

8/10/79 - Completed as short-in gas well

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Returned .....  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 8-6-79 .....

Location Inspected .....

SI GW ✓ ..... CS ..... FA .....

State or Fee Land .....

**LOGS FILED**

Driller's Log ..... ✓  
Electric Logs (No.) ..... ✓  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit Well

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-10S-19E., S.L.B.M.

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL  
-

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
October 31, 1978

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
At proposed prod. zone 1360' FSL, 1166' FWL C SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
11 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) - 40'

16. NO. OF ACRES IN LEASE  
1282.52

17. NO. OF ACRES ASSIGNED TO THIS WELL  
-

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
7400'  
Unit #7

19. PROPOSED DEPTH  
6800

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5174'

22. APPROX. DATE WORK WILL START\*  
October 31, 1978

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	180 sx w/3% CaCl
8-3/4	5-1/2	20	6800	To be determined

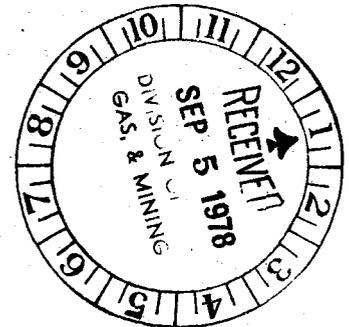
We would like to drill the subject well to an estimated depth of 6800'.

See attachments for additional details.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: .....

BY: .....



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Superintendent DATE Aug. 31, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

c sw

\*\* FILE NOTATIONS \*\*

Date: Sept. 6, 1978

Operator: Wexpro Company

Well No: Island Unit # 9

Location: Sec. 11 T. 10S R. 19E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-047-30488

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: OK

Petroleum Engineer: [Signature]

Remarks:

Director: [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In Island Unit

Other:

Letter Written/Approved

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*[Handwritten mark]*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wexpro Company

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 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
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14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 40'

16. NO. OF ACRES IN LEASE 1282.52

17. NO. OF ACRES ASSIGNED TO THIS WELL -

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7400'  
 Unit #7

19. PROPOSED DEPTH 6800

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5174'

22. APPROX. DATE WORK WILL START\* October 31, 1978

5. LEASE DESIGNATION AND SERIAL NO.  
 U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -

7. UNIT AGREEMENT NAME  
 Island

8. FARM OR LEASE NAME  
 Unit Well

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12. COUNTY OR PARISH  
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24. SIGNED *[Signature]* TITLE Drilling Superintendent DATE Aug. 31, 1978

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY *[Signature]* ACTING DISTRICT ENGINEER DATE OCT 12 1978  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side  
 NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

*State O. & G.*



Proposed Action:

On September 5, 1978, Wexpro Company, filed an Application for Permit to Drill the No. 9 development well, a 6,800-foot gas test of the Wasatch Formation; located at an elevation of 5174 GR ft. in the C SW Sec. 11 T. 10 S. R. 19 E., SLB&M on Federal mineral lands and Bureau of Land Management surface; Lease No. U-4481. There was no objection raised to the wellsite (nor to the access road).

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 110 ft. wide x 200 ft. long, and a reserve pit 50 ft. wide x 50 ft. long. A new access road will be constructed 18 ft. wide x 0.5 mi. long. The operator proposes to construct production facilities on a disturbed area of the proposed drill pad. ~~If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval.~~ The anticipated starting date is October 31 and duration of drilling activities would be about 21 days.

PLAN  
IN APD  
MAY require  
ROW, off  
lease?

Location and Natural Setting:

The proposed drillsite is approximately 11.5 mi. south of Ouray, Utah, the nearest town. A fair road runs to within 1/2 mi. of the location. This well is in the Island field.

Topography:

The location is situated atop a small bench. There is a steep slope down to the east and a gradual slope down to the west. Soil is rocky and vegetation is sparse, native grass and sagebrush.

Geology:

The surface geology is the Uintah Formation. The soil is sand and rocks. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels which might permit exposed upper formations to blowout or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing, and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay-type soil. The soil is subject to runoff from rainfall and has a high runoff potential, and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Precipitation:

Annual rainfall should range from about 6 to 8 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 6 inches.

Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters, with temperature variations on a daily and seasonal basis.

Surface-Water Hydrology:

There are small nearby gullies with a draw 220 feet south. Eventual drainage is to the White River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface-water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Ground-Water Hydrology:

Some minor pollution of ground-water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Sub-surface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types, sagebrush and native grasses.

Proposed action would remove about .6 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the Bureau of Land Management. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, foxes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location should be earthtoned to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during

drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah. But should this well discover a significant new hydrocarbon source, local, State, and possibly National economies might be improved. In this instance, other development wells would be anticipated with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

#### Land Use:

There are no National, State, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails, or other formally designated recreational facilities near the proposed location.

The proposed location is within the Hill Creek Planning Unit (08-07). This Environmental Assessment Record (EAR) was compiled by the Bureau of Land Management, the surface management agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The EAR is on file in the agency's State Offices and is incorporated herein by reference.

#### Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the U.S. Geological Survey and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite access road or any special restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 0.6 acre of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil, or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh-water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the river would exist through leaks and spills.

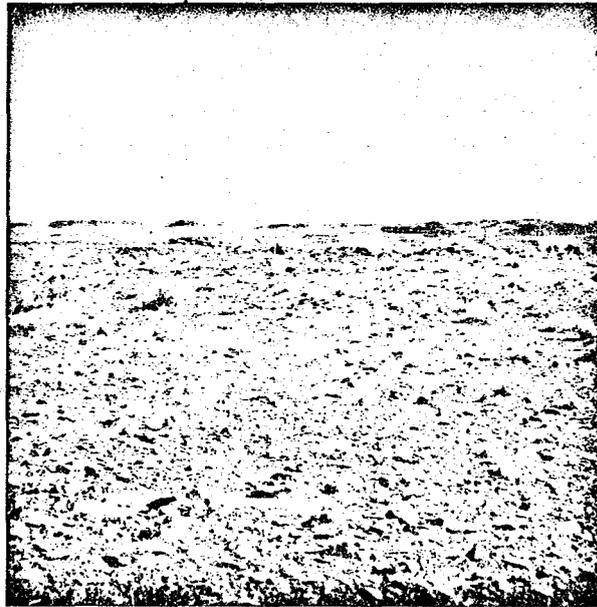
Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

