

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

*** Location Abandoned - well never drilled 1-5-82

DATE FILED 7-19-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-02149

INDIAN

DRILLING APPROVED: 7-18-78

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-5-82

FIELD: Red Wash ^{3/86}

UNIT: Red Wash

COUNTY: Uintah

WELL NO. Red Wash Unit 256 (12-19C)

API NO: 43-047-30456

LOCATION 1908' FT. FROM (N) ~~XX~~ LINE. 667' FT. FROM ~~XX~~ (W) LINE. SW NW 5 1/4 - 1/4 SEC. 19

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

7S

24E

19

CHEYRON USA INC,

FILE NOTATIONS

Entered in NID File².....
Location Map Pinned
Card Indexed¹.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

195
5-1-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-02149	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron U.S.A. Inc.			7. UNIT AGREEMENT NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, CO 80201			8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1908' FNL & 667' FWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$) At proposed prod. zone			9. WELL NO. 256 (12-19C)	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ±15 miles south and east of Jensen, Utah			10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 667'			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 19, T7S, R24E	
16. NO. OF ACRES IN LEASE Within Unit			12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±1800'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5628			22. APPROX. DATE WORK WILL START* 10-18-78	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300	To surface
7-7/8"	5-1/2"	15.5#	TD	+600 sxs

It is proposed to drill this Development Well to a depth of 6000' to test the Wasatch Formation.

Attachments:	Drilling Procedure	3 - USGS
	Certified Plat	2 - State
	Chevron Class III BOP Requirements	3 - Partners
	Multi-Point Surface Use Plan w/Attachments	1 - JCB
	Proposed Completion Procedure	1 - ALF
	Equipment Location Plat	1 - DBB
		1 - Sec 723
		1 - File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Engineering Assistant DATE 7/12/78

(This space for Federal or State office use)

PERMIT NO. 43-047-30450 APPROVAL DATE _____

APPROVED BY _____ DATE: 7-18-78

CONDITIONS OF APPROVAL, IF ANY: _____ BY: [Signature]

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DRILLING PROCEDURE

Field Red Wash Well RWU #256 (12-19C)
 Location SW 1/4 NW 1/4 Sec 19, T7S, R24E
 Drill X Deepen _____ Elevation: GL 5620 KB 5634 Total Depth 6000
 Non-Op Interests Gulf 1.18%, Caulkins .885%, Buttram .295%

1. Name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
<u>Green River Fm</u>	<u>2706 (+2928)</u>	<u>K_D</u>	<u>5234 (+400)</u>
<u>F</u>	<u>4114 (+1520)</u>	<u>L_H</u>	<u>5484 (+150)</u>
<u>K</u>	<u>5109 (+525)</u>	<u>TD</u>	<u>5954 (-325)</u>

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
<u>Green River J</u>	<u>4979</u>	<u>Oil/Gas</u>	_____	_____	_____
<u>K</u>	<u>5109</u>	<u>Oil/Gas/Wtr</u>	_____	_____	_____
<u>L_A</u>	<u>5339</u>	<u>Gas</u>	_____	_____	_____

4. Casing Program (O = old, N = new):

	Surface		Intermediate		Oil String/Liner	
	O/N	O/N	O/N	O/N	O/N	O/N
Hole Size	<u>12-1/4</u>	_____	_____	_____	<u>7-7/8</u>	_____
Pipe Size	<u>8-5/8</u>	<u>N</u>	_____	_____	<u>5-1/2</u>	<u>N</u>
Grade	<u>K-55</u>	_____	_____	_____	<u>K-55</u>	_____
Weight	<u>24#</u>	_____	_____	_____	<u>15.5#</u>	_____
Depth	<u>300</u>	_____	_____	_____	<u>T.D.</u>	_____
Cement	<u>To Surface</u>	_____	_____	_____	<u>+ 600 sx</u>	_____
Time WOC	<u>6 hrs</u>	_____	_____	_____	<u>6 hrs</u>	_____
Casing Test	<u>1000</u>	_____	_____	_____	<u>2000</u>	_____
BOP	<u>S-900</u>	_____	_____	_____	_____	_____
Remarks	_____					

5. BOPE: S-900 Hydraulically operated double gate and hydril.

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0-300</u>	<u>Gel-Water</u>	_____	_____	_____
<u>300-3000</u>	<u>Water</u>	_____	_____	_____
<u>3000-TD</u>	<u>Chem-Gel</u>	<u>± 90</u>	<u>40</u>	<u>6cc below 5000'</u>

7. Auxiliary Equipment: Kelly cock, DP safety valve

8. Logging Program:
 Surface Depth _____
 Intermediate Depth _____
 Oil String Depth _____
 Total Depth SP-DIL: Base surf csg to TD, GR-CNL-FDC-CAL: 2000 to TD, RFT 15 sets

9. Mud Logging Unit: 2 man 2000 to TD
 Scales: 2" = 100' _____ to _____; 5" = 100' 2000 to TD

10. Coring & Testing Program:

Core	DST	Formations	Approximate Depth	Approximate Length of Core
Core _____	DST _____	_____	_____	_____
Core _____	DST _____	_____	_____	_____

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating Using .36/ft
2262 psi 110°

