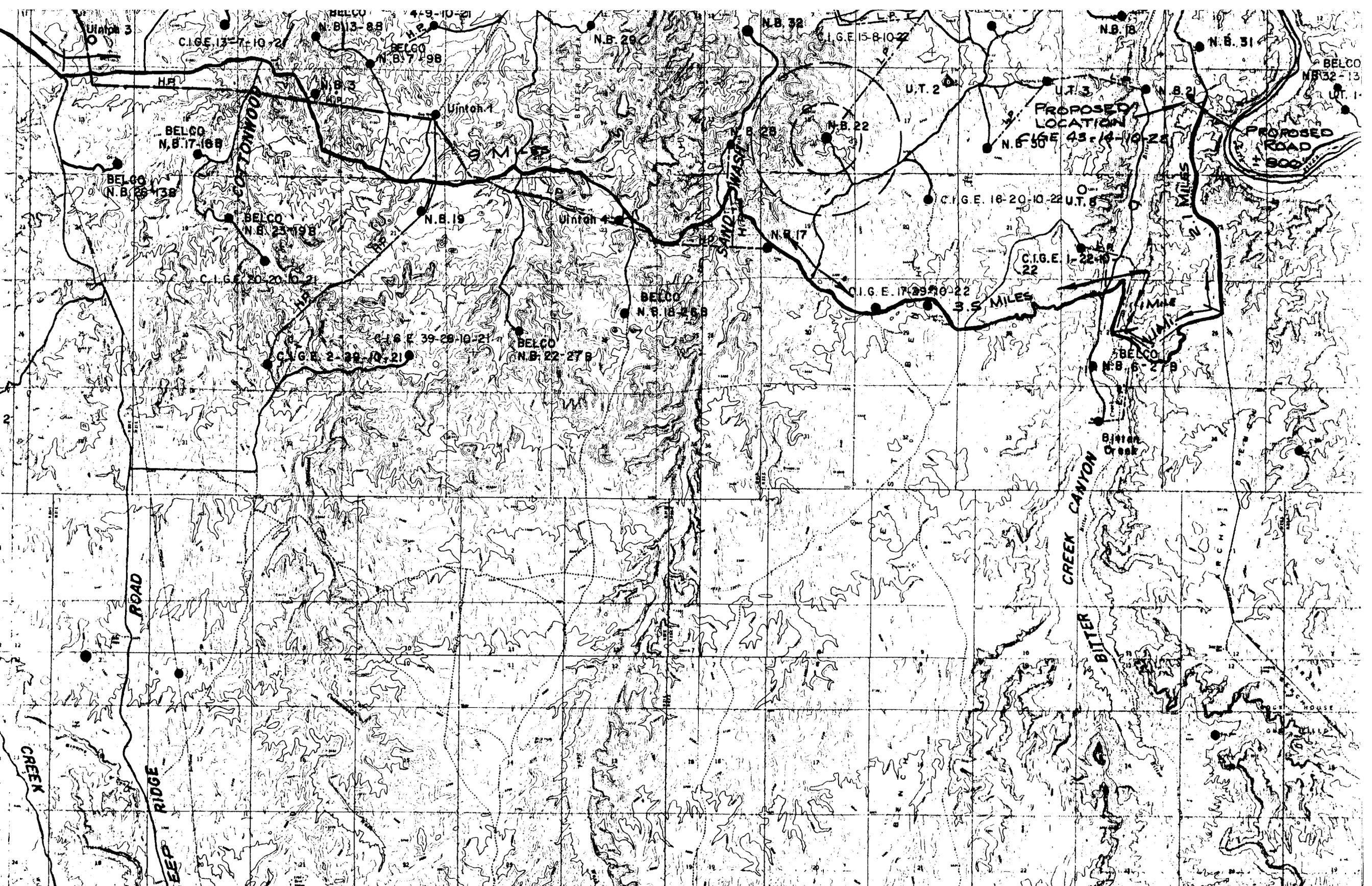
psi Working Pressure BOP's



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.





STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Sept. 8, 1978

Operator: Colorado Interstate Exploration Co

Well No: CIEE 43-14-10-22

Location: Sec. 14 T. 10 S R. 22 E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-047-30491

CHECKED BY:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: [Signature]

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Natural Gas Unit ✓

Other:

~~Letter Written~~ Approved

September 29, 1978

MEMO TO FILE

Re: C.I.G.Exploration  
Well #43-14-10-22  
Sec. 14, T. 10S, R. 22E  
Uintah County, Utah

This office was notified that the above well spudded-in on September 27, 1978. The drilling contractor will be Loffland Drilling Company and they will be utilizing their Rig #12.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER  
DIVISION OF OIL, GAS, & MINING

PLD/lw  
cc:State Industrial Commission  
U.S. Geological Survey

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |  |
|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |   | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-01197-A-ST                      |
| 2. NAME OF OPERATOR<br>CIG EXPLORATION, INC.   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                              |
| 3. ADDRESS OF OPERATOR<br>P. O. BOX 749, DENVER, CO 80201  |   | 7. UNIT AGREEMENT NAME<br>NATURAL BUTTES UNIT                            |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>1437' FWL & 1416' FNL SECTION 14-T10S-R22E |   | 8. FARM OR LEASE NAME<br>NATURAL BUTTES                                  |
| 14. PERMIT NO.   | 15. ELEVATIONS (Show whether DT, RT, CA, etc.)<br>5220' UNGRADED GROUND | 9. WELL NO.<br>CIGE 43-14-10-22  |
|  |   | 10. FIELD AND POOL, OR WILDCAT<br>BITTER CREEK FIELD                     |
|  |   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>SECTION 14-T10S-R22E |
|  |   | 12. COUNTY OR PARISH<br>UINTAH   |
|  |   | 13. STATE<br>UTAH  |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                                     |   | SUBSEQUENT REPORT OF:   |  |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>                | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT. <input type="checkbox"/>                    | MULTIPLE COMPLETS <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                   | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                        | CHANGE PLANS <input type="checkbox"/>         | (Other) PIPELINE HOOKUP <input checked="" type="checkbox"/>   |  |
| (Other) PIPELINE HOOKUP <input checked="" type="checkbox"/> |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
  - (A) TYPICAL WELL HEAD INSTALLATION
  - (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD FOR FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT:

EDWARD N. NORRIS AT (801) 789-2773

OR

IRA K. McCLANAHAN AT (303) 473-2300

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Merrill  
R. G. Merrill

TITLE Sr. Petroleum Engineer

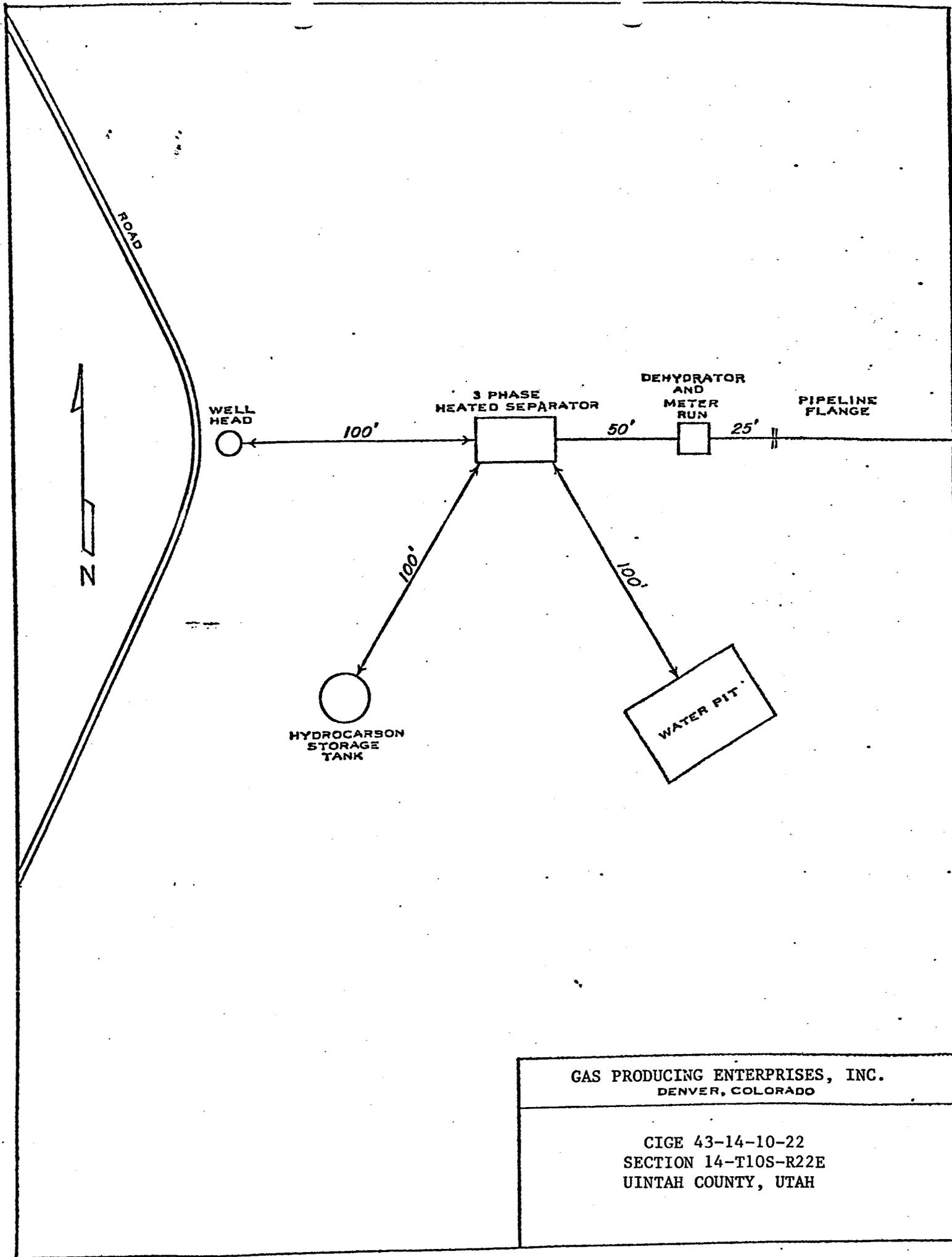
DATE October 2, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

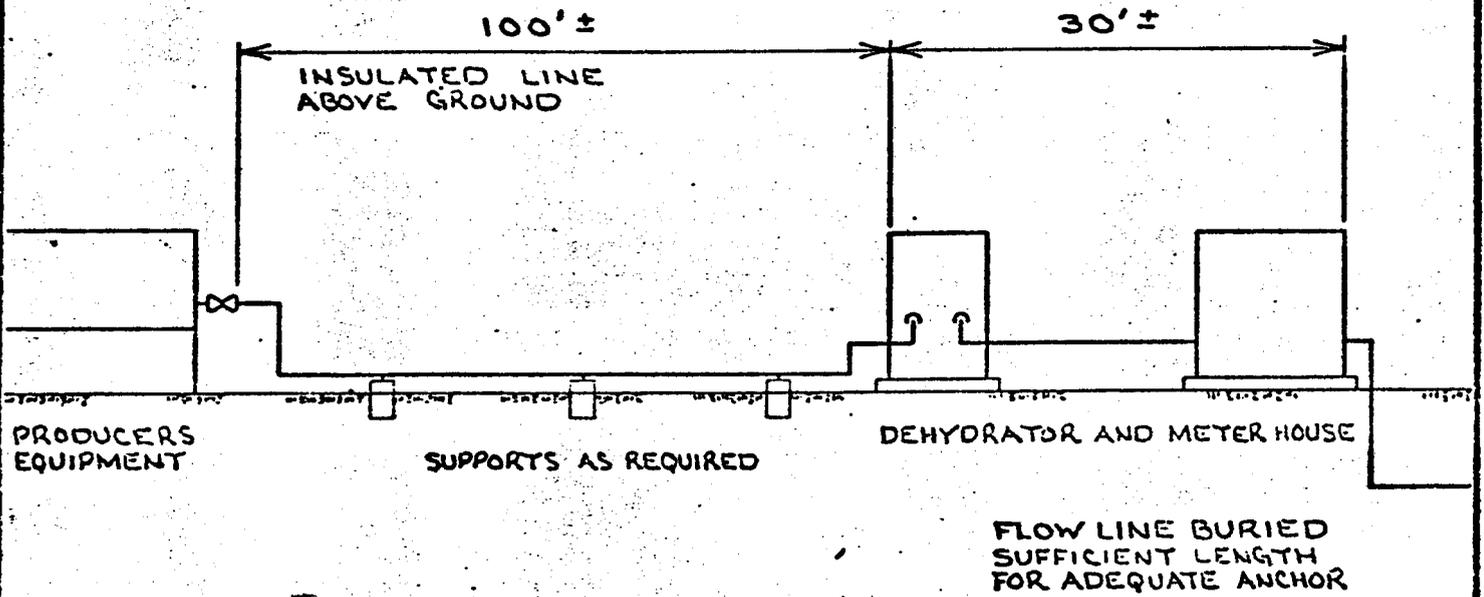
TITLE \_\_\_\_\_

DATE \_\_\_\_\_



GAS PRODUCING ENTERPRISES, INC.  
DENVER, COLORADO

CIGE 43-14-10-22  
SECTION 14-T10S-R22E  
UINTAH COUNTY, UTAH



|     |        |             |      |    |   |             |
|-----|--------|-------------|------|----|---|-------------|
|     |        |             |      |    | Colorado Interstate Gas Co.<br>COLORADO SPRINGS, COLORADO |             |
|     |        |             |      |    | TYPICAL WELL HEAD INSTALLATION<br>NATURAL BUTTES FIELD    |             |
|     |        |             |      |    | UINTAH COUNTY,  | UTAH        |
| NO. | CO NO. | DESCRIPTION | DATE | BY | SCALE: NONE   | DRAWN: RWP  |
|     |        |             |      |    | DATE: 7-13-77   | NO: 23058   |
|     |        | REVISIONS   |      |    |   | 115FP-2 1/8 |

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

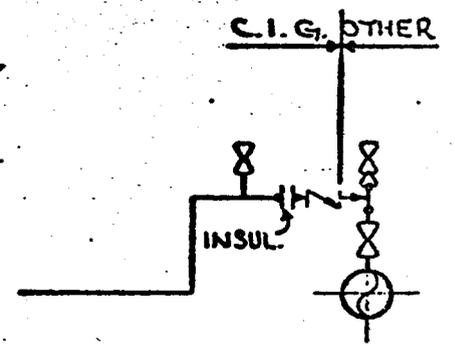
20'±

O. U. S.

EXIST. PIPELINE

ALTERNATE ANCHOR-BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)



TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.  
COLORADO SPRINGS COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD  
JUNTA COUNTY, UTAH

|  |  |  |  |  |  |
|--|--|--|--|--|--|
|  |  |  |  |  |  |
|  |  |  |  |  |  |
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|  |  |  |  |  |  |