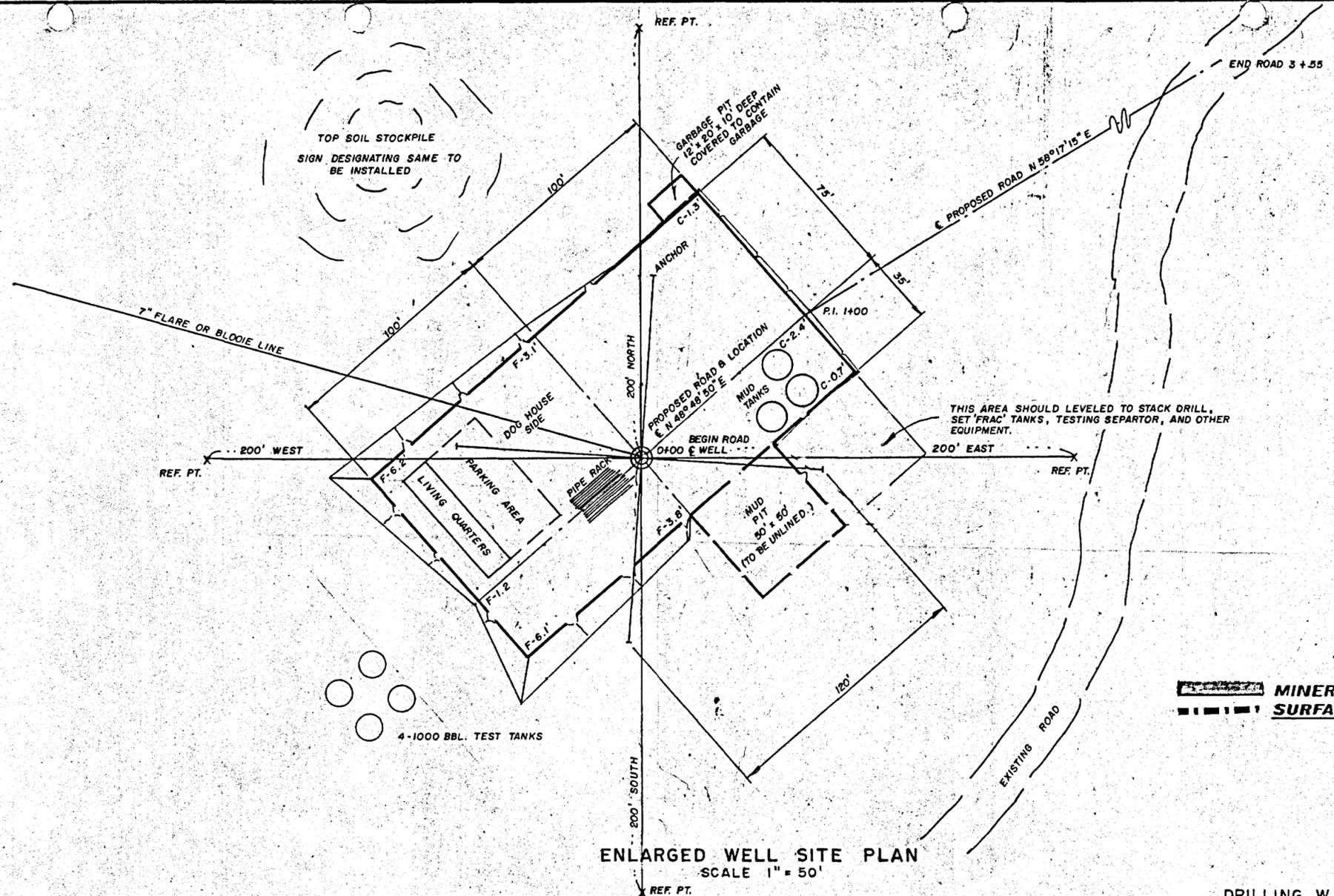
Date

10/4/78

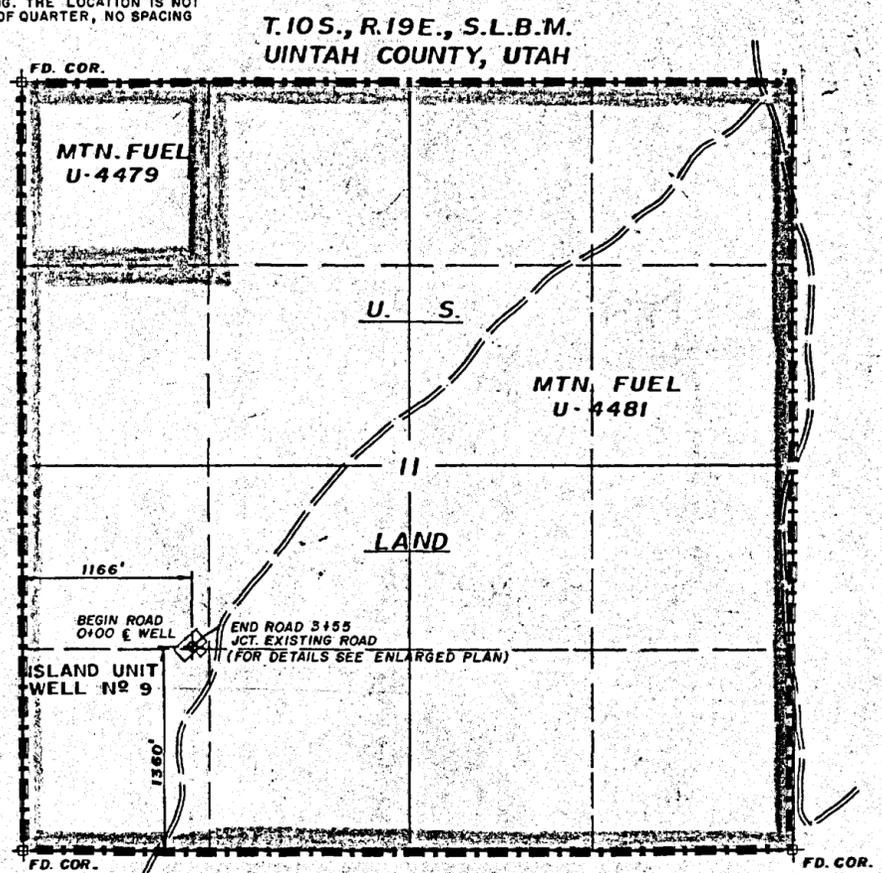
E. W. Snyman  
District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



by [unclear]  
Island Unit well #9  
N



NOTE 11  
THE MEASURED LENGTH OF THE WESTERLY LINE OF SECTION 11 IS .5240 FEET LONG. THE LOCATION IS NOT WITHIN .50 FEET OF CENTER OF QUARTER, NO SPACING EXCEPTION REQUIRED.



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

*Stanley M. Labio*  
ENGINEER  
WYOMING REGISTRATION L.S. NO 2081

**GENERAL NOTES:**

At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration of the site when required.

Mud pit and garbage pit are to be fenced and unlined.

For well location profiles see drawing number M-13151

Area for well location is 0.51 Acres.

CUTS 1:1, FILLS 2:1

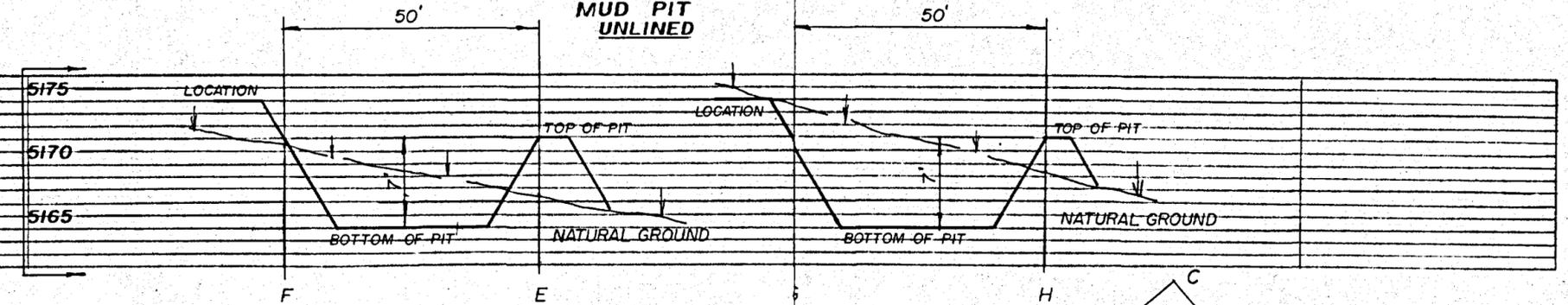
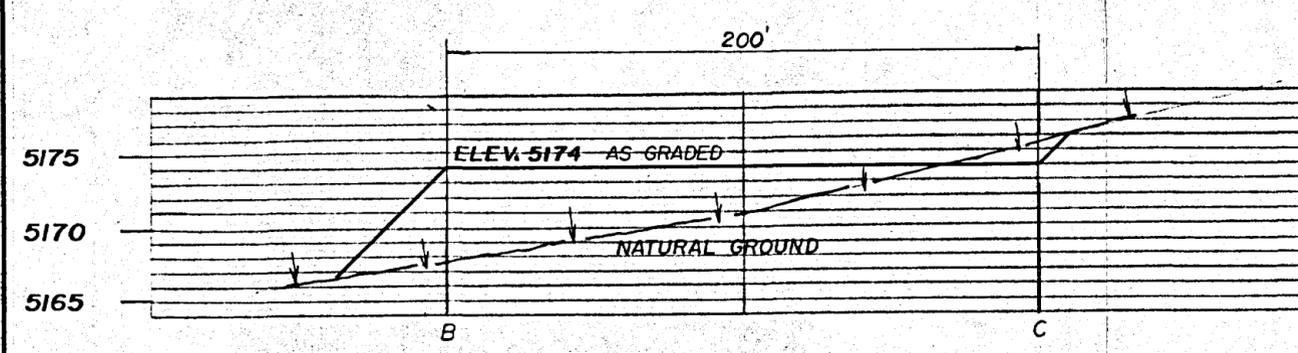
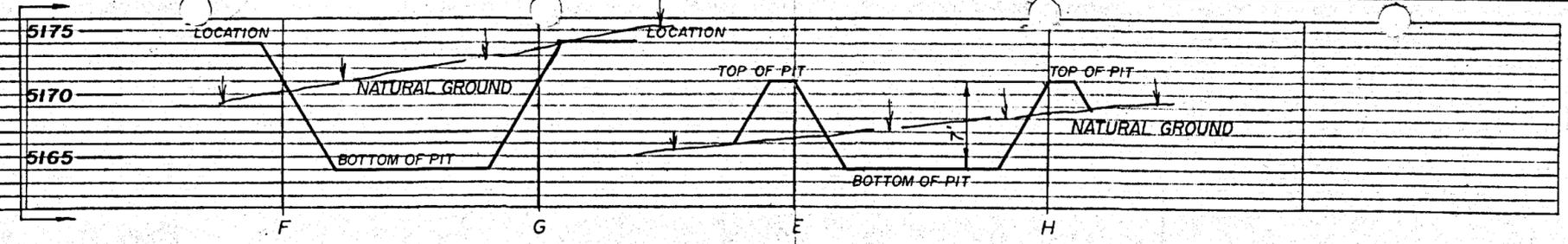
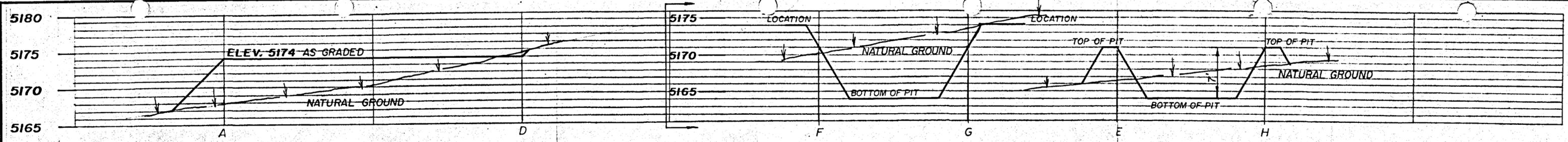
LEGEND	
	WELL
	STONE CORNER
	PIPE CORNER