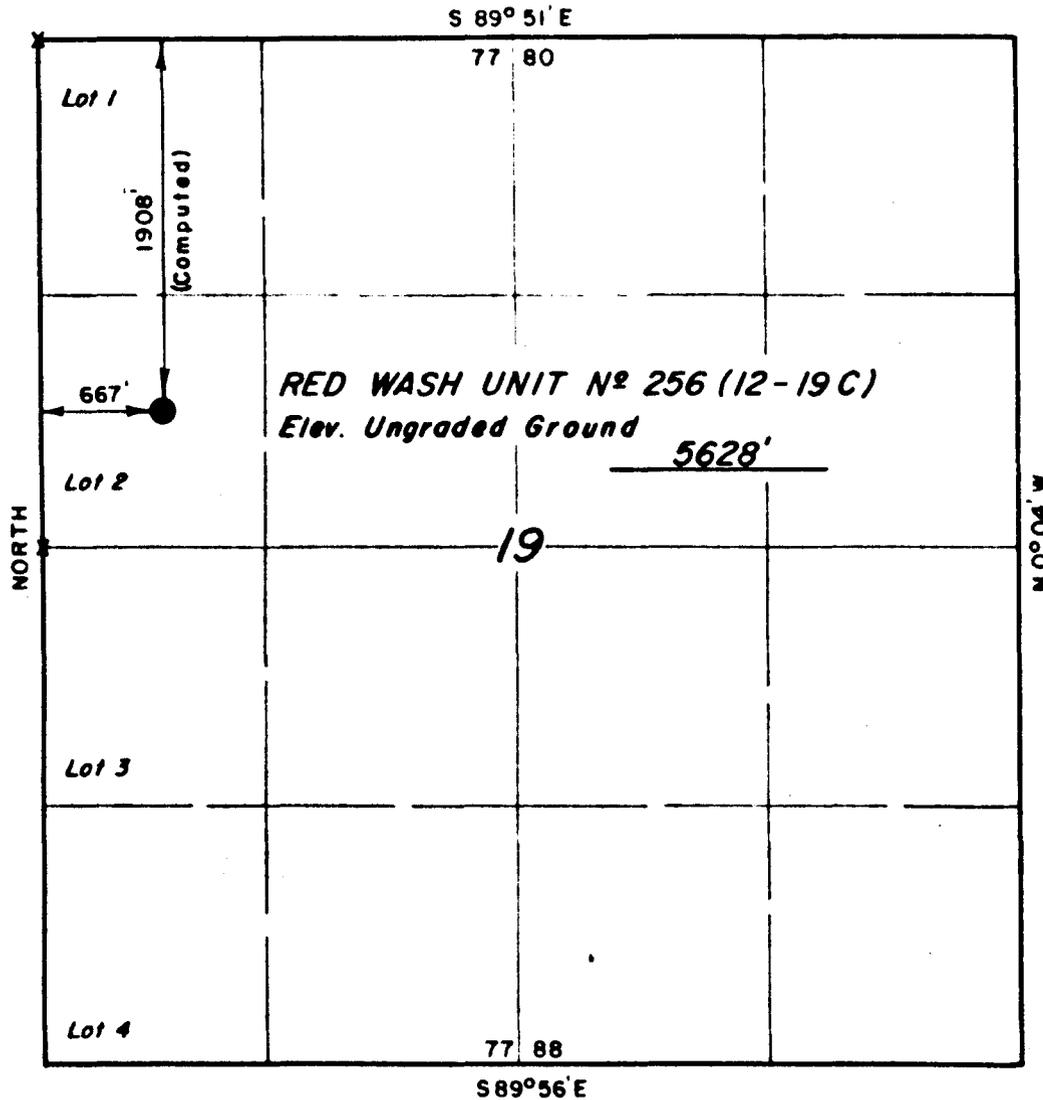
12. Completion & Remarks: _____

Division Development Geologist [Signature] Division Drilling Superintendent [Signature]
 Chief Development Geologist [Signature] Date 6/11/78
 WS-44

T 7 S, R 24 E, S. L. B. & M.

CHEVRON U.S.A. INC.

Well location, RED WASH UNIT N^o 256
(12-19C), located as shown in lot 2
Section 19, T 7 S, R 24 E, S. L. B. & M
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7/5/78
PARTY N J M H M L R B F W	REFERENCES GLO Plat
WEATHER Fair	FILE CHEVRON

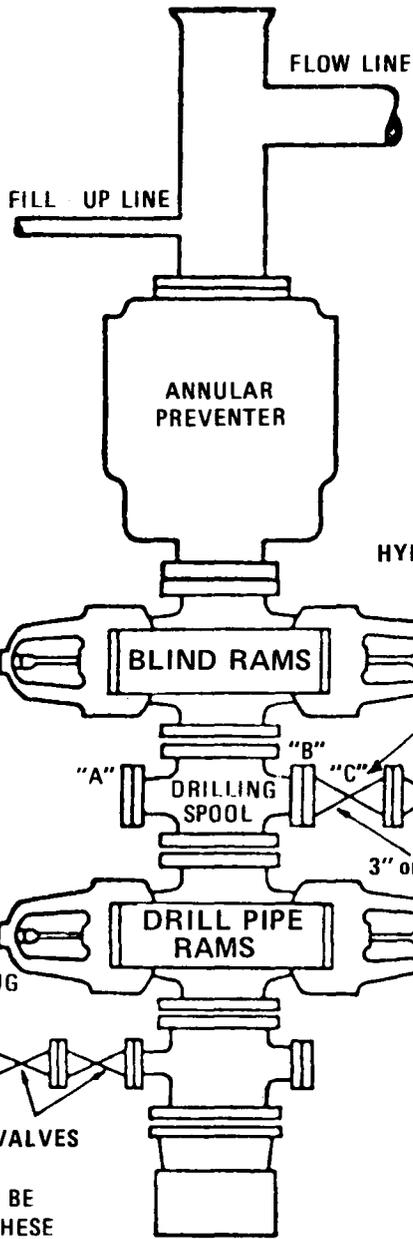
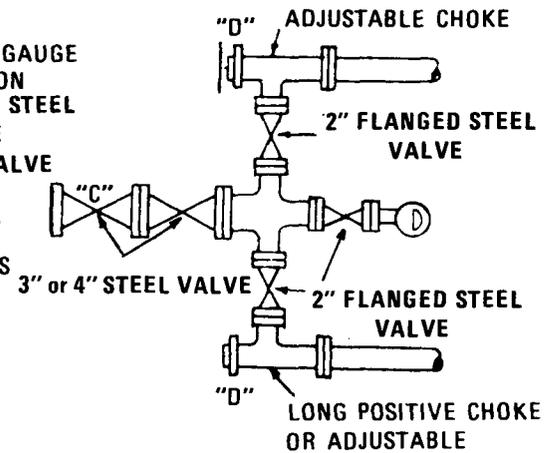
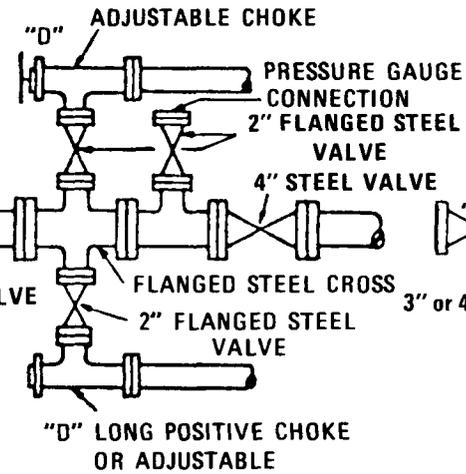


FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

Chevron U.S.A. Inc.
ROCKY MTN. PRODUCTION DIVISION

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

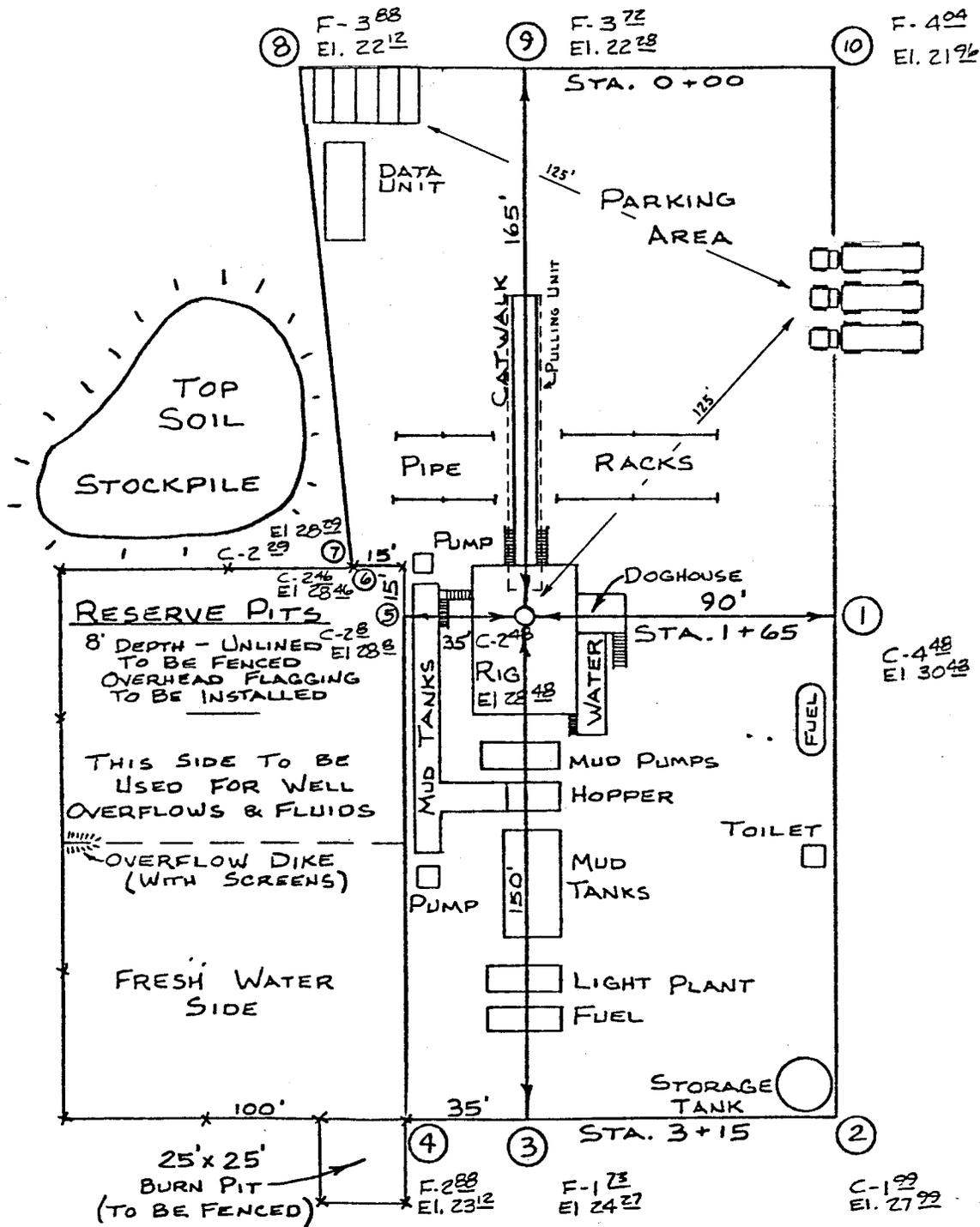
Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool joint below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