1 2385B REVISE STARTING POINT 8-27-77 RWP

NO. C.O. NO. DESCRIPTION DATE BY LHP APPR

SCALE: NONE DRAWN RWP

115FP-1 1/3

REVISIONS

DATE: 7-7-77

2385B

ESTIMATE SKETCH

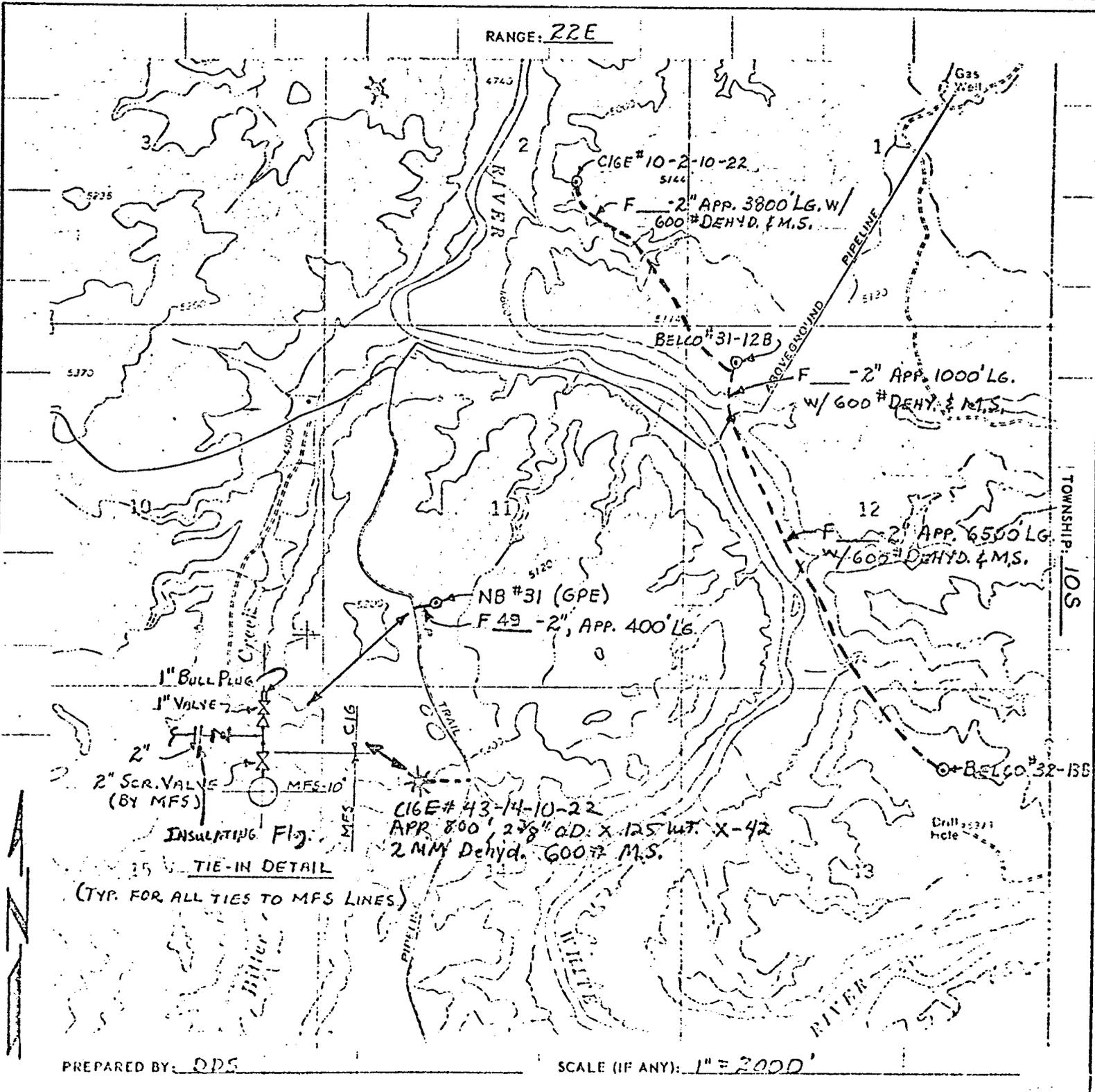
DATE: 2-3-78  
STARTING DATE:  
EST. COMP. DATE:  
 COMPANY  CONTRACT

COLORADO INTERSTATE GAS COMPANY  
 NORTHWEST PIPELINE CORPORATION

W. O. NO.:  
REVISION NO.  $\Delta$  4/13/78  $\Delta$  5/1/78  
BUDGET NO.:  $\Delta$  9/21/78  
RELATED DWG.: 115FU-1

LOCATION: S11 T10S R22E -- NATURAL BUTTES FIELD COUNTY: UTAH STATE: UTAH  
DESCRIPTION OF WORK:  $\Delta$  CONNECT NB #31  $\Delta$  CONNECT SELCO #31-12B  $\Delta$  CONNECT CIGE #10-2-10-22  
 $\Delta$  CONNECT SELCO #32-13B  $\Delta$  CONNECT CIGE #43-14-10-22

REQUESTED BY: GAS SUPPLY APPROXIMATE MILEAGE: PROJECT ENGINEER: D.D.S.



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

September 22, 1978

Statement for permit to lay flow line, to be included with application for Drilling Permit - CIGE #43-14-10-22.

Upon approval of all concerned regulatory agencies, CIG proposed to install a surface flow line from CIGE #43-14-10-22 in an easterly direction through the NW $\frac{1}{4}$  of Section 14 connecting to a line all in T10S, R22E. The line will be approximately 800' long as shown on the accompanying sketches.

Pipe will be 2-3/8" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place using portable electric welding machines, and will be laid above ground except where burial is necessary for road crossing, ditches, or other obstructions.

CIG will connect to Producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 17544 - Salt Lake City, Utah 84117

Tel.: (801) 582-0313

October 10, 1978

*Wally Jiles*

43

20-20-10-21

**Subject:** Archeological Reconnaissance for Proposed Well Locations and Associated Access Roads in the Natural Buttes Locality of Uintah County, Utah

**Project:** Gas Producing Enterprise - 1978 Gas-Oilwell Development in Uintah County, Utah

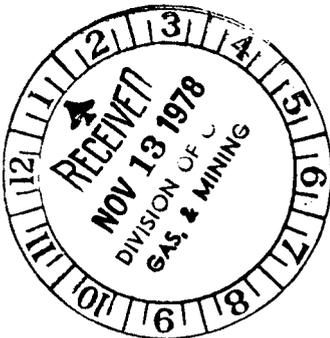
**Project No.:** GPE-78-5C

**Permit No.:** 78-Ut-014

**To:** Mr. Karl Oden, Gas Producing Enterprise, P. O. Box 1138, Vernal, Utah 84078

Ms. Maggie Dominy, CIG Exploration, 2100 Prudential Plaza, P. O. Box 749, Denver, Colorado 80201

Dr. David B. Madsen, State Archeologist, Crane Building Suite 1001, Antiquities Section, 307 West Second South, Salt Lake City, Utah 84101



THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

SUBMIT IN DUPLICATE (See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO. U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT

8. FARM OR LEASE NAME NATURAL BUTTES

9. WELL NO. CIGE #43-14-10-22

10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 14, T10S, R22E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other [ ] b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR P.O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1437' FWL & 1416' FNL, SECTION 14, T10S, R22E

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. 43-047-30491 DATE ISSUED 09-11-78

15. DATE SPUDDED 09-27-78 16. DATE T.D. REACHED 11-03-78 17. DATE COMPL. (Ready to prod.) 01-13-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5220' GR 19. ELEV. CASINGHEAD UNKNOWN

20. TOTAL DEPTH, MD & TVD 7300' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY\* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 205' - TD 0' - 204' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5041' - 7153' WASATCH 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC, CNL, CBL 27. WAS WELL CORED NO

Table with 6 columns: CASINO SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" 36# 204' 12-1/4" 150 SX -0- and 4-1/2" 11.6# 7300' 8-3/4", 7-7/8" 2340 SX -0-

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

Table with 3 columns: PERFORATION RECORD (Interval, size and number) total 22 shots, ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 5041' - 2 SPF 6412' - 1 SPF 6896' - 2 SPF and material used: w/ 140,000 gals 40# MY-T-Gel, III, 275,000#, 40-60 sand, flushed w/5095 gals 2% KCL, acid w/6000 gals 7-1/2% MSR.

33. PRODUCTION DATE FIRST PRODUCTION WO SALES PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI - WO Pipeline

DATE OF TEST 01-13-79 HOURS TESTED 24 CHOKE SIZE 20/64 PROD'N. FOR TEST PERIOD ----- OIL—BBL. ----- GAS—MCF. 750 WATER—BBL. ----- GAS-OIL RATIO -----

FLOW. TUBING PRESS. N/A CASINO PRESSURE 500 CALCULATED 24-HOUR RATE ----- OIL—BBL. ----- GAS—MCF. 750 WATER—BBL. ----- OIL GRAVITY-API (CORR.) -----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY K.E. ODEN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE DATE 1/25/79

\*(See instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION        | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------------|-----|--------|-----------------------------|
| NO CORES OR DSTS |     |        |                             |
|                  |     |        | 38. GEOLOGIC MARKERS        |
|                  |     |        | NAME                        |
|                  |     |        | MEAS. DEPTH                 |
|                  |     |        | TOP                         |
|                  |     |        | TRUE VERT. DEPTH            |
|                  |     |        | GREEN RIVER 1152            |
|                  |     |        | WASATCH 4117                |
|                  |     |        | MESAVERDE 6392              |

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |  |
|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |   | 5. LEASE DESIGNATION AND SERIAL NO.<br>U-01197-A-ST                          |
| 2. NAME OF OPERATOR<br>GAS PRODUCING ENTERPRISES, INC.   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                                  |
| 3. ADDRESS OF OPERATOR<br>P. O. BOX 749, DENVER, CO 80201  |   | 7. UNIT AGREEMENT NAME<br>NATURAL BUTTES UNIT                                |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><br>1437' FWL & 1416' FNL SECTION 14-T10S-R22E |   | 8. FARM OR LEASE NAME<br>NATURAL BUTTES                                      |
| 14. PERMIT NO.<br>43-047-30491   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5220' UNGR. GR. | 9. WELL NO.<br>CIGE 43-14-10-22  |
|  |   | 10. FIELD AND POOL, OR WILDCAT<br>BITTER CREEK                               |
|  |   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><br>SECTION 14-T10S-R22E |
|  |   | 12. COUNTY OR PARISH<br>UINTAH   |
|  |   | 13. STATE<br>UTAH  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |  | SUBSEQUENT REPORT OF:                          |  |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/>    | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETS <input type="checkbox"/>       | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>                | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) <input type="checkbox"/>               |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE FLOW LINE SIZE

FROM:

2" (2-3/8" OD X .125 W.T., Grade X-42 EW)

TO:

4" (4-1/2" OD X .25 W.T., Grade X-42 EW)

These changes will not result in any changes to the typical well head installation or to the typical connection to main lines submitted with original pipeline hookup plans.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-6-79

BY: M. J. Midkiff

18. I hereby certify that the foregoing is true and correct  
SIGNER F. R. Midkiff TITLE District Superintendent DATE 3/30/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1437' FWL & 1416' FNL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. LEASE  
U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Natural Buttes Unit

8. FARM OR LEASE NAME  
Natural Buttes

9. WELL NO.  
CIGE 43-14-10-22

10. FIELD OR WILDCAT NAME  
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 14-T10S-R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30491

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5220' Ungr. Gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

|                            |                          |                       |                          |
|----------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO:   |                          | SUBSEQUENT REPORT OF: |                          |
| TEST WATER SHUT-OFF        | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| FRACTURE TREAT             | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE           | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| REPAIR WELL                | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING       | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE          | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| CHANGE ZONES               | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                   | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| (other) NTL-2B Unlined Pit |                          |                       |                          |

*Approval Denied*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than two BWPD. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

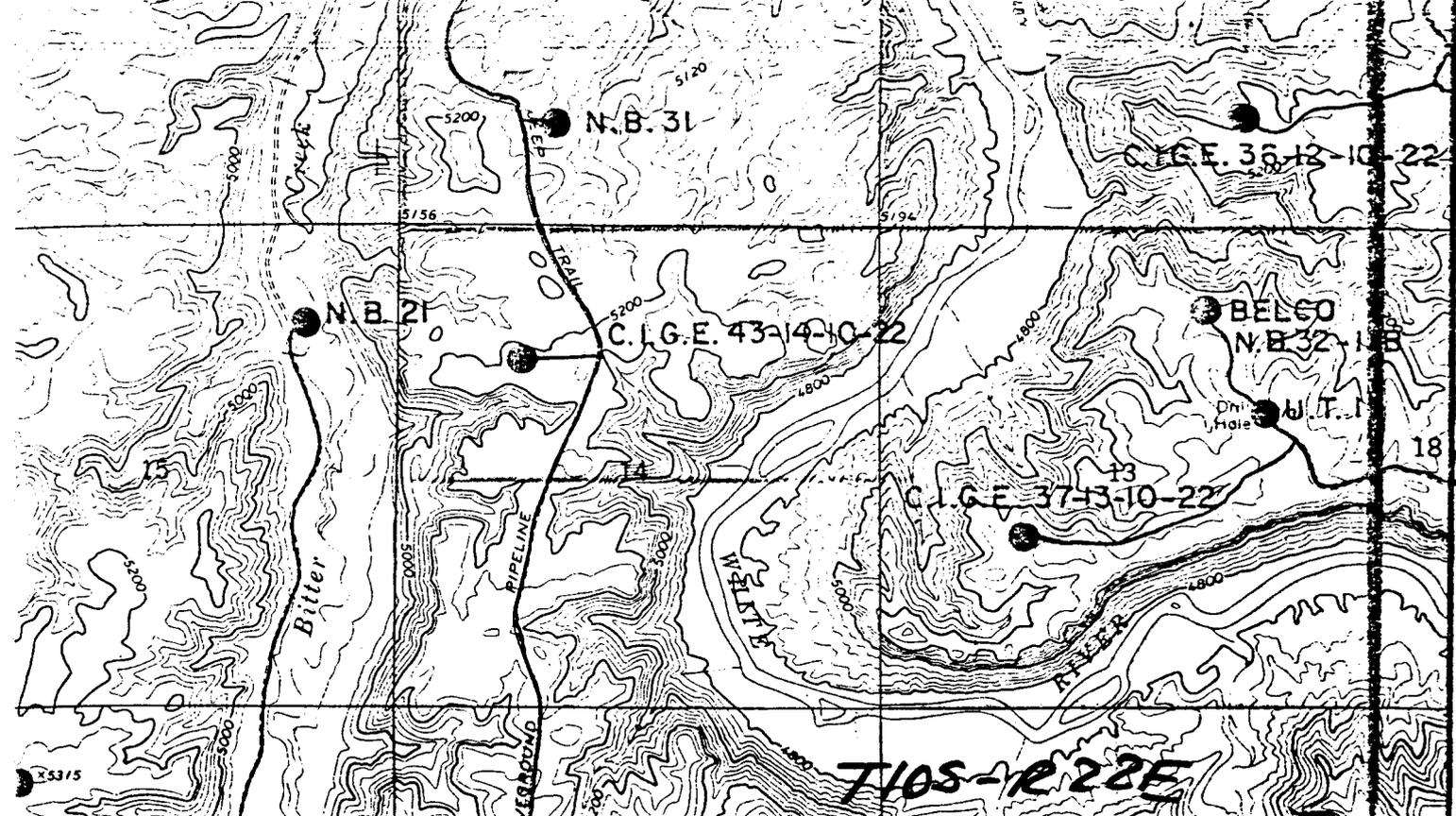
The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

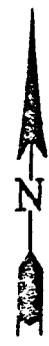
18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE August 11, 1980  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**CIGE 29-22-10-22 GAS PRODUCING ENTERPRISES**



SCALE 1" = APPROXIMATELY 2000'

**NATURAL BUTTES AREA**  
 LOCATED IN UINTAH COUNTY, UTAH

- N. B = Natural Buttes
- B. C. = Bitter Creek
- U. T. = Ute Trail
- C.I.G.E. = Colorado Interstate Gas Exploration