ENGINEERING RECORD	
SURVEYED BY	FRED HANKING 8/7/78
REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD. MAP <input type="checkbox"/>
LOCATION DATA	
FIELD	ISLAND
LOCATION APPROXIMATELY C SW 1/4, SEC. 11, T. 10S., R. 19E., S.L.B.M. 1360 FSL, 1166 FWL	
UINTAH COUNTY, UTAH	
WELL ELEVATION: 5174 'AS GRADED' BY ELECTRONIC VERTICAL ANGLE ELEVATION FROM U.S.G.S. BENCH MARK, DIVIDE 1953	

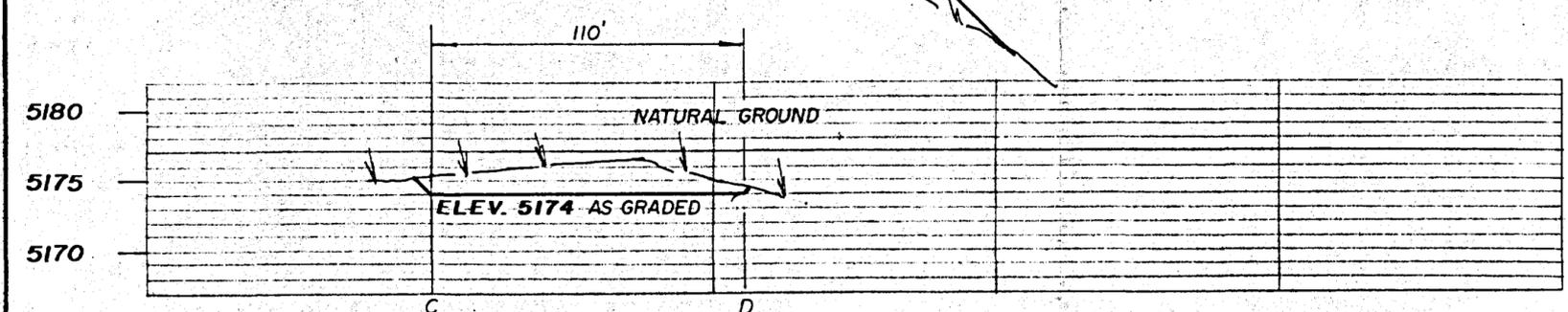
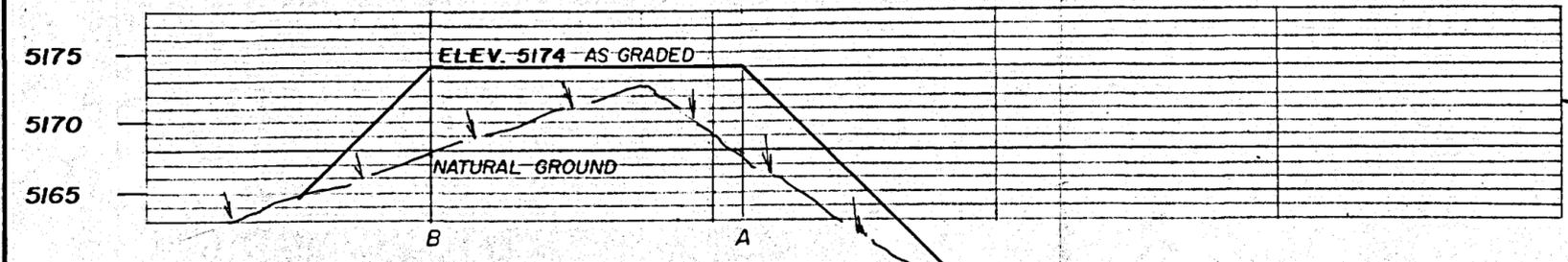
REVISIONS			
NO.	DESCRIPTION	DATE	BY

<b>WEXPRO</b>	
CERTIFIED WELL LOCATION AND WELL SITE PLAN	
ISLAND UNIT WELL NO 9	
DRAWN: 8/15/78 C.R.W.	SCALE: AS NOTED
CHECKED: SMF	DRWG. NO. M-13152
APPROVED: RWH	1/2

DRILLING W.O.

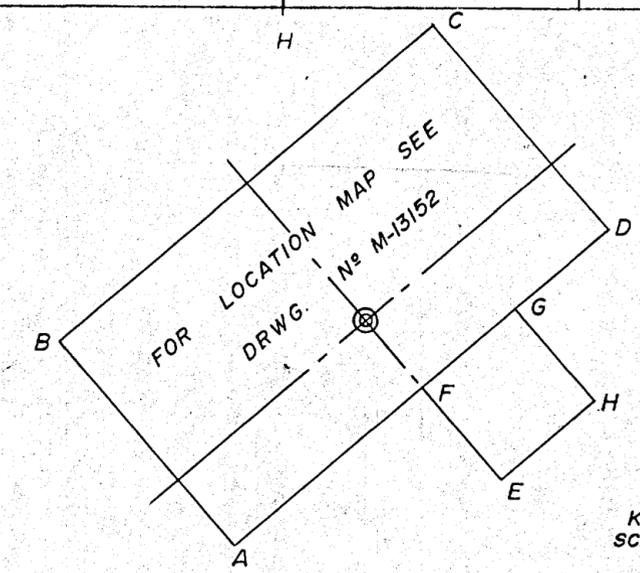


**WELL LOCATION**



**PROFILE SECTION - PROPOSED GRADED LOCATION**

SCALE  
HORIZ. 1" = 50'  
VERT. 1" = 10'



KEY MAP  
SCALE: 1" = 60'

CUTS 1:1  
FILLS 2:1

REVISIONS				WEXPRO		
NO.	DESCRIPTION	DATE	BY			
				DRAWN: 8-17-78 C.R.W. SCALE: AS NOTED		
				CHECKED: SMF	DRWG. NO. M-13151	2/2
				APPROVED: RWH		



WEXPRO COMPANY  
Island Unit Well No. 9  
Lease No.: U-4481  
10-Point Plan

1. The surface formation is the Uinta.
2. Estimated tops of important geologic markers are:

Green River	1465'
Wasatch Tongue	4425'
Green River Tongue	4782'
Wasatch	4985'
Total depth	6800'

3. Estimated depths of anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered:

Gas in Wasatch 5385' to TD; possible oil in Green River 3500-4200'; possible gas 4425-4985' in Green River-Wasatch.  
Water from Green River at 2600', no commercial quantities of other minerals expected.