RED WASH UNIT
COMPLETION PROCEDURE ON
DEVELOPMENT DRILLING WELLS

1. MI & RU. NU BOPE. Clean out to PBTD. Displace hole w/2% KCl water. Run Gamma Ray-CBL log.
2. RIH w/RBP, packer & tubing. Selectively straddle intervals as determined from log analysis of Green River Formation Sands. Swab down tubing to within 1000' of packer. RIH w/thru-tubing gun to perforate the selected Green River Formation intervals.
3. Acidize the perforated intervals w/inhibited 15% HCL acid containing additives for emulsion and scale control. Swab back spent acid-water immediately. Continue to swab to determine fluid content of perforated intervals.
4. Repeat Steps 2 and 3 to selectively test additional intervals in the Green River Formation. Any nonproductive intervals tested will be excluded by cement and/or a cast iron bridge plug.
5. Depending upon the results of the swab tests, the intervals tested will either be fracture stimulated individually or altogether. For an oil well completion, the fracture fluid will be a mixture of 60-70% Rangely crude oil and 30-40% KCl (2%) water. The fluid will be emulsified and gelled using appropriate additives. 100 mesh sand will be used as a fluid loss additive, and 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated. For a gas well completion, the fracture fluid will be a 2% KCl water containing additives and gelled with 5% methanol. 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated.
6. Clean out to PBTD.
7. Place well on production.



APPROX:
 CUT 2,
 FILL 2,

CHEVRON U.S.A. INC.

LOCATION LAYOUT & CUT SHEET
 FOR
 RED WASH UNIT

256 (12-19C)

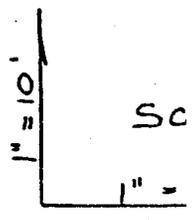


EXHIBIT C-256

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Chevron, U.S.A., Inc.
 Project Type Oil Well Drilling
 Project Location 1908' FNL 667' FWL Section 19, T. 7S, R. 24E
 Well No. 256 (12-19C) Lease No. U-02149
 Date Project Submitted December 6, 1980

FIELD INSPECTION Date January 20, 1981

Field Inspection
 Participants

<u>Greg Darlington</u>	<u>UGSG, Vernal</u>
<u>Cory Bodman</u>	<u>BLM, Vernal</u>
<u>Rene Morin</u>	<u>Chevron</u>
<u>Tony Guitierrez</u>	<u>Chevron</u>
<u>Glade Anderson</u>	<u>Chevron</u>
<u>Earl Cady</u>	<u>Ross Construction</u>

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal EA 1254

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

January 22, 1981
 Date Prepared

Gregory Darlington
 Environmental Scientist

I concur
1/26/81
 Date

EW [Signature]
 District Supervisor

PROPOSED ACTION:

Chevron proposed to drill the 256 well, a 6000 foot test of the Green River Formation for oil and gas, oil being the primary objective. A .7 mile new access road of about 20 foot width driving surface is requested. This road would cross two pipelines about 4 inches in diameter, then should follow ridgetops wherever possible to minimize requirements for drainage ditches and improve all-weather use conditions. A pad 205 feet by 310 feet and a reserve pit 100 feet by 165 feet are proposed for the location. 25 feet by 165 feet of the reserve pit would overlap on the pad. The construction of the location and access road would require about 3.5 acres of new surface disturbance.

RECOMMENDED APPROVAL CONDITIONS:

Drilling should be allowed provided the operator agrees to incorporate the following into the APD and operating plans and adhere to them:

1. BLM Stipulations
2. Lease Stipulations

FIELD NOTES SHEET

Date of Field Inspection: 1

Well No.: 256 (12-19C)

Lease No.: V-02149

Approve Location: good location

Approve Access Road:

Modify Location or Access Road: Minor modifications to road flags were made at the onsite to place road on top of ridge and mitigate cuts and fills.

Evaluation of Criteria for Categorical Exclusion

- 1. Public Health and Safety
- 2. Unique Characteristics
- 3. Environmentally Controversial Items
- 4. Uncertain and Unknown Risks
- 5. Establishes Precedents
- 6. Cumulatively Significant
- 7. National Register Historic Places
- 8. Endangered/Threatened Species
- 9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) The location would be drilled right after Well 257 with the same rig if things go as planned. Still not a definite go-ahead on this one but Brown should make that decision in a few more days.

Resubmittal - George Diwachak had an onsite 8/3/78 stake looked recently done. EA 1254

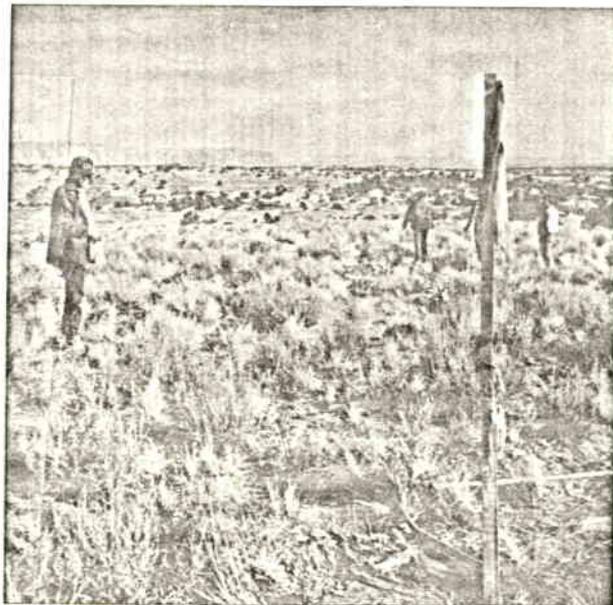
CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

*Previous state
8-3-1978*

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 5 , 3	1-20-81	
Unique characteristics							1, 2, 6, 3	1-20	
Environmentally controversial							1, 2, 6, 3	1-20	
Uncertain and unknown risks							1, 2, 3, 6	1-20	
Establishes precedents							1, 2, 3, 6	1-20	
Cumulatively significant							1, 2, 3, 6	1-20	
National Register historic places							1, 6	1-20	
Endangered/threatened species							1, 6	1-20	
Violate Federal, State, local, tribal law							1, 2, 3, 6	1-20	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*Northeast View
Chevron 256*



United States Department of the Interior

IN REPLY REFER TO

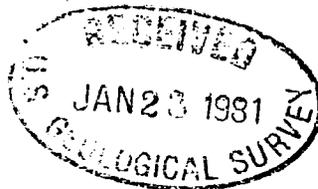
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

January 21, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Chevron U.S.A. Inc.,
Well #256 (12-19C)
T7S R24E U-02149
Well #257 (21-23A)
T7S R22E Sec 23
U-0559 Uintah County, Utah



Dear Sir:

A joint field examination was made by our office on January 20, 1981 on the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations.