- STATE BOUNDARY
- County Road
- ENSERCH TRAMROAD
- NATURAL BUTTES UNIT BOUNDARY
- INDIAN RESERVATION BOUNDARY

Revised - 11/2/78

DESIGNED BY 201-1

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

|                      |                                  |                       |                                      |                               |
|----------------------|----------------------------------|-----------------------|--------------------------------------|-------------------------------|
| W.D. CODE<br>5-01-11 | FIELD NAME<br>NATURAL BUTTES, UT | OPERATOR CODE<br>2200 | OPERATOR NAME<br>CIG EXPLORATION INC | WELL NAME<br>CIGE 43-14-10-22 |
|----------------------|----------------------------------|-----------------------|--------------------------------------|-------------------------------|

|                    |             |                            |                 |                                  |          |                                   |
|--------------------|-------------|----------------------------|-----------------|----------------------------------|----------|-----------------------------------|
| WELL CODE<br>25436 | SECT.<br>14 | LOCATION<br>TWN/BLK<br>10S | RGE/SUR.<br>22E | PANHANDLE/REDCAVE<br>SEQ. NUMBER | K-FACTOR | FORMATION<br>WASATCH SA FLOW TEST |
|--------------------|-------------|----------------------------|-----------------|----------------------------------|----------|-----------------------------------|

| WELL ON (OPEN) |       |       |              |                |       | FLOW TEST   |                |                   |                |                    |       |             |                 |                          |                         |                |       |       |        |        |       |       |       |       |       |       |       |       |       |       |       |       |   |
|----------------|-------|-------|--------------|----------------|-------|-------------|----------------|-------------------|----------------|--------------------|-------|-------------|-----------------|--------------------------|-------------------------|----------------|-------|-------|--------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---|
| DATE (COMP.)   |       |       | ORIFICE SIZE | METER RUN SIZE |       | COEFFICIENT | GRAVITY (SEP.) | METER DIFF. RANGE | METER PRESSURE | DIFFERENTIAL ROOTS |       | METER TEMP. | WELL HEAD TEMP. | FLOWING TBG/CSG PRESSURE | STATIC TSG/CSG PRESSURE | FLOWING STRING |       |       |        |        |       |       |       |       |       |       |       |       |       |       |       |       |   |
| MO.            | DAY   | YR.   |              |                |       |             |                |                   |                |                    |       |             |                 |                          |                         | MO.            | DAY   | YR.   | TUBING | CASING |       |       |       |       |       |       |       |       |       |       |       |       |   |
| 11-12          | 13-14 | 15-16 | 17-18        | 19-20          | 21-22 | 23-24       | 25-26          | 27-28             | 29-30          | 31-32              | 33-34 | 35-36       | 37-38           | 39-40                    | 41-42                   | 43-44          | 45-46 | 47-48 | 49-50  | 51-52  | 53-54 | 55-56 | 57-58 | 59-60 | 61-62 | 63-64 | 65-66 | 67-68 | 69-70 | 71-72 | 73-74 | 75-76 |   |
| X              | X     | X     | X            | X              | X     | X           | X              | X                 | X              | X                  | X     | X           | X               | X                        | X                       | X              | X     | X     | X      | X      | X     | X     | X     | X     | X     | X     | X     | X     | X     | X     | X     | X     | X |
| 07             | 13    | 83    | 07           | 20             | 83    | 00          | 500            | 2                 | 067            | 0                  | 1219  | 0           | 0               | 603                      | 100                     | 00564          | 0     | 02    | 00     | 082    | 00571 | 0     | 00004 | 0     | X     |       |       |       |       |       |       |       |   |

| WELL-OFF (SHUT-IN) |       |       |                |       |       | SHUT-IN TEST           |       |                        |       |       |                    |                  |                   |               |               | SLOPE |       | EFFECTIVE DIAMETER | EFFECTIVE LENGTH | GRAVITY (RAW GAS) | EST CSG PRESS | EST TBG PRESS | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.<br><br>CIG: <i>H. E. Nash</i><br>OPERATOR: <i>George D. Jensen</i><br>COMMISSION: |
|--------------------|-------|-------|----------------|-------|-------|------------------------|-------|------------------------|-------|-------|--------------------|------------------|-------------------|---------------|---------------|-------|-------|--------------------|------------------|-------------------|---------------|---------------|--|
| DATE               |       |       | PRESSURE TAKEN |       | DATE  | CASING PRESSURE (PSIG) |       | TUBING PRESSURE (PSIG) |       | SLOPE | EFFECTIVE DIAMETER | EFFECTIVE LENGTH | GRAVITY (RAW GAS) | EST CSG PRESS | EST TBG PRESS |       |       |                    |                  |                   |               |               |  |
| MO.                | DAY   | YR.   | MO.            | DAY   |       | YR.                    | MO.   | DAY                    | YR.   |       |                    |                  |                   |               |               | MO.   | DAY   | YR.                |                  |                   |               |               |  |
| 11-12              | 13-14 | 15-16 | 17-18          | 19-20 | 21-22 | 23-24                  | 25-26 | 27-28                  | 29-30 | 31-32 | 33-34              | 35-36            | 37-38             | 39-40         | 41-42         | 43-44 | 45-46 | 47-48              | 49-50            | 51-52             | 53-54         | 55-56         |  |
| X                  | X     | X     | X              | X     | X     | X                      | X     | X                      | X     | X     | X                  | X                | X                 | X             | X             | X     | X     | X                  | X                | X                 | X             | X             |  |
|                    |       |       |                |       |       |                        |       |                        |       |       |                    |                  |                   |               |               |       |       |                    |                  |                   |               |               |  |

|                    |                      |                                  |
|--------------------|----------------------|----------------------------------|
| W.D. CODE<br>25436 | SEQ. NUMBER<br>00500 | REMARKS<br><i>Flow Only Test</i> |
|--------------------|----------------------|----------------------------------|





COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

|                                |                                     |                              |   |                                      |
|--------------------------------|-------------------------------------|------------------------------|---|--------------------------------------|
| FIELD CODE<br><b>560-01-11</b> | FIELD NAME<br><b>NATURAL BUTTES</b> | OPERATOR CODE<br><b>2200</b> | OPERATOR NAME<br><b>CIG EXPLORATION INC</b> | WELL NAME<br><b>CIGE 43-14-10-22</b> |
|--------------------------------|-------------------------------------|------------------------------|---|--------------------------------------|

|                           |                    |                                       |                       |                                  |          |  |   |
|---------------------------|--------------------|---------------------------------------|-----------------------|----------------------------------|----------|--|---|
| WELL CODE<br><b>25436</b> | SECT.<br><b>14</b> | LOCATION TWP/SH/BLK<br><b>10S 22E</b> | RGE/SUR<br><b>22E</b> | PANHANDLE/REDCAVE<br>SEC. NUMBER | K-FACTOR | FORMATION<br><b>WASATCH SA FLOW TEST</b> | 1 |
|---------------------------|--------------------|---------------------------------------|-----------------------|----------------------------------|----------|--|---|

| WELL ON (OPEN) |     |     |     |     |     |              |     |                |     |             |    | FLOW TEST      |       |                   |        |                |    |                    |    |             |    |                 |    |                            |        |                           |    |                |    |    |    |    |    |    |    |
|----------------|-----|-----|-----|-----|-----|--------------|-----|----------------|-----|-------------|----|----------------|-------|-------------------|--------|----------------|----|--------------------|----|-------------|----|-----------------|----|----------------------------|--------|---------------------------|----|----------------|----|----|----|----|----|----|----|
| DATE (COMP.)   |     |     |     |     |     | ORIFICE SIZE |     | METER RUN SIZE |     | COEFFICIENT |    | GRAVITY (SEP.) |       | METER DIFF. RANGE |        | METER PRESSURE |    | DIFFERENTIAL ROOTS |    | METER TEMP. |    | WELL HEAD TEMP. |    | FLOWING (TSG/CSG PRESSURE) |        | STATIC (TSG/CSG PRESSURE) |    | FLOWING STRING |    |    |    |    |    |    |    |
| MO.            | DAY | YR. | MO. | DAY | YR. |              |     |                |     |             |    |                |       |                   |        |                |    |                    |    |             |    |                 |    |                            |        |                           |    |                |    |    |    |    |    |    |    |
| 11             | 12  | 13  | 14  | 15  | 16  | 17           | 18  | 19             | 20  | 21          | 22 | 23             | 27    | 28                | 32     | 33             | 38 | 39                 | 42 | 43          | 45 | 46              | 51 | 52                         | 55     | 56                        | 58 | 59             | 61 | 62 | 67 | 68 | 73 | 74 | 75 |
| X              | X   | X   | X   | X   | X   | X            | X   | X              | X   | X           | X  | X              | X     | X                 | X      | X              | X  | X                  | X  | X           | X  | X               | X  | X                          | X      | X                         | X  | X              | X  | X  | X  | X  | X  | X  | X  |
| 18             | 06  | 81  | 10  | 13  | 81  | 00           | 500 | 2              | 067 |             |    |                | 0.607 | 100               | 0.0660 | 0.2            | 20 | 060                |    |             |    |                 |    |                            | 009360 | 010410                    |    |                |    |    |    |    |    | X  |    |

|                    |              |     |      |     |     |                        |    |                        |    |    |       |    |                    |    |                  |    |                   |               |               |  |    |    |    |    |    |   |  |  |  |  |  |  |  |  |  |  |  |
|--------------------|--------------|-----|------|-----|-----|------------------------|----|------------------------|----|----|-------|----|--------------------|----|------------------|----|-------------------|---------------|---------------|--|----|----|----|----|----|---|--|--|--|--|--|--|--|--|--|--|--|
| WELL OFF (SHUT-IN) | SHUT-IN TEST |     |      |     |     |                        |    |                        |    |    | SLOPE |    | EFFECTIVE DIAMETER |    | EFFECTIVE LENGTH |    | GRAVITY (RAW GAS) | EST CSG PRESS | EST TBG PRESS | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. |    |    |    |    |    |   |  |  |  |  |  |  |  |  |  |  |  |
| PRESSURE TAKEN     |              |     | DATE |     |     | CASING PRESSURE (PSIG) |    | TUBING PRESSURE (PSIG) |    |    |       |    |                    |    |                  |    |                   |               |               |  |    |    |    |    |    |   |  |  |  |  |  |  |  |  |  |  |  |
| MO.                | DAY          | YR. | MO.  | DAY | YR. |                        |    |                        |    |    |       |    |                    |    |                  |    |                   |               |               |  |    |    |    |    |    |   |  |  |  |  |  |  |  |  |  |  |  |
| 11                 | 12           | 13  | 14   | 15  | 16  | 17                     | 18 | 19                     | 20 | 21 | 22    | 23 | 28                 | 29 | 34               | 35 | 38                | 39            | 44            | 45   | 48 | 50 | 53 | 54 | 55 |   |  |  |  |  |  |  |  |  |  |  |  |
| X                  | X            | X   | X    | X   | X   | X                      | X  | X                      | X  | X  | X     | X  | X                  | X  | X                | X  | X                 | X             | X             | X  | X  | X  | X  | X  | E  | E |  |  |  |  |  |  |  |  |  |  |  |
| 06                 | 15           | 81  | 06   | 18  | 81  | 01142                  | 0  | 01198                  | 0  |    |       |    | 662                | 1  | 9950             |    |                   | 5979          | 0.607         |  |    |    |    |    |    |   |  |  |  |  |  |  |  |  |  |  |  |

CIG: *H. K. Nash*

OPERATOR: \_\_\_\_\_

|                    |          |
|--------------------|----------|
| <p>25436 00500</p> | REMARKS: |
|--------------------|----------|

**COLORADO INTERSTATE GAS COMPANY  
WELL TEST DATA FORM**

**STATE COPY**

|                           |                                     |                              |   |                                      |
|---------------------------|-------------------------------------|------------------------------|---|--------------------------------------|
| WELL CODE<br><b>01-11</b> | FIELD NAME<br><b>NATURAL HUTTES</b> | OPERATOR CODE<br><b>2200</b> | OPERATOR NAME<br><b>CIG EXPLORATION INC</b> | WELL NAME<br><b>CIGE 43-14-10-22</b> |
|---------------------------|-------------------------------------|------------------------------|---|--------------------------------------|

|                       |                    |                            |                        |             |  |  |
|-----------------------|--------------------|----------------------------|------------------------|-------------|--|--|
| WELL CODE<br><b>3</b> | SECT.<br><b>14</b> | TOWNSHIP/BLK<br><b>10S</b> | RGE/SUR.<br><b>22E</b> | SEQ. NUMBER | PANHANDLE/NEED/CATE<br><b>K-FACTOR</b> | FORMATION<br><b>WASATCH SA FLOW TEST</b> |
|-----------------------|--------------------|----------------------------|------------------------|-------------|--|--|

| WELL ON (OPEN) |       |       |              |            |       |             |                |                   |       | FLOW TEST      |                    |       |             |                 |                          |                |       |        |       |       |       |       |       |       |       |       |       |       |       |       |    |    |
|----------------|-------|-------|--------------|------------|-------|-------------|----------------|-------------------|-------|----------------|--------------------|-------|-------------|-----------------|--------------------------|----------------|-------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|----|----|
| DATE (COMP.)   |       |       | ORIFICE SIZE | METER SIZE |       | COEFFICIENT | GRAVITY (SEP.) | METER DIFF. RANGE |       | METER PRESSURE | DIFFERENTIAL ROOTS |       | METER TEMP. | WELL HEAD TEMP. | FLOWING TBG/CSG PRESSURE | FLOWING STRONG |       |        |       |       |       |       |       |       |       |       |       |       |       |       |    |    |
| MO.            | DAY   | YR.   |              | MO.        | DAY   |             |                | YR.               | MO.   |                | DAY                | YR.   |             |                 |                          |                | MO.   | DAY    | YR.   |       |       |       |       |       |       |       |       |       |       |       |    |    |
| 1-12           | 13-14 | 15-16 | 17-18        | 19-20      | 21-22 | 23-24       | 25-26          | 27-28             | 29-30 | 31-32          | 33-34              | 35-36 | 37-38       | 39-40           | 41-42                    | 43-44          | 45-46 | 47-48  | 49-50 | 51-52 | 53-54 | 55-56 | 57-58 | 59-60 | 61-62 | 63-64 | 65-66 | 67-68 | 69-70 | 71-72 |    |    |
| XX             | XX    | XX    | XX           | XX         | XX    | XX          | XX             | XX                | XX    | XX             | XX                 | XX    | XX          | XX              | XX                       | XX             | XX    | XX     | XX    | XX    | XX    | XX    | XX    | XX    | XX    | XX    | XX    | XX    | XX    | XX    | XX | XX |
| 01 29 80       |       |       | 08 09 90     |            |       | 00 500      |                | 100               |       | 00512 6        |                    | 0650  |             | 93°             |                          | 0678.0         |       | 0971.0 |       |       |       |       |       |       |       |       |       |       |       |       |    |    |

| WELL-OFF (SHUT-IN) |       |       | SHUT-IN TEST        |       |       |                        |       |                        |       |            |       |             | SLOPE | EFFECTIVE DIAMETER | EFFECTIVE LENGTH | GRAVITY (RAW GAS) | EST CSG PRESS | EST TBG PRESS | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. |                   |       |                |  |
|--------------------|-------|-------|---------------------|-------|-------|------------------------|-------|------------------------|-------|------------|-------|-------------|-------|--------------------|------------------|-------------------|---------------|---------------|--|-------------------|-------|----------------|--|
| MO.                | DAY   | YR.   | PRESSURE TAKEN DATE |       |       | CASING PRESSURE (PSIG) |       | TUBING PRESSURE (PSIG) |       | METER SIZE |       | COEFFICIENT |       |                    |                  |                   |               |               |  | METER DIFF. RANGE |       | METER PRESSURE |  |
| MO.                | DAY   | YR.   | MO.                 | DAY   | YR.   | MO.                    | DAY   | YR.                    | MO.   | DAY        | YR.   | MO.         | DAY   | YR.                | MO.              | DAY               | YR.           | MO.           | DAY  | YR.               |       |                |  |
| 11-12              | 13-14 | 15-16 | 17-18               | 19-20 | 21-22 | 23-24                  | 25-26 | 27-28                  | 29-30 | 31-32      | 33-34 | 35-36       | 37-38 | 39-40              | 41-42            | 43-44             | 45-46         | 47-48         | 49-50  | 51-52             | 53-54 | 55-56          |  |
| XX                 | XX    | XX    | XX                  | XX    | XX    | XX                     | XX    | XX                     | XX    | XX         | XX    | XX          | XX    | XX                 | XX               | XX                | XX            | XX            | XX   | XX                | XX    | E              |  |
| 09 25 80           |       |       | 09 09 80            |       |       | 01302.0                |       | 01305.0                |       | 66°        |       | 1 9950      |       | 5979               |                  |                   |               |               |  |                   |       |                |  |

REMARKS:

**25436 00500**

OPERATOR: \_\_\_\_\_

COMMISSION: \_\_\_\_\_

NET STR

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

|            |            |            |         |  |                  |               |               |  |  |  |           |  |  |  |
|------------|------------|------------|---------|--|------------------|---------------|---------------|--|--|--|-----------|--|--|--|
| FIELD CODE |            | FIELD NAME |         |  |                  | OPERATOR CODE | OPERATOR NAME |  |  |  | WELL NAME |  |  |  |
| SECT       | LOCATION   |            | RGE/SUR |  | FACILITY/RECCAVE |               | FORMATION     |  |  |  |           |  |  |  |
|            | TWN/SH/BLK |            |         |  | SEC. NUMBER      | K-FACTOR      |               |  |  |  |           |  |  |  |

| WELL-ON (OPEN) |     |      |     |     |      |              |                |             |                | FLOW TEST         |                |                    |      |             |                 |                          |                         |        |        |
|----------------|-----|------|-----|-----|------|--------------|----------------|-------------|----------------|-------------------|----------------|--------------------|------|-------------|-----------------|--------------------------|-------------------------|--------|--------|
| MO.            | DAY | YR.  | MO. | DAY | YR.  | ORIFICE SIZE | METER RUN SIZE | COEFFICIENT | GRAVITY (SEP.) | METER DIFF. RANGE | METER PRESSURE | DIFFERENTIAL ROOTS |      | METER TEMP. | WELL HEAD TEMP. | FLOWING TPG/CSG PRESSURE | STATIC TSG/CSG PRESSURE | TUBING | CASING |
| 11             | 12  | 1979 | 11  | 12  | 1979 | 3728         | 3833           | 3838        | 4243           | 4816              | 6152           | 5559               | 5859 | 6162        | 6789            | 6789                     | 73                      | 74     | 75     |
| X              | X   | X    | X   | X   | X    | X            | X              | X           | X              | X                 | X              | X                  | X    | X           | X               | X                        | X                       | X      | X      |
| 10 11 79       |     |      |     |     |      |              |                |             |                | 01 000 02 067     |                |                    |      |             |                 |                          |                         |        |        |
| 10 11 79       |     |      |     |     |      |              |                |             |                | 01 000 02 067     |                |                    |      |             |                 |                          |                         |        |        |

| WELL-OFF (SHUT-IN) |     |      |     |     |      |                        |                        |       |                  | SHUT-IN TEST     |                   |               |               |    |    |   |  |  |  | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. |  |  |  |  |  |  |
|--------------------|-----|------|-----|-----|------|------------------------|------------------------|-------|------------------|------------------|-------------------|---------------|---------------|----|----|---|--|--|--|--|--|--|--|--|--|--|
| MO.                | DAY | YR.  | MO. | DAY | YR.  | CASING PRESSURE (PSIG) | TUBING PRESSURE (PSIG) | SLOPE | EFFECTIVE CHARGE | EFFECTIVE LENGTH | GRAVITY (RAW GAS) | EST CSG PRESS | EST TRG PRESS |    |    |   |  |  |  |  |  |  |  |  |  |  |
| 11                 | 12  | 1979 | 11  | 12  | 1979 | 28                     | 29                     | 34    | 35               | 3838             | 41                | 50            | 53            | 54 | 55 |   |  |  |  |  |  |  |  |  |  |  |
| X                  | X   | X    | X   | X   | X    | X                      | X                      | X     | X                | X                | X                 | X             | X             | X  | E  | E |  |  |  |  |  |  |  |  |  |  |
| 11 12 79           |     |      |     |     |      |                        |                        |       |                  | 02 22 0 0226710  |                   |               |               |    |    |   |  |  |  | OPERATOR: _____  |  |  |  |  |  |  |
| 11 12 79           |     |      |     |     |      |                        |                        |       |                  | 02 22 0 0226710  |                   |               |               |    |    |   |  |  |  | COMMISSION: _____                                      |  |  |  |  |  |  |