4. Proposed casing program including size, grade, and weight per foot of each string and whether new or used:

Surface: 300' of 9-5/8"OD, K-55, 36#, 8rd thd, ST&C casing, new.  
Production: 6800' of 5 1/2"OD, N-80, 20#, 8rd thd, LT&C casing, new.

5. Operator's minimum specification for pressure control equipment requires a 10" 3000 psi double gate blowout preventer with blind rams in the top and 4 1/2" pipe rams in the bottom. See attached diagram. Blowout preventer will be tested by rig equipment after each string of casing is run.
6. Fresh water base drilling mud will be used for the entire drilling operation; 0'-6800' gel with minimum properties, viscosity 45.
7. Auxiliary equipment will consist of: (1) kelly cock; (2) no floats at bit; (3) monitoring equipment on mud system from surface casing to TD; (4) full opening floor valve.
8. No cores, 5 drill stem tests starting at 3500'; logging program will be:  
DIL, GR-BHC Sonic w/caliper and F-log from surface casing to TD;  
CNL-FDC over zones of interest.

Completion zone: Wasatch to be fraced with 200,000 gallons gelled water, sketch of location of stimulation equipment attached.

9. Do not anticipate abnormal water pressures, abnormal temperatures, hydrogen sulfide, or other potential hazards during drilling operations.
10. Anticipated starting date is October 31, 1978, duration of drilling oerations are expected to be 16 days with an additional 5 days for completion.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
WEXPRO COMPANY #9	1360' FSL x 1166' FWL (NW 1/4 SW 1/4) SEC. 11, T. 10 S., R. 19 E., SLM VINTAH COUNTY, UTAH GR. EL. 5174'	U-4481

1. **Stratigraphy and Potential Oil and Gas Horizons.** The surface rocks are Ninta (Tertiary) and the Green River and Wasatch Formations will be tested for oil and gas. Estimated tops by the operator appear reasonable.
2. **Fresh Water Sands.** The operator expects to encounter water in the Green River Formation at 2600 feet. Fresh/usable water could occur in the sands of the Ninta and Green River Formations to a depth of 3000± ft.
3. **Other Mineral Bearing Formations.** (Coal, Oil Shale, Potash, Etc.) Within an area considered valuable prospectively for solid and semi-solid bitumens (Tilsonite). Within oil shale withdrawal E.O. 5327. The richest oil shale beds occur in the mahogany zone of the Parachute Creek member of the Green River Formation. From Cashions map the mahogany zone is estimated to occur at a depth of 2180± ft. The major oil shale beds will probably occur between 2100-2700± ft and protection should be afforded accordingly.
4. **Possible Lost Circulation Zones.** Unknown.
5. **Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** Protect any fresh/usable aquifers penetrated.
6. **Possible Abnormal Pressure Zones and Temperature Gradients.** None anticipated by operator. The formations to be penetrated should not contain H<sub>2</sub>S gas.
7. **Competency of Beds at Proposed Casing Setting Points.** Probably adequate.
8. **Additional Logs or Samples Needed.** Sonic, density, gamma ray and neutron logs through oil shale interval.
9. **References and Remarks.** Delineate and protect oil shale beds of the Parachute Creek member. Within KGS. Cashions oil shale maps.

Date: 9/12/78

Signed: R.E.G

DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE  
WEXPRO DRILLING WELLS

Well Name - Island Unit Well No. 9

Field or Area - Island Unit, Uintah County, Utah

1. Existing Roads -

- A) Proposed well site as staked - Refer to well location plat no. M-13152 and area map no. M-13153 for location of well, access road, cuts and fills, directional reference etc.
- B) Route and distance from nearest town or locatable reference point to where well access route leaves main road - Refer to area map no. M-13153. From the well to Ouray, Utah is 21.5 miles along the designated access road.
- C) Access road to location - Refer to well location plat no. M-13152 and area map no. M-13153 for access road. (Color coded red for existing road and blue for road to be constructed and improved)
- D) If exploratory well, all existing roads within a 3-mile radius of well site - Not an exploratory well.
- E) If development well, all existing roads within a 1-mile radius - Refer to area map no. M-13153 for existing road within a one mile radius.
- F) Plans for improvement and/or maintenance of existing roads - As shown on area map no. M-13153. No existing road is to be improved. Also, all roads will be maintained as needed by Mountain Fuel Supply Company.

2. Planned Access Road -

- A) Width - 16' wide from shoulder to shoulder.
- B) Maximum grade - The maximum grade on the road is 8 percent.
- C) Turnouts - No turnouts will be constructed.
- D) Drainage design - A drainage ditch on the uphill side of the road will be constructed. It will be a minimum of one foot below the surface of the road. No water diversion ditches are anticipated.
- E) Location and size of culverts and description of major cuts and fills -
  - 1) No culverts to be constructed.
  - 2) No major side hill cuts or fills to be constructed.
- F) Surfacing material - None required.
- G) Necessary gates, cattle guards or fence cuts - None required.
- H) New or reconstructed roads - Roads to be constructed is center-line flagged.

3. Location of Existing Wells - Refer to area map no. M-13153

- A) Water wells - None within a one mile radius.
- B) Abandoned wells - Mapco Old Squaw Crossing No. 7 located in the SW 1/4, NW 1/4 Section 15, T.10S., R.19E. is an abandoned gas well.
- C) Temporarily abandoned wells - None within a one mile radius.

- D) Disposal wells - None within a one mile radius.
  - E) Drilling wells - None within a one mile radius.
  - F) Producing wells - None within a one mile radius.
  - G) Shut-in wells - None within a one mile radius.
  - H) Injection wells - None within a one mile radius.
  - I) Monitoring or observation wells for other resources - None within a one mile radius.
4. Location of Existing And/Or Proposed Facilities - Refer to area map No. M-13153
- A) 1) Tank batteries - None within a one mile radius.
  - 2) Production facilities - None within a one mile radius.
  - 3) Oil gathering lines - None within a one mile radius.
  - 4) Gas gathering lines - Our transmission Mainline No. 40 is located approximately 2,000-feet south of the proposed well and runs approximately S 80° W. It is a 20-inch, welded, wrapped, buried line operating at approximately 600 psi.
  - 5) Injection lines - None within a one mile radius.
  - 6) Disposal lines - None within a one mile radius.
- B) 1) Proposed location and attendant lines by flagging if off the well pad - See area map for proposed gas pipeline. This line will be a 2-inch, welded, surface line and will operate at approximately 600 psi. It will be installed without R/W construction except where the terrain is so difficult that it is impassable; only then will a R/W be constructed approximately 15-feet wide.
- 2) Dimensions of facilities - Refer to drawing No. M-12205.
- 3) Construction methods and materials - No addition surface disturbance off the well pad necessary for production equipment. All on location lines will be buried approximately 30-inches deep. The proposed pipeline will be installed as described above.
- 4) Protective measures and devices to protect livestock and wildlife - Any sump pits will be fenced. If any oil is in the sump pit, the pit will be flagged to keep birds out.
- C) Plans for rehabilitation of disturbed area no longer needed for operations after construction is completed - After construction is complete, areas of non-use will be restored and seeded.
5. Location and Type of Water Supply - Refer to area map no. M-13153
- A) Location of water - SE 1/4 Section 15, T.10S., R20E. from Willow Creek
  - B) Method of transporting water - To be hauled by tank truck along the existing access roads from the above described point of withdrawal to the proposed well.