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. The road will be crowned and bar ditches will be installed where needed.
3. The BLM must be contacted at least 24 hours prior to any construction activities.
4. The BLM must be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
5. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be



contained and hauled to an approved disposal site.

6. A wire mesh or web type of fence will be used around the reserve pits.
7. It was agreed to by all parties present that the applied-for pad dimensions are adequate to handle all drilling and fracturing operations.

Site Specific
Well # 256

1. The top 6 to 8 inches of top soil material will be collected and stored near reference corner #8.

Well # 257

1. The top 6 to 8 inches of top soil will be collected and stored between referenced corners #9 and #10.
2. The reserve pit demensions were changed. The width from reference points #5 to "A" was reduced from 100 feet to 60 feet. From reference point "A" the pit will gradually be widened to its original 100 feet. The length of the pit was increased at reference points #4 and "B" by 20 feet.
3. A culvert will be used to facilitate crossing a drainage along the proposed access route.

The proposed activities as far as we can determine, do not jeopardize listed threatened or endangered flora/fauna and their habitats.

An archaeological clearance has been conducted by Garth Norman of Archaeological Environmental Research Corporation of Salt Lake City, Utah of the proposed drill sites and proposed access roads. No cultural material was located on the surveyed areas.

The BLM Vernal District field representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CER 173-81A and CER 173½-81A

Flowlines for Chevron, U.S.A. wells 256 and 257 were described as to route in the submitted APDs. In each application a map of the proposed route (Exhibit D) was included. In the 13-Point Plans under location of existing and/or proposed facilities it is stated that flowlines will be 3" plain end welded line pipe and normal construction procedures will be used. I have attached a copy of the BLM stipulations with regard to this pipeline construction.

Gregory Darlington
Environmental Scientist
Vernal, Utah.



United States Department of the Interior

IN REPLY REFER TO

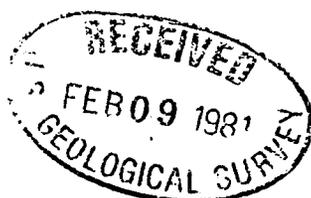
T & R

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 6, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Chevron U.S.A. Inc.
Flowlines for Well#257
(21-23A) Section 23,
T7S R22E U-0559
Well #256 (12-19C)
Section 19, T7S R24E
U-02149



Dear Sir:

On our joint field examination on January 20, 1981, with the Chevron representative, we discussed the flowlines routes that were described in their APD applications.

We have no objections to the installation of the aforementioned lines provided the company adheres to the following stipulations.

1. No installation will be allowed unless this office is notified at least 24 hours prior to the start of construction.
2. The proposed flowline routes will not be bladed. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot otherwise be crossed. Construction of drainage crossing is the only type surface disturbance authorized.
3. Pipeline construction shall not block, dam, or change the natural flow of any drainage.

The BLM representative will be Cory Bodman (789-1362).

Sincerely,

Dean L. Evans
Area Manager
Bookcliffs Resource Area



cc: USGS, Vernal

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02149

OPERATOR: Chevron U.S.A. Inc.

WELL NO. 256 (12-19c)

LOCATION: $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 19, T. 7 S., R. 24 E., S1M

Uintah County, Utah

1. Stratigraphy:

Operator projected tops and oil and gas horizons are adequate.

2. Fresh Water: Fresh water may be encountered in the Uinta Fm. to a depth of about 2,000 feet.

3. Leasable Minerals:

Within oil shale withdrawal. The top of the Mahogany oil shale bed should be encountered 4350-4400 ft.

4. Additional Logs Needed:

Logging program proposed in the APD should be adequate.

5. Potential Geologic Hazards:

None expected beyond those mentioned by the operator.

6. References and Remarks:

Within Red Wash KGS

Signature: James L. Keller

Date: 07 - 31 - 78

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-02149

Operator Chevron USA, Inc.

Well No. 256

Location 1908' FNL & 667' FWL Sec. 19 T. 7S R. 24E

County Uintah State Utah Field Red Wash

Status: Surface Ownership Public Minerals Federal

Joint Field Inspection Date August 3, 1978

Participants and Organizations:

George Diwachak

U.S.G.S. - Salt Lake City

Bill Robbins

BLM - Vernal, Utah

Jake Bellard

Chevron

Related Environmental Analyses and References:

- (1) Unit Resource Analysis - Bonanza Planning Unit (08-05)
Vernal, Utah (BLM)
- (2)

Analysis Prepared by:

George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date: August 10, 1978

Review by - NOTED-RUST

Proposed Action

On July 17, 1978, Chevron U.S.A., Inc. filed an Application for Permit to Drill the No. 256 development well, a 6000-foot oil and gas test of the Wasatch Formation; located at an elevation of 5628 ft. in the Red Wash field on Federal mineral lands and public surface; lease No. U-02149. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 155 ft. wide x 315 ft. and a reserve pit 100 ft. x 200 ft. A new access road will be constructed 20 ft. wide x 100 ft. long and upgrade 20 ft. wide by 0.7 miles access road from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is when approved and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 15 miles southeast of Jensen, Utah, the nearest town. A fair road runs to within 100 ft. of the location. This well is in the Red Wash field.

Location and Natural Setting (Existing Environmental Situation)

The topography of the proposed drilling location is flat, grading to the rolling hills and deep canyons characteristic of the Red Wash region.

Geology:

The surface geology is Uintah. The soil is sandy loam. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

There are no perennial streams nearby the proposed location. Drainage is toward the south to Kennedy Wash which flows in response to spring runoff and heavy rains toward the White River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem.

The proposed project should have minor impact on the surface water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Sub-surface Protection Plan.

There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

The vegetation of the proposed location is of the salt desert shrub community and consists of sagebrush, shadscale, cacti, grasses and few juniper trees.

Proposed action would remove about 2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on-the-ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

The land is used for some wildlife and stock grazing as well as oil and gas operations.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit (08-05). This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal

The mud and reserve pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action

1. Not approving the proposed permit--the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.
2. Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided

Surface disturbance and removal of vegetation from approximately² acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to Kennedy Wash would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

For Frank L. Boyd
District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: July 18-
Operator: Chubon Oil
Well No: Red Wash Unit 150 (12-19C)
Location: Sec. 19 T. 7S R. 24E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API NUMBER: 43-049-30452

CHECKED BY:

Administrative Assistant [Signature]
Remarks: Unit well
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. Surface Casing Change
to

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In Red Wash Unit

Other:

Letter Written/Approved



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 19, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Chevron USA Inc.
700 South Colo. Blvd.
P. O. Box 599
Denver, Colo. 80201

RE: SEE ATTACHED SHEET FOR
WELLS INVOLVED.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS INVOLVED.