REMARKS: 25436 01000

NATURAL BUTTES UNIT  
COASTAL OIL & GAS CORPORATION - OPERATED (COGC)  
COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

Natural Duck

COGC 1-22-9-20  
COGC 2-22-9-20

Natural Buttes

COGC NBU (Ute Trail) #1W  
COGC NBU (Ute Trail) #1MV  
COGC NBU (Ute Trail) #7  
COGC NBU (Ute Trail) #52X  
COGC NBU (Ute Trail) #83X  
COGC NBU (Ute Trail) #88X

COGC NBU #1  
COGC NBU #3  
COGC NBU #4  
COGC NBU #6  
COGC NBU #7  
COGC NBU #8  
COGC NBU #9  
COGC NBU #10  
COGC NBU #11  
COGC NBU #12  
COGC NBU #13  
COGC NBU #14  
COGC NBU #15  
COGC NBU #16  
COGC NBU #17  
COGC NBU #18  
COGC NBU #19  
COGC NBU #20  
COGC NBU #22  
COGC NBU #23N  
COGC NBU #24N2  
COGC NBU #26

Highland (Coastal Operated)

NBU #27  
NBU #27A  
NBU #28  
NBU #29  
NBU #31

COGC NBU #32Y  
COGC NBU #33Y  
COGC NBU #35Y  
COGC NBU #36Y

COGC NBU #37XP  
COGC NBU #38N2  
COGC NBU #39N  
COGC NBU #41J  
COGC NBU #43N  
COGC NBU #45N  
COGC NBU #46N

RECEIVED  
FEB 14 1961

DIVISION OF  
OIL, GAS & MINING

COGC NBU #47 N2  
COGC NBU #48 N3  
COGC NBU #49 V  
COGC NBU #50 N2  
COGC NBU #51 J  
COGC NBU #52 J  
COGC NBU #53 N  
COGC NBU #54 N  
COGC NBU #56 N2  
COGC NBU #57 N  
COGC NBU #58 N2  
COGC NBU #62 N  
COGC NBU #63 N3  
COGC NBU #64 N3  
COGC NBU #65 N3  
COGC NBU #68 N2  
COGC NBU #69 N2  
COGC NBU #70 N3  
COGC NBU #72 N3  
COGC NBU #74 N3  
COGC NBU #75 N3  
COGC NBU #80 V  
COGC NBU #81 V  
COGC NBU #83 J  
COGC NBU #84 V  
COGC NBU #85 J  
COGC NBU #86 J  
COGC NBU #87 J  
COGC NBU #98 V

CIGE NBU #2-29-20-21  
CIGE NBU #3-32-9-22  
CIGE NBU #4-9-10-21  
CIGE NBU #5-31-9-22  
CIGE NBU #6-19-9-21  
CIGE NBU #7-8-10-21  
CIGE NBU #8-35-9-22  
CIGE NBU #9-36-9-22  
CIGE NBU #10-2-10-22  
CIGE NBU #11-14-9-20 (W)  
CIGE NBU #13-7-10-21  
CIGE NBU #14-9-10-22  
CIGE NBU #15-8-10-22  
CIGE NBU #16-20-10-22  
CIGE NBU #18-2-10-21  
CIGE NBU #19-16-9-21  
CIGE NBU #20-20-10-22  
CIGE NBU #21-15-10-22  
CIGE NBU #22-15-9-10  
CIGE NBU #23-7-10-22  
CIGE NBU #24-29-9-22  
CIGE NBU #25-34-9-22  
CIGE NBU #27-33-9-22  
CIGE NBU #28-35-9-21  
CIGE NBU #30-6-10-21  
CIGE NBU #31-1-10-22  
CIGE NBU #32A-20-9-20

CIGE NBU #33-27-10-21  
CIGE NBU #34-13-10-20  
CIGE NBU #35-1-10-20  
CIGE NBU #36D-32-9-22  
CIGE NBU #37D-21-9-21P  
CIGE NBU #38-4-10-21  
CIGE NBU #40-3-10-21  
CIGE NBU #41-12-10-21  
CIGE NBU #42-25-9-21  
CIGE NBU #43-14-10-22  
CIGE NBU #44-9-9-21  
CIGE NBU #45-15-9-21  
CIGE NBU #46-21-9-21  
CIGE NBU #47-14-10-21  
CIGE NBU #48-15-10-21  
CIGE NBU #49-22-10-21  
CIGE NBU #51D-31-9-22P  
CIGE NBU #52-5-10-22  
CIGE NBU #53-6-10-22  
CIGE NBU #54D-35-9-21  
CIGE NBU #55-1-10-21  
CIGE NBU #56-34-9-21  
CIGE NBU #57-10-10-21  
CIGE NBU #58-16-10-21  
CIGE NBU #59-21-10-21  
CIGE NBU #60-14-9-21  
CIGE NBU #61-13-9-21  
CIGE NBU #62D-36-9-22P  
CIGE NBU #63D-29-9-22P  
CIGE NBU #64D-33-9-22P  
CIGE NBU #65-19-10-22  
CIGE NBU #66-23-10-21  
CIGE NBU #67A-2-10-22P  
CIGE NBU #68D-35-9-22P  
CIGE NBU #69-19-10-21  
CIGE NBU #70-20-9-21  
CIGE NBU #71-7-9-21  
CIGE NBU #72-18-9-21  
CIGE NBU #73D-5-10-22P  
CIGE NBU #74D-6-10-22P  
CIGE NBU #75D-8-10-21P  
CIGE NBU #76D-9-10-21P  
CIGE NBU #77D-10-10-21P  
CIGE NBU #78C-16-9-21P  
CIGE NBU #79D-1-10-21P  
CIGE NBU #80D-2-10-21  
CIGE NBU #81D-4-10-21  
CIGE NBU #83D-7-10-22P  
CIGE NBU #84D-12-10-21P  
CIGE NBU #85D-29-10-21  
CIGE NBU #86D-16-9-21P  
CIGE NBU #87D-34-9-21P  
CIGE NBU #88D-15-10-21P  
CIGE NBU #89D-34-9-22J

105, 20E, 14 30491

CIGE NBU #90D-9-9-21J  
CIGE NBU #91D-15-9-21J  
CIGE NBU #92D-13-10-20J  
CIGE NBU #93D-2-10-21J  
CIGE NBU #94D-14-10-21J  
CIGE NBU #95D-14-10-21J  
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)

Asay

Powell Fee #3

Powell Fee #4

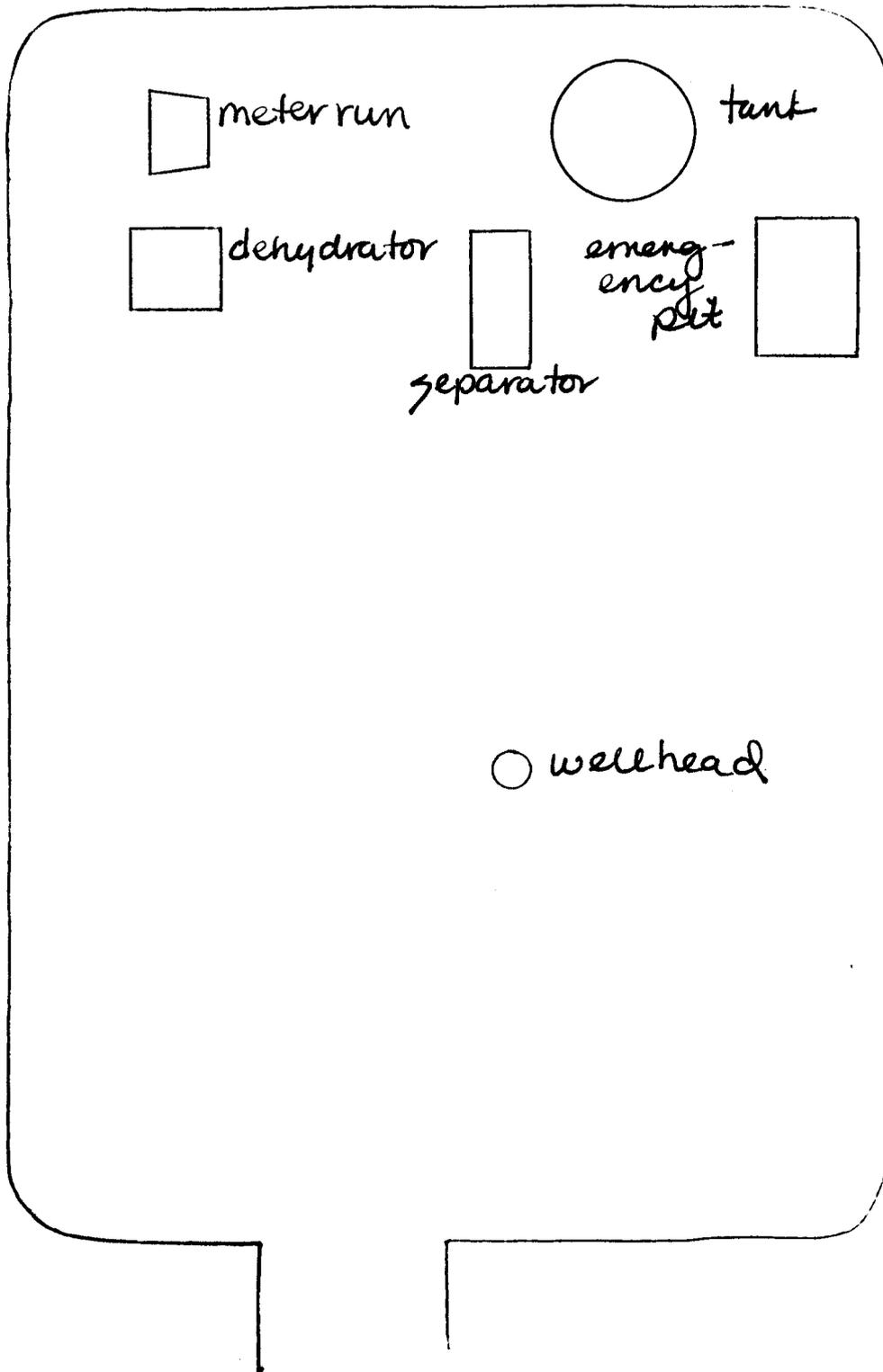
Ute Tribal #1-31

Powell Fee #3 SWD

C19E 43

sec 14, T105, R22E

Buhly 12/7/88



meter run

tank

dehydrator

separator

emergency pit

separator

wellhead

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

43-047-30491

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED  
NOV 03 1997  
DIV. OF OIL, GAS & MINING

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Alottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 12-1-97  
By: [Signature] 10/28/97