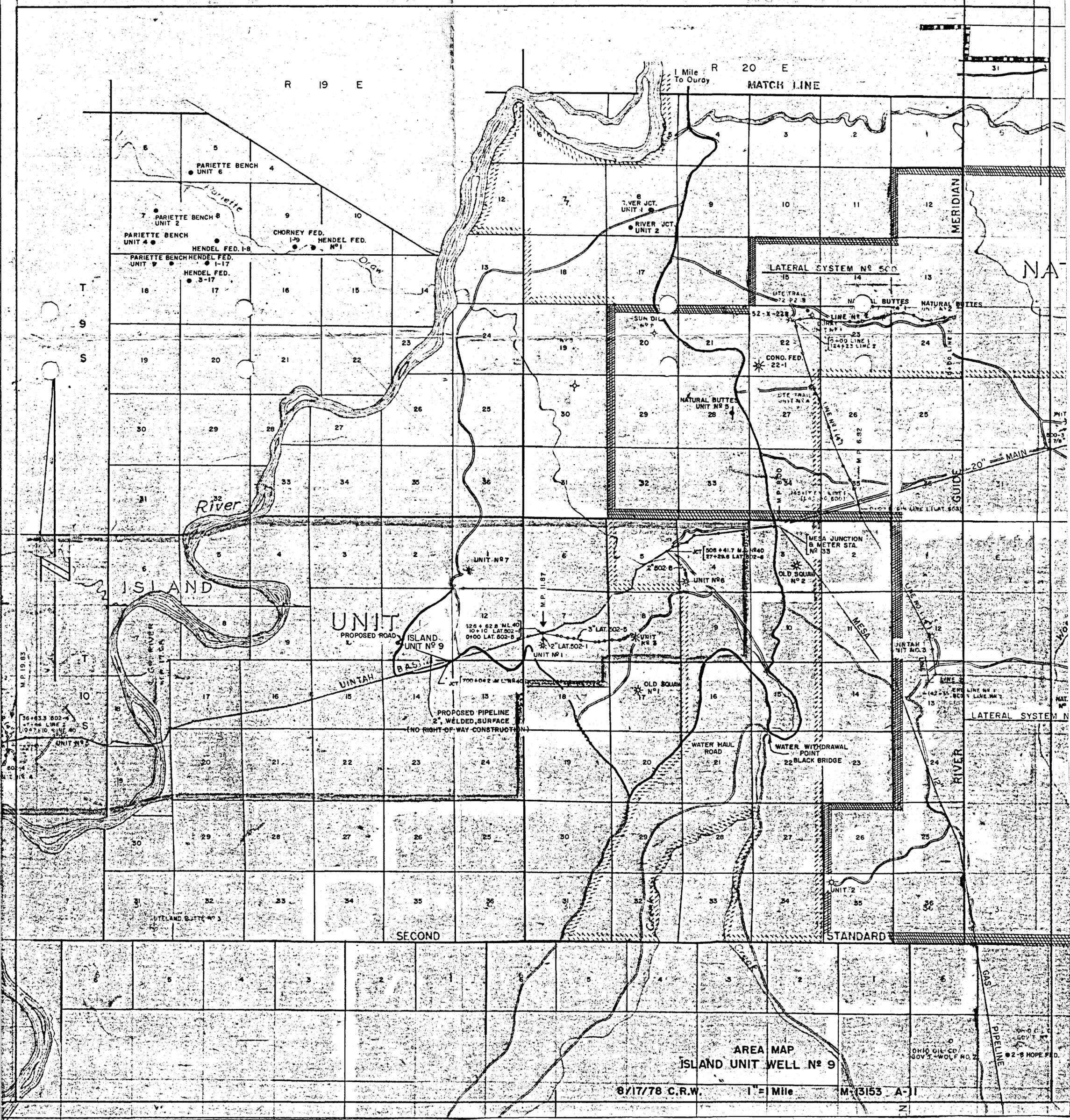
- C) Water well to be drilled on lease - None
6. Source of Construction Material - None Required
- A) Information -
- B) Identify if from Federal or Indian land -
- C) Where materials are to be obtained and used -
- D) Access roads crossing Federal or Indian lands -
7. Method for Handling Waste Disposal -
- A-D) Cuttings and drilling fluids will be placed in the mud pit. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A chemical toilet will be installed on the well pad. The mud pit shall be constructed with at least 1/2 of its holding capacity below ground level. It shall be fenced as described in Section 10-A.
- E) Garbage and other waste material will be placed in the burn pit and covered over with wire mesh to contain the garbage.
- F) After drilling operations have been completed, the location will be cleared of litter, and the trash will be burned in the burn pit. The burn pit will be covered over. The mud pit liquids will be allowed to evaporate. Any fill material on the mud pit will be compacted with heavy equipment.
8. Ancillary Facilities - No camps or airstrips exist now, and Wexpro Incorporated has no plans to build them.
9. Well Site Layout - Refer to drawing no. M-13152.
- 1.) Refer to drawing no. M-13151 for cross section of drill pad and mud pit with cuts and fills.
- 2,3.) Refer to the location plat for location of mud tanks, reserve pit, burn pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas and access roads.
- 4.) The mud pit is to be unlined.
10. Plans for Restoration of Surface -
- A) After drilling operations, the well site will be cleared and cleaned and the burn pit filled in. Should the well be a dry hole, the surface will be restored to the extent that it will blend in with the landscape. Prior to the onset of drilling the mud pit shall be fenced on three sides. Immediately upon completion of drilling, the fourth side of the pit will be fenced. The fence will be maintained until restoration.
- B) Revegetation and rehabilitation of the location and access road will be done to comply with Bureau of Land Management recommendations.
- C) Prior to rig release, pits will be fenced and so maintained until clean up. The trash pit will be dug so when filled, the depth will be at least three-feet below the finished contour of the location.
- D) If oil is in the mud pit, overhead flagging will be installed to keep birds out.
- E) Clean up will begin within two months after drilling operations have been completed and the land will be restored at this time.
11. Other Information -
- A) The location is situated atop a small bench. There is a steep slope down to the east and a gradual slope down to the west. The soil is rocky. The vegetation is range grass and sagebrush. The surrounding area is barren wasteland for miles in all directions.
- B) The surface of both the access road and well pad is U. S. Government.
- C) No archaeological, historical or cultural sites exist with the area to my knowledge. Water can be located in the Green River, approximately 1.5 miles west of the location. No occupied dwellings exist within an one mile radius.
12. Lessee's or Operator's Representative -  
D. E. Dallas, Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, telephone 307-362-5611.