- 1) Well No. Red Wash Unit 253 (23-2F)
Sec. 2, T. 8S, R. 24E,
Uintah County, Utah
- 2) Well No. Red Wash Unit 254 (24-10F)
Sec. 10, T. 8S, R. 24E,
Uintah County, Utah
- 3) Well No.. Red Wash Unit 255 (23-1E)
Sec. 1, T. 8S, R. 23E,
Uintah County, Utah
- 4) Well No. Red Wash Unit 256 (12-19C)
Sec. 19, T. 7S, R. 24E,
Uintah County, Utah
- 5) Well No. Red Wash Unit 257 (21-23A)
Sec. 23, T. 7S, R. 22E,
Uintah County, Utah
- 6) Well No. Red Wash Unit 258 (34-22A)
Sec. 22, T. 7S, R. 22E,
Uintah County, Utah



Chevron U.S.A. Inc.
P.O. Box 599, Denver, CO 80201

November 27, 1979

W. B. Jackson
Division Production Manager

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

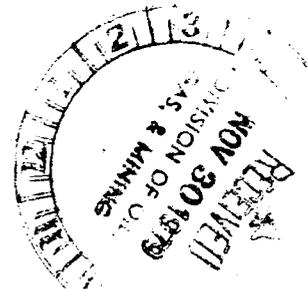
Gentlemen:

In reference to your letter dated November 19, 1979 involving the status of the attached list of wells, the following reply is submitted. Wells RWU #253, RWU #254, and RWU #255 have not been drilled and at this time plans to drill these wells in the future have been abandoned. The remaining three wells, RWU #256, RWU #257, and RWU #258 have not been drilled, however, the possibility of drilling the wells still exists. At this time no definite plans have been made as to possible spud dates.

Very truly yours,

W. B. Jackson
Chevron U.S.A. Inc.
Rocky Mountain Division Manager

MS:cs
Attachment



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

Handwritten mark

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02149
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FNL & 667' FWL (SW $\frac{1}{2}$ NW $\frac{1}{2}$)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5628	9. WELL NO. 256 (12-19C)
		10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: November 30, 1979

Well has not been spudded but plans to drill are still in effect.

18. I hereby certify that the foregoing is true and correct
SIGNED *Yolanda J. Hansen* TITLE Engineering Assistant DATE 12/20/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-02149
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FNL & 667' FWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5628	9. WELL NO. 256 (12-19C)
		10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: January 31, 1980

Well has not been spudded but plans to drill are still in effect.

RECEIVED
FEB 19 1980
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Engineering Assistant DATE Feb. 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-02149
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
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		12. COUNTY OR PARISH Uintah
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: Feb. 29, 1980

Well has not been spudded but plan to drill are still in effect.

RECEIVED
MAR 17 1980
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *Yvonne Haman* TITLE Engineering Assistant DATE March 14, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FNL & 667' FWL (SW$\frac{1}{2}$ NW$\frac{1}{2}$)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02149</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 256 (12-19C)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T7S, R24E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5628</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: March 31, 1980

Well has not been spudded but plan to drill are still in effect.

RECEIVED

APR 18 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Jolanda Thomas* TITLE Engineering Assistant DATE April 16, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02149</p>																					
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>																					
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Date: April 30, 1980

Well has not been spudded but plan to drill are still in effect.

RECEIVED
MAY 21 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *John A. ...* TITLE Engineering Assistant DATE May 16, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02149</p>																				
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SUBM TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02149</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME Red Wash</p>
<p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p>		<p>8. FARM OR LEASE NAME</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201</p>		<p>9. WELL NO. 256 (12-19C)</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FNL & 667' FWL (SW$\frac{1}{2}$ NW$\frac{1}{2}$)</p>		<p>10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch</p>
<p>14. PERMIT NO.</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 19, T7S, R24E</p>
<p>15. ELEVATIONS (Show whether DP, RT, OR, etc.) GR 5628</p>		<p>12. COUNTY OR PARISH Uintah</p>
<p>16. ELEVATIONS (Show whether DP, RT, OR, etc.) GR 5628</p>		<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>Well Status <input checked="" type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: June 30, 1980

Well has not been spudded but plan to drill are still in effect.

18. I hereby certify that the foregoing is true and correct

SIGNED *Clarence Thomas* TITLE Engineering Assistant DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-02149
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Red Wash
8. FARM OR LEASE NAME
9. WELL NO. 256 (12-19C)
10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T7S, R24E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. NAME OF OPERATOR Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FNL & 667' FWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5628

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: July 31, 1980

Well has not been spudded but plan to drill are still in effect.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Engineering Assistant DATE 8/15/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

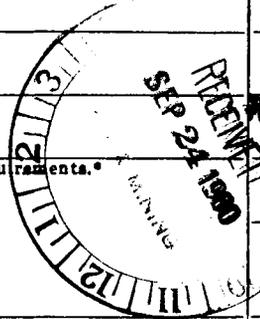
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02149
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME RED WASH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' FNL & 667' FWL (SW ¹ / ₄ NW ¹ / ₄)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 256 (12-19C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5628		10. FIELD AND POOL, OR WILDCAT REDWASH-WASATCH
		11. SEC., T., E., M., OR BLE. AND SURVEY OR ABBA Sec 19 T7S, R24E
		12. COUNTY OR PARISH Uintah
		18. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	WELL STATUS <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE: AUGUST 31, 1980

WELL HAS NOT BEEN SPUDDED BUT PLANS TO DRILL ARE STILL IN EFFECT.

18. I hereby certify that the foregoing is true and correct

SIGNED Don Leonard TITLE ENGINEERING ASSISTANT DATE 9-17-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

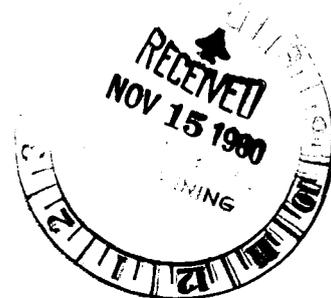
SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-02149
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908 FNL 667 FWL		9. WELL NO. 256 (12-19C)
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Red Wash-Wasatch
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5628		11. SEC., T., E., M., OR BLK. AND SURVY OR AREA S19, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) To submit NTL-6 <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry to Submit Multipoint Surface Use Plan for Application to Drill dated 12/4/80.



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engrg. Assist. DATE 12/12/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHEVRON U.S.A. INC.
REDWASH UNIT NO. 256
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS

A-F. See Exhibits "A" and "B". We will not change, alter, or improve upon any existing roads.

2. PLANNED ACCESS ROADS

See Exhibits "A" and "B"

- A. Width - 20'
- B. Maximum Grade - 8% if necessary.
- C. Turnouts - None.
- D. Drainage Design - Roads to be placed and constructed so that minimal drainage alterations will be made.
- E. No major cuts and fills.
- F. Surfacing Materials - Gravel if necessary.
- G. Gates - Cattleguards - Fence Cuts - None.

3. LOCATION OF EXISTING WELLS

See Exhibit "D"

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. 1-6 See Exhibit "D"
- B. 1-4 Install new flowlines from subject wells to appropriate collection stations as shown on Exhibit "D". Flowlines will be 3" plain end welded line pipe. Normal construction procedures will be used. When warranted, fences, flagging, etc., will be used to protect animals.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by appropriate BLM personnel.

5. LOCATION AND TYPE OF WATER SUPPLY

A-C. Fresh water supplied to the location will be piped through temporary surface lines from the appropriate collection stations or nearest fresh water line. Lines will be removed after drilling and completion operations. See Exhibit "D".

6. SOURCE OF CONSTRUCTION MATERIALS

A-D. All land is federal land. All gravel, cement, etc., needed on the location will come commercially from the Vernal, Utah Area. Access roads needed are shown on Exhibits "A" and "B".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in reserve pits.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in the subsurface with proper chemical treatment.
- E. Garbage and other combustible materials will be incinerated in a safe incinerator and noncombustibles will be retained in a portable metal disposal container and hauled periodically to an approved disposal dump.
- F. After the rig has moved from the well site, all waste material will be either buried or removed to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELL SITE LAYOUT

- 1-3 See Exhibit "C".
- 4. Pits will not be lined.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. Some completion operations may extend into the winter months. Under normal conditions, rehabilitation could not be commenced until April or May and should be completed by the end of the summer of 1981.