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Must meet pit lining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Well Name & No.      | API No.      | Lease Designation<br>& Serial Number | If Indian,<br>Allottee or<br>Tribe Name | Footages              | Qtr/Qtr | Section | Township | Range | Field          | County |
|----------------------|--------------|--------------------------------------|---|-----------------------|---------|---------|----------|-------|----------------|--------|
| CIGE #105D-1-10-22E  | 43-047-31758 | U-011336                             | N/A                                     | 842' FNL & 2095' FWL  | NENW    | 1       | 10       | 22    | Natural Buttes | Uintah |
| CIGE #114-34-9-21    | 43-047-31915 | ST U-01194-A                         | N/A                                     | 1931' FSL & 535' FEL  | NESE    | 34      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #118-35-9-22    | 43-047-32025 | U-010954-A                           | N/A                                     | 2116' FSL & 615' FEL  | NESE    | 35      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #124-9-9-21     | 43-047-32045 | U-01188                              | Ute Tribe Surface                       | 1854' FSL & 1819' FEL | NWSE    | 9       | 9        | 21    | Natural Buttes | Uintah |
| CIGE #129-18-9-21    | 43-047-32043 | U-0581                               | Ute Tribe Surface                       | 928' FNL & 1837' FWL  | NENW    | 18      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #130-19-9-21    | 43-047-32030 | U-0581                               | Ute Tribe Surface                       | 772' FNL & 714' FEL   | NENE    | 19      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #140-16-10-21   | 43-047-31977 | ST ML-10755                          | N/A                                     | 380' FNL & 591' FEL   | NENE    | 16      | 10       | 21    | Natural Buttes | Uintah |
| CIGE #144-2-10-22    | 43-047-32022 | ST ML-22651                          | N/A                                     | 1501' FNL & 1719' FEL | SWNE    | 2       | 10       | 22    | Natural Buttes | Uintah |
| CIGE #149-8-10-21    | 43-047-32056 | U-01791                              | N/A                                     | 833' FNL & 2011' FEL  | NWNE    | 8       | 10       | 21    | Natural Buttes | Uintah |
| CIGE #161-2-10-22    | 43-047-32168 | ST ML-22651                          | N/A                                     | 297' FSL & 1033' FEL  | SESE    | 2       | 10       | 22    | Natural Buttes | Uintah |
| CIGE #164-34-9-22    | 43-047-32353 | U-0149077                            | N/A                                     | 660' FNL & 1739' FWL  | NENW    | 34      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #178-5-10-22    | 43-047-32330 | U-01195                              | N/A                                     | 926' FWL & 685' FNL   | NWNW    | 5       | 10       | 22    | Natural Buttes | Uintah |
| CIGE #180-16-9-21    | 43-047-32478 | ST ML-3141                           | N/A                                     | 333' FSL & 2557' FWL  | SESW    | 16      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #183-20-9-21    | 43-047-32656 | U-0575                               | Ute Tribe Surface                       | 1725' FSL & 2386' FEL | SWSE    | 20      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #187-13-10-20   | 43-047-32607 | U-4485                               | N/A                                     | 900' FNL & 2200' FWL  | NENW    | 13      | 10       | 20    | Natural Buttes | Uintah |
| CIGE #189-29-9-22    | 43-047-32813 | USA U-462                            | N/A                                     | 1574' FNL & 720' FWL  | SWNW    | 29      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #194-1-10-22    | 43-047-32932 | USA U-011336                         | N/A                                     | 2017' FNL & 61' FWL   | SWNW    | 1       | 10       | 22    | Natural Buttes | Uintah |
| CIGE #197-7-9-21     | 43-07-32798  | U-0149747                            | N/A                                     | 854' FNL & 2178' FEL  | NWNE    | 7       | 9        | 21    | Natural Buttes | Uintah |
| CIGE #198-9-9-21     | 43-047-32799 | U-01188                              | Ute Tribe Surface                       | 2502' FSL & 772' FEL  | NESE    | 9       | 9        | 21    | Natural Buttes | Uintah |
| CIGE #199-14-9-21    | 43-047-32801 | U-01193                              | Ute Tribe Surface                       | 959' FNL & 1760' FWL  | NENW    | 14      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #200-16-9-21    | 43-047-32802 | U-38409                              | Ute Tribe Surface                       | 1950' FNL & 2500' FWL | SESW    | 16      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #201-18-9-21    | 43-047-32804 | U-0575                               | Ute Tribe Surface                       | 1814' FNL & 944' FEL  | SENE    | 18      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #202-21-9-21    | 43-047-32805 | U-0575                               | Ute Tribe Surface                       | 785' FSL & 471' FEL   | SESE    | 21      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #204-35-9-21    | 43-047-32794 | ML-22582                             | N/A                                     | 2055' FNL & 1604' FEL | SWNE    | 35      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #205-1-10-21    | 43-047-32795 | ML-23612                             | N/A                                     | 2110' FNL & 2607' FEL | SWNE    | 1       | 10       | 21    | Natural Buttes | Uintah |
| CIGE #221-36-9-22    | 43-047-32868 | ML-22650                             | N/A                                     | 550' FSL & 514' FEL   | NESW    | 13      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #235-25-9-21    | 43-047-32858 | U-01194-ST                           | N/A                                     | 1900' FSL & 1800' FEL | NWSE    | 25      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #236-34-9-21    | 43-047-32861 | U-01194-A-ST                         | N/A                                     | 428' FSL & 882' FEL   | SESE    | 34      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #23-7-10-22     | 43-047-30333 | ST ML-23609                          | N/A                                     | 1573' FNL & 1024' FEL | SENE    | 7       | 10       | 22    | Natural Buttes | Uintah |
| CIGE #25-34-9-22     | 43-047-30737 | U-0149077                            | N/A                                     | 2037' FNL & 1608' FWL | SESW    | 34      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #3-32-9-22      | 43-047-30320 | ST ML-22649                          | N/A                                     | 2270' FNL & 900' FEL  | SENE    | 32      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #43-14-10-22    | 43-047-30491 | U-01197-A-ST                         | N/A                                     | 1437' FWL & 1416' FNL | NW      | 14      | 10       | 22    | Natural Buttes | Uintah |
| CIGE #59-21-10-21    | 43-047-30548 | U-02278                              | N/A                                     | 809' FSL & 1081' FWL  | SWSW    | 21      | 10       | 21    | Natural Buttes | Uintah |
| CIGE #6-19-9-21 (GR) | 43-047-30356 | U-0581                               | N/A                                     | 1122' FSL & 1542' FEL | SWSE    | 19      | 9        | 21    | Natural Buttes | Uintah |
| CIGE #63D-29-9-22P   | 43-047-30949 | U-462                                | N/A                                     | 521' FNL & 977' FWL   | NWNW    | 29      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #9-36-9-22      | 43-047-30419 | ST ML-22650                          | N/A                                     | 2090' FSL & 1852' FEL | NWSE    | 36      | 9        | 22    | Natural Buttes | Uintah |
| CIGE #97D-31-9-22    | 43-047-31729 | U-01530-A-ST                         | N/A                                     | 548' FSL & 907' FEL   | SESE    | 31      | 9        | 22    | Natural Buttes | Uintah |
| Morgan State #10-36  | 43-047-32816 | ML-22265                             | N/A                                     | 1794' FNL & 649' FEL  | SENE    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #11-36  | 43-047-32813 | ML-22265                             | N/A                                     | 1943' FSL & 1843' FEL | NESW    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #12-36  | 43-047-32814 | ML-22265                             | N/A                                     | 1992' FSL & 722' FEL  | NESE    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #13-36  | 43-047-32817 | ML-22265                             | N/A                                     | 540' FSL & 815' FEL   | SESE    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #2-36   | 43-047-32585 | ST ML-22265                          | N/A                                     | 900' FNL & 804' FWL   | NWNW    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #4-36   | 43-047-32729 | ST ML-22265                          | N/A                                     | 1912' FSL & 649' FWL  | NWSW    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #5-36   | 43-047-32735 | ST ML-22265                          | N/A                                     | 2100' FSL & 1800' FEL | NWSE    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #8-36   | 43-047-32812 | ML-22265                             | N/A                                     | 650' FNL & 690' FEL   | NENE    | 36      | 9        | 21    | Natural Buttes | Uintah |
| Morgan State #9-36   | 43-047-32815 | ML-22265                             | N/A                                     | 1894' FNL & 1978' FEL | SWNE    | 36      | 9        | 21    | Natural Buttes | Uintah |
| NBU #105             | 43-047-32302 | U-0575                               | N/A                                     | 1026' FSL & 1011' FWL | SWSW    | 17      | 9        | 21    | Natural Buttes | Uintah |
| NBU #113             | 43-047-31931 | U-0149077                            | N/A                                     | 580' FSL & 854' FEL   | SESE    | 34      | 9        | 22    | Natural Buttes | Uintah |
| NBU #118             | 43-047-31969 | U-5077-B                             | Ute Tribe Surface                       | 1700' FNL & 660' FEL  | SENE    | 22      | 9        | 20    | Natural Buttes | Uintah |
| NBU #12              | 43-047-30119 | U-461                                | N/A                                     | 1563' FSL & 2328' FEL | NWSE    | 18      | 9        | 22    | Natural Buttes | Uintah |

|           |              |              |                    |                       |      |    |    |    |                |        |
|-----------|--------------|--------------|--------------------|-----------------------|------|----|----|----|----------------|--------|
| NBU #121  | 43-047-32086 | UTU-01193    | Ute Tribe Surface  | 819' FNL & 2163' FEL  | NWNE | 13 | 9  | 21 | Natural Buttes | Uintah |
| NBU #123  | 43-047-31974 | U-01188      | N/A                | 827' FNL & 916' FWL   | NWNW | 15 | 9  | 21 | Natural Buttes | Uintah |
| NBU #131  | 43-047-31966 | U-0149075    | Ute Tribe Surface  | 1699' FSL & 800' FWL  | NWSW | 23 | 9  | 21 | Natural Buttes | Uintah |
| NBU #134  | 43-047-32011 | U-0576       | N/A                | 138' FSL & 836' FWL   | SWSW | 28 | 9  | 21 | Natural Buttes | Uintah |
| NBU #140  | 43-047-31947 | U-01191-A    | N/A                | 1031' FNL & 1879' FEL | NWNE | 5  | 10 | 22 | Natural Buttes | Uintah |
| NBU #148  | 43-047-31983 | U-01191      | N/A                | 279' FSL & 2127' FWL  | SESW | 4  | 10 | 22 | Natural Buttes | Uintah |
| NBU #150  | 43-047-31992 | U-01196-B    | N/A                | 2042' FNL & 2002' FWL | SESW | 9  | 10 | 22 | Natural Buttes | Uintah |
| NBU #152  | 43-047-31990 | U-01196-D    | N/A                | 815' FSL & 754' FEL   | SESE | 9  | 10 | 22 | Natural Buttes | Uintah |
| NBU #153  | 43-047-31975 | ST U-01197-A | N/A                | 2500' FNL & 974' FWL  | SWNW | 11 | 10 | 22 | Natural Buttes | Uintah |
| NBU #18   | 43-047-30221 | U-025187     | N/A                | 2401' FWL & 2337' FSL | SWNE | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #180  | 43-047-32113 | U-025187     | N/A                | 843' FSL & 2075' FEL  | SWSE | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #182  | 43-047-32162 | U-0141315    | N/A                | 1809' FNL & 1519' FWL | SESW | 11 | 9  | 21 | Natural Buttes | Uintah |
| NBU #185  | 43-047-32171 | U-01191-A    | N/A                | 2132' FNL & 2126' FEL | SWNE | 3  | 10 | 22 | Natural Buttes | Uintah |
| NBU #187  | 43-047-32230 | U-0149077    | N/A                | 1057' FSL & 2321' FWL | SESW | 34 | 9  | 22 | Natural Buttes | Uintah |
| NBU #188  | 43-047-32234 | U-01196-C    | N/A                | 699' FWL & 1248' FSL  | SWSW | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #189  | 43-047-32236 | U-0149075    | Ute Tribe Surface  | 1551' FWL & 1064' FSL | SESW | 23 | 9  | 21 | Natural Buttes | Uintah |
| NBU #198  | 43-047-32357 | U-010950-A   | N/A                | 2041' FEL & 2107' FSL | NWSE | 22 | 9  | 21 | Natural Buttes | Uintah |
| NBU #201  | 43-047-32364 | U-0149767    | Ute Tribe Surface  | 2310' FNL & 500' FWL  | SWNW | 9  | 9  | 21 | Natural Buttes | Uintah |
| NBU #206  | 43-047-32341 | U-01196-C    | N/A                | 2209' FNL & 303' FWL  | SWNW | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #207  | 43-047-32329 | ST U-01197   | N/A                | 912' FNL & 1685' FWL  | NENW | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #208  | 43-047-32343 | U-01191      | N/A                | 790' FSL & 569' FEL   | SESE | 4  | 10 | 22 | Natural Buttes | Uintah |
| NBU #210  | 43-047-32340 | U-01196-C    | N/A                | 1956' FSL & 2060' FWL | NESW | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #216  | 43-047-32487 | U-010950-A   | Ute Tribe Surface  | 1875' FSL & 1665' FWL | NESW | 15 | 9  | 21 | Natural Buttes | Uintah |
| NBU #223  | 43-047-32517 | U-01194-ST   | N/A                | 514' FNL & 2174' FWL  | NENW | 26 | 9  | 21 | Natural Buttes | Uintah |
| NBU #228  | 43-047-32636 | U-0575       | Ute Tribe Surface  | 660' FSL & 1843' FEL  | SWSE | 17 | 9  | 21 | Natural Buttes | Uintah |
| NBU #229  | 43-47-32594  | U-01191-A    | N/A                | 1019' FNL & 1712' FEL | NWNE | 3  | 10 | 22 | Natural Buttes | Uintah |
| NBU #230A | 43-047-32908 | U-01191-A    | N/A                | 1849' FNL & 677' FEL  | SENE | 3  | 10 | 22 | Natural Buttes | Uintah |
| NBU #231  | 43-047-32561 | U-01191-A-ST | N/A                | 966' FNL & 1539' FEL  | NWNE | 10 | 10 | 22 | Natural Buttes | Uintah |
| NBU #252  | 43-047-32800 | U-0141315    | Ute Tribal Surface | 641' FNL & 1845' FWL  | NENW | 10 | 9  | 21 | Natural Buttes | Uintah |
| NBU #254  | 43-047-32803 | U-0575       | Ute Tribal Surface | 1840' FNL & 2014' FWL | NESW | 17 | 9  | 21 | Natural Buttes | Uintah |
| NBU #255  | 43-047-32806 | U-0575       | Ute Tribal Surface | 642' FSL & 1235' FWL  | SESW | 21 | 9  | 21 | Natural Buttes | Uintah |
| NBU #256  | 43-047-32807 | U-0147566    | Ute Tribal Surface | 2213' FNL & 2312' FWL | SESW | 22 | 9  | 21 | Natural Buttes | Uintah |
| NBU #257  | 43-047-32790 | ST U-01194   | N/A                | 1756' FNL & 2150' FWL | SESW | 25 | 9  | 21 | Natural Buttes | Uintah |
| NBU #258  | 43-047-32791 | ST U-01194   | N/A                | 1880' FNL & 211' FEL  | SENE | 26 | 9  | 21 | Natural Buttes | Uintah |
| NBU #259  | 43-047-32792 | ST U-01194   | N/A                | 2300' FNL & 1850' FEL | SWNE | 26 | 9  | 21 | Natural Buttes | Uintah |
| NBU #263  | 43-047-32793 | ST U-01194-A | N/A                | 1641' FNL & 1832' FWL | SESW | 34 | 9  | 21 | Natural Buttes | Uintah |
| NBU #265  | 43-047-32796 | ML-13826     | N/A                | 1953' FSL & 632' FEL  | NESE | 2  | 10 | 21 | Natural Buttes | Uintah |
| NBU #270  | 43-047-32862 | ML-23608     | N/A                | 1963' FNL & 801' FWL  | SWNW | 13 | 10 | 21 | Natural Buttes | Uintah |
| NBU #280  | 43-047-32865 | ML-32935-A   | N/A                | 2596' FSL & 1459' FWL | NESW | 31 | 9  | 22 | Natural Buttes | Uintah |
| NBU #289  | 43-047-32910 | U-01191      | N/A                | 463' FSL & 2023' FWL  | SESW | 3  | 10 | 22 | Natural Buttes | Uintah |
| NBU #291  | 43-047-32911 | U-1196-D     | N/A                | 457' FNL & 570' FEL   | NENE | 9  | 10 | 22 | Natural Buttes | Uintah |
| NBU #38N2 | 43-047-30536 | U-08512-ST   | N/A                | 1752' FWL & 1768' FSL | CSW  | 13 | 10 | 22 | Natural Buttes | Uintah |
| NBU #80V  | 43-047-31240 | U-0149077    | N/A                | 2042' FSL & 984' FWL  | NWSW | 34 | 9  | 22 | Natural Buttes | Uintah |
| NBU #86J  | 43-047-31251 | U-01191-A    | N/A                | 492' FNL & 722' FEL   | NENE | 3  | 10 | 22 | Natural Buttes | Uintah |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                                |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR:<br>El Paso Production Oil & Gas Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| 3. ADDRESS OF OPERATOR:<br>8 South 1200 East CITY Vernal STATE Utah ZIP 84078   |  | 7. UNIT or CA AGREEMENT NAME:           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____ COUNTY: _____<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH |  | 8. WELL NAME and NUMBER:<br>Exhibit "A" |
| PHONE NUMBER:<br>435-789-4433   |  | 9. API NUMBER:                          |
|   |  | 10. FIELD AND POOL, OR WILDCAT:         |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

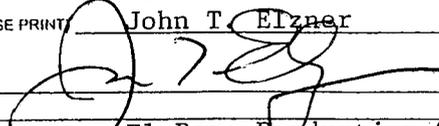
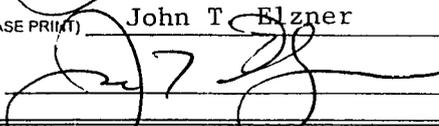
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

|   |                             |
|---|-----------------------------|
| Coastal Oil & Gas Corporation   |                             |
| NAME (PLEASE PRINT) <u>John T. Elzner</u>   | TITLE <u>Vice President</u> |
| SIGNATURE  | DATE <u>06-15-01</u>        |
| El Paso Production Oil & Gas Company  |                             |
| NAME (PLEASE PRINT) <u>John T. Elzner</u>   | TITLE <u>Vice President</u> |
| SIGNATURE  | DATE <u>06-15-01</u>        |

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001-

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

|               |             |             |           |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172   | UTU-74415   | UTU-53860 |
| UTU-28652     | UTU-50687   | UTU-74416   | UTU-66401 |
| UTU-37943     | UTU-52298   | UTU-75091   | UTU-67868 |
| UTU-44089     | UTU-0109054 | UTU-75096   | UTU-65389 |
| UTU-44090A    | UTU-0143511 | UTU-75097   | UTU-77084 |
| UTU-61263     | UTU-0143512 | UTU-75673   | UTU-61430 |
| UTU-00343     | UTU-38401   | UTU-76259   | UTU-72633 |
| UTU-02651     | UTU-38411   | UTU-76260   | UTU-72650 |
| UTU-02651B    | UTU-38418   | UTU-76261   | UTU-49692 |
| UTU-0142175   | UTU-38419   | UTU-76493   | UTU-57894 |
| UTU-70235     | UTU-38420   | UTU-76495   | UTU-76829 |
| UTU-70406     | UTU-38421   | UTU-76503   | UTU-76830 |
| UTU-74954     | UTU-38423   | UTU-78228   | UTU-76831 |
| UTU-75132     | UTU-38424   | UTU-78714   |           |
| UTU-75699     | UTU-38425   | UTU-78727   |           |
| UTU-76242     | UTU-38426   | UTU-78734   |           |
| UTU-78032     | UTU-38427   | UTU-79012   |           |
| UTU-4377      | UTU-38428   | UTU-79011   |           |
| UTU-4378      | UTU-53861   | UTU-71694   |           |
| UTU-7386      | UTU-58097   | UTU-00576   |           |
| UTU-8344A     | UTU-64376   | UTU-00647   |           |
| UTU-8345      | UTU-65222   | UTU-01470D  |           |
| UTU-8347      | UTU-65223   | UTU-0136484 |           |
| UTU-8621      | UTU-66746   | UTU-8344    |           |
| UTU-14646     | UTU-67178   | UTU-8346    |           |
| UTU-15855     | UTU-67549   | UTU-8648    |           |
| UTU-25880     | UTU-72028   | UTU-28212   |           |
| UTU-28213     | UTU-72632   | UTU-30289   |           |
| UTU-29535     | UTU-73009   | UTU-31260   |           |
| UTU-29797     | UTU-73010   | UTU-33433   |           |
| UTU-31736     | UTU-73013   | UTU-34711   |           |
| UTU-34350     | UTU-73175   | UTU-46699   |           |
| UTU-34705     | UTU-73434   | UTU-78852   |           |
| UTU-37116     | UTU-73435   | UTU-78853   |           |
| UTU-37355     | UTU-73444   | UTU-78854   |           |
| UTU-37573     | UTU-73450   | UTU-075939  |           |
| UTU-38261     | UTU-73900   | UTU-0149767 |           |
| UTU-39223     | UTU-74409   | UTU-2078    |           |
| UTU-40729     | UTU-74410   | UTU-44426   |           |
| UTU-40736     | UTU-74413   | UTU-49530   |           |
| UTU-42469     | UTU-74414   | UTU-51026   |           |