13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

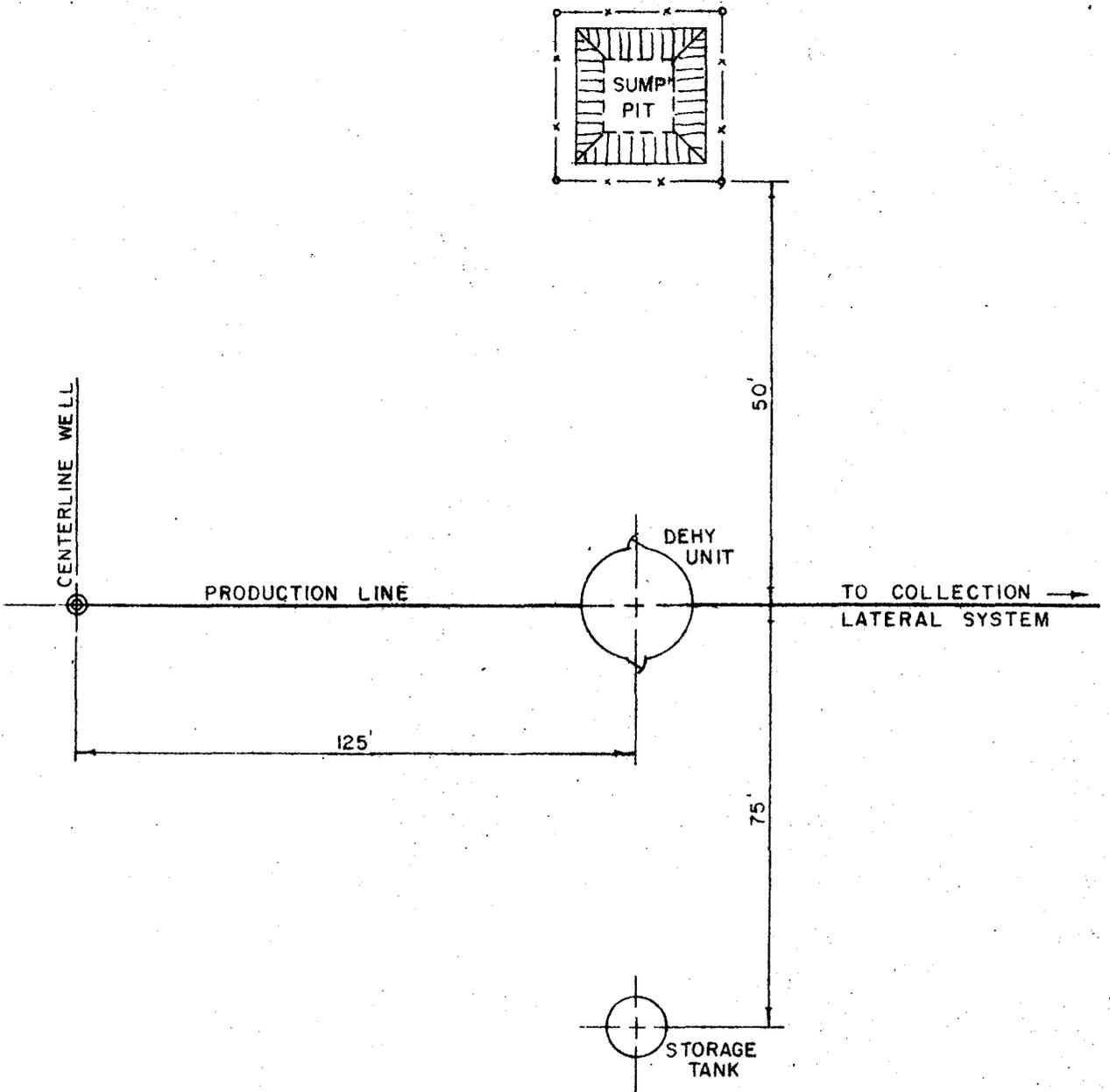
Date 8/18/78

Name   
Title Drilling Superintendent



AREA MAP  
ISLAND UNIT WELL No. 9

8/17/78 C.R.W. 1" = 1 Mile M-13153 A-11



REVISIONS			
NO.	DESCRIPTION	DATE	BY

**WEXPRO**

**TYPICAL PRODUCTION FACILITIES LAYOUT FOR ISLAND UNIT WELL N<sup>o</sup> 9**

DRAWN: 7/9/76 FJC		SCALE: NONE	
CHECKED:		DRWG. NO. M-12205	
APPROVED:			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P.O. Box 1129, Rock Springs, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1360' FSL, 1166' FWL C SW

14. PERMIT NO.  
API # 43-047-30488

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 5174'

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-10S-19E., S.L.B.M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other) Supplementary History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 278', spudded December 3, 1978, landed 9-5/8", 32.3#, K-55, LT&C casing at 278.44', cemented with 200 sacks regular G cement treated with 3% calcium chloride and 1/4# flocele, returned 15 barrels to surface, cement in place at 5:30 p.m. on December 4, 1978, rig released December 4, 1978, waiting on rotary tools.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Supt.

DATE Dec. 13, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>U-4481</b>
2. NAME OF OPERATOR <b>Wexpro Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR <b>P.O. Box 1129, Rock Springs, Wyoming 82901</b>		7. UNIT AGREEMENT NAME <b>Island</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1360' FSL, 1166' FWL C SW</b>		8. FARM OR LEASE NAME <b>Unit Well</b>
14. PERMIT NO. <b>API # 43-047-30488</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 5187.70' GR 5174'</b>	9. WELL NO. <b>9</b>
		10. FIELD AND POOL, OR WILDCAT <b>Island</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>11-10S-19E., S.L.B.M.</b>
		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 5775', resumed operations December 17, 1978, landed 9-5/8", 32.3#, H-40, 8rd thd, ST&C casing at 290.68' KBM, cemented with 200 sacks regular G cement treated with 3% calcium chloride and 1/4# flocele, returned 15 barrels slurry to surface, cement in place at 5:30 p.m. December 4, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED *DE Dallas* TITLE Drilling Supt. DATE Dec. 27, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

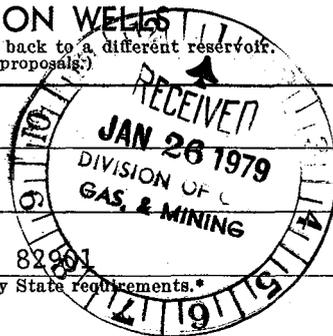
2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P.O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1360' FSL, 1166' FWL C SW

14. PERMIT NO.  
API # 43-047-30488

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5187.70' GR 5174'



5. LEASE DESIGNATION AND SERIAL NO.  
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit Well

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-10S-19E., S.L.B.M.

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 6800', rig released January 3, 1979, waiting on completion tools.

Landed 5-1/2" OD, 17#, N-80, 8rd thd, LT&C casing at 6788.60' KBM, set with 900 sacks 50-50 Pozmix cement treated with 2% gel, float held OK, cement in place at 11:40 a.m. on January 3, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Supt. DATE Jan. 23, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

12

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Wexpro Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 1129, Rock Springs, Wyoming 82902**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface \_\_\_\_\_

At top prod. interval reported below **C SW 1360' FSL, 1166' FWL**

At total depth \_\_\_\_\_

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
API #: **43-047-30488**

15. DATE SPUDDED **12-3-78** 16. DATE T.D. REACHED **12-31-78** 17. DATE COMPL. (Ready to prod.) **8-6-79** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **KB 5187.70' GR 5174'** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **6800** 21. PLUG, BACK T.D., MD & TVD **6730** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0-6800** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**6088-6090-6092-6094-6101-6103-6109-6111-6113-6115-6117-6119-6121-6123-6125-6127-6129-6131-6133-6137-6139-6141-6143-6145-6147-6149-6151, Wasatch**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **BHC-GR, Dual Laterolog, CNL-FDC**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3	290.68	12-1/4	200	0
5-1/2	17	6788.60	7-7/8	900	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6013.13	6000

31. PERFORATION RECORD (Interval, size and number)

**6088-6090-6092-6094-6101-6103-6109-6111-6113-6115-6117-6119-6121-6123-6125-6127-6129-6131-6133-6137-6139-6141-6143-6145-6147-6149-6151 - jet, 1 hole per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6088-6151	3000 gals 15% HCL-MSR 76,000 gals YF4G, 36,000# 100 mesh sand & 150,000# 20-40 mesh sand

33.\* PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-79	4	22/64	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1600	600	→	-	5247	120	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented while testing** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**Logs as above**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas C. King TITLE Director, Petroleum Engrg. DATE Aug. 21, 1979

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24; and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24, above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Log Tops:	0'	
				Uinta		
				Wasatch Tongue	4368	
				Green River Tongue	4720	
				Wasatch	4880'	

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

COMPLETION REPORT

Well: Island Unit No. 9 Date: May 9, 1980

Area: Island Field Lease No: U-4481

New Field Wildcat  Development Well  Shallower Pool Test

New Pool Wildcat  Extension  Deeper Pool Test

Location: 1360 feet from South line, 1166 feet from West line, C 1/4 SW 1/4

Section 11, Township 10S, Range 19E

County: Uintah State: Utah

Operator: Wexpro Company

Elevation: KB 5187' GR 5174' Total Depth: Driller 6803' Log 6798'

Drilling Commenced: 12-03-78 Drilling Completed: 12-31-78

Rig Released: 01-03-79 Well Completed: 08-06-79

Sample Tops: (unadjusted)

Log Tops:

Uinta @ Surface  
Green River @ 1465'  
Wasatch Tongue @ 4425'  
Green River Tongue @ 4782'  
Wasatch @ 4985'

Sample Cuttings: 30' Samples from surface casing to 3000'  
10' Samples from 3000' to Total Depth

**RECEIVED**  
JUN 25 1980

Status: Producing Gas Well

DIVISION OF  
OIL, GAS & MINING

Producing Formation: Wasatch

Perforations: 6088-6090-6092-6094-6101-6103-6109-6111-6113-6115-6117-6119-6121-6123-6125-6127  
6129-6131-6133-6137-6139-6141-6143-6145-6147-6149-6151-Jet, 1 hole per foot

Stimulation: 3000 gals 15% HCL-MSR 76,000 gals YF4G 36,000# 100 mesh sand & 150,000# 20.40 mesh sand. Perforated Interval 6088-6151' (gross).

Production: Calculated 24 hour flowing MCF 5247 - water bbl 120

Plug Back Depth: 6730'

Plugs: None

Hole Size: 12-1/4" from surface to 290', 7-7/8" from 290' to 6800'

Casing/Tubing: 9-5/8" @ 290' and 5-1/2" @ 6788' Tubing 2-3/8" @ 6013'

Logging - Mud: Stearns Mud Logging Co. 5" (from 300 to 6800')

Mechanical: BHC 5" (300 to 6800') DIL 2-5" (300 to 6800') CNL 5" (2800-6800') Schlumberger  
Cement Bond Log 5" (3700-6700') Dresser Atlas

Contractor: All Western

Completion Report Prepared by: Lee Roy Mettmann

Remarks:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN ALLOTTEE OR TRIBE NAME

060903

PLW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
MAY 22 1987

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations.  
See also space 17 below.)  
At surface

1360' FSL, 1166' FWL C SW

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-10S-19E, SLBM

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. PERMIT NO.  
43-047-30488

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other) Install Cathodic Protection

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We would like to drill a 8" X 175' deepwell anode bed to cathodically protect the well casing. The anode bed will be located 200' from the wellhead and be connected to a solar powered system, via underground cable. The anode bed will be drilled in a Southwesterly direction from the well head and be on location. The entire structure will be located on location so no new ground will be disturbed. Should it become necessary to drill with water we would like permission to excavate a 10' X 10' pit to contain the fluids.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tom Colson by RLP*

TITLE Director Pet. Eng.