11. OTHER INFORMATION

- A. The well is located on hilly and rocky terrain. Vegetation consists of small sagebrush, natural grasses and some small trees on and around the locations. The soil is a poorly developed semi-arid thin topsoil layer over the Uintah formation.
- B. Surface use activities other than the oil well facilities consists of livestock grazing as assigned by BLM.
- C. There are no water bodies or occupied dwellings near the well sites. Archaeological, historical, and cultural sites may be determined by the BLM during the field inspection.

12. COMPANY REPRESENTATIVE

B. L. Haynes
P. O. Box 599
Denver, Colorado 80201
(303) 759-7527

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its Contractors and Subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12/11/80

Date

B. L. Haynes

B. L. HAYNES

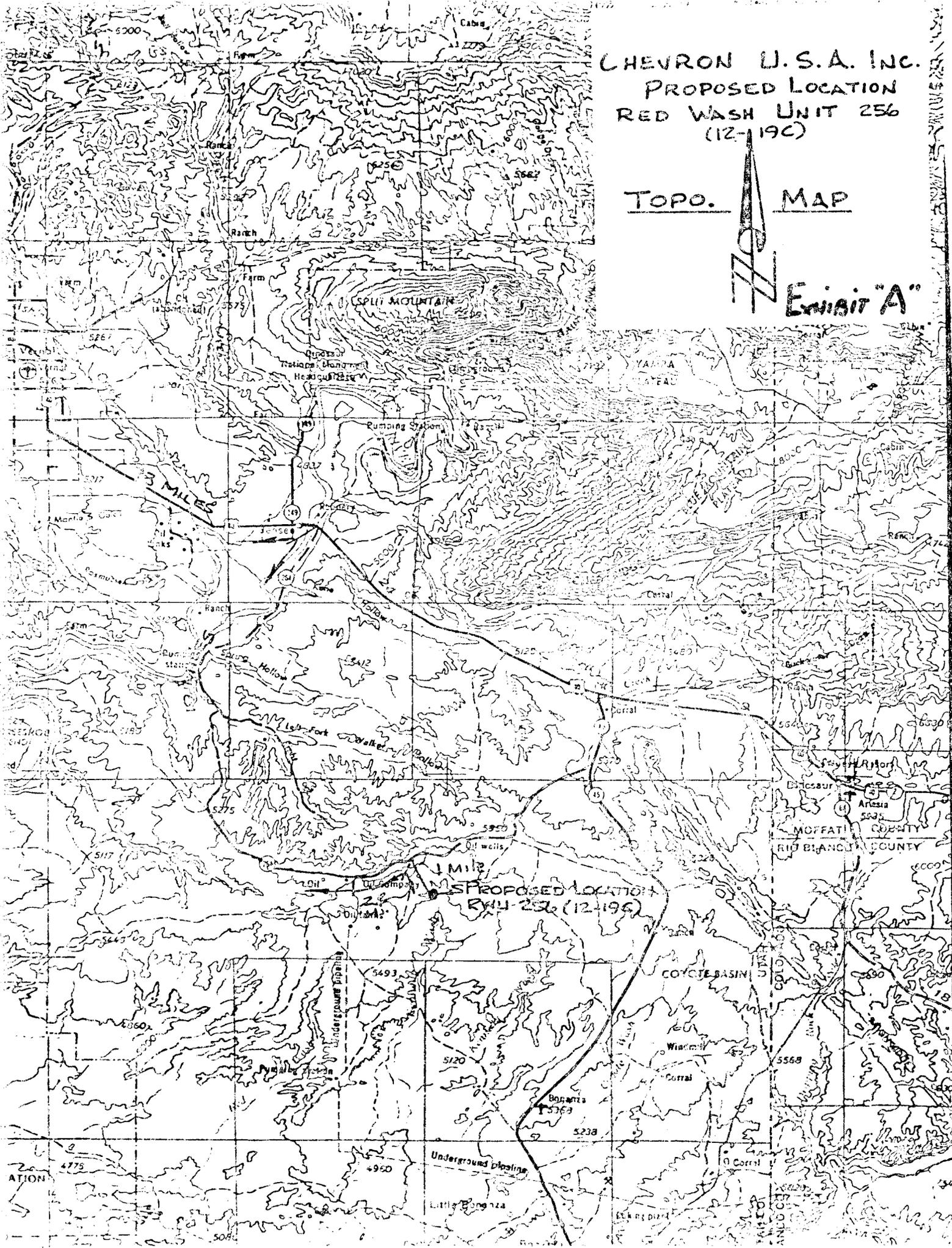
Division Drilling Superintendent

CHEVRON U.S.A. INC.
PROPOSED LOCATION
RED WASH UNIT 256
(12-19C)

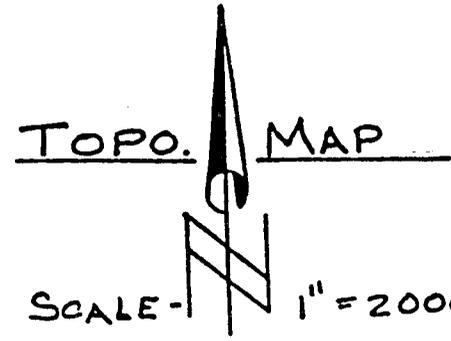
TOPO. MAP



Enviat "A"



CHEVRO U.S.A. INC.
 PROPOSED LOCATION
 RED WASH UNIT # 256-(12-19C)



ROAD CLASSIFICATION
 Light-duty road, all weather, improved surface Unimproved road fair or dry weather

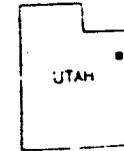
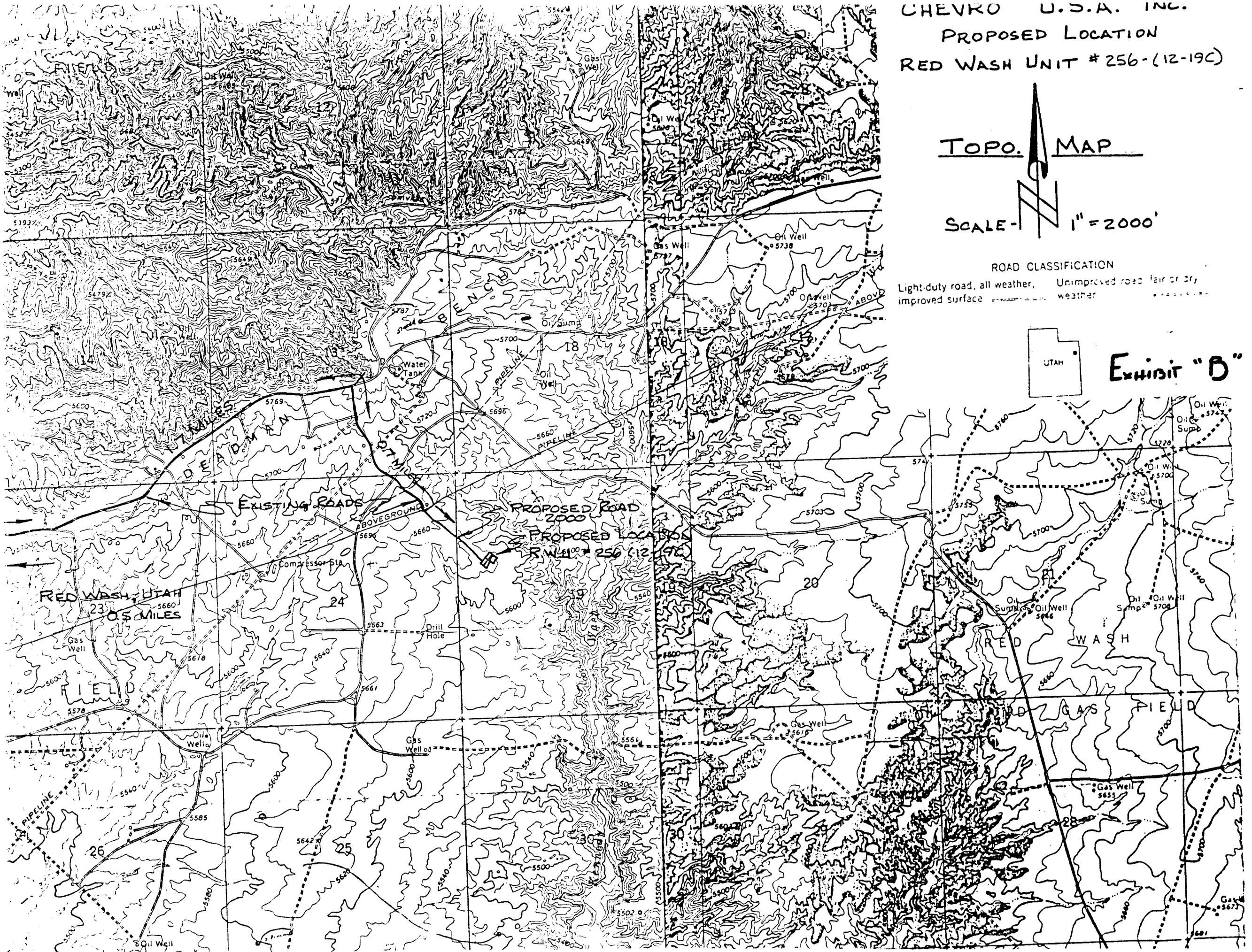