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |                                     |  |
|--------|-------------------------------------|--|
| 1. GLH |                                     | 4-KAS                                    |
| 2. CDW | <input checked="" type="checkbox"/> | 5-LP <input checked="" type="checkbox"/> |
| 3. JLT |                                     | 6-FILE                                   |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM: (Old Operator):</b>       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |

|   |
|---|
| <b>TO: ( New Operator):</b>                 |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |

**CA No.**

**Unit: NATURAL BUTTES**

**WELL(S)**

| NAME                        | API NO              | ENTITY NO   | SEC TWN RNG       | LEASE TYPE   | WELL TYPE | WELL STATUS |
|-----------------------------|---------------------|-------------|-------------------|--------------|-----------|-------------|
| NBU 379-2E                  | 43-047-33782        | 2900        | 02-09S-21E        | STATE        | GW        | P           |
| NBU 104                     | 43-047-31957        | 2900        | 16-09S-21E        | STATE        | GW        | P           |
| NBU 424-32E                 | 43-047-33699        | 2900        | 32-09S-21E        | STATE        | GW        | P           |
| NBU SWD 2-16                | 43-047-33597        | 13196       | 16-10S-21E        | STATE        | WD        | DRL         |
| NBU 359                     | 43-047-33706        | 2900        | 29-10S-21E        | STATE        | GW        | P           |
| NBU 38                      | 43-047-30536        | 2900        | 13-10S-22E        | STATE        | GW        | P           |
| <b>NBU CIGE 43-14-10-22</b> | <b>43-047-30491</b> | <b>2900</b> | <b>14-10S-22E</b> | <b>STATE</b> | <b>GW</b> | <b>P</b>    |
| NBU 361                     | 43-047-33705        | 2900        | 32-10S-22E        | STATE        | GW        | P           |
| CIGE 222-36-9-22            | 43-047-32869        | 2900        | 36-09S-22E        | STATE        | GW        | P           |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |
|                             |                     |             |                   |              |           |             |

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: N/A

- 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001)
- 7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
- 8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
- 9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 07/20/2001
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/20/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: 400JU0705

**FEDERAL BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

JAN. 17. 2003 3:34PM

REPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: **BLM Bond CO-1203**  
**BLM Nationwide Bond 158626364**  
**Surety - Continental Casualty Company**  
**Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.**  
**Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.**  
**Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

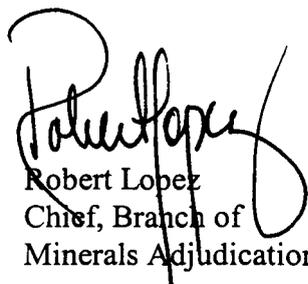
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





IN REPLY REFER TO:  
Real Estate Services

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |   |
|--|---|
|  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
|--|---|

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |
|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><br>7. UNIT or CA AGREEMENT NAME:<br><br>8. WELL NAME and NUMBER:<br><b>Exhibit "A"</b> |
|--|--|

|   |                |
|---|----------------|
| 2. NAME OF OPERATOR:<br><b>El Paso Production Oil &amp; Gas Company</b> | 9. API NUMBER: |
|---|----------------|

|   |  |                                 |
|---|--|---------------------------------|
| 3. ADDRESS OF OPERATOR:<br><b>9 Greenway Plaza</b> <b>Houston</b> STATE <b>TX</b> ZIP <b>77064-0995</b> | PHONE NUMBER:<br><b>(832) 676-5933</b> | 10. FIELD AND POOL, OR WILDCAT: |
|---|--|---------------------------------|

|  |                    |
|--|--------------------|
| 4. LOCATION OF WELL                          |                    |
| FOOTAGES AT SURFACE:                         | COUNTY:            |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | STATE: <b>UTAH</b> |

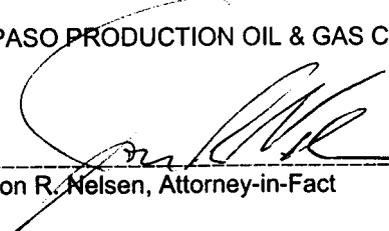
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

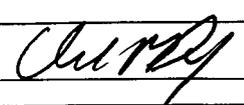
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY  
  
By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

|   |   |
|---|---|
| NAME (PLEASE PRINT) <b>WESTPORT OIL AND GAS COMPANY, L.P.</b><br><b>David R. Dix</b>          | TITLE <b>Agent and Attorney-in-Fact</b> |
| SIGNATURE  | DATE <b>12/17/02</b>                    |

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>SUCCESSOR OF</b>                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>OPERATOR</b>                           |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone following completion of the involved operations. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

|          |
|----------|
| 1. GLH   |
| 2. CDW ✓ |
| 3. FILE  |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

|                                      |                               |
|--------------------------------------|-------------------------------|
| <b>FROM: (Old Operator):</b>         | <b>TO: ( New Operator):</b>   |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA            | Address: P O BOX 1148         |
|                                      |                               |
| HOUSTON, TX 77064-0995               | VERNAL, UT 84078              |
| Phone: 1-(832)-676-5933              | Phone: 1-(435)-781-7023       |
| Account No. N1845                    | Account No. N2115             |

**CA No.**                      **Unit:**    **NATURAL BUTTES**

**WELL(S)**

| NAME                 | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 180              | 10-10S-22E     | 43-047-32113 | 2900         | FEDERAL       | GW           | P              |
| NBU 247              | 10-10S-22E     | 43-047-32977 | 2900         | FEDERAL       | GW           | P              |
| NBU 249              | 10-10S-22E     | 43-047-32978 | 2900         | FEDERAL       | GW           | S              |
| NBU 293              | 10-10S-22E     | 43-047-33182 | 2900         | FEDERAL       | GW           | P              |
| NBU 345              | 10-10S-22E     | 43-047-33704 | 2900         | FEDERAL       | GW           | P              |
| NBU 248              | 10-10S-22E     | 43-047-34079 | 2900         | FEDERAL       | GW           | P              |
| NBU 367              | 11-10S-22E     | 43-047-33707 | 2900         | STATE         | GW           | P              |
| NBU 347              | 11-10S-22E     | 43-047-33709 | 2900         | STATE         | GW           | P              |
| NBU 348              | 11-10S-22E     | 43-047-34001 | 2900         | STATE         | GW           | P              |
| NBU 349              | 11-10S-22E     | 43-047-34002 | 2900         | STATE         | GW           | P              |
| NBU 222              | 11-10S-22E     | 43-047-32509 | 2900         | STATE         | GW           | P              |
| NBU 272              | 11-10S-22E     | 43-047-32889 | 2900         | STATE         | GW           | P              |
| NBU 31               | 11-10S-22E     | 43-047-30307 | 2900         | STATE         | GW           | P              |
| NBU 394              | 11-10S-22E     | 43-047-34804 | 99999        | STATE         | GW           | APD            |
| NBU 153              | 11-10S-22E     | 43-047-31975 | 2900         | FEDERAL       | GW           | S              |
| NBU 31-12B           | 12-10S-22E     | 43-047-30385 | 2900         | STATE         | GW           | P              |
| NBU 24N2             | 12-10S-22E     | 43-047-30535 | 2900         | STATE         | GW           | S              |
| NBU 32-13B           | 13-10S-22E     | 43-047-30395 | 2900         | STATE         | GW           | PA             |
| NBU 38N2             | 13-10S-22E     | 43-047-30536 | 2900         | STATE         | GW           | P              |
| NBU CIGE 43-14-10-22 | 14-10S-22E     | 43-047-30491 | 2900         | STATE         | GW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891008900A

8. Well Name and No.  
Multiple Wells - see attached

9. API Well No.  
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area  
Natural Buttes Unit

11. County or Parish, State  
Uintah County, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-4304730491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple Wells - see attached  
10S 22E 14

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                     |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Deepen                    |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Fracture Treat            |
|  | <input type="checkbox"/> Production (Start/Resume) |
|  | <input type="checkbox"/> Alter Casing              |
|  | <input type="checkbox"/> Reclamation               |
|  | <input type="checkbox"/> Casing Repair             |
|  | <input type="checkbox"/> Recomplete                |
|  | <input type="checkbox"/> Change Plans              |
|  | <input type="checkbox"/> Temporarily Abandon       |
|  | <input type="checkbox"/> Plug and Abandon          |
|  | <input type="checkbox"/> Convert to Injection      |
|  | <input type="checkbox"/> Plug Back                 |
|  | <input type="checkbox"/> Water Disposal            |
|  | <input type="checkbox"/> Water Shut-Off            |
|  | <input type="checkbox"/> Well Integrity            |
|  | <input type="checkbox"/> Other                     |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager SEP 10 2003

Signature *J.T. Conley* Date 9-2-2003

COPY SENT TO OPERATOR  
Date: 9-16-03  
Initials: JTC

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office Oil, Gas and Mining Date: 9/16/03

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Westport Oil & Gas, L.P.**

**Project Economics Worksheet**

**Instructions:** Fill in blue boxes. Areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  Y  N (Y or N)

|                         | BEFORE<br>\$/Year | AFTER<br>\$/Year | DIFFERENCE<br>\$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue       | \$1,088           | \$1,099          | \$11                  |
| Gross Gas Revenue       | \$0               | \$0              | \$0                   |
| NGL Revenue             | \$0               | \$0              | \$0                   |
| PULING UNIT SERVICE     |                   |                  | \$0                   |
| WIRELINE SERVICE        |                   |                  | \$0                   |
| SUBSURF EQUIP REPAIRS   |                   |                  | \$0                   |
| COMPANY LABOR           |                   |                  | \$0                   |
| CONTRACT LABOR          | \$0               | \$200            | \$200                 |
| CONTR SERVICE           |                   |                  | \$0                   |
| LEASE FUEL GAS          | \$0               | \$0              | \$0                   |
| UTILITIES - ELECTRICITY | \$0               | \$0              | \$0                   |
| CHEMICAL TREATING       |                   |                  | \$0                   |
| MATERIAL & SUPPLY       | \$0               | \$150            | \$150                 |
| WATER & HAULING         |                   |                  | \$0                   |
| ADMINISTRATIVE COSTS    |                   |                  | \$0                   |
| GAS PLANT PROCESSING    |                   |                  | \$0                   |
| <b>Totals</b>           | <b>\$0</b>        | <b>\$350</b>     | <b>\$350</b>          |

**Increased OPX Per Year**

**Investment Breakdown:**

|            | Cap/Exp<br>Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840     | \$1,200  |
| Expense \$ | 830/860         | \$0      |
| Total \$   |                 | \$1,200  |

|               |          |              |
|---------------|----------|--------------|
| Oil Price     | \$ 23.00 | \$/BO        |
| Gas Price     | \$ 3.10  | \$/MCF       |
| Electric Cost | \$ -     | \$/ HP / day |
| OPX/BF        | \$ 2.00  | \$/BF        |
| OPX/MCF       | \$ 0.62  | \$/MCF       |

**Production & OPX Detail:**

|                 | Before     | After      | Difference |
|-----------------|------------|------------|------------|
| Oil Production  | 0.192 BOPD | 0.194 BOPD | 0.002 BOPD |
| Gas Production  | 0 MCFPD    | 0 MCFPD    | 0 MCFPD    |
| Wtr Production  | 0 BWPD     | 0 BWPD     | 0 BWPD     |
| Horse Power     | HP         | HP         | 0 HP       |
| Fuel Gas Burned | MCFPD      | MCFPD      | 0 MCFPD    |

**Project Life:**

Life =  Years  
(Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR =

**AT Cum Cashflow:**

Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout =  Years or  Days

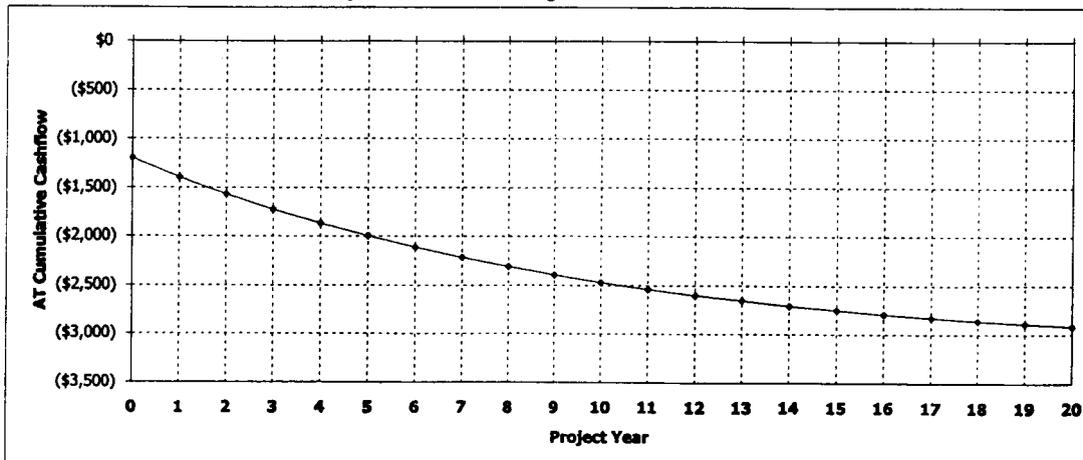
**Gross Reserves:**

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.196 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

**Project: Condensate Shrinkage Economics**



**Westport Oil and Gas, Inc.**  
**NBU/Ouray Field**  
RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

| Flash Conditions |    | Gas/Oil Ratio<br>( scf/STbbl )<br>(A) | Specific Gravity of<br>Flashed Gas<br>( Air=1.000 ) | Separator<br>Volume<br>Factor<br>(B) | Separator<br>Volume<br>Percent<br>(C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig             | °F |                                       |   |                                      |                                       |

**Calculated at Laboratory Flash Conditions**

|    |     |      |       |       |         |
|----|-----|------|-------|-------|---------|
| 80 | 70  |      |       | 1.019 |         |
| 0  | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0  | 60  | 0.0  | —     | 1.000 | 98.14%  |

**Calculated Flash with Backpressure using Tuned EOS**

|        |    |      |       |       |        |
|--------|----|------|-------|-------|--------|
| 80     | 70 |      |       | 1.015 |        |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
|        |    |      |       |       |        |
| 80     | 70 |      |       | 1.015 |        |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
|        |    |      |       |       |        |
| 80     | 70 |      |       | 1.015 |        |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
|        |    |      |       |       |        |
| 80     | 70 |      |       | 1.015 |        |
| 0      | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