DATE 5-19-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-8-87  
BY: *[Signature]*

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
 (Other instructions on re-  
 verse side)

Form approved  
 Budget Bureau No. 1004-0135  
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

RECORDED  
 JAN 07 1988

3. LEASE DESIGNATION AND SERIAL NO  
 U-4481 *PLD*-WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 011111

7. UNIT AGREEMENT NAME  
 ISLAND

8. FARM OR LEASE NAME  
 UNIT

9. WELL NO.  
 9

10. FIELD AND POOL, OR WILDCAT  
 ISLAND

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 11-10S-19E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wexpro Company

3. ADDRESS OF OPERATOR  
 P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
 See also space 17 below.)  
 At surface  
 C SW, 1360' FSL, 1166' FWL

14. PERMIT NO.  
 43-047-30488

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5174'

DIVISION OF  
 OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Undesirable Event</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

At approximately 2:30 p.m., January 3, 1988, the field operator noticed smoke coming from the above-captioned well location. Upon investigation, he discovered that the production pit was full of condensate and had overflowed. The condensate was on fire. The operator allowed the pit to burn until he was able to extinguish the fire with an Ansal Fire Extinguisher.

Further investigation revealed that due to operator error, the valve located between the condensate and water lines on the dehydration unit had been left in the open position when the operator attempted to break a line freeze the previous day. The check valve on the condensate tank failed, resulting in 136 barrels of condensate being released to the pit. Due to snow in the pit, the pit overflowed. The condensate and water mixture ran down the access road barrow pits for approximately 250-300 feet.

The cause of the fire is unknown. The operator had been at the location at approximately 8:00 a.m. and left shortly thereafter. At approximately 2:30 p.m. he noticed smoke coming from the location. Due to snow cover, the operator was able to see vehicle tracks into the location which were not his. The fire consumed all the condensate. Only minor traces of the condensate still remain. As such, no clean up procedures will be commenced.

(Continued on page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED *F.R. Morgan* TITLE District Manager DATE January 5, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

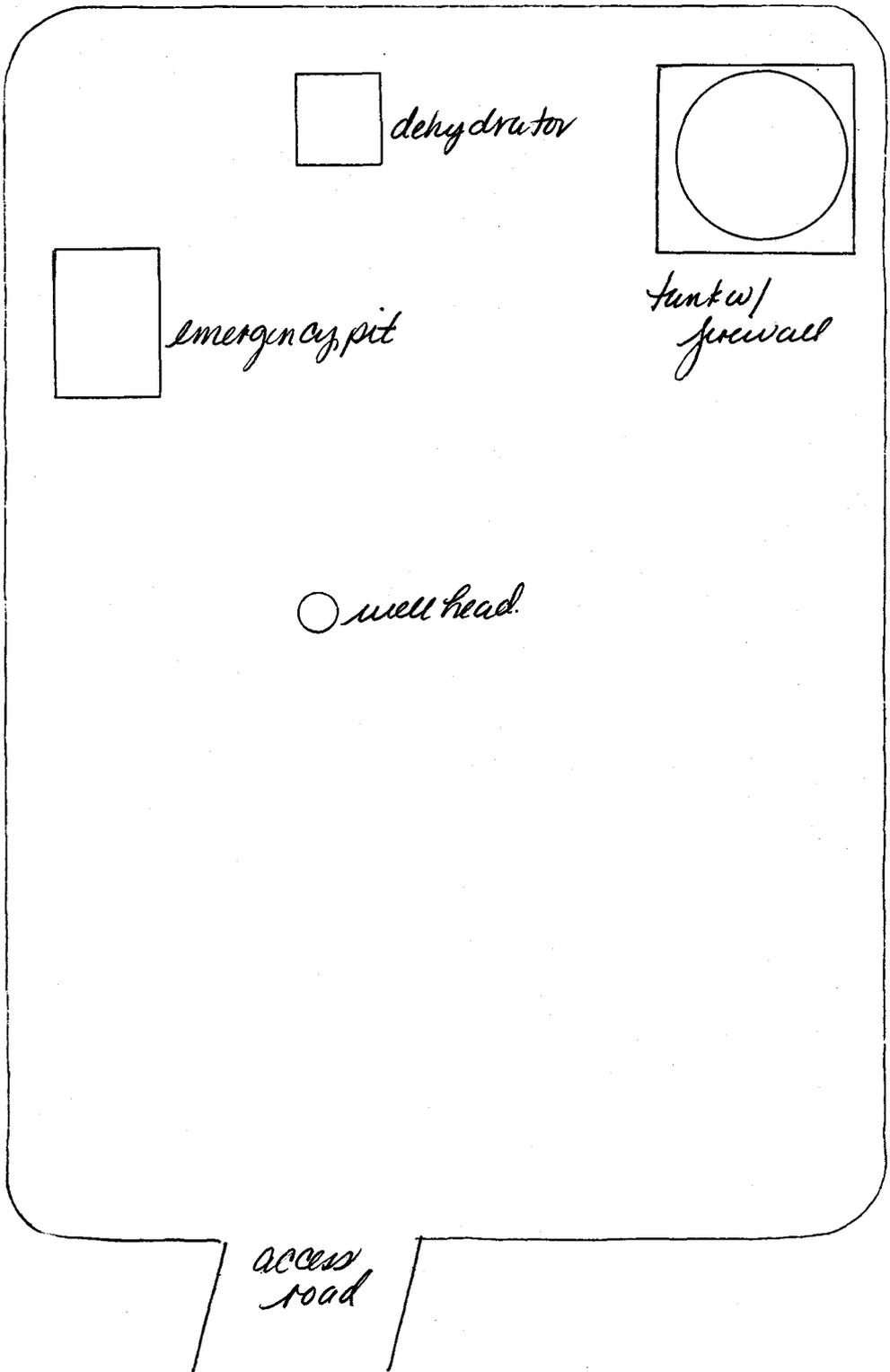
\*See Instructions on Reverse Side

Sundry Notices and Report on Wells  
Island Unit Well No. 9  
Page 2, Continued

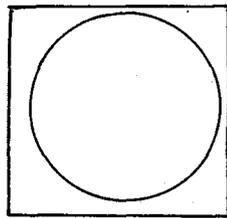
The remaining condensate in the tank will be removed within two days. The check valve will be repaired and/or replaced. The operator has been reprimanded. As weather permits and upon economic determination, the line configuration from the tank to the pit will be modified to prevent such an incident from reoccurring.

All losses will be reported on the Monthly Report of Operations.

Notification was given to Paul Andrews of the Bureau of Land Management and to Arlene Sollis of the Utah Oil, Gas and Mining.



dehydrator



tank w/  
fire wall



emergency pit



well head

access  
road

42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-383 200 SHEETS 5 SQUARE  
NATIONAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.  
**SEE ATTACHED SHEET**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NA**

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
**ISLAND**

8. WELL NAME AND NO.  
**SEE ATTACHED SHEET**

9. API WELL NO.  
**SEE ATTACHED SHEET**

10. FIELD AND POOL, OR EXPLORATORY AREA  
**ISLAND**

11. COUNTY OR PARISH, STATE  
**UINTAH COUNTY, UTAH**

SUBMIT IN TRIPLICATE

1. TYPE OF WELL  
 OIL WELL     GAS WELL     OTHER

2. NAME OF OPERATOR  
**WEXPRO COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**P. O. BOX 458, ROCK SPRINGS, WY 82902    (307) 382-9791**

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)  
**SEE ATTACHED SHEET**

**43.047.30488**

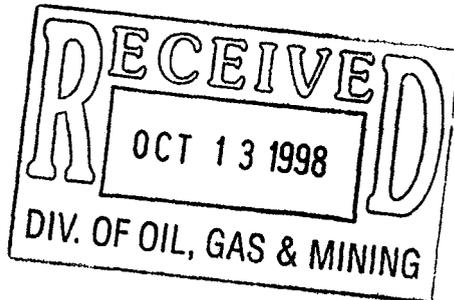
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Produced Water Disposal</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006936A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X8	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-482-391	WASATCH						05-27-98
UNIT NO. 37	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL  WELL GAS  WELL  OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43-047-30488