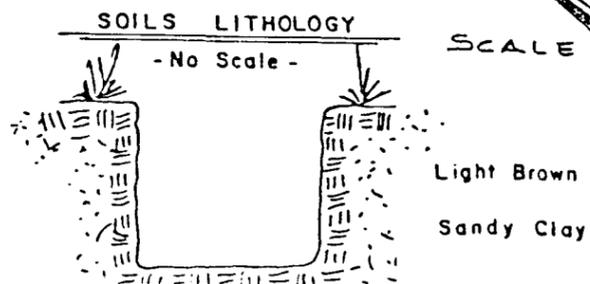
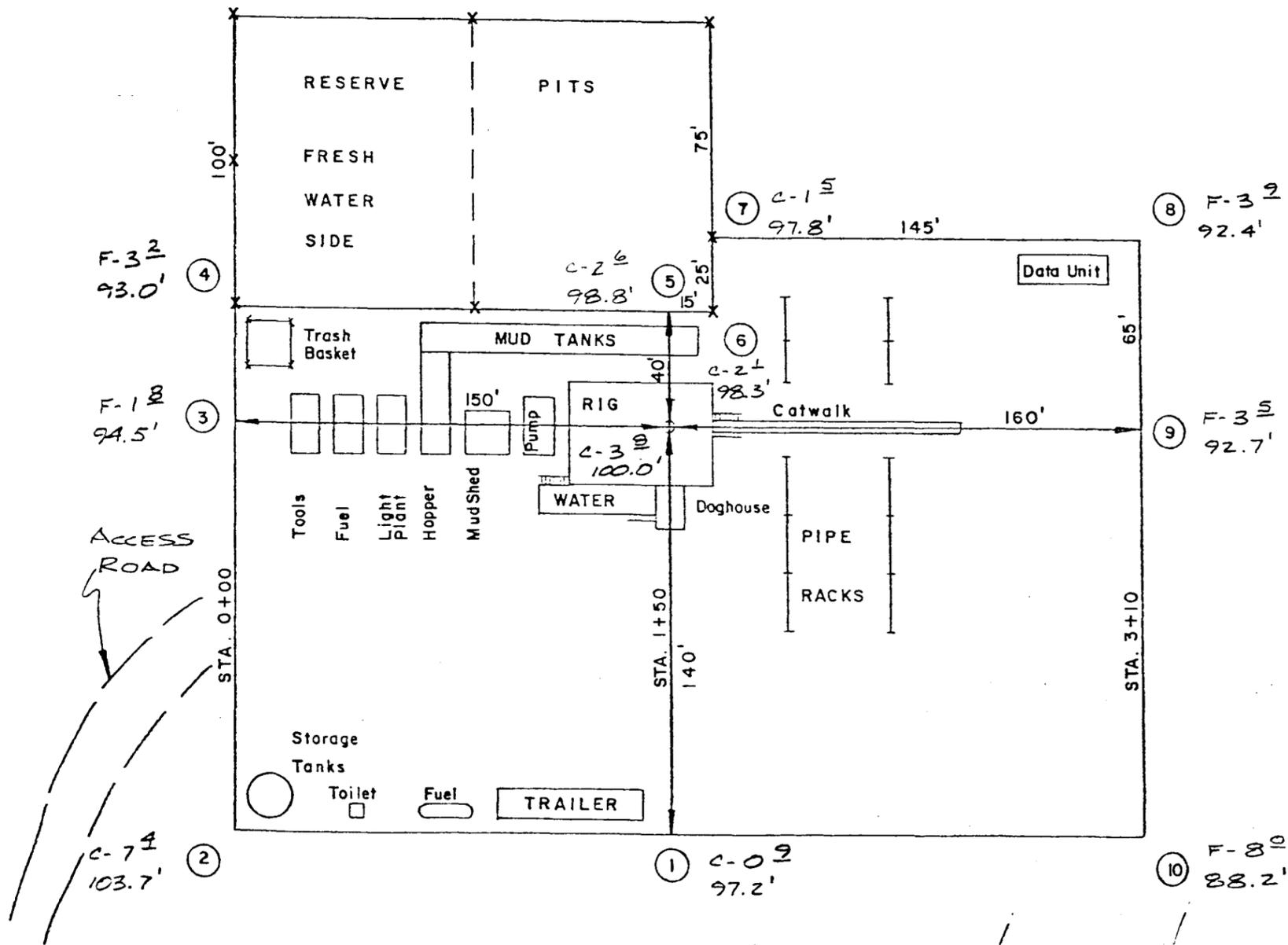
Exhibit "D"