## ALL WELLS ROCKY MOUNTIAN GAS-NBU ENARDO VARIANCE

| WELL       | LEGALS        | STFLEASENO | CANUMBER   | APINO            |
|------------|---------------|------------|------------|------------------|
| CIGE 003   | 32-9-22 SENE  | ML22649    | 891008900A | 430473032000S1 ✓ |
| CIGE 004   | 9-10-21 NESE  | UTU01416   | 891008900A | 430473033400S1   |
| CIGE 005   | 31-9-22 NWSE  | U01207A    | 891008900A | 430473033500S1 ✓ |
| CIGE 006   | 19-9-21 SWSE  | U0581      | 891008900A | 430473035600S1   |
| CIGE 007   | 8-10-21 NENW  | UTU01791   | 891008900A | 430473035800S1   |
| CIGE 008   | 35-9-22 SWSE  | UTU010954A | 891008900A | 430473042700S1   |
| CIGE 009   | 36-9-22 NWSE  | ML22650    | 891008900A | 430473041900S1 ✓ |
| CIGE 010   | 2-10-22 NWSE  | ML22651    | 891008900A | 430473042500S1   |
| CIGE 011   | 14-9-20 SWSE  | UTU0577A   | 891008900A | 430473042400S1   |
| CIGE 011GR | 14-9-20 SWSE  | UTU0577A   | 891008900A | 430473042400S1   |
| CIGE 013   | 7-10-21 NESE  | UTU02270A  | 891008900A | 430473042000S1   |
| CIGE 014   | 9-10-22 NESW  | UTU01196B  | 891008900A | 430473048400S1   |
| CIGE 018   | 2-10-21 NWNE  | ML22652    | 891008900A | 430473047100S1 ✓ |
| CIGE 019   | 16-9-21 SWSW  | ML3141A    | 891008900A | 430473045900S1   |
| CIGE 020   | 20-10-21 SESW | UTU02278   | 891008900A | 430473048500S1   |
| CIGE 022   | 15-9-20 SENW  | UTU0144868 | 891008900A | 430473049700S1   |
| CIGE 023   | 7-10-22 SESE  | ML23609    | 891008900A | 430473033300S1 ✓ |
| CIGE 024   | 29-9-22 SESW  | U01207     | 891008900A | 430473049300S1   |
| CIGE 025   | 34-9-22 SENW  | UTU0149077 | 891008900A | 430473073700S1   |
| CIGE 027   | 33-9-22 NENW  | UTU01191A  | 891008900A | 430473073800S1   |
| CIGE 028   | 35-9-21 NESE  | ML22582    | 891008900A | 430473073900S1 ✓ |
| CIGE 030   | 6-10-21 NENW  | UTU01791   | 891008900A | 430473049800S1   |
| CIGE 031   | 1-10-22 SWNW  | U011336    | 891008900A | 430473051100S1   |
| CIGE 032A  | 20-9-20 NESW  | UTU01567A  | 891008900A | 430473049600S1   |
| CIGE 034   | 13-10-20 SWNE | UTU02270A  | 891008900A | 430473050800S1   |
| CIGE 035   | 1-10-20 NESW  | UTU02270A  | 891008900A | 430473049400S1   |
| CIGE 036D  | 32-9-22 NWNW  | ML22649    | 891008900A | 430473083300S1 ✓ |
| CIGE 037D  | 21-9-21 SWSE  | UTU0576    | 891008900A | 430473091000S1   |
| CIGE 038D  | 4-10-21 SWSE  | U01416     | 891008900A | 430473049500S1   |
| CIGE 040   | 3-10-21 NESW  | UTU0149078 | 891008900A | 430473074000S1   |
| CIGE 042   | 25-9-21 SWSE  | U04139     | 891008900A | 430473049200S1 ✓ |
| CIGE 043   | 14-10-22 SENW | U01197A    | 891008900A | 430473049100S1 ✓ |
| CIGE 044   | 9-9-21 SESE   | UTU01188   | 891008900A | 430473052700S1   |
| CIGE 045   | 15-9-21 NESE  | UTU01193   | 891008900A | 430473052800S1   |
| CIGE 046   | 21-9-21 NENE  | UTU0576    | 891008900A | 430473052900S1   |
| CIGE 047   | 14-10-21 NWSE | UTU01393C  | 891008900A | 430473051000S1   |
| CIGE 048   | 15-10-21 SWNE | UTU01416A  | 891008900A | 430473050600S1   |
| CIGE 051D  | 31-9-22 NENE  | U01191     | 891008900A | 430473088900S1 ✓ |
| CIGE 052   | 5-10-22 SENW  | UTU01195   | 891008900A | 430473053100S1   |
| CIGE 053   | 6-10-22 NESW  | UTU01195   | 891008900A | 430473053300S1   |
| CIGE 054D  | 35-9-21 NENE  | ML22582    | 891008900A | 430473085100S1 ✓ |
| CIGE 055   | 1-10-21 SENW  | ML23612    | 891008900A | 430473051200S1 ✓ |
| CIGE 056   | 34-9-21 SWSE  | U01194A    | 891008900A | 430473053000S1 ✓ |
| CIGE 057   | 10-10-21 NENE | UTU0149079 | 891008900A | 430473054300S1   |
| CIGE 058   | 16-10-21 SESE | ML10755    | 891008900A | 430473053200S1   |
| CIGE 060   | 14-9-21 SENW  | UTU01193   | 891008900A | 430473054900S1   |
| CIGE 061   | 13-9-21 SENW  | U01193     | 891008900A | 430473055000S1   |
| CIGE 062D  | 36-9-22 NWSW  | ML22650    | 891008900A | 430473088500S1 ✓ |
| CIGE 063D  | 29-9-22 NWNW  | UTU462     | 891008900A | 430473094900S1   |
| CIGE 064D  | 33-9-22 SWSW  | UTU01191A  | 891008900A | 430473095000S1   |
| CIGE 066   | 23-10-21 SENW | UTU02278A  | 891008900A | 430473054200S1   |
| CIGE 067A  | 2-10-22 NENE  | ML22651    | 891008900A | 430473093800S1   |
| CIGE 068D  | 35-9-22 NWSW  | UTU010954A | 891008900A | 430473095100S1   |
| CIGE 069   | 19-10-21 SENW | ML22792    | 891008900A | 430473063600S1   |
| CIGE 070   | 20-9-21 NESE  | UTU0575    | 891008900A | 430473063600S1   |
| CIGE 071   | 7-9-21 NESE   | UTU0575B   | 891008900A | 430473063700S1   |
| CIGE 072   | 18-9-21 SWNE  | UTU0575    | 891008900A | 430473063400S1   |
| CIGE 073D  | 5-10-22 SWSW  | UTU01191A  | 891008900A | 430473095200S1   |
| CIGE 074D  | 6-10-22 NWSE  | UTU01195   | 891008900A | 430473095300S1   |
| CIGE 075D  | 8-10-21 SENE  | UTU01791   | 891008900A | 430473095400S1   |
| CIGE 076D  | 9-10-21 NENE  | UTU01416   | 891008900A | 430473095500S1   |
| CIGE 077D  | 10-10-21 SESE | UTU0149079 | 891008900A | 430473095600S1   |
| CIGE 078C  | 16-9-21 NENW  | UTU38409   | 891008900A | 430473087000S1   |
| CIGE 079D  | 1-10-21 NENE  | ML23612    | 891008900A | 430473089600S1 ✓ |
| CIGE 080D  | 2-10-21 NWNW  | ML22652    | 891008900A | 430473085300S1 ✓ |
| CIGE 081D  | 4-10-21 NENE  | ML22940    | 891008900A | 430473085400S1   |
| CIGE 086D  | 16-9-21 SWSE  | ML3282     | 891008900A | 430473088600S1   |
| CIGE 087D  | 34-9-21 NENE  | U01194A    | 891008900A | 430473086900S1 ✓ |
| CIGE 088D  | 15-10-21 NWNW | UTU01791A  | 891008900A | 430473095800S1   |
| CIGE 089D  | 34-9-22 SENE  | UTU0149077 | 891008900A | 430473114600S1   |
| CIGE 090D  | 9-9-21 NWNE   | UTU01188A  | 891008900A | 430473114900S1   |
| CIGE 091D  | 15-9-21 NWNE  | UTU01188   | 891008900A | 430473115100S1   |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
|   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>U-01197-A-ST</b> |
|   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                          |
|   |  | 7. UNIT OR CA AGREEMENT NAME:<br><b>NATURAL BUTTES UNIT</b>    |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 8. WELL NAME and NUMBER:<br><b>CIGE 43</b>                     |
| 2. NAME OF OPERATOR:<br><b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>  |  | 9. API NUMBER:<br><b>4304730491</b>                            |
| 3. ADDRESS OF OPERATOR:<br>1368 S. 1200 E. CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>                |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>UNDESIGNATED</b>         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1416'FNL &amp; 1437'FWL</b>                                    |  | COUNTY: <b>UINTAH</b>  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 14 10S 22E</b>   |  | STATE: <b>UTAH</b>   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____                     | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br><b>1/18/2005</b> | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>MAINTENANCE</b> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

01/18/05 PROG: 7:00 AM, HELD SAFETY MEETING, HANDRAILS. SICP: 100#, SITP: 50#. OPEN WL, BLOW DN. NDWH, NUBOP. RU TBG EQUIP. POOH W/2-3/8" TBG, LD 13 JTS (SCALED UP), SN & NOTCHED COLLAR. PU FAST EDDIE NC & RIH W/2-3/8" TBG W/190 JTS TO EOT @ 5891.34'. NDBOP, NUWH. RD RIG, SDFD 5:30. FINAL REPORT.

**RECEIVED**

**APR 19 2005**

DIV. OF OIL, GAS & MINING

|   |                                 |
|---|---------------------------------|
| NAME (PLEASE PRINT) <b>SHEILA UPCHEGO</b> | TITLE <b>REGULATORY ANALYST</b> |
| SIGNATURE                                 | DATE <b>4/12/2005</b>           |

(This space for State use only)

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

|                |
|----------------|
| <b>ROUTING</b> |
| 1. DJJ         |
| 2. CDW         |

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>N2115-Westport Oil & Gas Co., LP<br>1368 South 1200 East<br>Vernal, UT 84078<br>Phone: 1-(435) 781-7024 | <b>TO:</b> ( New Operator):<br>N2995-Kerr-McGee Oil & Gas Onshore, LP<br>1368 South 1200 East<br>Vernal, UT 84078<br>Phone: 1-(435) 781-7024 |
|---|--|

| WELL NAME | CA No. | Unit: | NATURAL BUTTES UNIT |        |           |            |           |             |
|-----------|--------|-------|---------------------|--------|-----------|------------|-----------|-------------|
|           | SEC    | TWN   | RNG                 | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |
|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)                  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                                |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                                 |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                        |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                             |
|   |   |   | <input type="checkbox"/> Water Shut-Off                             |
|   |   |   | <input type="checkbox"/> Well Integrity                             |
|   |   |   | <input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b> |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5116106**

*Earlene Russell*  
**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

|  |                                  |
|--|----------------------------------|
| Name (Printed/Typed)<br><b>RANDY BAYNE</b> | Title<br><b>DRILLING MANAGER</b> |
| Signature<br><i>Randy Bayne</i>            | Date<br><b>May 9, 2006</b>       |

**THIS SPACE FOR FEDERAL OR STATE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)           |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                         |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                      |
|   |   |   | <input type="checkbox"/> Water Shut-Off                      |
|   |   |   | <input type="checkbox"/> Well Integrity                      |
|   |   |   | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>U-01197AST                                   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>NATURAL BUTTES          |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>CIGE 43  |
| <b>2. NAME OF OPERATOR:</b><br>KERR-MCGEE OIL & GAS ONSHORE, L.P.  | <b>9. API NUMBER:</b><br>43047304910000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  | <b>PHONE NUMBER:</b><br>720 929-6007 Ext  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1416 FNL 1437 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SENW Section: 14 Township: 10.0S Range: 22.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>9/9/2010 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                       | <input type="checkbox"/> CASING REPAIR                  |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                      | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS     | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                     | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE           | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                      | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION             | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                              | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The operator requests to plug and abandon the subject well location. Attached is the the plug and abandonment procedure. Thank you.

**Approved by the Utah Division of Oil, Gas and Mining**  
  
**Date:** September 29, 2010  
**By:** *Derek Duff*

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Andy Lytle | <b>PHONE NUMBER</b><br>720 929-6100 | <b>TITLE</b><br>Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                  |                                     | <b>DATE</b><br>9/7/2010            |



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047304910000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #2: 8 sx (100' minimum) shall be placed on top of the CIBP @ 4990', not 4 sx as proposed.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
  - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
  - 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** September 29, 2010  
**By:** Dustin Doucet

# Wellbore Diagram

API Well No: 43-047-30491-00-00

Permit No:

Well Name/No: CIGE 43

Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Location: Sec: 14 T: 10S R: 22E Spot: SENW

Coordinates: X: 635756 Y: 4423477

Field Name: NATURAL BUTTES

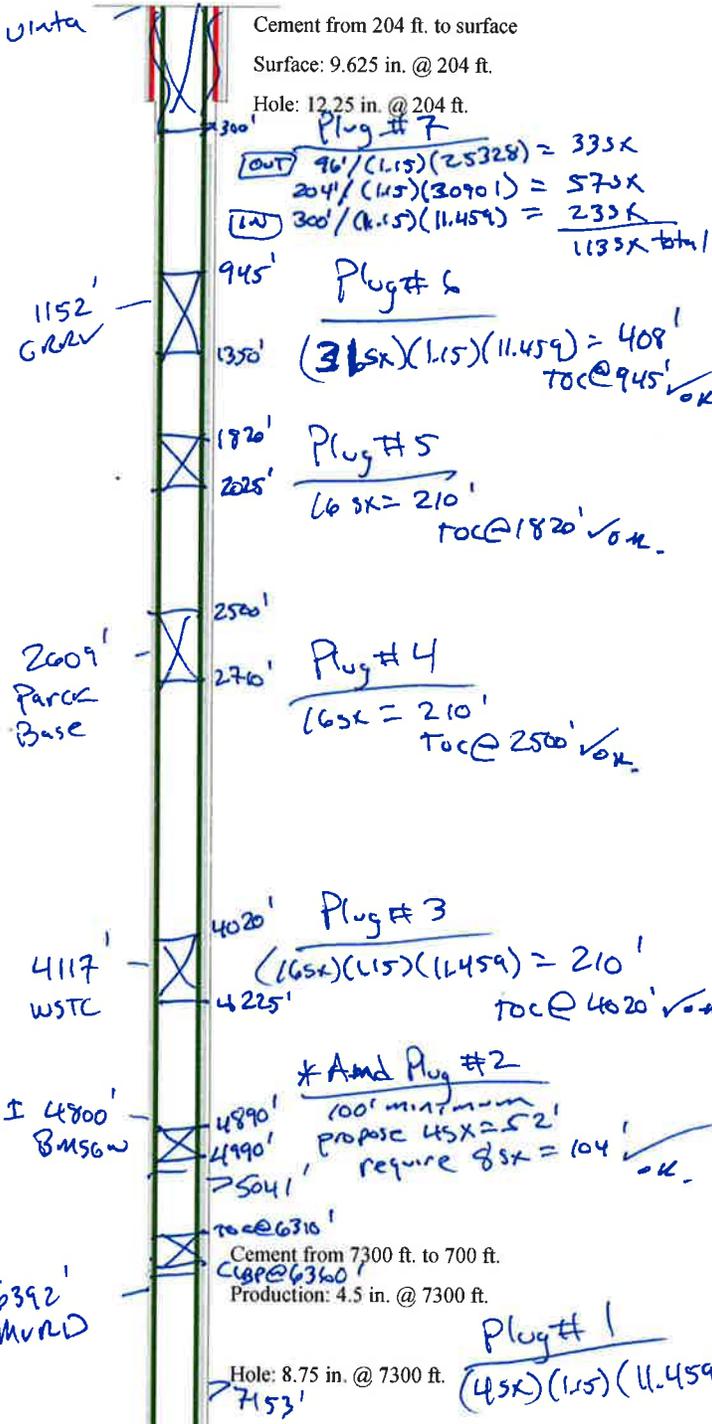
County Name: UINTAH

### String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| HOL1   | 204             | 12.25             |                |             |
| SURF   | 204             | 9.625             | 36             |             |
| HOL2   | 7300            | 8.75              |                |             |
| PROD   | 7300            | 4.5               | 11.6           |             |

Capacity (ft/cf)

8 3/4" x 4 1/2" (108) → 2,532.8  
 9 5/8" x 4 1/2" → 3,090.1



### Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD   | 7300         | 700          | HC    | 1010  |
| PROD   | 7300         | 700          | 50    | 1330  |
| SURF   | 204          | 0            | G     | 150   |

### Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|--------------|-----------------|---------|---------|------------|
| 5041         | 7153            |         |         |            |

### Formation Information

| Formation | Depth |
|-----------|-------|
| UNTA      | 0     |
| GRRV      | 1152  |
| MHGBN     | 1821  |
| PARCK     | 2609  |
| WSTC      | 4117  |
| BMSW      | 4800  |
| MVRD      | 6392  |

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: September 29, 2010  
 By: [Signature]

TD: 7300 TVD: PBTD:

CIGE 43  
 1416' FNL & 1437' FWL  
 SENW - Sec. 29 - T10S - R22E  
 Uintah County, UT

KBE: 5222' API NUMBER: 43-047-30491  
 GLE: 5200' LEASE NUMBER: U-01197-A-ST  
 TD: 7300' WI: 100.000000%  
 PBTD: 7260' (FC) NRI: 81.494445%

CASING: 12.25" hole  
 9.625" 36#, K-55 @ 204'  
 Cemented with 150 sx. Class G, TOC @ surface.

8.75" hole 0-3810', 7.875" 2810-7300' hole  
 4.5" 11.6# N-80 7300'  
 Cemented with 1010 sx Lite 50-50 Pozmix lead, 1330 sx 50-50 Pozmix tail.  
 Circulated 120 BC to pit, TOC @ ~700' by CBL.