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

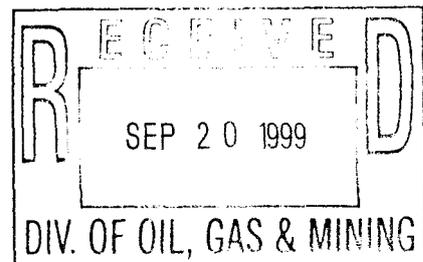
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other ELECTRONIC MEASUREMENT
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LMIU1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<b>ISLAND UNIT</b>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WEXPRO COMPANY**

3a. Address  
 P.O. BOX 458 ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)  
 307 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1360' FSL 1166' FWL NW SW 11 T 10S R 19E

5. Lease Serial No.  
 U4481

6. If Indian, Allottee, or Tribe Name  
 N/A

7. If Unit or CA. Agreement Name and/or No.  
**Island Unit**

8. Well Name and No.  
**Island Unit No. 9**

9. API Well No.  
**43-047-30488-00**

10. Field and Pool, or Exploratory Area  
**Island**

11. County or Parish, State  
**Uintah, Utah**

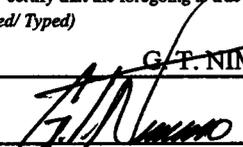
**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Installation of Blowdown</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<u>Tank</u>	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company has revised the position of the Blow Down/Water Tank which was previously approved on 2/7/07. Wexpro will install the tank as shown on the diagram on the reverse side of this sundry.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <b>G. T. NIMMO</b>	Title <b>OPERATIONS MANAGER</b>
Signature 	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

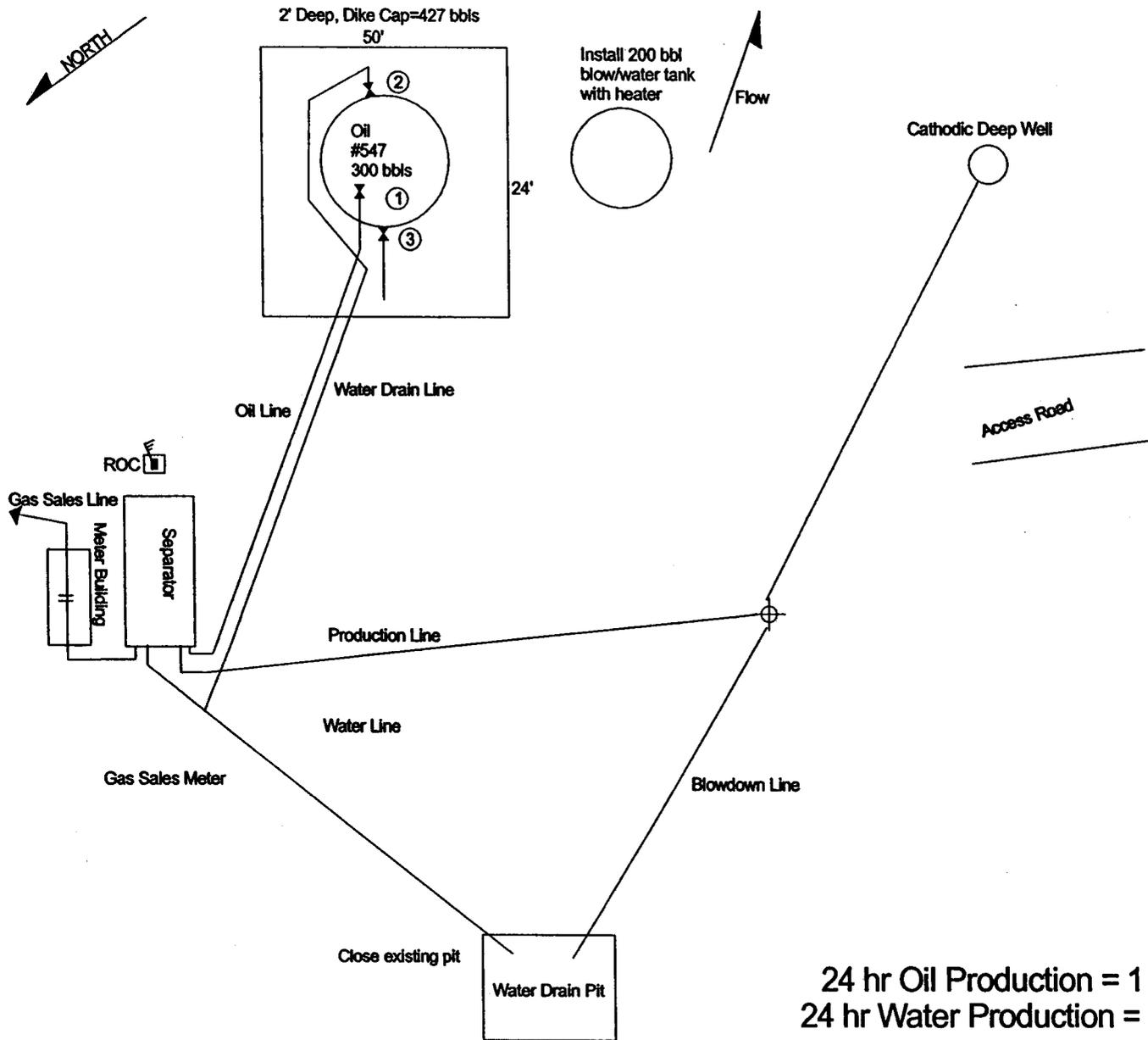
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 27 2007**

DIV. OF OIL, GAS & MINING



**LEGEND**

- ⊕ GAS METER
- ⊗ VALVE
- ⊕ WELLHEAD

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

**SITE SECURITY DRAWING**

Well Name	Island Unit # 9
Lease No.	U4481
Unit ID.	891006935B
Location	C SW SEC. 11 T10S R19E
County, ST.	Uintah, Utah
Operator	Wexpro

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X    Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1360' FSL, 1166 FWL, NW SW 11-10S-20E		8. Well Name and No. Island Unit    9
		9. API Well No. 43-047-30488
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah    Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 19, 2007 at 8:00 A.M.

14. I hereby certify that the foregoing is true and correct.

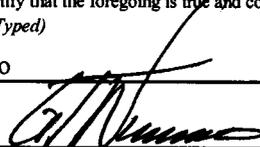
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

October 22, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Wexpro Company**

3a. Address  
**P.O. Box 458  
 Rock Springs, WY 82902**

3b. Phone No. (include area code)  
**307.382.9791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1360' FSL, 1166 FWL, NW SW 11-10S-20E**

5. Lease Serial No.  
**U4481**

6. If Indian, Allottee, or Tribe Name  
**N/A**

7. If Unit or CA. Agreement Name and/or No.  
**UTU063026X    Island Unit**

8. Well Name and No.  
**Island Unit    9**

9. API Well No.  
**43-047-30488**

10. Field and Pool, or Exploratory Area  
**Wasatch**

11. County or Parish, State  
**Uintah    Utah**

**RECEIVED**  
**APR 18 2008**

DIV. OF OIL, GAS & MINING

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved on the Sundry Noticed dated 02/07/07. Excess water production will be hauled to the following State of Utah approved disposal sites:

- R N Industries Inc 4-2S-2W - Bluebell
- LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
- Dalbo, Inc Sec. 02-6S-20E - Vernal

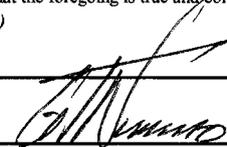
**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)    Title  
**G.T. Nimmo    Operations Manager**

Signature    Date  
    **April 9, 2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by    Title    Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  
(Instructions on page 2)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-4481
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ISLAND
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>8. WELL NAME and NUMBER:</b> ISLAND UNIT 9
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>9. API NUMBER:</b> 43047304880000
<b>PHONE NUMBER:</b> 307 922-5612 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1360 FSL 1166 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 11 Township: 10.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well Resumed Production on 09/24/2013, after being off for more than 90 days.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
October 21, 2013**

<b>NAME (PLEASE PRINT)</b> Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	<b>TITLE</b> Permit Agent
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/25/2013	