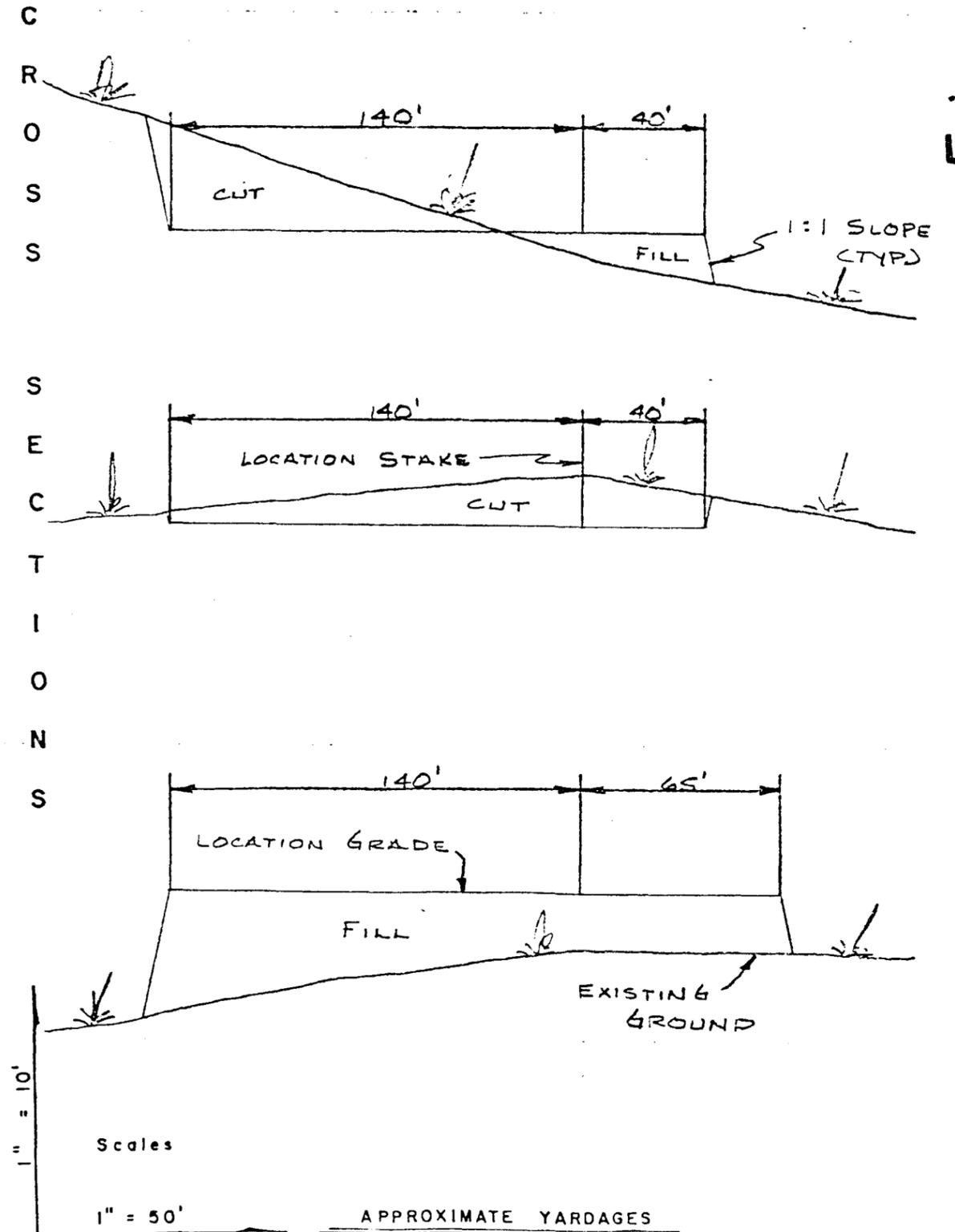
CHEVRON U.S.A. INC.

256 #12-19C

Exhibit "C"



SCALE 1" = 50'

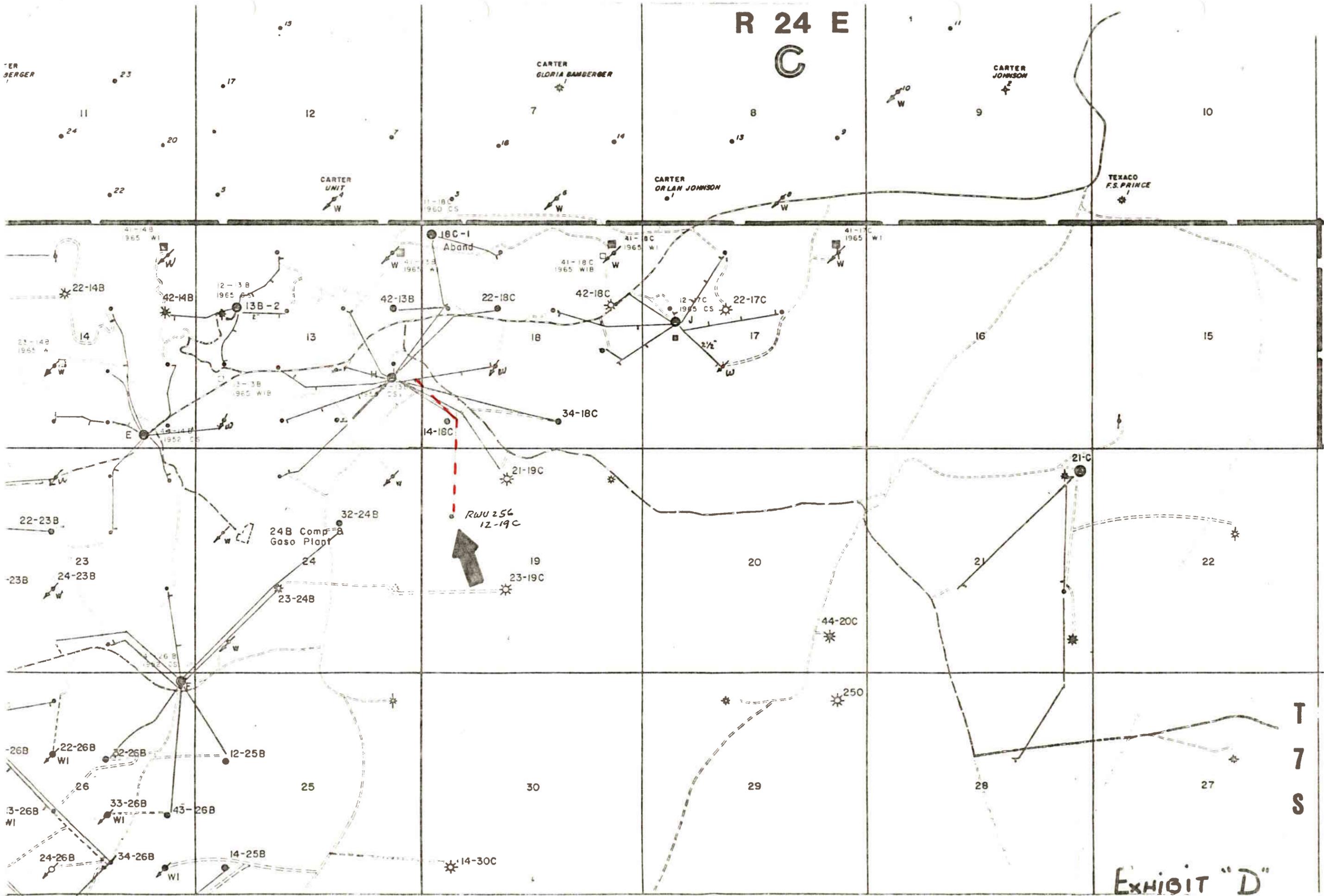


APPROXIMATE YARDAGES

Cu. Yds. Cut - 3,987

Cu. Yds. Fill - 2,500

R 24 E
C



T
7
S

EXHIBIT "D"

December 22, 1981

Chevron U.S.A. Inc.
P.O.Box 599
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Chevron called -
1-5-82
Location abandoned
Well never drilled

Well No. Red Wash Unit #256 (12-19C)
Sec. 19, T. 7S, R. 24E
Uintah County, Utah

Well No. Red Wash 251 (31-4F)
Sec. 4, T. 8S, R. 24E.
Uintah County, Utah

Well No. Red Wash 252 (14-23C)
Sec. 23, T. 7S, R. 24E
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Chevron U. S. A. Inc.
P. O. Box 599
Denver, Colorado 80201

Re: See Attached

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of December 22, 1981, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

C. B. Feight
Cleon B. Feight
Director

Well No. Red wash Unit # 256 (12-19C)
Sec. 19, T. 7S, R. 24E
Uintah County, Utah

Well No. Red Wash Unit 251 (31-4F)
Sec. 4, T. 8S, R. 24E
Uintah County, Utah

Well No. Red Wash 252 (1423C)
Sec. 23, T. 7S, R. 24E
Uintah County, Utah

L.A.

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

April 8, 1982

Chevron USA Inc.
P.O. Box 599
Denver, Colorado 80201

Re: Rescind Application for Permit
to Drill
Well No. 256 (12-19C)
Section 19-T7S-R24E
Uintah County, Utah
Lease No. U-02149

Gentlemen:

The Application for Permit to Drill the referenced well was approved on March 13, 1981. Since that date no know activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Vernal
Well File
APD Control
DH/dh