TUBING: 2.375" J-55 @ 5979'.

| Tubular                       | Drift<br>inches | Collapse<br>psi | Burst<br>Psi | Capacities |             |          |
|-------------------------------|-----------------|-----------------|--------------|------------|-------------|----------|
|                               |                 |                 |              | Gal./ft.   | Cuft/ft.    | Bbl./ft. |
| 2.375" 4.7# J-55 tbg.         | 1.901           | 8100            | 7700         | 0.1626     | 0.0217<br>3 | 0.00387  |
| 4.5" 11.6# N/M/I-80 csg       | 3.875           | 6350            | 7780         | 0.6528     | 0.0872      | 0.01554  |
| <b>Annular Capacities</b>     |                 |                 |              |            |             |          |
| 2.375" tbg. X 4.5" 11.6# csg. |                 |                 |              | 0.4226     | 0.0565      | 0.01006  |
| 4.5" csg. X 9.625" 36# csg.   |                 |                 |              | 2.2159     | 0.3236      | 0.0576   |
| 4.5" csg. X 8.75" hole        |                 |                 |              | 2.2974     | 0.3071      | 0.0547   |

**GEOLOGIC INFORMATION:**

| Formation         | Depth to top, ft. |
|-------------------|-------------------|
| Uinta             | Surface           |
| Green River       | 1046'             |
| Birds Nest        | 1249'             |
| Mahogany          | 1821'             |
| Base of Parachute | 2609'             |
| Wasatch           | 4122'             |
| Mesaverde         | 6401'             |

**Tech. Pub. #92 Base of USDW's**  
 USDW Elevation ~4000' MSL  
 USDW Depth ~1222' KBE

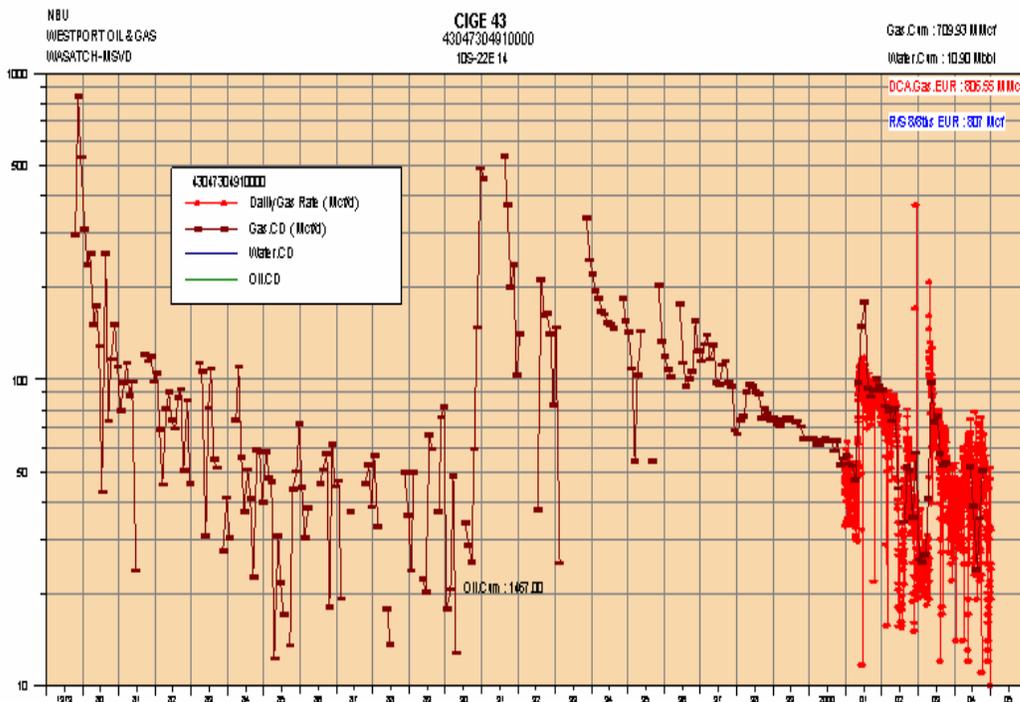
**PERFORATIONS:**

| Formation  | Date     | Top  | Bottom | SPF | Status |
|------------|----------|------|--------|-----|--------|
| Wasatch    | 1/7/1979 | 5041 |        | 2   | Open   |
| Wasatch    | 1/7/1979 | 5047 |        | 1   | Open   |
| Wasatch    | 1/7/1979 | 5540 |        | 1   | Open   |
| Wasatch    | 1/7/1979 | 5864 |        | 2   | Open   |
| Mesa Verde | 1/7/1979 | 6409 |        | 2   | Open   |
| Mesa Verde | 1/7/1979 | 6412 |        | 1   | Open   |
| Mesa Verde | 1/7/1979 | 6489 |        | 2   | Open   |
| Mesa Verde | 1/7/1979 | 6632 |        | 2   | Open   |
| Mesa Verde | 1/7/1979 | 6639 |        | 1   | Open   |
| Mesa Verde | 1/7/1979 | 6694 |        | 1   | Open   |
| Mesa Verde | 1/7/1979 | 6896 |        | 2   | Open   |
| Mesa Verde | 1/7/1979 | 6936 |        | 1   | Open   |
| Mesa Verde | 1/7/1979 | 6996 |        | 2   | Open   |
| Mesa Verde | 1/7/1979 | 7006 |        | 1   | Open   |
| Mesa Verde | 1/7/1979 | 7153 |        | 2   | Open   |

**WELL HISTORY:**

**Completion - January 1979**

- TD'd on 11/3/1978.
- Perforated the gross **Mesa Verde and Wasatch** interval 5041' through 7153', broke down with 6000 gal 7.5% HCl and fractured with 140000 gal gel containing 275000# 40/60 sand.
- Cleaned out to PBSD and landed 2.375" tubing at 5979.
- Tested 750 MCFD, 500 psi FCP, 20/64<sup>th</sup> choke on 1/13/1979.



## CIGE 43N PLUG & ABANDONMENT PROCEDURE

### GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBL FLUID.
- NOTIFY UDOGM/BLM 24 HOURS BEFORE MOVING ON LOCATION.

### PROCEDURE

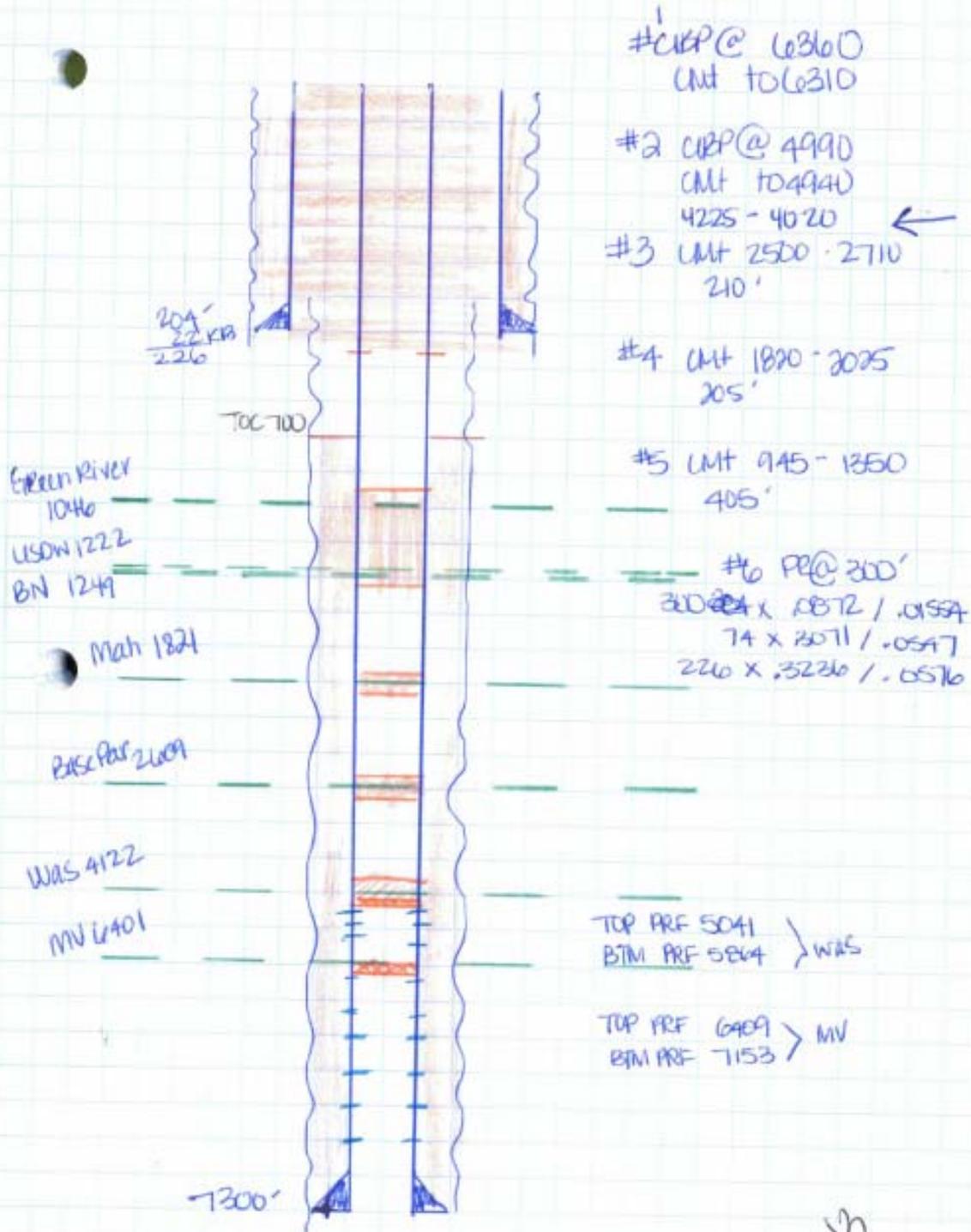
**Note: An estimated 194 sx Class "G" cement needed for procedure**

**Note: Gyro ran to 5900' on 4/17/08**

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MESAVERDE PERFORATIONS (6409' – 7153')**: RIH W/ 4 ½" CIBP. SET @ ~6360'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **4 SX / .78 BBL / 4.36 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~6310'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, ISOLATE WASATCH PERFORATIONS (5041' – 5864')**: RIH W/ 4 ½" CIBP. SET @ ~4990'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **4 SX / .78 BBL / 4.36 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~4940'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #3, PROTECT WASATCH TOP (4122')**: PUH TO ~4225'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.19 BBL / 17.88 CUFT.** AND BALANCE PLUG W/ TOC @ ~4020' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. **PLUG #4, PROTECT BASE OF PARACHUTE MEMBER (2609')**: PUH TO ~2710'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.27 BBL / 18.32 CUFT.** AND BALANCE PLUG W/ TOC @ ~2500' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
7. **PLUG #5, PROTECT TOP OF MAHOGANY (1821')**: PUH TO ~2025'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.19 BBL / 17.88 CUFT** AND BALANCE PLUG W/ TOC @ ~1820' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
8. **PLUG #6, PROTECT TOP OF GREEN RIVER (1046'), BASE OF USDW (~1222') & TOP OF BIRD'S NEST (1249')**: PUH TO ~1350'. BRK CIRC W/ FRESH WATER. DISPLACE **31 SX / 6.3 BBL / 35.41 CUFT** AND BALANCE PLUG W/ TOC @ ~945' (405' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
9. **PLUG #7, SURFACE SHOE (~226' KB) & SURFACE HOLE:** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 300' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **~107 SX / 21.7 BBL / 122.03 CUFT** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 9/2/10

**RECEIVED** September 07, 2010



Clog 43  
9/2/10



|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>U-01197AST                                   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>NATURAL BUTTES          |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>CIGE 43  |
| <b>2. NAME OF OPERATOR:</b><br>KERR-MCGEE OIL & GAS ONSHORE, L.P.  | <b>9. API NUMBER:</b><br>43047304910000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  | <b>PHONE NUMBER:</b><br>720 929-6007 Ext  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1416 FNL 1437 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SENW Section: 14 Township: 10.0S Range: 22.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>NATURAL BUTTES<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:                  | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                       | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br>11/24/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                      | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:   | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS     | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:  | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                     | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b> | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE           | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                      | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION             | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                              | OTHER: <input style="width: 100px;" type="text"/>       |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the plug and abandonment operations for the subject well location on 11/24/2010. This well is now plugged and abandoned. Please see the attached chronological well history for details. Thank you.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Andy Lytle | <b>PHONE NUMBER</b><br>720 929-6100 | <b>TITLE</b><br>Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                  |                                     | <b>DATE</b><br>12/1/2010           |

**US ROCKIES REGION  
Operation Summary Report**

Well: CIGE 43 Spud Date:  
 Project: UTAH-UINTAH Site: CIGE 43 Rig Name No: WESTERN WELLSITE/UNK  
 Event: ABANDONMENT Start Date: 11/18/2010 End Date:  
 Active Datum: RKB @5,221.99ft (above Mean Sea Level) UWI: CIGE 43

| Date       | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (ft) | Operation  |
|------------|----------------|---------------|-------|------|----------|-----|--------------|--|
| 11/18/2010 | 7:00 - 17:00   | 10.00         | ABAND |      |          |     |              | HSM JSA. ROAD TO LOCATION MOVE IN TO CIGE 43 CHEK PRESURE 800 PSI ON CASING 150 ON TUBING BLEED PRESURE OF PUMP 70 BLS TO KILL WELL ND WH NU BOPE PULL TUBING HANGER OUT RIG UP B & C PIPE INSPETION TOOLS TOH/INSPEC 188 JOINTS 175 YELLOW 13 RED RIG DOWN B & C TOOLS PU 3.3/4 BIT TIH / TUBING TO 6380' TOH / TUBING PUMP WATER WHEN TOH / TUBING LAID DOWN BIT PU 4.1/2 CICR TIH / TUBING TOOL SET AT 90' SLIPS ARE BROKE INSIDE SETTING TOOL TIH / TUBING AND SETTING TOOL STING IN CICR SWI SDFN   |
| 11/19/2010 | 7:00 - 17:00   | 10.00         |       | 51   | D        |     |              | HSM JSA. ROAD TO LOCATION BLEED PRESURE OF PUMP 20 BLS WATER TO KILL WELL PUMP 75 SXS CEMENT PUSH CEMENT DOWN WITH 50 BLS WATER SWI PRETRIP T # 12 AND CEMENTER ROAD TO ROSEVELT GET LOAD CEMENT BACK TO LOCATION DROP CEMENTER ROAD TO VERNAL ON PICKUP   |
| 11/22/2010 | 7:00 - 17:00   | 10.00         | ABAND | 51   | D        |     |              | HSM JSA. OPEN VALVE NO PRESSURE. WORK TUBING UP AND DOWN. STING IN CICR, 250 PSI BELOW CICR. BLEED PRESURE OF WAIT ON POWER SWIVEL AND DRILL COLLARS. PU BIT AND 2 DRILL COLLARS. TIH / TAG CICR. START DRILLING. DRILL 2" ON 4 HRS. CIRCULATE HOLE CLEAN. SWI SDFN  |
| 11/23/2010 | 7:00 - 17:00   | 10.00         | ABAND | 51   | D        |     |              | HSM JSA. REPLACE BIT TO NEW 3 7/8. TIH / 2 DRILL COLLARS AND 1 JOINT TBG. TAG CICR, RIG UP POWER SWIVEL. DRILL CICR. RIG DOWN POWER SWIVEL. TOH / LAID DOWN DRILL COLLARS. TIH / 3 7/8 BIT, TAG AT 5963'. CALL ENGINEER. PUMP 10 SXS CEMENT, TOC 5830'. REVERSE CIRCULATION. TOH / TUBING LAID DOWN BIT. PU 4 1/2 CICR, TIH / TUBING SET TOOL AT 4992'. STING OUT PUMP 65 BLS WATER TO FILL HOLE. PRESURE TEST 4 1/2 CASING AT 1000 PS,I TEST OK. PUMP 10 SXS ON TOP. REVERSE CIRC. TOH / TUBING TO 4229'. PUMP 16 SXS, TOC 4015'. REVERSE CIRC, TOH / TUBING TO 3275'. SWI SDFN |
| 11/24/2010 | 7:00 - 17:00   | 10.00         |       |      |          |     |              | HSM JSA. ROAD TO LOCATION TOH / TUBING TO 2706' PUMP PLUG #4 16 SXS TOC 2492' TOH / TUBING TO 2035' PUMP PLUG # 5 17 SXS TOC 1808' TOH / TUBING TO 1340' PUMP PLUG #6 31 SXS TOC 930' TOH / TUBING RIG UP WIRE LINE SHOT 4 HOLES AT 300' TOH / WL STABLISH INJECTION RATE PUMP 125 SXS CIRCULATE CEMENT TO SURFACE ND BOPE DIG AND CUT WELL HEAD PUMP 20 SXS TO FULL BACK SIDE WELDED INFORMATION PLATE ON RIG DOWN MOVE OUT   |